

[Issuance Date]

07-A  
File No. 0220-01

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

()

Mr. David Keith  
General Manager Operations  
Aloha Petroleum, Ltd.  
91-119 Hanua Street  
Kapolei, Hawaii 96707-1728

Dear Mr. Keith:

**Subject: Covered Source Permit (CSP) No. 0220-01-C  
Renewal/Minor Modification  
Application Nos. 0220-10 and 0220-11  
Aloha Petroleum, Ltd.  
Nine (9) Petroleum Storage Tanks and Tank Truck Load Rack  
Located at Barber's Point Sales Terminal, Campbell Industrial Park, Oahu  
Date of Expiration: 2012**

The subject covered source permit is issued in accordance with Hawaii Administrative Rules, Title 11, Chapter 60.1. The issuance of this permit is based on the plans and specifications that you submitted as part of your renewal application dated August 8, 2006 and your modification application dated December 8, 2006 and the additional information provided on April 18, 2007.

This covered source permit amends and supersedes CSP No. 0220-01-C issued on February 28, 2006, in its entirety.

This covered source permit is issued subject to the conditions/requirements set forth in the following Attachments:

Attachment I:	Standard Conditions
Attachment IIA:	Special Conditions for the Petroleum Storage Tanks
Attachment IIB:	Special Conditions for the Tank Truck Load Rack
Attachment II-INSIG	Special Conditions for Insignificant Activities
Attachment III:	Annual Fee Requirements
Attachment IV:	Annual Emissions Reporting Requirements

Mr. David Keith  
Date  
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The following forms are enclosed for your use and submittal:

Annual Emissions Report Form: Internal Roof Storage Tank  
Annual Emissions/Monitoring Report Form: Tank Truck Load Rack  
Monitoring Report Form: Internal Roof Storage Tank  
Monitoring Report Form: Visible Emission Exceedences  
Compliance Certification Form

This permit, (a) shall not in any manner affect the title of the premises upon which the equipment is to be located, (b) does not release the permittee from any liability for any loss due to personal injury or property damage caused by, resulting from or arising out of the design, installation, maintenance, or operation of the equipment, and (c) in no manner implies or suggests that the Hawaii Department of Health, or its officers, agents, or employees, assumes any liability, directly or indirectly, for any loss due to personal injury or property damage caused by, resulting from or arising out of the design, installation, maintenance, or operation of the equipment.

*Within thirty (30) days of the permanent discontinuance of the construction, modification, relocation, or operation of the facility covered by this permit, the discontinuance shall be reported in writing to the Department of Health by a responsible official of the facility.*

Sincerely,

THOMAS E. ARIZUMI, P.E., CHIEF  
Environmental Management Division

SS:nn  
Enclosures

c: CAB Monitoring Section

**ATTACHMENT I: STANDARD CONDITIONS  
COVERED SOURCE PERMIT NO. 0220-01-C**

**[Issuance Date]**

**[Expiration Date]**

This permit is granted in accordance with the Hawaii Administrative Rules (HAR), Title 11, Chapter 60.1, Air Pollution Control, and is subject to the following standard conditions:

1. Unless specifically identified, the terms and conditions contained in this permit are consistent with the applicable requirement, including form, on which each term or condition is based.  
  
(Auth.: HAR §11-60.1-90)
2. This permit, or a copy thereof, shall be maintained at or near the source and shall be made available for inspection upon request. The permit shall not be willfully defaced, altered, forged, counterfeited, or falsified.  
  
(Auth.: HAR §11-60.1-6; SIP §11-60-11)<sup>2</sup>
3. This permit is not transferable whether by operation of law or otherwise, from person to person, from place to place, or from one piece of equipment to another without the approval of the Department of Health, except as provided in HAR, Section 11-60.1-91.  
  
(Auth.: HAR §11-60.1-7; SIP §11-60-9)<sup>2</sup>
4. A request for transfer from person to person shall be made on forms furnished by the Department of Health.  
  
