



**JUL 08 2013**

Mr. Charles Comfort  
TRC Operating Company  
PO Box 227  
Taft, CA 93268

**Re: Notice of Minor Title V Permit Modification**  
**District Facility # S-3088**  
**Project # 1132659**

Dear Mr. Comfort:

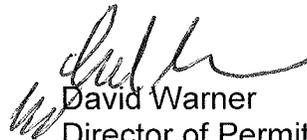
Enclosed is the District's analysis of your application for minor Title V permit modification for the facility identified above. You proposed a Title V minor permit modification to incorporate recently issued Authorities to Construct (ATCs) S-3088-25-0 through '-29-0 into the Title V operating permit. The project authorized installation of five 500 bbl crude oil storage tanks.

Enclosed is the engineering evaluation with the following attachments: proposed modified Title V permit, recently issued Authorities to Construct (ATCs) S-3088-25-0 through '-29-0, and application. This project will be subject to a 45-day EPA commenting period prior to the District taking final action.

If you have any questions, please contact Mr. Leonard Scandura, Permit Services Manager, at (661) 392-5500.

Thank you for your cooperation in this matter.

Sincerely,



David Warner  
Director of Permit Services

Enclosures

cc: Gerardo C. Rios, EPA (w/enclosure) via email

**Seyed Sadredin**  
Executive Director/Air Pollution Control Officer

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**Northern Region**  
4800 Enterprise Way  
Modesto, CA 95356-8718  
Tel: (209) 557-6400 FAX: (209) 557-6475

**Central Region (Main Office)**  
1990 E. Gettysburg Avenue  
Fresno, CA 93726-0244  
Tel: (559) 230-6000 FAX: (559) 230-6061

**Southern Region**  
34946 Flyover Court  
Bakersfield, CA 93308-9725  
Tel: 661-392-5500 FAX: 661-392-5585

TRC Operating Company  
S3088, 1132659

## TITLE V APPLICATION REVIEW

Minor Modification  
Project #: S-1132659

Engineer: Richard Edgehill  
Date: June 27, 2013

Facility Number: S-3088  
Facility Name: TRC Cypress Group LLC  
Mailing Address: PO Box 227  
Taft, CA 93268

*Reviewed by APSURE ADE*

JUN 27 2013

Contact Name: Charles Comfort  
Secretary/Treasurer

Phone: (661) 763-0081

Responsible Official: Charles Comfort  
Title: Secretary/Treasurer

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### I. PROPOSAL

TRC Cypress Group LLC is proposing a minor modification to their Title V permit to incorporate Authorities to Construct (ATC) S-3088-25-0 through '-29-0 into their Title V operating permit.

Please note that the ATCs were issued prior to the initial Title V permit and therefore do not include Federally Enforceable Conditions.

The purpose of this evaluation is to identify all applicable requirements, to determine if the facility will comply with the applicable requirements, and to provide the legal and factual basis for the proposed revisions.

### II. FACILITY LOCATION

The tanks are located within TRC's heavy oil western stationary source at Section 27, Township 32S, Range 23E, MDB&M.

### **III. EQUIPMENT DESCRIPTION**

- S-3088-25-1: 500 BBL FIXED-ROOF CRUDE OIL PRODUCTION TANK WITH PV VALVE
- S-3088-26-1: 500 BBL FIXED-ROOF CRUDE OIL PRODUCTION TANK WITH PV VALVE
- S-3088-27-1: 500 BBL FIXED-ROOF CRUDE OIL PRODUCTION TANK WITH PV VALVE
- S-3088-28-1: 500 BBL FIXED-ROOF CRUDE OIL PRODUCTION TANK WITH PV VALVE
- S-3088-29-1: 500 BBL FIXED-ROOF CRUDE OIL PRODUCTION TANK WITH PV VALVE

### **IV. SCOPE OF EPA AND PUBLIC REVIEW**

This change to a Title V permit is considered to be a minor modification and, as such, requires no public review.

### **V. APPLICABLE REQUIREMENTS**

District Rule 2520, Federally Mandated Operating Permits (Adopted June 21, 2001)

### **VI. DESCRIPTION OF PROPOSED MODIFICATIONS**

As the permit units are new, there are no proposed modifications to existing permits.

