



APR 11 2012

Gerardo C. Rios, Chief
Permits Office
Air Division
U.S. EPA - Region IX
75 Hawthorne St
San Francisco, CA 94105

Re: **Notice of Minor Title V Permit Modification**
District Facility # S-1518
Project # S-1120820

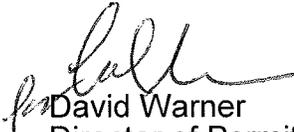
Dear Mr. Rios:

Enclosed for you to review is an application for minor Title V permit modification for the facility identified above. ConocoPhillips Pipe line Company is proposing a Title V minor permit modification to incorporate the recently issued ATC S-1518-33-0 and '-34-0 into the Title V operating permit. The project is to install a new crude oil truck unloading rack and a 25 bbl below ground sump with vapor control.

Enclosed is the engineering evaluation with the following attachments: proposed modified Title V permit, recently issued ATC S-1518-33-0 and '-34-0, emission increases and application. Please submit your written comments on this project within the 45-day comment period that begins on the date you receive this letter.

Thank you for your cooperation in this matter. If you have any questions, please contact Mr. Leonard Scandura at (661) 392-5500.

Sincerely,



David Warner
Director of Permit Services

Enclosures



APR 11 2012

Jim Adams
ConocoPhillips Pipe line Company
256 E. Polk Street
Coalinga, CA 93210

**Re: Notice of Minor Title V Permit Modification
District Facility # S-1518
Project # S-1120820**

Dear Mr. Adams:

Enclosed is the District's analysis of your application for minor Title V permit modification for the facility identified above. You proposed a Title V minor permit modification to incorporate recently issued ATC S-1518-33-0 and '-34-0 into the Title V operating permit. The project is to install a new crude oil truck unloading rack and a 25 bbl below ground sump with vapor control.

Enclosed is the engineering evaluation with the following attachments: proposed modified Title V permit, recently issued ATC S-1518-33-0 and '-34-0, emission increases and application. This project will be subject to a 45-day EPA commenting period prior to the District taking final action.

Thank you for your cooperation in this matter. If you have any questions, please contact Mr. Leonard Scandura at (661) 392-5500.

Sincerely,



David Warner
Director of Permit Services

Enclosures

TITLE V APPLICATION REVIEW

Minor Modification
Project #: S-1120820

Date: 4/10/2012
Engineer: Dolores Gough
Lead Engineer: Allan Phillips *AP SUPR AQE*

APR 10 2012

Facility Number: S-1120820
Facility Name: ConocoPhillips Pipe Line Company
Mailing Address: 256 E Polk St
Coalinga, CA 93210

Contact Name: Jim Adams
Phone: 562-290-1516

Responsible Official: Jeff Randel
Title: WC Pipeline Division Manager

I. PROPOSAL

ConocoPhillips (Conoco) is proposing a Title V minor permit modification to incorporate the recently issued ATC S-1518-33-0 and '-34-0 into the Title V operating permit. The project is to install a new crude oil unloading rack and a new 25 bbl below ground sump with vapor control.

The purpose of this evaluation is to identify all applicable requirements, determine if the facility will comply with the applicable requirements and to provide the legal and factual basis for the proposed revisions.

II. FACILITY LOCATION

The equipment is located at Conoco's Junction Pump Station within the SE/4 of Section 19, Township 26S, Range 19E in Lost Hills, Kern County.

III. EQUIPMENT DESCRIPTION

S-1518-33-0: CRUDE OIL UNLOADING RACK

S-1518-34-0: 25 BBL FIXED ROOF SUMP TANK SERVED BY TWO 200 LB CARBON CANISTERS CONNECTED IN SERIES

IV. SCOPE OF EPA AND PUBLIC REVIEW

This change to a Title V permit is considered to be a minor modification and, as such, requires no public review.

V. APPLICABLE REQUIREMENTS

District Rule 2520, Federally Mandated Operating Permits (Adopted June 21, 2001)

VI. DESCRIPTION OF PROPOSED MODIFICATIONS

Conoco proposed to install a new crude oil truck unloading rack and a new sump equipped with a fixed roof and vapor control device. The sump vapor control device consists of two carbon canisters connected in series. This modification will result in an increase in volatile organic compound (VOC) emissions (See Attachment D).

