

**STATIONARY SOURCE SUMMARY**  
**(Form 1302-A1)**

RECEIVED

NOV 14 2007

APCD: Santa Barbara County Air Pollution Control District

COMPANY NAME: Pacific Operators Offshore, LLC

SBAPCD

➤ **APCD USE ONLY** ◀

APCD IDS Processing ID:

Application #:

Date Application Received:

Application Filing Fee\*:

Date Application Deemed Complete:

**I. SOURCE IDENTIFICATION**

1. Source Name: Pacific Operators Carpinteria Stationary Source
2. Four digit SIC Code: 1311 USEPA AIRS Plant ID (for APCD use only):
3. Parent Company (if different than Source Name): Pacific Operators Offshore, LLC
4. Mailing Address of Responsible Official: 1145 Eugenia Place, Suite 200, Carpinteria, CA 93013
5. Street Address of Source Location (include Zip Code): OCS
6. UTM Coordinates (if required) (see instructions):
7. Source located within: 50 miles of the state line  Yes  No  
50 miles of a Native American Nation  Yes  No  Not Applicable
8. Type of Organization:  Corporation  Sole Ownership  Government  Partnership  Utility Company
9. Legal Owner's Name: Signal Hill Service, Inc.
10. Owner's Agent Name (if any): Title: Telephone #:
11. Responsible Official: Richard Carone Title: Chief Executive Officer Telephone #: 805-899-3144
12. Plant Site Manager/Contact: Clement Alberts Title: Environmental Coordinator Telephone #: 805-899-3144 x230
13. Type of facility: Oil and gas platforms
14. General description of processes/products: Oil and gas production
15. Does your facility store, or otherwise handle, greater than threshold quantities of any substance on the Section 112(r) List of Substances and their Thresholds (see Attachment A)?  Yes  No
16. Is a Federal Risk Management Plan [pursuant to Section 112(r)] required?  Not Applicable  Yes  No  
(If yes, attach verification that Risk Management Plan is registered with appropriate agency or description of status of Risk Management Plan submittal.)

- Applications submitted without a filing fee will be returned to the applicant immediately as "improper" submittals

## STATIONARY SOURCE SUMMARY (Form 1302-A2)

<b>APCD:</b> Santa Barbara County Air Pollution Control District	> APCD USE ONLY < <b>APCD IDS Processing ID:</b>
<b>COMPANY NAME:</b> Pacific Operators Offshore, LLC	<b>SOURCE NAME:</b> Pacific Operators Carpinteria Stationary Source

### II. TYPE OF PERMIT ACTION

	CURRENT PERMIT (permit number)	EXPIRATION (date)
<input type="checkbox"/> Initial SBCAPCD's Regulation XIII Application		
<input checked="" type="checkbox"/> Permit Renewal	PTO 9108 PTO 9109	May 2008 May 2008
<input type="checkbox"/> Significant Permit Revision*		
<input type="checkbox"/> Minor Permit Revision*		
<input type="checkbox"/> Administrative Amendment		

### III. DESCRIPTION OF PERMIT ACTION

1. Does the permit action requested involve:
- a:     Portable Source             Voluntary Emissions Caps  
           Acid Rain Source             Alternative Operating Scenarios  
           Source Subject to MACT Requirements [Section 112]
- b:     None of the options in 1.a. are applicable

2. Is source operating under a Title V Program Compliance Schedule?     Yes     No

3. For permit modifications, provide a general description of the proposed permit modification:

- Requires APCD-approved NSR permit prior to a permit revision submittal

## TOTAL STATIONARY SOURCE EMISSIONS (Form 1302-B)

<b>APCD:</b> Santa Barbara County Air Pollution Control District	<b>&gt; APCD USE ONLY &lt;</b> <b>APCD IDS Processing ID:</b>
<b>COMPANY NAME:</b> Pacific Operators Offshore LLC	<b>SOURCE NAME:</b> Pacific Operators Carpinteria Stationary Source

### I. TOTAL STATIONARY SOURCE EMISSIONS

Provide a brief description of operating scenario:

Pacific Operators Offshore, LLC (POO-LLC) operates Platforms Hogan and Houchin, located on offshore lease tracts OCS-P-0166 and OCS-P-0167, respectively. The Pacific Operators – Carpinteria Stationary Source consists of two OCS platforms: Platform Hogan (FID 8001) and Platform Houchin (FID 8002).

