



JAN 28 2010

Gerardo C. Rios, Chief
Permits Office (AIR-3)
U.S. EPA - Region IX
75 Hawthorne St
San Francisco, CA 94105

**Re: Administrative Amendment to Title V Operating Permit
District Facility # C-1121
Project # C-1073042**

Dear Mr. Rios:

In accordance with District Rule 2520, Federally Mandated Operating Permits, the District reviewed the application for Aera Energy LLC and has administratively amended the requirements for permit unit C-1121-23-13. A copy of the engineering evaluation with amended permit is attached. This amendment is being sent to you as a final action.

Your cooperation in this matter was appreciated. Should you have any questions, please contact Mr. Jim Swaney, Permit Services Manager, at (559) 230-5900.

Sincerely,

David Warner
Director of Permit Services

DW:JKA

cc: T.L. Parcel, Aera Energy LLC
Jonah Aiyabei, Permit Services Engineer

Enclosures

Seyed Sadredin
Executive Director/Air Pollution Control Officer

Northern Region
4800 Enterprise Way
Modesto, CA 95356-8718
Tel: (209) 557-6400 FAX: (209) 557-6475

Central Region (Main Office)
1990 E. Gettysburg Avenue
Fresno, CA 93726-0244
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Southern Region
34946 Flyover Court
Bakersfield, CA 93308-9725
Tel: 661-392-5500 FAX: 661-392-5585

TITLE V APPLICATION REVIEW

Administrative Amendment

Project #: C-1073042

Engineer: Jonah Aiyabei

Date: January 14, 2010

Facility Number: C-1121
Facility Name: Aera Energy LLC
Mailing Address: P O Box 11164
Bakersfield, CA 93389-1164

Contact Name: T. L. Parcel
Phone: 559-935-7418

Responsible Official: John Furman
Title: Process Supervisor

I. PROPOSAL

Aera Energy LLC has requested a correction to the equipment description for permit unit C-1121-23-13. The applicant recently obtained an Authority to Construct (ATC) to retrofit the subject permit unit for compliance with the emission limits of District Rule 4306. However, the equipment description of the modified permit unit did not properly reflect all the changes that were made.

The purpose of this evaluation is to identify all applicable requirements, determine if the facility will comply with the applicable requirements and to provide the legal and factual basis for the proposed revisions.

II. FACILITY LOCATION

This facility is located at Section 32, Township 19S, Range 15E in Coalinga Field - Fresno County, CA.

III. EQUIPMENT DESCRIPTION

C-1121-23-13: 4.5 MMBTU/HR ENGELMAN GENERAL HEATER WITH ONE MAXON MODEL M-PAKT EB-5 LOW NOX BURNER WITH A HEAT CROSSOVER LINE TO THE UNFIRED HEATER TREATER SECTION AND A PRESSURE RELIEF VENT TO VAPOR RECOVERY SYSTEM LISTED ON C-1121-45 (V-304)

IV. SCOPE OF EPA AND PUBLIC REVIEW

This modification to a Title V permit is considered to be an administrative amendment. No public review is required.

V. APPLICABLE REQUIREMENTS

District Rule 2520, Federally Mandated Operating Permits (Amended June 21, 2001)

VI. DESCRIPTION OF PROPOSED MODIFICATIONS

In September 2005, the applicant obtained two ATCs providing two options for compliance with District Rule 4306. ATC C-1121-23-11 provided the option to replace the two existing 4.5 MMBtu/hr burners with one 4.5 MMBtu/hr burner. ATC C-1121-23-12 provided the option to replace the two existing burners with two new 4.5 MMBtu/hr burners.

The applicant selected the first option (C-1121-23-11). Because the unit was modified to use only one burner, a heat cross-over line to the section without its own burner was required, and the unit no longer needed two separate exhaust stacks. While these changes were necessary for the implementation of the retrofits authorized by ATC C-1121-23-11, they were not properly carried over to the equipment description of the modified permit.

