



South Coast Air Quality Management District



21865 Copley Drive, Diamond Bar, CA 91765-4178
(909) 396-2000 • www.aqmd.gov

May 7, 2008

Mr. Dauren Kylyshpekov
AES Placerita Inc.
22885 Placerita Canyon Road
Newhall, CA 91321

Dear Mr. Kylyshpekov:

Attached please find the revised version of Section D of the Facility Permit (ID# 42676) for the equipment located at the AES Placerita Inc, 22885 Placerita Canyon Road, Newhall, CA. The corresponding application numbers are summarized in the table below:

Application	Device #	Section	Proposed Action
479102	Turbine D6	D	Designation as non-operated major source
479103	Turbine D7	D	Designation as non-operated major source
479104	Facility Permit Revision		

The AQMD sent the proposed Title V permit revision to the EPA on March 14, 2008 for review in accordance with Rule 3005. The AQMD did not receive any comments during the 45-day review period. Thus, the draft permit is finalized with no revision. Please review the attached Section D carefully, then insert the enclosed sections into your Facility Permit and discard the earlier version. Questions concerning changes to your permit should be directed to Mr. Li Chen at (909) 396-2426.

Sincerely,

Michael D. Mills, P.E.
Senior Manager
General Commercial and Energy Team
Engineering and Compliance

cc: Gerardo Rios, U.S. EPA Region IX
Energy Unit Files
Records
Ed Pupka – SCAQMD Compliance



SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT
21865 Copley Drive, Diamond Bar, CA 91765

Title Page
Facility I.D.#: 042676
Revision #: 20
Date: May 07, 2008

FACILITY PERMIT TO OPERATE

**AES PLACERITA INC
20885 PLACERITA CANYON RD
NEWHALL, CA 91321**

NOTICE

IN ACCORDANCE WITH RULE 206, THIS PERMIT TO OPERATE OR A COPY THEREOF MUST BE KEPT AT THE LOCATION FOR WHICH IT IS ISSUED.

THIS PERMIT DOES NOT AUTHORIZE THE EMISSION OF AIR CONTAMINANTS IN EXCESS OF THOSE ALLOWED BY DIVISION 26 OF THE HEALTH AND SAFETY CODE OF THE STATE OF CALIFORNIA OR THE RULES OF THE SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT. THIS PERMIT SHALL NOT BE CONSTRUED AS PERMISSION TO VIOLATE EXISTING LAWS, ORDINANCES, REGULATIONS OR STATUTES OF ANY OTHER FEDERAL, STATE OR LOCAL GOVERNMENTAL AGENCIES.

Barry R. Wallerstein, D. Env.
EXECUTIVE OFFICER

By Mike Mills for
Mohsen Nazemi, P.E.
Deputy Executive Officer
Engineering & Compliance



**FACILITY PERMIT TO OPERATE
AES PLACERITA INC**

TABLE OF CONTENTS

Section	Description	Revision #	Date Issued
A	Facility Information	9	07/01/2006
B	RECLAIM Annual Emission Allocation	15	07/01/2007
C	Facility Plot Plan	TO BE DEVELOPED	
D	Facility Description and Equipment Specific Conditions	14	05/07/2008
E	Administrative Conditions	10	07/01/2006
F	RECLAIM Monitoring and Source Testing Requirements	9	07/01/2006
G	Recordkeeping and Reporting Requirements for RECLAIM Sources	9	07/01/2006
H	Permit To Construct and Temporary Permit to Operate	11	07/01/2006
I	Compliance Plans & Schedules	7	07/01/2006
J	Air Toxics	4	07/01/2006
K	Title V Administration	6	07/01/2006
Appendix			
A	NOx and SOx Emitting Equipment Exempt From Written Permit Pursuant to Rule 219	5	07/01/2006
B	Rule Emission Limits	4	07/01/2006



