



DEC 07 2012

Wendy Garcia
CWUS dba Mission Bell Winery
12667 Road 24
Madera, CA 93639

**Re: Notice of Final Action - Minor Title V Permit Modification
District Facility # C-628
Project # C-1123104**

Dear Ms. Garcia:

The Air Pollution Control Officer has modified the Title V permit for CWUS dba Mission Bell Winery by incorporating Authority to Construct C-628-752-0. The new permit covers a new natural gas-fired grape seed drying operation.

Enclosed is the modified Title V permit. The application and proposal were sent to US EPA Region IX on October 23, 2012. No comments were received following the District's preliminary decision on this project.

Thank you for your cooperation in this matter. If you have any questions, please contact Mr. Jim Swaney, Permit Services Manager, at (559) 230-5900.

Sincerely,



David Warner
Director of Permit Services

DW:dr

Enclosures

Seyed Sadredin
Executive Director/Air Pollution Control Officer

Northern Region
4800 Enterprise Way
Modesto, CA 95356-8718
Tel: (209) 557-6400 FAX: (209) 557-6475

Central Region (Main Office)
1990 E. Gettysburg Avenue
Fresno, CA 93726-0244
Tel: (559) 230-6000 FAX: (559) 230-6061

Southern Region
34946 Flyover Court
Bakersfield, CA 93308-9725
Tel: 661-392-5500 FAX: 661-392-5585



DEC 07 2012

Gerardo C. Rios, Chief
Permits Office (AIR-3)
U.S. EPA - Region IX
75 Hawthorne St
San Francisco, CA 94105

**Re: Notice of Final Action - Minor Title V Permit Modification
District Facility # C-628
Project # C-1123104**

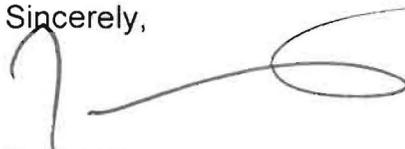
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San Joaquin Valley Air Pollution Control District

PERMIT UNIT: C-628-752-1

EXPIRATION DATE: 11/30/2016

EQUIPMENT DESCRIPTION:

GRAPE SEED DRYING OPERATION CONSISTING OF DELUX MFG CO NATURAL GAS-FIRED TOWER GRAIN DRYER WITH A 7.3 MMBTU/HR DELUX MFG CO MODEL 24 ½" NOVA BURNER SYSTEM

PERMIT UNIT REQUIREMENTS

1. Particulate matter emissions shall not exceed 0.1 grains/dscf in concentration. [District Rule 4201]
2. The unit shall only be fired on PUC regulated natural gas. [District Rule 2201]
3. A non-resettable, totalizing mass or volumetric fuel flow meter shall be installed on the fuel line to the dehydrator burners. [District Rule 2201]
4. Sulfur compound emissions shall not exceed 0.2% by volume, 2000 ppmv, on a dry basis averaged over 15 consecutive minutes. [District Rule 4801 and Merced County Rule 407]
5. Emissions from the natural gas-fired unit shall not exceed any of the following limits: 0.05 lb-NOX/MMBtu, 0.00285 lb-SOX/MMBtu, 0.0076 lb-PM10/MMBtu, 0.051 lb-CO/MMBtu, or 0.0141 lb-VOC/MMBtu. [District Rule 2201]
6. The total heat input shall not exceed 32 MMBtu/day and 3,660 MMBtu/yr during any one rolling 12-month period. [District Rule 2201]
7. Visible emissions shall be observed once per calendar quarter during operation. Any indication of potential visible emissions in excess of the limits of Rule 4101 shall be corrected within 24 hours. If visible emissions cannot be corrected within 24 hours, a visible emissions test using EPA Method 9 shall be conducted. [District Rule 2520, 9.3.2] Federally Enforceable Through Title V Permit
8. Permittee shall keep a record of daily and the rolling 12-month heat input of the unit. This record shall be updated on a monthly basis. [District Rule 2201]
9. Permittee shall maintain records which demonstrate the unit is fired exclusively on PUC regulated natural gas. [District Rule 2201]
10. Operator shall maintain copies of all fuel invoices and supplier certifications. [District Rule 2201]
11. The permittee shall maintain records of the daily fuel usage and heating value of fuel used in this unit. [District Rule 2201]
12. All records shall be maintained for a minimum of five (5) years, and shall be made available for District inspection upon request. [District Rules 1070 and 2201]

These terms and conditions are part of the Facility-wide Permit to Operate.