

PERMIT TO CONSTRUCT/OPERATE

Permit No. TBD
A/N 458555

Equipment Description:

STORAGE TANK NO. C-35, INTERNAL FLOATING PAN ROOF, 95'-0" DIA. X 48'-0" HIGH, 60,000 BBL CAPACITY, WELDED SHELL, METALLIC SHOE PRIMARY SEAL, RIM MOUNTED SECONDARY SEAL

Conditions:

1. CONSTRUCTION AND OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THROUGHPUT TO THIS TANK SHALL NOT EXCEED 4,995,000 BARRELS IN ANY ONE CALENDAR MONTH OF GASOLINE, TRANSMIX, DENATURED ETHANOL, DIESEL GASOLINE BLENDING COMPONENTS, JET FUEL ALKYLATES, AND OXYGENATES.

THE OPERATOR SHALL CALCULATE THE THROUGHPUT, IN BARRELS, BY THE FOLLOWING EQUATION: $V/H_t \times H_a$, WHERE

V IS THE VOLUME OF THE TANK IN BARRELS BASED ON THE MOST RECENT VERSION OF THE API STANDARD 2550

H_t IS THE HEIGHT OF THE TANK IN FEET BASED ON THE TANK STRAPPING CHART

H_a IS THE TOTAL, VERTICAL, ONE-WAY LIQUID SURFACE LEVEL TRAVELED IN FEET PER MONTH

THE OPERATOR SHALL CALCULATE THE TOTAL ONE-WAY SURFACE LEVEL MOVEMENT, IN FEET, ON A MONTHLY BASIS.

THE OPERATOR SHALL INSTALL AND MAINTAIN AN AUTOMATIC TANK LEVEL GAUGE (ATLG) AND RECORDER TO CONTINUOUSLY MONITOR AND RECORD THE LIQUID SURFACE LEVEL MOVEMENT. CONTINUOUS MONITORING AND RECORDING ARE DEFINED AS ONCE EVERY 15 MINUTES.

THE ATLG INSTALLED SHALL BE VERIFIED ONCE PER QUARTER BY COMPARING AGAINST A MANUAL TANK LEVEL MEASUREMENT. IF THE ATLG DIFFERS FROM THE MANUAL TANK LEVEL MEASUREMENT BY MORE THAN 1.0 INCH OR 0.8%, WHICHEVER IS GREATER, THE ATLG SHALL BE REPAIRED AND PUT BACK INTO SERVICE WITHIN 10 DAYS. WHILE THE ATLG IS BEING REPAIRED, THE THROUGHPUT SHALL BE DETERMINED BY THE HOURLY TANK LEVEL DATA AVERAGED FROM THE PREVIOUS 30 DAYS PRIOR TO THE DISCOVERY OF THE DISCREPANCY.

[RULE 1303(b)(2)-OFFSET, 1401]

4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR.
[RULE 463, 1178]
5. THIS TANK SHALL NOT BE USED FOR STORING ORGANIC LIQUID HAVING A VAPOR PRESSURE OF 11 PSIA OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 463, 40 CFR 60 SUBPART Kb]
6. THROUGHPUT RECORDS, IN ADDITION TO THOSE RECORDS REQUIRED BY RULE 463 SHALL BE MAINTAINED FOR A 5-YEAR PERIOD AND BE AVAILABLE FOR INSPECTION BY AUTHORIZED DISTRICT PERSONNEL.
[RULE 463, 1303(b)(2)-OFFSETS, 1401, 40 CFR 60 SUBPART Kb]

Periodic Monitoring: NONE

Emissions and Requirements:

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178
VOC: 40 CFR 60 SUBPART Kb

PERMIT TO CONSTRUCT/OPERATE

Permit No. TBD

A/N 481223

Equipment Description:

STORAGE TANK NO. C-5, EXTERNAL FLOATING ROOF, 61'-0" DIA. X 48'-0" HIGH, 25,000 BBL CAPACITY, DENATURED ETHANOL, WITH A GEODESIC DOME, A CATEGORY A LIQUID MOUNTED MECHANICAL SHOE PRIMARY SEAL, A CATEGORY A RIM MOUNTED SECONDARY SEAL.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THROUGHPUT TO THIS TANK SHALL NOT EXCEED 385,714 BBL IN ANY ONE CALENDAR MONTH.

