



South Coast Air Quality Management District

21865 Copley Drive, Diamond Bar, CA 91765-4178
(909) 396-2000 • www.aqmd.gov



April 22, 2008

Mr. Gerardo Rios
Chief, Permits Office
US EPA, Region IX- Air 3.
75 Hawthorne Blvd.
San Francisco, CA 94105

Dear Mr. Rios:

Please find the attached revised version of the Breitburn Energy Corporation (98159, SIC 1310) Facility Permit. The revised Facility Permit reflects the inclusion of the following equipment approved for Permit to Operate (previously issued a Permit to Construct):

Application No.	Equipment	Device no.	Process/System
297091	Non-em ICE	D15	2
297091	NSCR	C25	2

Insert the enclosed Section A and D into the Facility Permit and discard the earlier versions. Questions concerning changes to your permit should be directed to Mr. Roy Olivares at (909) 396-2208.

Very truly yours,

Michael D. Mills

Michael D. Mills
Senior Manager
General Commercial & Energy Team
Engineering and Compliance

Attachments
CERTIFIED MAIL

Cleaning the air that we breathe.



**FACILITY PERMIT TO OPERATE
BREITBURN ENERGY CORP**

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**FACILITY PERMIT TO OPERATE
BREITBURN ENERGY CORP**

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 1 : CRUDE OIL & GAS PRODUCTION					
VESSEL, SEPARATOR, LENGTH: 8 FT; DIAMETER: 2 FT 6 IN A/N: 283029	D1				
VESSEL, SEPARATOR, LENGTH: 10 FT; DIAMETER: 3 FT 6 IN A/N: 283029	D2				
TOWER, IRON-SPONGE, HEIGHT: 15 FT; DIAMETER: 2 FT A/N: 283029	D3				
TOWER, IRON-SPONGE, HEIGHT: 10 FT; DIAMETER: 2 FT A/N: 283029	D4				
HEATER, PROCESS GAS, DIRECT-GAS FIRED, 4.5 MMBTU/HR A/N: 283029	D5		NOX: PROCESS UNIT**	CO: 2000 PPMV PROCESS GAS (5A) [RULE 407,4-2-1982] ; CO: 400 PPMV PROCESS GAS (5) [RULE 1146.1,5-13-1994] ; NOX: 130 LBS/MMSCF PROCESS GAS (1) [RULE 2012,12-7-1995] RULE 2012,3-16-2001] ; PM: 0.1 GRAINS/SCF PROCESS GAS (5) [RULE 409,8-7-1981] ; PM: (9) [RULE 404,2-7-1986]	B61.1, D332.1
TANK, UNHEATED, TK-1001, CRUDE OIL, FIXED ROOF, VENTED TO VAPOR RECOVERY COMPRESSOR, 1000 BBL; DIAMETER: 16 FT; HEIGHT: 12 FT A/N: 283029	D6				E57.1, H23.4

* (1)(1A)(1B) Denotes RECLAIM emission factor
(3) Denotes RECLAIM concentration limit
(5)(5A)(5B) Denotes command and control emission limit
(7) Denotes NSR applicability limit
(9) See App B for Emission Limits
(2)(2A)(2B) Denotes RECLAIM emission rate
(4) Denotes BACT emission limit
(6) Denotes air toxic control rule limit
(8)(8A)(8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(10) See Section J for NESHAP/MACT requirements

** Refer to Section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



**FACILITY PERMIT TO OPERATE
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 1 : CRUDE OIL & GAS PRODUCTION					
TANK, UNHEATED, TK-1002, CRUDE OIL, FIXED ROOF, VENTED TO VAPOR RECOVERY COMPRESSOR, 1000 BBL; DIAMETER: 16 FT; HEIGHT: 12 FT A/N: 283029	D7				E57.1, H23.4
TANK, UNHEATED, WASH, TK-1003, FIXED ROOF, VENTED TO VAPOR RECOVERY COMPRESSOR, 1000 BBL; DIAMETER: 16 FT; HEIGHT: 12 FT A/N: 283029	D8				E57.1, H23.4
TANK, UNHEATED, TK-1501, WASTE WATER, FIXED ROOF, VENTED TO VAPOR RECOVERY COMPRESSOR, 1500 BBL; DIAMETER: 21 FT; HEIGHT: 12 FT A/N: 283029	D9				E57.1, H23.4
TANK, UNHEATED, TK-2003, REJECT TANK, FIXED ROOF, VENTED TO VAPOR RECOVERY COMPRESSOR, 2000 BBL; DIAMETER: 24 FT; HEIGHT: 15 FT A/N: 283029	D10				E57.1, H23.4
TANK, UNHEATED, TK-2004, L.A.C.T. TANK, FIXED ROOF, VENTED TO VAPOR RECOVERY COMPRESSOR, 2000 BBL; DIAMETER: 24 FT; HEIGHT: 15 FT A/N: 283029	D11				E57.1, H23.4

