



**FACILITY PERMIT TO OPERATE  
BP WEST COAST PROD.LLC BP CARSON REF**

**SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE**

The operator shall comply with the terms and conditions set forth below:

<b>PROCESS 4: FRACTIONATION</b>			
<b>SYSTEM: 7 COKER GASOLINE FRACTIONATION UNIT</b>			<b>System Conditions: S13.2, S56.1</b>
<b>DESCRIPTION</b>	<b>DEVICE ID NO.</b>	<b>Emissions And Requirements</b>	<b>CONDITIONS</b>
VESSEL, RECEIVER, RPV 1403, LOW PRESSURE GAS, HEIGHT: 20 FT; DIAMETER: 8 FT <i>A/N 504383</i>	D1974		
TOWER, RPV 1618, DEHEXANIZER, HEIGHT: 96 FT 4 IN; DIAMETER: 9 FT <i>A/N 504383</i>	D1975		
ACCUMULATOR, RPV 1620 1619, DEHEXANIZER OVERHEAD <i>A/N 504383</i>	D1976		
TOWER, RPV 1626, SWING, HEIGHT: 79 FT 4 IN; DIAMETER: 9 FT <i>A/N 504383</i>	D1977		
ACCUMULATOR, RPV 1627, SWING OVERHEAD, HEIGHT: 20 FT; DIAMETER: 6 FT <i>A/N 504383</i>	D1978	BENZENE: (10) [40CFR 61 Subpart FF_02, 12-4-2003]; VOC:500 PPMV (8) [40CFR 61 Subpart FF, 12-4-2003]	H23.12
TOWER, RPV 1638, DEBUTANIZER, HEIGHT: 76 FT 2 IN; DIAMETER: 7 FT <i>A/N 504383</i>	D1979		
ACCUMULATOR, RPV 1639, DEBUTANIZER OVERHEAD, HEIGHT LENGTH: 16 FT; DIAMETER: 6 FT <i>A/N 504383</i>	D1980		
DRUM, RPV 1642, DEHEXANIZER FEED, HEIGHT: 31 FT 5 IN; DIAMETER: 9 FT <i>A/N 429507</i>	D1981		
DRUM, RPV XXXX, DEHEXANIZER FEED, HEIGHT: 29 FT; DIAMETER: 13 FT 6 IN <i>A/N 504383</i>	DXXX		
DRUM, RPV 1672, FUEL GAS MIXING, HEIGHT: 10 FT; DIAMETER: 6 FT <i>A/N 504383</i>	D1984		
STORAGE TANK, RPV 3230, AMMONIA, HEIGHT: 35 FT 9 IN; DIAMETER: 8 FT <i>A/N 429507</i>	D1986		
ACCUMULATOR, RPV 1619, HEIGHT: 20 FT; DIAMETER: 6 FT <i>A/N 504383</i>	D2838	BENZENE: (10) [40CFR 61 Subpart FF_02, 12-4-2003]; VOC:500 PPMV (8) [40CFR 61 Subpart FF, 12-4-2003]	H23.12



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FUGITIVE EMISSIONS, MISCELLANEOUS A/N 504383	D2481	HAP: (10) [40CFR 63 Subpart CC, #5A-5-25-2001]	H23.3, K171.4
<b>PROCESS 21: AIR POLLUTION CONTROL PROCESS</b>			
<b>SYSTEM 6: REFINERY NO. 5 FLARE</b>		System Conditions: S31.10, S58.6	
<b>DESCRIPTION</b>	<b>DEVICE ID NO.</b>	<b>Emissions And Requirements</b>	<b>CONDITIONS</b>
FLARE, ELEVATED WITH STEAM INJECTION, NO. 5, WITH THREE PILOT ASSEMBLIES, FLAME FRONT GENERATOR & FLAME MONITOR, NATURAL GAS, WATER SEAL, MOLECULAR SEAL, REMOTE SMOKE DETECTOR & STEAM INJECTION CONTROL SYS, HEIGHT: 265 FT; DIAMETER: 3 FT 6 IN A/N 504384	C1661	CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	B61.4; D12.15; D90.16; D323.1; E193.3; H23.1; H23.12; H23.29; 11.1
KNOCK OUT POT, NO. 5 FLARE, RW 6135, HEIGHT: 30 FT; DIAMETER: 12 FT A/N 504384	D1662	BENZENE: (10) [40CFR 61 Subpart FF_02, 12-4-2003]; VOC:500 PPMV (8) [40CFR 61 Subpart FF, 12-4-2003]	H23.12
DRUM, WATER SEAL, RW 7025, LENGTH: 50 FT; DIAMETER: 14 FT A/N 504384	D2806		
VESSEL, AUTOPUMP, NO. 5 FLARE, RW 6881-289.09, DIA: 1 FT, HEIGHT: 3 FT 11 IN A/N 504384	D2871		
VESSEL, AUTOPUMP, NO. 5 FLARE, RW 6882-289.09, DIA: 1 FT, HEIGHT: 3 FT 11 IN A/N 504384	D2872		
FUGITIVE EMISSIONS, MISCELLANEOUS A/N 504384	D2547	HAP: (10) [40CFR 63 Subpart CC, #5A-5-25-2001]	H23.3

