



# South Coast Air Quality Management District

21865 Copley Drive, Diamond Bar, CA 91765-4178  
(909) 396-2000 • www.aqmd.gov

August 30, 2013

Mr. John Dalton  
TESH Specialist  
Chevron USA – Van Nuys Terminal  
15359 Oxnard Street  
Van Nuys, CA 91411

Dear Mr. Dalton:

Enclosed are the revised Title Page, Table of Contents, Section D and Section I of your Title V Facility Permit for the Chevron USA Inc. Van Nuys Terminal located at 15359 Oxnard Street, Van Nuys, CA. The revised permit reflects the following changes:

**Section D: PERMITS TO OPERATE ADDED (to be issued as a Permit to Construct/Operate):**

Application No.	Permit No.	Equipment/Description
549850	G26594	Modification of Storage Tank No. 2 to add a manway/emergency vent to the tank roof.

**Section D: PERMITS TO OPERATE REMOVED**

Application No.	Permit No.	Equipment/Description
374777	R-F36546	Superseded by new permit noted above.

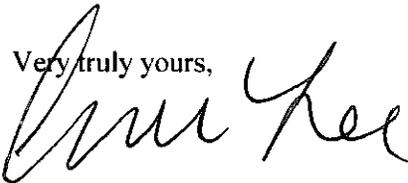
**Section I: PLANS AND SCHEDULES:**

Application No.	Description
545205	Rule 463 Storage Tank Inspection & Maintenance Plan

This revision is considered a “minor permit revision” to the Title V permit. The proposed permit was submitted to the EPA for review on June 26, 2013. No comments were received during the EPA comment period.

Please review the attached section carefully. Insert the enclosed sections into your Title V Facility Permit and discard the earlier versions.

The operation of your facility is bound by the conditions and/or requirements stated in the facility Permit to Operate. If you determine there are administrative errors, or if you have any questions, please contact Mr. Thomas Liebel, Senior A.Q. Engineer at (909) 396-2554 or by e-mail at [tliebel@aqmd.gov](mailto:tliebel@aqmd.gov) within 30 day of the receipt of your permit.

Very truly yours,  


Andrew Y. Yee, P.E.  
Senior Engineering Manager  
Engineering & Compliance

AYL:CDT:TGL

Enclosures

cc: (w/enclosures)  
Gerardo Rios, EPA Region IX  
Compliance  
Central File  
A/N 549852



## FACILITY PERMIT TO OPERATE

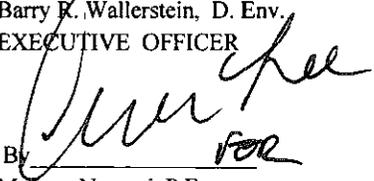
**CHEVRON USA INC  
15359 OXNARD ST  
VAN NUYS, CA 91411**

### NOTICE

IN ACCORDANCE WITH RULE 206, THIS PERMIT TO OPERATE OR A COPY THEREOF MUST BE KEPT AT THE LOCATION FOR WHICH IT IS ISSUED.

THIS PERMIT DOES NOT AUTHORIZE THE EMISSION OF AIR CONTAMINANTS IN EXCESS OF THOSE ALLOWED BY DIVISION 26 OF THE HEALTH AND SAFETY CODE OF THE STATE OF CALIFORNIA OR THE RULES OF THE SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT. THIS PERMIT SHALL NOT BE CONSTRUED AS PERMISSION TO VIOLATE EXISTING LAWS, ORDINANCES, REGULATIONS OR STATUTES OF ANY OTHER FEDERAL, STATE OR LOCAL GOVERNMENTAL AGENCIES.

Barry R. Wallerstein, D. Env.  
EXECUTIVE OFFICER

By   
Mohsen Nazemi, P.E.  
Deputy Executive Officer  
Engineering & Compliance



**FACILITY PERMIT TO OPERATE  
CHEVRON USA INC**

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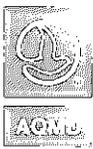
Section	Description	Revision #	Date Issued
A	Facility Information	1	09/28/2012
B	RECLAIM Annual Emission Allocation	0	02/23/2009
C	Facility Plot Plan	TO BE DEVELOPED	
D	Facility Description and Equipment Specific Conditions	3	08/30/2013
E	Administrative Conditions	0	02/23/2009
F	RECLAIM Monitoring and Source Testing Requirements	0	02/23/2009
G	Recordkeeping and Reporting Requirements for RECLAIM Sources	0	02/23/2009
H	Permit To Construct and Temporary Permit to Operate	2	11/02/0202
I	Compliance Plans & Schedules	2	08/30/2013
J	Air Toxics	0	02/23/2009
K	Title V Administration	1	09/28/2012
Appendix			
A	NOx and SOx Emitting Equipment Exempt From Written Permit Pursuant to Rule 219	0	02/23/2009
B	Rule Emission Limits	0	02/23/2009



**FACILITY PERMIT TO OPERATE  
CHEVRON PRODUCTS CO.**

**Facility Description and Equipment Specific Conditions  
(Section D)**

This section consists of a table listing all permitted equipment at the facility, facility wide requirements, all individual Permits to Operate issued to various equipment at the facility, and Rule 219-exempt equipment subject to source-specific requirements. Each permit and Rule 219-exempt equipment will list operating conditions including periodic monitoring requirements, and applicable emission limits and requirements. Also included are the rule origin and authority of each emission limit and permit condition.



**FACILITY PERMIT TO OPERATE  
CHEVRON PRODUCTS CO.**

**PERMITTED EQUIPMENT LIST**

THE FOLLOWING IS A LIST OF ALL PERMITS TO OPERATE AT THIS FACILITY:

<b>Application Number</b>	<b>Permit to Operate Number</b>	<b>Equipment Description</b>	<b>Page Number</b>
A18322	P00878	STORAGE TANK NO. 3	4
A18323	P00879	STORAGE TANK NO. 4	6
148822	D71961	STORAGE TANK NO. 5	8
389345	G20725	ETHANOL STORAGE TANK W/INT FLOAT ROOF	9
389348	G20726	ETHANOL TANK TRUCK UNLOADING	11
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389351	G20729	LOADING ISLAND NO. 3	17
389352	G20730	LOADING ISLAND NO. 4	19
510650	G20731	VAPOR RECOVERY SYSTEM	21
535558	G21253	FACILITY LIQUID RECOVERY LIFT STATION SYSTEM	23
549850	G26594	STORAGE TANK NO. 2	26

**NOTE:** ANY APPLICATIONS THAT ARE STILL BEING PROCESSED AND HAVE NOT BEEN ISSUED PERMITS TO CONSTRUCT OR PERMITS TO OPERATE WILL NOT BE FOUND IN THIS TITLE V PERMIT.



**FACILITY PERMIT TO OPERATE  
CHEVRON PRODUCTS CO.**

**FACILITY WIDE CONDITION(S)**

**Condition(s):**

1. EXCEPT FOR OPEN ABRASIVE BLASTING OPERATIONS, THE OPERATOR SHALL NOT DISCHARGE INTO THE ATMOSPHERE FROM ANY SINGLE SOURCE OF EMISSIONS WHATSOEVER ANY AIR CONTAMINANT FOR A PERIOD OR PERIODS AGGREGATING MORE THAN THREE MINUTES IN ANY ONE HOUR WHICH IS:
  - A. AS DARK OR DARKER IN SHADE AS THAT DESIGNATED NO. 1 ON THE RINGLEMANN CHART, AS PUBLISHED BY THE UNITED STATES BUREAU OF MINES; OR
  - B. OF SUCH OPACITY AS TO OBSCURE AN OBSERVER'S VIEW TO A DEGREE EQUAL TO OR GREATER THAN DOES SMOKE DESCRIBED IN SUBPARAGRAPH (A) OF THIS CONDITION.  
[RULE 401]
2. MATERIAL DATA SAFETY SHEETS FOR ALL COATINGS AND SOLVENTS USED AT THIS FACILITY SHALL BE KEPT CURRENT AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST.  
[RULE 109, 1303(b)(2) OFFSET]
3. THIS FACILITY IS SUBJECT TO THE MINOR SOURCE REQUIREMENTS OF 40CFR63 SUBPART R.  
[40CFR63 SUBPART R]
4. THIS FACILITY IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF 40CFR63 SUBPART BBBBBB.  
[40CFR63 SUBPART BBBBBB]
5. THIS FACILITY IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF RULE 1173.  
[RULE 1173]



**FACILITY PERMIT TO OPERATE  
CHEVRON PRODUCTS CO.**

**PERMIT TO OPERATE**

**Permit No. P00878  
A/N A18322**

**Equipment Description:**

STORAGE TANK NO. 3, CONE ROOF, 67'-0" DIA. X 48'-0" H., 30,140 BARREL CAPACITY, CONNECTED TO A VAPOR RECOVERY SYSTEM.