Platform Hogan is a nine leg, 66 wellhead slot, platform placed in a water depth of 155 feet. Platform Hourchin is a nine leg, 60 wellhead slot, platform placed in a water depth of 163 feet. Pts. Hogan and Hourchin produce sweet natural gas and crude oil emulsion. Both products are transported via sub-sea pipelines to POO-LLC's La Conchita oil and gas plant in Ventura County.

Platform Houchin and Hogan each consist of the following primary systems:

- Subsurface and wellhead production system
- Well cleanup system
- Gas lift production system
- Test separation system
- Oil and water shipping and metering system
- Gas shipping and metering system
- Low pressure compression system
- Wastewater injection system
- Electrical system
- Safety system

All equipment on Pt. Houchin and Pt. Hogan is powered electrically, except the cranes, the mud pump, the emergency equipment and the well service rig which are powered by diesel-fired IC engines.

**TOTAL STATIONARY SOURCE EMISSIONS  
(Form 1302-B)**

POLLUTANT* (name)	EMISSIONS (tons per year)	PRE-MODIFICATION EMISSIONS (tons per year)	EMISSIONS CHANGE (tons per year)
<p>POO-LLC requests incorporation of PTE as expressed in the following active permits issued since to the last reeval of PTO 9108 and 9109:</p> <p>Platform Hogan PTO 11950-01</p> <p>Platform Houchin PTO 11952</p>			

\* Emissions for all pollutants for which the source is major and for all NSPS/MACT-regulated air pollutants must be reported. HAP emissions must be determined, and those exceeding one ton per year from any emission unit category must also be quantified; if less than one ton per year, just list the HAPs emitted by name.

## INSIGNIFICANT ACTIVITIES/EMISSIONS UNITS (Form 1302-H)

<b>APCD:</b> Santa Barbara County Air Pollution Control District	> APCD USE ONLY < <b>APCD IDS PROCESSING ID:</b>
<b>COMPANY NAME:</b> Pacific Operators Offshore, LLC	<b>SOURCE NAME:</b> Pacific Operators Carpinteria Stationary Source, Platform Hogan

**Are you claiming any emitting activities to be insignificant? (See definition at bottom of page)**

YES  NO

**I. ACTIVITIES CLAIMED TO BE INSIGNIFICANT (Attach supporting calculations)**  
 Renewal Application, please refer to PTO 9108

Activity	Description of Activity/Emission Units	Potential to Emit for each Pollutant
Diesel Fuel Tank		ROC 0.10 tpy
Surface Coating Maintenance		ROC 0.00 tpy

Insignificant activities are defined in APCD Rule 1301 (definitions). For an activity to be considered insignificant emissions cannot exceed 2 tons per year potential to emit (PTE) any criteria pollutants, and 0.5 tons per year for any regulated HAP.

Note: Insignificant activities are not exempt from Part 70 requirements/permits.

