



MAY 10 2011

Larry Landis
Chevron USA, Inc
P.O. Box 1392
Bakersfield, CA 93302

**Re: Notice of Final Action - Minor Title V Permit Modification
District Facility # C-311
Project # C-1101712**

Dear Mr. Landis:

The Air Pollution Control Officer has modified the Title V permit for Chevron USA, Inc by incorporating Authority to Construct C-311-237-0. The applicant proposed a routine replacement of one 10,200 BBL fixed roof crude oil storage tank with one 3,000 BBL fixed roof crude oil storage tank.

Enclosed is the modified Title V permit. The application and proposal were sent to US EPA Region IX on May 24, 2010. No comments were received following the District's preliminary decision on this project.

Thank you for your cooperation in this matter. If you have any questions, please contact Mr. Jim Swaney, Permit Services Manager, at (559) 230-5900.

Sincerely,

David Warner
Director of Permit Services

DW:jag

Enclosures

Seyed Sadredin
Executive Director/Air Pollution Control Officer

Northern Region
4800 Enterprise Way
Modesto, CA 95356-8718
Tel: (209) 557-6400 FAX: (209) 557-6475

Central Region (Main Office)
1990 E. Gettysburg Avenue
Fresno, CA 93726-0244
Tel: (559) 230-6000 FAX: (559) 230-6061

Southern Region
34946 Flyover Court
Bakersfield, CA 93308-9725
Tel: 661-392-5500 FAX: 661-392-5585



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Gerardo C. Rios, Chief
Permits Office (AIR-3)
U.S. EPA - Region IX
75 Hawthorne St
San Francisco, CA 94105

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San Joaquin Valley Air Pollution Control District

PERMIT UNIT: C-311-237-1

EXPIRATION DATE: 12/31/2005

EQUIPMENT DESCRIPTION:

TANK #T-7: 126,000 GALLON (3,000 BBL) FIXED ROOF CRUDE OIL STORAGE/WASH TANK (30'D X 24'H) WITH PV VALVE

PERMIT UNIT REQUIREMENTS

1. VOC emission rate from the tank shall not exceed 310.9 lb/day, based on a monthly average. [District Rule 2201] Federally Enforceable Through Title V Permit
2. The total daily throughput of oil shall not exceed 938 barrels (for combined storage and wash tank operation), based on a monthly average. [District Rule 2201 and 4623] Federally Enforceable Through Title V Permit
3. The total annual throughput of oil shall not exceed 180,000 barrels (for combined storage and wash tank operation). [District Rule 2201 and 4623] Federally Enforceable Through Title V Permit
4. The total daily throughput of oil and water combined shall not exceed 5,811 barrels (for combined storage and wash tank operation), based on a monthly average. [District Rule 2201 and 4623] Federally Enforceable Through Title V Permit
5. The total annual throughput of oil and water combined shall not exceed 126,774 barrels (for storage operation only), based on a calendar year. [District Rule 2201 and 4623] Federally Enforceable Through Title V Permit
6. The tank shall be equipped with a fixed roof and maintained with no holes or openings. [District Rule 2201] Federally Enforceable Through Title V Permit
7. Any tank gauging or sampling device shall be equipped with a gas-tight cover which shall be closed at all times except during gauging or sampling. [District Rule 4623] Federally Enforceable Through Title V Permit
8. This tank shall be equipped with a pressure-vacuum (PV) relief valve set to within 10% of the maximum allowable working pressure of the tank, permanently labeled with the operating pressure settings, properly maintained in good operating order in accordance with the manufacturer's instructions, and shall remain in leak-free condition except when the operating pressure exceeds the valve's set pressure. [District Rule 2201] Federally Enforceable Through Title V Permit
9. This tank shall only store, place, or hold organic liquid with a true vapor pressure (TVP) of less than 0.5 psia under all storage conditions. [District Rule 4623] Federally Enforceable Through Title V Permit
10. Permittee shall conduct true vapor pressure (TVP) testing of the organic liquid stored in this tank at least once every 24 months during summer (July - September), and/or whenever there is a change in the source or type of organic liquid stored in this tank in order to maintain exemption from the rule. [District Rule 4623] Federally Enforceable Through Title V Permit
11. The API gravity of crude oil or petroleum distillate shall be determined by using ASTM Method D 287 e1 "Standard Test Method for API Gravity of Crude Petroleum and Petroleum Products (Hydrometer Method). Sampling for API gravity shall be performed in accordance with ASTM Method D 4057 "Standard Practices for Manual Sampling of Petroleum and Petroleum Products." [District Rule 4623] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

12. For crude oil with an API gravity of 26 degrees or less, the TVP shall be determined using the latest version of the Lawrence Berkeley National Laboratory "test Method for Vapor pressure of Reactive Organic Compounds in Heavy Crude Oil Using Gas Chromatograph", as approved by ARB and EPA. [District Rule 4623] Federally Enforceable Through Title V Permit
13. The TVP testing shall be conducted at actual storage temperature of the organic liquid in the tank. The permittee shall also conduct an API gravity testing. [District Rule 4623] Federally Enforceable Through Title V Permit
14. Permittee shall maintain monthly and annual records of average daily oil and water throughput and shall keep accurate records of each organic liquid stored in the tank, including its storage temperature, TVP, and API gravity. [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
15. Permittee shall submit the records of TVP and API gravity testing to the APCO within 45 days after the date of testing. The records shall include the tank identification number, Permit to Operate number, type of stored organic liquid, TVP and API gravity of the organic liquid, test methods used, and a copy of the test results. [District Rule 4623] Federally Enforceable Through Title V Permit
16. All records required to be maintained by this permit shall be maintained for a period of at least five years and shall be made readily available for District inspection upon request. [District Rule 4623] Federally Enforceable Through Title V Permit

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