



**FACILITY PERMIT TO OPERATE  
BP WEST COAST PROD. LLC BP CARSON REF.**

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS  
The operator shall comply with the terms and conditions set forth below:

PROCESS 15		SYSTEM 1		
OIL WATER SEPARATION		WASTEWATER TREATMENT SYSTEM NO. 1		
<i>[EXISTING EQUIPMENT]</i>		System Conditions: S13.6		
Equipment	ID No.	Connected To	Emissions and Requirements	Conditions
OIL WATER SEPARATOR, FIXED ROOF, LIFT STATION NO. 1, TWO COMPARTMENTS, WITH 108" H OVERFLOW WEIR, WIDTH: 25 FT; DEPTH: 10 FT; LENGTH: 96 FT  A/N <del>395604</del> 471302	D1627	C1628	VOC: 500 PPMV (5) [RULE 1176; 9-13-1996]	C266.1, E127.1, E166.1, H23.14, H23.21
FUGITIVE EMISSIONS, DRAINS  A/N <del>395604</del> 471302	D2600		HAP: (10) [40CFR 63 Subpart cc, #4, 6-23-2003]	H23.22
CARBON ADSORBER, TWO (2) IN SERIES, 1000 LBS CARBON EACH  A/N <del>395604</del> 471302	C1628	D1627		D90.1, E128.1, E153.1, K67.16
PROCESS 15		SYSTEM 2		
OIL WATER SEPARATION		WASTEWATER TREATMENT SYSTEM NO. 4		
<i>[EXISTING EQUIPMENT]</i>		System Conditions: S13.6		
Equipment	ID No.	Connected To	Emissions and Requirements	Conditions
OIL WATER SEPARATOR, FIXED ROOF, LIFT STATION NO. 4, TWO COMPARTMENTS, WITH 108" OVERFLOW WEIR, WIDTH: 21 FT; DEPTH: 12 FT 9 IN; LENGTH 96 FT  A/N 395599 471303	D992	C1630	VOC: 500 PPMV (5) [RULE 1176; 9-13-1996]	E127.1, E166.1, H23.14, H23.21



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CARBON ADSORBER, TWO (2) IN SERIES, 1000 LBS <u>CARBON EACH</u>  A/N 395599 471303	C1630	D992		D90.1, E128.1, E153.1, <u>K67.16</u>
<b>PROCESS 15</b>		<b>SYSTEM 6</b>		
<b>OIL WATER SEPARATION</b>		<b>WASTEWATER FINAL TREATMENT SYSTEM NO. 9 &amp; 5</b>		
<b>[EXISTING EQUIPMENT]</b>		<b>System Conditions: S13.6</b>		
Equipment	ID No.	Connected To	Emissions and Requirements	Conditions
OIL WATER SEPARATOR, FLOATING ROOF, FOUR CHANNELS, WITH AN ADJUSTABLE PIPE SKIMMER (NO. 9 LIFT STATION), WIDTH: 96 FT; DEPTH: 11 FT; LENGTH: 150 FT  A/N 395996 471306	D1007		VOC: 500 PPMV (5) [RULE 1176; 9-13-1996]	H23.14
OIL WATER SEPARATOR, FIXED ROOF, EFFLUENT FLUME (NO. 9 LIFT STATION), WIDTH: 6 FT; DEPTH: 11 FT; LENGTH: 49 FT 6 IN  A/N 395996 471306	D1008	C1638, C1640	VOC: 500 PPMV (5) [RULE 1176; 9-13-1996]	E127.1, E166.1, H23.14, H23.21
OIL WATER SEPARATOR, FIXED COVER, EFFLUENT FLUME, WIDTH: 6 FT; DEPTH: 11 FT; LENGTH: 49 FT 6 IN  A/N 395996 471306	D1009	C1638, C1640	VOC: 500 PPMV (5) [RULE 1176; 9-13-1996]	E127.1, E166.1, H23.14, H23.21
SUMP, FIXED COVER, NO. 5 TRAP FOREBAY, WIDTH: 8 FT; DEPTH: 17 FT; LENGTH: 9 FT  A/N 395996 471306	D1010	C1638, C1640	VOC: 500 PPMV (5) [RULE 1176; 9-13-1996]	H23.14, H23.21