FACILITY PERMIT TO OPERATE AES PLACERITA INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 1 : INTERNAL COMBUSTION					
System 1 : COGENERATION SYSTEM No. 1					
GAS TURBINE, NO. 1, NATURAL GAS, BROWN BOVERI, MODEL TYPE 8, WITH STEAM OR WATER INJECTION, 530.2 MMBTU/HR WITH A/N: 479102	D6	C9	NOX: MAJOR SOURCE**	CO: 2000 PPMV (5) [RULE 407,4-2-1982] ; CO: 10 PPMV (4) [RULE 1303(a)(1)-BACT,5-10-1996] ; NH3: 20 PPMV (4) [RULE 1303(a)(1)-BACT,5-10-1996] NOX: 7 PPMV NATURAL GAS (4) [RULE 1303(a)(1)-BACT,5-10-1996] ; NOX: 92 PPMV NATURAL GAS (8) [40CFR 60 Subpart GG,3-6-1981] PM: 0.01 GRAINS/SCF (5B) [RULE 475,10-8-1976;RULE 475,8-7-1978] ; PM: 0.1 GRAINS/SCF (5) [RULE 409,8-7-1981] PM: 11 LBS/HR (5A) [RULE 475,10-8-1976;RULE 475,8-7-1978] ; SOX: 150 PPMV (8) [40CFR 60 Subpart GG,3-6-1981]	A63.1, A99.1, A99.2, A99.3, A327.1, D12.1, D28.1, D82.1, E73.1, E73.2, E313.1, E315.1, H23.1, K67.3
GENERATOR, 43800 KW BOILER, STEAM ELECTRIC WASTE HEAT, UNFIRED WATER TUBE TYPE, COMMON TO COGEN. SYSTEM NO. 2					A63.1

* (1)(1A)(1B) Denotes RECLAIM emission factor (2)(2A)(2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
 (5)(5A)(5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit (8)(8A)(8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits (10) See Section J for NESHAP/MACT requirements

** Refer to Section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



**FACILITY PERMIT TO OPERATE
AES PLACERITA INC**

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 1 : INTERNAL COMBUSTION					
STEAM TURBINE, STEAM, COMMON TO COGEN. SYSTEM NO. 2, 15000 KW BOILER, STEAM INJECTION WASTE HEAT, UNFIRED TUBE TYPE, COMMON TO GAS TURBINE NO. 2					
SELECTIVE CATALYTIC REDUCTION WITH A/N: 287458 AMMONIA INJECTION	C9	D6 S52			E73.3
STACK A/N: 479102	S52	C9			
System 2 : COGENERATION SYSTEM No. 2					
GAS TURBINE, NO. 2, NATURAL GAS, BROWN BOVERI, MODEL TYPE 8, WITH STEAM OR WATER INJECTION, 530.2 MMBTU/HR WITH A/N: 479103	D7	C10	NOX: MAJOR SOURCE**	CO: 2000 PPMV (5) [RULE 407,4-2-1982] ; CO: 10 PPMV (4) [RULE 1303(a)(1)-BACT,5- 10-1996] ; NH3: 20 PPMV (4) [RULE 1303(a)(1)-BACT,5-10- 1996] NOX: 7 PPMV NATURAL GAS (4) [RULE 1303(a)(1)- BACT,5-10-1996] ; NOX: 92 PPMV NATURAL GAS (8) [40CFR 60 Subpart GG,3-6-1981]	A63.1, A99.1, A99.2, A99.3, A327.1, D12.1, D28.1, D82.1, E73.1, E73.2, E313.1, E315.1, H23.1, K67.3

- * (1)(1A)(1B) Denotes RECLAIM emission factor
- (3) Denotes RECLAIM concentration limit
- (5)(5A)(5B) Denotes command and control emission limit
- (7) Denotes NSR applicability limit
- (9) See App B for Emission Limits
- (2)(2A)(2B) Denotes RECLAIM emission rate
- (4) Denotes BACT emission limit
- (6) Denotes air toxic control rule limit
- (8)(8A)(8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
- (10) See Section J for NESHAP/MACT requirements