(Auth.: HAR §11-60.1-7)
5. In the event of any changes in control or ownership of the facilities to be constructed or modified, this permit shall be binding on all subsequent owners and operators. The permittee shall notify the succeeding owner and operator of the existence of this permit and its conditions by letter, copies of which will be forwarded to the Department of Health and the U.S. Environmental Protection Agency (EPA), Region 9.  
  
(Auth.: HAR §11-60.1-5, §11-60.1-7, §11-60.1-94)
6. The facility covered by this permit shall be constructed and operated in accordance with the application, and any information submitted as part of the application, for the Covered Source Permit. There shall be no deviation unless additional or revised plans are submitted to and approved by the Department of Health, and the permit is amended to allow such deviation.  
  
(Auth.: HAR §11-60.1-2, §11-60.1-4, §11-60.1-82, §11-60.1-84, §11-60.1-90)
7. This permit (a) does not release the permittee from compliance with other applicable

statutes of the State of Hawaii, or with applicable local laws, regulations, or ordinances, and (b) shall not constitute, nor be construed to be an approval of the design of the covered source.

(Auth.: HAR §11-60.1-5, §11-60.1-82)

8. The permittee shall comply with all the terms and conditions of this permit. Any permit noncompliance constitutes a violation of HAR, Chapter 11-60.1 and the Clean Air Act and is grounds for enforcement action; for permit termination, suspension, reopening, or amendment; or for denial of a permit renewal application.

(Auth.: HAR §11-60.1-3, §11-60.1-10, §11-60.1-19, §11-60.1-90)

9. If any term or condition of this permit becomes invalid as a result of a challenge to a portion of this permit, the other terms and conditions of this permit shall not be affected and shall remain valid.

(Auth.: HAR §11-60.1-90)

10. The permittee shall not use as a defense in an enforcement action that it would have been necessary to halt or reduce the permitted activity to maintain compliance with the terms and conditions of this permit.

(Auth.: HAR §11-60.1-90)

11. This permit may be terminated, suspended, reopened, or amended for cause pursuant to HAR, Sections, 11-60.1-10 and 11-60.1-98, and Hawaii Revised Statutes (HRS), Chapter 342B-27, after affording the permittee an opportunity for a hearing in accordance with HRS, Chapter 91.

(Auth.: HAR §11-60.1-3, §11-60.1-10, §11-60.1-90, §11-60.1-98)

12. The filing of a request by the permittee for the termination, suspension, reopening, or amendment of this permit, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

(Auth.: HAR §11-60.1-90)

13. This permit does not convey any property rights of any sort, or any exclusive privilege.

(Auth.: HAR §11-60.1-90)

14. The permittee shall notify the Department of Health and U.S. EPA Region 9 in writing of the following dates:

- a. The **anticipated date of initial start-up** for each emission unit of a new source or significant modification not more than sixty (60) days or less than thirty (30) days prior to such date;
- b. The **actual date of construction commencement** within fifteen (15) days after such date; and
- c. The **actual date of start-up** within fifteen (15) days after such date.

(Auth.: HAR §11-60.1-90)

15. The permittee shall furnish, in a timely manner, any information or records requested in writing by the Department of Health to determine whether cause exists for terminating, suspending, reopening, or amending this permit, or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Department of Health copies of records required to be kept by the permittee. For information claimed to be confidential, the Director of Health may require the permittee to furnish such records not only to the Department of Health but also directly to the U.S. EPA Region 9 along with a claim of confidentiality.

(Auth.: HAR §11-60.1-14, §11-60.1-90)

16. The permittee shall notify the Department of Health in writing, of the **intent to shut down air pollution control equipment for necessary scheduled maintenance** at least twenty-four (24) hours prior to the planned shutdown. The submittal of this notice shall not be a defense to an enforcement action. The notice shall include the following:
  - a. Identification of the specific equipment to be taken out of service, as well as its location and permit number;
  - b. The expected length of time that the air pollution control equipment will be out of service;
  - c. The nature and quantity of emissions of air pollutants likely to be emitted during the shutdown period;
  - d. Measures such as the use of off-shift labor and equipment that will be taken to minimize the length of the shutdown period; and
  - e. The reasons why it would be impossible or impractical to shut down the source operation during the maintenance period.