**Conditions:**

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11 PSIA) GREATER UNDER ACTUAL STORAGE CONDITIONS.  
[RULE 463]
4. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.  
[RULE 204]
5. THIS TANK SHALL ALWAYS BE CONNECTED TO THE VAPOR RECOVERY SYSTEM THROUGH THE VAPOR HOLDING TANK, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.  
[RULE 463, RULE 1149]
6. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE.  
[RULE 463]
7. THE OPERATOR SHALL KEEP RECORDS IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):  
  
TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.  
[RULE 463]

**Periodic Monitoring: NONE**

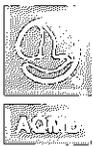


**FACILITY PERMIT TO OPERATE  
CHEVRON PRODUCTS CO.**

**Emissions and Requirements:**

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463  
VOC: RULE 1149  
VOC/TOC: 40 CFR 60, SUBPART Kb



**FACILITY PERMIT TO OPERATE  
CHEVRON PRODUCTS CO.**

**PERMIT TO OPERATE**

**Permit No. P00879  
A/N A18323**

**Equipment Description:**

STORAGE TANK NO. 4, CONE ROOF, 72'-0" DIA. X 48'-0" H., 34,310 BARREL CAPACITY, CONNECTED TO A VAPOR RECOVERY SYSTEM.

**Conditions:**

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MM Hg (11 PSIA) GREATER UNDER ACTUAL STORAGE CONDITIONS.  
[RULE 463]
4. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.  
[RULE 204]
5. THIS TANK SHALL ALWAYS BE CONNECTED TO THE VAPOR RECOVERY SYSTEM THROUGH THE VAPOR HOLDING TANK, AND SHALL NOT BE VENTED TO THE ATMOSPHERE.  
[RULE 463, RULE 1149]
6. EXCEPT DURING INSPECTION OR SAMPLING, ALL HATCH COVERS SHALL BE IN PLACE.  
[RULE 463]
7. THE OPERATOR SHALL KEEP RECORDS IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):  
  
TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.  
[RULE 463]

**Periodic Monitoring: NONE**



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**Emissions and Requirements:**

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463  
VOC: RULE 1149  
VOC/TOC: 40 CFR 60, SUBPART Kb



**FACILITY PERMIT TO OPERATE  
CHEVRON PRODUCTS CO.**

**PERMIT TO OPERATE**

**Permit No. D71961  
A/N 148822**

**Equipment Description:**

STORAGE TANK NO. 5, TRANSMIX, 15'-0" DIA. X 30'-0" H., FIXED ROOF, VENTED TO A VAPOR RECOVERY SYSTEM.

**Conditions:**

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THE OPERATOR SHALL NOT OPERATE THIS EQUIPMENT UNLESS IT IS VENTED TO AIR POLLUTION CONTROL EQUIPMENT WHICH IS IN FULL USE AND HAS BEEN ISSUED A PERMIT TO OPERATE BY THE EXECUTIVE OFFICER.  
[RULE 1303(a) - BACT]

**Periodic Monitoring: NONE**

**Emissions and Requirements:**

4. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC:           RULE 463



## FACILITY PERMIT TO OPERATE CHEVRON PRODUCTS CO.

### PERMIT TO OPERATE

Permit No. G20725  
A/N 389345

#### Equipment Description:

ETHANOL STORAGE TANK NO. 1, 36'-0" DIA. X 48'-0" H., DOUBLE DECK TYPE, INTERNAL FLOATING ROOF, 5,650 BARREL CAPACITY, WELDED SHELL, WITH A LIQUID MOUNTED MECHANICAL SHOE PRIMARY SEAL AND A SINGLE WIPER SECONDARY SEAL.

#### Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING ORGANIC LIQUID HAVING A REID VAPOR PRESSURE OF GREATER THAN 4.5 PSIA.  
[RULE 1303(b)(2) – OFFSETS, RULE 1303(c)(4) – REGULATORY COMPLIANCE]
4. THIS OPERATOR SHALL LIMIT THE THROUGHPUT FROM THIS TANK TO NO MORE THAN 150,257 BARRELS IN ANY ONE MONTH. A FLOW MEASURING DEVICE, LOCATED AT LOADING RACK NOS. 1, 2, 3 AND 4, SHALL RECORD THE THROUGHPUT TO SHOW COMPLIANCE WITH THIS CONDITION.  
[RULE 1303(b)(2) – OFFSETS, RULE 1303(c)(4) – REGULATORY COMPLIANCE]
5. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE VAPOR LOWER EXPLOSIVE LIMIT.  
[RULE 463]
6. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION OF THE VAPOR SPACE USING AN EXPLOSIMETER OR EQUIVALENT DEVICE EVERY 6 MONTHS.  
[RULE 463]
7. THE OPERATOR SHALL KEEP RECORDS IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):  
  
TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.  
[RULE 463, CFR 60, SUBPART Kb]



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**FACILITY PERMIT TO OPERATE  
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**Periodic Monitoring: NONE**

**Emissions and Requirements:**

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463  
VOC: RULE 1149  
VOC/TOC: 40 CFR 60, SUBPART Kb



## FACILITY PERMIT TO OPERATE CHEVRON PRODUCTS CO.

### PERMIT TO OPERATE

Permit No. G20726  
A/N 389348

#### Equipment Description:

ETHANOL TANK TRUCK UNLOADING RACK CONSISTING OF:

1. TWO UNLOADING ARMS WITH A 4" BOTTOM LOADING CONNECTOR.
2. ONE 30-H.P. PUMP, 800 GPM.
3. CONNECTIONS FROM ETHANOL TANK.

#### Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THE FOLLOWING BACT REQUIREMENTS SHALL APPLY TO NEW VOC SERVICE FUGITIVE COMPONENTS ASSOCIATED WITH THE DEVICES THAT ARE COVERED BY THIS PERMIT.

ALL VALVES SHALL BE BELLOW SEAL VALVES, EXCEPT AS APPROVED BY THE DISTRICT, IN THE FOLLOWING APPLICATIONS: HEAVY LIQUID SERVICE, CONTROL VALVES, INSTRUMENT PIPING/TUBING, APPLICATIONS REQUIRING TORSIONAL VALVE STEM MOTION, SITUATIONS WHERE VALVE FAILURE COULD POSE SAFETY HAZARD (E.G. DRAIN VALVES WITH VALVE STEM IN HORIZONTAL POSITION), RETROFIT/SPECIAL APPLICATION VALVES WITH SPACE LIMITATIONS, AND VALVES NOT COMMERCIALY AVAILABLE. ADDITIONAL EXCEPTIONS ARE STATED IN DISTRICT RULE 1173.

ALL FUGITIVE COMPONENTS IN VOC SERVICE, EXCEPT THOSE SPECIFICALLY EXEMPTED IN RULE 1173, SHALL BE INSPECTED MONTHLY USING EPA REFERENCE METHOD 21.

THE OPERATOR MAY BEGIN QUARTERLY INSPECTIONS, UPON DISTRICT APPROVAL, AFTER TWO CONSECUTIVE MONTHLY INSPECTIONS IN WHICH ONLY TWO PERCENT OR LESS OF NON-BELLOWS SEAL VALVES ARE FOUND TO BE LEAKING ABOVE 500 PPMV.

IN THE EVENT OF A QUARTERLY INSPECTION OF THE AFFECTED POPULATION OF FUGITIVE COMPONENTS IS FOUND TO BE MORE THAN TWO PERCENT LEAKING GASEOUS OR LIQUID VOLATILE ORGANIC COMPOUNDS AT A RATE ABOVE 500 PPMV, THEN SUCH QUARTERLY INSPECTIONS SHALL REVERT TO MONTHLY INSPECTIONS UNTIL SUCH TIME THAT IT CAN BE JUSTIFIED FOR QUARTERLY INSPECTIONS AGAIN.