** Refer to Section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



**FACILITY PERMIT TO OPERATE
AES PLACERITA INC**

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 1 : INTERNAL COMBUSTION					
GENERATOR, 43800 KW BOILER, STEAM ELECTRIC WASTE HEAT, VOGT, UNFIRED WATER TUBE TYPE, COMMON TO COGEN. SYSTEM NO. 1 STEAM TURBINE, STEAM, COMMON TO COGEN. SYSTEM NO. 1, 15000 KW BOILER, STEAM INJECTION WASTE HEAT, VOGT, UNFIRED WATER TUBE TYPE, COMMON TO GAS TURBINE NO. 1				PM: 0.01 GRAINS/SCF (5B) [RULE 475,10-8-1976;RULE 475,8-7-1978] ; PM: 0.1 GRAINS/SCF (5) [RULE 409,8-7-1981] PM: 11 LBS/HR (5A) [RULE 475,10-8-1976;RULE 475,8-7-1978] ; SOX: 150 PPMV (8) [40CFR 60 Subpart GG,3-6-1981]	
SELECTIVE CATALYTIC REDUCTION WITH A/N: 287457	C10	D7 S53			E73.3

* (1)(1A)(1B) Denotes RECLAIM emission factor (2)(2A)(2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
 (5)(5A)(5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
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 (9) See App B for Emission Limits (10) See Section J for NESHAP/MACT requirements

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**FACILITY PERMIT TO OPERATE
AES PLACERITA INC**

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The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 1 : INTERNAL COMBUSTION					
AMMONIA INJECTION					
STACK A/N: 479103	S53	C10			
Process 2 : INORGANIC CHEMICAL STORAGE					
STORAGE TANK, FIXED ROOF, NO. 2, HYDROCHLORIC ACID, 1500 GALS; DIAMETER: 5 FT; LENGTH: 11 FT WITH A/N: 218239 SPARGER	D1 C2	C2 D1			C1.1, E202.1, K67.5
STORAGE TANK, FIXED ROOF, HYDROCHLORIC ACID, WITH BOTTOM FILLING, 10500 GALS; DIAMETER: 12 FT; HEIGHT: 12 FT WITH A/N: 343695 VESSEL, CAUSTIC VENT TRAP, WITH GAS TIGHT REMOVABLE COVER	D94 C90	C90 D94			B59.1, C1.3, E202.2, K67.1 E202.3
STORAGE SILO, LIME, WITH FABRIC FILTER, HEIGHT: 55 FT; DIAMETER: 12 FT A/N: 217582	D5			PM: (9) [RULE 404,2-7- 1986;RULE 405,2-7-1986]	C1.2, D322.1, D381.1, E184.1, K67.2
STORAGE TANK, AMMONIA A/N: 287458	D8				

* (1)(1A)(1B) Denotes RECLAIM emission factor (2)(2A)(2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
(5)(5A)(5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit (8)(8A)(8B) Denotes 40 CFR limit(e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits (10) See Section J for NESHAP/MACT requirements

** Refer to Section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



**FACILITY PERMIT TO OPERATE
AES PLACERITA INC**

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 3 : R-219 EXEMPT EQUIPMENT SUBJECT TO SOURCE SPECIFIC RULES					
RULE 219 EXEMPT EQUIPMENT, CLEANING EQUIPMENT, SMALL, UNHEATED, NON-CONVEYORIZED	E91			VOC: (9) [RULE 1171, 6-13-1997; RULE 1171, 10-8-1999]	H23.2
RULE 219 EXEMPT EQUIPMENT, COATING EQUIPMENT, PORTABLE, ARCHITECTURAL COATINGS	E92			VOC: (9) [RULE 1113, 5-14-1999; RULE 1171, 6-13-1997; RULE 1171, 10-8-1999]	K67.4

* (1)(1A)(1B) Denotes RECLAIM emission factor
 (2)(2A)(2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5)(5A)(5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8)(8A)(8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (9) See App B for Emission Limits
 (10) See Section J for NESHAP/MACT requirements

** Refer to Section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



**FACILITY PERMIT TO OPERATE
AES PLACERITA INC**

SECTION D: DEVICE ID INDEX

**The following sub-section provides an index
to the devices that make up the facility
description sorted by device ID.**