THE OPERATOR SHALL CALCULATE THE THROUGHPUT, IN BARRELS, BY THE FOLLOWING EQUATION: $V/H_t \times H_a$, WHERE

V IS THE VOLUME OF THE TANK IN BARRELS BASED ON THE MOST RECENT VERSION OF THE API STANDARD 2550

H_t IS THE HEIGHT OF THE TANK IN FEET BASED ON THE TANK STRAPPING CHART

H_a IS THE TOTAL, VERTICAL, ONE-WAY LIQUID SURFACE LEVEL TRAVELED IN FEET PER MONTH

THE OPERATOR SHALL CALCULATE THE TOTAL ONE-WAY SURFACE LEVEL MOVEMENT, IN FEET, ON A MONTHLY BASIS.

THE OPERATOR SHALL INSTALL AND MAINTAIN AN AUTOMATIC TANK LEVEL GAUGE (ATLG) AND RECORDER TO CONTINUOUSLY MONITOR AND RECORD THE LIQUID SURFACE LEVEL MOVEMENT. CONTINUOUS MONITORING AND RECORDING ARE DEFINED AS ONCE EVERY 15 MINUTES.

THE ATLG INSTALLED SHALL BE VERIFIED ONCE PER QUARTER BY COMPARING AGAINST A MANUAL TANK LEVEL MEASUREMENT. IF THE ATLG DIFFERS FROM THE MANUAL TANK LEVEL MEASUREMENT BY MORE THAN 1.0 INCH OR 0.8%, WHICHEVER IS GREATER, THE ATLG SHALL BE REPAIRED AND PUT BACK INTO SERVICE WITHIN 10 DAYS. WHILE THE ATLG IS BEING REPAIRED, THE THROUGHPUT SHALL BE DETERMINED BY THE HOURLY TANK LEVEL DATA AVERAGED FROM THE PREVIOUS 30 DAYS PRIOR TO THE DISCOVERY OF THE DISCREPANCY.

[RULE 1303(b)(2)-OFFSET, 1401]

4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 1178]
5. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR.
[RULE 1178]
6. THROUGHPUT RECORDS, IN ADDITION TO THOSE RECORDS REQUIRED BY RULE 463 SHALL BE MAINTAINED FOR A 5-YEAR PERIOD AND BE AVAILABLE FOR INSPECTION BY AUTHORIZED DISTRICT PERSONNEL.
[RULE 463, 1303(b)(2)-OFFSETS, 1401]

Periodic Monitoring: NONE

Emissions and Requirements:

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178

PERMIT TO OPERATE

Permit No. TBD

A/N 482757

Equipment Description:

STORAGE TANK NO. C-39, INTERNAL FLOATING ROOF, 41'-0" DIA. X 40'-0" H., 9,000 BBL CAPACITY, WELDED SHELL, WITH A LIQUID MOUNTED SHOE PRIMARY SEAL, AND A RIM MOUNTED SECONDARY SEAL.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL ONLY BE USED TO STORE DIESEL OR JET FUEL.
[RULE 1303(b)(2)-OFFSET]
4. THROUGHPUT TO THIS TANK SHALL NOT EXCEED 140,000 BARRELS IN ANY ONE CALENDAR MONTH.
[RULE 1303(b)(2)-OFFSET]
5. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
6. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR.
[RULE 463]

7. THE OPERATOR SHALL COMPLY WITH THE FOLLOWING THROUGHPUT MEASUREMENT PRACTICES:

THE OPERATOR SHALL CALCULATE THE THROUGHPUT, IN BARRELS, BY THE FOLLOWING EQUATION: $V/H_t \times H_a$, WHERE

V IS THE VOLUME OF THE TANK IN BARRELS BASED ON THE MOST RECENT VERSION OF THE API STANDARD 2550

H_t IS THE HEIGHT OF THE TANK IN FEET BASED ON THE TANK STRAPPING CHART

H_a IS THE TOTAL, VERTICAL, ONE-WAY LIQUID SURFACE LEVEL TRAVELED IN FEET PER MONTH

THE OPERATOR SHALL CALCULATE THE TOTAL ONE-WAY SURFACE LEVEL MOVEMENT, IN FEET, ON A MONTHLY BASIS.