### **VII. COMPLIANCE**

In accordance with Rule 2520, 3.20, these modifications:

1. Do not violate requirements of any applicable federally enforceable local or federal requirement;
2. Do not relax monitoring, reporting, or recordkeeping requirements in the permit and are not significant changes in existing monitoring permit terms or conditions;
3. Do not require or change a case-by-case determination of an emission limitation or other standard, or a source-specific determination for temporary sources of ambient impacts, or a visibility or increment analysis;

4. Do not seek to establish or change a permit term or condition for which there is no corresponding underlying applicable requirement and that the source has assumed to avoid an applicable requirement to which the source would otherwise be subject. Such terms and conditions include;
    - a. A federally enforceable emission cap assumed to avoid classification as a modification under any provisions of Title I of the Federal Clean Air Act; and
    - b. An alternative emissions limit approved pursuant to regulations promulgated under section 112(i)(5) of the Federal Clean Air Act; and
  5. Are not Title I modifications as defined in District Rule 2520 or modifications as defined in section 111 or 112 of the Federal Clean Air Act; and
  6. Do not seek to consolidate overlapping applicable requirements.
- In accordance with Rule 2520, the application meets the procedural requirements of section 11.4 by including:
1. A description of the change, the emissions resulting from the change, and any new applicable requirements that will apply if the change occurs;
  2. The source's suggested draft permit; and
  3. Certification by a responsible official that the proposed modification meets the criteria for use of minor permit modification procedures and a request that such procedures be used.

## **VIII. ATTACHMENTS**

- A. Proposed Title V Operating Permits
- B. Authorities to Construct
- C. Application

TRC Operating Company  
S3088, 1132659

Attachment A  
Proposed Title V Operating Permit

# San Joaquin Valley Air Pollution Control District

**PERMIT UNIT:** S-3088-25-1

**EXPIRATION DATE:** 05/31/2017

**SECTION:** 27 **TOWNSHIP:** 32S **RANGE:** 23E

**EQUIPMENT DESCRIPTION:**

500 BBL FIXED-ROOF CRUDE OIL PRODUCTION TANK WITH PV VALVE

**DRAFT**

## PERMIT UNIT REQUIREMENTS

1. {98} No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
2. The tank shall be equipped with a fixed roof with no holes or openings. [District Rule 2201] Federally Enforceable Through Title V Permit
3. Permittee's crude oil production shall average less than 6,000 bbl/day from all operations within Kern County and permittee shall not engage in refining, transporting, or marketing of refined petroleum products. [District Rule 4623] Federally Enforceable Through Title V Permit
4. Fluid throughput shall not exceed 70 barrels per day based on a monthly average. [District Rule 2201] Federally Enforceable Through Title V Permit
5. Oil throughput shall not exceed 5 barrels per day based on a monthly average. [District Rule 2201] Federally Enforceable Through Title V Permit
6. This tank shall only store, place, or hold organic liquid with a true vapor pressure (TVP) of less than 0.05 psia under all storage conditions. [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
7. For crude oil with an API gravity of 26 degrees or less, the TVP shall be determined using the latest version of the Lawrence Berkeley National Laboratory "test Method for Vapor pressure of Reactive Organic Compounds in Heavy Crude Oil Using Gas Chromatograph", as approved by ARB and EPA. [District Rule 2201] Federally Enforceable Through Title V Permit
8. Permittee shall conduct true vapor pressure (TVP) testing of the organic liquid stored in this tank at least once every 24 months during summer (July - September), and/or whenever there is a change in the source or type of organic liquid stored in this tank in order to maintain exemption from the rule. [District Rule 2201] Federally Enforceable Through Title V Permit
9. VOC emission rate from the tank shall not exceed 0.4 lb/day. [District Rule 2201] Federally Enforceable Through Title V Permit
10. The TVP testing shall be conducted at actual storage temperature of the organic liquid in the tank. The permittee shall also conduct an API gravity testing. [District Rule 2201] Federally Enforceable Through Title V Permit
11. The permittee shall keep accurate records of each organic liquid stored in the tank, including its storage temperature, TVP, and API gravity. [District Rule 2201] Federally Enforceable Through Title V Permit
12. The API gravity of crude oil or petroleum distillate shall be determined by using ASTM Method D 287 e1 "Standard Test Method for API Gravity of Crude Petroleum and Petroleum Products (Hydrometer Method). Sampling for API gravity shall be performed in accordance with ASTM Method D 4057 "Standard Practices for Manual Sampling of Petroleum and Petroleum Products." [District Rule 2201] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