The current application is therefore required to correct the equipment description to reflect all the changes that resulted from ATC C-1121-23-11, as follows:

Current equipment description:

9.0 MMBTU/HR ENGELMAN GENERAL HEATER WITH ONE 4.5 MMBTU/HR NORTH AMERICAN MODEL #5131 GAS BURNER AND ONE MAXON MODEL M-PAKT EB-5 LOW NOX BURNER WITH SEPARATE EXHAUST STACKS AND A PRESSURE RELIEF VENT TO VAPOR RECOVERY SYSTEM LISTED ON C-1121-45 (V-304).

Corrected equipment description:

4.5 MMBTU/HR ENGELMAN GENERAL HEATER WITH ONE MAXON MODEL M-PAKT EB-5 LOW NOX BURNER WITH A HEAT CROSSOVER LINE TO THE UNFIRED HEATER TREATER SECTION AND A PRESSURE RELIEF VENT TO VAPOR RECOVERY SYSTEM LISTED ON C-1121-45 (V-304).

VII. COMPLIANCE

In accordance with Rule 2520, Section 3.2 an administrative amendment is a permit amendment that:

1. Corrects typographical errors; or
2. Identifies a change in the name, address, or phone number of any person identified in the permit, or provides a similar minor administrative change at the source; or
3. Requires more frequent monitoring or reporting by the permittee; or
4. Allows for a change in ownership or operational control of a source where the District determines that no other change in the permit is necessary, provided a written agreement containing a specified date for transfer of permit responsibility, coverage, and liability between the current and new permittee has been submitted to the District; or
5. Incorporates other applicable requirements which the EPA has determined as part of an approved part 70 program to be similar to those in Sections 3.2.1 through 3.2.4; or
6. Incorporates requirements from an Authority to Construct for a new or modified emissions unit pursuant to the provisions of District Rule 2201 (New and Modified Stationary Source Review) provided that a certificate of conformity with procedural requirements of 40 CFR part 70 has been issued in conjunction with the Authority to Construct.

In accordance with Rule 2520, Section 11.5.1, within 60 days after receiving an application for administrative change, the District shall either:

1. Take final action on the request incorporating the requested administrative amendments in the Part 70 permit; or
2. Determine that the requested amendments do not meet the Administrative Permit Amendment criteria and should be reviewed pursuant to the administrative requirements for minor or significant permit modifications.

In accordance with Rule 2520, Section 11.5.2 and 11.5.3, the District shall:

1. Send a copy of the permit revised by administrative amendments to the EPA within 10 days of the date that final action is taken; and
2. Ensure administrative amendments to permit conditions related to Title IV requirements be consistent with the requirements of 40 CFR part 72 and any District rule that implements the requirements of 40 CFR part 72.

VIII. ATTACHMENTS

- A. Amended Title V Operating Permit
- B. Previous Title V Operating Permit
- C. Application

ATTACHMENT A

Amended Title V Operating Permit

(C-1121-23-13)

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: C-1121-23-13

EXPIRATION DATE: 12/31/2006

SECTION: 32 **TOWNSHIP:** 19S **RANGE:** 15E

EQUIPMENT DESCRIPTION:

4.5 MMBTU/HR ENGELMAN GENERAL HEATER WITH ONE MAXON MODEL M-PAKT EB-5 LOW NOX BURNER WITH A HEAT CROSSOVER LINE TO THE UNFIRED HEATER TREATER SECTION AND A PRESSURE RELIEF VENT TO VAPOR RECOVERY SYSTEM LISTED ON C-1121-45 (V-304).