(Auth.: HAR §11-60.1-15; SIP §11-60-16)<sup>2</sup>

17. **Except for emergencies which result in noncompliance with any technology-based emission limitation in accordance with HAR, Section 11-60.1-16.5, in the event any emission unit, air pollution control equipment, or related equipment malfunctions or breaks down in such a manner as to cause the emission of air pollutants in violation of HAR, Chapter 11-60.1 or this permit, the permittee shall immediately notify the Department of Health of the malfunction or breakdown, unless the protection of personnel or public health or safety demands immediate attention to the malfunction or breakdown**

and makes such notification infeasible. In the latter case, the notice shall be provided as soon as practicable. Within five (5) working days of this initial notification, the permittee shall also submit, in writing, the following information:

- a. Identification of each affected emission point and each emission limit exceeded;
- b. Magnitude of each excess emission;
- c. Time and duration of each excess emission;
- d. Identity of the process or control equipment causing the excess emission;
- e. Cause and nature of each excess emission;
- f. Description of the steps taken to remedy the situation, prevent a recurrence, limit the excessive emissions, and assure that the malfunction or breakdown does not interfere with the attainment and maintenance of the National Ambient Air Quality Standards and state ambient air quality standards;
- g. Documentation that the equipment or process was at all times maintained and operated in a manner consistent with good practice for minimizing emissions; and
- h. A statement that the excess emissions are not part of a recurring pattern indicative of inadequate design, operation, or maintenance.

The submittal of these notices shall not be a defense to an enforcement action.

(Auth.: HAR §11-60.1-16; SIP §11-60-16)<sup>2</sup>

18. The permittee may request confidential treatment of any records in accordance with HAR section 11-60.1-14.

(Auth.: HAR §11-60.1-14, §11-60.1-90)

19. This permit shall become invalid with respect to the authorized construction if construction is not commenced as follows:

- a. Within eighteen (18) months after the permit takes effect, is discontinued for a period of eighteen (18) months or more, or is not completed within a reasonable time.
- b. For phased construction projects, each phase shall commence construction within eighteen (18) months of the projected and approved commencement dates in the permit. This provision shall be applicable only if the projected and approved commencement dates of each construction phase are defined in Attachment II, Special Conditions, of this permit.

(Auth.: HAR §11-60.1-9, §11-60.1-90)

20. The Department of Health may extend the time periods specified in Standard Condition No. 19 upon a satisfactory showing that an extension is justified. Requests for an extension shall be submitted in writing to the Department of Health.

(Auth.: HAR §11-60.1-9, §11-60.1-90)

21. The permittee shall submit fees in accordance with HAR, Chapter 11-60.1, Subchapter 6.

(Auth.: HAR §11-60.1-90)

22. All certifications shall be in accordance with HAR, section 11-60.1-4.

(Auth.: HAR §11-60.1-4, HAR §11-60.1-90)

23. The permittee shall allow the Director of Health, the Regional Administrator for the U.S. EPA and/or an authorized representative, upon presentation of credentials or other documents required by law:

- a. To enter the premises where a source is located or emission-related activity is conducted, or where records must be kept under the conditions of this permit and inspect at reasonable times all facilities, equipment, including monitoring and air pollution control equipment, practices, operations, or records covered under the terms and conditions of this permit and request copies of records or copy records required by this permit; and
- b. To sample or monitor at reasonable times substances or parameters to ensure compliance with this permit or applicable requirements of HAR, Chapter 11-60.1.

(Auth.: HAR §11-60.1-11, §11-60.1-90)

24. Within thirty (30) days of **permanent discontinuance of the construction, modification, relocation, or operation of the facility covered by this permit**, the discontinuance shall be reported in writing to the Department of Health by a responsible official of the source.

(Auth.: HAR §11-60.1-8; SIP §11-60-10)<sup>2</sup>

25. Each permit renewal application shall be submitted to the Department of Health and the U.S. EPA Region 9 no less than twelve months and no more than eighteen months prior to the permit expiration date. The director may allow a permit renewal application to be submitted no less than six months prior to the permit expiration date, if the director determines that there is reasonable justification.