## **FACILITY PERMIT TO OPERATE CHEVRON PRODUCTS CO.**

ALL VALVES AND NEW MAJOR COMPONENTS SHALL BE PHYSICALLY IDENTIFIED IN THE FIELD WITH SPECIAL MARKINGS THAT DISTINGUISH THE COMPONENTS FROM NON-BACT COMPONENTS. ADDITIONALLY, ALL NEW COMPONENTS SHALL BE IDENTIFIED AS BACT COMPONENTS IN THE RECORDS.

ALL COMPONENTS IN VOC SERVICE WITH A LEAK RATE GREATER THAN 500 PPMV, BUT LESS THAN OR EQUAL TO 1,000 PPMV, MEASURED AS METHANE ABOVE BACKGROUND USING EPA REFERENCE METHOD 21, SHALL BE REPAIRED WITHIN 14 CALENDAR DAYS OF DETECTION. A LEAK OF 1,000 PPM OR GREATER SHALL BE REPAIRED ACCORDING TO RULE 1173.

THE OPERATOR MAY BEGIN QUARTERLY INSPECTIONS, UPON DISTRICT APPROVAL, AFTER TWO CONSECUTIVE MONTHLY INSPECTIONS IN WHICH ONLY TWO PERCENT OR LESS OF NON-BELLOWS SEAL VALVES ARE FOUND TO BE LEAKING ABOVE 500 PPMV.

IN THE EVENT OF A QUARTERLY INSPECTION OF THE AFFECTED POPULATION OF FUGITIVE COMPONENTS IS FOUND TO BE MORE THAN TWO PERCENT LEAKING GASEOUS OR LIQUID VOLATILE ORGANIC COMPOUNDS AT A RATE ABOVE 500 PPMV, THEN SUCH QUARTERLY INSPECTIONS SHALL REVERT TO MONTHLY INSPECTIONS UNTIL SUCH TIME THAT IT CAN BE JUSTIFIED FOR QUARTERLY INSPECTIONS AGAIN.

THE RECORDS OF THE MONTHLY INSPECTION (AND QUARTERLY, WHERE APPLICABLE), SUBSEQUENT REPAIR, AND RE-INSPECTION, SHALL BE MAINTAINED FOR FIVE YEARS IN A FORMAT APPROVED BY THE DISTRICT, AND SHALL BE MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST.

[RULE 1303(a)(1)-BACT, 1303(b)(2)-OFFSETS]

**Periodic Monitoring: NONE**

**Emissions and Requirements: NONE**



**FACILITY PERMIT TO OPERATE  
CHEVRON PRODUCTS CO.**

**PERMIT TO OPERATE**

**Permit No. G20727  
A/N 389349**

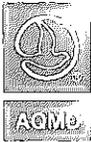
**Equipment Description:**

TRUCK BOTTOM LOADING ISLAND NO. 1 CONSISTING OF:

1. SEVEN 4" GASOLINE BOTTOM LOADING CONNECTIONS.
2. THREE 4" VAPOR RETURN CONNECTIONS.
3. SEVEN GASOLINE CENTRIFUGAL PUMPS (COMMON), EACH EQUIPPED WITH A TANDEM SEAL, VENTED TO VAPOR RECOVERY SYSTEM, AND A 75-HP. MOTOR.
4. TWO ADDITIVE INJECTION GEAR PUMPS, EACH EQUIPPED WITH A 2-HP. MOTOR (COMMON).
5. SIX VELCON TYPE (OR EQUIVALENT) FILTERS FOR GASOLINE (COMMON TO TANK NOS. 2, 3 AND 4).
6. NINE GASOLINE METERS.
7. SEVEN ETHANOL METERS.
8. ONE VELCON TYPE (OR EQUIVALENT) FILTER FOR ETHANOL.
10. ONE ETHANOL LOADING PUMP EQUIPPED WITH DOUBLE MECHANICAL SEAL, AND A 40-HP MOTOR.

**Conditions:**

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THE OPERATOR SHALL LIMIT THE LOADING RATE OF GASOLINE TO NO MORE THAN 2,908,224 GALLONS PER DAY. THE LIMIT SHALL APPLY TO THE TOTAL COMBINED LOADING RATE FOR LOADING ISLANDS NOS. 1, 2, 3 AND 4.  
[RULE 1303(b)(2)-OFFSETS]
4. THE OPERATOR SHALL NOT OPERATE THIS EQUIPMENT UNLESS IT IS VENTED TO AN AIR POLLUTION CONTROL DEVICE WHICH IS IN FULL USE AND WHICH HAS BEEN ISSUED A VALID PERMIT BY THE EXECUTIVE OFFICER.  
[RULE 462, RULE 1303(a)(1)-BACT, 1401, 40CFR60 SUBPART XX]



## FACILITY PERMIT TO OPERATE CHEVRON PRODUCTS CO.

5. IN ADDITION TO THE RECORDS REQUIRED IN RULE 462, THE LOADING THROUGHPUT RECORD SHALL BE MAINTAINED FOR FIVE YEARS IN A FORMAT APPROVED BY THE DISTRICT, AND SHALL BE MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST.  
[RULE 462]

6. ALL VALVES AND NEW MAJOR COMPONENTS SHALL BE PHYSICALLY IDENTIFIED IN THE FIELD WITH SPECIAL MARKINGS THAT DISTINGUISH THE COMPONENTS WITH NON-BACT COMPONENTS. ADDITIONALLY, ALL NEW COMPONENTS SHALL BE IDENTIFIED AS BACT COMPONENTS IN THE RECORD.

ALL FUGITIVE COMPONENTS IN VOC SERVICE, EXCEPT THOSE SPECIFICALLY EXEMPTED IN RULE 1173, SHALL BE INSPECTED MONTHLY USING EPA REFERENCE METHOD 21.

ALL COMPONENTS IN VOC SERVICE, WITH A LEAK GREATER THAN 500 PPM BUT LESS THAN 1,000 PPM MEASURED AS METHANE ABOVE BACKGROUND USING EPA REFERENCE METHOD 21, SHALL BE REPAIRED WITHIN 14 DAYS OF DETECTION. A LEAK OF 1,000 PPM OR GREATER SHALL BE REPAIRED ACCORDING TO RULE 1173.

IF 98.0 PERCENT OR GREATER OF THE NEW (NON-BELLOWS-SEALED) VALVES AND THE NEW FLANGE POPULATION INSPECTED IS FOUND TO LEAK GASEOUS OR LIQUID VOLATILE ORGANIC COMPOUNDS AT A RATE LESS THAN 500 PPM FOR TWO CONSECUTIVE MONTHS, THEN THE OPERATOR SHALL REVERT TO A QUARTERLY INSPECTION UPON APPROVAL OF THE DISTRICT.

THE RECORDS OF THE MONTHLY INSPECTION (AND QUARTERLY, WHERE APPLICABLE), SUBSEQUENT REPAIR, AND RE-INSPECTION, IF ANY, SHALL BE MAINTAINED FOR FIVE YEARS IN A FORMAT APPROVED BY THE DISTRICT, AND SHALL BE MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST.  
[RULE 1303(a)(1)-BACT]

**Periodic Monitoring: NONE**

### **Emissions and Requirements:**

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: 0.08 LBS/1000 GAL ORGANIC LIQUID LOADED, RULE 462  
TOC/VOC: 35 MG TOC/L GASOLINE LOADED, 40CFR 60 SUBPART XX



## FACILITY PERMIT TO OPERATE CHEVRON PRODUCTS CO.

### PERMIT TO OPERATE

Permit No. G20728  
A/N 389350

#### Equipment Description:

TRUCK BOTTOM LOADING ISLAND NO. 2 CONSISTING OF:

1. SEVEN 4" GASOLINE BOTTOM LOADING CONNECTIONS.
2. THREE 4" VAPOR RETURN CONNECTIONS.
3. SEVEN GASOLINE CENTRIFUGAL PUMPS (COMMON), EACH EQUIPPED WITH A TANDEM SEAL, VENTED TO VAPOR RECOVERY SYSTEM, AND A 75-HP. MOTOR.
4. TWO ADDITIVE INJECTION GEAR PUMPS, EACH EQUIPPED WITH A 2-HP. MOTOR (COMMON).
5. SIX VELCON TYPE (OR EQUIVALENT) FILTERS FOR GASOLINE (COMMON TO TANK NOS. 1, 3 AND 4).
6. NINE GASOLINE METERS.
7. SEVEN ETHANOL METERS.
8. ONE VELCON TYPE (OR EQUIVALENT) FILTER FOR ETHANOL.
10. ONE ETHANOL LOADING PUMP EQUIPPED WITH DOUBLE MECHANICAL SEAL, AND A 40-HP MOTOR.

#### Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THE OPERATOR SHALL LIMIT THE LOADING RATE OF GASOLINE TO NO MORE THAN 2,908,224 GALLONS PER DAY. THE LIMIT SHALL APPLY TO THE TOTAL COMBINED LOADING RATE FOR LOADING ISLANDS NOS. 1, 2, 3 AND 4.  
[RULE 1303(b)(2)-OFFSETS]
4. THE OPERATOR SHALL NOT OPERATE THIS EQUIPMENT UNLESS IT IS VENTED TO AN AIR POLLUTION CONTROL DEVICE WHICH IS IN FULL USE AND WHICH HAS BEEN ISSUED A VALID PERMIT BY THE EXECUTIVE OFFICER.  
[RULE 462, RULE 1303(a)(1)-BACT, 1401, 40CFR60 SUBPART XX]



## FACILITY PERMIT TO OPERATE CHEVRON PRODUCTS CO.

5. IN ADDITION TO THE RECORDS REQUIRED IN RULE 462, THE LOADING THROUGHPUT RECORD SHALL BE MAINTAINED FOR FIVE YEARS IN A FORMAT APPROVED BY THE DISTRICT, AND SHALL BE MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST.  
[RULE 462]

6. ALL VALVES AND NEW MAJOR COMPONENTS SHALL BE PHYSICALLY IDENTIFIED IN THE FIELD WITH SPECIAL MARKINGS THAT DISTINGUISH THE COMPONENTS WITH NON-BACT COMPONENTS. ADDITIONALLY, ALL NEW COMPONENTS SHALL BE IDENTIFIED AS BACT COMPONENTS IN THE RECORD.

ALL FUGITIVE COMPONENTS IN VOC SERVICE, EXCEPT THOSE SPECIFICALLY EXEMPTED IN RULE 1173, SHALL BE INSPECTED MONTHLY USING EPA REFERENCE METHOD 21.

ALL COMPONENTS IN VOC SERVICE, WITH A LEAK GREATER THAN 500 PPM BUT LESS THAN 1,000 PPM MEASURED AS METHANE ABOVE BACKGROUND USING EPA REFERENCE METHOD 21, SHALL BE REPAIRED WITHIN 14 DAYS OF DETECTION. A LEAK OF 1,000 PPM OR GREATER SHALL BE REPAIRED ACCORDING TO RULE 1173.

IF 98.0 PERCENT OR GREATER OF THE NEW (NON-BELLOWS-SEALED) VALVES AND THE NEW FLANGE POPULATION INSPECTED IS FOUND TO LEAK GASEOUS OR LIQUID VOLATILE ORGANIC COMPOUNDS AT A RATE LESS THAN 500 PPM FOR TWO CONSECUTIVE MONTHS, THEN THE OPERATOR SHALL REVERT TO A QUARTERLY INSPECTION UPON APPROVAL OF THE DISTRICT.

THE RECORDS OF THE MONTHLY INSPECTION (AND QUARTERLY, WHERE APPLICABLE), SUBSEQUENT REPAIR, AND RE-INSPECTION, IF ANY, SHALL BE MAINTAINED FOR FIVE YEARS IN A FORMAT APPROVED BY THE DISTRICT, AND SHALL BE MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST.

[RULE 1303(a)(1)-BACT]

**Periodic Monitoring: NONE**

### **Emissions and Requirements:**

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: 0.08 LBS/1000 GAL ORGANIC LIQUID LOADED, RULE 462  
TOC/VOC: 35 MG TOC/L GASOLINE LOADED, 40CFR 60 SUBPART XX



## FACILITY PERMIT TO OPERATE CHEVRON PRODUCTS CO.

### PERMIT TO OPERATE

Permit No. G2079  
A/N 389351

#### Equipment Description:

TRUCK BOTTOM LOADING ISLAND NO. 3 CONSISTING OF:

1. SEVEN 4" GASOLINE BOTTOM LOADING CONNECTIONS.
2. THREE 4" VAPOR RETURN CONNECTIONS.
3. SEVEN GASOLINE CENTRIFUGAL PUMPS (COMMON), EACH EQUIPPED WITH A TANDEM SEAL, VENTED TO VAPOR RECOVERY SYSTEM, AND A 75-HP. MOTOR.
4. TWO ADDITIVE INJECTION GEAR PUMPS, EACH EQUIPPED WITH A 2-HP. MOTOR (COMMON).
5. SIX VELCON TYPE (OR EQUIVALENT) FILTERS FOR GASOLINE (COMMON TO TANK NOS. 1, 2 AND 4).
6. NINE GASOLINE METERS.
7. SEVEN ETHANOL METERS.
8. ONE VELCON TYPE (OR EQUIVALENT) FILTER FOR ETHANOL.
10. ONE ETHANOL LOADING PUMP EQUIPPED WITH DOUBLE MECHANICAL SEAL, AND A 40-HP MOTOR.

#### Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THE OPERATOR SHALL LIMIT THE LOADING RATE OF GASOLINE TO NO MORE THAN 2,908,224 GALLONS PER DAY. THE LIMIT SHALL APPLY TO THE TOTAL COMBINED LOADING RATE FOR LOADING ISLANDS NOS. 1, 2, 3 AND 4.  
[RULE 1303(b)(2)-OFFSETS]
4. THE OPERATOR SHALL NOT OPERATE THIS EQUIPMENT UNLESS IT IS VENTED TO AN AIR POLLUTION CONTROL DEVICE WHICH IS IN FULL USE AND WHICH HAS BEEN ISSUED A VALID PERMIT BY THE EXECUTIVE OFFICER.  
[RULE 462, RULE 1303(a)(1)-BACT, 1401, 40CFR60 SUBPART XX]



## FACILITY PERMIT TO OPERATE CHEVRON PRODUCTS CO.

5. IN ADDITION TO THE RECORDS REQUIRED IN RULE 462, THE LOADING THROUGHPUT RECORD SHALL BE MAINTAINED FOR FIVE YEARS IN A FORMAT APPROVED BY THE DISTRICT, AND SHALL BE MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST.  
[RULE 462]

6. ALL VALVES AND NEW MAJOR COMPONENTS SHALL BE PHYSICALLY IDENTIFIED IN THE FIELD WITH SPECIAL MARKINGS THAT DISTINGUISH THE COMPONENTS WITH NON-BACT COMPONENTS. ADDITIONALLY, ALL NEW COMPONENTS SHALL BE IDENTIFIED AS BACT COMPONENTS IN THE RECORD.

ALL FUGITIVE COMPONENTS IN VOC SERVICE, EXCEPT THOSE SPECIFICALLY EXEMPTED IN RULE 1173, SHALL BE INSPECTED MONTHLY USING EPA REFERENCE METHOD 21.

ALL COMPONENTS IN VOC SERVICE, WITH A LEAK GREATER THAN 500 PPM BUT LESS THAN 1,000 PPM MEASURED AS METHANE ABOVE BACKGROUND USING EPA REFERENCE METHOD 21, SHALL BE REPAIRED WITHIN 14 DAYS OF DETECTION. A LEAK OF 1,000 PPM OR GREATER SHALL BE REPAIRED ACCORDING TO RULE 1173.

IF 98.0 PERCENT OR GREATER OF THE NEW (NON-BELLOWS-SEALED) VALVES AND THE NEW FLANGE POPULATION INSPECTED IS FOUND TO LEAK GASEOUS OR LIQUID VOLATILE ORGANIC COMPOUNDS AT A RATE LESS THAN 500 PPM FOR TWO CONSECUTIVE MONTHS, THEN THE OPERATOR SHALL REVERT TO A QUARTERLY INSPECTION UPON APPROVAL OF THE DISTRICT.