PERMIT UNIT REQUIREMENTS

1. No air contaminant shall be discharged into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as, or darker than, Ringelmann 1 or 20% opacity. [District Rule 4101] Federally Enforceable Through Title V Permit
2. Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201] Federally Enforceable Through Title V Permit
3. All equipment shall be maintained in good operating condition and shall be operated in a manner to minimize emissions of air contaminants into the atmosphere. [District Rule 2201] Federally Enforceable Through Title V Permit
4. The unit shall only be fired on PUC-regulated natural gas. [District Rule 2201] Federally Enforceable Through Title V Permit
5. A non-resettable, totalizing mass or volumetric fuel flow meter to measure the amount of natural gas combusted in the unit shall be installed, utilized and maintained. [District Rules 2201, 4305, and 4306] Federally Enforceable Through Title V Permit
6. Maximum annual heat input of the unit shall not exceed 30 billion Btu per calendar year. [District Rules 2201, 4305 and 4306] Federally Enforceable Through Title V Permit
7. Emissions from the natural gas-fired unit shall not exceed any of the following limits: 30 ppmvd NOx @ 3% O2 or 0.036 lb-NOx/MMBtu, 0.00285 lb-SOx/MMBtu, 0.0076 lb-PM10/MMBtu, 50 ppmvd CO @ 3% O2 or 0.037 lb-CO/MMBtu, or 0.0055 lb-VOC/MMBtu. [District Rules 2201, 4305, and 4306] Federally Enforceable Through Title V Permit
8. The permittee shall monitor and record the stack concentration of NOx, CO, and O2 at least once every month (in which a source test is not performed) using a portable emission monitor that meets District specifications. Monitoring shall not be required if the unit is not in operation, i.e. the unit need not be started solely to perform monitoring. Monitoring shall be performed within 5 days of restarting the unit unless monitoring has been performed within the last month. [District Rules 4305 and 4306] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

9. If either the NO_x or CO concentrations corrected to 3% O₂, as measured by the portable analyzer, exceed the allowable emissions concentration, the permittee shall return the emissions to within the acceptable range as soon as possible, but no longer than 1 hour of operation after detection. If the portable analyzer readings continue to exceed the allowable emissions concentration after 1 hour of operation after detection, the permittee shall notify the District within the following 1 hour and conduct a certified source test within 60 days of the first exceedance. In lieu of conducting a source test, the permittee may stipulate a violation has occurred, subject to enforcement action. The permittee must then correct the violation, show compliance has been re-established, and resume monitoring procedures. If the deviations are the result of a qualifying breakdown condition pursuant to Rule 1100, the permittee may fully comply with Rule 1100 in lieu of the performing the notification and testing required by this condition. [District Rules 4305 and 4306] Federally Enforceable Through Title V Permit
10. All alternate monitoring parameter emission readings shall be taken with the unit operating either at conditions representative of normal operations or conditions specified in the Permit to Operate. The analyzer shall be calibrated, maintained, and operated in accordance with the manufacturer's specifications and recommendations or a protocol approved by the APCO. Emission readings taken shall be averaged over a 15 consecutive-minute period by either taking a cumulative 15 consecutive-minute sample reading or by taking at least five (5) readings, evenly spaced out over the 15 consecutive-minute period. [District Rules 4305 and 4306] Federally Enforceable Through Title V Permit