**DRAFT**

13. Permittee shall record and maintain monthly records of average daily crude oil throughput and shall make such records readily available for District inspection upon request. [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
14. Permittee shall submit the records of TVP and API gravity testing to the APCO within 45 days after the date of testing. The records shall include the tank identification number, Permit to Operate number, type of stored organic liquid, TVP and API gravity of the organic liquid, test methods used, and a copy of the test results. [District Rule 2201] Federally Enforceable Through Title V Permit
15. All records required to be maintained by this permit shall be maintained for a period of at least five years and shall be made readily available for District inspection upon request. [District Rule 4623] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

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# San Joaquin Valley Air Pollution Control District

**PERMIT UNIT:** S-3088-26-1

**EXPIRATION DATE:** 05/31/2017

**SECTION:** 27 **TOWNSHIP:** 32S **RANGE:** 23E

**EQUIPMENT DESCRIPTION:**

500 BBL FIXED-ROOF CRUDE OIL PRODUCTION TANK WITH PV VALVE

**DRAFT**

## PERMIT UNIT REQUIREMENTS

1. {98} No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
2. The tank shall be equipped with a fixed roof with no holes or openings. [District Rule 2201] Federally Enforceable Through Title V Permit
3. Permittee's crude oil production shall average less than 6,000 bbl/day from all operations within Kern County and permittee shall not engage in refining, transporting, or marketing of refined petroleum products. [District Rule 4623] Federally Enforceable Through Title V Permit
4. Fluid throughput shall not exceed 70 barrels per day based on a monthly average. [District Rule 2201] Federally Enforceable Through Title V Permit
5. Oil throughput shall not exceed 5 barrels per day based on a monthly average. [District Rule 2201] Federally Enforceable Through Title V Permit
6. This tank shall only store, place, or hold organic liquid with a true vapor pressure (TVP) of less than 0.05 psia under all storage conditions. [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
7. For crude oil with an API gravity of 26 degrees or less, the TVP shall be determined using the latest version of the Lawrence Berkeley National Laboratory "test Method for Vapor pressure of Reactive Organic Compounds in Heavy Crude Oil Using Gas Chromatograph", as approved by ARB and EPA. [District Rule 2201] Federally Enforceable Through Title V Permit
8. Permittee shall conduct true vapor pressure (TVP) testing of the organic liquid stored in this tank at least once every 24 months during summer (July - September), and/or whenever there is a change in the source or type of organic liquid stored in this tank in order to maintain exemption from the rule. [District Rule 2201] Federally Enforceable Through Title V Permit
9. VOC emission rate from the tank shall not exceed 0.4 lb/day. [District Rule 2201] Federally Enforceable Through Title V Permit
10. The TVP testing shall be conducted at actual storage temperature of the organic liquid in the tank. The permittee shall also conduct an API gravity testing. [District Rule 2201] Federally Enforceable Through Title V Permit
11. The permittee shall keep accurate records of each organic liquid stored in the tank, including its storage temperature, TVP, and API gravity. [District Rule 2201] Federally Enforceable Through Title V Permit
12. The API gravity of crude oil or petroleum distillate shall be determined by using ASTM Method D 287 e1 "Standard Test Method for API Gravity of Crude Petroleum and Petroleum Products (Hydrometer Method). Sampling for API gravity shall be performed in accordance with ASTM Method D 4057 "Standard Practices for Manual Sampling of Petroleum and Petroleum Products." [District Rule 2201] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

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14. Permittee shall submit the records of TVP and API gravity testing to the APCO within 45 days after the date of testing. The records shall include the tank identification number, Permit to Operate number, type of stored organic liquid, TVP and API gravity of the organic liquid, test methods used, and a copy of the test results. [District Rule 2201] Federally Enforceable Through Title V Permit
15. All records required to be maintained by this permit shall be maintained for a period of at least five years and shall be made readily available for District inspection upon request. [District Rule 4623] Federally Enforceable Through Title V Permit

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# San Joaquin Valley Air Pollution Control District