S13.2 All devices under this system are subject to the applicable requirements of the following rules and regulations:

CONTAMINANT	RULE	RULE/SUBPART
VOC	DISTRICT RULE	1123
[RULE 1123, 12-7-1990]		

S31.10 THE FOLLOWING BACT REQUIREMENTS SHALL APPLY TO VOC SERVICE FUGITIVE COMPONENTS ASSOCIATED WITH THE DEVICES THAT ARE COVERED BY APPLICATION NUMBER(S) 454566, 454567, 454568, 458598, 458600, 458610, 459257, 459284 & 459286:

The operator shall provide to the District, no later than 90 days after initial startup, a recalculation of the fugitive emissions based on actual components installed and removed from service. The valves and flanges shall be categorized by size and service. The operator shall submit a listing of all new non-bellows seal valves which shall be categorized by tag



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no., size, type, operating temperature, operating pressure, body material, application, and reasons why bellows seal valves were not used

All new valves in VOC service, except those specifically exempted by Rule 1173 and those in heavy liquid service as defined in Rule 1173, shall be bellows seal valves, except as approved by the District, in the following applications: heavy liquid service, control valve, instrument piping/tubing, applications requiring torsional valve stem motion, applications where valve failure could pose safety hazard (e.g., drain valves with valve stems in horizontal position), retrofits/special applications with space limitations, and valves not commercially available

All new valves and major components in VOC service as defined by Rule 1173, except those specifically exempted by Rule 1173 and those in heavy liquid service as defined in Rule 1173, shall be distinctly identified from other components through their tag numbers (e.g., numbers ending in the letter "N"), and shall be noted in the records

All new components in VOC service as defined in Rule 1173, except valves and flanges, shall be inspected quarterly using EPA reference Method 21. All new valves and flanges in VOC service, except those specifically exempted by Rule 1173, shall be inspected monthly using EPA Method 21

If 98.0 percent or greater of the new (non-bellows seal) valves and the new flange population inspected is found to leak gaseous or liquid volatile organic compounds at a rate less than 500 ppmv for two consecutive months, then the operator may change to a quarterly inspection program with the approval of the District

The operator shall revert from quarterly to monthly inspection program if less than 98.0 percent of the new (non-bellows seal) valves and the new flange population inspected is found to leak gaseous or liquid volatile organic compounds at a rate less than 500 ppmv

All new components in VOC service with a leak greater than 500 ppmv but less than 1,000 ppmv, as methane, measured above background using EPA Method 21 shall be repaired within 14 days of detection. Components shall be defined as any valve, fitting, pump, compressor, pressure relief valve, diaphragm, hatch, sight-glass, and meter, which are not exempted by Rule 1173

The operator shall keep records of the monthly inspection (quarterly where applicable), subsequent repair, and re-inspection, in a manner approved by the District. Records shall be kept and maintained for at least five years, and shall be made available to the Executive Officer or his authorized representative upon request

All open-ended valves shall be equipped with cap, blind flange, plug, or a second valve

All pressure relief valves shall be connected to a closed vent system or equipped with a rupture disc and telltale indicator

All pumps shall utilize double seals and be connected to a closed vent system

All compressors to have a seal system with a higher pressure barrier fluid.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-OFFSET, 5-10-1996]