(Auth.: HAR §11-60.1-101, 40 CFR §70.5(a)(1)(iii))<sup>1</sup>

26. The terms and conditions included in this permit, including any provision designed to limit a source's potential to emit, are federally enforceable unless such terms, conditions, or requirements are specifically designated as not federally enforceable.

(Auth.: HAR §11-60.1-93)

27. The compliance plan and compliance certification submittal requirements shall be in accordance with HAR, sections 11-60.1-85 and 11-60.1-86. As specified in HAR, section 11-60.1-86, the compliance certification shall be submitted to the Department of Health and the U.S. EPA Region 9 once per year, or more frequently as set by any applicable requirement.

(Auth.: HAR §11-60.1-90)

28. **Any document (including reports) required to be submitted by this permit shall be certified as being true, accurate, and complete by a responsible official in accordance with HAR, sections 11-60.1-1 and 11-60.1-4, and shall be mailed to the following address:**

**Clean Air Branch  
Environmental Management Division  
Hawaii Department of Health  
P.O. Box 3378  
Honolulu, HI 96801-3378**

**Upon request and as required by this permit, all correspondence to the State of Hawaii Department of Health associated with this Covered Source Permit shall have duplicate copies forwarded to:**

**Chief  
Permits Office, (Attention: Air-3)  
Air Division  
U.S. Environmental Protection Agency  
Region 9  
75 Hawthorne Street  
San Francisco, CA 94105**

(Auth.: HAR §11-60.1-4, §11-60.1-90)

29. To determine compliance with submittal deadlines for time-sensitive documents, the postmark date of the document shall be used. If the document was hand-delivered, the date received ("stamped") at the Clean Air Branch shall be used to determine the submittal date.

(Auth.: HAR §11-60.1-5, §11-60.1-90)

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<sup>1</sup> The citations to the Code of Federal Regulations (CFR) identified under a particular condition, indicate that the permit condition complies with the specified provision(s) of the CFR. Due to the integration of the preconstruction and operating permit requirements, permit conditions may incorporate more stringent requirements than those set forth in the CFR.

<sup>2</sup> The citations to the State Implementation Plan (SIP) identified under a particular condition, indicate that the permit condition complies with the specified provision(s) of the SIP.

**ATTACHMENT IIA: SPECIAL CONDITIONS FOR THE PETROLEUM STORAGE TANKS  
COVERED SOURCE PERMIT NO. 0220-01-C**

**Issuance Date:** date

**Expiration Date:** +5 years

In addition to the standard conditions of the Covered Source Permit, the following special conditions shall apply to the permitted facility:

**Section A. Equipment Description.**

Attachment IIA of this permit encompasses:

1. four (4) each 50,000 barrel internal floating roof petroleum storage tank nos. 50101, 50102, 50103, and 50205;
2. one (1) each 35,000 barrel internal floating roof petroleum storage tank no. 35201;
3. one (1) each, 60,000 barrel internal floating roof petroleum storage tank no. 60202;
4. two (2) each, 68,000 barrel internal floating roof petroleum storage tank nos. 68203 and 68204; and
5. one (1) each, 5,000 barrel internal floating roof petroleum storage tank no. BT-301.

(Auth.: HAR §11-60.1-3)

**Section B. Applicable Federal Regulations**

The internal floating roof petroleum storage tank nos. 50101, 50102, 50103, 35201, 60202, 68203, 68204, 50205 and BT-301 are subject to the provisions of the following federal regulations:

1. 40 CFR Part 60, Standards of Performance for New Stationary Sources, Subpart A - General Provisions; and
2. 40 CFR Part 60, Standards of Performance for New Stationary Sources, Subpart Kb - Standards of Performance for Volatile Organic Liquid Storage Vessels (including Petroleum Liquid Storage Vessels) for which Construction, Reconstruction, or Modification Commenced after July 23, 1984.

The permittee shall comply with all applicable provisions of these standards, including all emission limits and all notification, testing, monitoring, and reporting requirements. The major requirements of these standards are detailed in the special conditions of this permit.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161; 40 CFR §60.1, §60.110b)<sup>1</sup>

**Section C. Operational Limitations**

1. Petroleum storage tank nos. 50101, 50102, 50103, 35201, 60202, 68203, 68204, 50205,

and BT-301 shall have a fixed roof with an internal floating roof and shall meet the specifications pursuant to 40 CFR Part 60, Section 60.112b(a)(1).