THE OPERATOR SHALL INSTALL AND MAINTAIN AN AUTOMATIC TANK LEVEL GAUGE (ATLG) AND RECORDER TO CONTINUOUSLY MONITOR AND RECORD THE LIQUID SURFACE LEVEL MOVEMENT. CONTINUOUS MONITORING AND RECORDING ARE DEFINED AS ONCE EVERY 15 MINUTES.

THE ATLG INSTALLED SHALL BE VERIFIED ONCE PER QUARTER BY COMPARING AGAINST A MANUAL TANK LEVEL MEASUREMENT. IF THE ATLG DIFFERS FROM THE MANUAL TANK LEVEL MEASUREMENT BY MORE THAN 1.0 INCH OR 0.8%, WHICHEVER IS GREATER, THE ATLG SHALL BE REPAIRED AND PUT BACK INTO SERVICE WITHIN 10 DAYS. WHILE THE ATLG IS BEING REPAIRED, THE THROUGHPUT SHALL BE DETERMINED BY THE HOURLY TANK LEVEL DATA AVERAGED FROM THE PREVIOUS 30 DAYS PRIOR TO THE DISCOVERY OF THE DISCREPANCY.

[RULE 1303(b)(2)-OFFSET]

8. THE OPERATOR SHALL KEEP RECORDS TO DEMONSTRATE COMPLIANCE WITH THE ABOVE CONDITIONS. SUCH RECORDS SHALL BE MAINTAINED AND KEPT ON FILE FOR AT LEAST FIVE YEARS AND MADE AVAILABLE TO THE EXECUTIVE OFFICER OR HIS AUTHORIZED REPRESENTATIVE UPON REQUEST.

[RULE 463, 1303(b)(2)-OFFSET]

Periodic Monitoring: NONE

Emissions and Requirements:

9. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463

VOC: RULE 1149

PERMIT TO OPERATE

Permit No. TBD

A/N 482758

Equipment Description:

STORAGE TANK NO. C-40, INTERNAL FLOATING ROOF, 41'-0" DIA. X 40'-0" H., 9,000 BBL CAPACITY, WELDED SHELL, WITH A METALLIC SHOE PRIMARY SEAL, AND A RIM MOUNTED SECONDARY SEAL.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL ONLY BE USED TO STORE DIESEL OR JET FUEL.
[RULE 1303(b)(2)-OFFSET]
4. THROUGHPUT TO THIS TANK SHALL NOT EXCEED 140,000 BARRELS IN ANY ONE CALENDAR MONTH.
[RULE 1303(b)(2)-OFFSET]
5. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
6. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION ON THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR.
[RULE 463]

7. THE OPERATOR SHALL COMPLY WITH THE FOLLOWING THROUGHPUT MEASUREMENT PRACTICES:

THE OPERATOR SHALL CALCULATE THE THROUGHPUT, IN BARRELS, BY THE FOLLOWING EQUATION: $V/H_t \times H_a$, WHERE

V IS THE VOLUME OF THE TANK IN BARRELS BASED ON THE MOST RECENT VERSION OF THE API STANDARD 2550

H_t IS THE HEIGHT OF THE TANK IN FEET BASED ON THE TANK STRAPPING CHART

H_a IS THE TOTAL, VERTICAL, ONE-WAY LIQUID SURFACE LEVEL TRAVELED IN FEET PER MONTH

THE OPERATOR SHALL CALCULATE THE TOTAL ONE-WAY SURFACE LEVEL MOVEMENT, IN FEET, ON A MONTHLY BASIS.

THE OPERATOR SHALL INSTALL AND MAINTAIN AN AUTOMATIC TANK LEVEL GAUGE (ATLG) AND RECORDER TO CONTINUOUSLY MONITOR AND RECORD THE LIQUID SURFACE LEVEL MOVEMENT. CONTINUOUS MONITORING AND RECORDING ARE DEFINED AS ONCE EVERY 15 MINUTES.