11. The permittee shall maintain records of: (1) the date and time of NO_x, CO, and O₂ measurements, (2) the O₂ concentration in percent and the measured NO_x and CO concentrations corrected to 3% O₂, (3) make and model of exhaust gas analyzer, (4) exhaust gas analyzer calibration records, and (5) a description of any corrective action taken to maintain the emissions within the acceptable range. [District Rules 4305 and 4306] Federally Enforceable Through Title V Permit
12. All emissions measurements shall be made with the unit operating either at conditions representative of normal operations or conditions specified in the Permit to Operate. No determination of compliance shall be established within two hours after a continuous period in which fuel flow to the unit is shut off for 30 minutes or longer, or within 30 minutes after a re-ignition as defined in Section 3.0 of District Rule 4306. [District Rules 4305 and 4306] Federally Enforceable Through Title V Permit
13. Source testing to measure natural gas-combustion NO_x and CO emissions from this unit shall be conducted at least once every twelve (12) months. After demonstrating compliance on two (2) consecutive annual source tests, the unit shall be tested not less than once every thirty-six (36) months. If the result of the 36-month source test demonstrates that the unit does not meet the applicable emission limits, the source testing frequency shall revert to at least once every twelve (12) months. [District Rules 4305 and 4306] Federally Enforceable Through Title V Permit
14. The source test plan shall identify which basis (ppmv or lb/MMBtu) will be used to demonstrate compliance. [District Rules 4305 and 4306] Federally Enforceable Through Title V Permit
15. Source testing shall be conducted using the methods and procedures approved by the District. The District must be notified at least 30 days prior to any compliance source test, and a source test plan must be submitted for approval at least 15 days prior to testing. [District Rule 1081] Federally Enforceable Through Title V Permit
16. NO_x emissions for source test purposes shall be determined using EPA Method 7E or ARB Method 100 on a ppmv basis, or EPA Method 19 on a heat input basis. [District Rules 4305 and 4306] Federally Enforceable Through Title V Permit
17. CO emissions for source test purposes shall be determined using EPA Method 10 or ARB Method 100. [District Rules 4305 and 4306] Federally Enforceable Through Title V Permit
18. Stack gas oxygen (O₂) shall be determined using EPA Method 3 or 3A or ARB Method 100. [District Rules 4305 and 4306] Federally Enforceable Through Title V Permit
19. For emissions source testing, the arithmetic average of three 30-consecutive-minute test runs shall apply. If two of three runs are above an applicable limit the test cannot be used to demonstrate compliance with an applicable limit. [District Rules 4305 and 4306] Federally Enforceable Through Title V Permit
20. The results of each source test shall be submitted to the District within 60 days thereafter. [District Rule 1081] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE
These terms and conditions are part of the Facility-wide Permit to Operate.

