San Joaquin Valley
AIR POLLUTION CONTROL DISTRICT

OCT 26 2009

Gerardo C. Rios, Chief
Permits Office
Air Division
U.S. EPA - Region IX
75 Hawthorne St
San Francisco, CA 94105

Re: **Notice of Minor Title V Permit Modification**
District Facility # N-3386
Project # N-1083686

Dear Mr. Rios:

Enclosed for you to review is an application for minor Title V permit modification for the facility identified above. E & J Gallo Winery is proposing a Title V minor permit modification to incorporate the recently issued Authority to Construct (ATC) N-3386-23-4 into the Title V operating permit. The facility is modifying the permit for a diesel-fired emergency IC engine by adding provisions of District Rule 4702 & the State Airborne Toxic Control Measure (ATCM) for Stationary Compression-Ignition (CI) Engines (17 CCR 93115).

Enclosed is the engineering evaluation with the following attachments: proposed modified Title V permit, recently issued Authority to Construct (ATC) N-3386-23-4, emission increases, application, and previous Title V permit. Please submit your written comments on this project within the 45-day comment period that begins on the date you receive this letter.

Thank you for your cooperation in this matter. If you have any questions, please contact Mr. Jim Swaney at (559) 230-5900.

Sincerely,

David Warner
Director of Permit Services

Enclosures

Seyed Sadredin
Executive Director/Air Pollution Control Officer

Northern Region
4800 Enterprise Way
Modesto, CA 95356-8718
Tel: (209) 557-6400 FAX: (209) 557-6475

Central Region (Main Office)
1990 E. Gettysburg Avenue
Fresno, CA 93726-0244
Tel: (559) 230-6000 FAX: (559) 230-6061
www.valleyair.org

Southern Region
34946 Flyover Court
Bakersfield, CA 93308-9725
Tel: (661) 392-5500 FAX: (661) 392-5585

Printed on recycled paper.

San Joaquin Valley
AIR POLLUTION CONTROL DISTRICT

OCT 26 2009

Steven Sylvester
E & J Gallo Winery
P.O. Box 1130
Modesto, CA 95353

Re: Notice of Minor Title V Permit Modification
District Facility # N-3386
Project # N-1083686

Dear Mr. Sylvester:

Enclosed is the District's analysis of your application for minor Title V permit modification for the facility identified above. You proposed a Title V minor permit modification to incorporate recently issued Authority to Construct (ATC) N-3386-23-4 into the Title V operating permit. The facility is modifying the permit for a diesel-fired emergency IC engine by adding provisions of District Rule 4702 & the State Airborne Toxic Control Measure (ATCM) for Stationary Compression-Ignition (CI) Engines (17 CCR 93115).

Enclosed is the engineering evaluation with the following attachments: proposed modified Title V permit, recently issued Authority to Construct (ATC) N-3386-23-4, emission increases, application, and previous Title V permit. This project will be subject to a 45-day EPA commenting period prior to the District taking final action.

Thank you for your cooperation in this matter. If you have any questions, please contact Mr. Jim Swaney at (559) 230-5900.

Sincerely,

David Warner
Director of Permit Services

Enclosures

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TITLE V APPLICATION REVIEW

Minor Modification
Project #: N-1083686

Engineer: Jerry Sandhu
Date: October 19, 2009

Facility Number: N-3386
Facility Name: E & J Gallo Winery
Mailing Address: P.O. Box 1130
Modesto, CA 95353

Contact Name: Steven Sylvester
Phone: (209) 341-6804

Responsible Official: Doug Reifsteck
Title: Vice President - Modesto Bottling and Cellar Operations

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I. PROPOSAL

E & J Gallo Winery is proposing a Title V minor permit modification to incorporate Authority to Construct (ATC) N-3386-23-4 into the Title V operating permit. The ATC adds provisions of District Rule 4702 and the State Airborne Toxic Control Measure (ATCM) for Stationary Compression-Ignition (CI) Engines (17 CCR 93115) for the facility's 240 bhp diesel-fired emergency standby IC engine, permit unit N-3386-23. Additionally, the ATC establishes a PM_{10} emissions factor for the engine.