## INSIGNIFICANT ACTIVITIES/EMISSIONS UNITS (Form 1302-H)

<b>APCD:</b> Santa Barbara County Air Pollution Control District	> APCD USE ONLY < <b>APCD IDS PROCESSING ID:</b>
<b>COMPANY NAME:</b> Pacific Operators Offshore, LLC	<b>SOURCE NAME:</b> Pacific Operators Carpinteria Stationary Source, Platform Houchin

**Are you claiming any emitting activities to be insignificant? (See definition at bottom of page)**

YES  NO

**II. ACTIVITIES CLAIMED TO BE INSIGNIFICANT (Attach supporting calculations)**  
 Renewal Application, please refer to PTO 9109

Activity	Description of Activity/Emission Units	Potential to Emit for each Pollutant
Diesel Fuel Tank		ROC 0.10 tpy
Surface Coating Maintenance		ROC 0.00 tpy

Insignificant activities are defined in APCD Rule 1301 (definitions). For an activity to be considered insignificant emissions cannot exceed 2 tons per year potential to emit (PTE) any criteria pollutants, and 0.5 tons per year for any regulated HAP.

Note: Insignificant activities are not exempt from Part 70 requirements/permits.

## COMPLIANCE PLAN (Form 1302-I1)

<b>APCD:</b> Santa Barbara County Air Pollution Control District	> APCD USE ONLY < <b>APCD IDS PROCESSING ID:</b>
<b>COMPANY NAME:</b> Pacific Operators Offshore, LLC	<b>SOURCE NAME:</b> Pacific Operators Carpinteria Stationary Source, Platform Hogan

### I. PROCEDURE FOR USING FORM 1302-I

☞ This form shall be submitted as part of the SBCAPCD's Regulation XIII Application. The Responsible Official shall identify the applicable federal requirement(s) to which the source is subject. In the Compliance Plan (Form 1302-I), a Responsible Official shall identify whether the source identified in the SBCAPCD's Regulation XIII Application currently operates in compliance with all applicable federal requirements.

### II. APPLICABLE FEDERAL REQUIREMENTS

SANTA BARBARA APCD, FORM 1302-I1 Applicable Federal Requirement <sup>1</sup>		Affected Emission Unit	In compliance? (yes/no/exempt <sup>3</sup> )	Effective Date <sup>4</sup>
Regulatory Reference <sup>2</sup>	Regulation Title <sup>2</sup>			
APCD Rule 301	Circumvention	Entire Source	Yes	May 2005
APCD Rule 302	Visible Emissions	Entire Source	Yes	May 2005
APCD Rule 305	PM Matter, Southern Zone	Diesel-fired I.C. Engines	Yes	May 2005
APCD Rule 309	Specific Contaminants	Combustion Units	Yes	May 2005
APCD Rule 311	Sulfur Content of Fuel	Combustion Units	Yes	May 2005
APCD Rule 317	Organic Solvents	Maintenance/Wipe Cleaning	Yes	May 2005
APCD Rule 322	Metal Surface Coating Thinner and Reducer	Maintenance Operations	Yes	May 2005
APCD Rule 323	Architectural Coatings	Maintenance Operations	Yes	May 2005
APCD Rule 324	Disposal and Evaporation of Solvents	Maintenance/Wipe Cleaning	Yes	May 2005
APCD Rule 325	Crude Oil Production and Separation	Equipment used in the production, gathering, storage, processing and separation of crude oil	Yes – exempt 325.D.1 and 325.D.2	May 2005
APCD Rule 331	Fugitive Emissions Inspection and Maintenance	Fugitive Emissions	Yes – exempt 331.B.2.b and 331.B.2.c	May 2005
APCD Rule 333	Control of Emissions from Reciprocating IC Engine	North pedestal crane engine South crane engines	Yes Exempt	May 2005
APCD Rule 353	Adhesives and Sealants	Maintenance Operations	Yes	May 2005