**PERMIT UNIT:** S-3088-27-1

**EXPIRATION DATE:** 05/31/2017

**SECTION:** 27 **TOWNSHIP:** 32S **RANGE:** 23E

**EQUIPMENT DESCRIPTION:**

500 BBL FIXED-ROOF CRUDE OIL PRODUCTION TANK WITH PV VALVE

## PERMIT UNIT REQUIREMENTS

1. {98} No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
2. The tank shall be equipped with a fixed roof with no holes or openings. [District Rule 2201] Federally Enforceable Through Title V Permit
3. Permittee's crude oil production shall average less than 6,000 bbl/day from all operations within Kern County and permittee shall not engage in refining, transporting, or marketing of refined petroleum products. [District Rule 4623] Federally Enforceable Through Title V Permit
4. Fluid throughput shall not exceed 70 barrels per day based on a monthly average. [District Rule 2201] Federally Enforceable Through Title V Permit
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6. This tank shall only store, place, or hold organic liquid with a true vapor pressure (TVP) of less than 0.05 psia under all storage conditions. [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
7. For crude oil with an API gravity of 26 degrees or less, the TVP shall be determined using the latest version of the Lawrence Berkeley National Laboratory "test Method for Vapor pressure of Reactive Organic Compounds in Heavy Crude Oil Using Gas Chromatograph", as approved by ARB and EPA. [District Rule 2201] Federally Enforceable Through Title V Permit
8. Permittee shall conduct true vapor pressure (TVP) testing of the organic liquid stored in this tank at least once every 24 months during summer (July - September), and/or whenever there is a change in the source or type of organic liquid stored in this tank in order to maintain exemption from the rule. [District Rule 2201] Federally Enforceable Through Title V Permit
9. VOC emission rate from the tank shall not exceed 0.4 lb/day. [District Rule 2201] Federally Enforceable Through Title V Permit
10. The TVP testing shall be conducted at actual storage temperature of the organic liquid in the tank. The permittee shall also conduct an API gravity testing. [District Rule 2201] Federally Enforceable Through Title V Permit
11. The permittee shall keep accurate records of each organic liquid stored in the tank, including its storage temperature, TVP, and API gravity. [District Rule 2201] Federally Enforceable Through Title V Permit
12. The API gravity of crude oil or petroleum distillate shall be determined by using ASTM Method D 287 e1 "Standard Test Method for API Gravity of Crude Petroleum and Petroleum Products (Hydrometer Method). Sampling for API gravity shall be performed in accordance with ASTM Method D 4057 "Standard Practices for Manual Sampling of Petroleum and Petroleum Products." [District Rule 2201] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

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13. Permittee shall record and maintain monthly records of average daily crude oil throughput and shall make such records readily available for District inspection upon request. [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
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15. All records required to be maintained by this permit shall be maintained for a period of at least five years and shall be made readily available for District inspection upon request. [District Rule 4623] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

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# San Joaquin Valley Air Pollution Control District

**PERMIT UNIT:** S-3088-28-1

**EXPIRATION DATE:** 05/31/2017

**SECTION:** 27 **TOWNSHIP:** 32S **RANGE:** 23E

**EQUIPMENT DESCRIPTION:**

500 BBL FIXED-ROOF CRUDE OIL PRODUCTION TANK WITH PV VALVE

## PERMIT UNIT REQUIREMENTS

1. {98} No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
2. The tank shall be equipped with a fixed roof with no holes or openings. [District Rule 2201] Federally Enforceable Through Title V Permit
3. Permittee's crude oil production shall average less than 6,000 bbl/day from all operations within Kern County and permittee shall not engage in refining, transporting, or marketing of refined petroleum products. [District Rule 4623] Federally Enforceable Through Title V Permit
4. Fluid throughput shall not exceed 70 barrels per day based on a monthly average. [District Rule 2201] Federally Enforceable Through Title V Permit
5. Oil throughput shall not exceed 5 barrels per day based on a monthly average. [District Rule 2201] Federally Enforceable Through Title V Permit
6. This tank shall only store, place, or hold organic liquid with a true vapor pressure (TVP) of less than 0.05 psia under all storage conditions. [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
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8. Permittee shall conduct true vapor pressure (TVP) testing of the organic liquid stored in this tank at least once every 24 months during summer (July - September), and/or whenever there is a change in the source or type of organic liquid stored in this tank in order to maintain exemption from the rule. [District Rule 2201] Federally Enforceable Through Title V Permit
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PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

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These terms and conditions are part of the Facility-wide Permit to Operate.