The purpose of this evaluation is to identify all applicable requirements, determine if the facility will comply with the applicable requirements and to provide the legal and factual basis for the proposed revisions.

II. FACILITY LOCATION

The facility is located at 600 Yosemite Blvd. in Modesto, CA.

III. EQUIPMENT DESCRIPTION

N-3386-23-5: 240 BHP FORD-GENERAC MODEL 7.5DTA DIESEL-FIRED EMERGENCY STANDBY IC ENGINE POWERING AN ELECTRICAL GENERATOR

IV. SCOPE OF EPA AND PUBLIC REVIEW

This change to a Title V permit is considered to be a minor modification and, as such, requires no public review.

V. APPLICABLE REQUIREMENTS

District Rule 2520, Federally Mandated Operating Permits (Adopted June 21, 2001)

VI. DESCRIPTION OF PROPOSED MODIFICATIONS

E & J Gallo Winery is proposing to modify the existing permit for a 240 bhp diesel-fired emergency standby IC engine in order to incorporate provisions of District Rule 4702 and the ATCM for stationary CI engines. The proposed permit also establishes a PM_{10} emission limit of 0.4 g-bhp-hr for the unit.

The following discussion will detail the differences between the current permit, the ATC, and the proposed permit.

Condition 4 on the current permit, which states the sulfur content of the diesel fuel used shall not exceed 0.05% by weight, has been removed. The ATCM requires that CARB certified fuel be used. Therefore, Condition 4 of the current permit is obsolete. This condition has been replaced by Condition 5 on the proposed permit. Condition 5 on the proposed permit requires only CARB certified diesel fuel containing not more than 0.0015% sulfur by weight be used. The rule reference has also been updated to include the ATCM. Condition 5 on the proposed permit is also listed as Condition 8 on ATC -23-4.

Condition 5 on the current permit allowed operation of the engine for maintenance, testing, and required regulatory purposes up to 200 hr/yr. District Rule 4702 only allows operation for these purposes up to 100 hr/yr. In addition, the ATCM only allows operation for these purposes up to 30 hr/yr based on the PM_{10} emission factor of 0.4 g/bhp-hr. Therefore, this condition has been modified and replaced with Condition 10 on the proposed permit. Condition 10 allows operation of the engine for maintenance, testing, and required regulatory purposes up to 30 hr/yr. The rule reference has also been updated to include Rule 4702 and the ATCM. Condition 10 on the proposed permit is also listed as Condition 13 on ATC -23-4.

Conditions 6 and 7 on the current permit allowed the use of non-CARB certified diesel fuel. The ATCM requires that CARB certified fuel be used. Therefore, these conditions are obsolete and they have not been included on the proposed permit.

Condition 8 on the current permit, which required recordkeeping of emergency and non-emergency operation of the unit, has been removed. This condition has been replaced with Condition 13 on the proposed permit. Condition 13 has been added to the proposed permit to reflect the current recordkeeping requirements of District Rule 4702 and the ATCM. The rule reference has also been updated to include Rule 4702 and the ATCM. Condition 13 on the proposed permit is also listed as Condition 16 on ATC -23-4.

Condition 9 on the current permit has been removed. This condition required the engine to fully comply with Section 4.2 of District Rule 4702 by June 1, 2006. The conditions on this permit have been updated to fully comply with all requirements of Rule 4702. Therefore, this condition is obsolete and no longer required.

Condition 3 on the proposed permit, which requires the engine's exhaust stack to vent vertically without any impediment, has been added. This condition is also listed as Condition 6 on ATC -23-4.

Condition 4 on the proposed permit, which requires the engine to be equipped with an operational non-resettable elapsed time meter, has been added. This condition is also listed as Condition 7 on ATC -23-4.

Conditions 6 and 7 on the proposed permit, which list NO_X, CO, VOC, and PM_{10} emissions rates for the engine, have been added. These conditions are also listed as Conditions 9 and 10 on ATC -23-4.

Condition 8 on the proposed permit, which states that the "engine shall be operated and maintained in proper operating condition as recommended by the engine manufacturer or emissions control system supplier," has been added. This condition is also listed as Condition 11 on ATC -23-4.