**S56.1 VENT GASES FROM ALL AFFECTED DEVICES OF THIS PROCESS/SYSTEM SHALL BE DIRECTED TO A GAS RECOVERY SYSTEM, EXCEPT FOR VENTING FROM THOSE EQUIPMENT SPECIFICALLY INDICATED IN A PERMIT CONDITION, AND FOR THE FOLLOWING VENT GASES WHICH MAY BE DIRECTED TO A FLARE:**

- 1) VENT GASES DURING AN EMERGENCY AS DEFINED IN RULE 1118(B)(2);



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2) VENT GASES DURING STARTUPS OR SHUTDOWNS AS DEFINED IN RULE 1118(B)(21) AND (B)(19), RESPECTIVELY, PROVIDED THAT ALL FLARES HAVE BEEN OPERATED IN ACCORDANCE WITH FLARING MINIMIZATION PROCEDURES AS DESCRIBED IN RULE 1118(C)(4); AND

3) VENT GAS DUE TO ESSENTIAL OPERATING NEED, AS DEFINED IN RULE 1118(B)(4)(A) THAT WOULD RESULT IN A TEMPORARY FUEL GAS SYSTEM IMBALANCE, OR AS DEFINED IN RULE 1118(B)(4)(C) THAT WOULD RESULT IN STREAMS THAT CANNOT BE RECOVERED DUE TO INCOMPATIBILITY WITH RECOVERY SYSTEM EQUIPMENT OR WITH REFINERY FUEL GAS SYSTEMS, PROVIDED THAT ALL FLARES HAVE BEEN OPERATED IN ACCORDANCE WITH FLARING MINIMIZATION PROCEDURES AS DESCRIBED IN RULE 1118(C)(4).

THE FLARING MINIMIZATION PROCEDURES AND ANY SUBSEQUENT CHANGES SHALL BE SUBMITTED TO THE DISTRICT AS DESCRIBED IN RULE 1118(C)(3).

THIS PROCESS/SYSTEM SHALL NOT BE OPERATED UNLESS ITS DESIGNATED FLARE(S) AND THE GAS RECOVERY SYSTEM ARE BOTH IN FULL USE AND HAVE VALID PERMITS TO RECEIVE VENT GASES FROM THIS SYSTEM.

Vent gases shall not be released to the atmosphere except from the existing safety devices or relief valves on the following equipment:

- Process 1, System 2: 10, 12, 14
- Process 1, System 3: 19, 20, 24 to 26
- Process 1, System 5: 35, 39, 41, 42, 2726
- Process 1, System 6: 43, 49, 57, 58
- Process 1, System 7: 59, 60, 61, 62
- Process 2, System 1: 74, 77, 2388
- Process 2, System 2: 82, 89, 90, 92, 2389
- Process 2, System 3: 94, 95
- Process 2, System 5: 98, 101, 102
- Process 2, System 6: 111, 112, 113
- Process 2, System 11: 159, 160
- Process 3, System 1: 164 to 167, 170, 172 to 181, 184, 1336 to 1349, 2382, 2387
- Process 3, System 2: 186, 188, 189, 191, 196, 199, 201, 204, 1352 to 1355
- Process 3, System 4: 241
- Process 3, System 6: 242, 245 to 247, 249
- Process 3, System 7: 1363
- Process 4, System 1: 253 to 256, 258, 262, 265, 268, 270, 272, 277, 278, 282, 283, 287, 1364, 1366, 1367, 1372, 1374 to 1376, 1378 to 1381
- Process 4, System 2: 291, 1400 to 1403
- Process 4, System 3: 292, 293, 297, 299
- Process 4, System 4: 302, 304
- Process 4, System 5: 308, 310, 311
- Process 4, System 7: 1975, ~~1976~~, 1977, 1980, ~~1981~~, ~~1986~~
- Process 5, System 1: 314 to 317, 319, 320, 323 to 332
- Process 5, System 2: 335 to 338, 340, 343, 348 to 353
- Process 5, System 3: 356, 360, 1413
- Process 5, System 4: 401, 406, 407, 412, 414
- Process 6, System 1: 426, 427, 429, 431, 434 to 437, 440, 444, 445, 451, 454 to 456, 458, 460



