FACILITY PERMIT TO OPERATE

SFPP, L.P.
2359 RIVERSIDE AVE
BLOOMINGTON, CA 92316

NOTICE

IN ACCORDANCE WITH RULE 206, THIS PERMIT TO OPERATE OR A COPY THEREOF MUST BE KEPT AT THE LOCATION FOR WHICH IT IS ISSUED.

THIS PERMIT DOES NOT AUTHORIZE THE EMISSION OF AIR CONTAMINANTS IN EXCESS OF THOSE ALLOWED BY DIVISION 26 OF THE HEALTH AND SAFETY CODE OF THE STATE OF CALIFORNIA OR THE RULES OF THE SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT. THIS PERMIT SHALL NOT BE CONSTRUED AS PERMISSION TO VIOLATE EXISTING LAWS, ORDINANCES, REGULATIONS OR STATUTES OF ANY OTHER FEDERAL, STATE OR LOCAL GOVERNMENTAL AGENCIES.

Barry R. Wallerstein, D. Env.
EXECUTIVE OFFICER

By_____
Mohsen Nazemi, P.E.
Deputy Executive Officer
Engineering & Compliance

FACILITY PERMIT TO OPERATE
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SECTION A: FACILITY INFORMATION

LEGAL OWNER &/OR OPERATOR:	SFPP, L.P.
LEGAL OPERATOR (if different than owner):	
EQUIPMENT LOCATION:	2359 RIVERSIDE AVE BLOOMINGTON, CA 92316-2931
MAILING ADDRESS:	1100 TOWN & COUNTRY RD ORANGE, CA 92868
RESPONSIBLE OFFICIAL:	PHILIP L. VASQUEZ
TITLE:	DIRECTOR, PACIFIC SOUTHERN REGION
TELEPHONE NUMBER:	(909) 873-5123
CONTACT PERSON:	BILL TOEPFER
TITLE:	AREA MANAGER
TELEPHONE NUMBER:	(909) 875-152
INITIAL TITLE V PERMIT ISSUED:	February 10, 2009
TITLE V PERMIT EXPIRATION DATE:	February 09, 2014

TITLE V	RECLAIM	
YES	NOx:	YES
	SOx:	NO
	CYCLE:	2
	ZONE:	INLAND

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SECTION B: RECLAIM ANNUAL EMISSION ALLOCATION

The annual allocation of NOx RECLAIM Trading Credits (RTCs) for this facility is calculated pursuant to Rule 2002. Total NOx emission shall not exceed such annual allocations unless the operator obtains RTCs corresponding to the facility's increased emissions in compliance with Rules 2005 and 2007.

The level of Starting Allocation plus Non-Tradable Credits used to determine compliance with Rule 2005(c)(4) and applicability of Rule 2005(e) - Trading Zone Restrictions is listed on the last page of this Section.

The following table lists the annual allocations that were issued to this facility and the amounts of RTCs held by this facility on the day of printing this Section.

RECLAIM POLLUTANT ANNUAL ALLOCATION (POUNDS)

Year Begin (month/year)	End	Zone	NOx RTC Initially Allocated	NOx RTC [1] Holding as of 02/10/2009 (pounds)	Non-Tradable [2] Non-Usable RTCs (pounds)
7/2012	6/2013	Inland	0	0	0
7/2013	6/2014	Inland	0	0	0
7/2014	6/2015	Inland	0	0	0
7/2015	6/2016	Inland	0	0	0
7/2016	6/2017	Inland	0	0	0
7/2017	6/2018	Inland	0	0	0
7/2018	6/2019	Inland	0	0	0
7/2019	6/2020	Inland	0	0	0
7/2020	6/2021	Inland	0	0	0
7/2021	6/2022	Inland	0	0	0
7/2022	6/2023	Inland	0	0	0
7/2023	6/2024	Inland	0	0	0

Footnotes:

1. This number may change due to pending trades, emissions reported under Quarterly Certification of Emissions Report (QCER) and Annual Permit Emission Program (APEP) Report required pursuant to Rule 2004, or deductions made pursuant to Rule 2010(b). The most recent total RTC information can be obtained from the District's RTC Listing.

2. The use of such credits is subject to restrictions set forth in paragraph (f)(1) of Rule 2002.

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SECTION B: RECLAIM ANNUAL EMISSION ALLOCATION

The annual allocation of RECLAIM Trading Credits (RTCs) for this facility is calculated pursuant to Rule 2002. If the facility submits a permit application to increase in an annual allocation to a level greater than the facility's starting Allocation plus Non-Tradable credits as listed below, the application will be evaluated for compliance with Rule 2005 (c)(4). Rule 2005 (e) - Trading Zone Restrictions applies if an annual allocation is increased to a level greater than the facility's Starting Allocation plus Non-Tradable Credits:

Year Begin (month/year)	Year End (month/year)	Zone	NOx RTC Starting Allocation (pounds)	Non-Tradable Credits(NTC) (pounds)
7/1994	6/1995	Inland	0	0

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SECTION C: FACILITY PLOT PLAN

(TO BE DEVELOPED)

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 1: BULK LOADING AND UNLOADING					
System 1: BULK FUEL LOADING					
BULK LOADING/UNLOADING RACK, NO.1, 2 LANES WITH A/N: 530394 LOADING ARM, BOTTOM, PETROLEUM PRODUCTS, WITH A 4 IN. DRY-BREAK CONNECTOR, 16 TOTAL; DIAMETER: 4 IN VAPOR RETURN LINE, WITH DRY-BREAK CONNECTOR, 4 TOTAL; DIAMETER: 3 IN	D1	D71 D72 C76		**VOC**: 0.02 LBS/1000 GAL (4) [**RULE 1303(b)(2)-Offset, 5-10-1996;** *RULE 1303(b)(2) -Offset, 12-6-2002*]; **VOC**: 0.08 LBS/1000 GAL (5) [**RULE 462, 5-14-1999**]; **VOC**: 35 MG/L (8) [**40CFR 60 Subpart XX, 12-19-2003**]	C1.35, E336.1, H23.17
PUMP, 75 HP MOTOR, 4 TOTAL A/N: 530394	D310				
PUMP, 20 HP MOTOR, 4 TOTAL A/N: 530394	D311				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 1: BULK LOADING AND UNLOADING					
BULK LOADING/UNLOADING RACK, NO.6, 2 LANES WITH A/N: 530395 LOADING ARM, BOTTOM, PETROLEUM PRODUCTS, WITH A DRY-BREAK CONNECTOR, 12 TOTAL; DIAMETER: 4 IN VAPOR RETURN LINE, WITH DRY-BREAK CONNECTORS, 4 TOTAL; DIAMETER: 3 IN	D3	D71 D72 C76		**TOC**: 0.35 MG/L (8) [**40CFR 60 Subpart XX, 12-19-2003**]; **VOC**: 0.02 LBS/1000 GAL (4) [**RULE 1303(b)(2)-Offset, 5-10-1996;** *RULE 1303(b)(2)-Offset, 12-6-2002*]; **VOC**: 0.08 LBS/1000 GAL (5) [**RULE 462, 5-14-1999**]	C1.36, E336.1, H23.17
TANK, GASOLINE ADDITVE, WITH TWO 2HP TRANSFER PUMP (ONE STANDBY), 12000 GALS A/N: 530395	D312				
TANK, GASOLINE ADDITVE, WITH TWO 2HP TRANSFER PUMP (ONE STANDBY), 5000 GALS A/N: 530395	D313				
PUMP, 75 HP, 3 TOTAL A/N: 530395	D314				
PUMP, 100 HP A/N: 530395	D315				
System 2: ORGANIC LIQUID LOADING RACKS					

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 1: BULK LOADING AND UNLOADING					
BULK LOADING/UNLOADING RACK, BULK ORGANIC LIQUID BAY NO. 1 (RACK 4A) WITH A/N: 530398 LOADING ARM, BOTTOM, 7 TOTAL; DIAMETER: 4 IN VAPOR RETURN LINE, 2 TOTAL; DIAMETER: 4 IN	D4	D71 D72 C76		**VOC**: 0.02 LBS/1000 GAL (4) [**RULE 2012, 5-6-2005**]; **VOC**: 0.08 LBS/1000 GAL (5) [**RULE 462, 5-14-1999**]; **VOC**: 35 MG/L (8) [**40CFR 60 Subpart XX, 12-19-2003**]	C1.45, E336.1, H23.1, H23.17
PUMP, GASOLINE, 75 HP MOTOR, COMMON TO BAY NO. 1 & 2 A/N: 530398	D5				H23.1
PUMP, GASOLINE, 40 HP MOTOR, 2 TOTAL, COMMON TO BAY NO. 1 & 2 A/N: 530398	D6				H23.1
PUMP, DIESEL, 40 HP MOTOR, COMMON TO BAY NO. 1 & 2 A/N: 530398	D7				H23.1
BULK LOADING/UNLOADING RACK, BULK ORGANIC LIQUID BAY NO. 2 (RACK 4B) WITH A/N: 530400 LOADING ARM, BOTTOM, 7 TOTAL; DIAMETER: 4 IN VAPOR RETURN LINE, 2 TOTAL; DIAMETER: 4 IN	D8	D71 D72 C76		**VOC**: 0.02 LBS/1000 GAL (4) [**RULE 2012, 5-6-2005**]; **VOC**: 0.08 LBS/1000 GAL (5) [**RULE 462, 5-14-1999**]; **VOC**: 35 MG/L (8) [**40CFR 60 Subpart XX, 12-19-2003**]	C1.45, E336.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 1: BULK LOADING AND UNLOADING					
System 3: TRANSMIX LOADING RACK					
BULK LOADING/UNLOADING RACK, TRANSMIX FUEL WITH A/N: 197135 LOADING ARM, BOTTOM, TRANSMIX, 1 TOTAL; DIAMETER: 4 IN VAPOR RETURN LINE, DIAMETER: 4 IN	D9	D71 D72 C76		**VOC**: 0.08 LBS/1000 GAL (5) [**RULE 462, 5-14-1999**]; **VOC**: 35 MG/L (8) [**40CFR 60 Subpart XX, 12-19-2003**]	E336.1, H23.17
System 4: ETHANOL AND OFF-SPECIFICATION GASOLINE UNLOADING RACK					
BULK LOADING/UNLOADING RACK, ETHANOL AND OFF-SPECIFICATION GASOLINE, UNLOADING WITH A/N: UNLOADING ARM, 3 TOTAL; DIAMETER: 4 IN VAPOR RETURN LINE, LINE, 2 TOTAL; DIAMTER: 3 IN	D12	D71 D72 C76			C1.23, C1.24
PUMP, ETHANOL, 5 HP MOTOR, SUBMERGIBLE, WITH DOUBLE MECHANICAL SEAL, 2 TOTAL A/N:	D13				
System 5: BULK FUEL LOADING/ UNLOADING RACK					

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 1: BULK LOADING AND UNLOADING					
BULK LOADING/UNLOADING RACK, NO.2, 4 LANES, 8 TOTAL WITH A/N: 530392 LOADING ARM, EIGHT BOTTOM LOADING ARMS, PETROLEUM PRODUCTS, WITH DRY-BREAK CONNECTORS, DIAMETER: 4 IN LOADING ARM, BOTTOM, FOUR BOTTOM UNLOADING ARMS, PETROLEUM PRODUCTS, WITH FOUR 3 INCH DIA. VAPOR BALANCE LINES, DIAMETER: 4 IN VAPOR RETURN LINE, SIX TOTAL, WITH DRY-BREAK CONNECTORS, DIAMETER: 3 IN	D2	D71 D72 C76		**VOC**: 0.02 LBS/1000 GAL (4) [**RULE 1303(b)(2)-Offset, 5-10-1996**]; **VOC**: 0.08 LBS/1000 GAL (5) [**RULE 462, 5-14-1999**]; **VOC**: 35 MG/L (8) [**40CFR 60 Subpart XX, 12-19-2003**]	C1.46, H23.1, H23.17
PUMP, GASOLINE, 75 HP MOTOR A/N: 530392	D287				H23.1
PUMP, GASOLINE, 75 HP MOTOR A/N: 530392	D288				H23.1
PUMP, GASOLINE, 25 HP MOTOR A/N: 530392	D289				H23.1
PUMP, GASOLINE, 5 HP MOTOR, SUBMERSIBLE A/N: 530392	D290				H23.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 1: BULK LOADING AND UNLOADING					
PUMP, GASOLINE, 5 HP MOTOR, SUBMERSIBLE A/N: 530392	D291				H23.1
PUMP, GASOLINE,30 HP MOTOR A/N: 530392	D292				H23.1
PUMP, 30 HP MOTOR A/N: 530392	D305				H23.1
TANK, ACCUMULATOR, HEIGHT: 10 FT ; DIAMETER: 2 FT A/N: 530392	D306				H23.17
System 6: BULK FUEL LOADING					S31.2, S31.3
BULK LOADING/UNLOADING RACK, RACK NO.7, TWO LANES WITH A/N: 530396 LOADING ARM, BOTTOM, SIXTEEN BOTTOM LOADING, GASOLINE, WITH A 4 IN. DRY-BREAK CONNECTOR, DIAMETER: 4 IN VAPOR RETURN LINE, WITH A 4 IN. DRY-BREAK CONNECTOR, 4 TOTAL; DIAMETER: 4 IN	D293	D71 D72 C76		**VOC**: 0.02 LBS/1000 GAL (4) [**RULE 1303(b)(2)-Offset, 5-10-1996;** *RULE 1303(b)(2) -Offset, 12-6-2002*]; **VOC**: 0.08 LBS/1000 GAL (5) [**RULE 462, 5-14-1999**]; **VOC**: 35 MG/L (8) [**40CFR 60 Subpart XX, 12-19-2003**]	C1.34, H23.17, K67.6
PUMP, 75 HP MOTOR A/N: 530396	D296				H23.1
PUMP, 75 HP MOTOR A/N: 530396	D297				H23.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 1: BULK LOADING AND UNLOADING					
PUMP, 75 HP MOTOR A/N: 530396	D298				H23.1
PUMP, 75 HP MOTOR A/N: 530396	D299				H23.1
PUMP, 75 HP MOTOR A/N: 530396	D300				H23.1
TANK, GASOLINE ADDITVE, WITH TWO 2HP TRANSFER PUMP (ONE STANDBY), 10000 GALS A/N: 530396	D301				B22.6
STORAGE TANK, TOTE, RED DYE, WITH TWO, TRANSFER PUMPS, 2 HP EACH A/N: 530396	D316				
Process 2: STORAGE TANKS					
System 1: FIXED ROOF TANKS					
STORAGE TANK, FIXED ROOF, NO. C-9, DIESEL, JET KEROSENE, BIODIESEL, BIODIESEL BLEND STOCK, WITH ELECTRIC HEATER, 15616 BBL; DIAMETER: 50 FT ; HEIGHT: 48 FT A/N: 530376	D14				C1.37, H23.14, K67.4
STORAGE TANK, FIXED ROOF, NO. C-22, DIESEL, 15500 BBL; DIAMETER: 48 FT ; HEIGHT: 48 FT A/N: 530388	D15				C1.44, H23.14, K67.4
System 2: HORIZONTAL TANKS					

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2: STORAGE TANKS					
STORAGE TANK, HORIZONTAL TYPE, ABOVEGROUND, NO. CLCA-2, GASOLINE ADDITIVE, 10159 GALS; DIAMETER: 8 FT ; LENGTH: 27 FT A/N: 320929	D16				H23.13, H23.14
STORAGE TANK, HORIZONTAL TYPE, ABOVEGROUND, NO. CLMA-1, GASOLINE ADDITIVE, 12000 GALS; DIAMETER: 10 FT 6 IN; LENGTH: 27 FT A/N: 338241	D17				B22.6, C1.10
STORAGE TANK, HORIZONTAL TYPE, ABOVEGROUND, NO. CLMA-2, GASOLINE ADDITIVE, 5000 GALS; DIAMETER: 7 FT 11 IN; LENGTH: 14 FT A/N: 338240	D18				B22.6, C1.11, H23.13
System 3: INTERNAL FLOATING ROOF TANKS					
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-6, 39000 BBL; DIAMETER: 81 FT ; HEIGHT: 48 FT WITH A/N: 462692 FLOATING ROOF, WELDED SHELL PRIMARY SEAL, METALLIC SHOE SECONDARY SEAL, COMPRESSION PLATE	D19				C1.1, C6.1, H23.13, K67.5

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(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2: STORAGE TANKS					
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-16, 16785 BBL; DIAMETER: 50 FT ; HEIGHT: 50 FT WITH A/N: 463772 FLOATING ROOF, PAN PRIMARY SEAL, CATEGORY A, MECHANICAL SHOE SECONDARY SEAL, COMPRESSION PLATE	D20				C6.2, H23.13, K67.4
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-17, WITH A VAPOR RECOVERY DEGASSING CONNECTION, 17000 BBL; DIAMETER: 50 FT ; HEIGHT: 50 FT WITH A/N: 464471 FLOATING ROOF, PAN PRIMARY SEAL, MECHANICAL SHOE SECONDARY SEAL, RIM MOUNTED, COMPRESSION PLATE	D21	D71 D72 C76			C1.2, C6.1, H23.13

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(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2: STORAGE TANKS					
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-18, WITH A VAPOR RECOVERY DEGASSING CONNECTION, 25000 BBL; DIAMETER: 61 FT ; HEIGHT: 50 FT WITH A/N: 197113 FLOATING ROOF, PAN PRIMARY SEAL, LIQUID MOUNTED RESILIENT FOAM-FILLED	D22	D71 D72 C76			C6.1, E57.1, E71.2, H23.13
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-19, DIESEL FUEL, GASOLINE, DIESEL, AND JET FUEL, 2580 BBL; DIAMETER: 24 FT ; HEIGHT: 32 FT WITH A/N: 458890 FLOATING ROOF, PAN PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B, WIPER GUIDEPOLE, SLOTTED, GASKETED COVER, WITH, FLOAT AND WIPER	D23				C1.26, C6.9, H23.12, H23.13, K67.4

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(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2: STORAGE TANKS					
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-21, 27987 BBL; DIAMETER: 67 FT ; HEIGHT: 48 FT WITH A/N: 530385 FLOATING ROOF PRIMARY SEAL, CATEGORY A, MECHANICAL SHOE SECONDARY SEAL, CATEGORY A, WIPER TYPE	D24				C1.39, C6.2, H23.13, K67.4
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-23, WITH A 4 IN DIA X 30 FT LONG RECIRCULATING LINE WITH 20 HP PUMP, CONNECTED TO TANK C-21 WITH A 10 IN DIA PIPELINE, 27987 BBL; DIAMETER: 67 FT ; HEIGHT: 48 FT WITH A/N: 444960 FLOATING ROOF PRIMARY SEAL, METALLIC SHOE	D25				C6.2, E71.2, H23.13, K67.4

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2: STORAGE TANKS					
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-25, TRANSMIX, 35000 BBL; DIAMETER: 74 FT ; HEIGHT: 48 FT WITH A/N: 444961 FLOATING ROOF PRIMARY SEAL, METALLIC SHOE	D26				B22.2, C6.2, E57.1, E71.2, E71.3, K67.5
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-26, TRANSMIX, 35000 BBL; DIAMETER: 74 FT ; HEIGHT: 48 FT WITH A/N: 444974 FLOATING ROOF, PAN PRIMARY SEAL, METALLIC SHOE SECONDARY SEAL, RIM MOUNTED	D27				B22.3, C1.3, C6.1, H23.13, K67.5

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2: STORAGE TANKS					
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-27, 26000 BBL; DIAMETER: 62 FT 2 IN; HEIGHT: 50 FT WITH A/N: 444963 FLOATING ROOF, PAN PRIMARY SEAL, METALLIC SHOE SECONDARY SEAL, WIPER TYPE	D28	D71 D72 C76			C1.2, C6.1, E57.2
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-28, 5000 BBL; DIAMETER: 33 FT 6 IN; HEIGHT: 32 FT WITH A/N: 197121 FLOATING ROOF, PAN PRIMARY SEAL, LIQUID MOUNTED RESILIENT FOAM-FILLED	D29				C6.2, H23.13, K67.4

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2: STORAGE TANKS					
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-29, WITH A VAPOR RECOVERY DEGASSING CONNECTION, 52000 BBL; DIAMETER: 90 FT ; HEIGHT: 48 FT WITH A/N: 444975 FLOATING ROOF, PAN PRIMARY SEAL, METALLIC SHOE SECONDARY SEAL, RIM MOUNTED	D30	D71 D72 C76			C1.2, C6.1, E448.5, H23.2
STORAGE TANK, INTERNAL FLOATING ROOF, NO. CT-30, WITH A PRODUCT RECIRCULATION LINE AND A JET NOZZLE, 23100 BBL; DIAMETER: 60 FT ; HEIGHT: 48 FT WITH A/N: 296813 FLOATING ROOF, PAN PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, WIPER TYPE	D31				C1.4, C6.1, E71.2, H23.13