(Auth.: HAR §11-60.1-3, §11-60.1-39, §11-60.1-90, §11-60.1-161; 40 CFR §60.112b)<sup>1</sup>

2. The tanks shall be equipped with one of the following closure devices between the wall of the storage vessel and the edge of the internal floating roof:
  - a. foam or liquid-filled seal;
  - b. two seals mounted one above the other; or
  - c. mechanical shoe seal.

The construction and installation shall comply with the requirements of 40 CFR Part 60 section 60.112b (a)(1).

(Auth.: HAR §11-60.1-3, §11-60.1-39, §11-60.1-90, §11-60.1-161; 40 CFR §60.112b)<sup>1</sup>

3. The internal floating roof shall rest or float on the liquid surface (but not necessarily in complete contact with it) inside a storage vessel that has a fixed roof. The internal floating roof shall be floating on the liquid surface at all times, except during initial fill and during those intervals when the storage vessel is completely emptied or subsequently emptied and refilled. When the roof is resting on the leg supports, the process of filling, emptying, or refilling shall be continuous and shall be accomplished as rapidly as possible.

(Auth.: HAR §11-60.1-3, §11-60.1-39, §11-60.1-90, §11-60.1-161; 40 CFR §60.112b)<sup>1</sup>

4. The true vapor pressure of the volatile organic liquid (VOL) stored in petroleum storage tank nos. 50101, 50102, 50103, 35201, 60202, 68203, 68204, 50205 and BT-301 shall be maintained below 11 psia at all times. Determination of the true vapor pressure shall be done according to an applicable method specified in NSPS, Subpart Kb.

(Auth.: HAR §11-60.1-3, §11-60.1-39, §11-60.1-90, §11-60.1-161; 40 CFR §60.112b)<sup>1</sup>

#### **Section D. Monitoring and Recordkeeping**

All records, including support information, shall be maintained for at least five (5) years from the date of the monitoring sample, measurement, test, report, or application. Support information includes all calibration and maintenance records and copies of all reports required by the permit. These records shall be true, accurate, and maintained in a permanent form suitable for inspection and made available to the Department of Health or their representative upon request.

1. Records showing the dimensions (feet) of each storage tank and the analysis showing the capacity (cubic feet) of each storage tank shall be maintained for the life of the tanks.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161; 40 CFR §60.116b)<sup>1</sup>

2. Records shall be maintained on the type of VOL stored, the period of storage, and the maximum true vapor pressure (psia) of the VOL stored during the respective storage period. Determination of the maximum true vapor pressure shall be in accordance with 40 CFR Part 60, Section 116b(e). Records shall be maintained on a monthly basis.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161; 40 CFR §60.116b)<sup>1</sup>

3. Inspection and repairs of each storage tank shall be conducted in accordance with 40 CFR Part 60, Section 60.113b(a). Records shall be maintained on each inspection performed. Records shall include the storage tank identification, the date the tank was inspected and the observed condition of each component of the control equipment (seals, internal floating roof, and fittings). Any defects and associated corrective actions shall be clearly documented and reported to the Department of Health within thirty (30) days of the inspection. The report shall identify the storage vessel, the nature of the defects, the date the storage vessel was emptied, the nature of and date the repair was made, and the reason it did not meet the specifications of 40 CFR 60 Section 60.112b(a) or 60.113b(a)(3).

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161; 40 CFR §60.113b, §60.115b)<sup>1</sup>

4. The permittee shall install, maintain, and operate an automatic tank gauging system on each storage tank to monitor the throughput of petroleum product. A throughput summary shall be compiled and recorded at the end of each calendar month.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90)

### **Section E. Notification and Reporting Requirements**

1. Notification and reporting pertaining to the following events shall be done in accordance with Attachment I, Standard Condition Nos. 16, 17 and 24, respectively:
  - a. Intent to shut down air pollution control equipment for necessary scheduled maintenance;
  - b. Emissions of air pollutants in violation of HAR, Chapter 11-60.1 or this permit (excluding technology-based emission exceedances due to emergencies); and
  - c. Permanent discontinuance of construction, modification, relocation, or operation of the facility, or any petroleum storage tank, covered by this permit.