Proposed PTO vs ATC:

Condition #1 on both ATCs was removed as this condition required submittal of an application to modify the Title V permit, which has already been satisfied with this permit action.

Conditions # 2 and 3 on ATC S-1518-33-0 were removed as these conditions required the surrender of emission reduction credits (ERC) to offset the VOC increases. The ERC withdrawal application is being processed under a separate cover (Project N-1120555).

Proposed PTO vs. Current PTO:

The permit units are new and do not yet have Title V permits.

VII. COMPLIANCE

In accordance with Rule 2520, 3.20, these modifications:

1. Do not violate requirements of any applicable federally enforceable local or federal requirement;
2. Do not relax monitoring, reporting, or recordkeeping requirements in the permit and are not significant changes in existing monitoring permit terms or conditions;

3. Do not require or change a case-by-case determination of an emission limitation or other standard, or a source-specific determination for temporary sources of ambient impacts, or a visibility or increment analysis;
4. Do not seek to establish or change a permit term or condition for which there is no corresponding underlying applicable requirement and that the source has assumed to avoid an applicable requirement to which the source would otherwise be subject. Such terms and conditions include:
 - a. A federally enforceable emission cap assumed to avoid classification as a modification under any provisions of Title I of the Federal Clean Air Act; and
 - b. An alternative emissions limit approved pursuant to regulations promulgated under section 112(i)(5) of the Federal Clean Air Act; and
5. Are not Title I modifications as defined in District Rule 2520 or modifications as defined in section 111 or 112 of the Federal Clean Air Act; and
6. Do not seek to consolidate overlapping applicable requirements.

In accordance with Rule 2520, the application meets the procedural requirements of section 11.4 by including;

1. A description of the change, the emissions resulting from the change, and any new applicable requirements that will apply if the change occurs;
2. The source's suggested draft permit; and
3. Certification by a responsible official that the proposed modification meets the criteria for use of minor permit modification procedures and a request that such procedures be used.

VIII. ATTACHMENTS

- A. Proposed Modified Title V Operating Permit Nos. S-1518-33-1 and '-34-1
- B. Authority to Construct No. S-1518-33-0 and '-34-0
- C. Application
- D. Emissions Increase

ATTACHMENT A

Proposed Modified Title V Operating
Permit Nos. S-1518-33-1 and '-34-1

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: S-1518-33-1

SECTION: SE19 **TOWNSHIP:** 26S **RANGE:** 19E

EQUIPMENT DESCRIPTION:
CRUDE OIL UNLOADING RACK

EXPIRATION DATE: 03/31/2014

DRAFT

PERMIT UNIT REQUIREMENTS

1. No air contaminant shall be discharged into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as, or darker than, Ringelmann 1 or 20% opacity. [District Rule 4101] Federally Enforceable Through Title V Permit
2. No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
3. The fugitive emission rate from the components shall not exceed 1.6 lb-VOC/day. [District Rule 2201] Federally Enforceable Through Title V Permit
4. The fugitive VOC emissions rate shall be calculated using CAPCOA California Implementation Guidelines for Estimating Mass Emissions of Fugitive Hydrocarbon Leaks at Petroleum Facilities, Table IV-2c, Oil and Gas Production Screening Value Ranges Emission Factors (Feb 1999) from the total number of components. [District Rule 2201] Federally Enforceable Through Title V Permit
5. The unloading equipment shall be designed, installed, maintained and operated such that there are no leaks or excess organic liquid drainage at disconnection. [District Rule 4624] Federally Enforceable Through Title V Permit
6. A leak shall be defined as the dripping of VOC-containing liquid at a rate of more than three drops per minute or for organic liquids, the detection of gaseous or vapor emissions with a concentration of VOC greater than 1,000 ppmv above background as methane. [District Rule 4624] Federally Enforceable Through Title V Permit
7. Excess liquid drainage shall be defined as exceeding 10 milliliters based on an average from 3 consecutive disconnects. [District Rule 4624] Federally Enforceable Through Title V Permit
8. The operator shall inspect each transfer rack handling organic liquids for leaks during transfer at least once every calendar quarter using the test method prescribed in this permit. [District Rule 4624] Federally Enforceable Through Title V Permit
9. Any component that is found to be leaking shall be repaired or replaced within 72 hours. If the leaking component cannot be repaired or replaced within 72 hours, the component shall be taken out of service until such time the component is repaired or replaced. The repaired or replacement equipment shall be reinspected the first time the equipment is in operation after the repair or replacement. [District Rule 4624] Federally Enforceable Through Title V Permit
10. All measurements of gaseous leak concentrations shall be conducted according to EPA Method 21 using an appropriate portable hydrocarbon detection instrument calibrated with methane. The instrument shall be calibrated in accordance with the procedures specified in EPA Method 21 or the manufacturer's instructions not more than 30 days prior to its use. [District Rule 4624] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