21. When complying with sulfur emission limits by fuel analysis or by a combination of source testing and fuel analysis, each fuel source shall be tested weekly for sulfur content and higher heating value. If compliance with the fuel sulfur content limit and sulfur emission limits has been demonstrated for 8 consecutive weeks for a fuel source, then the fuel testing frequency shall be semi-annually. If a semi-annual fuel content source test fails to show compliance, weekly testing shall resume. [District Rule 1070 and Rule 2520, 9.4.2] Federally Enforceable Through Title V Permit
22. When complying with SO_x emission limits by testing of stack emissions, testing shall be performed not less than once every 12 months using EPA Method 6 or ARB Method 100; or Method 8 or, for units using gaseous fuel scrubbed for sulfur pre-combustion by equivalent double GC for H₂S and mercaptans method performed in the laboratory and EPA Method 19 to calculated emissions. Gaseous fuel fired units demonstrating compliance on two consecutive annual source tests shall be tested not less than once every thirty-six months; however, annual source testing shall resume if any test fails to show compliance. [District Rule 1070 and Rule 2520, 9.4.2] Federally Enforceable Through Title V Permit
23. If the unit is fired on noncertified gaseous fuel and compliance with SO_x emission limits is achieved through fuel sulfur content limitations, then the sulfur content of the gaseous fuel being fired in the unit shall be determined using ASTM D 1072, D 4468, D 4084, D 3246 by double GC for H₂S and mercaptans method performed in the laboratory and EPA method 19 to calculate emissions. [District Rule 1070 and Rule 2520, 9.4.2] Federally Enforceable Through Title V Permit
24. All required source testing shall conform to the compliance testing procedures described in District Rule 1081. [District Rule 1081] Federally Enforceable Through Title V Permit
25. Copies of all fuel invoices showing quantity and delivery points of gas delivered and copies of quality terms of gas delivery contracts used to determine compliance with the conditions of this permit shall be maintained. The operator shall record daily amount and type(s) of fuel(s) combusted and all dates on which unit is fired on any noncertified fuel and record specific type of noncertified fuel used. [District Rule 2520, 9.4.2] Federally Enforceable Through Title V Permit
26. If fuel analysis is used to demonstrate compliance with the conditions of this permit, the fuel higher heating value for each fuel shall be certified by third party fuel supplier or determined by ASTM D 1826 or D 1945 in conjunction with ASTM D 3588 for gaseous fuels. [District Rules 2520, 9.4.2 and 4305, 6.2.1] Federally Enforceable Through Title V Permit
27. The concentration of sulfur compounds in the exhaust from this unit shall demonstrate compliance using one of the following: fire the unit only on PUC or FERC regulated natural gas or test the sulfur content of each fuel source and demonstrate the sulfur content does not exceed 3.3% by weight for gaseous fuels or determine that the concentration of sulfur compounds in the exhaust does not exceed the concentration limit by a combination of source testing and fuel analysis. [District Rule 2520, 9.4.2, 4301, 5.2.1 and Rule 4801, 3.1] Federally Enforceable Through Title V Permit
28. Compliance with permit conditions in the Title V permit shall be deemed compliance with the following requirements: SJVUAPCD Rules 1081 (Amended December 16, 1993), 4201 (Amended December 17, 1992), and 4301 (Amended December 17, 1992). A permit shield is granted from these requirements. [District Rule 2520, 13.2] Federally Enforceable Through Title V Permit
29. This unit commenced construction, modification, or reconstruction prior to June 19, 1984. This unit has not been used to produce electricity for sale in 1985 or on or after November 15, 1990. Therefore, the requirements of 40 CFR 72.6(b) and 40 CFR 60.40c do not apply to this source. A permit shield is granted from this requirement. [District Rule 2520, 13.2] Federally Enforceable Through Title V Permit
30. Records of monthly and annual heat input of the unit shall be maintained. [District Rules 2201, 4305, and 4306] Federally Enforceable Through Title V Permit
31. All records shall be maintained and retained for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rules 1070, 4305, and 4306] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