(Auth.: HAR '11-60.1-8, '11-60.1-15, '11-60.1-16, '11-60.1-90; SIP '11-60-10; SIP '11 60-16)<sup>2</sup>

2. The permittee shall report **within five (5) working days** any deviations from permit requirements, including those attributable to upset conditions, the probable cause of such deviations and any corrective actions or preventative measures taken. Corrective actions may include a requirement for additional testing, more frequent monitoring, or could trigger implementation of a corrective action plan.

(Auth.: HAR §11-60.1-3, §11-60.1-15, §11-60.1-16, §11-60.1-90)

3. Each time storage tank nos. 50101, 50102, 50103, 35201, 60202, 68203, 68204, 50205, and BT-305 are emptied and degassed or an inspection is required pursuant to 40 CFR 113b(a)(1) and (a)(4), the permittee shall notify the Department of Health in writing at least **thirty (30) days** prior to the event.

If the inspection required by 40 CFR Part 60, Section 113b(a)(4) is unplanned and the required **thirty (30) day** advance notice cannot be given, the permittee shall notify the Department of Health at least **seven (7) days** prior to the refilling of a tank. Notification shall be made by telephone followed immediately by written documentation demonstrating why the inspection was unplanned. Alternatively, this notification including the written documentation may be made in writing and sent by express mail, so that the Department of Health receives the notice at least **seven (7) days** prior to the refilling.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161; 40 CFR §60.115b)<sup>1</sup>

4. The permittee shall submit **semi-annually** the following written reports to the Department of Health. The report shall be submitted **within sixty (60) days** after the end of each semi-annual calendar period (January 1 to June 30 and July 1 to December 31), and shall include the following:
  - a. Type of VOL stored in the tank, dates of storage, and maximum true vapor pressure (psia) of the VOL stored during the respective storage period by month. The enclosed **Monitoring Report Form: Internal Roof Storage Tank**, or similar form, shall be used; and
  - b. Records of the storage tank inspections required in Special Condition No. D.3. of this attachment.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90, §11-60.1-161; 40 CFR §60.115b)<sup>1</sup>

5. Compliance Certification

During the permit term, the permittee shall submit at least **annually** to the Department of Health and U.S. EPA Region 9 the attached Compliance Certification Form pursuant to HAR, Subsection 11-60.1-86. The permittee shall indicate whether or not compliance is being met with each term or condition of this permit. The compliance certification shall include at a minimum the following information:

- a. The identification of each term or condition of the permit that is the basis of the certification;
- b. The compliance status;
- c. Whether compliance was continuous or intermittent;
- d. The methods used for determining the compliance status of the source currently and over the reporting period;

- e. Any additional information indicating the source's compliance status with any applicable enhanced monitoring and compliance certification including the requirements of Section 114 (a) (3) of the Clean Air Act or any applicable monitoring and analysis provisions of Section 504(b) of the Clean Air Act; and
- f. Any additional information as required by the Department of Health including information to determine compliance.

The compliance certification shall be submitted **within ninety (90) days** after the end of each calendar year, and shall be signed and dated by a responsible official.

Upon written request of the permittee, the deadline for submitting the compliance certification may be extended, if the Department of Health determines that reasonable justification exists for the extension.

(Auth.: HAR '11-60.1-4, '11-60.1-86, '11-60.1-90)

#### 6. Annual Emissions

As required by Attachment IV and in conjunction with the requirements of Attachment III, Annual Fee Requirements, the permittee shall report **annually** the total tons/yr emitted of each regulated air pollutant, including hazardous air pollutants. The reporting of annual emissions is due **within sixty (60) days** following the end of each calendar year. The enclosed **Annual Emissions Report Form: *Internal Roof Storage Tank*** shall be used.