Condition 9 on the proposed permit, which states that "during periods of maintenance, testing, and required regulatory purposes, the permittee shall monitor the operational characteristics of the engine," has been added. This condition is also listed as Condition 12 on ATC -23-4.

Condition 11 on the proposed permit, which defines what an emergency situation is pursuant to District Rule 4702, has been added. This condition is also listed as Condition 14 on ATC -23-4.

Condition 12 on the proposed permit, which states that the "engine shall not be used to produce power for the electrical distribution system, as part of a voluntary utility demand reduction program, or for an interruptible power

contract," has been added. This condition is also listed as Condition 15 on ATC -23-4.

Condition 14 on the proposed permit, which requires "monthly records of the type of fuel purchased, the amount of fuel purchased, date when the fuel was purchased, signature of the permittee who received the fuel, and signature of the fuel supplier indicating that the fuel was delivered," has been added. This condition is also listed as Condition 17 on ATC -23-4.

Condition 15 on the proposed permit, which requires records to be maintained on-site for at least five years, has been added. This condition is also listed as Condition 18 on ATC -23-4.

Condition 16 of the proposed permit, which identifies facilities N-3386 and N-7478 as part of the same stationary source, has been added. This condition is also listed as Condition 19 on ATC -23-4.

Condition 1 on ATC -23-4, which requires the facility to submit an application to modify the Title V permit, has not been included on the proposed permit. This minor modification application satisfies the requirements of Condition 1. Therefore, this condition is no longer applicable.

Condition 2 of the ATC, which states that no air contaminant shall be released into the atmosphere which causes a public nuisance, has not been included on the proposed permit. This condition is already on facility-wide permit N-3386-0-2 as Condition 39.

Condition 4 of the ATC, which states that no air contaminant shall be discharged into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as or darker than Ringelmann 1 or 20% opacity, has not been included on the proposed permit. This condition is already on facility-wide permit N-3386-0-2 as Condition 22.

VII. COMPLIANCE

In accordance with Rule 2520, 3.20, these modifications:

1. Do not violate requirements of any applicable federally enforceable local or federal requirement;
2. Do not relax monitoring, reporting, or recordkeeping requirements in the permit and are not significant changes in existing monitoring permit terms or conditions;
3. Do not require or change a case-by-case determination of an emission limitation or other standard, or a source-specific determination for

temporary sources of ambient impacts, or a visibility or increment analysis;

4. Do not seek to establish or change a permit term or condition for which there is no corresponding underlying applicable requirement and that the source has assumed to avoid an applicable requirement to which the source would otherwise be subject. Such terms and conditions include;
    a. A federally enforceable emission cap assumed to avoid classification as a modification under any provisions of Title I of the Federal Clean Air Act; and
    b. An alternative emissions limit approved pursuant to regulations promulgated under section 112(i)(5) of the Federal Clean Air Act; and
5. Are not Title I modifications as defined in District Rule 2520 or modifications as defined in section 111 or 112 of the Federal Clean Air Act; and
6. Do not seek to consolidate overlapping applicable requirements.

In accordance with Rule 2520, the application meets the procedural requirements of section 11.4 by including;

1. A description of the change, the emissions resulting from the change, and any new applicable requirements that will apply if the change occurs;
2. The source's suggested draft permit; and
3. Certification by a responsible official that the proposed modification meets the criteria for use of minor permit modification procedures and a request that such procedures be used.

VIII. ATTACHMENTS

A. Proposed Modified Title V Operating Permit No. N-3386-23-5
B. Authority to Construct No. N-3386-23-4
C. Emissions Increases
D. Application
E. Previous Title V Operating Permit No. N-3386-23-2

ATTACHMENT A

Proposed Modified Title V Operating Permit No.
N-3386-23-5

San Joaquin Valley
Air Pollution Control District

PERMIT UNIT: N-3386-23-5

EXPIRATION DATE: 10/31/2009

DRAFT

EQUIPMENT DESCRIPTION:
240 BHP FORD-GENERAC MODEL 7.5DTA DIESEL-FIRED EMERGENCY STANDBY IC ENGINE POWERING AN ELECTRICAL GENERATOR