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2: STORAGE TANKS					
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-31, WITH A VAPOR RECOVERY DEGASSING CONNECTION, 25000 BBL; DIAMETER: 60 FT ; HEIGHT: 50 FT WITH A/N: 460076 FLOATING ROOF, PAN PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, RIM MOUNTED GUIDEPOLE, SLOTTED, GASKETED COVER, WITH FLOAT, WIPER	D32	D71 D72 C76			C1.5, C6.9, H23.3, K67.4

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2: STORAGE TANKS					
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-32, WITH A VAPOR RECOVERY DEGASSING CONNECTION, 40000 BBL; DIAMETER: 75 FT ; HEIGHT: 50 FT WITH A/N: 460077 FLOATING ROOF, PAN PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, RIM MOUNTED GUIDEPOLE, SLOTTED, GASKTED COVER, WITH FLOAT, WIPER	D33				C1.27, C6.9, H23.3, K67.4
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-33, WITH A VAPOR RECOVERY DEGASSING CONNECTION, 50000 BBL; DIAMETER: 86 FT 6 IN; HEIGHT: 48 FT WITH A/N: 444976 FLOATING ROOF, PAN PRIMARY SEAL, METALLIC SHOE	D34	D71 D72 C76			C1.47, C6.1, E71.2, E448.5, H23.4, H23.18, K67.4

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2: STORAGE TANKS					
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-34, GASOLINE, 60000 BBL; DIAMETER: 95 FT ; HEIGHT: 48 FT WITH A/N: 444965 FLOATING ROOF, PAN PRIMARY SEAL, METALLIC SHOE SECONDARY SEAL, WIPER TYPE	D35				C1.2, C6.1, E71.2, E448.5, H23.4, H23.13
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-35, 60000 BBL; DIAMETER: 95 FT ; HEIGHT: 48 FT WITH A/N: 458555 FLOATING ROOF, PAN PRIMARY SEAL, METALLIC SHOE SECONDARY SEAL, RIM MOUNTED	D36				C1.30, C6.1, E71.2, H23.4, H23.13, K67.5

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2: STORAGE TANKS					
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-36, 60000 BBL; DIAMETER: 95 FT ; HEIGHT: 48 FT WITH A/N: 444973 FLOATING ROOF, PAN PRIMARY SEAL, METALLIC SHOE	D37				C1.6, C6.1, H23.4, K67.5
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-37, GASOLINE, 9000 BBL; DIAMETER: 41 FT ; HEIGHT: 40 FT WITH A/N: 403342 FLOATING ROOF, PAN PRIMARY SEAL, LIQUID MOUNTED SHOE SECONDARY SEAL, RIM MOUNTED	D38				B22.4, C1.8, C6.1, H23.12, H23.13

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2: STORAGE TANKS					
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-38, GASOLINE, 9000 BBL; DIAMETER: 41 FT ; HEIGHT: 40 FT WITH A/N: 403343 FLOATING ROOF, PAN PRIMARY SEAL, LIQUID MOUNTED SHOE SECONDARY SEAL, RIM MOUNTED	D39				B22.4, C1.8, C6.1, H23.12, K67.4
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-39, DIESEL, JET FUEL, 9000 BBL; DIAMETER: 41 FT ; HEIGHT: 40 FT WITH A/N: 482757 FLOATING ROOF, PAN PRIMARY SEAL, LIQUID MOUNTED SHOE SECONDARY SEAL, RIM MOUNTED	D40				C1.9, C6.1, H23.14, K67.4

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2: STORAGE TANKS					
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-40, DIESEL, JET FUEL, 9000 BBL; DIAMETER: 41 FT ; HEIGHT: 40 FT WITH A/N: 482758 FLOATING ROOF, PAN PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, RIM MOUNTED	D41				C1.9, C6.1, H23.14, K67.4
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-42, PETROLEUM DISTILLATES, AND GASOLINE BLENDING COMPONENTS, INCLUDING OXYGENATES, 88000 BBL; DIAMETER: 120 FT ; HEIGHT: 48 FT WITH A/N: 530389 FLOATING ROOF PRIMARY SEAL, MECHANICAL SHOE SECONDARY SEAL, COMPRESSION PLATE	D261				C1.32, C6.1, H23.12, H23.13

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2: STORAGE TANKS					
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-43, PETROLEUM DISTILLATES, AND GASOLINE BLENDING COMPONENTS, INCLUDING OXYGENATES, 88000 BBL; DIAMETER: 120 FT ; HEIGHT: 48 FT WITH A/N: 474543 PRIMARY SEAL, MECHANICAL SHOE SECONDARY SEAL, COMPRESSION PLATE TYPE	D265				C1.32, C6.1, H23.12, H23.13
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-44, PETROLEUM DISTILLATES, AND GASOLINE BLENDING COMPONENTS, INCLUDING OXYGENATES, 88000 BBL; DIAMETER: 120 FT ; HEIGHT: 48 FT WITH A/N: 474544 FLOATING ROOF PRIMARY SEAL, MECHANICAL SHOE SECONDARY SEAL, COMPRESSION PLATE TYPE	D269				C1.32, C6.1, H23.12, H23.13

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2: STORAGE TANKS					
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-41, GASOLINE, DIEDEL FUEL, JET FUEL, 88000 BBL; DIAMETER: 120 FT ; HEIGHT: 48 FT WITH A/N: 458976 FLOATING ROOF PRIMARY SEAL, MECHANICAL SHOE SECONDARY SEAL, COMPRESSION PLATE TYPE	D273				C1.32, C6.1, H23.12, H23.13
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-45, PETROLEUM DISTILLATES, AND GASOLINE BLENDING COMPONENTS, INCLUDING OXYGENATES, 88000 BBL; DIAMETER: 120 FT ; HEIGHT: 48 FT WITH A/N: 474545 FLOATING ROOF PRIMARY SEAL, MECHANICAL SHOE SECONDARY SEAL, COMPRESSION PLATE TYPE	D277				C1.33, C6.1, H23.12, H23.13
System 5: DOMED EXTERNAL FLOATING ROOF TANKS					

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2: STORAGE TANKS					
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. C-1, 54500 BBL; DIAMETER: 90 FT ; HEIGHT: 48 FT WITH A/N: 530380 FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, RIM MOUNTED, STEEL COMPRESSION PLATE	D42				C1.43, C6.10, H23.13, K67.4

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Process 2: STORAGE TANKS					
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. C-2, 54500 BBL; DIAMETER: 90 FT ; HEIGHT: 48 FT WITH A/N: 530381 FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, RIM MOUNTED, STEEL COMPRESSION PLATE DOME COVER, GEODESIC GUIDEPOLE, SLOTTED, GASKETED COVER, WITH FLOAT, WIPER	D43				C1.42, C6.10, H23.13, K67.4

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Process 2: STORAGE TANKS					
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. C-3, 30000 BBL; DIAMETER: 67 FT ; HEIGHT: 48 FT WITH A/N: 454676 FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, RIM MOUNTED, MODIFIED MALONEY	D44				H23.13, K67.4, K67.5
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. C-8, 50000 BBL; DIAMETER: 87 FT ; HEIGHT: 48 FT WITH A/N: 530384 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, WIPER TYPE, DUAL WIPER SYSTEM	D45				C1.40, C6.10, H23.13, K67.4

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Process 2: STORAGE TANKS					
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. C-10, GASOLINE, 45000 BBL; DIAMETER: 82 FT ; HEIGHT: 48 FT WITH A/N: 460358 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, COMPRESSION PLATE DOME COVER, GEODESIC GUIDEPOLE, SLOTTED, GASKETED COVER, WITH FLOAT, WIPER	D46				C6.10, H23.13, K67.4, K171.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2: STORAGE TANKS					
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. C-11, WITH ELECTRIC HEATER, AND NOZZLES, GASOLINE, 20000 BBL; DIAMETER: 54 FT 6 IN; HEIGHT: 48 FT WITH A/N: 530379 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, RIM MOUNTED, MODIFIED MALONEY	D47				C1.38, H23.1, H23.13
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. C-12, TRANSMIX, 2500 BBL; DIAMETER: 24 FT ; HEIGHT: 32 FT WITH A/N: 411565 FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, MECHANICAL SHOE SECONDARY SEAL, WIPER TYPE	D48				C1.31, C6.1, H23.13, K67.5

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2: STORAGE TANKS					
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. C-15, 20000 BBL; DIAMETER: 60 FT ; HEIGHT: 40 FT WITH A/N: 427123 GUIDEPOLE, GASKETED COVER, SLOTTED FLOATING ROOF PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, RIM MOUNTED, MODIFIED MALONEY	D49				H23.13, K67.4

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2: STORAGE TANKS					
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. C-4, GASOLINE, WITH A DOUBLE BOTTOM, AND NOZZLES, 25000 BBL; DIAMETER: 61 FT ; HEIGHT: 48 FT WITH A/N: 530382 DOME COVER, GEODESIC FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, RIM MOUNTED	D50				C1.41, C6.1, K67.5

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2: STORAGE TANKS					
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. C-5, DENATURED ETHANOL, WITH A DOUBLE BOTTOM, 25000 BBL; DIAMETER: 61 FT ; HEIGHT: 48 FT WITH A/N: 481223 DOME COVER, GEODESIC FLOATING ROOF PRIMARY SEAL, CATEGORY A, MECHANICAL SHOE SECONDARY SEAL, RIM MOUNTED CATEGORY A	D51				C1.17, C6.1, H23.13, K67.5
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. C-7, 10000 BBL; DIAMETER: 42 FT ; HEIGHT: 40 FT WITH A/N: 334999 DOME COVER, GEODESIC FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, WIPER TYPE	D52				C1.18, C6.1, K67.5
Process 3: SUMPS AND OIL/WATER SEPARATION					
System 1: SUMPS					

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 3: SUMPS AND OIL/WATER SEPARATION					
SUMP, SPILL TANK, 10000 GALS; DIAMETER: 9 FT 5 IN; HEIGHT: 20 FT 5 IN A/N: 334958	D55				C1.13, K67.5
System 2: OIL/WATER SEPARATOR					
OIL WATER SEPARATOR, FIXED ROOF, ENQUIP, IN-GROUND TANK, MODEL M-10-32, DOUBLE WALL, LENGTH: 23 FT ; DIAMETER: 8 FT A/N: 197136	D53				E448.2, E448.6, H23.9
PUMP, RECOVERED OIL, 5 HP MOTOR A/N: 197136	D54				H23.1
Process 4: TRANSMIX PROCESSING					
System 1: TRANSMIX PROCESSING SYSTEM					S1.1, S31.1
PUMP, P-101A & P101B (2 TOTAL), FEED CHARGE, 15 HP MOTOR A/N: 417493	D56				H23.1
HEAT EXCHANGER, SHELL AND TUBE TYPE, E-101 A/B (2 TOTAL), GASOLINE/FEED, 500,000 BTU/HR DUTY A/N: 417493	D57				
HEAT EXCHANGER, SHELL AND TUBE TYPE, E-102 A-F, PV-1256, PV-1263A (8 TOTAL), DIESEL/FEED, 10725000 BTU/HR DUTY A/N: 417493	D58				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 4: TRANSMIX PROCESSING					
VESSEL, SEPARATOR, GASOLINE/DIESEL SPLITTER, T-101, HEIGHT: 42 FT ; DIAMETER: 4 FT 6 IN A/N: 417493	D59				
PUMP, P-102 A/B (2 TOTAL), GASOLINE PRODUCT / REFLUX, 7.5 HP EACH A/N: 417493	D60				H23.1
PUMP, P-103 A/B (2 TOTAL), REBOILER CIRCULATION, 40 HP EACH A/N: 417493	D61				H23.1
CONDENSER, AC-101, TUBE TYPE, 6450000 BTU/HR DUTY, WITH TWO 20 HP FAN MOTORS A/N: 417493	D62				
CONDENSER, PV-1254-A, TUBE TYPE, 3030000 BTU/HR DUTY A/N: 417493	D63				
DRUM, V-101, OVERHEAD REFLUX, HEIGHT: 16 FT ; DIAMETER: 3 FT 6 IN A/N: 417493	D64				
FILTER, F-103, GASOLINE, 65 GPM @ 140 PSIG A/N: 417493	D65				
DRUM, V-102, PRODUCED GAS KNOCKOUT DRUM, HEIGHT: 6 FT ; DIAMETER: 2 FT A/N: 417493	D66				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 4: TRANSMIX PROCESSING					
COOLER, AC-102, DIESEL, TUBE TYPE, 640000 BTU/HR DUTY A/N: 417493	D67				
FILTER, F-104, DIESEL, 100 GPM @ 140 PSIG A/N: 417493	D68				
System 5: TRANSMIX PROCESSING HEATER					
HEATER, CALLIDUS TECHNOLOGIES, WITH INTERNAL FLUE GAS RECIRCULATION, NATURAL GAS, PROCESS GAS, 12.6 MMBTU/HR A/N: 328098	D69		NOX: LARGE SOURCE**	**CO**: 400 PPMV (5) [**RULE 1146, 11-17-2000**]; **CO**: 2000 PPMV (5A) [**RULE 407, 4-2-1982**]; **NOX**: 40 PPMV (3) [**RULE 2012, 5-6-2005**]; **NOX**: 47.75 LBS/MMSCF NATURAL GAS (1) [**RULE 2012, 5-6-2005**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	C1.14, D12.2, D29.1, H23.8, H23.11
Process 5: INTERNAL COMBUSTION ENGINE					
System 1: EMERGENCY ICE					
INTERNAL COMBUSTION ENGINE, EMERGENCY POWER, DIESEL FUEL, VOLVO PENTA, MODEL TAD1232GE, SERIAL NO. 2120255604, TURBOCHARGED, AFTERCOOLED, 518 BHP A/N: 404956	D70		NOX: PROCESS UNIT**	**NOX**: 469 LBS/1000 GAL DIESEL (1) [**RULE 2012, 5-6-2005**]; **PM**: (9) [**RULE 404, 2-7-1986**]	B61.2, C1.15, E448.3, H23.15, K67.2
Process 6: VAPOR RECOVERY AND DISPOSAL					
System 1: VAPOR COLLECTION AND DISPOSAL SYSTEM					S1.6, S1.7

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 6: VAPOR RECOVERY AND DISPOSAL					
TANK, VAPOR HOLDER, C-V1, 42200 CU.FT. A/N:	D71	D1 D2 D3 D4 D8 D9 D12 D21 D22 D28 D30 D32 D34 C76 D293			C6.3
POT, KNOCK OUT, HEIGHT: 6 FT ; DIAMETER: 2 FT A/N:	D74				
BLOWER, WASTE GAS BOOSTER, 5 HP A/N:	D77				
TANK, SATURATOR, 1200 GALLONS, LENGTH: 4 FT ; DIAMETER: 12 FT WITH A/N: 457805 PUMP, GASOLINE, CENTRIGUAL, WITH A 1.5 HP MOTOR	D245				
TANK, VAPOR HOLDER, C-V2, 28200 CU.FT. A/N:	D72	D1 D2 D3 D4 D8 D9 D12 D21 D22 D28 D30 D32 D34 C76 D293			C6.3

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(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
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(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 6: VAPOR RECOVERY AND DISPOSAL					
OXIDIZER, THERMAL, JOHN ZINK, 1250 CFM WASTE GAS CAPACITY, DIAMETER: 9 FT; HEIGHT: 50 FT WITH PROPANE PILOT, 78 MMBTU/HR WITH A/N: BLOWER, WASTE GAS BOOSTER, 5 HP	C76	D1 D2 D3 D4 D8 D9 D12 D21 D22 D28 D30 D32 D34 D71 D72 D293	NOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **NOX**: 0.009 LBS/1000 GAL GASOLINE (1A) [**RULE 2012, 5-6-2005**]; **NOX**: 12.8 LBS/1000 GAL PROPANE (1) [**RULE 2012, 5-6-2005**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **TOC**: 35 MG/L (5C) [**40CFR 63 Subpart XX, 4-13-2005**]; **VOC**: 0.08 LBS/1000 GAL (5) [**RULE 462, 5-14-1999**]; **VOC**: 500 PPMV (5A) [**RULE 1149, 7-14-1995;** *RULE 1149, 5-2-2008;* **RULE 1303(a)(1)-BACT, 5-10-1996;** *RULE 1303(a)(1)-BACT, 12-6-2002;* **RULE 462, 5-14-1999**]	C8.6, D28.1
Process 10: R-219 EXEMPT EQUIPMENT SUBJECT TO SOURCE SPECIFIC RULES					
RULE 219 EXEMPT EQUIPMENT, ABRASIVE BLASTING EQUIPMENT, SHOT PEENING, AND ANY CONTROL EQUIPMENT	E191			**PM**: (9) [**RULE 1140, 2-1-1980;** *RULE 1140, 8-2-1985;* **RULE 404, 2-7-1986; RULE 405, 2-7-1986**]	D322.1, D381.1, E102.1
RULE 219 EXEMPT EQUIPMENT, COATING EQUIPMENT, PORTABLE, ARCHITECTURAL COATINGS	E192			**VOC**: (9) [**RULE 1113, 11-8-1996;** *RULE 1113, 12-5-2003;* RULE 1171, 8-2-2002; **RULE 1171, 11-7-2003**]	K67.1
RULE 219 EXEMPT EQUIPMENT, EXEMPT HAND WIPING OPERATIONS	E193			**VOC**: (9) [RULE 1171, 8-2-2002; **RULE 1171, 11-7-2003**]	H23.5

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 10: R-219 EXEMPT EQUIPMENT SUBJECT TO SOURCE SPECIFIC RULES					
RULE 219 EXEMPT EQUIPMENT, FIRE EXTINGUISHING EQUIPMENT USING HALONS	E194				H23.6
RULE 219 EXEMPT EQUIPMENT, REFRIGERANT RECOVERY AND/OR RECYCLING UNITS,	E195				H23.16
RULE 219 EXEMPT EQUIPMENT, ADHESIVE APPLICATION, LAMINATING EQUIPMENT, LOW USE OR EMISSIONS	E196			**VOC**: (9) [**RULE 1168, 10-3-2003;** RULE 1171, 8-2-2002; **RULE 1171, 11-7-2003**]	H23.5
RULE 219 EXEMPT EQUIPMENT, CLEANING EQUIPMENT, SMALL, UNHEATED, NON-CONVEYORIZED	E201				H23.10
RULE 219 EXEMPT EQUIPMENT, SMALL BOILERS, WATER HEATERS AND PROCESS HEATERS, SCAQMD RULE 1146.2 TYPE 1	E211			**CO**: 400 PPMV (5A) [**RULE 1146.2, 1-9-1998**]; **CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	
RULE 219 EXEMPT EQUIPMENT, AIR CONDITIONING UNITS	E260				H23.7, H23.16

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
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SECTION D: DEVICE ID INDEX

The following sub-section provides an index to the devices that make up the facility description sorted by device ID.

FACILITY PERMIT TO OPERATE
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SECTION D: DEVICE ID INDEX

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D7	3	1	2
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D14	7	2	1
D15	7	2	1
D16	8	2	2
D17	8	2	2
D18	8	2	2
D19	8	2	3
D20	9	2	3
D21	9	2	3
D22	10	2	3
D23	10	2	3
D24	11	2	3
D25	11	2	3
D26	12	2	3
D27	12	2	3
D28	13	2	3
D29	13	2	3
D30	14	2	3
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SECTION D: DEVICE ID INDEX

Device Index For Section D			
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D40	19	2	3
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D49	28	2	5
D50	29	2	5
D51	30	2	5
D52	30	2	5
D53	31	3	2
D54	31	3	2
D55	31	3	1
D56	31	4	1
D57	31	4	1
D58	31	4	1
D59	32	4	1
D60	32	4	1
D61	32	4	1
D62	32	4	1
D63	32	4	1
D64	32	4	1
D65	32	4	1
D66	32	4	1
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D68	33	4	1
D69	33	4	5
D70	33	5	1
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SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	**Section D Page No.**	**Process**	**System**
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E192	35	10	0
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E195	36	10	0
E196	36	10	0
E201	36	10	0
E211	36	10	0
D245	34	6	1
E260	36	10	0
D261	20	2	3
D265	21	2	3
D269	21	2	3
D273	22	2	3
D277	22	2	3
D287	5	1	5
D288	5	1	5
D289	5	1	5
D290	5	1	5
D291	6	1	5
D292	6	1	5
D293	6	1	6
D296	6	1	6
D297	6	1	6
D298	7	1	6
D299	7	1	6
D300	7	1	6
D301	7	1	6
D305	6	1	5
D306	6	1	5
D310	1	1	1
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SECTION D: DEVICE ID INDEX

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FACILITY PERMIT TO OPERATE
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

FACILITY CONDITIONS

F9.1 Except for open abrasive blasting operations, the operator shall not discharge into the atmosphere from any single source of emissions whatsoever any air contaminant for a period or periods aggregating more than three minutes in any one hour which is:

(a) As dark or darker in shade as that designated No.1 on the Ringelmann Chart, as published by the United States Bureau of Mines; or

(b) Of such opacity as to obscure an observer's view to a degree equal to or greater than does smoke described in subparagraph (a) of this condition.