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# San Joaquin Valley Air Pollution Control District

**PERMIT UNIT:** S-3088-29-1

**EXPIRATION DATE:** 05/31/2017

**SECTION:** 27 **TOWNSHIP:** 32S **RANGE:** 23E

**EQUIPMENT DESCRIPTION:**

500 BBL FIXED-ROOF CRUDE OIL PRODUCTION TANK WITH PV VALVE

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## PERMIT UNIT REQUIREMENTS

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PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

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These terms and conditions are part of the Facility-wide Permit to Operate.

DRAFT

TRC Operating Company  
S3088, 1132659

Attachment B  
Authorities to Construct

# AUTHORITY TO CONSTRUCT

PERMIT NO: S-3088-25-0

ISSUANCE DATE: 02/07/2012

LEGAL OWNER OR OPERATOR: TRC CYPRESS GROUP LLC

MAILING ADDRESS: P O BOX 227  
TAFT, CA 93268

LOCATION: HEAVY OIL WESTERN STATIONARY SOURCE  
CA

EQUIPMENT DESCRIPTION:  
500 BBL FIXED-ROOF CRUDE OIL PRODUCTION TANK WITH PV VALVE

## CONDITIONS

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9. VOC emission rate from the tank shall not exceed 0.4 lb/day. [District Rule 2201]

CONDITIONS CONTINUE ON NEXT PAGE

**YOU MUST NOTIFY THE DISTRICT COMPLIANCE DIVISION AT (661) 392-5500 WHEN CONSTRUCTION IS COMPLETED AND PRIOR TO OPERATING THE EQUIPMENT OR MODIFICATIONS AUTHORIZED BY THIS AUTHORITY TO CONSTRUCT.** This is NOT a PERMIT TO OPERATE. Approval or denial of a PERMIT TO OPERATE will be made after an inspection to verify that the equipment has been constructed in accordance with the approved plans, specifications and conditions of this Authority to Construct, and to determine if the equipment can be operated in compliance with all Rules and Regulations of the San Joaquin Valley Unified Air Pollution Control District. Unless construction has commenced pursuant to Rule 2050, this Authority to Construct shall expire and application shall be cancelled two years from the date of issuance. The applicant is responsible for complying with all laws, ordinances and regulations of all other governmental agencies which may pertain to the above equipment.

Seyed Sadredin, Executive Director / APCO

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DAVID WARNER, Director of Permit Services

S-3088-25-0 : Jun 24 2013 1:47PM -- EDGEHILR : Joint Inspection NOT Required

Southern Regional Office • 34946 Flyover Court • Bakersfield, CA 93308 • (661) 392-5500 • Fax (661) 392-5585

10. The TVP testing shall be conducted at actual storage temperature of the organic liquid in the tank. The permittee shall also conduct an API gravity testing. [District Rule 2201]
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15. All records required to be maintained by this permit shall be maintained for a period of at least five years and shall be made readily available for District inspection upon request. [District Rule 4623]

# AUTHORITY TO CONSTRUCT

PERMIT NO: S-3088-26-0

ISSUANCE DATE: 02/07/2012

LEGAL OWNER OR OPERATOR: TRC CYPRESS GROUP LLC

MAILING ADDRESS: P O BOX 227  
TAFT, CA 93268

LOCATION: HEAVY OIL WESTERN STATIONARY SOURCE  
CA

EQUIPMENT DESCRIPTION:

500 BBL FIXED-ROOF CRUDE OIL PRODUCTION TANK WITH PV VALVE

## CONDITIONS

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1. No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
2. The tank shall be equipped with a fixed roof with no holes or openings. [District Rule 2201]
3. Permittee's crude oil production shall average less than 6,000 bbl/day from all operations within Kern County and permittee shall not engage in refining, transporting, or marketing of refined petroleum products. [District Rule 4623]
4. Fluid throughput shall not exceed 70 barrels per day based on a monthly average. [District Rule 2201]
5. Oil throughput shall not exceed 5 barrels per day based on a monthly average. [District Rule 2201]
6. This tank shall only store, place, or hold organic liquid with a true vapor pressure (TVP) of less than 0.05 psia under all storage conditions. [District Rules 2201 and 4623]
7. For crude oil with an API gravity of 26 degrees or less, the TVP shall be determined using the latest version of the Lawrence Berkeley National Laboratory "test Method for Vapor pressure of Reactive Organic Compounds in Heavy Crude Oil Using Gas Chromatograph", as approved by ARB and EPA. [District Rule 2201]
8. Permittee shall conduct true vapor pressure (TVP) testing of the organic liquid stored in this tank at least once every 24 months during summer (July - September), and/or whenever there is a change in the source or type of organic liquid stored in this tank in order to maintain exemption from the rule. [District Rule 2201]
9. VOC emission rate from the tank shall not exceed 0.4 lb/day. [District Rule 2201]

CONDITIONS CONTINUE ON NEXT PAGE

**YOU MUST NOTIFY THE DISTRICT COMPLIANCE DIVISION AT (661) 392-5500 WHEN CONSTRUCTION IS COMPLETED AND PRIOR TO OPERATING THE EQUIPMENT OR MODIFICATIONS AUTHORIZED BY THIS AUTHORITY TO CONSTRUCT.** This is NOT a PERMIT TO OPERATE. Approval or denial of a PERMIT TO OPERATE will be made after an inspection to verify that the equipment has been constructed in accordance with the approved plans, specifications and conditions of this Authority to Construct, and to determine if the equipment can be operated in compliance with all Rules and Regulations of the San Joaquin Valley Unified Air Pollution Control District. Unless construction has commenced pursuant to Rule 2050, this Authority to Construct shall expire and application shall be cancelled two years from the date of issuance. The applicant is responsible for complying with all laws, ordinances and regulations of all other governmental agencies which may pertain to the above equipment.

Seyed Sadredin, Executive Director / APCO

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DAVID WARNER, Director of Permit Services

S-3088-26-0 : Jun 24 2013 1:47PM -- EDGEHILR : Joint Inspection NOT Required

Southern Regional Office • 34946 Flyover Court • Bakersfield, CA 93308 • (661) 392-5500 • Fax (661) 392-5585

10. The TVP testing shall be conducted at actual storage temperature of the organic liquid in the tank. The permittee shall also conduct an API gravity testing. [District Rule 2201]
11. The permittee shall keep accurate records of each organic liquid stored in the tank, including its storage temperature, TVP, and API gravity. [District Rule 2201]
12. The API gravity of crude oil or petroleum distillate shall be determined by using ASTM Method D 287 e1 "Standard Test Method for API Gravity of Crude Petroleum and Petroleum Products (Hydrometer Method). Sampling for API gravity shall be performed in accordance with ASTM Method D 4057 "Standard Practices for Manual Sampling of Petroleum and Petroleum Products." [District Rule 2201]
13. Permittee shall record and maintain monthly records of average daily crude oil throughput and shall make such records readily available for District inspection upon request. [District Rules 2201 and 4623]
14. Permittee shall submit the records of TVP and API gravity testing to the APCO within 45 days after the date of testing. The records shall include the tank identification number, Permit to Operate number, type of stored organic liquid, TVP and API gravity of the organic liquid, test methods used, and a copy of the test results. [District Rule 2201]
15. All records required to be maintained by this permit shall be maintained for a period of at least five years and shall be made readily available for District inspection upon request. [District Rule 4623]

# AUTHORITY TO CONSTRUCT

PERMIT NO: S-3088-27-0

ISSUANCE DATE: 02/07/2012

LEGAL OWNER OR OPERATOR: TRC CYPRESS GROUP LLC

MAILING ADDRESS: P O BOX 227  
TAFT, CA 93268

LOCATION: HEAVY OIL WESTERN STATIONARY SOURCE  
CA

**EQUIPMENT DESCRIPTION:**

500 BBL FIXED-ROOF CRUDE OIL PRODUCTION TANK WITH PV VALVE

## CONDITIONS

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1. No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
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DAVID WARNER, Director of Permit Services

S-3088-29-0 : Jun 24 2013 1:48PM -- EDGEHLR : Joint Inspection NOT Required

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TRC Operating Company  
S3088, 1132659