PERMIT UNIT REQUIREMENTS

1. Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201] Federally Enforceable Through Title V Permit
2. This engine shall be equipped with either a positive crankcase ventilation (PCV) system that recirculates crankcase emissions into the air intake system for combustion, or a crankcase emissions control device of at least 90% control efficiency. [District Rule 2201] Federally Enforceable Through Title V Permit
3. {1898} The exhaust stack shall vent vertically upward. The vertical exhaust flow shall not be impeded by a rain cap (flapper ok), roof overhang, or any other obstruction. [District Rule 4102]
4. This engine shall be equipped with an operational non-resettable elapsed time meter or other APCO approved alternative. [District Rule 4702 and 17 CCR 93115] Federally Enforceable Through Title V Permit
5. Only CARB certified diesel fuel containing not more than 0.0015% sulfur by weight is to be used. [District Rules 2201 and 4801 and 17 CCR 93115] Federally Enforceable Through Title V Permit
6. Emissions from this IC engine shall not exceed any of the following limits: 6.71 g-NOx/bhp-hr, 8.5 g-CO/bhp-hr, or 1.0 g-VOC/bhp-hr. [District Rule 2201 and 13 CCR 2423 and 17 CCR 93115] Federally Enforceable Through Title V Permit
7. Emissions from this IC engine shall not exceed 0.4 g-PM10/bhp-hr based on USEPA certification using ISO 8178 test procedure. [District Rules 2201 and 4102 and 13 CCR 2423 and 17 CCR 93115] Federally Enforceable Through Title V Permit
8. This engine shall be operated and maintained in proper operating condition as recommended by the engine manufacturer or emissions control system supplier. [District Rule 4702] Federally Enforceable Through Title V Permit
9. During periods of operation for maintenance, testing, and required regulatory purposes, the permittee shall monitor the operational characteristics of the engine as recommended by the manufacturer or emission control system supplier (for example: check engine fluid levels, battery, cables and connections; change engine oil and filters; replace engine coolant; and/or other operational characteristics as recommended by the manufacturer or supplier). [District Rule 4702] Federally Enforceable Through Title V Permit
10. This engine shall be operated only for testing and maintenance of the engine, required regulatory purposes, and during emergency situations. Operation of the engine for maintenance, testing, and required regulatory purposes shall not exceed 30 hours per calendar year. [District Rule 4702 and 17 CCR 93115] Federally Enforceable Through Title V Permit
11. An emergency situation is an unscheduled electrical power outage caused by sudden and reasonably unforeseen natural disasters or sudden and reasonably unforeseen events beyond the control of the permittee. [District Rule 4702] Federally Enforceable Through Title V Permit

DRAFT

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

12. This engine shall not be used to produce power for the electrical distribution system, as part of a voluntary utility demand reduction program, or for an interruptible power contract. [District Rule 4702] Federally Enforceable Through Title V Permit

13. The permittee shall maintain monthly records of emergency and non-emergency operation. Records shall include the number of hours of emergency operation, the date and number of hours of all testing and maintenance operations, the purpose of the operation (for example: load testing, weekly testing, rolling blackout, general area power outage, etc.) and records of operational characteristics monitoring. For units with automated testing systems, the operator may, as an alternative to keeping records of actual operation for testing purposes, maintain a readily accessible written record of the automated testing schedule. [District Rule 4702 and 17 CCR 93115] Federally Enforceable Through Title V Permit

14. The permittee shall maintain monthly records of the type of fuel purchased, the amount of fuel purchased, date when the fuel was purchased, signature of the permittee who received the fuel, and signature of the fuel supplier indicating that the fuel was delivered. [17 CCR 93115] Federally Enforceable Through Title V Permit

15. All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702 and 17 CCR 93115] Federally Enforceable Through Title V Permit

16. Facilities N-3386 and N-7478 are the same stationary source. [District Rule 2201]

DRAFT

ATTACHMENT B

Authority to Construct No.
N-3386-23-4

San Joaquin Valley
AIR POLLUTION CONTROL DISTRICT

AUTHORITY TO CONSTRUCT

PERMIT NO: N-3386-23-4 **ISSUANCE DATE:** 06/23/2008

LEGAL OWNER OR OPERATOR: E & J GALLO WINERY
MAILING ADDRESS: 600 YOSEMITE BLVD
MODESTO, CA 95353

LOCATION: 600 YOSEMITE BLVD
MODESTO, CA 95353

EQUIPMENT DESCRIPTION:
MODIFICATION OF 240 BHP FORD-GENERAC MODEL 7.5DTA DIESEL-FIRED EMERGENCY STANDBY IC ENGINE POWERING AN ELECTRICAL GENERATOR: ADD PM10 EMISSION FACTOR AND ADD PROVISIONS OF DISTRICT RULE 4702 AND STATE AIRBORNE TOXIC CONTROL MEASURE