[**RULE 401, 3-2-1984;** RULE 401, 11-9-2001]

F14.1 The operator shall not purchase diesel fuel containing sulfur compounds in excess of 15 ppm by weight as supplied by the supplier.

[RULE 431.2, 9-15-2000]

F14.2 The operator shall not use fuel oil containing sulfur compounds in excess of 0.05 percent by weight.

[**RULE 431.2, 5-4-1990;** RULE 431.2, 9-15-2000]

F52.1 This facility is subject to the applicable requirements of the following rules or regulation(s):

40 CFR 63 Subpart R, #2 (Minor Sources)

40CFR 63 Subpart BBBBBB

Rule 1173

FACILITY PERMIT TO OPERATE
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 1173, 5-13-1994;** RULE 1173, 2-6-2009; **40CFR 63SubpartBBBBBB, 1-24-2011; 40CFR 63 Subpart R, 12-19-2003**]

SYSTEM CONDITIONS

S1.1 The operator shall limit the throughput to no more than 180,000 barrel(s) in any one calendar month.

For the purpose of this condition, throughput shall be defined as transmix fed to the Transmix Processing System.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Systems subject to this condition : Process 4, System 1]

S1.6 The operator shall limit the throughput to no more than 5,400,000 gallon(s) per day.

For the purpose of this condition, throughput shall be defined as total volume of gasoline and blending stock transferred to cargo tanks at loading racks, including those at adjacent facilities that are permitted to vent to this equipment, plus the volume of the products transferred to the breakout tanks prior to the floating of the internal floating roofs..

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 6, System 1]

S1.7 The operator shall limit the throughput to no more than 8,500,000 gallon(s) per day.

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

For the purpose of this condition, throughput shall be defined as total volume of all petroleum products (gasoline, blending stock, diesel, transmix, fuel oil, etc) transferred to cargo tanks at loading racks, including those at adjacent facilities that are permitted to vent to this equipment, plus the volume of the products transferred to the breakout tanks prior to the floating of the internal floating roofs..

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 6, System 1]

S31.1 The following BACT requirements shall apply to VOC service fugitive components associated with the devices that are covered by application number(s) 391960:

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Upon completion of construction, the operator shall furnish to the District a copy of the as built drawing showing the rating of all major equipment and a detailed count of all fugitive component sources for the system. This fugitive source count shall also indicate clearly the differences between the new and existing components prior to the systems modification

The operator shall provide to the District, no later that 60 days after initial startup, a recalculation of the fugitive emissions based on actual components installed and removed from service. The valves and flanges shall be categorized by tag no., size, type, operating temperature, operating pressure, body material, application, and reasons why bellows sealed valves were not used

All new valves and major components in VOC service as defined by Rule 1173, except those specifically exempted by Rule 1173 shall be distinctly identified from other components through their tag numbers (e.g., numbers ending in the letter "N"), and shall be noted in the records.

All new valves and major components in VOC service as defined by Rule 1173, except valves and flanges shall be inspected quarterly using EPA reference Method 21. All new valves and flanges in VOC service, except those specifically exempted by Rule 1173, shall be inspected monthly using EPA Method 21.

All new components in VOC service as defined in Rule 1173, except valves and flanges, shall be inspected quarterly using EPA reference Method 21. All new valves and flanges in VOC service, except those specifically exempted by Rule 1173, shall be inspected monthly using EPA Method 21.

If 98.0 percent or greater of the new valve and new flange population inspected is found to leak gaseous or liquid volatile organic compounds at a rate less than 500 ppmv for two consecutive months, the operation may change to a quarterly inspection program with the approval of the District. The operator shall revert to monthly inspection program if less than 98.0 percent of new valves and the new flange population inspected is found to leak gaseous or liquid organic compounds

All components in VOC service, with a leak greater than 500 ppm but less than 1,000

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

ppm measured as methane above background using EPA Reference Method 21, shall be repaired within 14 days of detection. A leak of 1,000 ppm or greater shall be repaired according to Rule 1173.

The records of the monthly inspection, subsequent repairs and reinspections, if any, shall be maintained for two years in a format approved by the District, and shall be made available to District personnel upon request.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Systems subject to this condition : Process 4, System 1]

S31.2 The following BACT requirements shall apply to VOC service fugitive components associated with the devices that are covered by application number(s) 530396:

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

All new valves in VOC service shall be bellows seal valves, except as approved by the District, in the following applications: Heavy liquid service, control valve, instrument piping/tubing, applications requiring torsional valve stem motion, applications where valve failure could pose safety hazard (E.G. Drain valves with valve stem in horizontal position), retrofits/special applications with space limitations, and valves not commercially available. Additional exceptions are stated in District Rule 1173.

All new valves and major components in VOC service as defined in Rule 1173, except those specifically exempted by Rule 1173 and those in Heavy Liquid service as defined in Rule 1173, shall be distinctly identified from other components through their tag number (e.g. numbers ending in the letter "n") and shall be noted in the records.

All new fugitive components in VOC service, except valves and flanges, shall be inspected quarterly using EPA reference method 21. All new valves and flanges in VOC service shall be inspected monthly using EPA method 21.

For all new fugitive components in VOC service, any leak greater than 180 PPM measured ad methane above background, as measured using EPA Method 21, shall be repaired within 14 days of detection. Components shall be defined as any valve, fitting, pump, compressor, pressure relief valve, diaphragm, hatch, sight-glass, and meter.

If 98.0 percent or greater of the new (non-bellows-sealed) valves and the new flange population inspected is found to leak gaseous or liquid volatile organic compounds at a rate less than 180 ppm for two consecutive months than the operator shall revert to a quarterly inspection program with the approval of the District.

The operator shall revert from quarterly to monthly inspection program if less than 98.0 percent of the new (non-bellows seal) valves and the new flange population is found to leak gaseous or liquid volatile organic compounds at a rate of less than 180 ppm.

The operator shall keep records of the monthly inspection (and quarterly, where applicable), subsequent repair, and reinspection, in a manner approved by the District.

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 1173, 5-13-1994; RULE 1303(a)(1)-BACT, 5-10-1996;** RULE 1303(a)(1)-BACT, 12-6-2002]

[Systems subject to this condition : Process 1, System 6]

S31.3 The following BACT requirements shall apply to VOC service fugitive components associated with the devices that are covered by application number(s) 391960:

The operator shall provide to the District, no later that 60 days after completion of construction, a recalculation of the fugitive emissions based on actual components installed and/or removed from service. The operator shall also provide complete, as built, piping and instrumentation diagram(s) with a listing of all non-leakless type valves categorized by tag no., size, type application, and reasons why leakless valves were not used

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Systems subject to this condition : Process 1, System 6]

DEVICE CONDITIONS

B. Material/Fuel Type Limits

B22.2 The operator shall not use this equipment with materials having a(n) true vapor pressure of 5.9 psia or greater under actual operating conditions.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D26]

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

B22.3 The operator shall not use this equipment with materials having a(n) true vapor pressure of 5.1 psia or greater under actual operating conditions.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D27]

B22.4 The operator shall not use this equipment with materials having a(n) true vapor pressure of 7.4 psia or greater under actual operating conditions.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D38, D39]

B22.6 The operator shall not use this equipment with materials having a(n) true vapor pressure of 0.5 psia or greater under actual operating conditions.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D17, D18, D301]

B61.2 The operator shall not use diesel fuel containing the following specified compounds:

Compound	ppm by volume
Sulfur greater than	15

[**RULE 431.2, 5-4-1990;** RULE 431.2, 9-15-2000]

[Devices subject to this condition : D70]

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

C. Throughput or Operating Parameter Limits

C1.1 The operator shall limit the throughput to no more than 578,000 barrel(s) in any one calendar month.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D19]

C1.2 The operator shall limit the number of turnovers to no more than 365 in any one calendar year.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D21, D28, D30, D35]

C1.3 The operator shall limit the throughput to no more than 200,000 barrel(s) in any one calendar month.

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall calculate the throughput, in barrels, by the following equation: V / H(subscript: t) x H(subscript: a), where V is the volume of the tank in barrels based on the most recent version of the API Standard 2550, H(subscript: t) is the height of the tank in feet based on the tank strapping chart and H(subscript: a) is the total vertical one-way liquid surface level travel in feet per month.

The operator shall calculate the total one-way liquid surface level movement, in feet, on a monthly basis.

An automatic tank level gauge (ATLG) shall be used to continuously monitor and record the liquid surface level movement. Continuous monitoring and recording are defined as once every 15 minutes.

The ATLG shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 0. 8 percent, the ATLG shall be repaired. While the ATLG is being repaired, the throughput shall be determined by hourly tank level data averaged for the previous 30 days, prior to the discovery of the discrepancy.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D27]

C1.4 The operator shall limit the number of turnovers to no more than 52 in any one calendar year.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D31]

FACILITY PERMIT TO OPERATE
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

C1.5 The operator shall limit the throughput to no more than 958333 barrel(s) in any one calendar month.

For the purpose of this condition, throughput shall be defined as gasoline, diesel, jet fuel, or a mixture of any of the three liquids.

The operator shall calculate the throughput, in barrels, by the following equation: V/H (subscript: t) x H (subscript: a), where V is the volume of the tank in barrels based on the most recent version of the API standard 2550, H (subscript: t) is the height of the tank based on the tank strapping chart and H (subscript: a) is the total vertical one-way liquid surface level travel in feet month.

The operator shall calculate the total one-way liquid surface level movement, in feet, on a monthly basis.

An automatic tank level gauge (ATLG) shall be installed and used to continuously measure the liquid surface level movement and record the liquid level reading every hour. The ATLG shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 0.8 percent, the ATLG shall be repaired.

In the event of a failure or routine maintenance of the ATLG, the ATLG shall be repaired and put back into service within 10 days of the time that the ATLG failed or was removed from service for maintenance. While the ATLG is being repaired, the throughput shall be determined by the 15-minute tank level data averaged from the previous 30 days prior to the time that the ATLG went out the service.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D32]

C1.6 The operator shall limit the throughput to no more than 3000000 barrel(s) in any one year.

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SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D37]

C1.8 The operator shall limit the throughput to no more than 220,000 barrel(s) in any one calendar month.

The operator shall calculate the throughput, in barrels, by the following equation: V / H(subscript: t) x H(subscript: a), where V is the volume of the tank in barrels based on the most recent version of the API Standard 2550, H(subscript: t) is the height of the tank in feet based on the tank strapping chart and H(subscript: a) is the total vertical one-way liquid surface level travel in feet per month.

The operator shall calculate the total one-way liquid surface level movement, in feet, on a monthly basis.

An automatic tank level gauge (ATLG) shall be used to continuously monitor and record the liquid surface level movement. Continuous monitoring and recording are defined as once every 15 minutes.

The ATLG shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 0. 8 percent, the ATLG shall be repaired. While the ATLG is being repaired, the throughput shall be determined by hourly tank level data averaged for the previous 30 days, prior to the discovery of the discrepancy.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D38, D39]

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

C1.9 The operator shall limit the throughput to no more than 140,000 barrel(s) in any one calendar month.

The operator shall calculate the throughput, in barrels, by the following equation: V / H(subscript: t) x H(subscript: a), where V is the volume of the tank in barrels based on the most recent version of the API Standard 2550, H(subscript: t) is the height of the tank in feet based on the tank strapping chart and H(subscript: a) is the total vertical one-way liquid surface level travel in feet per month.

The operator shall calculate the total one-way liquid surface level movement, in feet, on a monthly basis.

An automatic tank level gauge (ATLG) shall be used to continuously monitor and record the liquid surface level movement. Continuous monitoring and recording are defined as once every 15 minutes.

The ATLG shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 0. 8 percent, the ATLG shall be repaired. While the ATLG is being repaired, the throughput shall be determined by hourly tank level data averaged for the previous 30 days, prior to the discovery of the discrepancy.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D40, D41]

C1.10 The operator shall limit the throughput to no more than 37,550 barrels in any one calendar year.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D17]

C1.11 The operator shall limit the throughput to no more than 15,620 barrels in any one calendar year.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D18]

C1.13 The operator shall limit the throughput to no more than 25,000 gallon(s) per year.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D55]

C1.14 The operator shall limit the fuel usage to no more than 7.68 MM cubic feet in any one calendar month.

To comply with this condition, the operator shall install and maintain a(n) non-resettable totalizing fuel meter to accurately indicate the fuel usage being supplied to the the heater. Weekly readings of fuel usage shall be recorded.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D69]

C1.15 The operator shall limit the operating time to no more than 199 hours in any one calendar year.

To comply with this condition, the operator shall install and maintain a(n) non-resettable elapsed time meter to accurately indicate the elapsed operating time of the engine.

FACILITY PERMIT TO OPERATE
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[RULE 1110.2, 11-14-1997; **RULE 1304(a)-Modeling and Offset Exemption, 6-14-1996**]

[Devices subject to this condition : D70]

C1.17 The operator shall limit the throughput to no more than 385714 barrel(s) in any one calendar month.

The operator shall calculate the throughput, in barrels, by the following equation: V / H(subscript: t) x H(subscript: a), where V is the volume of the tank in barrels based on the most recent version of the API Standard 2550, H(subscript: t) is the height of the tank in feet based on the tank strapping chart and H(subscript: a) is the total vertical one-way liquid surface level travel in feet per month.

The operator shall calculate the total one-way liquid surface level movement, in feet, on a monthly basis.

An automatic tank level gauge (ATLG) shall be used to continuously monitor and record the liquid surface level movement. Continuous monitoring and recording are defined as once every 15 minutes.

The ATLG shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 0. 8 percent, the ATLG shall be repaired. While the ATLG is being repaired, the throughput shall be determined by hourly tank level data averaged for the previous 30 days, prior to the discovery of the discrepancy.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[**RULE 1303(b)(2)-Offset, 5-10-1996; RULE 462, 5-14-1999**]

[Devices subject to this condition : D51]

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

C1.18 The operator shall limit the number of turnovers to no more than 200 in any one calendar year.

[**RULE 1303(b)(2)-Offset, 5-10-1996; RULE 462, 5-14-1999**]

[Devices subject to this condition : D52]

C1.23 The operator shall limit the throughput to no more than 5,460,420 gallon(s) in any one calendar month.

For the purpose of this condition, throughput shall be defined as ethanol.

To comply with this condition, the operator shall use a totalizing flowmeter to measure the throughput.

The operator shall maintain records in a manner approved by the District to demonstrate compliance with this condition.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D12]

C1.24 The operator shall limit the throughput to no more than 70000 gallon(s) in any one calendar month.

For the purpose of this condition, throughput shall be defined as gasoline.

To comply with this condition, the operator shall use a totalizing flowmeter to measure the throughput.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D12]

C1.26 The operator shall limit the throughput to no more than 43000 barrel(s) in any one month.

For the purpose of this condition, throughput shall be defined as For the purpose of this condition, throughput shall be defined as gasoline, diesel, jet fuel, and Transmix (A mixture containing any combination of gasoline, diesel, and jet fuel).

The operator shall limit the vapor pressure to 9.14 psia.

The operator shall calculate the throughput, in barrels, by the following equation: V/H (subscript: t) x H (subscript: a), where V is the volume of the tank in barrels based on the most recent version of the API standard 2550, H (subscript: t) is the height of the tank based on the tank strapping chart and H (subscript: a) is the total vertical one-way liquid surface level travel in feet month.

The operator shall calculate the total one-way liquid surface level movement, in feet, on a monthly basis.

An automatic tank level gauge (ATLG) shall be installed and used to continuously measure the liquid surface level movement and record the liquid level reading every hour. The ATLG shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 0.8 percent, the ATLG shall be repaired.

In the event of a failure or routine maintenance of the ATLG, the ATLG shall be repaired and put back into service within 10 days of the time that the ATLG failed or was removed from service for maintenance. While the ATLG is being repaired, the throughput shall be determined by the 15-minute tank level data averaged from the previous 30 days prior to the time that the ATLG went out the service..

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D23]

C1.27 The operator shall limit the throughput to no more than 1616667 barrel(s) in any one calendar month.

For the purpose of this condition, throughput shall be defined as gasoline, diesel, jet fuel, or a mixture of any of the three liquids.

The operator shall calculate the throughput, in barrels, by the following equation: V/H (subscript: t) x H (subscript: a), where V is the volume of the tank in barrels based on the most recent version of the API standard 2550, H (subscript: t) is the height of the tank based on the tank strapping chart and H (subscript: a) is the total vertical one-way liquid surface level travel in feet month.

The operator shall calculate the total one-way liquid surface level movement, in feet, on a monthly basis.

An automatic tank level gauge (ATLG) shall be installed and used to continuously measure the liquid surface level movement and record the liquid level reading every hour. The ATLG shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 0.8 percent, the ATLG shall be repaired.

In the event of a failure or routine maintenance of the ATLG, the ATLG shall be repaired and put back into service within 10 days of the time that the ATLG failed or was removed from service for maintenance. While the ATLG is being repaired, the throughput shall be determined by the 15-minute tank level data averaged from the previous 30 days prior to the time that the ATLG went out the service.

[**RULE 1303(a)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D33]

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

C1.30 The operator shall limit the throughput to no more than 4995000 barrel(s) in any one month.

For the purpose of this condition, throughput shall be defined as For the purpose of this condition, throughput shall be defined as gasoline, diesel, jet fuel, Transmix (A mixture containing any combination of gasoline, diesel, and jet fuel), denatured ethanol,Gasoline blending components, alklates, and oxygenates.

The operator shall calculate the throughput, in barrels, by the following equation: V/H (subscript: t) x H (subscript: a), where V is the volume of the tank in barrels based on the most recent version of the API standard 2550, H (subscript: t) is the height of the tank based on the tank strapping chart and H (subscript: a) is the total vertical one-way liquid surface level travel in feet month.

The operator shall calculate the total one-way liquid surface level movement, in feet, on a monthly basis.

An automatic tank level gauge (ATLG) shall be installed and used to continuously measure the liquid surface level movement and record the liquid level reading every hour. The ATLG shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 0.8 percent, the ATLG shall be repaired.

In the event of a failure or routine maintenance of the ATLG, the ATLG shall be repaired and put back into service within 10 days of the time that the ATLG failed or was removed from service for maintenance. While the ATLG is being repaired, the throughput shall be determined by the 15-minute tank level data averaged from the previous 30 days prior to the time that the ATLG went out the service..

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D36]

C1.31 The operator shall limit the throughput to no more than 3750 barrel(s) in any one calendar month.

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall use an automatic liquid measuring device to determine the throughput to this tank. The operator shall record the liquid level movement in feet at the beginning and at the end of each tank filling or withdraw operation. The operator shall use the following equation to calculate the throughput per filling or withdraw operation in in barrels(s): 0.14 x D x D x L where D is the diameter of the tank in feet and L is the liquid movement in feet..

The operator shall calculate the throughput, in barrels, by the following equation: 0.14 x D x D x L, where D is the diameter of the tank in feet based on the tank strapping chart and L is the total vertical one-way roof travel in feet per month.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D48]

C1.32 The operator shall limit the throughput to no more than 1,173,333 barrel(s) in any one calendar month.

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

For the purpose of this condition, throughput is defined as petroleum distillates, gasoline, gasoline blending components (including oxygenates such as ethanol), diesel, jet fuel, aviation gasoline, transmix, biodiesel blend stock, biodiesel, and jet kerosene not to exceed a true vapor pressure of 8.4 psi under actual storage conditions.

The operator shall calculate the throughput, in barrels, by the following equation: 0.14 x D x D x L, where D is the diameter of the tank in feet based on the tank strapping chart and L is the total vertical one-way roof travel in feet per month.

The operator shall install and maintain an automatic tank level gauge, ATLG, and recorder to continuously record the vertical one-way roof travel in feet per month. For the purposes of this condition continuous recording is defined as once every 15 minutes.

The operator shall calculate the total one-way liquid surface level movement, in feet, on a daily and monthly basis.

The ATLG shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 1.0 inch or 0. 8%,, whichever is greater, the ATLG shall be repaired and put back into service within 10 days. While the ATLG is being repaired, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the discovery of the discrepancy.

In the event of a failure or routine maintenance of the ATLG, the ATLG shall be repaired, if necessary, and put back into service within 10 days of the time that the ATLG is being repaired or maintained, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the time that the ATLG went out of service.