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SUMP, FLOCCULATION TANK FEED FOREBAY, (LOCATED AT <del>AT</del> <u>BEFORE</u> NO. 5 TRAP), WIDTH: 16 FT; DEPTH: 17 FT; LENGTH: 23 FT  A/N <del>395996</del> <u>471306</u>	D1011			
SUMP, COMBINATION SPARE PUMP BAY, (LOCATED AT NO. 5 TRAP), WIDTH: 16 FT; DEPTH: 17 FT; LENGTH: 16 FT  A/N <del>395996</del> <u>471306</u>	D1012			
SUMP, TANK 95 PUMP BAY, (LOCATED AT NO. 5 TRAP), WIDTH: 9 FT; DEPTH: 17 FT; LENGTH: 16 FT  A/N <del>395996</del> <u>471306</u>	D1013			H23.14
SUMP, DAF AFTERBAY/SPLITTER BOX, (LOCATED AT NO. 5 TRAP), WIDTH: 9 FT; DEPTH: 17 FT; LENGTH: 19 FT  A/N <del>395996</del> <u>471306</u>	D1014			H23.14
PIT, BINGHAM PUMP, (LOCATED AT NO. 5 TRAP), WIDTH: 9 FT; DEPTH: 17 FT; LENGTH: 28 FT  A/N <del>395996</del> <u>471306</u>	D1015			H23.14
SUMP, SKIM OIL, WIDTH: 4 FT; DEPTH: 5 FT; LENGTH: 8 FT  A/N <del>395996</del> <u>471306</u>	D1016			H23.14



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The operator shall comply with the terms and conditions set forth below:

TANK, HOLDING, TK 95, EFFLUENT WATER, OPEN TOP WITH CONCRETE VEIW BOX, 20000 BBL, DIAMETER: 60 FT; HEIGHT: 40 FT  A/N <del>395996</del> <u>471306</u>	D1021			
OIL WATER SEPARATOR, LIFT STATION NO. 9, TWO FIXED ROOF COMPARTMENTS, WITH 108" H OVERFLOW WEIR, WIDTH: 17 FT; DEPTH: 11 FT; LENGTH: 60 FT  A/N <del>395996</del> <u>471306</u>	D1637	C1638 C1640	VOC: 500 PPMV (5) [RULE 1176; 9-13-1996]	C266.1, E127.1, H23.14, H23.21
CARBON ADSORBER, (LOCATED AT NO. 5 TRAP), TWO (2) IN SERIES, 1000 LBS <u>CARBON EACH</u>  A/N <del>395996</del> <u>471306</u>	C1638	D1008 D1009 D1010 D1637		D90.1, E128.1, E153.1, <del>E193.20,</del> <u>K67.16</u>
CARBON ADSORBER, (LOCATED AT NO. 9 LIFT STATION), TWO (2) IN SERIES, 1000 LBS <u>CARBON EACH</u>  A/N <del>395996</del> <u>471306</u>	C1640	D1008 D1009 D1010 D1637		D90.1, E128.1, E153.1, <del>E193.20,</del> <u>K67.16</u>
AIR FLOATATION UNIT, INDUCED GAS FLOATATION (IGF) UNIT, NO. 1, UNICEL, MODEL UC-17, 2500 GPM, 12 FT DIA. X 10 FT HEIGHT  A/N <del>395996</del> <u>471306</u>	D2008	D2011		H23.14, H23.21



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The operator shall comply with the terms and conditions set forth below:

AIR FLOATATION UNIT, INDUCED GAS FLOATATION (IGF) UNIT, NO. 2, UNICEL, MODEL UC-17, 2500 GPM, 12 FT DIA. X 10 FT HEIGHT  A/N <del>395996</del> 471306	D2009	D2012		H23.14, H23.21
AIR FLOATATION UNIT, INDUCED GAS FLOATATION (IGF) UNIT, NO. 3, UNICEL, MODEL UC-17, 2500 GPM, 12 FT DIA. X 10 FT HEIGHT  A/N <del>395996</del> 471306	D2010	D2013		H23.14, H23.21
VESSEL, SKIM OIL, NO. 1, RW6222, 90 BBL CAPACITY, HEIGHT: 8 FT; DIAMETER: 8 FT  A/N <del>395996</del> 471306	D2011	D2008, C2014	VOC: 500 PPMV (5) [RULE 1176; 9-13-1996]	H23.14, H23.21
VESSEL, SKIM OIL, NO. 2, RW6223, 90 BBL CAPACITY, HEIGHT: 8 FT; DIAMETER: 8 FT  A/N <del>395996</del> 471306	D2012	D2009, C2014	VOC: 500 PPMV (5) [RULE 1176; 9-13-1996]	H23.14, H23.21
VESSEL, SKIM OIL, NO. 3, RW6224, 90 BBL CAPACITY, HEIGHT: 8 FT; DIAMETER: 8 FT  A/N <del>395996</del> 471306	D2013	D2010, C2014	VOC: 500 PPMV (5) [RULE 1176; 9-13-1996]	H23.14, H23.21
CARBON ADSORBER, <del>TWO (2) IN PARALLEL, TWO (2) IN SERIES, EACH CONTAINING 1000 LB ACTIVATED CARBON, 1000 LBS CARBON EACH, TWO CANISTERS CONNECTED IN SERIES/PARALLEL</del>  A/N <del>395996</del> 471306	C2014	D2011, D2012, D2013		D90.1, E128.1, E153.1 <u>K67.16</u>



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The operator shall comply with the terms and conditions set forth below:

DRAIN SYSTEM COMPONENT, HEIGHT: 7 FT 11 IN; DIAMETER: 6 FT  A/N 395996 471306	D2601			H23.14
<b>PROCESS 15</b>		<b>SYSTEM 9</b>		
<b>OIL WATER SEPARATION</b>		<b>STORMWATER HANDLING AND TREATING SYSTEM</b>		
<i>[EXISTING EQUIPMENT]</i>		<b>System Conditions: S13.6</b>		
Equipment	ID No.	Connected To	Emissions and Requirements	Conditions
SUMP, FIXED COVER, SHOPS AREA, 2418 CUBIC FEED CAPACITY, WIDTH: 16 FT 6 IN; DEPTH: 9 FT 5.75 IN; LENGTH: 21 FT 6 IN  A/N 419917 471293	D2747	C2748	VOC: 50 PPMV (4) [RULE 1303(a)(1)-BACT; 5-10-1996]	H23.26
<del>CARBON FILTER ADSORBER, TWO CANISTERS IN SERIES, 400 LBS CARBON PER CANISTER, 1000 LBS CARBON EACH</del>  A/N 419917 471293	C2748	D2747		D90.8, E128.1, E153.2, K67.16
SUMP, FIXED COVER, SERVING TANK 19/20 BASIN, 2040 CUBIC FEET CAPACITY, WIDTH: 11 FT 4 IN; DEPTH: 10 FT; LENGTH: 18 FT  A/N 428175 471295	D2752	C2753	VOC: 50 PPMV (4) [RULE 1303(a)(1)-BACT; 5-10-1996]	H23.21
<del>CARBON FILTER ADSORBER, TWO CANISTERS IN SERIES, 400 LBS CARBON PER CANISTER, 1000 LBS CARBON EACH</del>  A/N 428175 471295	C2753	D2752		D90.8, E128.1, E153.2, K67.16



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The operator shall comply with the terms and conditions set forth below:

SUMP, FIXED COVER, PUMPSLAB TAG #000 SUMP, 117.5 CUBIC FEET CAPACITY, WIDTH: 3 FT; DEPTH: 5 FT; LENGTH: 7 FT 10 IN  A/N <u>428177 471300</u>	D2754	C2756	VOC: 50 PPMV (4) [RULE 1303(a)(1)-BACT; 5-10-1996]	H23.21
SUMP, FIXED COVER, PUMPSLAB TAG #0217 SUMP, 905.4 CUBIC FEET CAPACITY, WIDTH: 6 FT 10 IN; DEPTH: 15 FT; LENGTH: 8 FT 10 IN  A/N <u>428177 471300</u>	D2755	C2756	VOC: 50 PPMV (4) [RULE 1303(a)(1)-BACT; 5-10-1996]	H23.21
CARBON FILTER ADSORBER, TWO CANISTERS IN SERIES, 400 LBS CARBON PER CANISTER, <u>1000 LBS CARBON EACH</u>  A/N <u>428177 471300</u>	C2756	D2754 D2755		D90.8, E128.1, E153.2 K67.16
SUMP, FIXED COVER, #4 STEAM PLANT TAG #0100 SUMP, 866.8 CUBIC FEET CAPACITY, WIDTH: 8 FT 3 IN; DEPTH: 10 FT 3 IN; LENGTH: 10 FT 3 IN  A/N <u>428179 471296</u>	D2757	C2758	VOC: 50 PPMV (4) [RULE 1303(a)(1)-BACT; 5-10-1996]	H23.21
CARBON FILTER ADSORBER, TWO CANISTERS IN SERIES, 400 LBS CARBON PER CANISTER, <u>1000 LBS CARBON EACH</u>  A/N <u>428179 471296</u>	C2758	D2757		D90.8, E128.1, E153.2, K67.16



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The operator shall comply with the terms and conditions set forth below:

SUMP, FIXED COVER, SERVING RESERVOIR 502 VALVE BOXES AND/OR DRAIN BOX, 756 CUBIC FEET CAPACITY, WIDTH: 7 FT; DEPTH: 12 FT; LENGTH: 9 FT  A/N 428180 471298	D2759	C2760	VOC: 50 PPMV (4) [RULE 1303(a)(1)-BACT; 5-10-1996]	H23.21
CARBON FILTER ADSORBER, TWO CANISTERS IN SERIES, 400 LBS CARBON PER CANISTER, 1000 LBS CARBON EACH  A/N 428180 471298	C2760	D2759		D90.8, E128.1, E153.2, K67.16
SUMP, FIXED COVER, S&H TAG #0182S SUMP, 304.4 CUBIC FEET CAPACITY, WIDTH: 5 FT 4 IN; DEPTH: 5 FT; LENGTH: 11 FT 5 IN  A/N 428181 471299	D2761	C2762	VOC: 50 PPMV (4) [RULE 1303(a)(1)-BACT; 5-10-1996]	H23.21
CARBON FILTER ADSORBER, TWO CANISTERS IN SERIES, 400 LBS CARBON PER CANISTER, 1000 LBS CARBON EACH  A/N 428181 471299	C2762	D2761		D90.8, E128.1, E153.2, K67.16
SUMP, FIXED COVER, NO. 5 FLARE PIT, 63 CUBIC FEET CAPACITY, HEIGHT: 5 FT; DIAMETER: 4 FT  A/N 438639 471301	D2787	C2788	VOC: 50 PPMV (4) [RULE 1303(a)(1)-BACT; 5-10-1996]	H23.14, H23.21



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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS  
The operator shall comply with the terms and conditions set forth below:

<u>CARBON FILTER ADSORBER, TWO CANISTERS IN SERIES, US FILTER, MODEL VSC 200, 400 LBS CARBON PER CANISTER, 1000 LBS CARBON EACH</u>	C2788	D2787		D90.8, E128.1, E153.2 K67.16
A/N 438639 471301				
SUMP, FIXED COVER, OILY WATER STRIPPER UNIT, 680 CUBIC FEET CAPACITY, WIDTH: 6 FT 8 IN; DEPTH: 12 FT 2 IN; LENGTH: 17 FT	D2811	C2812	VOC: 50 PPMV (4) [RULE 1303(a)(1)-BACT; 5-10-1996]	H23.14, H23.26
A/N 439824 471305				
<u>CARBON FILTER ADSORBER, TWO CANISTERS IN SERIES, 400 LBS CARBON PER CANISTER, 1000 LBS CARBON EACH</u>	C2812	D2811		D90.8, E128.1, E153.2, K67.16
A/N 439824 471305				
<b>PROCESS 21</b>		<b>SYSTEM 8</b>		
<b>AIR POLLUTION CONTROL PROCESS</b>		<b>AIR POLLUTION CONTROL</b>		
<b><u>[EXISTING EQUIPMENT]</u></b>		<b>System Conditions:</b>		
Equipment	ID No.	Connected To	Emissions and Requirements	Conditions
<u>CARBON FILTER ADSORBER, UP TO 4 UNITS, 400 POUNDS LBS CARBON EACH, ODOR CONTROL, PORTABLE</u>	C2445			D90.1, E128.1, E153.3, E153.4, K67.16
A/N 419818 471308				