Facility Name: CONOCOPHILLIPS PIPE LINE COMPANY

Location: JUNCTION PUMP STATION, 14990 HWY 46, LOST HILLS, CA 93249

S-1518-33-1 - Apr 10 2012 9:05AM - GOUGH

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11. Records shall be maintained of each calibration of the portable hydrocarbon detection instrument utilized for inspecting components. The records shall include a copy of the current calibration gas certification from the vendor of the calibration gas cylinder, the date of calibration, the concentration of calibration gas, the instrument reading of calibration gas before adjustment, the instrument reading of calibration gas after adjustment, the calibration gas expiration date, and the calibration gas cylinder pressure at the time of calibration. [District Rule 4624] Federally Enforceable Through Title V Permit
12. Permittee may apply for a written approval from the APCO to change the inspection frequency from quarterly to annually provided no leaks are found during five consecutive quarterly inspections. Upon identification of any leak during an annual inspection the frequency shall revert back to quarterly and the operator shall contact the APCO in writing within 14 days. [District Rule 4624] Federally Enforceable Through Title V Permit
13. The operator shall maintain records of the number and type of components installed and calculated fugitive emissions. The operator shall update such records when new components are installed. [District Rule 4624] Federally Enforceable Through Title V Permit
14. The operator shall maintain daily records of liquid throughput. [District Rule 4624] Federally Enforceable Through Title V Permit
15. The operator shall maintain records of the results of all required leak inspections. [District Rule 4624] Federally Enforceable Through Title V Permit
16. All records required by this permit shall be retained on-site for a minimum of five years and made available for District, ARB, and EPA inspection upon request. [District Rules 2201 and 4624] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: S-1518-34-1

EXPIRATION DATE: 05/31/2014

SECTION: SE19 **TOWNSHIP:** 26S **RANGE:** 19E

EQUIPMENT DESCRIPTION:

25 BBL FIXED ROOF SUMP TANK SERVED BY TWO 200 LB CARBON CANISTERS CONNECTED IN SERIES

PERMIT UNIT REQUIREMENTS

1. No air contaminant shall be discharged into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as, or darker than, Ringelmann 1 or 20% opacity. [District Rule 4101] Federally Enforceable Through Title V Permit
2. No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
3. The carbon adsorption system shall be maintained in proper operating condition at all times. [District Rule 2201] Federally Enforceable Through Title V Permit
4. The organic liquid throughput of the sump shall not exceed 6 bbl/day. [District Rule 2201] Federally Enforceable Through Title V Permit
5. A minimum of two carbon canisters which are connected in series shall be utilized. [District Rule 2201] Federally Enforceable Through Title V Permit
6. The carbon canisters shall demonstrate 99% reduction in VOC content of the vapor stream by measurement of influent and effluent VOC concentrations. [District Rule 2201] Federally Enforceable Through Title V Permit
7. The controlled emission rate from this unit shall not exceed 0.1 lb-VOC/day. [District Rule 2201] Federally Enforceable Through Title V Permit
8. Sampling ports adequate for extraction of grab samples and use of an FID, PID, or other District-approved VOC detection device shall be provided for both the influent and the effluent gas streams. [District Rule 1081] Federally Enforceable Through Title V Permit
9. Laboratory samples shall be taken at the initial inspection, under the supervision of the APCD Inspector. Samples shall be taken from both the influent and the effluent gas stream sampling ports. [District Rule 1081] Federally Enforceable Through Title V Permit
10. Measurements to determine the influent and the effluent gas flow rates shall be taken at the initial inspection. Flow rate calculations shall be submitted to the District along with the laboratory sample analysis results. [District Rule 1081] Federally Enforceable Through Title V Permit
11. Initial compliance with VOC emission rate and control efficiency requirements shall be demonstrated by the results of the laboratory sample analysis. The results shall be submitted to the District within 60 days of the test. [District Rule 1081] Federally Enforceable Through Title V Permit
12. Ongoing compliance with VOC emission rate and control efficiency requirements shall be demonstrated by sampling both the influent and the effluent gas streams with an FID, PID, or other District-approved VOC detection device. [District Rule 1081] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

13. Sampling to demonstrate ongoing compliance shall be performed at least once per week using an FID, PID, or other District-approved VOC detection device. Upon completion of eight weeks of demonstration without carbon bed breakthrough, monitoring shall be required once a month. If monthly monitoring demonstrates breakthrough, weekly monitoring shall resume. [District Rule 1081] Federally Enforceable Through Title V Permit
14. The carbon canisters removed from the system shall be sealed vapor tight. [District Rule 2201] Federally Enforceable Through Title V Permit
15. The operator shall maintain monthly records of average daily organic liquid throughput. [District Rule 2201] Federally Enforceable Through Title V Permit
16. The operator shall maintain records of carbon canister monitoring results. [District Rule 2201] Federally Enforceable Through Title V Permit
17. All records shall be retained for a minimum of five years, and shall be made available for District inspection upon request. [District Rule 2201] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

DRAFT

ATTACHMENT B

Authority to Construct Nos.
S-1518-33-0 and '-34-0



AUTHORITY TO CONSTRUCT

PERMIT NO: S-1518-33-0

ISSUANCE DATE: 12/15/2011

LEGAL OWNER OR OPERATOR: CONOCOPHILLIPS PIPE LINE COMPANY

MAILING ADDRESS: 256 E POLK ST
COALINGA, CA 93210

LOCATION: JUNCTION PUMP STATION
14990 HWY 46
LOST HILLS, CA 93249

SECTION: SE19 **TOWNSHIP:** 26S **RANGE:** 19E

EQUIPMENT DESCRIPTION:
CRUDE OIL UNLOADING RACK

CONDITIONS

1. The facility shall submit an application to modify the Title V permit in accordance with the timeframes and procedures of District Rule 2520. [District Rule 2520] Federally Enforceable Through Title V Permit
2. Prior to operating equipment under this Authority to Construct, permittee shall surrender emissions reduction credits for the following increases in emissions: VOC: 143 lb/qtr. Offsets shall be provided at the applicable offset ratio specified in Section 4.8 of Rule 2201. [District Rule 2201]
3. ERC Certificate Number N-505-1 or certificates split from this certificate shall be used to supply the required offsets, unless a revised offsetting proposal is received and approved by the District, upon which this Authority to Construct shall be reissued, administratively specifying the new offsetting proposal. Original public noticing requirements, if any, shall be duplicated prior to reissuance of this Authority to Construct. [District Rule 2201]
4. No air contaminant shall be discharged into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as, or darker than, Ringelmann 1 or 20% opacity. [District Rule 4101]
5. No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
6. The fugitive emission rate from the components shall not exceed 1.6 lb-VOC/day. [District Rule 2201]