The operator shall keep records, in a manner approved by the District, for type of product stored, its throughput, and its true vapor pressure under actual storage conditions..

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(b)(2)-Offset, 5-10-1996;** RULE 463, 11-4-2011; **40CFR 60 Subpart Kb, 10-15-2003**]

[Devices subject to this condition : D261, D265, D269, D273]

C1.33 The operator shall limit the throughput to no more than 1,173,333 barrel(s) in any one calendar month.

For the purpose of this condition, throughput is defined as petroleum distillates and gasoline blending components including oxygenates such as ethanol not to exceed a true vapor pressure of 8.4 psi under acutual storage conditions.

The operator shall keep records, in a manner approved by the District, for type of product stored, its throughput, and its true vapor pressure under actual storage conditions..

[**RULE 1303(b)(2)-Offset, 5-10-1996;** RULE 463, 11-4-2011; **40CFR 60 Subpart Kb, 10-15-2003**]

[Devices subject to this condition : D277]

C1.34 The operator shall limit the throughput to no more than 1298412.7 barrel(s) in any one month.

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

For the purpose of this condition, throughput shall be defined as petroleum products, including gasoline, aviation gasoline, transmix, oxygenates such as ethanol, jet fuel diesel, biodiesel blendstock, and biodiesel.

The throughput shall not inlcude more than 1,008,730.2 barrels per month of Gasoline and Transmix.

To comply with this condition, the operator shall use a totalizing flowmeter to measure the throughput.

The operator shall maintain records in a manner approved by the District to demonstrate compliance with this condition.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D293]

C1.35 The operator shall limit the throughput to no more than 1,154,761.9 barrel(s) in any one calendar month.

For the purpose of this condition, throughput shall be defined as total loading of petroleum products including gasoline, aviation gasoline, transmix, oxygenates such as ethanol, jet fuel, diesel, biodiesel blendstock, and biodiesel.

The total loading of gasoline and/or transmix shall not exceed 678,571.4 barrels per calendar month.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1]

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

C1.36 The operator shall limit the throughput to no more than 684181 barrel(s) in any one calendar month.

For the purpose of this condition, throughput shall be defined as total loading of organic liquid having a vapor pressure of 1.5 psia or greater under actural loading conditions.

The total of all organic liquids loaded shall not exceed 792,260 Barrels per month..

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D3]

C1.37 The operator shall limit the throughput to no more than 5574912 gallon(s) in any one calendar month.

For the purpose of this condition, throughput shall be defined as diesel, biodiesel, biodiesel blend stock, and jet kerosene.

To comply with this condition, the operator shall use a totalizing flowmeter to measure the throughput.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

The operator shall also record the type of liquid stored, throughput, and ranges of true vapor pressure of all materials stored in this tank..

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D14]

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

C1.38 The operator shall limit the throughput to no more than 5250000 gallon(s) in any one calendar month.

For the purpose of this condition, throughput shall be defined as Petroleum distillates, gasoline blending components (including oxygenates such as ethanol), diesel, biodiesel, biodiesel blend stock, and jet kerosene not to exceed a vapor pressure greater then 11 psia under actual storage conditions..

To comply with this condition, the operator shall use a totalizing flowmeter to measure the throughput.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

The operator shall also record the type of liquid stored, throughput, and ranges of true vapor pressure of all materials stored in this tank..

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D47]

C1.39 The operator shall limit the throughput to no more than 121666.7 barrel(s) in any one month.

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

For the purpose of this condition, throughput shall be defined as petroleum products including gasoline, gasoline blending components (including oxygenates such as ethanol), diesel, jet fuel, aviation gasoline, transmix, biodiesel blend stock and jet kerosene.

The REID vapor pressure of each petroleum product stored in this tank, shall not exceed the following limits: 13.5 psia (REID) during January, February, March, and December, 8.5 psia (REID) during April to October, and 11.5 psia (REID) during November..

To comply with this condition, the operator shall use a totalizing flowmeter to measure the throughput.

The operator shall maintain records in a manner approved by the District to demonstrate compliance with this condition.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D24]

C1.40 The operator shall limit the throughput to no more than 500000 barrel(s) in any one month.

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

For the purpose of this condition, throughput shall be defined as petroleum products including gasoline, gasoline blending components (including oxygenates such as ethanol), diesel, jet fuel, aviation gasoline, transmix, biodiesel blend stock and jet kerosene.

The REID vapor pressure of each petroleum product stored in this tank, shall not exceed 13.5 psia (REID).

To comply with this condition, the operator shall use a totalizing flowmeter to measure the throughput.

The operator shall maintain records in a manner approved by the District to demonstrate compliance with this condition.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D45]

C1.41 The operator shall limit the throughput to no more than 212500.7 barrel(s) in any one month.

For the purpose of this condition, throughput shall be defined as petroleum products including gasoline, gasoline blending components (including oxygenates such as ethanol), diesel, jet fuel, aviation gasoline, transmix, biodiesel blend stock and jet kerosene.

The REID vapor pressure of each petroleum product stored in this tank, shall not exceed 13.5 psia (REID).

To comply with this condition, the operator shall use a totalizing flowmeter to measure the throughput.

The operator shall maintain records in a manner approved by the District to demonstrate compliance with this condition.

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D50]

C1.42 The operator shall limit the throughput to no more than 340631.5 barrel(s) in any one month.

For the purpose of this condition, throughput shall be defined as petroleum products including gasoline, gasoline blending components (including oxygenates such as ethanol), diesel, jet fuel, aviation gasoline, transmix, biodiesel blend stock and jet kerosene.

The REID vapor pressure of each petroleum product stored in this tank, shall not exceed 13.5 psia (REID).

To comply with this condition, the operator shall use a totalizing flowmeter to measure the throughput.

The operator shall maintain records in a manner approved by the District to demonstrate compliance with this condition.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D43]

C1.43 The operator shall limit the throughput to no more than 340626.4 barrel(s) in any one month.

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

For the purpose of this condition, throughput shall be defined as petroleum products including gasoline, gasoline blending components (including oxygenates such as ethanol), diesel, jet fuel, aviation gasoline, transmix, biodiesel blend stock and jet kerosene.

The REID vapor pressure of each petroleum product stored in this tank, shall not exceed 13.5 psia (REID).

To comply with this condition, the operator shall use a totalizing flowmeter to measure the throughput.

The operator shall maintain records in a manner approved by the District to demonstrate compliance with this condition.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D42]

C1.44 The operator shall limit the throughput to no more than 55,983.3 barrel(s) in any one month.

For the purpose of this condition, throughput shall be defined as petroleum products including jet kerosene, diesel, biodiesel blend stock and biodiesel..

If no jet kerosene is stored in this tank, throughput of petroleum products including diesel, biodiesel blend stock and biodiesel, shall be limited to 121,510.2 barrel per month..

To comply with this condition, the operator shall use a totalizing flowmeter to measure the throughput.

The operator shall maintain records in a manner approved by the District to demonstrate compliance with this condition.

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D15]

C1.45 The operator shall limit the throughput to no more than 650,000 barrel(s) in any one month.

For the purpose of this condition, throughput shall be defined as the total throughput loading of (combined bays 1, and 2) petroleum products including gasoline, aviation gasoline, transmix, oxygenates such as ethanol, jet fuel, diesel, biodiesel blend stock and biodiesel.

To comply with this condition, the operator shall use a totalizing flowmeter to measure the throughput.

The operator shall maintain records in a manner approved by the District to demonstrate compliance with this condition.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D4, D8]

C1.46 The operator shall limit the throughput to no more than 3325903 barrel(s) in any one calendar month.

For the purposes of this condition, the total throughput shall include petroleum products, gasoline, aviation gasoline, transmix, oxygenates such as ethanol, jet fuel, diesel, biodiesel blendstock, biodiesel..

The operator shall also limit the total quantity of gasoline and/or transmix to less than 243,333 barrels per month..

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D2]

C1.47 The operator shall limit the throughput to no more than 18250000 barrels in any one calendar year.

For the purpose of this condition, throughput is the total volume of organic liquids stored in this tank.

In addition to the records required by Rule 463, the operator shall maintain records in a manner approved by the District to demonstrate compliance with this condition..

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D34]

C6.1 The operator shall use this equipment in such a manner that the organic vapor concentration being monitored, as indicated below, does not exceed 30 percent of the Lower Explosive Limit.

The operator shall use an explosimeter or equivalent device to monitor the vapor space above the internal floating roof.

The operator shall monitor at least twice a year.

[**RULE 1178, 12-21-2001; RULE 463, 3-11-1994**]

[Devices subject to this condition : D19, D21, D22, D27, D28, D30, D31, D34, D35, D36, D37, D38, D39, D40, D41, D48, D50, D51, D52, D261, D265, D269, D273, D277]

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

C6.2 The operator shall use this equipment in such a manner that the organic vapor concentration being monitored, as indicated below, does not exceed 50 percent of the Lower Explosive Limit.

The operator shall use an explosimeter or equivalent to monitor the vapor space above the internal floating roof.

The operator shall monitor at least twice a year.

[**RULE 1178, 12-21-2001; RULE 463, 3-11-1994**]

[Devices subject to this condition : D20, D24, D25, D26, D29]

C6.3 The operator shall use this equipment in such a manner that the pressure being monitored, as indicated below, does not exceed 2.0 inches water column.

To comply with this condition, the operator shall install and maintain a(n) pressure gauge to accurately indicate the pressure in the vapor holders C-V1 (D-71) and C-V2 (D-72).

The measuring device or gauge shall be accurate to within 0.2 psig. It shall be calibrated once every 6 months.

The operator shall also install and maintain a device to continuously record the parameter being measured.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[**RULE 462, 5-14-1999**]

[Devices subject to this condition : D71, D72]

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

C6.9 The operator shall use this equipment in such a manner that the hydrocarbon concentration being monitored, as indicated below, does not exceed 50 percent of the Lower Explosive Limit.

The operator shall use a lower explosive meter to monitor the hydrocarbon concentration.

[**RULE 1178, 12-21-2001**]

[Devices subject to this condition : D23, D32, D33]

C6.10 The operator shall use this equipment in such a manner that the hydrocarbon concentration being monitored, as indicated below, does not exceed 30 percent of the Lower Explosive Limit.

The operator shall use an explosimeter or equivalent device to monitor the hydrocarbon concentration in the vapor space at least twice per year.

[**RULE 1178, 12-21-2001**]

[Devices subject to this condition : D42, D43, D45, D46]

C8.6 The operator shall use this equipment in such a manner that the temperature being monitored, as indicated below, is not less than 1400 Deg F.

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The vapor recovery system is defined as the vent gases being processed by the thermal oxidizer and at least one of the vapor holders.

To comply with this condition, the operator shall install and maintain a(n) temperature reading device to accurately indicate the temperature in the fire box or in the exhaust stack not more than 23 feet above the ground.

The measuring device or gauge shall be accurate to within plus or minus 1 percent of the actual value or plus or minus 2.2 degrees Celcius, whichever is greater. It shall be calibrated once every 12 months.

The operator shall also install and maintain a device to continuously record the parameter being measured and maintain it such that it is accurately synchronized with the correct time of day.

The operator shall maintain a digital readout of the temperature of the thermal exhaust gas in a location accessible to District personnel.

The operator shall ensure that the CMS is properly maintained and kept in good operating condition at all times and that it meets all appliable requirements of 40 CFR 63.427.

The operator shall notify the Executive Officer, within 24 hours, in the event of a CMS or recorder failure or shutdown for repair which exceeds one hour. The notification shall include the cause and time of failure, the time the recorder returned to operation, maintenance or corrective work performed and actions taken to prevent such failures in the future. The CMS or recorder shall be restored to normal operation within 96 hours of failure.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : C76]

D. Monitoring/Testing Requirements

D12.2 The operator shall install and maintain a(n) stack flow monitor to accurately indicate the flow rate in the exhaust Stack to provide continuous and cumulative actual flow volume. Such a stack flow monitor shall be certified by the District pursuant to a District-approved protocol. The operator shall submit an application for certification of the stack flow monitor no later than 60 days after the initial start-up of the stack flow monitor unless otherwise approved in writing by the District.

[**RULE 2012, 5-6-2005**]

[Devices subject to this condition : D69]

D28.1 The operator shall conduct source test(s) in accordance with the following specifications:

The test shall be conducted to determine the VOC emission rate in pound per 1000 gallons loaded.

The test shall be conducted to demonstrate a 99% overall control efficiency for the vapor recovery and disposal system.

The test shall be conducted to determine the bulk loading rate in gallons per hour during the source test.

The test shall be conducted at least annually.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : C76]

D29.1 The operator shall conduct source test(s) for the pollutant(s) identified below.

Pollutant(s) to be tested	Required Test Method(s)	Averaging Time	Test Location
CO emissions	Method(s) specified in District Rule 1146	15 minutes	Outlet
oxygen concentration	Method(s) specified in District Rule 1146	15 minutes	Outlet

The test(s) shall be conducted at least once every three years.

[**RULE 1146, 11-17-2000**]

[Devices subject to this condition : D69]

D322.1 The operator shall perform annual inspection of the equipment and filter media for leaks, broken or torn filter media, and improperly installed filter media.

[**RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : E191]

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

D381.1 The operator shall conduct an inspection for visible emissions from all stacks and other emission points of this equipment whenever there is a public complaint of visible emissions, whenever visible emissions are observed, and on an annual basis, at least, unless the equipment did not operate during the entire annual period. The routine annual inspection shall be conducted while the equipment is in operation and during daylight hours. If any visible emissions (not including condensed water vapor) are detected, the operator shall take corrective action(s) that eliminates the visible emissions within 24 hours and report the visible emissions as a potential deviation in accordance with the reporting requirements in Section K of this permit.

The operator shall keep the records in accordance with the recordkeeping requirements in Section K of this permit and the following records:

1). Stack or emission point identification;

2). Description of any corrective actions taken to abate visible emissions; and

3). Date and time visible emission was abated.

[**RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : E191]

E. Equipment Operation/Construction Requirements

E57.1 The operator shall vent this equipment to air pollution control equipment whenever the internal floating roof is refloated from low position..

[**RULE 1149, 7-14-1995;** RULE 1149, 5-2-2008]

[Devices subject to this condition : D22, D26]

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

E57.2 The operator shall vent this equipment to vapor recovery system whenever the internal floating roof is refloated from the low position.

[**RULE 463, 5-6-2005;** RULE 463, 11-4-2011]

[Devices subject to this condition : D28]

E71.2 The operator shall not store petroleum liquid having a vapor pressure of 569 mmhg (11 Psia) or greater in this equipment at actual storage conditions..

[**RULE 463, 5-6-2005**]

[Devices subject to this condition : D22, D25, D26, D31, D34, D35, D36]

E71.3 The operator shall not store petroleum/organic liquid having a vapor pressure of 5.9 Psia or greater in this equipment at actual storage conditions..

[**RULE 463, 5-6-2005**]

[Devices subject to this condition : D26]

E102.1 The operator shall discharge dust collected in this equipment only into closed containers.

[**RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : E191]

E336.1 The operator shall vent the vent gases from this equipment as follows:

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

All vent gases shall be vented to the "Vapor Collection System" (Process 6, System 1).

This equipment shall not be operated unless each of the above air pollution control equipment is in full use and has a valid permit to receive vent gases from this equipment.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 462, 5-14-1999; 40CFR 60 Subpart XX, 12-19-2003**]

[Devices subject to this condition : D1, D3, D4, D8, D9]

E448.2 The operator shall comply with the following requirements:

The operator shall install a turbidity meter or hydrocarbon sensor in the water discharge line. The turbidity meter or hydrocarbon sensor shall be operated and monitored to prevent hydrocarbons from being discharged to the water evaporation tank.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D53]

E448.3 The operator shall comply with the following requirements:

This engine shall be operated only for mainenance and testing purposes, or during emergencies, resulting in an interruption of service of the primary power supply, or during stage II and II electrical emergency declared by the California independent system operator.

[RULE 1110.2, 7-9-2010]

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D70]

E448.5 The operator shall comply with the following requirements:

The total vapor flowrate to the vapor recovery untis shall not exceed 12,800 gallons per minute during the venting of this tank to the vapor recovery system when refloating the internal floating roof.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D30, D34, D35]

E448.6 The operator shall comply with the following requirements:

All openings form this equipment to the atmosphere shall be sealed and totally enclosing the liquid contents

[**RULE 464, 12-7-1990**]

[Devices subject to this condition : D53]

H. Applicable Rules

H23.1 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	466
VOC	District Rule	466.1

FACILITY PERMIT TO OPERATE
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 466, 10-7-1983; RULE 466.1, 5-2-1980;** RULE 466.1, 3-16-1984]

[Devices subject to this condition : D2, D4, D5, D6, D7, D47, D54, D56, D60, D61, D287, D288, D289, D290, D291, D292, D296, D297, D298, D299, D300, D305]

H23.2 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	40CFR60, SUBPART	K

[**40CFR 60 Subpart K, 5-5-1989**]

[Devices subject to this condition : D30]

H23.3 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	40CFR60, SUBPART	Ka

[**40CFR 60 Subpart Ka, 5-5-1989**]

[Devices subject to this condition : D32, D33]

H23.4 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	40CFR60, SUBPART	Ka

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**40CFR 60 Subpart Ka, 5-5-1989**]

[Devices subject to this condition : D34, D35, D36, D37]

H23.5 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	109

[**RULE 109, 5-2-2003**]

[Devices subject to this condition : E193, E196]

H23.6 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
Halon	District Rule	1418

[RULE 1418, 9-10-1999]

[Devices subject to this condition : E194]

H23.7 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
Refrigerants	District Rule	1418

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SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[RULE 1415, 10-14-1994]

[Devices subject to this condition : E260]

H23.8 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
CO	District Rule	1146

[**RULE 1146, 11-17-2000**]

[Devices subject to this condition : D69]

H23.9 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	464

[**RULE 464, 12-7-1990**]

[Devices subject to this condition : D53]

H23.10 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	1122

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 1122, 7-11-1997;** RULE 1122, 12-6-2002]

[Devices subject to this condition : E201]

H23.11 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
Sulfur compounds	District Rule	431.1

By October 1, 2004, the operator shall demonstrate to the Executive Officer that this equipment is complying with all applicable requirements of District Rule 431.1 or that this facility is exempt from all requirements of District Rule 431.1, except paragraph (c)(1), according to the exemption specified in 431.1(g)(8). This exemption applies to any facility which emits less than 5 pounds per day total sulfur compounds, calculated as H2S, from the burning of gaseous fuels other than natural gas.

[**RULE 431.1, 6-12-1998**]

[Devices subject to this condition : D69]

H23.12 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	40CFR60, SUBPART	Kb

[**40CFR 60 Subpart Kb, 10-15-2003**]

[Devices subject to this condition : D23, D38, D39, D261, D265, D269, D273, D277]

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

H23.13 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	463
VOC	District Rule	1149
VOC	District Rule	1178

[**RULE 1149, 7-14-1995;** RULE 1149, 5-2-2008; **RULE 1178, 4-7-2006; RULE 463, 5-6-2005**]

[Devices subject to this condition : D16, D18, D19, D20, D21, D22, D23, D24, D25, D27, D29, D31, D35, D36, D38, D42, D43, D44, D45, D46, D47, D48, D49, D51, D261, D265, D269, D273, D277]

H23.14 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	463
VOC	District Rule	1149

[**RULE 1149, 7-14-1995;** RULE 1149, 5-2-2008; **RULE 1178, 4-7-2006; RULE 463, 5-6-2005**]

[Devices subject to this condition : D14, D15, D16, D40, D41]

H23.15 This equipment is subject to the applicable requirements of the following rules or regulations:

FACILITY PERMIT TO OPERATE
SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Contaminant	Rule	Rule/Subpart
PM	District Rule	1110.2
PM	District Rule	1470

[RULE 1110.2, 11-14-1997; RULE 1470, 5-4-2012; **RULE 431.2, 5-4-1990;** RULE 431.2, 9-15-2000]

[Devices subject to this condition : D70]

H23.16 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
Refrigerants	District Rule	1415
Refrigerants	40CFR82, SUBPART	F

[RULE 1415, 10-14-1994]

[Devices subject to this condition : E195, E260]

H23.17 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	462

[**RULE 462, 5-14-1999**]

[Devices subject to this condition : D1, D2, D3, D4, D9, D293, D306]

FACILITY PERMIT TO OPERATE
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

H23.18 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	463

[**RULE 463, 5-6-2005;** RULE 463, 11-4-2011]

[Devices subject to this condition : D34]

K. Record Keeping/Reporting

K67.1 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

For architectural applications where no thinners, reducers, or other VOC containing materials are added, maintain semi-annual records for all coating consisting of (a) coating type, (b) VOC content as supplied in grams per liter (g/l) of materials for low-solids coatings, (c) VOC content as supplied in g/l of coating, less water and exempt solvent, for other coatings.