* (1)(1A)(1B) Denotes RECLAIM emission factor (2)(2A)(2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
 (5)(5A)(5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit (8)(8A)(8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits (10) See Section J for NESHAP/MACT requirements

** Refer to Section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



**FACILITY PERMIT TO OPERATE
BREITBURN ENERGY CORP**

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 1 : CRUDE OIL & GAS PRODUCTION					
TANK, UNHEATED, CHLORINE, ADDITIVE TANK, 500 GALS A/N: 283029	D12				
TANK, UNHEATED, ADDITIVE TANK, 500 GALS A/N: 283029	D13				
TANK, DEMULSIFIER, ADDITIVE TANK, 300 GALS A/N: 283029	D14				
HEATER, PROCESS GAS, NATIONAL TANK COMPANY, SPARE, 3.6 MMBTU/HR A/N: 296980	D26		NOX: PROCESS UNIT**	CO: 2000 PPMV PROCESS GAS (5A) [RULE 407,4-2-1982] ; CO: 400 PPMV PROCESS GAS (5) [RULE 1146.1,5-13-1994] ; NOX: 130 LBS/MMSCF PROCESS GAS (1) [RULE 2012,12-7-1995 RULE 2012,3-16-2001] ; PM: 0.1 GRAINS/SCF PROCESS GAS (5) [RULE 409,8-7-1981] ; PM: (9) [RULE 404,2-7-1986]	B61.1, D332.1, E80.1
Process 2 : INTERNAL COMBUSTION					
INTERNAL COMBUSTION ENGINE, NON-EMERGENCY, NATURAL GAS, WAUKESHA, MODEL L5790GNA, WITH EECC AIR/FUEL RATIO CONTROLLER, MODEL BACT -3000, 845 HP WITH A/N: 297091	D15	C25	NOX: LARGE SOURCE**	CO: 2000 PPMV NATURAL GAS (5) [RULE 1110.2,2-1-2008] ; NOX: 28.4 PPMV NATURAL GAS (3) [RULE 2012,5-6-2005] ; PM: (9) [RULE 404,2-7-1986]	C6.1, D12.4, D28.2, E115.1, H23.5, K67.3

* (1)(1A)(1B) Denotes RECLAIM emission factor
(3) Denotes RECLAIM concentration limit
(5)(5A)(5B) Denotes command and control emission limit
(7) Denotes NSR applicability limit
(9) See App B for Emission Limits
(2)(2A)(2B) Denotes RECLAIM emission rate
(4) Denotes BACT emission limit
(6) Denotes air toxic control rule limit
(8)(8A)(8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(10) See Section J for NESHAP/MACT requirements

** Refer to Section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



AQMD

**FACILITY PERMIT TO OPERATE
BREITBURN ENERGY CORP**

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2 : INTERNAL COMBUSTION					
GENERATOR, 595 KW				ROG: 250 PPMV (5) [RULE 1110.2,2-1-2008]	
INTERNAL COMBUSTION ENGINE, EMERGENCY POWER, NATURAL GAS, 350 HP WITH A/N: 283029	D16		NOX: PROCESS UNIT**	NOX: 2192.45 LBS/MMSCF NATURAL GAS (1) [RULE 2012,12-7-1995;RULE 2012,3-16-2001] ; PM: (9) [RULE 404,2-7-1986]	A63.1, C1.1, D12.1
COMPRESSOR					
NON-SELECTIVE CATALYTIC REDUCTION, MET-PROS OXYCAT, MODEL C-6 WITH 30 MODULES A/N: 297091	C25	D15			D12.2, D12.3
Process 3 : EMERGENCY VAPOR DISPOSAL SYSTEM					
SCRUBBER, TRAY, (SECONDARY), HEIGHT: 7 FT 6 IN; DIAMETER: 2 FT 6 IN A/N: 283031	C17	C18 C20			
FLARE, GROUND FLARE, NO. 1, PROCESS GAS, WITH CONTINUOUS PILOT LIGHTS, HEIGHT: 15 FT; DIAMETER: 4 FT; 63000 MMBTU/HR A/N: 283031	C18	C17 C19		CO: 2000 PPMV PROCESS GAS (5) [RULE 407,4-2-1982] ; PM: 0.1 GRAINS/SCF PROCESS GAS (5) [RULE 409,8-7-1981] ; PM: (9) [RULE 404,2-7-1986]	C8.1