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- Process 6, System 2: 462, 469, 474 to 481, 483, 486
- Process 6, System 3: 490, 494, 495, 498, 501, 503, 506, 507, 509, 510, 512, 513, 518, 520, 521, 525 to 528
- Process 7, System 1: 542 to 548, 550, 552 to 558, 560, 562 to 569
- Process 7, System 2: 2892, 2893
- Process 8, System 1: 583, 584, 593 to 597
- Process 8, System 2: 608, 610, 612 to 614, 622, 624
- Process 9, System 1: 631, 632, 638 to 652, 659 to 663, 666 to 668, 1482, 1483, 1486 to 1488, 1491, 1493 to 1495, 1497 to 1502, 1528, 1533 to 1536, 2019
- Process 9, System 2: 672 to 681, 685
- Process 9, System 9: 637, 653, 656, 658, 664
- Process 10, System 1: 706
- Process 10, System 2: 709, 711 to 715, 720, 721
- Process 10, System 3: 725
- Process 11, System 1: 730
- Process 12, System 1: 756, 759
- Process 12, System 2: 760 to 762, 764
- Process 12, System 3: 765 to 770
- Process 12, System 4: 771, 772, 774
- Process 12, System 8: 785, 790, 2365, 2366
- Process 12, System 9: 794, 797 to 799
- Process 12, System 10: 806
- Process 12, System 12: 815, 818
- Process 12, System 13: 823, 826, 828
- Process 12, System 16: 830
- Process 12, System 22: 853, 854
- Process 12, System 24: 860, 861, 863, 864, 865
- Process 12, System 25: 866, 867, 869, 870, 871, 2003
- Process 12, System 27: 873 to 875
- Process 15, System 7: 1644 to 1646, 1648, 1649
- Process 16, System 3: 2115 to 2120, 2353, 2394
- Process 21, System 1: 1304
- Process 21, System 2: 1307
- Process 21, System 4: 1315, 1316, 1319, 1323 to 1325, 1659

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2) – Offset, 5-10-1996

**S58.6 REFINERY FLARE NO. 5 SYSTEM SHALL ONLY BE USED TO RECEIVE AND HANDLE VENT GASES FROM THE FOLLOWING PROCESS(ES) AND SYSTEM(S):**

- 1) NO. 1 CRUDE UNIT (PROCESS: 1, SYSTEM 1)
- 2) SUPERFRACTIONATION UNIT (PROCESS: 4, SYSTEM: 1)
- 3) **COKER GAS FRACTIONATION UNIT (PROCESS: 4, SYSTEM: 7)**
- 4) C3 SPLITTER UNIT (PROCESS: 4, SYSTEM: 9)
- 5) NAPHTHA HDS UNIT (PROCESS: 5, SYSTEM: 5)
- 6) NAPHTHA HDS REACTOR HEATER (PROCESS: 5, SYSTEM: 6)
- 7) HYDROGEN PLANT NO. 2 (PROCESS: 7, SYSTEM: 2)
- 8) C5 ALKYLATION DEPENTANIZER UNIT (PROCESS: 9, SYSTEM: 6)
- 9) C5 ALKYLATION UNIT (PROCESS: 9, SYSTEM: 7)
- 10) NAPHTHA ISOMERIZATION UNIT (PROCESS: 9, SYSTEM: 8)



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The operator shall comply with the terms and conditions set forth below:

- 11) BUTANE ISOMERIZATION UNIT (PROCESS: 9, SYSTEM: 10)
- 12) UOP MEROX UNIT (PROCESS: 12, SYSTEM: 8)
- 13) LPG TANK TRUCK LOADING/UNLOADING RACK (PROCESS: 14, SYSTEM: 10)
- 14) LPG RAIL CAR LOADING/UNLOADING RACK (PROCESS: 14, SYSTEM: 11)
- 15) NORTH AREA FLARE GAS RECOVERY SYSTEM (PROCESS: 21, SYSTEM: 11)
- 16) INEOS POLYPROPYLENE LLC ID 124808 (PROCESS: 1, SYSTEM: 1, 2, 3, 5, 6, & 9)