For architectural applications where thinners, reducers, or other VOC containing materials are added, maintain daily records for each coating consisting of (a) coating type, (b) VOC content as applied in grams per liter (g/l) of materials used for low-solids coatings, (c) VOC content as applied in g/l of coating, less water and exempt solvent, for other coatings.

[**RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : E192]

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

K67.2 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

The date of operation, the elapsed time in hours, and the reasons for operation

The operator shall maintain purchase records to demonstrate the fuel used in this equipment meets ARB secifications

[RULE 1110.2, 11-14-1997]

[Devices subject to this condition : D70]

K67.4 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Type of product stored, its throughput, and its true vapor pressure under actual storage condition

[**RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : D14, D15, D20, D23, D24, D25, D29, D32, D33, D34, D39, D40, D41, D42, D43, D44, D45, D46, D49]

K67.5 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Throughput and true vapor pressure under actual storage condition

[**RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : D19, D26, D27, D36, D37, D44, D48, D50, D51, D52, D55]

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

K67.6 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Quantities of fuels transferred and all records as required by the Code of Federal Regulations Title 40, Part 60, Subpart XX. These records shall be retained on file for at least five years and made available to AQMD personnel upon request.

[**RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : D293]

K171.1 The operator shall provide to the District the following items:

Final drawings, as built, and/or specification of the geodesic dome cover installed or constructed shall be submitted to the District within 30 days after its construction

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D46]

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SECTION E: ADMINISTRATIVE CONDITIONS

The operating conditions in this section shall apply to all permitted equipment at this facility unless superseded by condition(s) listed elsewhere in this permit.

1. The permit shall remain effective unless this permit is suspended, revoked, modified, reissued, denied, or it is expired for nonpayment of permit processing or annual operating fees. [201, 203, 209, 301]

   a. The permit must be renewed annually by paying annual operating fees, and the permit shall expire if annual operating fees are not paid pursuant to requirements of Rule 301(d). [301(d)]

   b. The Permit to Construct listed in Section H shall expire one year from the Permit to Construct issuance date, unless a Permit to Construct extension has been granted by the Executive Officer or unless the equipment has been constructed and the operator has notified the Executive Officer prior to the operation of the equipment, in which case the Permit to Construct serves as a temporary Permit to Operate. [202, 205]

   c. The Title V permit shall expire as specified under Section K of the Title V permit. The permit expiration date of the Title V facility permit does not supercede the requirements of Rule 205. [205, 3004]

2. The operator shall maintain all equipment in such a manner that ensures proper operation of the equipment. [204]

3. This permit does not authorize the emissions of air contaminants in excess of those allowed by Division 26 of the Health and Safety Code of the State of California or the Rules and Regulations of the AQMD. This permit cannot be considered as permission to violate existing laws, ordinances, regulations or statutes of other governmental agencies. [204]

4. The operator shall not use equipment identified in this facility permit as being connected to air pollution control equipment unless they are so vented to the identified air pollution control equipment which is in full use and which has been included in this permit. [204]

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SECTION E: ADMINISTRATIVE CONDITIONS

5. The operator shall not use any equipment having air pollution control device(s) incorporated within the equipment unless the air pollution control device is in full operation.[204]

6. The operator shall maintain records to demonstrate compliance with rules or permit conditions that limit equipment operating parameters, or the type or quantity of material processed. These records shall be made available to AQMD personnel upon request and be maintained for at least: [204]

   a. Three years for a facility not subject to Title V; or

   b. Five years for a facility subject to Title V.

7. The operator shall maintain and operate all equipment to ensure compliance with all emission limits as specified in this facility permit. Compliance with emission limits shall be determined according to the following specifications, unless otherwise specified by AQMD rules or permit conditions: [204]

   a. For internal combustion engines and gas turbines, measured concentrations shall be corrected to 15 percent stack-gas oxygen content on a dry basis and be averaged over a period of 15 consecutive minutes; [1110.2, 1134, 204]

   b. For other combustion devices, measured concentrations shall be corrected to 3 percent stack-gas oxygen content on a dry basis and be averaged over a period of 15 consecutive minutes; [1146, 1146.1, 204]

   c. For a large NOx source, compliance with a RECLAIM concentration limit shall be measured over a continuous 60 minutes for that source; [2012]

   d. For non-combustion sources, compliance with emission limits shall be determined and averaged over a period of 60 minutes. [204]

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SECTION E: ADMINISTRATIVE CONDITIONS

e. For the purpose of determining compliance with Rule 407, carbon monoxide (CO) shall be measured on a dry basis and be averaged over 15 consecutive minutes, and sulfur compound which would exist as liquid or gas at standard conditions shall be calculated as sulfur dioxide (SO2) and be averaged over 15 consecutive minutes; [407]

f. For the purpose of determining compliance with Rule 409, combustion contaminant emission measurements shall be corrected to 12 percent carbon dioxide (CO2) at standard conditions and averaged over 15 consecutive minutes. [409]

g. For the purpose of determining compliance with Rule 475, combustion contaminant emission measurements shall be corrected to 3 percent of oxygen (O2) at standard conditions and averaged over 15 consecutive minutes or any other averaging time specified by the Executive Officer. [475]

8. All equipment operating under the RECLAIM program shall comply concurrently with all provisions of AQMD Rules and Regulation, except those listed in Table 1 of Rule 2001 for NOx RECLAIM sources and Table 2 of Rule 2001 for SOx RECLAIM sources. Those provisions listed in Tables 1 or 2 shall not apply to NOx or SOx emissions after the date the facility has demonstrated compliance with all monitoring and reporting requirements of Rules 2011 or 2012, as applicable. Provisions of the listed AQMD rules in Tables 1 or 2 which have initial implementation dates in 1994 shall not apply to a RECLAIM NOx or SOx source, respectively. [2001]

9. The operator shall, when a source test is required by AQMD, provide a source test protocol to AQMD no later than 60 days before the proposed test date. The test shall not commence until the protocol is approved by AQMD. The test protocol shall contain the following information: [204, 304]

a. Brief description of the equipment tested.

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SECTION E: ADMINISTRATIVE CONDITIONS

b. Brief process description, including maximum and normal operating temperatures, pressures, through-put, etc.

c. Operating conditions under which the test will be performed.

d. Method of measuring operating parameters, such as fuel rate and process weight. Process schematic diagram showing the ports and sampling locations, including the dimensions of the ducts/stacks at the sampling locations, and distances of flow disturbances, (e,g. elbows, tees, fans, dampers) from the sampling locations (upstream and downstream).

e. Brief description of sampling and analytical methods used to measure each pollutant, temperature, flow rates, and moisture.

f. Description of calibration and quality assurance procedures.

g. Determination that the testing laboratory qualifies as an "independent testing laboratory" under Rule 304 (no conflict of interest).

10. The operator shall submit a report no later than 60 days after conducting a source test, unless otherwise required by AQMD Rules or equipment-specific conditions. The report shall contain the following information: [204]

a. The results of the source test.

b. Brief description of the equipment tested.

c. Operating conditions under which the test will be performed.

d. Method of measuring operating parameters, such as fuel rate and process weight. Process schematic diagram showing the ports and sampling locations, including the dimensions of the ducts/stacks at the sampling locations, and distances of flow disturbances, (e,g. elbows, tees, fans, dampers) from the sampling locations (upstream and downstream).

e. Field and laboratory data forms, strip charts and analyses.

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SECTION E: ADMINISTRATIVE CONDITIONS

f. Calculations for volumetric flow rates, emission rates, control efficiency, and overall control efficiency.

11. The operator shall, when a source test is required, provide and maintain facilities for sampling and testing. These facilities shall comply with the requirements of AQMD Source Test Method 1.1 and 1.2. [217]

12. Whenever required to submit a written report, notification or other submittal to the Executive Officer, AQMD, or the District, the operator shall mail or deliver the material to: Deputy Executive Officer, Engineering and Compliance, AQMD, 21865 E. Copley Drive, Diamond Bar, CA 91765-4182. [204]

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SECTION F: RECLAIM MONITORING AND SOURCE TESTING REQUIREMENTS

The Facility shall comply with all applicable monitoring and source testing requirements in Regulation XX. These requirements may include but are not limited to the following:

I. NOx Monitoring Conditions

A. The Operator of a NOx Major Source, as defined in Rule 2012, shall, as applicable:

1. Install, maintain, and operate an AQMD certified direct or time-shared monitoring device or an approved alternative monitoring device for each major NOx source to continuously measure the concentration of NOx emissions and all other applicable variables specified in Rule 2012, Table 2012-1 and Rule 2012, Appendix A, Table 2-A to determine the NOx emissions rate from each source. The time-sharing of CEMS among NOx sources may be allowed by the Executive Officer in accordance with the requirements for time sharing specified in Appendix A. [2012]

2. Install, maintain, and operate a totalizing fuel meter approved by the Executive Officer for each major source. [2012]

3. If the facility is operating existing CEMS and fuel meters, continue to follow recording and reporting procedures required by AQMD Rules and Regulations in effect prior to October 15, 1993 until the CEMS is certified pursuant to Rule 2012. [2012]

4. Use valid data collected by an AQMD certified or provisionally certified CEMS in proper operation that meets all the requirements of Appendix A of Rule 2012, unless final certification of the CEMS is denied, to determine mass emissions for all purposes, including, but not limited to, determining: [2012]
   a. compliance with the annual Allocation;
   b. excess emissions;
   c. the amount of penalties; and
   d. fees.

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SECTION F: RECLAIM MONITORING AND SOURCE TESTING REQUIREMENTS

5. Follow missing data procedures as specified in Rule 2012 Appendix A whenever valid data is not available or collected to determine mass emissions for all purposes, including, but not limited to, determining: [2012]
   a. compliance with the annual Allocation;
   b. excess emissions;
   c. the amount of penalties; and
   d. fees.

B. The Operator of a NOx large Source, as defined in Rule 2012, shall, as applicable:

1. Install, maintain, and operate a totalizing fuel meter and any device specified by the Executive Officer as necessary to determine monthly fuel usage or other applicable variables specified in Rule 2012, Appendix A, Table 3-A. The sharing of totalizing fuel meter may be allowed by the Executive Officer if the fuel meter serves large sources which have the same emission factor, concentration limit, or emission rate. The sharing of totalizing fuel meters shall not be allowed for large sources which are required to comply with an annual heat input limit. [2012]

2. Comply at all times with the specified NOx concentration limit in PPM measured over any continuous 60 minutes for that source or establish an equipment-specific emission rate that is reliable, accurate, representative of that sources emissions, and in accordance with the requirements specified in Rule 2012, Appendix A, Chapter 5. [2012]

C. The Operator of a NOx Process Unit, as defined in Rule 2012, shall, as applicable:

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SECTION F: RECLAIM MONITORING AND SOURCE TESTING REQUIREMENTS

1. Install, maintain, and operate a totalizing fuel meter or any device approved by the Executive Officer to measure quarterly fuel usage or other applicable variables specified in Rule 2012, Table 2012-1, and Rule 2012, Appendix A, Table 4-A. The sharing of totalizing fuel meters may be allowed by the Executive Officer if the fuel meter serves process units which have the same emission factor or emission rate. The sharing of totalizing meter shall not be allowed for process units which are required to comply with an annual heat input limit. [2012]

II. NOx Source Testing and Tune-up conditions

1. The operator shall conduct all required NOx source testing in compliance with an AQMD-approved source test protocol. [2012]

2. The operator shall, as applicable, conduct source tests for every large NOx source no later than June 30, 1997 and every 3 years thereafter. The source test shall include the determination of NOx concentration and a relative accuracy audit of the exhaust stack flow determination (e.g. in-stack flow monitor or fuel flow monitor based F-factor calculation). Such source test results shall be submitted per the schedule described by APEP. In lieu of submitting the first source test report, the facility permit holder may submit the results of a source test not more than 3 years old which meets the requirements when conducted. [2012]

3. All NOx large sources and NOx process units shall be tuned-up in accordance with the schedule specified in Rule 2012, Appendix A, Chapter 5, Table 5-B. [2012]

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SECTION G: RECORDKEEPING AND REPORTING REQUIREMENTS FOR RECLAIM SOURCES

The Facility shall comply with all applicable reporting and recordkeeping requirements in Regulation XX. These requirements may include but are not limited to the following:

I. Recordkeeping Requirements for all RECLAIM Sources

1. The operator shall maintain all monitoring data required to be measured or reported pursuant to Rule 2011 and Rule 2012, whichever is applicable. All records shall be made available to AQMD staff upon request and be maintained for at least:
    a. Three years after each APEP report is submitted to AQMD for a facility not subject to Title V, unless a different time period is required in Rule 2011 or Rule 2012 [2011 & 2012]; or
    b. Five years after each APEP report is submitted to AQMD for a facility subject to Title V. [3004(a)(4)(E)]
    c. Notwithstanding the above, all data gathered or computed for intervals of less than 15 minutes shall only be maintained a minimum of 48 hours. [2011 & 2012]
2. The operator shall store on site and make available to the Executive Officer upon request: records used to determine emissions, maintenance records, sources test reports, relative accuracy test audit reports, relative accuracy audit reports and fuel meter calibration records. [2011 & 2012]

II. Reporting Requirements for all RECLAIM Sources

1. The operator shall submit a quarterly certification of emissions including the facility's total NOx or SOx emissions, whichever is applicable, for the quarter within 30 days after the end of the first three quarters and 60 days after the end of the fourth quarter of a compliance year. [2011 & 2012]

NOx Reporting Requirements

A. The Operator of a NOx Major Source, as defined in Rule 2012, shall, as applicable:

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SECTION G: RECORDKEEPING AND REPORTING REQUIREMENTS FOR RECLAIM SOURCES

1. No later than 12 months after entry into the RECLAIM program or after the initial operation of a new major source, whichever is later, install, maintain, and operate a reporting device to electronically report everyday to the AQMD central station for each major NOx source, the total daily mass emissions of NOx and daily status codes. Such data shall be transmitted by 5:00 p.m. of the following day. If the facility experiences a power, computer, or other system failure that prevents the submittal of the daily report, the Facility Permit holder shall be granted 24 hours extension to submit the report. [2012]

2. Calculate NOx emissions pursuant to missing data procedures set forth in Appendix A, Chapter 2 of Rule 2012 if the Facility Permit holder fails to meet the deadline for submitting the daily report. [2012]

3. Submit an electronic report within 15 days following the end of each month totaling NOX emissions from all major NOx sources during the month. [2012]

4. For those facilities with existing CEMS and fuel meters as of October 15, 1993, continue to follow recording and reporting procedures required by AQMD Rules and Regulations in effect until the CEMS is certified pursuant to Rule 2011 and/or Rule 2012, as applicable. [2012]

B. The Operator of a NOx Large Source, as defined in Rule 2012, shall:

1. Install, maintain and operate a modem or any reporting device approved by the Executive Officer to report, to the AQMD, the total monthly NOx mass emissions from each large NOx source. The Operator shall comply with this requirement within 12 months of the date of entry to the RECLAIM Program. Such data shall be reported within 15 days after the end of each calendar month. [2012]

C. The Operator of a NOx Process Unit, as defined in Rule 2012, shall:

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SECTION G: RECORDKEEPING AND REPORTING REQUIREMENTS FOR RECLAIM SOURCES

1. Electronically report the calculated quarterly NOx emissions for each NOx process unit. The Operator shall comply with this requirement within 12 months of the date of entry to the RECLAIM Program. [2012]

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The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: BULK LOADING AND UNLOADING					
System 4: ETHANOL AND OFF-SPECIFICATION GASOLINE UNLOADING RACK					
BULK LOADING/UNLOADING RACK, ETHANOL AND OFF-SPECIFICATION GASOLINE, UNLOADING, 3 TOTAL A/N: 496400 Permit to Construct Issued: 12/17/09	D12	D71 D72 C76		**VOC**: 0.08 LB(S)/1000 LBS (5) [**RULE 462, 5-14-1999**]; **VOC**: 35 MG/L (8) [**40CFR 60 Subpart XX, 12-19-2003**]	C1.23, C1.24
PUMP, ETHANOL, 5 HP MOTOR, SUBMERGIBLE, WITH DOUBLE MECHANICAL SEAL, 2 TOTAL A/N: 496400 Permit to Construct Issued: 12/17/09	D13				
Process 6: VAPOR RECOVERY AND DISPOSAL					
System 1: VAPOR COLLECTION AND DISPOSAL SYSTEM					S1.6, S1.7
TANK, VAPOR HOLDER, C-V1, 42200 CU.FT. A/N: 474550 Permit to Construct Issued: 04/23/09	D71	D12 C76			C6.3
POT, KNOCK OUT, HEIGHT: 6 FT ; DIAMETER: 2 FT A/N: 474550 Permit to Construct Issued: 04/23/09	D74				
BLOWER, WASTE GAS BOOSTER, 5 HP A/N: 474550 Permit to Construct Issued: 04/23/09	D77				
TANK, VAPOR HOLDER, C-V2, 28200 CU.FT. A/N: 474550 Permit to Construct Issued: 04/23/09	D72	D12 C76			C6.3

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 6: VAPOR RECOVERY AND DISPOSAL					
OXIDIZER, THERMAL, JOHN ZINK, 1250 CFM WASTE GAS CAPACITY, DIAMETER: 9 FT; HEIGHT: 50 FT WITH PROPANE PILOT, 78 MMBTU/HR A/N: 474550 Permit to Construct Issued: 04/23/09	C76	D12 D71 D72	NOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5C) [**RULE 407, 4-2-1982**]; **NOX**: 0.009 LBS/1000 GAL GASOLINE (1) [**RULE 2012, 5-6-2005**]; **NOX**: 12.8 LBS/1000 GAL PROPANE (1A) [**RULE 2012, 5-6-2005**]; **PM**: (9) [**RULE 405, 2-7-1986**]; **TOC**: 35 MG/L (5B) [**40CFR 63 Subpart XX, 7-12-2002**]; **VOC**: 0.08 LBS/1000 GAL (5A) [**RULE 462, 5-14-1999**]; **VOC**: 500 PPMV (5) [**RULE 1149, 7-14-1995;** *RULE 1149, 5-2-2008*]	C6.13, C8.6, D28.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

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SECTION H: DEVICE ID INDEX

The following sub-section provides an index to the devices that make up the facility description sorted by device ID.

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SECTION H: DEVICE ID INDEX

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D74	1	6	1
C76	2	6	1
D77	1	6	1

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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

FACILITY CONDITIONS

F9.1 Except for open abrasive blasting operations, the operator shall not discharge into the atmosphere from any single source of emissions whatsoever any air contaminant for a period or periods aggregating more than three minutes in any one hour which is:

(a) As dark or darker in shade as that designated No.1 on the Ringelmann Chart, as published by the United States Bureau of Mines; or

(b) Of such opacity as to obscure an observer's view to a degree equal to or greater than does smoke described in subparagraph (a) of this condition.

[**RULE 401, 3-2-1984;** RULE 401, 11-9-2001]

F14.1 The operator shall not purchase diesel fuel containing sulfur compounds in excess of 15 ppm by weight as supplied by the supplier.

[RULE 431.2, 9-15-2000]

F14.2 The operator shall not use fuel oil containing sulfur compounds in excess of 0.05 percent by weight.

[**RULE 431.2, 5-4-1990;** RULE 431.2, 9-15-2000]

F52.1 This facility is subject to the applicable requirements of the following rules or regulation(s):

40 CFR 63 Subpart R, #2 (Minor Sources)

40CFR 63 Subpart BBBBBB

Rule 1173

[**RULE 1173, 5-13-1994;** RULE 1173, 2-6-2009; **40CFR 63SubpartBBBBBB, 1-24-2011; 40CFR 63 Subpart R, 12-19-2003**]

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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

SYSTEM CONDITIONS

S1.1 The operator shall limit the throughput to no more than 180,000 barrel(s) in any one calendar month.

For the purpose of this condition, throughput shall be defined as transmix fed to the Transmix Processing System.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Systems subject to this condition : Process 4, System 1]

S1.6 The operator shall limit the throughput to no more than 5,400,000 gallon(s) per day.

For the purpose of this condition, throughput shall be defined as total volume of gasoline and blending stock transferred to cargo tanks at loading racks, including those at adjacent facilities that are permitted to vent to this equipment, plus the volume of the products transferred to the breakout tanks prior to the floating of the internal floating roofs..

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 6, System 1]

S1.7 The operator shall limit the throughput to no more than 8,500,000 gallon(s) per day.