**FACILITY PERMIT TO OPERATE
AES PLACERITA INC**

SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	Section D Page No.	Process	System
D1	4	2	0
C2	4	2	0
D5	4	2	0
D6	1	1	1
D7	2	1	2
D8	4	2	0
C9	2	1	1
C10	3	1	2
S52	2	1	1
S53	4	1	2
C90	4	2	0
E91	5	3	0
E92	5	3	0
D94	4	2	0



FACILITY PERMIT TO OPERATE AES PLACERITA INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

FACILITY CONDITIONS

F9.1 Except for open abrasive blasting operations, the operator shall not discharge into the atmosphere from any single source of emissions whatsoever any air contaminant for a period or periods aggregating more than three minutes in any one hour which is:

- (a) As dark or darker in shade as that designated No.1 on the Ringelmann Chart, as published by the United States Bureau of Mines; or
- (b) Of such opacity as to obscure an observer's view to a degree equal to or greater than does smoke described in subparagraph (a) of this condition.

[RULE 401, 3-2-1984; RULE 401, 9-11-1998]

F24.1 Accidental release prevention requirements of Section 112(r)(7):

- a). The operator shall comply with the accidental release prevention requirements pursuant to 40 CFR Part 68 and shall submit to the Executive Officer, as a part of an annual compliance certification, a statement that certifies compliance with all of the requirements of 40 CFR Part 68, including the registration and submission of a risk management plan (RMP).
- b). The operator shall submit any additional relevant information requested by the Executive Officer or designated agency.

[40CFR 68 - Accidental Release Prevention, 5-24-1996]

DEVICE CONDITIONS

A. Emission Limits



**FACILITY PERMIT TO OPERATE
AES PLACERITA INC**

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

A63.1 The operator shall limit emissions from this equipment as follows:

CONTAMINANT	EMISSIONS LIMIT
CO	Less than or equal to 270 LBS PER DAY
PM10	Less than or equal to 72 LBS PER DAY
ROG	Less than or equal to 68 LBS PER DAY
SOX	Less than or equal to 10 LBS PER DAY

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D6, D7]

A99.1 The 7 PPM NOX emission limit(s) shall not apply during start-up or shut-down periods. These periods shall not exceed 90 minutes..

[RULE 1303(a)(1)-BACT, 5-10-1996]

[Devices subject to this condition : D6, D7]

A99.2 The 10 PPM CO emission limit(s) shall not apply during start-up or shut-down periods. These periods shall not exceed 90 minutes..

[RULE 1303(a)(1)-BACT, 5-10-1996]

[Devices subject to this condition : D6, D7]

A99.3 The 20 PPM NH3 emission limit(s) shall not apply during start-up or shut-down periods. These periods shall not exceed 90 minutes..

[RULE 1303(a)(1)-BACT, 5-10-1996]

[Devices subject to this condition : D6, D7]



FACILITY PERMIT TO OPERATE AES PLACERITA INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

A327.1 For the purpose of determining compliance with District Rule 475, combustion contaminant emissions may exceed the concentration limit or the mass emission limit listed, but not both limits at the same time.

[RULE 475, 10-8-1976; RULE 475, 8-7-1978]

[Devices subject to this condition : D6, D7]

B. Material/Fuel Type Limits

B59.1 The operator shall only use the following material(s) in this device :

Hydrochloric Acid of 33 percent by weight or less

[RULE 1303(a)(1)-BACT, 5-10-1996]

[Devices subject to this condition : D94]

C. Throughput or Operating Parameter Limits

C1.1 The operator shall limit the loading rate to no more than 750 gallon(s) per day.

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D1]

C1.2 The operator shall limit the loading rate to no more than 100000 lb(s) in any one day.

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D5]



FACILITY PERMIT TO OPERATE AES PLACERITA INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

C1.3 The operator shall limit the loading rate to no more than 5000 gallon(s) per day.

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D94]

D. Monitoring/Testing Requirements

D12.1 The operator shall install and maintain a(n) continuous monitoring system to accurately indicate the steam-to-fuel ratio in the gas turbine.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 2012, 12-7-1995; RULE 2012, 3-16-2001]

[Devices subject to this condition : D6, D7]

D28.1 The operator shall conduct source test(s) in accordance with the following specifications:

The test shall be conducted at least once during the life of the permit.

