

STATIONARY SOURCE SUMMARY

(Form 1302-A1)

APCD: Santa Barbara County Air Pollution Control District

COMPANY NAME: ExxonMobil Production Company

➤ APCD USE ONLY ◀

APCD IDS Processing ID:

Application #:

Date Application Received:

Application Filing Fee*:

Date Application Deemed Complete:

I. SOURCE IDENTIFICATION

1. Source Name: Exxon - Santa Ynez Unit
2. Four digit SIC Code: 1311 USEPA AIRS Plant ID (for APCD use only): 8019
3. Parent Company (if different than Source Name): ExxonMobil Production Company
4. Mailing Address of Responsible Official: P.O. Box 4358, Houston, TX 77210
5. Street Address of Source Location (include Zip Code): 12100 Calle Real, Goleta, CA 93117
6. UTM Coordinates (if required) (see instructions):
7. Source located within: 50 miles of the state line Yes No
50 miles of a Native American Nation Yes No Not Applicable
8. Type of Organization: Corporation Sole Ownership Government
 Partnership Utility Company
9. Legal Owner's Name: ExxonMobil Production Company
10. Owner's Agent Name (if any): NA Title: Telephone #:
11. Responsible Official: James D. Siegfried Title: Operations Manager Telephone #: (713) 431- 2047
12. Plant Site Manager/Contact: Frank C. Betts Title: SYU Operations Supervisor Telephone #: (805) 961-4078
13. Type of facility: Oil and Gas Processing Facility
14. General description of processes/products: See Section 2 of Part 70 PTO 9102
15. Does your facility store, or otherwise handle, greater than threshold quantities of any substance on the Section 112(r) List of Substances and their Thresholds (see Attachment A)? Yes No
16. Is a Federal Risk Management Plan [pursuant to Section 112(r)] required? Not Applicable Yes No
(If yes, attach verification that Risk Management Plan is registered with appropriate agency or description of status of Risk Management Plan submittal.)

* Applications submitted without a filing fee will be returned to the applicant immediately as "improper" submittals

STATIONARY SOURCE SUMMARY (Form 1302-A2)

APCD: Santa Barbara County Air Pollution Control District	> APCD USE ONLY < APCD IDS Processing ID:
COMPANY NAME: ExxonMobil Production Company	SOURCE NAME: Exxon - SYU

II. TYPE OF PERMIT ACTION

	CURRENT PERMIT (permit number)	EXPIRATION (date)
<input type="checkbox"/> Initial SBCAPCD's Regulation XIII Application		
<input type="checkbox"/> Permit Renewal		
<input type="checkbox"/> Significant Permit Revision*		
<input checked="" type="checkbox"/> Minor Permit Revision*	9102	6/12/2012
<input type="checkbox"/> Administrative Amendment		

III. DESCRIPTION OF PERMIT ACTION

1. Does the permit action requested involve:
- a: Portable Source Voluntary Emissions Caps
 Acid Rain Source Alternative Operating Scenarios
 Source Subject to MACT Requirements [Section 112]
- b: None of the options in 1.a. are applicable

2. Is source operating under a Title V Program Compliance Schedule? Yes No

3. For permit modifications, provide a general description of the proposed permit modification:

Repair the failed Cable C1 which supplies power from Las Flores Canyon to Platform Heritage.
 See Attachment I for additional details.

*Requires APCD-approved NSR permit prior to a permit revision submittal

COMBUSTION EMISSION UNIT (Form 1302-C1)

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I. EMISSION UNIT DESCRIPTION

1. Equipment type: Diesel Fired Main Vessel Engines (3) ATC/PTO Number:
2. Equipment description:
3. For piston ICEs: [] 2-stroke [] 4-stroke [X] NA
4. Equipment make, model & serial number: Daihatsu, 6DV-22A V12
5. Maximum design process rate or maximum power input/output: 2200 bhp each
6. Primary use:
7. Burner(s) design, operating temperature and capacity:
8. Control device(s) type and description (if any):