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**SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS**

The operator shall comply with the terms and conditions set forth below:

S13.6 All devices under this system are subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	464
VOC	District Rule	1176

[RULE 1176, 9-13-1996; RULE 464, 12-7-1990]

[Systems subject to this condition: Process 15, System 1, 2, 6, 9]

C266.1 The operator shall install and maintain a pressure relief set at 4 inches water column.

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition: D1627, D1637]

D90.1 The operator shall periodically monitor the VOC concentration at the outlet of the carbon adsorption system according to the following specifications:

The operator shall use EPA reference method 21 to monitor the parameter

The operator shall calibrate the instrument used to monitor the parameter in ppmv methane.

Alternately, the operator may use the District Grab Sample Method, as specified in Rule 1176, to measure the VOC concentration.

The operator shall monitor twice every week.

[RULE 1176, 9-13-1996; RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition: C1628, C1630, C1638, C1640, C2014]

D90.8 The operator shall periodically monitor the VOC concentration at the outlet of the first carbon canister and at the exit to the atmosphere according to the following specifications:

The operator shall use EPA Method 21 to monitor the parameter.



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### SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall calibrate the instrument used to monitor the parameter in ppmv methane.

Alternately, the operator may use the District Grab Sample Method, as specified in Rule 1176, to measure the VOC concentration.

The operator shall monitor twice every week, at least three days apart.

[RULE 1176, 9-13-1996; RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition: C2748, C2753, C2756, C2758, C2760, C2762, C2788, C2812]

E127.1 The operator shall keep gauge/sample hatches closed except during actual gauging/sampling operation.

[RULE 1176, 9-13-1996]

[Devices subject to this condition: D992, D1008, D1009, D1627, D1637]

E128.1 The operator shall keep all spent carbon in a tightly covered container which shall remain closed except when it is being transferred into or out of the container.

[RULE 1303(a)(1)-BACT, 5-10-1996]

[Devices subject to this condition: C1628, C1630, C1638, C1640, C2014, C2445, C2748, C2753, C2756, C2758, C2760, C2762, C2788, C2812]

E153.1 The operator shall change over the carbon in the adsorber whenever breakthrough occurs:

For the purpose of this condition, breakthrough occurs when the hydrocarbon monitor reading indicates a concentration of 500 ppmv at the outlet of the second carbon. If breakthrough occurs, the spent carbon adsorber shall either be replaced with an identical unit containing fresh activated carbon or the spent carbon shall be removed and replaced with fresh activated carbon.

The replacement activated carbon shall have a Butane Activity of not less than 21.4%, as measured according to ASTM Method 5742, or a Carbon Tetrachloride (CTC) Activity of not less than 60%, as measured by ASTM Method 3467.



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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

To replace the carbon adsorber, the operator shall remove the first carbon canister, replace it with a fresh carbon adsorber or rotate the second adsorber in series to first, and put in a new second carbon adsorber.

The operator shall change over the carbon in the adsorber, at minimum, on an annual basis, without respect to whether breakthrough has occurred.

[RULE 1176, 9-13-1996; RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition: C1628, C1630, C1638, C1640, C2014]

E153.2 The operator shall change over the carbon in the adsorber whenever breakthrough occurs:

For the purpose of this condition, breakthrough occurs when the hydrocarbon monitor reading indicates a concentration of 500 ppmv at the outlet of the first carbon canister. If breakthrough occurs, the spent carbon adsorber shall either be replaced with an identical unit containing fresh activated carbon or the spent carbon shall be removed and replaced with fresh activated carbon.

The replacement activated carbon shall have a Butane Activity of not less than 21.4%, as measured according to ASTM Method 5742, or a Carbon Tetrachloride (CTC) Activity of not less than 60%, as measured by ASTM Method 3467.