THE RECORDS OF THE MONTHLY INSPECTION (AND QUARTERLY, WHERE APPLICABLE), SUBSEQUENT REPAIR, AND RE-INSPECTION, IF ANY, SHALL BE MAINTAINED FOR FIVE YEARS IN A FORMAT APPROVED BY THE DISTRICT, AND SHALL BE MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST.  
[RULE 1303(a)(1)-BACT]

**Periodic Monitoring: NONE**

### **Emissions and Requirements:**

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: 0.08 LBS/1000 GAL ORGANIC LIQUID LOADED, RULE 462  
TOC/VOC: 35 MG TOC/L GASOLINE LOADED, 40CFR 60 SUBPART XX



**FACILITY PERMIT TO OPERATE  
CHEVRON PRODUCTS CO.**

**PERMIT TO OPERATE**

**Permit No. G20730  
A/N 389352**

**Equipment Description:**

TRUCK BOTTOM LOADING ISLAND NO. 4 CONSISTING OF:

1. SEVEN 4" GASOLINE BOTTOM LOADING CONNECTIONS.
2. THREE 4" VAPOR RETURN CONNECTIONS.
3. SEVEN GASOLINE CENTRIFUGAL PUMPS (COMMON), EACH EQUIPPED WITH A TANDEM SEAL, VENTED TO VAPOR RECOVERY SYSTEM, AND A 75-HP. MOTOR.
4. TWO ADDITIVE INJECTION GEAR PUMPS, EACH EQUIPPED WITH A 2-HP. MOTOR (COMMON).
5. SIX VELCON TYPE (OR EQUIVALENT) FILTERS FOR GASOLINE (COMMON TO TANK NOS. 1, 2 AND 3).
6. NINE GASOLINE METERS.
7. SEVEN ETHANOL METERS.
8. ONE VELCON TYPE (OR EQUIVALENT) FILTER FOR ETHANOL.
10. ONE ETHANOL LOADING PUMP EQUIPPED WITH DOUBLE MECHANICAL SEAL, AND A 40-HP MOTOR.

**Conditions:**

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THE OPERATOR SHALL LIMIT THE LOADING RATE OF GASOLINE TO NO MORE THAN 2,908,224 GALLONS PER DAY. THE LIMIT SHALL APPLY TO THE TOTAL COMBINED LOADING RATE FOR LOADING ISLANDS NOS. 1, 2, 3 AND 4.  
[RULE 1303(b)(2)-OFFSETS]
4. THE OPERATOR SHALL NOT OPERATE THIS EQUIPMENT UNLESS IT IS VENTED TO AN AIR POLLUTION CONTROL DEVICE WHICH IS IN FULL USE AND WHICH HAS BEEN ISSUED A VALID PERMIT BY THE EXECUTIVE OFFICER.  
[RULE 462, RULE 1303(a)(1)-BACT, 1401, 40CFR60 SUBPART XX]



## FACILITY PERMIT TO OPERATE CHEVRON PRODUCTS CO.

5. IN ADDITION TO THE RECORDS REQUIRED IN RULE 462, THE LOADING THROUGHPUT RECORD SHALL BE MAINTAINED FOR FIVE YEARS IN A FORMAT APPROVED BY THE DISTRICT, AND SHALL BE MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST.  
[RULE 462]

6. ALL VALVES AND NEW MAJOR COMPONENTS SHALL BE PHYSICALLY IDENTIFIED IN THE FIELD WITH SPECIAL MARKINGS THAT DISTINGUISH THE COMPONENTS WITH NON-BACT COMPONENTS. ADDITIONALLY, ALL NEW COMPONENTS SHALL BE IDENTIFIED AS BACT COMPONENTS IN THE RECORD.

ALL FUGITIVE COMPONENTS IN VOC SERVICE, EXCEPT THOSE SPECIFICALLY EXEMPTED IN RULE 1173, SHALL BE INSPECTED MONTHLY USING EPA REFERENCE METHOD 21.

ALL COMPONENTS IN VOC SERVICE, WITH A LEAK GREATER THAN 500 PPM BUT LESS THAN 1,000 PPM MEASURED AS METHANE ABOVE BACKGROUND USING EPA REFERENCE METHOD 21, SHALL BE REPAIRED WITHIN 14 DAYS OF DETECTION. A LEAK OF 1,000 PPM OR GREATER SHALL BE REPAIRED ACCORDING TO RULE 1173.

IF 98.0 PERCENT OR GREATER OF THE NEW (NON-BELLOWS-SEALED) VALVES AND THE NEW FLANGE POPULATION INSPECTED IS FOUND TO LEAK GASEOUS OR LIQUID VOLATILE ORGANIC COMPOUNDS AT A RATE LESS THAN 500 PPM FOR TWO CONSECUTIVE MONTHS, THEN THE OPERATOR SHALL REVERT TO A QUARTERLY INSPECTION UPON APPROVAL OF THE DISTRICT.

THE RECORDS OF THE MONTHLY INSPECTION (AND QUARTERLY, WHERE APPLICABLE), SUBSEQUENT REPAIR, AND RE-INSPECTION, IF ANY, SHALL BE MAINTAINED FOR FIVE YEARS IN A FORMAT APPROVED BY THE DISTRICT, AND SHALL BE MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST.  
[RULE 1303(a)(1)-BACT]

**Periodic Monitoring: NONE**

### **Emissions and Requirements:**

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: 0.08 LBS/1000 GAL ORGANIC LIQUID LOADED, RULE 462

TOC/VOC: 35 MG TOC/L GASOLINE LOADED, 40CFR 60 SUBPART XX



## FACILITY PERMIT TO OPERATE CHEVRON PRODUCTS CO.

### PERMIT TO OPERATE

Permit No. G20731  
A/N 510650

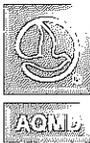
#### Equipment Description:

VAPOR RECOVERY SYSTEM, JOHN ZINK, MODEL AA1218-8-12, CAPACITY 300 CFM, SERVING BULK LOADING TERMINAL NOS. 1, 2, 3 AND 4 AND STORAGE TANK NUMBERS 2, 3 AND 4, CONSISTING OF:

1. TWO CARBON ADSORBERS, EACH 8'-0" DIA. X 13'-0" H.
2. ADSORBER, PACKED TOWER, 3'-0" DIA. X 12'-0" H.
3. SEPARATOR, 5'-0" DIA. X 10'-0" L.
4. TWO VACUUM PUMPS, EACH 60-HP.
5. GASOLINE SUPPLY PUMP, CENTRIFUGAL, 15-HP.
6. GASOLINE RETURN PUMP, CENTRIFUGAL, 10-HP.
7. SEAL FLUID CIRCULATION PUMP, CENTRIFUGAL, 5-HP.
8. SEAL FLUID EXCHANGER.
9. VAPOR HOLDING TANK, 10'-0" DIA. X 24'-0" H., 30,000 CUBIC FEET CAPACITY, WITH AND INTERNAL FLEXIBLE DIAPHRAGM.
10. BLOWER, CENTRIFUGAL, 5-HP.

#### Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THE VAPOR RECOVERY SYSTEM SHALL BE IN SERVICE WHENEVER THE EQUIPMENT IT SERVES IS IN OPERATION OR IS BEING EVACUATED FOR A CHANGE IN SERVICE OR CLEANOUT, TO COMPLY WITH RULE 1149 REQUIREMENTS (FOR R-1149 CHEVRON MAY CONTRACT A DISTRICT PERMITTED DEGASSING OPERATOR.)  
[RULE 1149]
4. THE TOTAL GAS FLOW RATE TO THE CARBON ABSORPTION SYSTEM SHALL NOT EXCEED 300 SCFM. A FLOW INDICATOR SHALL BE USED TO VERIFY COMPLIANCE WITH THIS CONDITION.  
[RULE 1303(b)(2)-OFFSETS]



## FACILITY PERMIT TO OPERATE CHEVRON PRODUCTS CO.

### Periodic Monitoring:

5. THE OPERATOR SHALL MONITOR THE LEAKS OF THE VAPOR RECOVERY SYSTEM ACCORDING TO RULE 1173.  
[RULE 463, 3004(a)(4)-PERIODIC MONITORING]
  
6. THE OPERATOR SHALL CONDUCT SOURCE TEST(S) FOR VOC EMISSIONS. THE TEST(S) SHALL BE CONDUCTED SIMULTANEOUSLY AT THE INLET AND OUT LET OF THE AIR POLLUTION CONTROL EQUIPMENT AND SHALL DEMONSTRATE AN EFFICIENCY OF AT LEAST 95 PERCENT. THE TESTS SHALL BE CONDUCTED AT LEAST ONCE EVERY THREE YEARS.  
[RULE 463, 3004(a)(4)-PERIODIC MONITORING]

### Emissions and Requirements:

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:  
  
VOC: 0.08 LBS/1000 GALS ORGANIC LIQUID LOADED, RULE 462  
TOC/VOC: 35 MG/L GASOLINE LOADED, 40 CFR 60 SUBPART XX



**FACILITY PERMIT TO OPERATE  
CHEVRON PRODUCTS CO.**

**PERMIT TO CONSTRUCT/OPERATE**

**Permit No. G21253  
A/N 535558**

**Equipment Description:**

FACILITY LIQUID RECOVERY LIFT STATION SYSTEM, CONSISTING OF:

1. FOUR COLLECTION VESSELS, EACH 1'-0" DIA. X 2'-8" L., 16 GALLON CAPACITY.
2. ONE COLLECTION VESSEL, 1'-0" DIA. X 5'-6" L., 32 GALLON CAPACITY.
3. ONE COLLECTION VESSEL, 2'-0" DIA. X 8'-0" L., 185 GALLON CAPACITY.
4. TWO STORM WATER AND PRODUCT SPILL CATCH BASINS, 45 GALLON CAPACITY.
5. SIX DIAPHRAGM PUMPS, GASOLINE, SEAL-LESS TYPE, 29 G.P.M.
6. FOUR MAGNETIC DRIVE PUMPS, GASOLINE, 9.5 G.P.M.

**Conditions:**

1. CONSTRUCTION AND OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THE COLLECTION VESSELS SHALL NOT BE VENTED TO THE ATMOSPHERE AND SHALL BE CONNECTED TO EQUIPMENT VENTED TO AIR POLLUTION CONTROL EQUIPMENT WHICH IS IN FULL USE AND HAS BEEN ISSUED A PERMIT TO OPERATE BY THE EXECUTIVE OFFICER.  
[RULE 1303(a) - BACT, RULE 1401]
4. ALL VALVES SHALL BE BELLOW SEAL VALVES EXCEPT IN THE FOLLOWING APPLICATIONS: VALVES IN HEAVY LIQUID SERVICE, CONTROL VALVES, INSTRUMENT PIPING/TUBING VALVES, VALVES REQUIRING TORSIONAL STEM MOTION, SITUATIONS WHERE VALVE FAILURE COULD POSE SAFETY HAZARD (E.G. DRAIN VALVES WITH STEMS IN THE HORIZONTAL POSITION), RETROFITS/SPECIAL APPLICATION VALVES WITH SPACE LIMITATIONS AND VALVES NOT COMMERCIALY AVAILABLE. THE DISTRICT SHALL APPROVE ALL EXCEPTIONS TO THIS REQUIREMENT. ALL VALVES AND NEW MAJOR COMPONENTS SHALL BE PHYSICALLY IDENTIFIED IN THE FIELD WITH SPECIAL MARKINGS THAT DISTINGUISH THE COMPONENTS FROM NON-BACT COMPONENTS. ADDITIONALLY, ALL NEW COMPONENTS SHALL BE IDENTIFIED AS BACT COMPONENTS IN THE RECORDS.



## FACILITY PERMIT TO OPERATE CHEVRON PRODUCTS CO.

THE OPERATOR SHALL KEEP RECORDS OF ALL BELLOW-SEAL VALVES INSTALLED OR REMOVED, CATEGORIZE THEIR LOCATION, TYPE, SIZE, ACCESSIBILITY AND SERVICE, AND FOR NON-BELLOW-SEAL VALVES, THE REASON(S) WHY BELLOW-SEAL VALVES ARE NOT USED.

ALL FUGITIVE COMPONENTS IN VOC SERVICE, EXCEPT VALVES AND FLANGES, SHALL BE INSPECTED QUARTERLY USING EPA REFERENCE METHOD 21. ALL NEW VALVES AND FLANGES IN VOC SERVICE SHALL BE INSPECTED MONTHLY USING EPA REFERENCE METHOD 21.

ALL FUGITIVE COMPONENTS IN VOC SERVICE, WITH A LEAK GREATER THAN 500 PPMV, BUT LESS THAN 1,000 PPMV MEASURED AS METHANE ABOVE BACKGROUND USING EPA REFERENCE METHOD 21, SHALL BE REPAIRED WITHIN 14 DAYS OF DETECTION. A LEAK OF 1,000 PPMV OR GREATER SHALL BE REPAIRED ACCORDING TO RULE 1173. COMPONENTS SHALL BE DEFINED AS ANY VALVE, FITTING, PUMP, COMPRESSOR, PRESSURE RELIEF VALVE, DIAPHRAGM, HATCH, SIGHT-GLASS, AND METER.

IF 98.0 PERCENT OR GREATER OF THE NEW (NON-BELLOWS-SEALED) VALVES AND THE NEW FLANGE POPULATION INSPECTED IS FOUND TO LEAK GASEOUS OR LIQUID VOLATILE ORGANIC COMPOUNDS AT A RATE LESS THAN 500 PPM FOR TWO CONSECUTIVE MONTHS, THEN THE OPERATOR SHALL REVERT TO A QUARTERLY INSPECTION UPON APPROVAL OF THE DISTRICT.

THE OPERATOR SHALL KEEP RECORDS OF THE MONTHLY INSPECTION AND QUARTERLY WHEN APPLICABLE), SUBSEQUENT REPAIR AND RE-INSPECTION, IF ANY, SHALL BE MAINTAINED FOR A PERIOD OF AT LEAST FIVE YEARS IN A FORMAT APPROVED BY THE DISTRICT, AND SHALL BE MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST.  
[ RULE 1303(a)(1)-BACT, RULE 1303(b)(2)-OFFSETS]

5. THIS OPERATOR SHALL SUBMIT THE FOLLOWING INFORMATION TO THE DISTRICT WITHIN 60 DAYS OF THE INITIAL START UP OF THE EQUIPMENT:

PROCESS AND INSTRUMENTATION DIAGRAMS THAT IDENTIFY ALL COMPONENTS INSTALLED OR REMOVED DURING THE CONSTRUCTION OF THIS EQUIPMENT.

A LISTING OF ALL COMPONENTS INSTALLED OR REMOVED DURING THE CONSTRUCTION OF THIS EQUIPMENT. ALSO, WHERE NON-BELLOW SEALED VALVES ARE USED THE REASON FOR THEIR USE.

A RECALCULATION OF FUGITIVE EMISSIONS BASED ON ACTUAL COMPONENTS INSTALLED OR REMOVED BY THEIR USE.  
[RULE 1303(a) – BACT; RULE 1303(b)(2) – OFFSETS]

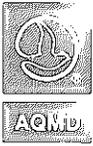
6. THIS PERMIT TO CONSTRUCT SHALL EXPIRE ON NOVEMBER 1, 2013 UNLESS AN EXTENSION IS GRANTED BY THE EXECUTIVE OFFICER OR UNLESS THE EQUIPMENT HAS BEEN CONSTRUCTED AND THE OPERATOR HAS NOTIFIED THE EXECUTIVE OFFICER PRIOR TO THE OPERATION OF THE EQUIPMENT.  
[RULE 205]



**FACILITY PERMIT TO OPERATE  
CHEVRON PRODUCTS CO.**

**Periodic Monitoring: NONE**

**Emissions and Requirements: NONE**



**FACILITY PERMIT TO OPERATE  
CHEVRON PRODUCTS CO.**

**PERMIT TO CONSTRUCT/OPERATE**

**Permit No. G26594  
A/N 549850**

**Equipment Description:**

MODIFICATION OF STORAGE TANK NO. 2, 36'-0" DIA. X 48'-0" H., 8,700 BARREL NOMINAL CAPACITY, FIXED ROOF, VENTED TO A VAPOR RECOVERY SYSTEM.