II. OPERATIONAL INFORMATION

1. Operating schedule: ___ 24 ___ hours/day ___ 624 ___ hours/year
2. Exhaust gas properties (temperature, SCFM, %H₂O, %O₂ or %CO₂, % excess air):
3. Fuel specifications:

FUEL TYPE (name)	MAX ANNUAL USAGE** (ft ³ ./yr, lb/yr, gal/yr)	HEATING VALUE (BTU/lb or BTU/gal)	SULFUR (%)
Diesel (D2)	~18,000 gal for each main engine during repair activity	138,200 Btu/gal	0.0015

* Equipment may be grouped on a single form if it is of the same type and if the emissions are calculated the same way.
 ** List only if there is a permit restriction limiting annual fuel use below the theoretical maximum usage.

COMBUSTION EMISSION UNIT (Form 1302-C2)

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4. Emissions for Emission Units described on page(s): See Attachment I for additional details.

CRITERIA POLLUTANT EMISSIONS (tons per year)					
POLLUTANTS					
A. Emissions					
B. Pre-Modification Emissions ¹					
C. Emission Change ²					
D. Emission Limit ³					
OTHER REGULATED AIR POLLUTANT EMISSIONS (tons per year) ⁴					
POLLUTANTS					
A. Emissions					
B. Pre-Modification Emissions ¹					
C. Emission Change ²					
D. Emission Limit ³					

¹ For permit revisions only; emissions prior to project modification.
² Difference between Pre-Modification Emissions (Section B.) and Emissions (Section A.).
³ For voluntary emissions cap and emission limits [i.e. expressed as parts per million (ppm) corrected for dilution air, pounds per hour (lbs/hr), pounds per million BTU (lb/MMBTU, etc.) required by any applicable federal requirement.
⁴ HAP emissions must be determined, and those exceeding one ton per year from any emission unit category must also be quantified; if less than one ton per year, just list the HAPs emitted by name.

EXEMPT EMISSIONS UNITS (Form 1302-H)

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Are you claiming any emitting activities to be insignificant? (See definition at bottom of page)

YES NO

I. ACTIVITIES CLAIMED TO BE INSIGNIFICANT (Attach supporting calculations) See Attachment I

Activity	Description of Activity/Emission Units	Potential to Emit for each Pollutant
	Support Engine – LCM 10-Ton Engine	~0.1 TPY NOx
	Support Engine – Winch 10-Ton Engine	~0.1 TPY NOx
	Support Engine - Capstan Generator	~1.5 TPY NOx
	Vessel Emergency Engines	<0.01 TPY NOx
	Auxiliary Engines- ROV Generators	~0.5 TPY NOx

Insignificant activities are defined in APCD Rule 1301 (definitions). For an activity to be considered insignificant emissions cannot exceed 2 tons per year potential to emit (PTE) any criteria pollutants, and 0.5 tons per year for any regulated HAP.

Note: Insignificant activities are not exempt from Part 70 requirements/permits.

COMPLIANCE PLAN (Form 1302-II)

APCD: Santa Barbara County Air Pollution Control District	> APCD USE ONLY < APCD IDS Processing ID:
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I. PROCEDURE FOR USING FORM 1302-I

☞ This form shall be submitted as part of the SBCAPCD's Regulation XIII Application. The Responsible Official shall identify the applicable federal requirement(s) to which the source is subject. In the Compliance Plan (Form 1302-I), a Responsible Official shall identify whether the source identified in the SBCAPCD's Regulation XIII Application currently operates in compliance with all applicable federal requirements.

II. APPLICABLE FEDERAL REQUIREMENTS

Applicable Federal Requirement ¹	Affected Emission Unit	In compliance? (yes/no/exempt ³)	Effective Date ⁴
Regulatory Reference ²	Regulation Title ²		
Rule 333	Emergency Engines (Generators, Pump and Compressor)	Exempt – Emergency Standby Engine per ATCM Section 93115	6/19/2008

1 Review APCD SIP Rules, NSPS, NESHAPS, and MACTs .
 2 Regulatory Reference is the abbreviated citation (e.g. 40 CFR 60 Subpart OOO, APCD Rule 325.H) and Title is the prosaic title (e.g. NSPS Standards of Performance for Nonmetallic Mineral Processing Plants, Crude Oil Production and Separation, Inspection)
 3 If exempt from applicable federal requirement, include explanation for exemption.
 4 Indicate the date during the permit term that the applicable federal requirement will become effective for the emission unit.