* (1)(1A)(1B) Denotes RECLAIM emission factor (2)(2A)(2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
(5)(5A)(5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit (8)(8A)(8B) Denotes 40 CFR limit(e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits (10) See Section J for NESHAP/MACT requirements

** Refer to Section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



**FACILITY PERMIT TO OPERATE
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 3 : EMERGENCY VAPOR DISPOSAL SYSTEM					
SCRUBBER, TRAY, (PRIMARY), HEIGHT: 7 FT 6 IN; DIAMETER: 2 FT 6 IN A/N: 283031	C19	C18 C20			
FLARE, GROUND FLARE, NO. 2, PROCESS GAS, WITH CONTINUOUS PILOT LIGHTS, HEIGHT: 28 FT; DIAMETER: 4 FT 6 IN; 63000 MMBTU/HR A/N: 283031	C20	C17 C19		CO: 2000 PPMV (5) [RULE 407,4-2-1982] ; PM: 0.1 GRAINS/SCF (5) [RULE 409,8-7-1981] ; PM: (9) [RULE 404,2-7-1986]	C8.1
Process 4 : Rule 219 Exempt Equipment Subject to Source-Specific Rules					
RULE 219 EXEMPT EQUIPMENT, EXEMPT HAND WIPING OPERATIONS	E27			ROG: (9) [RULE 1171,6-13- 1997;RULE 1171,10-8-1999]	
RULE 219 EXEMPT EQUIPMENT, OIL WATER SEPARATORS, GRAVITY- TYPE, < 45 FT2 AIR/LIQUID INTERFACIAL AREA	E29				H23.3
RULE 219 EXEMPT EQUIPMENT, COATING EQUIPMENT, PORTABLE, ARCHITECTURAL COATINGS	E30			ROG: (9) [RULE 1113,5-14- 1999;RULE 1171,6-13-1997;RULE 1171,10-8-1999]	K67.1
RULE 219 EXEMPT EQUIPMENT, AIR CONDITIONING UNITS	E35				H23.2
Process 5 : FUGITIVE EMISSIONS					
FUGITIVE EMISSIONS, FLANGES A/N: 283029	D31				H23.1

* (1)(1A)(1B) Denotes RECLAIM emission factor (2)(2A)(2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
(5)(5A)(5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit (8)(8A)(8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits (10) See Section J for NESHAP/MACT requirements

** Refer to Section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



**FACILITY PERMIT TO OPERATE
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 5 : FUGITIVE EMISSIONS					
FUGITIVE EMISSIONS, PUMPS A/N: 283029	D32				H23.1
FUGITIVE EMISSIONS, MISCELLANEOUS, VALVES AND VESSELS A/N: 283029	D33				H23.1
FUGITIVE EMISSIONS, PRV A/N: 283029	D34				H23.1
FUGITIVE EMISSIONS, DRAINS A/N: 283029	D36				H23.3
COMPRESSOR, ELECTRIC, VAPOR RECOVERY AND LEASE/SELL GAS, IN CRUDE OIL & GAS PRODUCTION PROCESS A/N: 283029	D37				H23.1

- * (1)(1A)(1B) Denotes RECLAIM emission factor
- (3) Denotes RECLAIM concentration limit
- (5)(5A)(5B) Denotes command and control emission limit
- (7) Denotes NSR applicability limit
- (9) See App B for Emission Limits
- (2)(2A)(2B) Denotes RECLAIM emission rate
- (4) Denotes BACT emission limit
- (6) Denotes air toxic control rule limit
- (8)(8A)(8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
- (10) See Section J for NESHAP/MACT requirements

** Refer to Section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



**FACILITY PERMIT TO OPERATE
BREITBURN ENERGY CORP**

SECTION D: DEVICE ID INDEX

**The following sub-section provides an index
to the devices that make up the facility
description sorted by device ID.**