For the purpose of this condition, throughput shall be defined as total volume of all petroleum products (gasoline, blending stock, diesel, transmix, fuel oil, etc) transferred to cargo tanks at loading racks, including those at adjacent facilities that are permitted to vent to this equipment, plus the volume of the products transferred to the breakout tanks prior to the floating of the internal floating roofs..

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

[Systems subject to this condition : Process 6, System 1]

S31.1 The following BACT requirements shall apply to VOC service fugitive components associated with the devices that are covered by application number(s) 391960:

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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Upon completion of construction, the operator shall furnish to the District a copy of the as built drawing showing the rating of all major equipment and a detailed count of all fugitive component sources for the system. This fugitive source count shall also indicate clearly the differences between the new and existing components prior to the systems modification

The operator shall provide to the District, no later that 60 days after initial startup, a recalculation of the fugitive emissions based on actual components installed and removed from service. The valves and flanges shall be categorized by tag no., size, type, operating temperature, operating pressure, body material, application, and reasons why bellows sealed valves were not used

All new valves and major components in VOC service as defined by Rule 1173, except those specifically exempted by Rule 1173 shall be distinctly identified from other components through their tag numbers (e.g., numbers ending in the letter "N"), and shall be noted in the records.

All new valves and major components in VOC service as defined by Rule 1173, except valves and flanges shall be inspected quarterly using EPA reference Method 21. All new valves and flanges in VOC service, except those specifically exempted by Rule 1173, shall be inspected monthly using EPA Method 21.

All new components in VOC service as defined in Rule 1173, except valves and flanges, shall be inspected quarterly using EPA reference Method 21. All new valves and flanges in VOC service, except those specifically exempted by Rule 1173, shall be inspected monthly using EPA Method 21.

If 98.0 percent or greater of the new valve and new flange population inspected is found to leak gaseous or liquid volatile organic compounds at a rate less than 500 ppmv for two consecutive months, the operation may change to a quarterly inspection program with the approval of the District. The operator shall revert to monthly inspection program if less than 98.0 percent of new valves and the new flange population inspected is found to leak gaseous or liquid organic compounds

All components in VOC service, with a leak greater than 500 ppm but less than 1,000 ppm measured as methane above background using EPA Reference Method

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The operator shall comply with the terms and conditions set forth below:

21, shall be repaired within 14 days of detection. A leak of 1,000 ppm or greater shall be repaired according to Rule 1173.

The records of the monthly inspection, subsequent repairs and reinspections, if any, shall be maintained for two years in a format approved by the District, and shall be made available to District personnel upon request.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Systems subject to this condition : Process 4, System 1]

S31.2 The following BACT requirements shall apply to VOC service fugitive components associated with the devices that are covered by application number(s) 530396:

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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

All new valves in VOC service shall be bellows seal valves, except as approved by the District, in the following applications: Heavy liquid service, control valve, instrument piping/tubing, applications requiring torsional valve stem motion, applications where valve failure could pose safety hazard (E.G. Drain valves with valve stem in horizontal position), retrofits/special applications with space limitations, and valves not commercially available. Additional exceptions are stated in District Rule 1173.

All new valves and major components in VOC service as defined in Rule 1173, except those specifically exempted by Rule 1173 and those in Heavy Liquid service as defined in Rule 1173, shall be distinctly identified from other components through their tag number (e.g. numbers ending in the letter "n") and shall be noted in the records.

All new fugitive components in VOC service, except valves and flanges, shall be inspected quarterly using EPA reference method 21. All new valves and flanges in VOC service shall be inspected monthly using EPA method 21.

For all new fugitive components in VOC service, any leak greater than 180 PPM measured ad methane above background, as measured using EPA Method 21, shall be repaired within 14 days of detection. Components shall be defined as any valve, fitting, pump, compressor, pressure relief valve, diaphragm, hatch, sight-glass, and meter.

If 98.0 percent or greater of the new (non-bellows-sealed) valves and the new flange population inspected is found to leak gaseous or liquid volatile organic compounds at a rate less than 180 ppm for two consecutive months than the operator shall revert to a quarterly inspection program with the approval of the District.

The operator shall revert from quarterly to monthly inspection program if less than 98.0 percent of the new (non-bellows seal) valves and the new flange population is found to leak gaseous or liquid volatile organic compounds at a rate of less than 180 ppm.

The operator shall keep records of the monthly inspection (and quarterly, where

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The operator shall comply with the terms and conditions set forth below:

applicable), subsequent repair, and reinspection, in a manner approved by the District.

[**RULE 1173, 5-13-1994; RULE 1303(a)(1)-BACT, 5-10-1996;** RULE 1303(a)(1)-BACT, 12-6-2002]

[Systems subject to this condition : Process 1, System 6]

S31.3 The following BACT requirements shall apply to VOC service fugitive components associated with the devices that are covered by application number(s) 391960:

The operator shall provide to the District, no later that 60 days after completion of construction, a recalculation of the fugitive emissions based on actual components installed and/or removed from service. The operator shall also provide complete, as built, piping and instrumentation diagram(s) with a listing of all non-leakless type valves categorized by tag no., size, type application, and reasons why leakless valves were not used

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Systems subject to this condition : Process 1, System 6]

DEVICE CONDITIONS

C. Throughput or Operating Parameter Limits

C1.23 The operator shall limit the throughput to no more than 5,460,420 gallon(s) in any one calendar month.

For the purpose of this condition, throughput shall be defined as ethanol.

To comply with this condition, the operator shall use a totalizing flowmeter to measure the throughput.

The operator shall maintain records in a manner approved by the District to demonstrate compliance with this condition.

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The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D12]

C1.24 The operator shall limit the throughput to no more than 70000 gallon(s) in any one calendar month.

For the purpose of this condition, throughput shall be defined as gasoline.

To comply with this condition, the operator shall use a totalizing flowmeter to measure the throughput.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D12]

C6.3 The operator shall use this equipment in such a manner that the pressure being monitored, as indicated below, does not exceed 2.0 inches water column.

To comply with this condition, the operator shall install and maintain a(n) pressure gauge to accurately indicate the pressure in the vapor holders C-V1 (D-71) and C-V2 (D-72).

The measuring device or gauge shall be accurate to within 0.2 psig. It shall be calibrated once every 6 months.

The operator shall also install and maintain a device to continuously record the parameter being measured.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[**RULE 462, 5-14-1999**]

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The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D71, D72]

C6.13 The operator shall use this equipment in such a manner that the flow being monitored, as indicated below, does not exceed 1250 CFM.

The operator shall Inlet to the thermal oxidizer (1 - hour average). The flow meter shall monitor and record the flow rate of the gases sent to the thermal oxidizer at least once every minute. The flow meter shall be operational prior to the start-up of loading Rack No. 7..

[Devices subject to this condition : C76]

C8.6 The operator shall use this equipment in such a manner that the temperature being monitored, as indicated below, is not less than 1400 Deg F.

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The operator shall comply with the terms and conditions set forth below:

The vapor recovery system is defined as the vent gases being processed by the thermal oxidizer and at least one of the vapor holders.

To comply with this condition, the operator shall install and maintain a(n) temperature reading device to accurately indicate the temperature in the fire box or in the exhaust stack not more than 23 feet above the ground.

The measuring device or gauge shall be accurate to within plus or minus 1 percent of the actual value or plus or minus 2.2 degrees Celcius, whichever is greater. It shall be calibrated once every 12 months.

The operator shall also install and maintain a device to continuously record the parameter being measured and maintain it such that it is accurately synchronized with the correct time of day.

The operator shall maintain a digital readout of the temperature of the thermal exhaust gas in a location accessible to District personnel.

The operator shall ensure that the CMS is properly maintained and kept in good operating condition at all times and that it meets all appliable requirements of 40 CFR 63.427.

The operator shall notify the Executive Officer, within 24 hours, in the event of a CMS or recorder failure or shutdown for repair which exceeds one hour. The notification shall include the cause and time of failure, the time the recorder returned to operation, maintenance or corrective work performed and actions taken to prevent such failures in the future. The CMS or recorder shall be restored to normal operation within 96 hours of failure.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : C76]

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The operator shall comply with the terms and conditions set forth below:

D. Monitoring/Testing Requirements

D28.1 The operator shall conduct source test(s) in accordance with the following specifications:

The test shall be conducted to determine the VOC emission rate in pound per 1000 gallons loaded.

The test shall be conducted to demonstrate a 99% overall control efficiency for the vapor recovery and disposal system.

The test shall be conducted to determine the bulk loading rate in gallons per hour during the source test.

The test shall be conducted at least annually.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : C76]

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SECTION I: PLANS AND SCHEDULES

This section lists all plans approved by AQMD for the purposes of meeting the requirements of applicable AQMD rules specified below. The operator shall comply with all conditions specified in the approval of these plans, with the following exceptions:

a. The operator does not have to comply with NOx or SOx emission limits from rules identified in Table 1 or Table 2 of Rule 2001(j) which become effective after December 31, 1993.

b. The operator does not have to comply with NOx or SOx emission limits from rules identified in Table 1 or Table 2 of Rule 2001(j) after the facility has received final certification of all monitoring and reporting requirements specified in Section F and Section G.

Documents pertaining to the plan applications listed below are available for public review at AQMD Headquarters. Any changes to plan applications will require permit modification in accordance with Title V permit revision procedures.

List of approved plans:

Application	Rule
324943	462
351711	463

NOTE: This section does not list compliance schedules pursuant to the requirements of Regulation XXX - Title V Permits; Rule 3004(a)(10)(C). For equipment subject to a variance, order for abatement, or alternative operating condition granted pursuant to Rule 518.2, equipment specific conditions are added to the equipment in Section D or H of the permit.

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SECTION J: AIR TOXICS
[40CFR 63 Subpart BBBBBB 01-10-2008]

National Emission Standards for Hazardous Air Pollutants: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities.

The owner/operator of a bulk gasoline terminal, pipeline breakout station, pipeline pumping station, and bulk gasoline plant, shall comply with the applicable requirements of 40CFR 63 Subpart BBBBBB, including but not limited to the following:

1. Gasoline storage tanks and gasoline loading racks shall comply with the applicably testing and monitoring requirements specified in §63.11092, submit applicable notifications as required under §63.11093, and shall keep records and submit reports as specified in §63.11094 and §63.11095.

2. The owner/operator shall, for all equipment in gasoline service as defined in §63.11100, perform monthly leak inspections as specified in §63.11086.

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SECTION J: AIR TOXICS
[40CFR 63 Subpart R, #2 (Minor Sources) 12-19-2003]

GASOLINE DISTRIBUTION FACILITIES (BULK GASOLINE TERMINALS AND PIPELINE BREAKOUT STATIONS), MINOR SOURCES

1. The operator shall comply with the applicable recordkeeping, reporting and other requirements required to demonstrate that this facility is not subject to Subpart R, as required by 40 CFR, Subpart A, Section 63.10(b)(3), and Section 63.420 of Subpart R.

2. The operator shall submit all required reports, notifications, plans, submittals and other communications required by Subpart R or Subpart A to the AQMD and, unless notified to the contrary by AQMD or US EPA, to US EPA Region IX (see addresses in Sections E and K of this permit.)

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SECTION K: TITLE V Administration

GENERAL PROVISIONS

1. This permit may be revised, revoked, reopened and reissued, or terminated for cause, or for failure to comply with regulatory requirements, permit terms, or conditions. [3004(a)(7)(C)]

2. This permit does not convey any property rights of any sort or any exclusive privilege. [3004(a)(7)(E)]

Permit Renewal and Expiration

3. (A) Except for solid waste incineration facilities subject to standards under section 129(e) of the Clean Air Act, this permit shall expire five years from the date that this Title V permit is issued. The operator's right to operate under this permit terminates at midnight on this date, unless the facility is protected by an application shield in accordance with Rule 3002(b), due to the filing of a timely and complete application for a Title V permit renewal, consistent with Rule 3003. [3004(a)(2), 3004(f)]

   (B) A Title V permit for a solid waste incineration facility combusting municipal waste subject to standards under Section 129(e) of the Clean Air Act shall expire 12 years from the date of issuance unless such permit has been renewed pursuant to this regulation. These permits shall be reviewed by the Executive Officer at least every five years from the date of issuance. [3004(f)(2)]

4. To renew this permit, the operator shall submit to the Executive Officer an application for renewal at least 180 days, but not more than 545 days, prior to the expiration date of this permit. [3003(a)(6)]

Duty to Provide Information

5. The applicant for, or holder of, a Title V permit shall furnish, pursuant to Rule 3002(d) and (e), timely information and records to the Executive Officer or designee within a reasonable time as specified in writing by the Executive Officer or designee. [3004(a)(7)(F)]

Payment of Fees

6. The operator shall pay all required fees specified in Regulation III - Fees. [3004(a)(7)(G)]

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Reopening for Cause

7. The Executive Officer will reopen and revise this permit if any of the following circumstances occur:

   (A) Additional regulatory requirements become applicable with a remaining permit term of three or more years. Reopening is not required if the effective date of the requirement is later than the expiration date of this permit, unless the permit or any of its terms and conditions has been extended pursuant to paragraph (f)(4) of Rule 3004.

   (B) The Executive Officer or EPA Administrator determines that this permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of this permit.

   (C) The Executive Officer or EPA Administrator determines that the permit must be revised or revoked to assure compliance with the applicable requirements. [3005(g)(1)]

COMPLIANCE PROVISIONS

8. The operator shall comply with all regulatory requirements, and all permit terms and conditions, except:

   (A) As provided for by the emergency provisions of condition no. 17 or condition no. 18, or

   (B) As provided by an alternative operating condition granted pursuant to a federally approved (SIP-approved) Rule 518.2.

   Any non-compliance with any federally enforceable permit condition constitutes a violation of the Federal Clean Air Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or revision; or denial of a permit renewal application. Non-compliance may also be grounds for civil or criminal penalties under the California State Health and Safety Code. [3004(a)(7)(A)]

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9. The operator shall allow the Executive Officer or authorized representative, upon presentation of appropriate credentials to:

   (A) Enter the operator's premises where emission-related activities are conducted, or records are kept under the conditions of this permit;

   (B) Have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;

   (C) Inspect at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and

   (D) Sample or monitor at reasonable times, substances or parameters for the purpose of assuring compliance with the facility permit or regulatory requirements. [3004(a)(10)(B)]

10. All terms and conditions in this permit, including any provisions designed to limit a facility's potential to emit, are enforceable by the EPA Administrator and citizens under the federal Clean Air Act, unless the term or condition is designated as not federally enforceable. Each day during any portion of which a violation occurs is a separate offense. [3004(g)]

11. A challenge to any permit condition or requirement raised by EPA, the operator, or any other person, shall not invalidate or otherwise affect the remaining portions of this permit. [3007(b)]

12. The filing of any application for a permit revision, revocation, or termination, or a notification of planned changes or anticipated non-compliance does not stay any permit condition. [3004(a)(7)(D)]

13. It shall not be a defense for a person in an enforcement action, including those listed in Rule 3002(c)(2), that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit, except as provided for in "Emergency Provisions" of this section. [3004(a)(7)(H)]

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14. The operator shall not build, erect, install, or use any equipment, the use of which, without resulting in a reduction in the total release of air contaminants to atmosphere, reduces or conceals an emission which would otherwise constitute a violation of Chapter 3 (commencing with Section 41700) of Part 4, of Division 26 of the California Health and Safety Code or of AQMD rules. This rule shall not apply to cases in which the only violation involved is of Section 41700 of the California Health and Safety Code, or Rule 402 of AQMD Rules. [408]

15. Nothing in this permit or in any permit shield can alter or affect:

    (A) Under Section 303 of the federal Clean Air Act, the provisions for emergency orders;

    (B) The liability of the operator for any violation of applicable requirements prior to or at the time of permit issuance;

    (C) The applicable requirements of the Acid Rain Program, Regulation XXXI;

    (D) The ability of EPA to obtain information from the operator pursuant to Section 114 of the federal Clean Air Act;

    (E) The applicability of state or local requirements that are not "applicable requirements", as defined in Rule 3000, at the time of permit issuance but which do apply to the facility, such as toxics requirements unique to the State; and

    (F) The applicability of regulatory requirements with compliance dates after the permit issuance date. [3004(c)(3)]

16. For any portable equipment that requires an AQMD or state permit or registration, excluding a) portable engines, b) military tactical support equipment and c) AQMD-permitted portable equipment that are not a major source, are not located at the facility for more than 12 consecutive months after commencing operation, and whose operation does not conflict with the terms or conditions of this Title V permit: 1) the facility operator shall keep a copy of the AQMD or state permit or registration; 2) the equipment operator shall comply with the conditions on the permit or registration and all other regulatory requirements; and 3) the facility operator shall treat the permit or registration as a part of its Title V permit, subject to recordkeeping, reporting and certification requirements. [3004(a)(1)]

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EMERGENCY PROVISIONS

17. An emergency[1] constitutes an affirmative defense to an action brought for noncompliance with a technology-based emission limit only if:

    (A) Properly signed, contemporaneous operating records or other credible evidence demonstrate that:

        (1) An emergency occurred and the operator can identify the cause(s) of the emergency;

        (2) The facility was operated properly (i.e. operated and maintained in accordance with the manufacturer's specifications, and in compliance with all regulatory requirements or a compliance plan), before the emergency occurred;

        (3) The operator took all reasonable steps to minimize levels of emissions that exceeded emissions standard, or other requirements in the permit; and,

        (4) The operator submitted a written notice of the emergency to the AQMD within two working days of the time when the emissions limitations were exceeded due to the emergency. The notice shall contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken; and

    (B) The operator complies with the breakdown provisions of Rule 430 – Breakdown Provisions, or subdivision (i) of Rule 2004 – Requirements, whichever is applicable. [3002(g), 430, 2004(i)]

18. The operator is excused from complying with any regulatory requirement that is suspended by the Executive Officer during a state of emergency or state of war emergency, in accordance with Rule 118 - Emergencies. [118]

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1 "Emergency" means any situation arising from sudden and reasonably unforeseeable events beyond the control of the operator, including acts of God, which: (A) requires immediate corrective action to restore normal operation; and (B) causes the facility to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency; and (C) is not caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.

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RECORDKEEPING PROVISIONS

19. In addition to any other recordkeeping requirements specified elsewhere in this permit, the operator shall keep records of required monitoring information, where applicable, that include:

    (A) The date, place as defined in the Title V permit, and time of sampling or measurements;

    (B) The date(s) analyses were performed;

    (C) The company or entity that performed the analyses;

    (D) The analytical techniques or methods used;

    (E) The results of such analyses; and

    (F) The operating conditions as existing at the time of sampling or measurement. [3004(a)(4)(B)]

20. The operator shall maintain records pursuant to Rule 109 and any applicable material safety data sheet (MSDS) for any equipment claimed to be exempt from a written permit by Rule 219 based on the information in those records. [219(t)]

21. The operator shall keep all records of monitoring data required by this permit or by regulatory requirements for a period of at least five years from the date of the monitoring sample, measurement, report, or application. [3004(a)(4)(E)]

REPORTING PROVISIONS

22. The operator shall comply with the following requirements for prompt reporting of deviations:

    (A) Breakdowns shall be reported as required by Rule 430 – Breakdown Provisions or subdivision (i) of Rule 2004 - Requirements, whichever is applicable.

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(B) Other deviations from permit or applicable rule emission limitations, equipment operating conditions, or work practice standards, determined by observation or by any monitoring or testing required by the permit or applicable rules that result in emissions greater than those allowed by the permit or applicable rules shall be reported within 72 hours (unless a shorter reporting period is specified in an applicable State or Federal Regulation) of discovery of the deviation by contacting AQMD enforcement personnel assigned to this facility or otherwise calling (800) CUT-SMOG.

(C) A written report of such deviations reported pursuant to (B), and any corrective actions or preventative measures taken, shall be submitted to AQMD, in an AQMD approved format, within 14 days of discovery of the deviation.

(D) All other deviations shall be reported with the monitoring report required by condition no. 23. [3004(a)(5)]

23. Unless more frequent reporting of monitoring results are specified in other permit conditions or in regulatory requirements, the operator shall submit reports of any required monitoring to the AQMD at least twice per year. The report shall include a) a statement whether all monitoring required by the permit was conducted; and b) identification of all instances of deviations from permit or regulatory requirements. A report for the first six calendar months of the year is due by August 31 and a report for the last six calendar months of the year is due by February 28. [3004(a)(4)(F)]

24. The operator shall submit to the Executive Officer and to the Environmental Protection Agency (EPA), an annual compliance certification. For RECLAIM facilities, the certification is due when the Annual Permit Emissions Program (APEP) report is due and shall cover the same reporting period. For other facilities, the certification is due on March 1 for the previous calendar year. The certification need not include the period preceding the date the initial Title V permit was issued. Each compliance certification shall include:

(A) Identification of each permit term or condition that is the basis of the certification;

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(B) The compliance status during the reporting period;

(C) Whether compliance was continuous or intermittent;

(D) The method(s) used to determine compliance over the reporting period and currently, and

(E) Any other facts specifically required by the Executive Officer to determine compliance.