THE ATLG INSTALLED SHALL BE VERIFIED ONCE PER QUARTER BY COMPARING AGAINST A MANUAL TANK LEVEL MEASUREMENT. IF THE ATLG DIFFERS FROM THE MANUAL TANK LEVEL MEASUREMENT BY MORE THAN 1.0 INCH OR 0.8%, WHICHEVER IS GREATER, THE ATLG SHALL BE REPAIRED AND PUT BACK INTO SERVICE WITHIN 10 DAYS. WHILE THE ATLG IS BEING REPAIRED, THE THROUGHPUT SHALL BE DETERMINED BY THE HOURLY TANK LEVEL DATA AVERAGED FROM THE PREVIOUS 30 DAYS PRIOR TO THE DISCOVERY OF THE DISCREPANCY.

[RULE 1303(b)(2)-OFFSET]

8. THE OPERATOR SHALL KEEP RECORDS TO DEMONSTRATE COMPLIANCE WITH THE ABOVE CONDITIONS. SUCH RECORDS SHALL BE MAINTAINED AND KEPT ON FILE FOR AT LEAST FIVE YEARS AND MADE AVAILABLE TO THE EXECUTIVE OFFICER OR HIS AUTHORIZED REPRESENTATIVE UPON REQUEST.

[RULE 463, 1303(b)(2)-OFFSET]

Periodic Monitoring: NONE

Emissions and Requirements:

9. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463

VOC: RULE 1149

PERMIT TO CONSTRUCT

Permit No. N/A
A/N 496876

Equipment Description:

ALTERATION OF AN EXISTING ETHANOL AND OFF-SPECIFICATION GASOLINE UNLOADING RACK (PREVIOUSLY PERMITTED UNDER A/N 434765:P/O F80420) CONSISTING OF:

1. THREE 4" TRUCK CONNECTIONS (UNLOADING ARMS).
2. TWO INLINE 5 HP SUBMERGIBLE ETHANOL PUMPS WITH DOUBLE MECHANICAL SEAL.
3. ONE INLINE SUBMERGIBLE OFF-SPECIFICATION PUMP.
4. TWO 3" DIAMETER VAPOR BALANCE LINES.

BY THE REMOVAL OF:

TWO INLINE 5 HP SUBMERGIBLE ETHANOL PUMPS WITH DOUBLE MECHANICAL SEAL.

AND THE ADDITION OF:

1. ONE UNLOADING LANE
2. TWO ETHANOL UNLOADING SKIDS, EACH WITH
 - A. ACCUMULATOR, 9' LONG BY 2.5' DIA. MAXIMUM
 - B. DEAERATOR, 120 GALLON CAPACITY, MAXIMUM
 - C. TWO (2) PUMPS, EACH 25 HP

Conditions:

1. CONSTRUCTION AND OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. DURING UNLOADING OPERATIONS, THE VAPOR BALANCE SYSTEM SHALL BE CONNECTED AND IN FULL USE SO THAT DISPLACED VAPORS FROM THE ACCUMULATOR(S) AND DEAERATOR(S) SHALL BE VENTED TO THE TRUCK(S) BEING UNLOADED.
[RULE 1303(a)(1)-BACT, 1303(b)(2)-OFFSETS, 1401]

4. THROUGHPUT OF ETHANOL TO THIS EQUIPMENT SHALL NOT EXCEED 16,200,000 GALLONS IN ANY ONE CALENDAR MONTH (385,714 BARRELS PER MONTH). THE OPERATOR SHALL INSTALL AND MAINTAIN A TOTALIZING FLOWMETER TO MEASURE THE THROUGHPUT.
[RULE 1303(b)(2)-OFFSET, 1304(c)(4)-REGULATORY COMPLIANCE, 1401]
5. THROUGHPUT OF GASOLINE TO THIS EQUIPMENT SHALL NOT EXCEED 70,000 GALLONS IN ANY ONE CALENDAR MONTH. THE OPERATOR SHALL INSTALL AND MAINTAIN A TOTALIZING FLOWMETER TO MEASURE THE THROUGHPUT.
[RULE 1303(b)(2)-OFFSET, 1401]
6. ALL NEW VALVES AND MAJOR COMPONENTS IN VOC SERVICE AS DEFINED IN RULE 1173, EXCEPT THOSE SPECIFICALLY EXEMPTED BY RULE 1173, SHALL BE DISTINCTLY IDENTIFIED FROM OTHER COMPONENTS THROUGH THEIR TAG NUMBER (e.g. NUMBERS ENDING IN THE LETTER "N") AND SHALL BE NOTED IN THE RECORDS.