THE FLARE GAS RECOVERY SYSTEM SHALL BE OPERATED IN FULL USE WHEN ANY OF THE ABOVE PROCESS(ES) AND SYSTEM(S) IS IN OPERATION. FULL USE MEANS ONE OF TWO COMPRESSOR TRAINS (PROCESS 21, SYSTEM 10 AND PROCESS 21, SYSTEM 11) IS ONLINE AT ANY GIVEN TIME, EXCEPT DURING PLANNED STARTUPS OR SHUTDOWNS WHEN BOTH COMPRESSORS TRAINS SHALL BE ONLINE.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996]

**B61.4** THE OPERATOR SHALL NOT USE FUEL GAS, EXCEPT UNCOMBINED NATURAL GAS WHICH IS NOT REGULATED BY THE CONDITION, CONTAINING THE FOLLOWING SPECIFIED COMPOUNDS:

COMPOUND	PPM BY VOLUME
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H2S GREATER THAN	160
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[40 CFR 60 Subpart J, 6-24-2008]

**D12.15** THE OPERATOR SHALL INSTALL AND MAINTAIN A(N) INFRARED / ULTRAVIOLET DETECTOR OR A THERMOCOUPLE TO ACCURATELY INDICATE THE PRESENCE OF A FLAME AT THE PILOT LIGHT.

The operator shall also install and maintain a device to continuously record the parameter being measured.

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; 40CFR 60 Subpart A, 6-13-2007]

**D90.16** THE OPERATOR SHALL PERIODICALLY MONITOR THE H2S CONCENTRATION AT THE INLET OF THIS DEVICE ACCORDING TO THE FOLLOWING SPECIFICATIONS:

The Alternative Monitoring Plan (AMP) approved by the United States Environmental Protection Agency (USEPA) on March 27, 2008 for the periodic monitoring and reporting of H2S concentration for refinery gas stream to No. 5 Flare.

In addition, the operator shall also comply with all other requirements of the AMP issued by the USEPA on March 27, 2008 for No. 5 Flare.

[40 CFR 60 Subpart A, 6-13-2007; 40 CFR 60 Subpart J, 6-24-2008]

**D323.1** THE OPERATOR SHALL CONDUCT AN INSPECTION FOR VISIBLE EMISSIONS FROM ALL STACKS AND OTHER EMISSION POINTS OF THIS EQUIPMENT WHENEVER THERE IS A PUBLIC COMPLAINT OF VISIBLE EMISSIONS, WHENEVER VISIBLE EMISSIONS ARE OBSERVED, AND ON A BI-WEEKLY BASIS, AT LEAST, UNLESS THE EQUIPMENT DID NOT OPERATE DURING THE ENTIRE BI-WEEKLY PERIOD. THE ROUTINE BI-WEEKLY INSPECTION SHALL BE CONDUCTED WHILE THE EQUIPMENT IS IN OPERATION AND DURING DAYLIGHT HOURS.



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The operator shall comply with the terms and conditions set forth below:

IF ANY VISIBLE EMISSIONS (NOT INCLUDING CONDENSED WATER VAPOR) ARE DETECTED THAT LAST MORE THAN THREE MINUTES IN ANY ONE HOUR, THE OPERATOR SHALL VERIFY AND CERTIFY WITHIN 24 HOURS THAT THE EQUIPMENT CAUSING THE EMISSION AND ANY ASSOCIATED AIR POLLUTION CONTROL EQUIPMENT ARE OPERATING NORMALLY ACCORDING TO THEIR DESIGN AND STANDARD PROCEDURES AND UNDER THE SAME CONDITIONS UNDER WHICH COMPLIANCE WAS ACHIEVED IN THE PAST, AND EITHER:

- 1). TAKE CORRECTIVE ACTION(S) THAT ELIMINATES THE VISIBLE EMISSIONS WITHIN 24 HOURS AND REPORT THE VISIBLE EMISSIONS AS A POTENTIAL DEVIATION IN ACCORDANCE WITH THE REPORTING REQUIREMENTS IN SECTION K OF THIS PERMIT; OR
- 2). HAVE A CARB-CERTIFIED SMOKE READER DETERMINE COMPLIANCE WITH THE OPACITY STANDARD, USING EPA METHOD 9 OR THE PROCEDURES IN THE CARB MANUAL "VISIBLE EMISSION EVALUATION", WITHIN THREE BUSINESS DAYS AND REPORT ANY DEVIATIONS TO AQMD.