SANTA BARBARA APCD, FORM 1302-II Applicable Federal Requirement <sup>1</sup>		Affected Emission Unit	In compliance?	Effective
APCD Rule 603	Emergency Episode Plan	Entire Source	Yes	May 2005
Regulation VIII	New Source Review	All emission units	Yes	May 2005
APCD Rule 901	New Source Performance Standards (NSPS)	Entire Source	Yes	May 2005
APCD Rule 903	Outer Continental Shelf (OCS) Regulations	Entire Source	Yes	May 2005
Regulation XIII	Part 70 Operating Permits	All emission units	Yes	May 2005
40 CFR 55	OCS Air Regulations	Entire Source	Yes	May 2005
40 CFR 63	Maximum Achievable Control Technology (MACT)	Entire Source	Black Oil Exemption	May 2005
40 CFR 64	Compliance Assurance Monitoring (CAM)	Entire Source	Not applicable	May 2005
40 CFR 70	Operating Permits	Entire Source	Yes	May 2005

<sup>1</sup> Review APCD SIP Rules, NSPS, NESHAPS, and MACTs.  
<sup>2</sup> Regulatory Reference is the abbreviated citation (e.g. 40 CFR 60 Subpart OOO, APCD Rule 325.H) and Title is the prosaic title (e.g. NSPS Standards of Performance for Nonmetallic Mineral Processing Plants, Crude Oil Production and Separation, Inspection)  
<sup>3</sup> If exempt from applicable federal requirement, include explanation for exemption.  
<sup>4</sup> Indicate the date during the permit term that the applicable federal requirement will become effective for the emission unit.

SANTA BARBARA APCD, FORM 1302-II Other Applicable Federal Requirements <sup>5</sup>	Affected Emission Unit	In compliance?	Effective Date
Permit Condition (PC).1 IC Engines	4849 North Crane 4848 South Crane 4850 Emergency Generator 9181 Emergency Generator 4851 Emergency Firewater Pump 4856 Well kill pump 7107 Well service rig 105794 Mud pump #1 105795 Mud pump #2 105796 Cementing unit	Yes	May 2005
PC2, Fugitive Hydrocarbon Emissions Components	4853 Oil service components, controlled 102663 Oil service components unsafe 4854 Gas/Light liquid components controlled 105139 Gas/Light liquid components unsafe	Yes	May 2005

SANTA BARBARA APCD, FORM 1302-II Other Applicable Federal Requirements <sup>5</sup>	Affected Emission Unit	In compliance?	Effective Date
PC3, Crew and Supply Boats	102671 Crew Boat Main Engines- controlled 105137 Crew Boat Main Engines – uncontrolled 102672 Crew Boat Auxiliary engines 5463 Supply Boat Main Engines 105136 Supply Boat Main Engines uncontrolled 5464 Supply boat auxiliary engines 5465 Supply Boat Bow Thruster 5466/105797 Emergency Response Main/Aux Engines	Yes	May 2005
PC 4, Pigging Equipment	102649, Oil Launcher	Yes	May 2005
PC 5, Tanks and Separators	102665, Drain deck sump tank 102666, Settling sump tank	Yes	May 2005
PC 6, Vent Stack	4852, 2' Diameter Vent Stack	Yes	May 2005
PC 7, Solvent Usage	102676 Cleaning/Degreasing	Yes	May 2005
PC 8, Facility Throughput Limitations	Entire Source	Yes	May 2005
PC 9, Produced Gas	Entire Source	Yes	May 2005
PC 20, Mass Emission Limitations	Entire Source	Yes	May 2005
<sup>5</sup> All environmentally significant permit conditions -- such as emission, operation, and throughput limitations or compliance monitoring conditions associated with such limitations -- listed in all authority to construct (ATC) permits issued to the Part 70 source are also applicable requirements.			

\*\*\* If more than one page is used, please ensure that "Santa Barbara APCD", stationary source name and "Form 1302-II" appear on each page. \*\*\*

## COMPLIANCE PLAN (Form 1302-I1)

<b>APCD:</b> Santa Barbara County Air Pollution Control District	> APCD USE ONLY < <b>APCD IDS PROCESSING ID:</b>
<b>COMPANY NAME:</b> Pacific Operators Offshore, LLC	<b>SOURCE NAME:</b> Pacific Operators Carpinteria Stationary Source, Platform Houchin

### I. PROCEDURE FOR USING FORM 1302-I

This form shall be submitted as part of the SBCAPCD's Regulation XIII Application. The Responsible Official shall identify the applicable federal requirement(s) to which the source is subject. In the Compliance Plan (Form 1302-I), a Responsible Official shall identify whether the source identified in the SBCAPCD's Regulation XIII Application currently operates in compliance with all applicable federal requirements.