**BY THE ADDITION OF:**

A 24-INCH MANWAY/EMERGENCY VENT TO THE TANK ROOF

**Conditions:**

1. CONSTRUCTION AND OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.  
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.  
[RULE 204]
3. THIS TANK SHALL BE USED FOR STORING PETROLEUM DISTILLATES AND GASOLINE BLENDING COMPONENTS (INCLUDING OXYGENATES SUCH AS ETHANOL) HAVING A VAPOR PRESSURE OF 569 MM Hg (11 PSIA) OR LESS UNDER ACTUAL STORAGE CONDITIONS.  
[RULE 463, RULE 1313(g) – EMISSION LIMITATION]
4. THE TOTAL THROUGHPUT OF PETROLEUM LIQUIDS TO THE BULK LOADING FACILITY WHICH CONSISTS OF FOUR LOADING ISLANDS AND FIVE STORAGE TANKS INCLUDING THIS EQUIPMENT, AND SERVED BY A COMMON VAPOR RECOVERY SYSTEM, SHALL NOT EXCEED 2,908,224 GALLONS PER DAY. THROUGHPUT RECORDS, IN ADDITION TO THOSE RECORDS REQUIRED BY RULE 463(e)(5), SHALL BE MAINTAINED AND KEPT ON FILE FOR AT LEAST TWO YEARS, AND SHALL BE MADE AVAILABLE TO THE EXECUTIVE OFFICER OR HIS AUTHORIZED REPRESENTATIVE UPON REQUEST.  
[RULE 463, RULE 1303(b)(2) – OFFSETS, RULE 1313(g) – EMISSION LIMITATION]
5. THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS IT IS VENTED ONLY TO AIR POLLUTION CONTROL EQUIPMENT WHICH IS IN FULL USE AND WHICH HAS BEEN ISSUED A PERMIT BY THE EXECUTIVE OFFICER.  
[RULE 1303(a) - BACT]



## FACILITY PERMIT TO OPERATE CHEVRON PRODUCTS CO.

6. THIS PERMIT TO CONSTRUCT SHALL EXPIRE ON AUGUST 29, 2014 UNLESS AN EXTENSION IS GRANTED BY THE EXECUTIVE OFFICER OR UNLESS THE EQUIPMENT HAS BEEN CONSTRUCTED AND THE OPERATOR HAS NOTIFIED THE EXECUTIVE OFFICER PRIOR TO THE OPERATION OF THE EQUIPMENT.  
[RULE 205]

**Periodic Monitoring: NONE**

**Emissions and Requirements:**

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:
- |      |           |
|------|-----------|
| VOC: | RULE 463  |
| VOC: | RULE 1149 |



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**FACILITY PERMIT TO OPERATE  
CHEVRON PRODUCTS CO.**

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**RULE 219 EQUIPMENT**

**Equipment Description:**

RULE 219 EXEMPT EQUIPMENT, PRIMARY AND BACKUP ELECTRIC AIR COMPRESSORS.

**Periodic Monitoring: NONE**

**Emissions and Requirements:**

1. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 466



## FACILITY PERMIT TO OPERATE CHEVRON PRODUCTS CO.

### RULE 219 EQUIPMENT

**Equipment Description:**

RULE 219 EXEMPT EQUIPMENT, COATING EQUIPMENT, PORTABLE, ARCHITECTURAL COATINGS.

**Conditions:**

2. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

FOR ARCHITECTURAL APPLICATIONS WHERE NO THINNERS, REDUCERS, OR OTHER VOC CONTAINING MATERIALS ARE ADDED, MAINTAIN SEMI-ANNUAL RECORDS OF ALL COATINGS CONSISTING OF (a) COATING TYPE, (b) VOC CONTENT AS SUPPLIED IN GRAMS PER LITER (g/l) OF MATERIALS FOR LOW-SOLIDS COATINGS, (c) VOC CONTENT AS SUPPLIED IN g/l OF COATING, LESS WATER AND EXEMPT SOLVENT, FOR OTHER COATING.

FOR OTHER ARCHITECTURAL APPLICATIONS WHERE THINNERS, REDUCERS, OR OTHER VOC CONTAINING MATERIALS ARE ADDED, MAINTAIN DAILY RECORDS FOR EACH COATING CONSISTING OF (a) COATING TYPE, (b) VOC CONTENT AS APPLIED IN GRAMS PER LITER (g/l) OF MATERIALS USED FOR LOW-SOLIDS COATINGS, (c) VOC CONTENT AS APPLIED IN g/l OF COATING, LESS WATER AND EXEMPT SOLVENT, FOR OTHER COATING.

[RULE 109, 1113]

**Periodic Monitoring: NONE**

**Emissions and Requirements:**

3. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATION:

VOC: RULE 1113, SEE APPENDIX B FOR EMISSION LIMITS

VOC: RULE 1171, SEE APPENDIX B FOR EMISSION LIMITS



## FACILITY PERMIT TO OPERATE CHEVRON USA INC

### SECTION I: PLANS AND SCHEDULES

This section lists all plans approved by AQMD for the purposes of meeting the requirements of applicable AQMD rules specified below. The operator shall comply with all conditions specified in the approval of these plans .

Documents pertaining to the plan applications listed below are available for public review at AQMD Headquarters. Any changes to plan applications will require permit modification in accordance with Title V permit revision procedures.

#### List of approved plans:

Application	Rule
537642	462
545205	463

NOTE: This section does not list compliance schedules pursuant to the requirements of Regulation XXX - Title V Permits; Rule 3004(a)(10)(C). For equipment subject to a variance, order for abatement, or alternative operating condition granted pursuant to Rule 518.2, equipment specific conditions are added to the equipment in Section D or H of the permit.

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**RULE 462 CONTINUOUS MONITORING SYSTEM (CMS) COMPLIANCE PLAN**  
**FACILITY ID 2526 -CHEVRON USA - VAN NUYS TERMINAL**

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**CONTINUOUS MONITORING SYSTEM (CMS) EQUIPMENT**

CONTINUOUS MONITORING SYSTEM (CMS) CONSISTING OF A SUMMIT, MODEL IR-7761, GAS ANALYZER AND A YOKOGAWA DAQSTATION DX1000 SERIES (OR EQUIVALENT) RECORDER SERVING A JOHN ZINK CARBON ADSORPTION SYSTEM

**CONDITIONS:**

1. The operator shall conduct the operation of this CMS in compliance with all data and specifications submitted with the plan application under which this approval is granted, unless otherwise noted below.
2. The CMS shall sample and analyze gas from the outlet of the carbon canisters to accurately measure the Nonmethane Hydrocarbon (NMHC) concentration at the exhaust of vapor recovery unit.
3. The NMHC concentration at the exhaust of the vapor recovery unit shall not exceed 0.64%, measured as propane. Truck loading operations and the blower inducing vapors to the vapor recovery unit shall automatically cease when the CEMS measures an NMHC concentration at or exceeding this limit. The vapor recovery unit shall automatically switch venting to the regenerated carbon canister when an NMHC concentration corresponding to 80% of this limit (i.e. 0.51% NMHC, as propane) is measured. Audible and visual alarms shall be emitted at 80% of the limit.
4. The CMS shall provide and the data recorder shall retain the instantaneous NMHC concentration and a continuous 15-minute average NMHC concentration, measured at the exhaust of the vapor recovery system (carbon adsorbers).
5. The operator shall maintain a display of the NMHC concentrations in a location accessible to District personnel.
6. Daily calibration error tests shall be performed on the CMS at the low (0-20 percent) and high (80-100 percent) ranges of concentration. The calibration error shall not exceed 2.5 percent of the full scale range.
7. Testing of the CMS for relative accuracy (RA) and calibration drift, as described in 40 CFR 60 Appendix B, shall be conducted in conjunction with the vapor recovery system (carbon adsorbers) performance testing required by the permit for the vapor recovery system (carbon adsorbers).
8. The operator shall ensure that the CMS is properly maintained and kept in good operating condition at all times and that it meets applicable requirements of 40 CFR 63.427 and 40 CFR 60 Appendix B, Specification 8. The applicability of 40 CFR 63.427 is pursuant to AQMD rule 462(f)(2) and does not necessarily imply that the facility is a major source of Hazardous Air Pollutants (HAPs).
9. The operator shall maintain the recording device in proper operation at all times such that it is accurately synchronized with the correct time of day.