THE OPERATOR SHALL KEEP THE RECORDS IN ACCORDANCE WITH THE RECORDKEEPING REQUIREMENTS IN SECTION K OF THIS PERMIT AND THE FOLLOWING RECORDS:

- 1). STACK OR EMISSION POINT IDENTIFICATION;
- 2). DESCRIPTION OF ANY CORRECTIVE ACTIONS TAKEN TO ABATE VISIBLE EMISSIONS;
- 3). DATE AND TIME VISIBLE EMISSION WAS ABATED; AND
- 4). ALL VISIBLE EMISSION OBSERVATION RECORDS BY OPERATOR OR A CERTIFIED SMOKE READER.

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 401, 3-2-1984; RULE 401, 11-9-2001]

E193.3 THE OPERATOR SHALL OPERATE AND MAINTAIN THIS EQUIPMENT ACCORDING TO THE FOLLOWING SPECIFICATIONS:

The operator shall comply with all applicable requirements specified in Subpart A of the 40CFR60

[40 CFR 60 Subpart A, 6-13-2007]

H23.1 THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

CONTAMINANT	RULE	RULE/SUBPART
H2S	40CFR60, SUBPART	J

[40 CFR 60 Subpart J, 6-24-2008]



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The operator shall comply with the terms and conditions set forth below:

**H23.3** This equipment is subject to the applicable requirements of the following rules and regulations:

CONTAMINANT	RULE	RULE/SUBPART
VOC	DISTRICT RULE	1173
VOC	40CFR60, SUBPART	GGG

[RULE 1173, 5-13-1994, RULE 1173, 2-6-2009, 40CFR 60 Subpart GGG, 6-2-2008]

**H23.12** THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES OR REGULATIONS:

CONTAMINANT	RULE	RULE/SUBPART
BENZENE	40CFR61, SUBPART	FF

[40CFR 61 Subpart FF, 12-4-2003]

**H23.29** THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES OR REGULATIONS:

CONTAMINANT	RULE	RULE/SUBPART
SOX	DISTRICT RULE	1118

[RULE 1118, 11-4-2005]

**11.1** THE OPERATOR SHALL COMPLY WITH ALL THE REQUIREMENTS OF THE CONDITIONS AND COMPLIANCE SCHEDULE AS SPECIFIED IN THE VARIANCE DATED JULY 15, 2008, CASE NO. 5357-36, IN ACCORDANCE WITH THE FINDINGS AND DECISIONS OF THE HEARING BOARD OR AS SUBSEQUENTLY MODIFIED BY THE HEARING BOARD. THE OPERATOR SHALL SUBMIT PROGRESS REPORTS AT LEAST SEMI-ANNUALLY, OR MORE FREQUENTLY IF SPECIFIED IN THE FINDINGS AND DECISIONS. THE PROGRESS REPORTS SHALL CONTAIN DATES FOR ACHIEVING ACTIVITIES, MILESTONES OR COMPLIANCE REQUIRED IN THE SCHEDULE OF COMPLIANCE AND DATES WHEN SUCH ACTIVITIES, MILESTONES OR COMPLIANCE WERE ACHIEVED; AND AN EXPLANATION OF WHY ANY DATES IN THE SCHEDULE OF COMPLIANCE WERE NOT, OR WILL NOT BE MET, AND ANY PREVENTATIVE OR CORRECTIVE MEASURES ADOPTED.

The variance (or Order for Abatement) referenced in this condition does not affect federal or citizen enforceability of the underlying SIP approved rules for which the applicant is receiving the variance (or Order for Abatement).

[RULE 3004(a)(10)(C), 12-12-1997]

**K171.4** THE OPERATOR SHALL PROVIDE TO THE DISTRICT THE FOLLOWING ITEMS:

Final drawings and/or specifications of the equipment installed/constructed shall be submitted to the SCAQMD within 60 days after its completion.

A recalculation of the fugitive emissions based on actual components installed and removed from service shall be submitted to the SCAQMD within 60 days after completion.



SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT  
21865 Copley Drive, Diamond Bar, CA 91765

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The operator shall comply with the terms and conditions set forth below:

A listing of all new valves and flanges categorized by tag no., size, type, application, and service shall be submitted to the SCAQMD within 60 days after completion.

[RULE 1303(b)(2)-Offset, 5-10-1996]