CONDITIONS CONTINUE ON NEXT PAGE

YOU MUST NOTIFY THE DISTRICT COMPLIANCE DIVISION AT (661) 392-5500 WHEN CONSTRUCTION IS COMPLETED AND PRIOR TO OPERATING THE EQUIPMENT OR MODIFICATIONS AUTHORIZED BY THIS AUTHORITY TO CONSTRUCT. This is NOT a PERMIT TO OPERATE. Approval or denial of a PERMIT TO OPERATE will be made after an inspection to verify that the equipment has been constructed in accordance with the approved plans, specifications and conditions of this Authority to Construct, and to determine if the equipment can be operated in compliance with all Rules and Regulations of the San Joaquin Valley Unified Air Pollution Control District. Unless construction has commenced pursuant to Rule 2050, this Authority to Construct shall expire and application shall be cancelled two years from the date of issuance. The applicant is responsible for complying with all laws, ordinances and regulations of all other governmental agencies which may pertain to the above equipment.

Seyed Sadredin, Executive Director / APCO

7. The fugitive VOC emissions rate shall be calculated using CAPCOA California Implementation Guidelines for Estimating Mass Emissions of Fugitive Hydrocarbon Leaks at Petroleum Facilities, Table IV-2c, Oil and Gas Production Screening Value Ranges Emission Factors (Feb 1999) from the total number of components. [District Rule 2201]
8. The unloading equipment shall be designed, installed, maintained and operated such that there are no leaks or excess organic liquid drainage at disconnection. [District Rule 4624]
9. A leak shall be defined as the dripping of VOC-containing liquid at a rate of more than three drops per minute or for organic liquids, the detection of gaseous or vapor emissions with a concentration of VOC greater than 1,000 ppmv above background as methane. [District Rule 4624]
10. Excess liquid drainage shall be defined as exceeding 10 milliliters based on an average from 3 consecutive disconnects. [District Rule 4624]
11. The operator shall inspect each transfer rack handling organic liquids for leaks during transfer at least once every calendar quarter using the test method prescribed in this permit. [District Rule 4624]
12. Any component that is found to be leaking shall be repaired or replaced within 72 hours. If the leaking component cannot be repaired or replaced within 72 hours, the component shall be taken out of service until such time the component is repaired or replaced. The repaired or replacement equipment shall be reinspected the first time the equipment is in operation after the repair or replacement. [District Rule 4624]
13. All measurements of gaseous leak concentrations shall be conducted according to EPA Method 21 using an appropriate portable hydrocarbon detection instrument calibrated with methane. The instrument shall be calibrated in accordance with the procedures specified in EPA Method 21 or the manufacturer's instructions not more than 30 days prior to its use. [District Rule 4624]
14. Records shall be maintained of each calibration of the portable hydrocarbon detection instrument utilized for inspecting components. The records shall include a copy of the current calibration gas certification from the vendor of the calibration gas cylinder, the date of calibration, the concentration of calibration gas, the instrument reading of calibration gas before adjustment, the instrument reading of calibration gas after adjustment, the calibration gas expiration date, and the calibration gas cylinder pressure at the time of calibration. [District Rule 4624]
15. Permittee may apply for a written approval from the APCO to change the inspection frequency from quarterly to annually provided no leaks are found during five consecutive quarterly inspections. Upon identification of any leak during an annual inspection the frequency shall revert back to quarterly and the operator shall contact the APCO in writing within 14 days. [District Rule 4624]
16. The operator shall maintain records of the number and type of components installed and calculated fugitive emissions. The operator shall update such records when new components are installed. [District Rule 4624]
17. The operator shall maintain daily records of liquid throughput. [District Rule 4624]
18. The operator shall maintain records of the results of all required leak inspections. [District Rule 4624]
19. All records required by this permit shall be retained on-site for a minimum of five years and made available for District, ARB, and EPA inspection upon request. [District Rules 2201 and 4624]



AUTHORITY TO CONSTRUCT

PERMIT NO: S-1518-34-0

ISSUANCE DATE: 12/15/2011

LEGAL OWNER OR OPERATOR: CONOCOPHILLIPS PIPE LINE COMPANY

MAILING ADDRESS: 256 E POLK ST
COALINGA, CA 93210

LOCATION: JUNCTION PUMP STATION
14990 HWY 46
LOST HILLS, CA 93249

SECTION: SE19 **TOWNSHIP:** 26S **RANGE:** 19E

EQUIPMENT DESCRIPTION:

25 BBL FIXED ROOF SUMP TANK SERVED BY TWO 200 LB CARBON CANISTERS CONNECTED IN SERIES

CONDITIONS

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2. No air contaminant shall be discharged into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as, or darker than, Ringelmann 1 or 20% opacity. [District Rule 4101]
3. No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
4. The carbon adsorption system shall be maintained in proper operating condition at all times. [District Rule 2201]
5. The organic liquid throughput of the sump shall not exceed 6 bbl/day. [District Rule 2201]
6. A minimum of two carbon canisters which are connected in series shall be utilized. [District Rule 2201]
7. The carbon canisters shall demonstrate 99% reduction in VOC content of the vapor stream by measurement of influent and effluent VOC concentrations. [District Rule 2201]
8. The controlled emission rate from this unit shall not exceed 0.1 lb-VOC/day. [District Rule 2201]
9. Sampling ports adequate for extraction of grab samples and use of an FID, PID, or other District-approved VOC detection device shall be provided for both the influent and the effluent gas streams. [District Rule 1081]

CONDITIONS CONTINUE ON NEXT PAGE

YOU MUST NOTIFY THE DISTRICT COMPLIANCE DIVISION AT (661) 392-5500 WHEN CONSTRUCTION IS COMPLETED AND PRIOR TO OPERATING THE EQUIPMENT OR MODIFICATIONS AUTHORIZED BY THIS AUTHORITY TO CONSTRUCT. This is NOT a PERMIT TO OPERATE. Approval or denial of a PERMIT TO OPERATE will be made after an inspection to verify that the equipment has been constructed in accordance with the approved plans, specifications and conditions of this Authority to Construct, and to determine if the equipment can be operated in compliance with all Rules and Regulations of the San Joaquin Valley Unified Air Pollution Control District. Unless construction has commenced pursuant to Rule 2050, this Authority to Construct shall expire and application shall be cancelled two years from the date of issuance. The applicant is responsible for complying with all laws, ordinances and regulations of all other governmental agencies which may pertain to the above equipment.

Seyed Sadredin, Executive Director / APCO

10. Laboratory samples shall be taken at the initial inspection, under the supervision of the APCD Inspector. Samples shall be taken from both the influent and the effluent gas stream sampling ports. [District Rule 1081]
11. Measurements to determine the influent and the effluent gas flow rates shall be taken at the initial inspection. Flow rate calculations shall be submitted to the District along with the laboratory sample analysis results. [District Rule 1081]
12. Initial compliance with VOC emission rate and control efficiency requirements shall be demonstrated by the results of the laboratory sample analysis. The results shall be submitted to the District within 60 days of the test. [District Rule 1081]
13. Ongoing compliance with VOC emission rate and control efficiency requirements shall be demonstrated by sampling both the influent and the effluent gas streams with an FID, PID, or other District-approved VOC detection device. [District Rule 1081]
14. Sampling to demonstrate ongoing compliance shall be performed at least once per week using an FID, PID, or other District-approved VOC detection device. Upon completion of eight weeks of demonstration without carbon bed breakthrough, monitoring shall be required once a month. If monthly monitoring demonstrates breakthrough, weekly monitoring shall resume. [District Rule 1081]
15. The carbon canisters removed from the system shall be sealed vapor tight. [District Rule 2201]
16. The operator shall maintain monthly records of average daily organic liquid throughput. [District Rule 2201]
17. The operator shall maintain records of carbon canister monitoring results. [District Rule 2201]
18. All records shall be retained for a minimum of five years, and shall be made available for District inspection upon request. [District Rule 2201]

ATTACHMENT C

Application

5-1518-33-1, 34-1 RECEIVED

San Joaquin Valley Air Pollution Control District

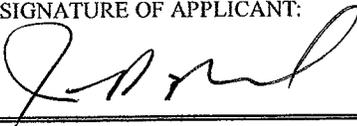
MAR 15 2012

www.valleyair.org

SJVAPCD
Southern Region

Permit Application For:

ADMINISTRATIVE AMENDMENT MINOR MODIFICATION SIGNIFICANT MODIFICATION

1. PERMIT TO BE ISSUED TO: ConocoPhillips Pipeline Company	
2. MAILING ADDRESS: STREET/P.O. BOX: <u>256 E POLK ST</u> CITY: <u>Coalinga</u> STATE: <u>CA</u> 9-DIGIT ZIP CODE: <u>93210</u>	
3. LOCATION WHERE THE EQUIPMENT WILL BE OPERATED: STREET: <u>14990 Hwy 46</u> CITY: <u>Lost Hills</u> SE <u>19</u> ¼ SECTION TOWNSHIP <u>26S</u> RANGE <u>19E</u>	INSTALLATION DATE:
4. GENERAL NATURE OF BUSINESS: Pipeline Pump Station	
5. DESCRIPTION OF EQUIPMENT OR MODIFICATION FOR WHICH APPLICATION IS MADE (include Permit #'s if known, and use additional sheets if necessary) S-1518-33-0 Crude oil unloading rack S-1518-34-0 26 BBL fixed roof sump with vapour control	
6. TYPE OR PRINT NAME OF APPLICANT: Jeff Randel	TITLE OF APPLICANT: WC Pipeline Division Manager
7. SIGNATURE OF APPLICANT: 	DATE: <u>3-14-12</u> PHONE: (562) 290-1516 FAX: EMAIL: j.a.adams@conocophillips.com

For APCD Use Only:

DATE STAMP	FILING FEE RECEIVED: \$ _____ CHECK#: _____
	DATE PAID: _____
PROJECT NO: <u>51120820</u>	FACILITY ID: <u>S-1518</u>

Title V - Minor Mod

**San Joaquin Valley
Unified Air Pollution Control District**

TITLE V MODIFICATION - COMPLIANCE CERTIFICATION FORM

I. TYPE OF PERMIT ACTION (Check appropriate box)

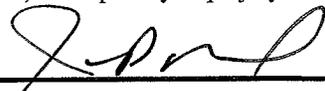
- SIGNIFICANT PERMIT MODIFICATION ADMINISTRATIVE
 MINOR PERMIT MODIFICATION AMENDMENT

COMPANY NAME: ConocoPhillips Pipeline Company	FACILITY ID: S-1518
1. Type of Organization: <input checked="" type="checkbox"/> Corporation <input type="checkbox"/> Sole Ownership <input type="checkbox"/> Government <input type="checkbox"/> Partnership <input type="checkbox"/> Utility	
2. Owner's Name:	
3. Agent to the Owner:	

II. COMPLIANCE CERTIFICATION (Read each statement carefully and initial all circles for confirmation):

- Based on information and belief formed after reasonable inquiry, the equipment identified in this application will continue to comply with the applicable federal requirement(s).
- Based on information and belief formed after reasonable inquiry, the equipment identified in this application will comply with applicable federal requirement(s) that will become effective during the permit term, on a timely basis.
- Corrected information will be provided to the District when I become aware that incorrect or incomplete information has been submitted.
- Based on information and belief formed after reasonable inquiry, information and statements in the submitted application package, including all accompanying reports, and required certifications are true accurate and complete.

I declare, under penalty of perjury under the laws of the state of California, that the forgoing is correct and true:



Signature of Responsible Official

March 13, 2012

Date

Jeff Randel

Name of Responsible Official (please print)

WC Pipeline Division Manager

Title of Responsible Official (please print)

Note: To incorporate S-1518-33-0 & -34-0 into Title V permit

Mailing Address: Central Regional Office * 1990 E. Gettysburg Avenue * Fresno, California 93726-0244 * (559) 230-5900 * FAX (559) 230-6061
TVFORM-009
Rev: July 2005

ATTACHMENT D

Emissions Increase

Emissions Increase (lb/year)					
Permit Unit	NO _x	SO _x	PM ₁₀	CO	VOC
S-1518-33-0	0	0	0	0	571*
S-1518-34-0	0	0	0	0	21**
Total	0	0	0	0	592

* Fugitive emissions

** Less than 0.5 lb/day