The test shall be conducted to determine the NH₃ emissions at the outlet.

The test shall be conducted to determine the NH₃ emissions using District method 207.1 measured over a 60 minute averaging time period.

The test shall be conducted to demonstrate compliance with Rule 1303 concentration limit.

[RULE 3004(a)(4)-Periodic Monitoring, 8-11-1995; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : D6, D7]



FACILITY PERMIT TO OPERATE AES PLACERITA INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

D82.1 The operator shall install and maintain a CEMS to measure the following parameters:

CO concentration in ppmv

Concentrations shall be corrected to 15 percent oxygen on a dry basis.

The CEMS will convert the actual CO concentrations to mass emission rates (lbs/hr) and record the hourly emission rates on a continuous basis.

The CEMS shall be installed to monitor CO and O2 in the exhaust stack

The CEMS shall be installed to monitor CO pursuant to 40 CFR Part 60 Appendix B & F

Oxygen concentration in percent weight

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D6, D7]

D322.1 The operator shall perform annual inspection of the equipment and filter media for leaks, broken or torn filter media, and improperly installed filter media.

[RULE 3004(a)(4)-Periodic Monitoring, 8-11-1995; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : D5]



FACILITY PERMIT TO OPERATE AES PLACERITA INC

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

D381.1 The operator shall conduct an inspection for visible emissions from all stacks and other emission points of this equipment whenever there is a public complaint of visible emissions, whenever visible emissions are observed, and on an annual basis, at least, unless the equipment did not operate during the entire annual period. The routine annual inspection shall be conducted while the equipment is in operation and during daylight hours. If any visible emissions (not including condensed water vapor) are detected, the operator shall take corrective action(s) that eliminates the visible emissions within 24 hours and report the visible emissions as a potential deviation in accordance with the reporting requirements in Section K of this permit.

The operator shall keep the records in accordance with the recordkeeping requirements in Section K of this permit and the following records:

- 1). Stack or emission point identification;
- 2). Description of any corrective actions taken to abate visible emissions; and
- 3). Date and time visible emission was abated.

[RULE 3004(a)(4)-Periodic Monitoring, 8-11-1995; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : D5]

E. Equipment Operation/Construction Requirements

E73.1 Notwithstanding the requirements of Section E conditions, the operator shall not use for compliance the NOx, CO, and NH3 emissions limits if all of the following requirement(s) are met:

During start-up or shut-down periods which do not exceed 90 minutes.

[RULE 1303(a)(1)-BACT, 5-10-1996]

[Devices subject to this condition : D6, D7]



**FACILITY PERMIT TO OPERATE
AES PLACERITA INC**

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

- E73.2 Notwithstanding the requirements of Section E conditions, the operator may, at his discretion, choose not to use water or steam injection if all of the following requirement(s) are met:

During start-up or shut-down periods which do not exceed 15 minutes:

[RULE 1303(a)(1)-BACT, 5-10-1996]

[Devices subject to this condition : D6, D7]

- E73.3 Notwithstanding the requirements of Section E conditions, the operator may, at his discretion, choose not to use ammonia injection during:

Start-up or shutdown of the cogeneration system, until the SCR catalyst temperature reaches 650 degrees Fahrenheit

[RULE 1303(a)(1)-BACT, 5-10-1996]

[Devices subject to this condition : C9, C10]

- E184.1 The operator shall thoroughly clean the filters in the filter vents immediately after each load of material is received.

[RULE 1303(a)(1)-BACT, 5-10-1996]

[Devices subject to this condition : D5]

- E202.1 The operator shall clean and maintain this equipment according to the following specifications:

This tank shall not be filled unless the vent gases are sparged at least 18 inches below the surface of a trap containing a minimum of 55 gallons of caustic solution maintained at pH 8 or greater

Monitor the pH on a daily basis and keep records of these readings

[RULE 1303(a)(1)-BACT, 5-10-1996]

[Devices subject to this condition : D1]