# Attachment C Application

5-3088-25-1 through 29-1

# San Joaquin Valley Air Pollution Control District

www.valleyair.org

RECEIVED

## Permit Application For:

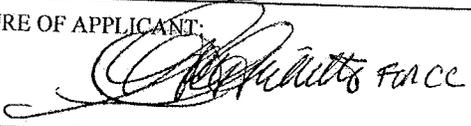
JUN 21 2013

ADMINISTRATIVE AMENDMENT

MINOR MODIFICATION

SIGNIFICANT MODIFICATION

SJVAPCD Southern Region

1. PERMIT TO BE ISSUED TO: TRC Operating Company	
2. MAILING ADDRESS: STREET/P.O. BOX: P.O. Box 227 CITY: Taft STATE: CA 9-DIGIT ZIP CODE: 93268	
3. LOCATION WHERE THE EQUIPMENT WILL BE OPERATED: STREET: Heavy Oil Western CITY: _____ 1/4 SECTION _____ TOWNSHIP _____ RANGE _____	INSTALLATION DATE: 3/1/2012
4. GENERAL NATURE OF BUSINESS: Crude Oil Production	
5. DESCRIPTION OF EQUIPMENT OR MODIFICATION FOR WHICH APPLICATION IS MADE (include Permit #'s if known, and use additional sheets if necessary) S-2622-7-6: 1,000 BBL Tank S-2622-21-0: 1,500 BBL Tank S-2622-22-0: 1,000 BBL Tank S-3088-25-0: 500 BBL Tank S-3088-26-0: 500 BBL Tank S-3088-27-0: 500 BBL Tank S-3088-28-0: 500 BBL Tank S-3088-29-0: 500 BBL Tank	
6. TYPE OR PRINT NAME OF APPLICANT: Charlie Comfort	TITLE OF APPLICANT: Secretary/Treasurer
7. SIGNATURE OF APPLICANT:  DATE: 6/21/13	PHONE: (661) 763-0081 FAX: (661) 763-5028 EMAIL: gary@trcopco.com

For APCD Use Only:

EnviroTech Consultants, Inc.

DATE STAMP	FILING FEE RECEIVED: \$ 152.00 CHECK#: 4047
	DATE PAID: PM 6-21-13
	PROJECT NO: S-1132651 FACILITY ID: S-2622

S-1132659

RECEIVED

JUN 21 2013

SJVAPCD  
Southern Region

# San Joaquin Valley Unified Air Pollution Control District

## TITLE V MODIFICATION - COMPLIANCE CERTIFICATION FORM

### I. TYPE OF PERMIT ACTION (Check appropriate box)

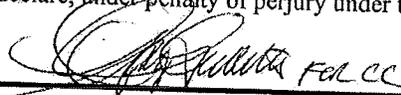
- SIGNIFICANT PERMIT MODIFICATION  
 MINOR PERMIT MODIFICATION
   
  ADMINISTRATIVE AMENDMENT

COMPANY NAME: TRC OPERATING COMPANY		FACILITY ID: S - 2622 & S-3088
1. Type of Organization: <input checked="" type="checkbox"/> Corporation <input type="checkbox"/> Sole Ownership <input type="checkbox"/> Government <input type="checkbox"/> Partnership <input type="checkbox"/> Utility		
2. Owner's Name: TRC Operating Co. Inc.		
3. Agent to the Owner:		

### II. COMPLIANCE CERTIFICATION (Read each statement carefully and initial all circles for confirmation):

- Based on information and belief formed after reasonable inquiry, the equipment identified in this application will continue to comply with the applicable federal requirement(s).
- Based on information and belief formed after reasonable inquiry, the equipment identified in this application will comply with applicable federal requirement(s) that will become effective during the permit term, on a timely basis.
- Corrected information will be provided to the District when I become aware that incorrect or incomplete information has been submitted.
- Based on information and belief formed after reasonable inquiry, information and statements in the submitted application package, including all accompanying reports, and required certifications are true accurate and complete.

I declare, under penalty of perjury under the laws of the state of California, that the foregoing is correct and true:



Signature of Responsible Official

6/21/13

Date

Charlie Comfort

Name of Responsible Official (please print)

Secretary/Treasurer

Title of Responsible Official (please print)

Mailing Address: Central Regional Office \* 1990 E. Gettysburg Avenue \* Fresno, California 93726-0244 \* (559) 230-5900 \* FAX (559) 230-6061  
TVFORM-009  
Rev: July 2005