The EPA copy of the certification shall be sent to: Director of the Air Division Attn: Air-3 USEPA, Region IX 75 Hawthorne St. San Francisco, CA 94105 [3004(a)(10)(E)]

25. All records, reports, and documents required to be submitted by a Title V operator to AQMD or EPA shall contain a certification of accuracy consistent with Rule 3003(c)(7) by a responsible official (as defined in Rule 3000). [3004(a)(12)]

PERIODIC MONITORING

26. All periodic monitoring required by this permit pursuant to Rule 3004(a)(4)(c) is based on the requirements and justifications in the AQMD document "Periodic Monitoring Guidelines for Title V Facilities" or in case-by-case determinations documented in the TitleV application file. [3004(a)(4)]

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FACILITY RULES

This facility is subject to the following rules and regulations

With the exception of Rule 402, 473, 477, 1118 and Rules 1401 through 1420, the following rules that are designated as non-federally enforceable are pending EPA approval as part of the state implementation plan. Upon the effective date of that approval, the approved rule(s) will become federally enforceable, and any earlier versions of those rules will no longer be federally enforceable.

RULE SOURCE	Adopted/Amended Date	FEDERAL Enforceability
RULE 109	5-2-2003	Federally enforceable
RULE 1110.2	11-14-1997	Non federally enforceable
RULE 1110.2	2-1-2008	Federally enforceable
RULE 1110.2	7-9-2010	Non federally enforceable
RULE 1113	11-8-1996	Federally enforceable
RULE 1113	12-5-2003	Non federally enforceable
RULE 1113	7-13-2007	Non federally enforceable
RULE 1122	12-6-2002	Non federally enforceable
RULE 1122	7-11-1997	Federally enforceable
RULE 1140	2-1-1980	Federally enforceable
RULE 1140	8-2-1985	Non federally enforceable
RULE 1146	11-17-2000	Federally enforceable
RULE 1146	9-5-2008	Non federally enforceable
RULE 1146.2	1-7-2005	Non federally enforceable
RULE 1146.2	1-9-1998	Federally enforceable
RULE 1149	5-2-2008	Non federally enforceable
RULE 1149	7-14-1995	Federally enforceable
RULE 1166	5-11-2001	Non federally enforceable
RULE 1166	7-14-1995	Federally enforceable
RULE 1168	10-3-2003	Federally enforceable
RULE 1171	11-7-2003	Federally enforceable
RULE 1171	2-1-2008	Non federally enforceable

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RULE SOURCE	Adopted/Amended Date	FEDERAL Enforceability
RULE 1173	2-6-2009	Non federally enforceable
RULE 1173	5-13-1994	Federally enforceable
RULE 1173	6-1-2007	Non federally enforceable
RULE 1178	12-21-2001	Federally enforceable
RULE 1178	4-7-2006	Federally enforceable
RULE 118	12-7-1995	Non federally enforceable
RULE 1303(a)(1)-BACT	12-6-2002	Non federally enforceable
RULE 1303(a)(1)-BACT	5-10-1996	Federally enforceable
RULE 1303(a)-BACT	5-10-1996	Federally enforceable
RULE 1303(b)(2)-Offset	12-6-2002	Non federally enforceable
RULE 1303(b)(2)-Offset	5-10-1996	Federally enforceable
RULE 1303(b)(5)(D)(ii)	12-6-2002	Non federally enforceable
RULE 1303(b)(5)(D)(ii)	5-10-1996	Federally enforceable
RULE 1304(a)-Modeling and Offset Exemption	6-14-1996	Federally enforceable
RULE 1304(c)-Offset Exemption	6-14-1996	Federally enforceable
RULE 1401	3-7-2008	Non federally enforceable
RULE 1415	10-14-1994	Non federally enforceable
RULE 1418	9-10-1999	Non federally enforceable
RULE 1470	5-4-2012	Non federally enforceable
RULE 1470	6-1-2007	Non federally enforceable
RULE 2012	5-6-2005	Federally enforceable
RULE 204	10-8-1993	Federally enforceable
RULE 217	1-5-1990	Federally enforceable
RULE 219	7-11-2003	Non federally enforceable
RULE 219	9-4-1981	Federally enforceable
RULE 3002	11-14-1997	Federally enforceable
RULE 3003	11-14-1997	Federally enforceable
RULE 3003	3-16-2001	Non federally enforceable
RULE 3004	12-12-1997	Federally enforceable
RULE 3004(a)(4)-Periodic Monitoring	12-12-1997	Federally enforceable

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RULE SOURCE	Adopted/Amended Date	FEDERAL Enforceability
RULE 3005	11-14-1997	Federally enforceable
RULE 3005	3-16-2001	Non federally enforceable
RULE 3007	10-8-1993	Federally enforceable
RULE 304	5-11-2001	Non federally enforceable
RULE 401	11-9-2001	Non federally enforceable
RULE 401	3-2-1984	Federally enforceable
RULE 402	5-7-1976	Non federally enforceable
RULE 403	4-2-2004	Federally enforceable
RULE 403	6-3-2005	Non federally enforceable
RULE 404	2-7-1986	Federally enforceable
RULE 405	2-7-1986	Federally enforceable
RULE 407	4-2-1982	Federally enforceable
RULE 408	5-7-1976	Federally enforceable
RULE 409	8-7-1981	Federally enforceable
RULE 430	7-12-1996	Non federally enforceable
RULE 431.1	6-12-1998	Federally enforceable
RULE 431.2	5-4-1990	Federally enforceable
RULE 431.2	9-15-2000	Non federally enforceable
RULE 462	5-14-1999	Federally enforceable
RULE 463	11-4-2011	Non federally enforceable
RULE 463	3-11-1994	Federally enforceable
RULE 463	5-6-2005	Federally enforceable
RULE 464	12-7-1990	Federally enforceable
RULE 466	10-7-1983	Federally enforceable
RULE 466.1	3-16-1984	Non federally enforceable
RULE 466.1	5-2-1980	Federally enforceable
RULE 701	6-13-1997	Federally enforceable
40CFR 60 Subpart K	10-17-2000	Federally enforceable
40CFR 60 Subpart K	5-5-1989	Federally enforceable
40CFR 60 Subpart Ka	12-14-2000	Federally enforceable
40CFR 60 Subpart Ka	5-5-1989	Federally enforceable
40CFR 60 Subpart Kb	10-15-2003	Federally enforceable
40CFR 60 Subpart XX	12-19-2003	Federally enforceable

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RULE SOURCE	Adopted/Amended Date	FEDERAL Enforceability
40CFR 63 Subpart BBBBBB	1-10-2008	Federally enforceable
40CFR 63 Subpart R	12-19-2003	Federally enforceable
40CFR 63 Subpart R, #2 (Minor Sources)	12-19-2003	Federally enforceable
40CFR 63 Subpart XX	4-13-2005	Federally enforceable
40CFR 63 Subpart XX	7-12-2002	Federally enforceable
40CFR 63SubpartBBBBBB	1-24-2011	Federally enforceable
40CFR 82 Subpart F	5-14-1993	Federally enforceable

FACILITY PERMIT TO OPERATE
SFPP, L.P.

APPENDIX A: NOX AND SOX EMITTING EQUIPMENT EXEMPT FROM WRITTEN PERMIT PURSUANT TO RULE 219

1. SMALL BOILERS, WATER HEATERS, AND PROCESS HEATERS <2 MMBTU/HR, NATURAL GAS
2. INTERNAL COMBUSTION ENGINES <50 BHP, PROPANE
3. INTERNAL COMBUSTION ENGINES <50 BHP, GASOLINE
4. INTERNAL COMBUSTION ENGINES <50 BHP, DIESEL

FACILITY PERMIT TO OPERATE
SFPP, L.P.

APPENDIX B: RULE EMISSION LIMITS
[RULE 1113 11-08-1996]

(1) Except as provided in paragraphs (c)(2), (c)(3), and (c)(4) of Rule 1113, the operator shall not supply, sell, offer for sale, apply, or solicit the application of, any architectural coating which, at the time of sale or manufacture, contains more than 250 grams of VOC per liter of coating (2.08 pounds per gallon), less water, less exempt compounds, and less any colorant added to tint bases, or manufacture, blend, or repackage such a coating for use within the District.

(2) Except as provided in paragraphs (c)(3) and (c)(4) of Rule 1113, the operator shall not supply, sell, offer for sale, apply, solicit the application of, manufacture, blend, or repackage, for use within the District, any architectural coating listed in the Table of Standards which contains VOC (excluding any colorant added to tint bases) in excess of the corresponding VOC limit specified in the table, after the effective date specified.

TABLE OF STANDARDS

VOC LIMITS

Grams of VOC Per Liter of Coating, Less Water And Less Exempt Compounds

COATING	Limit*	Effective Date of Adoption	Effective 1/1/1998	Effective 1/1/1999	Effective 7/1/2001	Effective 1/1/2005	Effective 7/1/2008
Bond Breakers	350						
Clear Wood Finishes							
Varnish	350						
Sanding Sealers	350						
Lacquer	680		550			275	
Concrete-Curing Compounds	350						
Dry-Fog Coatings	400						
Fire-proofing Exterior Coatings	350	450		350			
Fire-Retardant Coatings							
Clear	650						
Pigmented	350						
Flats	250				100		50
Graphic Arts (Sign) Coatings	500						

FACILITY PERMIT TO OPERATE
SFPP, L.P.

APPENDIX B: RULE EMISSION LIMITS
[RULE 1113 11-08-1996]

Industrial Maintenance Primers and Topcoats							
Alkyds	420						
Catalyzed Epoxy	420						
Bituminous Coatings	420						
Materials							
Inorganic Polymers	420						
Vinyl Chloride Polymers	420						
Chlorinated Rubber	420						
Acrylic Polymers	420						
Urethane Polymers	420						
Silicones	420						
Unique Vehicles	420						
Japans/Faux Finishing	350	700		350			
Coatings							
Magnesite Cement Coatings	600			450			
Mastic Coatings	300						
Metallic Pigmented Coatings	500						
Multi-Color Coatings	420		250				
Pigmented Lacquer	680		550			275	
Pre-Treatment Wash Primers	780						
Primers, Sealers, and Undercoaters	350						
Quick-Dry Enamels	400						
Roof Coatings	300						
Shellac							
Clear	730						
Pigmented	550						
Stains	350						
Swimming Pool Coatings							
Repair	650						
Other	340						
Traffic Coatings	250		150				
Waterproofing Sealers	400						
Wood Preservatives							
Below-Ground	350						
Other	350						

* The specified limits remain in effect unless revised limits are listed in subsequent columns in the Table of Standards

TABLE OF STANDARDS (cont.)

VOC LIMITS

Grams of VOC Per Liter of Material

COATING	Limit
Low-Solids Coating	120

FACILITY PERMIT TO OPERATE
SFPP, L.P.

APPENDIX B: RULE EMISSION LIMITS
[RULE 1113 12-05-2003]

(1) Except as provided in paragraphs (c)(2), (c)(3), (c)(4), and specified coatings averaged under (c)(6), no person shall supply, sell, offer for sale, manufacture, blend, or repackage any architectural coating for use in the District which, at the time of sale or manufacture, contains more than 250 grams of VOC per liter of coating (2.08 pounds per gallon), less water, less exempt compounds, and less any colorant added to tint bases, and no person shall apply or solicit the application of any architectural coating within the District that exceeds 250 grams of VOC per liter of coating as calculated in this paragraph.

(2) Except as provided in paragraphs (c)(3), (c)(4), and designated coatings averaged under (c)(6), no person shall supply, sell, offer for sale, manufacture, blend, or repackage, for use within the District, any architectural coating listed in the Table of Standards which contains VOC (excluding any colorant added to tint bases) in excess of the corresponding VOC limit specified in the table, after the effective date specified, and no person shall apply or solicit the application of any architectural coating within the District that exceeds the VOC limit as specified in this paragraph. No person shall apply or solicit the application within the District of any industrial maintenance coatings for residential use or for use in areas such as office space and meeting rooms of industrial, commercial or institutional facilities not exposed to such extreme environmental conditions described in the definition of industrial maintenance coatings; or of any rust-preventative coating for industrial use, unless such a rust preventative coating complies with the Industrial Maintenance Coating VOC limit specified in the Table of Standards.

FACILITY PERMIT TO OPERATE
SFPP, L.P.

APPENDIX B: RULE EMISSION LIMITS
[RULE 1113 12-05-2003]
TABLE OF STANDARDS
VOC LIMITS

Grams of VOC Per Liter of Coating, Less Water and Less Exempt Compounds

COATING	Limit*	Effective Date								
		1/1/98	1/1/99	7/1/01	1/1/03	1/1/04	1/1/05	7/1/06	7/1/07	7/1/08
Bond Breakers	350									
Clear Wood Finishes										
Varnish	350							275		
Sanding Sealers	350							275		
Lacquer	680	550					275			
Clear Brushing Lacquer	680						275			
Concrete-Curing Compounds	350									
Dry-Fog Coatings	400									
Fire-Proofing Exterior Coatings	450		350							
Fire-Retardant Coatings										
Clear	650									
Pigmented	350									
Flats	250			100						50
Floor Coatings	420				100			50		
Graphic Arts (Sign) Coatings	500									
Industrial Maintenance (IM) Coatings	420					250		100		
High Temperature IM Coatings**					420					
Zinc-Rich IM Primers	420				340			100		
Japans/Faux Finishing Coatings	700		350							
Magnesite Cement Coatings	600		450							
Mastic Coatings	300									
Metallic Pigmented Coatings	500									
Multi-Color Coatings	420	250								
Non-Flat Coatings	250				150			50		
Pigmented Lacquer	680	550					275			

FACILITY PERMIT TO OPERATE
SFPP, L.P.

APPENDIX B: RULE EMISSION LIMITS
[RULE 1113 12-05-2003]

COATING	Limit*	Effective Date								
		1/1/98	1/1/99	7/1/01	1/1/03	1/1/04	1/1/05	7/1/06	7/1/07	7/1/08
Pre-Treatment Wash Primers	780				420					
Primers, Sealers, and Undercoaters	350				200			100		
Quick-Dry Enamels	400				250			50		
Quick-Dry Primers, Sealers, and Undercoaters	350				200			100		
Recycled Coatings					250					
Roof Coatings	300				250		50			
Roof Coatings, Aluminum	500						100			
Roof Primers, Bituminous	350				350					
Rust Preventative Coatings	420				400			100		
Shellac										
Clear	730									
Pigmented	550									
Specialty Primers	350							100		
Stains	350				250				100	
Stains, Interior	250									
Swimming Pool Coatings										
Repair	650				340					
Other	340									
Traffic Coatings	250	150								
Waterproofing Sealers	400				250			100		
Waterproofing Concrete/Masonry Sealers	400							100		
Wood Preservatives										
Below-Ground	350									
Other	350									

* The specified limits remain in effect unless revised limits are listed in subsequent columns in the Table of Standards

** The National VOC Standard at 650 g/l is applicable until 1/1/2003

FACILITY PERMIT TO OPERATE
SFPP, L.P.

APPENDIX B: RULE EMISSION LIMITS
[RULE 1113 12-05-2003]

TABLE OF STANDARDS (cont.)
VOC LIMITS

Grams of VOC Per Liter of Material

COATING	Limit
Low-Solids Coating	120

FACILITY PERMIT TO OPERATE
SFPP, L.P.

APPENDIX B: RULE EMISSION LIMITS
[RULE 1113 07-13-2007]

(1) Except as provided in paragraphs (c)(2), (c)(3), (c)(4), and specified coatings averaged under (c)(6), no person shall supply, sell, offer for sale, manufacture, blend, or repackage any architectural coating for use in the District which, at the time of sale or manufacture, contains more than 250 grams of VOC per liter of coating (2.08 pounds per gallon), less water, less exempt compounds, and less any colorant added to tint bases, and no person shall apply or solicit the application of any architectural coating within the District that exceeds 250 grams of VOC per liter of coating as calculated in this paragraph.

(2) Except as provided in paragraphs (c)(3), (c)(4), and designated coatings averaged under (c)(6), no person shall supply, sell, offer for sale, manufacture, blend, or repackage, for use within the District, any architectural coating listed in the Table of Standards which contains VOC (excluding any colorant added to tint bases) in excess of the corresponding VOC limit specified in the table, after the effective date specified, and no person shall apply or solicit the application of any architectural coating within the District that exceeds the VOC limit as specified in this paragraph. No person shall apply or solicit the application within the District of any industrial maintenance coatings, except anti-graffiti coatings, for residential use or for use in areas such as office space and meeting rooms of industrial, commercial or institutional facilities not exposed to such extreme environmental conditions described in the definition of industrial maintenance coatings; or of any rust-preventative coating for industrial use, unless such a rust preventative coating complies with the Industrial Maintenance Coating VOC limit specified in the Table of Standards.

FACILITY PERMIT TO OPERATE
SFPP, L.P.

APPENDIX B: RULE EMISSION LIMITS
[RULE 1113 07-13-2007]
TABLE OF STANDARDS
VOC LIMITS

Grams of VOC Per Liter of Coating, Less Water and Less Exempt Compounds

COATING CATEGORY	Ceiling Limit*	Current Limit	Effective Date					
			1/1/03	1/1/04	1/1/05	7/1/06	7/1/07	7/1/08
Bond Breakers	350							
Clear Wood Finishes	350					275		
Varnish	350					275		
Sanding Sealers	350					275		
Lacquer	680	550			275			
Clear Brushing Lacquer	680				275			
Concrete-Curing Compounds	350						100	
Concrete-Curing Compounds For Roadways and Bridges**	350							
Dry-Fog Coatings	400						150	
Fire-Proofing Exterior Coatings	450	350						
Fire-Retardant Coatings***								
Clear	650							
Pigmented	350							
Flats	250	100						50
Floor Coatings	420		100			50		
Graphic Arts (Sign) Coatings	500							
Industrial Maintenance (IM) Coatings	420			250		100		
High Temperature IM Coatings			420					
Zinc-Rich IM Primers	420		340			100		
Japans/Faux Finishing Coatings	700	350						
Magnesite Cement Coatings	600	450						
Mastic Coatings	300							
Metallic Pigmented Coatings	500							
Multi-Color Coatings	420	250						
Nonflat Coatings	250		150			50		

FACILITY PERMIT TO OPERATE
SFPP, L.P.

APPENDIX B: RULE EMISSION LIMITS
[RULE 1113 07-13-2007]

COATING CATEGORY	Ceiling Limit*	Current Limit	Effective Date					
			1/1/03	1/1/04	1/1/05	7/1/06	7/1/07	7/1/08
Nonflat High Gloss	250		150				50	
Pigmented Lacquer	680	550			275			
Pre-Treatment Wash Primers	780		420					
Primers, Sealers, and Undercoaters	350		200			100		
Quick-Dry Enamels	400		250			150	50	
Quick-Dry Primers, Sealers, and Undercoaters	350		200			100		
Recycled Coatings			250					
Roof Coatings	300		250		50			
Roof Coatings, Aluminum	500				100			
Roof Primers, Bituminous	350		350					
Rust Preventative Coatings	420		400			100		
Shellac								
Clear	730							
Pigmented	550							
Specialty Primers	350					250	100	
Stains	350		250				100	
Stains, Interior	250							
Swimming Pool Coatings								
Repair	650		340					
Other	340							
Traffic Coatings	250	150					100	
Waterproofing Sealers	400		250			100		
Waterproofing Concrete/Masonry Sealers	400					100		
Wood Preservatives								
Below-Ground	350							
Other	350							

* The specified limits remain in effect unless revised limits are listed in subsequent columns in the Table of Standards.

** Does not include compounds used for curbs and gutters, sidewalks, islands, driveways and other miscellaneous concrete areas.

*** The Fire-Retardant Coating category will be eliminated on January 1, 2007 and subsumed by the coating category for which they are formulated.

FACILITY PERMIT TO OPERATE
SFPP, L.P.

APPENDIX B: RULE EMISSION LIMITS
[RULE 1113 07-13-2007]

TABLE OF STANDARDS (cont.)
VOC LIMITS

Grams of VOC Per Liter of Material

COATING	Limit
Low-Solids Coating	120

FACILITY PERMIT TO OPERATE
SFPP, L.P.

APPENDIX B: RULE EMISSION LIMITS
[RULE 1140 02-01-1980]

(1) The operator shall not, if he complies with an applicable performance standard in section (b)(4) of Rule 1140, discharge into the atmosphere from any abrasive blasting any air contaminant for a period or periods aggregating more than three minutes in any one hour which is:

(A) As dark or darker in shade as that designated as No. 2 on the Ringelmann Chart, as published by the United States Bureau of Mines, or

(B) Of such opacity as to obscure an observer's view to a degree equal to or greater than does smoke described in (1)(A).