CONDITIONS

1. The facility shall submit an application to modify the Title V permit in accordance with the timeframes and procedures of District Rule 2520. [District Rule 2520] Federally Enforceable Through Title V Permit
2. No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
3. Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201] Federally Enforceable Through Title V Permit
4. No air contaminant shall be discharged into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as, or darker than, Ringelmann 1 or 20% opacity. [District Rule 4101] Federally Enforceable Through Title V Permit
5. This engine shall be equipped with either a positive crankcase ventilation (PCV) system that recirculates crankcase emissions into the air intake system for combustion, or a crankcase emissions control device of at least 90% control efficiency. [District Rule 2201] Federally Enforceable Through Title V Permit
6. The exhaust stack shall vent vertically upward. The vertical exhaust flow shall not be impeded by a rain cap, roof overhang, or any other obstruction. [District Rule 4102]
7. This engine shall be equipped with an operational non-resettable elapsed time meter or other APCO approved alternative. [District Rule 4702 and 17 CCR 93115] Federally Enforceable Through Title V Permit

CONDITIONS CONTINUE ON NEXT PAGE

YOU MUST NOTIFY THE DISTRICT COMPLIANCE DIVISION AT (209) 557-6400 WHEN CONSTRUCTION IS COMPLETED AND PRIOR TO OPERATING THE EQUIPMENT OR MODIFICATIONS AUTHORIZED BY THIS AUTHORITY TO CONSTRUCT. This is NOT a PERMIT TO OPERATE. Approval or denial of a PERMIT TO OPERATE will be made after an inspection to verify that the equipment has been constructed in accordance with the approved plans, specifications and conditions of this Authority to Construct, and to determine if the equipment can be operated in compliance with all Rules and Regulations of the San Joaquin Valley Unified Air Pollution Control District. Unless construction has commenced pursuant to Rule 2050, this Authority to Construct shall expire and application shall be cancelled two years from the date of issuance. The applicant is responsible for complying with all laws, ordinances and regulations of all other governmental agencies which may pertain to the above equipment.

Seyed Sadredin, Executive Director / APCO

for

DAVID WARNER, Director of Permit Services
N-3386-23-4 : Jun 23 2008 7:54AM -- SANDHUG : Joint Inspection NOT Required

8. Only CARB certified diesel fuel containing not more than 0.0015% sulfur by weight is to be used. [District Rules 2201 and 4801 and 17 CCR 93115] Federally Enforceable Through Title V Permit

9. Emissions from this IC engine shall not exceed any of the following limits: 6.71 g-NOx/bhp-hr, 8.5 g-CO/bhp-hr, or 1.0 g-VOC/bhp-hr. [District Rule 2201 and 13 CCR 2423 and 17 CCR 93115] Federally Enforceable Through Title V Permit

10. Emissions from this IC engine shall not exceed 0.4 g-PM10/bhp-hr based on USEPA certification using ISO 8178 test procedure. [District Rules 2201 and 4102 and 13 CCR 2423 and 17 CCR 93115] Federally Enforceable Through Title V Permit

11. This engine shall be operated and maintained in proper operating condition as recommended by the engine manufacturer or emissions control system supplier. [District Rule 4702] Federally Enforceable Through Title V Permit

12. During periods of operation for maintenance, testing, and required regulatory purposes, the permittee shall monitor the operational characteristics of the engine as recommended by the manufacturer or emission control system supplier (for example: check engine fluid levels, battery, cables and connections; change engine oil and filters; replace engine coolant; and/or other operational characteristics as recommended by the manufacturer or supplier). [District Rule 4702] Federally Enforceable Through Title V Permit