### II. APPLICABLE FEDERAL REQUIREMENTS

SANTA BARBARA APCD, FORM 1302-I1 Applicable Federal Requirement <sup>1</sup>		Affected Emission Unit	In compliance? (yes/no/exempt <sup>3</sup> )	Effective Date <sup>4</sup>
Regulatory Reference <sup>2</sup>	Regulation Title <sup>2</sup>			
APCD Rule 301	Circumvention	Entire Source	Yes	May 2005
APCD Rule 302	Visible Emissions	Entire Source	Yes	May 2005
APCD Rule 305	Particulate Matter Concentration – Southern Zone	Diesel-fired I.C. Engines	Yes	May 2005
APCD Rule 309	Specific Contaminants	Combustion Units	Yes	May 2005
APCD Rule 310	Odorous Organic Sulfides	Entire Source	Yes	May 2005
APCD Rule 311	Sulfur Content of Fuels	I.C. Engines	Yes	May 2005
APCD Rule 317	Organic Solvents	Maintenance/Wipe Cleaning	Yes	May 2005
APCD Rule 322	Metal Surface Coating Thinner and Reducer	Maintenance Operations	Yes	May 2005
APCD Rule 323	Architectural Coatings	Maintenance Operations	Yes	May 2005
APCD Rule 324	Disposal and Evaporation of Solvents	Maintenance/Wipe Cleaning	Yes	May 2005
APCD Rule 325	Crude Oil Production and Separation	Equipment used in the production, gathering, storage, processing and separation of crude oil	Yes – exempt 325.D.1 and 325.D.2	May 2005
APCD Rule 331	Fugitive Emissions Inspection and Maintenance	Fugitive Emissions	Yes – exempt 331.B.2.b and 331.B.2.c	May 2005
APCD Rule 333	Control of Emissions from	North pedestal crane engine	Yes	May 2005

SANTA BARBARA APCD, FORM 1302-II Applicable Federal Requirement <sup>1</sup>		Affected Emission Unit	In compliance?	Effective
	Reciprocating Internal Combustion Engines	South crane engine	Exempt	
APCD Rule 353	Adhesives and Sealants	Maintenance Operations	Yes	May 2005
APCD Rule 603	Emergency Episode Plans	Entire Source	Yes	May 2005
APCD Rule 801	New Source Review	Entire Source	Yes	May 2005
APCD Rule 802	Nonattainment Review	Entire Source	Yes	May 2005
APCD Rule 803	Prevention of Significant Deterioration	Entire Source	Yes	May 2005
APCD Rule 804	Emission Offsets	Entire Source	Yes	May 2005
APCD Rule 805	Air Quality Impact and Modeling	Entire Source	Yes	May 2005
APCD Rule 806	Emission Reduction Credits	Entire Source	Yes	May 2005
APCD Rule 901	New Source Performance Standards (NSPS)	Entire Source	Yes	May 2005
APCD Rule 903	Outer Continental Shelf (OCS) Regulations	Entire Source	Yes	May 2005
APCD Rule 1001	National Emission Standards for Hazardous Air Pollutants (NESHAPS)	Entire Source	Yes	May 2005
APCD Rule 1301	General Information	Entire Source	Yes	May 2005
APCD Rule 1302	Permit Application	Entire Source	Yes	May 2005
APCD Rule 1303	Permits	Entire Source	Yes	May 2005
APCD Rule 1304	Issuance, Renewal, Modification and Reopening	Entire Source	Yes	May 2005
APCD Rule 1305	Enforcement	Entire Source	Yes	May 2005
40 CFR 55	OCS Air Regulations	Entire Source	Yes	May 2005
40 CFR 63	Maximum Achievable Control Technology (MACT)	Entire Source	Black Oil Exemption	May 2005
40 CFR 64	Compliance Assurance Monitoring (CAM)	Entire Source	Not applicable	May 2005
40 CFR 70	Operating Permits	Entire Source	Yes	May 2005
<sup>1</sup> Review APCD SIP Rules, NSPS, NESHAPS, and MACTs. <sup>2</sup> Regulatory Reference is the abbreviated citation (e.g. 40 CFR 60 Subpart OOO, APCD Rule 325.H) and Title is the prosaic title (e.g. NSPS Standards of Performance for Nonmetallic Mineral Processing Plants, Crude Oil Production and Separation, Inspection) <sup>3</sup> If exempt from applicable federal requirement, include explanation for exemption. <sup>4</sup> Indicate the date during the permit term that the applicable federal requirement will become effective for the emission unit.				