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**RULE 462 CONTINUOUS MONITORING SYSTEM (CMS) COMPLIANCE PLAN**  
**FACILITY ID 2526 –CHEVRON USA – VAN NUYS TERMINAL**

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10. The recording device shall archive data in a secure encrypted format to nonvolatile data storage. Instantaneous readings shall be recorded at a frequency of not less than once per minute. The recorder/software shall be capable of displaying and printing out plots of the NMHC concentration within 3 hours of a request. Where external storage media is used, it shall be replaced at a sufficient frequency to ensure that the amount of stored data is at no more than 90% of the storage capacity of the media.
11. The operator shall notify the executive officer, within 24 hours, in the event of a CMS or recorder failure or shutdown for repair, which exceeds one hour. The notification shall include the cause and time of the failure, the time the recorder returned to operation, maintenance or corrective work performed and actions taken to prevent such failures in the future. The CMS or recorder shall be restored to normal operation within 96 hours of the failure.
12. The operator shall keep records on site to show compliance with conditions required by this plan. Such records shall be kept for at least five years and made available to District personnel upon request.



**Rule 463 Inspection and Maintenance Plan Approval**  
Facility ID : 2526 - Company Name : Chevron USA – Van Nuys Terminal

LEGAL OWNER OR OPERATOR Chevron USA – Van Nuys Terminal  
FACILITY LOCATION 15359 Oxnard Street, Van Nuys, CA 91411  
MAILING ADDRESS Same

**ADMINISTRATIVE REQUIREMENTS**

This facility shall be subject to the terms and conditions of this plan unless this plan is suspended, revoked, modified, reissued or denied. Failure to maintain a valid plan is a violation of Rule 463.

It is the responsibility of the facility to comply with other District Rules and Regulations and with all laws, ordinances and regulations of other government agencies which are applicable to the operation of the equipment.

This plan does not authorize the emission of air contaminants in excess of those allowed by Division 26 of the Health and Safety Code of the State of California or the Rules and Regulations of the AQMD. This plan cannot be considered as permission to violate existing laws, ordinances, regulation, or statutes of the other governmental agencies.

**RULE 463 EQUIPMENT**

Floating Roof Tank No. 1 as listed in submitted plan.

**CONDITIONS**

1. The operator shall conduct the operation of the storage equipment in compliance with all data and specifications submitted with the plan application under which this approval is granted.
2. Floating roof tank seals shall be properly installed and continuously maintained in good operating condition.

**CHEVRON USA, INC.  
VAN NUYS TERMINAL**

**RULE 463 TANK INSPECTION AND MAINTENANCE PLAN**

1. Mailing Address: Chevron USA, Inc.  
15359 Oxnard St  
Van Nuys, CA 91411  
TESH Specialist  
(323) 838-8888
2. Facility Location: Chevron USA, Inc.  
15359 Oxnard St  
Van Nuys, CA 91411
3. SCAQMD ID No: 2526
4. Inventory of Floating Roof Tanks

The following table details all floating roof storage tanks at Chevron's Van Nuys Terminal which are subject to the inspection and maintenance plan requirements of SCAQMD Rule 463. A plot plan showing the location of each storage tank is attached at the end of this plan.

Description	Tank No. 1
Tank Type	Internal Floating Roof Tank
Product Stored	Fuel Ethanol
Capacity (gallons)	237,300
Diameter (feet)	36
Height (feet)	48
Shell Type	Welded
Floating Roof Type	Double Deck
Primary Seal Type	Liquid Mounted Mechanical Shoe
Secondary Seal Type	Single Wiper

## 5. Internal Floating Roof Tanks

As shown in the previous section, there is one internal floating roof storage tanks at the Terminal. The fixed roof tank with internal floating closure device complies with the requirements of Rule 463(c)(2) as described in the following sections 5.1 and 5.2.

### 5.1 Closure Device and Vapor Loss Control

The closure device shall control vapor loss with an effectiveness equivalent to a closure device which meets the following requirements<sup>1</sup>.

- 5.1.1 Gaps between the tank shell and the primary seal shall not exceed 1.3 centimeters (1/2 inch) for a cumulative length of 30 percent of the circumference of the tank, and 0.32 centimeter (1/8 inch) for 60 percent of the circumference of the tank. No gap between the tank shell and the primary seal shall exceed 3.8 centimeters (1-1/2 inches). No continuous gap between the tank shell and the primary seal greater than 0.32 centimeter (1/8 inch) shall exceed 10 percent of the circumference of the tank.
- 5.1.2 Gaps between the tank shell and the secondary seal shall not exceed 0.32 centimeter (1/8 inch) for a cumulative length of 95 percent of the circumference of the tank. No gap between the tank shell and the secondary seal shall exceed 1.3 centimeters (1/2 inch).
- 5.1.3 Metallic shoe-type seals installed on or after August 1, 1977 shall be installed so that one end of the shoe extends into the stored organic liquid and the other end extends a minimum vertical distance of 61 centimeters (24 inches) above the stored organic liquid surface.
- 5.1.4 The geometry of the shoe shall be such that the maximum gap between the shoe and the tank shell is no greater than double the gap allowed by the seal gap criteria specified in subparagraph 5.1.1 for a length of at least 46 centimeters (18 inches) in the vertical plane above the liquid surface.

### 5.2 Organic Vapor Concentration

The concentration of organic vapor in the vapor space above the internal floating type cover shall not exceed 50 percent of its lower explosive limit (LEL) for those storage tanks installed prior to June 1, 1984 and 30 percent of its LEL for those storage tanks installed after June 1, 1984. Compliance shall be verified by the use of an explosimeter.

## 6. Tank Inspection Schedule

Inspections will be conducted by certified tank inspectors in accordance with requirements specified in subsections 6.1, 6.2 and 6.3<sup>2</sup>.

- 6.1 All floating roof tanks subject to this rule will be inspected by a certified person twice per year at 4 to 8 months intervals according to the procedures and guidelines set forth in Attachment B - "Inspection Procedures and Compliance Report Form." Generally, inspections are scheduled during February and August each year.
- 6.2 The primary and secondary seals shall be inspected by a certified person each time a floating roof tank is emptied and degassed.

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<sup>1</sup> SCAQMD Rule 463(c)(1)(A)

<sup>2</sup> SCAQMD Rule 463(e)(3)

- 6.3 Inspection results will be reported in the format specified in Attachment B of Rule 463 and will be submitted to SCAQMD within 5 working days upon completion of inspection.

When necessary, Chevron will replace damaged seals of the floating roof tanks with seals approved by SCAQMD<sup>3</sup>. Category "A" seals shall be replaced only by Category "A" seals. Category "B" seals shall be replaced only by Category "A" or Category "B" seals. Category "C" seals shall be replaced only by Category "A" or Category "B" seals. A description of seal types for each category is detailed in Attachment A "Floating Roof Tank Seal Categories" of Rule 463 and included at the end of this plan.

If any tank determined to be in non-compliance with provisions of Rule 463, Chevron will bring the tank into compliance within 72 hours of the determination of non-compliance. Within 120 hours of the determination of non-compliance, Chevron will submit a written report to SCAQMD indicating the corrective actions taken to achieve compliance.

#### 7. Tank Inspection Contractors and Certified Tank Inspectors

All tank inspections at the facility will be performed by Chevron personnel/contractors with SCAQMD tank inspector certifications. The name of the certified inspector, employer, and contact information will be recorded in Section B of the submitted compliance report; see Attachment B at the end of this plan.

#### 8. Chevron Self-Inspection Procedure for Internal Floating Tanks

Chevron will follow the safety procedures specified in Chevron's *Initial Filling of Tank or Re-floating a Roof Standard Operating Procedure -T04 (10.10.2.8.5)*. Both Chevron personnel and contractors must follow these safety procedures.

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<sup>3</sup> SCAQMD Rule 463(d)(5)