Other Applicable Federal Requirements ⁵	Affected Emission Unit	In compliance?	Effective Date

5 All environmentally significant permit conditions -- such as emission, operation, and throughput limitations or compliance monitoring conditions associated with such limitations -- listed in all authority to construct (ATC) permits issued to the Part 70 source are also applicable requirements.

*** If more than one page is used, please ensure that "Santa Barbara APCD", stationary source name and "Form 1302-II" appear on each page. ***

COMPLIANCE PLAN (Form 1302-I2)

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III. COMPLIANCE CERTIFICATION

Under penalty of perjury, I certify the following:

- Based on information and belief formed after reasonable inquiry, the source identified in this application will continue to comply with the applicable federal requirement(s) with which the source is in compliance identified in form 1302-I1;
- Based on information and belief formed after reasonable inquiry, the source identified in this application will comply with the future-effective applicable federal requirement(s) identified in form 1302-I1, on a timely basis¹;
- Based on information and belief formed after reasonable inquiry, the source identified in this application is not in compliance with the applicable federal requirement(s), identified in form 1302-I1, and I have attached a compliance plan schedule.²



Signature of Responsible Official

23 Jul 09

Date

1. Unless a more detailed schedule is expressly required by the applicable federal requirement.
2. At the time of expected permit issuance, if the source expects to be out of compliance with an applicable federal requirement, the applicant is required to provide a compliance schedule with this application, with the following exception. A source which is operating under a variance that is effective for less than 90 days need not submit a Compliance Schedule. For sources operating under a variance, which is in effect for more than 90 days, the Compliance Schedule is the schedule that was approved as part of the variance granted by the hearing board.

The compliance schedule shall contain a schedule of remedial measures, including an enforceable sequence of actions with milestones, leading to compliance with this applicable federal requirement. For sources operating under a variance, the compliance schedule is part of the variance granted by the hearing board. The compliance schedule shall resemble, and be at least as stringent as that contained in any judicial consent decree or administrative order to which the source is subject. For sources not operating under a variance, consult the Air Pollution Control Officer regarding procedures for obtaining a compliance schedule.

CERTIFICATION STATEMENT (Form 1302-M)

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Identify, by checking off below, the forms and attachments that are part of your application. If the application contains forms or attachments that are not identified below, please identify these attachments in the blank space provided below. Review the instructions if you are unsure of the forms and attachments that need to be included in a complete application.

Forms included with application

Stationary Source Summary Form

Total Stationary Source Emission For

Compliance Plan Form

Compliance Plan Certification Form

Exempt Equipment Form

Certification Statement Form

List other forms or attachments

[] check here if additional forms listed on back

Attachments included with application

Description of Operating Scenarios

Sample emission calculations

Fugitive emission estimates

List of Applicable requirements

Discussion of units out of compliance with applicable federal requirements and, if required, submit a schedule of Compliance

Facility schematic showing emission points

NSR Permit

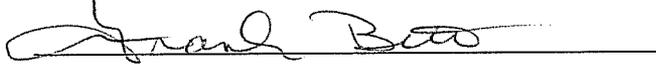
PSD Permit

Compliance Assurance monitoring protocols

Risk management verification per 112(r)

I certify under penalty of law, based on information and belief formed after reasonable inquiry, that the information contained in this application, composed of the forms and attachments identified above, are true, accurate, and complete.

I certify that I am the responsible official, as defined in SBCAPCD's Regulation XIII, Rule 1301 or USEPA's 40 CFR Part 70.


23 Jul 09
 Signature of Responsible Official Date
 Print Name of Responsible Official: FRANK BETTS
 Title of Responsible Official and Company Name: OPERATIONS Supt.

CERTIFICATION STATEMENT
(Form 1302-M continued)

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List Other Forms or Attachments (cont.)

Attachment I - Contains project description, emission calculations, rule analysis, _____ and an equipment list for this project.