SANTA BARBARA APCD, FORM 1302-II Other Applicable Federal Requirements <sup>5</sup>	Affected Emission Unit	In compliance?	Effective Date
Permit Condition (PC).1 IC Engines	4861 North Crane 4860 South Crane 4862 Emergency Generator 4863 Emergency Firewater Pump 102688 Well kill pump 7108 Well service rig	Yes	May 2005
PC2, Fugitive Hydrocarbon Emissions Components	102718 Oil service components, controlled 102719 Oil service components unsafe 102717 Gas/Light liquid components controlled 105826 Gas/Light liquid components unsafe	Yes	May 2005
PC3, Crew and Supply Boats	5488 Crew Boat Main Engines-controlled 105141 Crew Boat Main Engines – uncontrolled 5489 Crew Boat Auxiliary engines 5484 Supply Boat Main Engines 105140 Supply Boat Main Engines uncontrolled 5485 Supply boat auxiliary engines 102699 Supply Boat Bow Thruster 5487/105827 Emergency Response Main/Aux Engines	Yes	May 2005
PC 4, Pigging Equipment	102707, Oil Launcher	Yes	May 2005
PC 5, Tanks and Separators	102721, Drain deck sump tank 5491, Settling sump tank	Yes	May 2005
PC 6, Vent Stack	105828, 2' Diameter Vent Stack	Yes	May 2005
PC 7, Solvent Usage	102725 Cleaning/Degreasing	Yes	May 2005
PC 8, Facility Throughput Limitations	Entire Source	Yes	May 2005
PC 9, Produced Gas	Entire Source	Yes	May 2005
PC 12, Visible Emissions Rule Compliance for Diesel Fueled IC Engines	IC Engines	Yes	May 2005
PC 20, Mass Emission Limitations	Entire Source	Yes	May 2005
<sup>5</sup> All environmentally significant permit conditions -- such as emission, operation, and throughput limitations or compliance monitoring conditions associated with such limitations -- listed in all authority to construct (ATC) permits issued to the Part 70 source are also applicable requirements.			

\*\*\* If more than one page is used, please ensure that "Santa Barbara APCD", stationary source name and "Form 1302-II" appear on each page. \*\*

## COMPLIANCE PLAN (Form 1302-I2)

<b>APCD:</b> Santa Barbara County Air Pollution Control District	<b>&gt; APCD USE ONLY &lt;</b> <b>APCD IDS PROCESSING ID:</b>
<b>COMPANY NAME:</b> Pacific Operators Offshore, LLC	<b>SOURCE NAME:</b> Pacific Operators Carpinteria Stationary Source

### III. COMPLIANCE CERTIFICATION

Under penalty of perjury, I certify the following:

- Based on information and belief formed after reasonable inquiry, the source identified in this application will continue to comply with the applicable federal requirement(s) with which the source is in compliance identified in form 1302-I1;
- Based on information and belief formed after reasonable inquiry, the source identified in this application will comply with the future-effective applicable federal requirement(s) identified in form 1302-I1, on a timely basis;
- Based on information and belief formed after reasonable inquiry, the source identified in this application is not in compliance with the applicable federal requirement(s), identified in form 1302-I1, and I have attached a compliance plan schedule.