**FACILITY PERMIT TO OPERATE
BREITBURN ENERGY CORP**

SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	Section D Page No.	Process	System
D1	1	1	0
D2	1	1	0
D3	1	1	0
D4	1	1	0
D5	1	1	0
D6	1	1	0
D7	2	1	0
D8	2	1	0
D9	2	1	0
D10	2	1	0
D11	2	1	0
D12	3	1	0
D13	3	1	0
D14	3	1	0
D15	3	2	0
D16	4	2	0
C17	4	3	0
C18	4	3	0
C19	5	3	0
C20	5	3	0
C25	4	2	0
D26	3	1	0
E27	5	4	0
E29	5	4	0
E30	5	4	0
D31	5	5	0
D32	6	5	0
D33	6	5	0
D34	6	5	0
E35	5	4	0
D36	6	5	0
D37	6	5	0



FACILITY PERMIT TO OPERATE BREITBURN ENERGY CORP

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

FACILITY CONDITIONS

F9.1 Except for open abrasive blasting operations, the operator shall not discharge into the atmosphere from any single source of emissions whatsoever any air contaminant for a period or periods aggregating more than three minutes in any one hour which is:

- (a) As dark or darker in shade as that designated No.1 on the Ringelmann Chart, as published by the United States Bureau of Mines; or
- (b) Of such opacity as to obscure an observer's view to a degree equal to or greater than does smoke described in subparagraph (a) of this condition.

[RULE 401, 3-2-1984; RULE 401, 9-11-1998]

F24.1 Accidental release prevention requirements of Section 112(r)(7):

- a). The operator shall comply with the accidental release prevention requirements pursuant to 40 CFR Part 68 and shall submit to the Executive Officer, as a part of an annual compliance certification, a statement that certifies compliance with all of the requirements of 40 CFR Part 68, including the registration and submission of a risk management plan (RMP).
- b). The operator shall submit any additional relevant information requested by the Executive Officer or designated agency.

[40CFR 68 - Accidental Release Prevention, 5-24-1996]

F34.1 The operator shall not sell natural gas containing sulfur compounds in excess of 16 ppmv, calculated as hydrogen sulfide (H₂S).

[RULE 431.1, 6-12-1998]

DEVICE CONDITIONS

A. Emission Limits



**FACILITY PERMIT TO OPERATE
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

A63.1 The operator shall limit emissions from this equipment as follows:

CONTAMINANT	EMISSIONS LIMIT
CO	Less than or equal to 223 LBS IN ANY ONE YEAR
CO	Less than or equal to 27 LBS IN ANY ONE DAY
PM	Less than or equal to 5 LBS IN ANY ONE YEAR
PM	Less than or equal to 1 LBS IN ANY ONE DAY
ROG	Less than or equal to 5 LBS IN ANY ONE DAY
ROG	Less than or equal to 43 LBS IN ANY ONE YEAR

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D16]

B. Material/Fuel Type Limits

B61.1 The operator shall not use process gas containing the following specified compounds:

Compound	ppm by volume
sulfur compounds calculated as hydrogen sulfide greater than	40

the 40 ppm limit is averaged over 4 hours

[RULE 431.1, 6-12-1998]

[Devices subject to this condition : D5, D26]

C. Throughput or Operating Parameter Limits



FACILITY PERMIT TO OPERATE BREITBURN ENERGY CORP

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

- C1.1 The operator shall limit the operating time to no more than 200 hour(s) in any one year.

[RULE 1110.2, 11-14-1997; **RULE 2012, 12-7-1995**; RULE 2012, 3-16-2001]

[Devices subject to this condition : D16]

- C6.1 The operator shall use this equipment in such a manner that the oxygen concentration being monitored, as indicated below, does not exceed 0.5 percent by volume.

To comply with this condition, the operator shall install and maintain a(n) sensor to accurately indicate the oxygen concentration at the exhaust outlet.

[**RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : D15]

- C8.1 The operator shall use this equipment in such a manner that the temperature being monitored, as indicated below, is not less than 1400 Deg F.

To comply with this condition, the operator shall install and maintain a(n) temperature gauge to accurately indicate the temperature at the flare stack located at least .6 seconds downstream of the burner and not less than five feet from the top of the stack.

The operator shall also install and maintain a device to continuously record the parameter being measured.

[**RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : C18, C20]

D. Monitoring/Testing Requirements

- D12.1 The operator shall install and maintain a(n) non-resettable totalizing fuel meter to accurately indicate the fuel usage in the engine.

[RULE 1110.2, 11-14-1997; **RULE 2012, 12-7-1995**; RULE 2012, 3-16-2001]

[Devices subject to this condition : D16]



**FACILITY PERMIT TO OPERATE
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

- D12.2 The operator shall install and maintain a(n) temperature gauge to accurately indicate the temperature at the inlet of the catalyst.