(2) The operator shall not, if he is not complying with an applicable performance standard in section (b)(4) of Rule 1140, discharge into the atmosphere from any abrasive blasting any air contaminant for a period or periods aggregating more than three minutes in any one hour which is:

(A) As dark or darker in shade as that designated as No. 1 on the Ringelmann Chart, as published by the United States Bureau of Mines, or

(B) Of such opacity as to obscure an observer's view to a degree equal to or greater than does smoke described in (2)(A).

FACILITY PERMIT TO OPERATE
SFPP, L.P.

APPENDIX B: RULE EMISSION LIMITS
[RULE 1140 08-02-1985]

(1) The operator shall not, if he complies with an applicable performance standard in section (b)(4) of Rule 1140, discharge into the atmosphere from any abrasive blasting any air contaminant for a period or periods aggregating more than three minutes in any one hour which is:

(A) As dark or darker in shade as that designated as No. 2 on the Ringelmann Chart, as published by the United States Bureau of Mines, or

(B) Of such opacity as to obscure an observer's view to a degree equal to or greater than does smoke described in (1)(A).

(2) The operator shall not, if he is not complying with an applicable performance standard in section (b)(4) of Rule 1140, discharge into the atmosphere from any abrasive blasting any air contaminant for a period or periods aggregating more than three minutes in any one hour which is:

(A) As dark or darker in shade as that designated as No. 1 on the Ringelmann Chart, as published by the United States Bureau of Mines, or

(B) Of such opacity as to obscure an observer's view to a degree equal to or greater than does smoke described in (2)(A).

FACILITY PERMIT TO OPERATE
SFPP, L.P.

APPENDIX B: RULE EMISSION LIMITS
[RULE 1168 10-03-2003]

(1) Unless otherwise specified in paragraph (c)(2), a person shall not apply any adhesives, adhesive bonding primers, adhesive primers, or any other primer which have a VOC content in excess of 250 g/L less water and less exempt compounds.

(2) A person shall not apply adhesives, adhesive bonding primers, adhesive primers, sealants, sealant primers, or any other primer which have a VOC content in excess of the limits specified below:

VOC Limit*, Less Water and Less Exempt Compounds in Grams per Liter

Architectural Applications	Current VOC Limit
Indoor Carpet Adhesives	50
Carpet Pad Adhesives	50
Outdoor Carpet Adhesives	150
Wood Flooring Adhesive	100
Rubber Floor Adhesives	60
Subfloor Adhesives	50
Ceramic Tile Adhesives	65
VCT and Asphalt Tile Adhesives	50
Dry Wall and Panel Adhesives	50
Cove Base Adhesives	50
Multipurpose Construction Adhesives	70
Structural Glazing Adhesives	100
Single Ply Roof Membrane Adhesives	250

* For low-solid adhesives or sealants the VOC limit is expressed in grams per liter of material as determined in paragraph (b)(32); for all other adhesives and sealants, VOC limits are expressed as grams of VOC per liter of adhesive or sealant less water and less exempt compounds as determined in paragraph (b)(31).

FACILITY PERMIT TO OPERATE
SFPP, L.P.

APPENDIX B: RULE EMISSION LIMITS
[RULE 1168 10-03-2003]

.Specialty Applications	VOC Limits and Effective Dates**			
	Current VOC Limit	6-7-02	1-1-03	1-1-05
PVC Welding	510			285
CPVC Welding	490			270
ABS Welding	400			
Plastic Cement Welding	350			250
Adhesive Primer for Plastic	650			250
Computer Diskette Manufacturing	350			
Contact Adhesive	250		80	
Special Purpose Contact Adhesive	250			
Tire Retread	100			
Adhesive Primer for Traffic Marking Tape	150			
Structural Wood Member Adhesive	140			
Sheet Applied Rubber Lining Operations	850			
Top and Trim Adhesive	250	540		250

** The specified limits remain in effect unless revised limits are listed in subsequent columns.

FACILITY PERMIT TO OPERATE
SFPP, L.P.

APPENDIX B: RULE EMISSION LIMITS
[RULE 1168 10-03-2003]

Substrate Specific Applications	Current VOC Limit
Metal to Metal	30
Plastic Foams	50
Porous Material (except wood)	50
Wood	30
Fiberglass	80

If an adhesive is used to bond dissimilar substrates together the adhesive with the highest VOC content shall be allowed.

Sealants	Current VOC Limit
Architectural	250
Marine Deck	760
Nonmembrane Roof	300
Roadway	250
Single-Ply Roof Membrane	450
Other	420

Sealant Primers	Current VOC Limit
Architectural	
Non Porous	250
Porous	775
Modified Bituminous	500
Marine Deck	760
Other	750

FACILITY PERMIT TO OPERATE
SFPP, L.P.

APPENDIX B: RULE EMISSION LIMITS
[RULE 1171 11-07-2003]

(1) Solvent Requirements

A person shall not use a solvent to perform solvent cleaning operations unless the solvent complies with the applicable requirements set forth below:

SOLVENT CLEANING ACTIVITY	CURRENT LIMITS VOC g/l (lb/gal)
(A) Product Cleaning During Manufacturing Process Or Surface Preparation For Coating, Adhesive, Or Ink Application	
(i) General	25 (0.21)
(ii) Electrical Apparatus Components & Electronic Components	500 (4.2)
(iii) Medical Devices & Pharmaceuticals	800 (6.7)
(B) Repair and Maintenance Cleaning	
(i) General	25 (0.21)
(ii) Electrical Apparatus Components & Electronic Components	900 (7.5)

FACILITY PERMIT TO OPERATE
SFPP, L.P.

APPENDIX B: RULE EMISSION LIMITS
[RULE 1171 11-07-2003]

SOLVENT CLEANING ACTIVITY	CURRENT LIMITS VOC g/l (lb/gal)
(iii) Medical Devices & Pharmaceuticals	
(A) Tools, Equipment, & Machinery	800 (6.7)
(B) General Work Surfaces	600 (5.0)
(C) Cleaning of Coatings or Adhesives Application Equipment	550 (4.6)
(D) Cleaning of Ink Application Equipment	
(i) General	25 (0.21)
(ii) Flexographic Printing	25 (0.21)
(iii) Gravure Printing	
(A) Publication	750 (6.3)
(B) Packaging	25 (0.21)
(iv) Lithographic or Letter Press Printing	

FACILITY PERMIT TO OPERATE
SFPP, L.P.

APPENDIX B: RULE EMISSION LIMITS
[RULE 1171 11-07-2003]

SOLVENT CLEANING ACTIVITY	CURRENT LIMITS VOC g/l (lb/gal)
(A) Roller Wash – Step 1	600 (5.0)
(B) Roller Wash-Step 2, Blanket Wash, & On-Press Components	800 (6.7)
(C) Removable Press Components	25 (0.21)
(v) Screen Printing	750 (6.3)
(vi) Ultraviolet Ink/ Electron Beam Ink Application Equipment (except screen printing)	800 (6.7)
(vii) Specialty Flexographic Printing	600 (5.0)
(E) Cleaning of Polyester Resin Application Equipment	25 (0.21)

FACILITY PERMIT TO OPERATE
SFPP, L.P.

APPENDIX B: RULE EMISSION LIMITS
[RULE 1171 02-01-2008]

(1) Solvent Requirements

A person shall not use a solvent to perform solvent cleaning operations unless the solvent complies with the applicable requirements set forth below:

	CURRENT LIMITS*	EFFECTIVE 1/1/2008*	EFFECTIVE 1/1/2009
SOLVENT CLEANING ACTIVITY	**VOC g/l (lb/gal)**	**VOC g/l (lb/gal)**	**VOC g/l (lb/gal)**
(A) Product Cleaning During Manufacturing Process Or Surface Preparation For Coating, Adhesive, Or Ink Application			
(i) General	25 (0.21)		
(ii) Electrical Apparatus Components & Electronic Components	100 (0.83)		
(iii) Medical Devices & Pharmaceuticals	800 (6.7)		
(B) Repair and Maintenance Cleaning			
(i) General	25 (0.21)		
(ii) Electrical Apparatus Components & Electronic Components	100 (0.83)		

FACILITY PERMIT TO OPERATE
SFPP, L.P.

APPENDIX B: RULE EMISSION LIMITS
[RULE 1171 02-01-2008]

	CURRENT LIMITS*	EFFECTIVE 1/1/2008*	EFFECTIVE 1/1/2009
SOLVENT CLEANING ACTIVITY (cont.)	**VOC g/l (lb/gal)**	**VOC g/l (lb/gal)**	**VOC g/l (lb/gal)**
(iii) Medical Devices & Pharmaceuticals			
(A) Tools, Equipment, & Machinery	800 (6.7)		
(B) General Work Surfaces	600 (5.0)		
(C) Cleaning of Coatings or Adhesives Application Equipment	25 (0.21)		
(D) Cleaning of Ink Application Equipment			
(i) General	25 (0.21)		
(ii) Flexographic Printing	25 (0.21)		
(iii) Gravure Printing			
(A) Publication	100 (0.83)		
(B) Packaging	25 (0.21)		
(iv) Lithographic (Offset) or Letter Press Printing			
(A) Roller Wash, Blanket Wash, & On-Press Components			
(I) Newsprint	100 (0.83)		

FACILITY PERMIT TO OPERATE
SFPP, L.P.

APPENDIX B: RULE EMISSION LIMITS
[RULE 1171 02-01-2008]

	CURRENT LIMITS*	EFFECTIVE 1/1/2008*	EFFECTIVE 1/1/2009
SOLVENT CLEANING ACTIVITY (cont.)	**VOC g/l (lb/gal)**	**VOC g/l (lb/gal)**	**VOC g/l (lb/gal)**
(II) Other Substrates	500 (4.2)	100 (0.83)	
(B) Removable Press Components	25 (0.21)		
(v) Screen Printing	500 (4.2)	100 (0.83)	
(vi) Ultraviolet Ink/ Electron Beam Ink Application Equipment (except screen printing)	650 (5.4)	650 (5.4)	100 (0.83)
(vii) Specialty Flexographic Printing	100 (0.83)		
(E) Cleaning of Polyester Resin Application Equipment	25 (0.21)		

* The specified limits remain in effect unless revised limits are listed in subsequent columns.

FACILITY PERMIT TO OPERATE
SFPP, L.P.

APPENDIX B: RULE EMISSION LIMITS
[RULE 1171 08-02-2002]

(1) Solvent Requirements

A person shall not use a solvent to perform solvent cleaning operations unless the solvent complies with the applicable requirements set forth below:

SOLVENT CLEANING ACTIVITY	CURRENT LIMITS*	Effective 1/1/2003	Effective 7/1/2005
	VOC g/l (lb/gal)	VOC g/l (lb/gal)	VOC g/l (lb/gal)
(A) Product Cleaning During Manufacturing Process Or Surface Preparation For Coating, Adhesive, Or Ink Application			
(i) General	50 (0.42)	25 (0.21)	
(ii) Electrical Apparatus Components & Electronic Components	500 (4.2)		100 (0.83)
(iii) Medical Devices & Pharmaceuticals	800 (6.7)		
(B) Repair and Maintenance Cleaning			
(i) General	50 (0.42)	25 (0.21)	
(ii) Electrical Apparatus Components & Electronic Components	900 (7.5)		100 (0.83)
(iii) Medical Devices & Pharmaceuticals			
(A) Tools, Equipment, & Machinery	800 (6.7)		
(B) General Work Surfaces	600 (5.0)		
(C) Cleaning of Coatings, or Adhesives Application Equipment	550 (4.6)		25 (0.21)
(D) Cleaning of Ink Application Equipment			
(i) General	50 (0.42)	25 (0.21)	

FACILITY PERMIT TO OPERATE
SFPP, L.P.

APPENDIX B: RULE EMISSION LIMITS
[RULE 1171 08-02-2002]

SOLVENT CLEANING ACTIVITY	CURRENT LIMITS*	Effective 1/1/2003	Effective 7/1/2005
	VOC g/l (lb/gal)	VOC g/l (lb/gal)	VOC g/l (lb/gal)
(ii) Flexographic Printing	50 (0.42)	25 (0.21)	
(iii) Gravure Printing			
(A) Publication	750 (6.3)		100 (0.83)
(B) Packaging	50 (0.42)	25 (0.21)	
(iv) Lithographic or Letter Press Printing			
(A) Roller Wash – Step 1	600 (5.0)		100 (0.83)
(B) Roller Wash-Step 2, Blanket Wash, & On-Press Components	800 (6.7)		100 (0.83)
(C) Removable Press Components	50 (0.42)	25 (0.21)	
(v) Screen Printing	750 (6.3)		100 (0.83)
(vi) Ultraviolet Ink/ Electron Beam Ink Application Equipment (except screen printing)	800 (6.7)		100 (0.83)
(vii) Specialty Flexographic Printing	600 (5.0)		100 (0.83)
(E) Cleaning of Polyester Resin Application Equipment	50 (0.42)	25 (0.21)	

* The specified limits remain in effect unless revised limits are listed in subsequent columns.

FACILITY PERMIT TO OPERATE
SFPP, L.P.

APPENDIX B: RULE EMISSION LIMITS
[RULE 404 02-07-1986]

The operator shall not discharge into the atmosphere from this equipment, particulate matter in excess of the concentration at standard conditions, shown in Table 404(a). Where the volume discharged is between figures listed in the Table, the exact concentration permitted to be discharged shall be determined by linear interpolation.

For the purposes of this rule, emissions shall be averaged over one complete cycle of operation or one hour, whichever is the lesser time period.

TABLE 404(a)

Volume Discharged Calculated as Dry Gas At Standard Conditions		Maximum Concentration of Particulate Matter"Allowed in Discharged Gas Calculated as Dry Gas at Standard Conditions		Volume Discharged Calculated as Dry Gas At Standard Conditions		Maximum Concentration of Particulate Matter Allowed in Discharged Gas Calculated as Dry Gas at Standard Conditions	
Cubic meters Per Minute	Cubic feet Per Minute	Milligrams per Cubic Meter	Grains per Cubic Foot	Cubic meters Per Minute	Cubic feet Per Minute	Milligrams per Cubic Meter	Grains per Cubic Foot
25 or less	883 or less	450	0.196	900	31780	118	0.0515
30	1059	420	.183	1000	35310	113	.0493
35	1236	397	.173	1100	38850	109	.0476
40	1413	377	.165	1200	42380	106	.0463
45	1589	361	.158	1300	45910	102	.0445

FACILITY PERMIT TO OPERATE
SFPP, L.P.

APPENDIX B: RULE EMISSION LIMITS
[RULE 404 02-07-1986]

Volume Discharged Calculated as Dry Gas At Standard Conditions		Maximum Concentration of Particulate Matter"Allowed in Discharged Gas Calculated as Dry Gas at Standard Conditions		Volume Discharged Calculated as Dry Gas At Standard Conditions		Maximum Concentration of Particulate Matter Allowed in Discharged Gas Calculated as Dry Gas at Standard Conditions	
Cubic meters Per Minute	Cubic feet Per Minute	Milligrams per Cubic Meter	Grains per Cubic Foot	Cubic meters Per Minute	Cubic feet Per Minute	Milligrams per Cubic Meter	Grains per Cubic Foot
50	1766	347	.152	1400	49440	100	.0437
60	2119	324	.141	1500	52970	97	.0424
70	2472	306	.134	1750	61800	92	.0402
80	2825	291	.127	2000	70630	87	.0380
90	3178	279	.122	2250	79460	83	.0362
100	3531	267	.117	2500	88290	80	.0349
125	4414	246	.107	3000	105900	75	.0327
150	5297	230	.100	4000	141300	67	.0293
175	6180	217	.0947	5000	176600	62	.0271
200	7063	206	.0900	6000	211900	58	.0253
250	8829	190	.0830	8000	282500	52	.0227
300	10590	177	.0773	10000	353100	48	.0210
350	12360	167	.0730	15000	529700	41	.0179
400	14130	159	.0694	20000	706300	37	.0162
450	15890	152	.0664	25000	882900	34	.0148

FACILITY PERMIT TO OPERATE
SFPP, L.P.

APPENDIX B: RULE EMISSION LIMITS
[RULE 404 02-07-1986]

Volume Discharged Calculated as Dry Gas At Standard Conditions		Maximum Concentration of Particulate Matter"Allowed in Discharged Gas Calculated as Dry Gas at Standard Conditions		Volume Discharged Calculated as Dry Gas At Standard Conditions		Maximum Concentration of Particulate Matter Allowed in Discharged Gas Calculated as Dry Gas at Standard Conditions	
Cubic meters Per Minute	Cubic feet Per Minute	Milligrams per Cubic Meter	Grains per Cubic Foot	Cubic meters Per Minute	Cubic feet Per Minute	Milligrams per Cubic Meter	Grains per Cubic Foot
500	17660	146	.0637	30000	1059000	32	.0140
600	21190	137	.0598	40000	1413000	28	.0122
700	24720	129	.0563	50000	1766000	26	.0114
800	28250	123	.0537	70000 or more	2472000 or more	23	.0100

FACILITY PERMIT TO OPERATE
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APPENDIX B: RULE EMISSION LIMITS
[RULE 405 02-07-1986]

The operator shall not discharge into the atmosphere from this equipment, solid particulate matter including lead and lead compounds in excess of the rate shown in Table 405(a).

Where the process weight per hour is between figures listed in the table, the exact weight of permitted discharge shall be determined by linear interpolation.

For the purposes of this rule, emissions shall be averaged over one complete cycle of operation or one hour, whichever is the lesser time period.

TABLE 405(a)

Process Weight Per Hour		Maximum Discharge Rate Allowed for Solid Particulate Matter (Aggregate Discharged From All Points of Process		Process Weight Per Hour		Maximum Discharge Rate Allowed for Solid Particulate Matter (Aggregate Discharged From All points of Process	
Kilograms Per Hour	Pounds Per Hour	Kilograms Per Hour	Pounds Per Hour	Kilograms Per Hour	Pounds Per Hour	Kilograms Per Hour	Pounds Per Hour
100 or less	220 or less	0.450	0.99	9000	19840	5.308	11.7
150	331	0.585	1.29	10000	22050	5.440	12.0
200	441	0.703	1.55	12500	27560	5.732	12.6
250	551	0.804	1.77	15000	33070	5.982	13.2
300	661	0.897	1.98	17500	38580	6.202	13.7
350	772	0.983	2.17	20000	44090	6.399	14.1
400	882	1.063	2.34	25000	55120	6.743	14.9
450	992	1.138	2.51	30000	66140	7.037	15.5
500	1102	1.209	2.67	35000	77160	7.296	16.1
600	1323	1.340	2.95	40000	88180	7.527	16.6

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APPENDIX B: RULE EMISSION LIMITS
[RULE 405 02-07-1986]

Process Weight Per Hour		Maximum Discharge Rate Allowed for Solid Particulate Matter (Aggregate Discharged From All Points of Process		Process Weight Per Hour		Maximum Discharge Rate Allowed for Solid Particulate Matter (Aggregate Discharged From All points of Process	
Kilograms Per Hour	Pounds Per Hour	Kilograms Per Hour	Pounds Per Hour	Kilograms Per Hour	Pounds Per Hour	Kilograms Per Hour	Pounds Per Hour
700	1543	1.461	3.22	45000	99210	7.738	17.1
800	1764	1.573	3.47	50000	110200	7.931	17.5
900	1984	1.678	3.70	60000	132300	8.277	18.2
1000	2205	1.777	3.92	70000	154300	8.582	18.9
1250	2756	2.003	4.42	80000	176400	8.854	19.5
1500	3307	2.206	4.86	90000	198400	9.102	20.1
1750	3858	2.392	5.27	100000	220500	9.329	20.6
2000	4409	2.563	5.65	125000	275600	9.830	21.7
2250	4960	2.723	6.00	150000	330700	10.26	22.6
2500	5512	2.874	6.34	175000	385800	10.64	23.5
2750	6063	3.016	6.65	200000	440900	10.97	24.2
3000	6614	3.151	6.95	225000	496000	11.28	24.9
3250	7165	3.280	7.23	250000	551200	11.56	25.5
3600	7716	3.404	7.50	275000	606300	11.82	26.1
4000	8818	3.637	8.02	300000	661400	12.07	26.6
4500	9921	3.855	8.50	325000	716500	12.30	27.1
5000	11020	4.059	8.95	350000	771600	12.51	27.6
6000	13230	4.434	9.78	400000	881800	12.91	28.5
7000	15430	4.775	10.5	450000	992100	13.27	29.3
8000	17640	5.089	11.2	500000 or more	1102000 or more	13.60	30.0