  
Signature of Responsible Official

11/12/07  
Date

1. Unless a more detailed schedule is expressly required by the applicable federal requirement.
2. At the time of expected permit issuance, if the source expects to be out of compliance with an applicable federal requirement, the applicant is required to provide a compliance schedule with this application, with the following exception. A source which is operating under a variance that is effective for less than 90 days need not submit a Compliance Schedule. For sources operating under a variance, which is in effect for more than 90 days, the Compliance Schedule is the schedule that was approved as part of the variance granted by the hearing board.

The compliance schedule shall contain a schedule of remedial measures, including an enforceable sequence of actions with milestones, leading to compliance with this applicable federal requirement. For sources operating under a variance, the compliance schedule is part of the variance granted by the hearing board. The compliance schedule shall resemble, and be at least as stringent as that contained in any judicial consent decree or administrative order to which the source is subject. For sources not operating under a variance, consult the Air Pollution Control Officer regarding procedures for obtaining a compliance schedule.

## CERTIFICATION STATEMENT (Form 1302-M)

<b>APCD:</b> Santa Barbara County Air Pollution Control District	> APCD USE ONLY < <b>APCD IDS PROCESSING ID:</b>
<b>COMPANY NAME:</b> Pacific Operators Offshore, LLC	<b>SOURCE NAME:</b> Pacific Operators Carpinteria Stationary Source

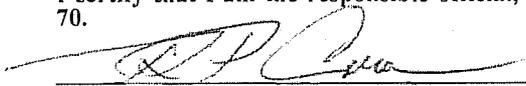
Identify, by checking off below, the forms and attachments that are part of your application. If the application contains forms or attachments that are not identified below, please identify these attachments in the blank space provided below. Review the instructions if you are unsure of the forms and attachments that need to be included in a complete application.

<b>Forms included with application:</b> <input checked="" type="checkbox"/> Stationary Source Summary Forms <input checked="" type="checkbox"/> Total Stationary Source Emission Forms <input checked="" type="checkbox"/> Compliance Plan Form <input checked="" type="checkbox"/> Compliance Plan Certification Form <input type="checkbox"/> Exempt Equipment Form  <input checked="" type="checkbox"/> Certification Statement Form  <b>List other forms or attachments:</b> Compliance Plan  <hr/> <hr/> [ ] Check here if additional forms are listed on the back
---

<b>Attachments included with application:</b> <input type="checkbox"/> Description of Operating Scenarios <input type="checkbox"/> Sample Emissions Calculations <input type="checkbox"/> Fugitive Emission Estimates <input type="checkbox"/> List of Applicable Requirements <input type="checkbox"/> Discussion of units out of compliance with applicable federal requirements and, if required, submit a Schedule of Compliance <input type="checkbox"/> Facility schematic showing emission points <input type="checkbox"/> NSR Permit <input type="checkbox"/> PSD Permit <input type="checkbox"/> Compliance Assurance monitoring protocols <input type="checkbox"/> Risk management verification per 112(r)
--

I certify under penalty of law, based on information and belief formed after reasonable inquiry, that the information contained in this application, composed of the forms and attachments identified above, are true, accurate, and complete.

I certify that I am the responsible official, as defined in SBCAPCD's Regulation XIII, Rule 1301 or USEPA's 40 CFR Part 70.


11/12/07  
 Signature of Responsible Official Date

Print Name of Responsible Official: Robert Carone

Title of Responsible Official and Company Name: Chief Executive Officer