The operator shall also install and maintain a device to continuously record the parameter being measured.

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : C25]

- D12.3 The operator shall install and maintain a(n) temperature gauge to accurately indicate the temperature at the outlet of the catalyst.

The operator shall also install and maintain a device to continuously record the parameter being measured.

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : C25]

- D12.4 The operator shall install and maintain a(n) non-resettable elapsed time meter to accurately indicate the elapsed operating time of the engine.

[RULE 1110.2, 2-1-2008]

[Devices subject to this condition : D15]

- D28.2 The operator shall conduct source test(s) in accordance with the following specifications:

The test shall be conducted at least once every three years for CO and VOC. Effective 8/1/08 the testing schedule shall be conducted according to Rule 110.2 (f)(1)(C). The test report shall be made available to the District upon request.

The test shall be conducted to demonstrate compliance with District Rule 1110.2.

[RULE 1110.2, 2-1-2008]

[Devices subject to this condition : D15]



FACILITY PERMIT TO OPERATE BREITBURN ENERGY CORP

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

D332.1 The operator shall determine compliance with the CO emission limit(s) by conducting a test at least every five years using a portable analyzer and AQMD-approved test method or, if not available, a non-AQMD approved test method. The test shall be conducted when the equipment is operating under normal conditions to demonstrate compliance with Rule 1146.1 concentration limits. The operator shall comply with all general testing, reporting, and recordkeeping requirements in Sections E and K of this permit.

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : D5, D26]

E. Equipment Operation/Construction Requirements

E57.1 The operator shall vent this equipment to vapor recovery system which is in full use whenever it is in operation.

[RULE 1303(a)(1)-BACT, 5-10-1996]

[Devices subject to this condition : D6, D7, D8, D9, D10, D11]

E80.1 The operator shall not use this equipment when any of the following equipment are operating:

Device ID: D5 [HEATER, DIRECT-GAS FIRED]

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D26]

E115.1 The operator shall maintain an automatic air-to-fuel ratio controller so as to regulate the air-to-fuel ratio within tolerance limits as recommended by the catalyst supplier or manufacturer.

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : D15]

H. Applicable Rules



**FACILITY PERMIT TO OPERATE
BREITBURN ENERGY CORP**

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

H23.1 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
ROG	District Rule	1173

[RULE 1173, 5-13-1994]

[Devices subject to this condition : D31, D32, D33, D34, D37]

H23.2 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
Refrigerants	40CFR82, SUBPART	F

[40CFR 82 Subpart F, 5-14-1993]

[Devices subject to this condition : E35]

H23.3 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
ROG	District Rule	1176

[RULE 1176, 9-13-1996]

[Devices subject to this condition : E29, D36]



**FACILITY PERMIT TO OPERATE
BREITBURN ENERGY CORP**

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

H23.4 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
ROG	District Rule	463
ROG	40CFR60, SUBPART	Kb
ROG	District Rule	1149

[RULE 1149, 7-14-1995; RULE 463, 3-11-1994; 40CFR 60 Subpart Kb, 9-7-1990]

[Devices subject to this condition : D6, D7, D8, D9, D10, D11]

H23.5 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
ROG	District Rule	1110.2
CO	District Rule	1110.2

The operator shall submit to the District a I&M plan application by 8/1/2008 as per this Rule

Effective 7/1/2010 this engine shall meet the revised CO and VOC concentration limits of this Rule

[RULE 1110.2, 2-1-2008]

[Devices subject to this condition : D15]

K. Record Keeping/Reporting



FACILITY PERMIT TO OPERATE BREITBURN ENERGY CORP

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

K67.1 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

For architectural applications where no thinners, reducers, or other VOC containing materials are added, maintain semi-annual records for all coating consisting of (a) coating type, (b) VOC content as supplied in grams per liter (g/l) of materials for low-solids coatings, (c) VOC content as supplied in g/l of coating, less water and exempt solvent, for other coatings.

For architectural applications where thinners, reducers, or other VOC containing materials are added, maintain daily records for each coating consisting of (a) coating type, (b) VOC content as applied in grams per liter (g/l) of materials used for low-solids coatings, (c) VOC content as applied in g/l of coating, less water and exempt solvent, for other coatings.

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : E30]

K67.3 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

The operator shall keep records per Rule 1110.2 (f)

The records shall be kept for at least five years and made available to District personnel upon request

[RULE 1110.2, 2-1-2008]

[Devices subject to this condition : D15]