ALL NEW FUGITIVE COMPONENTS IN VOC SERVICE, EXCEPT VALVES AND FLANGES, SHALL BE INSPECTED QUARTERLY USING EPA REFERENCE METHOD 21. ALL NEW VALVES AND FLANGES IN VOC SERVICE SHALL BE INSPECTED MONTHLY USING EPA METHOD 21.

FOR ALL NEW FUGITIVE COMPONENTS IN VOC SERVICE, ANY LEAK GREATER THAN 500 PPM, MEASURED AS METHANE, ABOVE BACKGROUND, AS MEASURED USING EPA METHOD 21, SHALL BE REPAIRED WITHIN 14 DAYS OF DETECTION. COMPONENTS SHALL BE DEFINED AS ANY VALVE, FITTING, PUMP, COMPRESSOR, PRESSURE RELIEF VALVE, DIAPHRAGM, HATCH, SIGHT-GLASS, AND METER.

IF 98.0 PERCENT OR GREATER OF THE NEW (NON-BELLOWS-SEALED) VALVES AND THE NEW FLANGE POPULATION INSPECTED IS FOUND TO LEAK GASEOUS OR LIQUID VOLATILE ORGANIC COMPOUNDS AT A RATE LESS THAN 500 PPM FOR TWO CONSECUTIVE MONTHS, THEN THE OPERATOR SHALL REVERT TO A QUARTERLY INSPECTION PROGRAM WITH THE APPROVAL OF THE DISTRICT.

THE OPERATOR SHALL REVERT FROM QUARTERLY TO MONTHLY INSPECTION PROGRAM IF LESS THAN 98.0 PERCENT OF THE NEW (NON-BELLOWS SEAL) VALVES AND THE NEW FLANGE POPULATION IS FOUND TO LEAK GASEOUS OR LIQUID VOLATLE ORGANIC COMPOUNDS AT A RATE OF LESS THAN 500 PPM.

THE OPERATOR SHALL KEEP RECORDS OF THE MONTHLY INSPECTION (AND QUARTERLY, WHERE APPLICABLE), SUBSEQUENT REPAIR, AND REINSPECTION, IN A MANNER APPROVED BY THE DISTRICT.

[RULE 1173, 1303(b)2)-OFFSET]

7. THE OPERATOR SHALL PROVIDE TO THE DISTRICT, NO LATER THAN 60 DAYS AFTER COMPLETION OF CONSTRUCTION, A RECALCULATION OF THE FUGITIVE EMISSIONS BASED ON ACTUAL COMPONENTS INSTALLED AND/OR REMOVED FROM SERVICE. THE OPERATOR SHALL ALSO PROVIDE COMPLETE, AS BUILT, PIPING AND INSTRUMENTATION DIAGRAM(S) WITH A LISTING OF ALL NON-LEAKLESS TYPE VALVES CATEGORIZED BY TAG NO. SIZE, TYPE SERVICE, OPERATING CONDITIONS (i.e. TEMPERATURE AND PRESSURE), BODY MATERIAL, APPLICATION.
[RULE 1303(b)(2)-OFFSET]

8. RECORDS OF THROUGHPUT, TYPES OF PRODUCT STORED, AND VAPOR PRESSURE OF PRODUCT SHALL BE MAINTAINED FOR AT LEAST 5 YEARS AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST.
[RULE 462, 1401]

Periodic Monitoring: NONE

Emissions and Requirements: NONE