~~To change over~~ replace the carbon in the adsorber, the operator shall remove the first carbon canister, replace it with a fresh carbon adsorber or rotate the second canister adsorber in series to first, and put in a new second carbon canister adsorber.

The operator shall change over the carbon in the adsorber, at minimum, on an annual basis, without respect to whether breakthrough has occurred.

[RULE 1176, 9-13-1996; RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition: C2748, C2753, C2756, C2758, C2760, C2762, C2788, C2812]

E153.3 The operator shall change over the carbon in the adsorber whenever breakthrough occurs:



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**SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS**

The operator shall comply with the terms and conditions set forth below:

For the purpose of this condition, breakthrough occurs when the hydrocarbon monitor reading indicates a concentration of 500 ppmv, as methane, at the outlet of the carbon filter adsorber.

If breakthrough occurs, the spent carbon filter adsorber shall either be replaced with an identical unit containing fresh activated carbon or the spent carbon shall be removed and replaced with fresh activated carbon. The replacement activated carbon shall have a Butane Activity of not less than 21.4%, as measured according to ASTM Method 5742, or a Carbon Tetrachloride (CTC) Activity of not less than 60%, as measured by ASTM Method 3467.

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 402, 5-7-1976]

[Devices subject to this condition: C2445]

E153.4 ~~The operator shall change over the carbon in the adsorber whenever breakthrough occurs:~~

~~For the purpose of this condition, breakthrough occurs when the hydrocarbon monitor reading indicates a concentration of 500 ppmv, at the outlet of the carbon canister. If breakthrough occurs, the spent carbon filter shall either be replaced with an identical unit containing fresh activated carbon or the spent carbon shall be removed and replaced with fresh activated carbon.~~

~~The replacement activated carbon shall have a Butane Activity of not less than 21.4%, as measured according to ASTM Method 5742, or a Carbon Tetrachloride (CTC) Activity of not less than 60%, as measured by ASTM Method 3467.~~

~~On an annual basis, without regard to whether breakthrough has occurred, BP West Coast Products LLC shall put in a new carbon canister.~~

~~[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]~~

~~[Devices subject to this condition: C2445]~~

E166.1 The operator shall keep all openings from this equipment closed when in use except for maintenance or repair.

[RULE 1303(a)(1)-BACT, 5-10-1996]



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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS  
The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition: D992, D1008, D1009, D1627]

~~E193.20~~ The operator shall install this equipment according to the following specifications:

The activated carbon used in the adsorber shall have a Butane Activity of not less than 21.4%, as measured by ASTM Method D5742, or Carbon Tetrachloride (CTC) Activity of not less than 60%, as measured by ASTM Method D3467.

[RULE 1303(a)(1) BACT, 5-10-1996]

~~[Devices subject to this condition: C1638, C1640]~~

H23.14 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	40CFR60, SUBPART	QQQ

[40CFR 60 Subpart QQQ, 10-17-2000]

[Devices subject to this condition: D992, D1007, D1008, D1009, D1010, D1013, D1014, D1015, D1016, D1627, D1637, D2008, D2009, D2010, D2011, D2012, D2013, D2601, D2878, D2811]

H23.21 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	1176
VOC	District Rule	464
VOC	District Rule	1123

[RULE 1123, 12-7-1990; RULE 1176, 9-13-1996; RULE 464, 12-7-1990]

[Devices subject to this condition: D992, D1008, D1009, D1010, D1627, D1637, D2008, D2009, D2010, D2011, D2012, D2013, D2752, D2754, D2755, D2757, D2759, D2761, D2787]



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The operator shall comply with the terms and conditions set forth below:

H23.22 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	1176

[RULE 1176, 9-13-1996]

[Devices subject to this condition: D2600]

H23.26 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	1176
VOC	District Rule	1123

[RULE 1123, 12-7-1990; RULE 1176, 9-13-1996]

[Devices subject to this condition: D2747, D2811]

K67.16 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Monitor and replacement of carbon canister

[RULE 1303(a)(1)-BACT, 5-10-1996]

[Devices subject to this condition: C1628, C1630, C1638, C1640, C2014, C2445, C2748, C2753, C2756, C2758, C2760, C2762, C2788, C2812]