ATTACHMENT B

Previous Title V Operating Permit

(C-1121-23-13)

San Joaquin Valley Air Pollution Control District

PERMIT UNIT: C-1121-23-13

EXPIRATION DATE: 12/31/2006

SECTION: 32 TOWNSHIP: 19S RANGE: 15E

EQUIPMENT DESCRIPTION:

9.0 MMBTU/HR ENGELMAN GENERAL HEATER WITH ONE 4.5 MMBTU/HR NORTH AMERICAN MODEL #5131 GAS BURNER AND ONE MAXON MODEL M-PAKT EB-5 LOW NOX BURNER WITH SEPARATE EXHAUST STACKS AND A PRESSURE RELIEF VENT TO VAPOR RECOVERY SYSTEM LISTED ON C-1121-45 (V-304)

PERMIT UNIT REQUIREMENTS

1. No air contaminant shall be discharged into the atmosphere for a period or periods aggregating more than three minutes in any one hour which is as dark as, or darker than, Ringelmann 1 or 20% opacity. [District Rule 4101] Federally Enforceable Through Title V Permit
2. Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201] Federally Enforceable Through Title V Permit
3. All equipment shall be maintained in good operating condition and shall be operated in a manner to minimize emissions of air contaminants into the atmosphere. [District Rule 2201] Federally Enforceable Through Title V Permit
4. The unit shall only be fired on PUC-regulated natural gas. [District Rule 2201] Federally Enforceable Through Title V Permit
5. A non-resettable, totalizing mass or volumetric fuel flow meter to measure the amount of natural gas combusted in the unit shall be installed, utilized and maintained. [District Rules 2201, 4305, and 4306] Federally Enforceable Through Title V Permit
6. Maximum annual heat input of the unit shall not exceed 30 billion Btu per calendar year. [District Rules 2201, 4305 and 4306] Federally Enforceable Through Title V Permit
7. Emissions from the natural gas-fired unit shall not exceed any of the following limits: 30 ppmvd NOx @ 3% O2 or 0.036 lb-NOx/MMBtu, 0.00285 lb-SOx/MMBtu, 0.0076 lb-PM10/MMBtu, 50 ppmvd CO @ 3% O2 or 0.037 lb-CO/MMBtu, or 0.0055 lb-VOC/MMBtu. [District Rules 2201, 4305, and 4306] Federally Enforceable Through Title V Permit
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22. When complying with SO_x emission limits by testing of stack emissions, testing shall be performed not less than once every 12 months using EPA Method 6 or ARB Method 100; or Method 8 or, for units using gaseous fuel scrubbed for sulfur pre-combustion by equivalent double GC for H₂S and mercaptans method performed in the laboratory and EPA Method 19 to calculate emissions. Gaseous fuel fired units demonstrating compliance on two consecutive annual source tests shall be tested not less than once every thirty-six months; however, annual source testing shall resume if any test fails to show compliance. [District Rule 1070 and Rule 2520, 9.4.2] Federally Enforceable Through Title V Permit
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24. All required source testing shall conform to the compliance testing procedures described in District Rule 1081. [District Rule 1081] Federally Enforceable Through Title V Permit
25. Copies of all fuel invoices showing quantity and delivery points of gas delivered and copies of quality terms of gas delivery contracts used to determine compliance with the conditions of this permit shall be maintained. The operator shall record daily amount and type(s) of fuel(s) combusted and all dates on which unit is fired on any noncertified fuel and record specific type of noncertified fuel used. [District Rule 2520, 9.4.2] Federally Enforceable Through Title V Permit
26. If fuel analysis is used to demonstrate compliance with the conditions of this permit, the fuel higher heating value for each fuel shall be certified by third party fuel supplier or determined by ASTM D 1826 or D 1945 in conjunction with ASTM D 3588 for gaseous fuels. [District Rules 2520, 9.4.2 and 4305, 6.2.1] Federally Enforceable Through Title V Permit
27. The concentration of sulfur compounds in the exhaust from this unit shall demonstrate compliance using one of the following: fire the unit only on PUC or FERC regulated natural gas or test the sulfur content of each fuel source and demonstrate the sulfur content does not exceed 3.3% by weight for gaseous fuels or determine that the concentration of sulfur compounds in the exhaust does not exceed the concentration limit by a combination of source testing and fuel analysis. [District Rule 2520, 9.4.2, 4301, 5.2.1 and Rule 4801, 3.1] Federally Enforceable Through Title V Permit
28. Compliance with permit conditions in the Title V permit shall be deemed compliance with the following requirements: SJVUAPCD Rules 1081 (Amended December 16, 1993), 4201 (Amended December 17, 1992), and 4301 (Amended December 17, 1992). A permit shield is granted from these requirements. [District Rule 2520, 13.2] Federally Enforceable Through Title V Permit
29. This unit commenced construction, modification, or reconstruction prior to June 19, 1984. This unit has not been used to produce electricity for sale in 1985 or on or after November 15, 1990. Therefore, the requirements of 40 CFR 72.6(b) and 40 CFR 60.40c do not apply to this source. A permit shield is granted from this requirement. [District Rule 2520, 13.2] Federally Enforceable Through Title V Permit
30. Records of monthly and annual heat input of the unit shall be maintained. [District Rules 2201, 4305, and 4306] Federally Enforceable Through Title V Permit
31. All records shall be maintained and retained for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rules 1070, 4305, and 4306] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

ATTACHMENT C

Application

RECEIVED

JAN 21 2010

Permits Srvc
SJVAPCD

San Joaquin Valley Air Pollution Control District

APPLICATION FOR TITLE V MODIFICATION:

- ADMINISTRATIVE AMENDMENT
- MINOR MODIFICATION
- SIGNIFICANT MODIFICATION

1. PERMIT TO BE ISSUED TO: Aera Energy LLC	
2. MAILING ADDRESS: STREET/P.O. BOX: P.O. Box 11164 CITY: <u>Bakersfield</u> STATE: <u>CA</u> ZIP CODE: <u>93389-1164</u>	
3. LOCATION WHERE THE EQUIPMENT WILL BE OPERATED: STREET: <u>29010 Shell Rd</u> CITY: <u>Coalinga</u> <u>1/4 SECTION 32 TOWNSHIP 19S RANGE 15E</u>	INSTALLATION DATE:
4. GENERAL NATURE OF BUSINESS: Oil & Gas Production	
5. EQUIPMENT FOR WHICH APPLICATION IS MADE (Include Permit Nos.): Project C-1073042 to Modify Equipment Description on PTO C-1121-23-13 to read: Vessel 304 a 4.5 MMBTU/HR Engleman General Heater with one Maxon Model M-PAKT EB-5 Low NOx burner with a heat crossover line to the unfired heater treater section and a pressure relief vent to vapor recovery system listed on C-1121-45. (Use additional sheets if necessary)	
6. DO YOU REQUEST A CERTIFICATE OF CONFORMITY WITH THIS ACTION? <input type="checkbox"/> YES <input type="checkbox"/> NO	
7. IS THIS APPLICATION SUBMITTED AS A RESULT OF A NOV/NTC? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO NOV/NTC No.: _____	
8. SIGNATURE OF APPLICANT/CONTACT PERSON: 	TYPE OR PRINT TITLE OF APPLICANT: Environmental Advisor
9. TYPE OR PRINT NAME OF APPLICANT/CONTACT: T.L. Parcel	DATE: <u>1/19/10</u>
10. FAX NUMBER: (559) 935-7449	TELEPHONE NUMBER: (559) 935-7418

FOR APCD USE ONLY:

DATE STAMP	FILING FEE RECEIVED: \$ _____
	DATE PAID: _____
	PROJECT NO.: <u>C-1100209</u> FACILITY REGION & ID: <u>C-1121</u>

**San Joaquin Valley Air Pollution Control District
San Joaquin Valley
Unified Air Pollution Control District**

Received

JUL 24 2007

Permits Srvc
SJVAPCD

TITLE V MODIFICATION - COMPLIANCE CERTIFICATION FORM

I. TYPE OF PERMIT ACTION (Check appropriate box)

SIGNIFICANT PERMIT MODIFICATION

ADMINISTRATIVE AMENDMENT

MINOR PERMIT MODIFICATION

COMPANY NAME: Aera Energy LLC	FACILITY ID: C - 1121
1. Type of Organization: <input checked="" type="checkbox"/> Corporation <input type="checkbox"/> Sole Ownership <input type="checkbox"/> Government <input type="checkbox"/> Partnership <input type="checkbox"/> Utility	
2. Owner's Name: Aera Energy LLC	
3. Agent to the Owner: N/A	

II. COMPLIANCE CERTIFICATION (Read each statement carefully and initial all circles for confirmation):

Based on information and belief formed after reasonable inquiry, the emissions units identified in this application will continue to comply with the applicable federal requirement(s).

Based on information and belief formed after reasonable inquiry, the emissions units identified in this application will comply with applicable federal requirement(s) that will become effective during the permit term, on a timely basis.

Corrected information will be provided to the District when I become aware that incorrect or incomplete information has been submitted.

Based on information and belief formed after reasonable inquiry, information and statements in the submitted application package, including all accompanying reports, and required certifications are true accurate and complete.

I declare, under penalty of perjury under the laws of the state of California, that the forgoing is correct and true:



Signature of Responsible Official

July 18, 2007

Date

John Furman

Name of Responsible Official (please print)

Process Supervisor

Title of Responsible Official (please print)

Modify Equipment Description on PTO number C-1121-23-13.