13. This engine shall be operated only for testing and maintenance of the engine, required regulatory purposes, and during emergency situations. Operation of the engine for maintenance, testing, and required regulatory purposes shall not exceed 30 hours per calendar year. [District Rule 4702 and 17 CCR 93115] Federally Enforceable Through Title V Permit

14. An emergency situation is an unscheduled electrical power outage caused by sudden and reasonably unforeseen natural disasters or sudden and reasonably unforeseen events beyond the control of the permittee. [District Rule 4702] Federally Enforceable Through Title V Permit

15. This engine shall not be used to produce power for the electrical distribution system, as part of a voluntary utility demand reduction program, or for an interruptible power contract. [District Rule 4702] Federally Enforceable Through Title V Permit

16. The permittee shall maintain monthly records of emergency and non-emergency operation. Records shall include the number of hours of emergency operation, the date and number of hours of all testing and maintenance operations, the purpose of the operation (for example: load testing, weekly testing, rolling blackout, general area power outage, etc.) and records of operational characteristics monitoring. For units with automated testing systems, the operator may, as an alternative to keeping records of actual operation for testing purposes, maintain a readily accessible written record of the automated testing schedule. [District Rule 4702 and 17 CCR 93115] Federally Enforceable Through Title V Permit

17. The permittee shall maintain monthly records of the type of fuel purchased, the amount of fuel purchased, date when the fuel was purchased, signature of the permittee who received the fuel, and signature of the fuel supplier indicating that the fuel was delivered. [17 CCR 93115] Federally Enforceable Through Title V Permit

18. All records shall be maintained and retained on-site for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rule 4702 and 17 CCR 93115] Federally Enforceable Through Title V Permit

19. Facilities N-3386 and N-7478 are the same stationary source. [District Rule 2201]

ATTACHMENT C

Emissions Increases

	SSIPE (lb/yr)				
	NOx	VOC	CO	SOx	PM10
N-3386-23-5	36	0	2	45	5
TOTAL	**36**	**0**	**2**	**45**	**5**

ATTACHMENT D

Application

San Joaquin Valley Air Pollution Control District

www.valleyair.org

Permit Application For:

[ ] ADMINISTRATIVE AMENDMENT [X] MINOR MODIFICATION [ ] SIGNIFICANT MODIFICATION

1. PERMIT TO BE ISSUED TO:
E & J Gallo Winery

2. MAILING ADDRESS:

STREET/P.O. BOX: **P.O. Box 1130**

CITY: **Modesto** STATE: CA 9-DIGIT ZIP CODE: **95353**

3. LOCATION WHERE THE EQUIPMENT WILL BE OPERATED:

STREET: **600 Yosemite Blvd** CITY: **Modesto**

_____ ¼ SECTION _____ TOWNSHIP _____ RANGE _____

INSTALLATION DATE:

4. GENERAL NATURE OF BUSINESS:
Wine production processes

5. DESCRIPTION OF EQUIPMENT OR MODIFICATION FOR WHICH APPLICATION IS MADE
(include Permit #'s if known, and use additional sheets if necessary)

Permit N-3386 – 23 – 4
MODIFICATION OF 240 BHP FORD-GENERAC MODEL 7.5DTA DIESEL-FIRED EMERGENCY STANDBY IC ENGINE POWERING AN ELECTRICAL GENERATOR: ADD PM10 EMISSION FACTOR AND ADD PROVISIONS OF DISTRICT RULE 4702 AND STATE AIRBORNE TOXIC CONTROL MEASURE

6. TYPE OR PRINT NAME OF APPLICANT:
Steven Sylvester

TITLE OF APPLICANT:
Corporate Environmental Manager

7. SIGNATURE OF APPLICANT:

DATE: 9/17/08

PHONE: (209) 341 - 6804
FAX: (209) 236 - 3938
EMAIL: steven.sylvester@ejgallo.com

For APCD Use Only:

DATE STAMP: RECEIVED
SEP 23 2008
SJVAPCD
NORTHERN REGION

FILING FEE RECEIVED: $ Ø *CHECK#:* N/A

DATE PAID: 9/23/08 OTC

PROJECT NO: N1083686 *FACILITY ID:* N3386

San Joaquin Valley
Unified Air Pollution Control District

TITLE V MODIFICATION - COMPLIANCE CERTIFICATION FORM

I. TYPE OF PERMIT ACTION (Check appropriate box)

[ ] SIGNIFICANT PERMIT MODIFICATION
[X] MINOR PERMIT MODIFICATION
[ ] ADMINISTRATIVE AMENDMENT

COMPANY NAME: **E&J Gallo Winery**	FACILITY ID: N – 3386
1. Type of Organization: [X] Corporation [ ] Sole Ownership [ ] Government [ ] Partnership [ ] Utility	
2. Owner's Name: E&J Gallo Winery	
3. Agent to the Owner: Steven Sylvester	

II. COMPLIANCE CERTIFICATION (Read each statement carefully and initial **all** circles for confirmation):

○ Based on information and belief formed after reasonable inquiry, the source identified in this application will continue to comply with the applicable federal requirement(s).

○ Based on information and belief formed after reasonable inquiry, the source identified in this application will comply with applicable federal requirement(s) that will become effective during the permit term, on a timely basis.

○ Corrected information will be provided to the District when I become aware that incorrect or incomplete information has been submitted.

○ Based on information and belief formed after reasonable inquiry, information and statements in the submitted application package, including all accompanying reports, and required certifications are true accurate and complete

I declare, under penalty of perjury under the laws of the state of California, that the forgoing is correct and true:

Signature of Responsible Official

9/17/08
Date

Doug Reifsteck

Name of Responsible Official (please print)

Vice President – Modesto Bottling and Cellar Operations

Title of Responsible Official (please print)

ATTACHMENT E

Previous Title V Operating Permit No.
N-3386-23-2

San Joaquin Valley
Air Pollution Control District

PERMIT UNIT: N-3386-23-2 **EXPIRATION DATE:** 10/31/2009

EQUIPMENT DESCRIPTION:
240 HP FORD-GENERAC MODEL 7.5DTA DIESEL-FIRED EMERGENCY IC ENGINE POWERING A 150 KW ELECTRICAL GENERATOR.

PERMIT UNIT REQUIREMENTS

1. The engine shall be equipped with a positive crankcase ventilation (PCV) system or a crankcase emissions control device of at least 90% control efficiency. [District NSR Rule] Federally Enforceable Through Title V Permit
2. Emissions shall not exceed 6.71 g-NOx/bhp-hr. [District NSR Rule] Federally Enforceable Through Title V Permit
3. Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201, 3.1] Federally Enforceable Through Title V Permit
4. The sulfur content of the diesel fuel used shall not exceed 0.05% by weight. [District NSR Rule and District Rule 4801] Federally Enforceable Through Title V Permit
5. The engine shall be operated only for maintenance, testing, and required regulatory purposes, and during emergency situations. Operation of the engine for maintenance and testing purposes shall not exceed 200 hours per year. [District NSR Rule and District Rule 4701] Federally Enforceable Through Title V Permit
6. If the IC engine is fired on Air Resources Board regulated diesel fuel, with a supplier certified sulfur content less than 0.05% by weight, the operator shall maintain copies of all fuel invoices and supplier certifications. [District Rule 2520, 9.3.2] Federally Enforceable Through Title V Permit
7. If the IC engine is not fired on ARB regulated diesel fuel, with a supplier certified sulfur content less than 0.05% by weight, then the owner or operator shall determine the sulfur content of each delivery of diesel fuel being fired in the IC engine. The sulfur content shall be determined using ASTM method D 2880-71. [District Rule 2520, 9.3.2] Federally Enforceable Through Title V Permit
8. The permittee shall maintain records of hours of emergency and non-emergency operation. Records shall include the date, the number of hours of operation, the purpose of the operation (e.g., load testing, weekly testing, rolling blackout, general area power outage, etc.), and the sulfur content of the diesel fuel used. Such records shall be retained on-site for a period of at least five years and made available for District inspection upon request. [District Rule 1070 and Rule 2520, 9.4.2] Federally Enforceable Through Title V Permit
9. On and after June 1, 2006, this permit unit shall be in full compliance with requirements of Section 4.2 of District Rule 4702 (as amended June 16, 2005). [District Rule 4702] Federally Enforceable Through Title V Permit