Upon the written request of the permittee, the deadline for reporting of annual emissions may be extended, if the Department of Health determines that reasonable justification exists for the extension.

(Auth.: HAR '11-60.1-3, '11-60.1-5, '11-60.1-90)

#### **Section F. Agency Notification**

Any document (including reports) required to be submitted by this covered source permit shall be in accordance with Attachment I, Standard Conditions, Condition 28.

(Auth.: HAR §11-60.1-4, §11-60.1-90)

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<sup>1</sup> The citations to the Code of Federal Regulations (CFR) identified under a particular condition, indicate that the permit condition complies with the specified provision(s) of the CFR. Due to the integration of the pre-construction and operating permit requirements, permit conditions may incorporate more stringent requirements than those set forth in the CFR.

<sup>2</sup> The citations to the State Implementation Plan (SIP) identified under a particular condition, indicate that the permit condition complies with the specified provision(s) of the SIP.

**ATTACHMENT IIB: SPECIAL CONDITIONS FOR THE TANK TRUCK LOAD RACK  
COVERED SOURCE PERMIT NO. 0220-01-C**

**Issuance Date:** date

**Expiration Date:** +5 years

In addition to the standard conditions of the Covered Source Permit, the following special conditions shall apply to the permitted facility:

**Section A. Equipment Description**

1. Attachment IIB of this permit encompasses the following equipment:
  - a. Two-lane bottom-loading petroleum tank truck loading rack with of four (4) loading stations, each with five (5) loading arms;
  - b. John Zink thermal oxidizer vapor combustion unit, model no. ZCT-3-8-45-X-2/8-2/8-X with a thirty-five foot (35') exhaust stack height; and
  - c. John Zink carbon absorption vapor recovery unit, model no. AAT-609-12-7-12.
  
2. The permittee shall install an identification tag or name plate on the vapor combustion unit which identifies the model no., serial no., and manufacturer. The identification tag or name plate shall be permanently attached to the equipment at a conspicuous location.

(Auth.: HAR §11-60.1-3)

(Auth.: HAR §11-60.1-5)

**Section B. Applicable Federal Regulations**

The truck loading rack is subject to the following federal regulations:

1. 40 CFR Part 60, Standards of Performance for New Stationary Sources, Subpart A - General Provisions; and
2. New Source Performance Standards (NSPS), Subpart XX - Standards of Performance for Bulk Gasoline Terminals.

The permittee shall comply with all applicable provisions of these standards, including all emission limits and all notification, testing, monitoring, and reporting requirements. The major requirements of these standards are detailed in the special conditions of this permit.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161;40 CFR §60.1, §60.500)<sup>1</sup>

**Section C. Operational Limitations**

1. The permittee shall install, maintain, and operate one of the following air pollution control devices for the tank truck load rack:
  - a. John Zink thermal oxidizer vapor combustion unit; or

b. John Zink carbon absorption vapor recovery unit.

2. The vapor combustion unit or the vapor recovery unit shall be connected, fully functional and operational at all times whenever the tank truck load rack is in operation.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161;40 CFR §60.502)<sup>1</sup>

3. The maximum throughput of the tank truck load rack shall not exceed 500,000 gallons (11,904 barrels) of petroleum product in any 24-hour period while operating the vapor recovery unit only. The throughput of the tank truck load rack may exceed 500,000 gallons of petroleum product during a 24-hour period if the vapor combustion unit is operating.

(Auth.: HAR §11-60.1-3, §11-60.1-90)

4. The maximum throughput of the tank truck load rack shall not exceed 383,250,000 gallons (9,125,000 barrels) of petroleum product in any rolling twelve (12) month period.

(Auth.: HAR §11-60.1-3, §11-60.5, §11-60.1-90)

5. Loading at the petroleum tank truck load rack shall be limited only to documented vapor-tight petroleum tank trucks equipped with compatible vapor collection systems.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161;40 CFR §60.502)<sup>1</sup>

6. The vapor collection system and the liquid-loading equipment shall be designed and operated to prevent the gauge pressure in the petroleum tank truck from exceeding 4,500 pascal (450 mm of water) during product loading. This pressure shall be measured by the procedures specified in NSPS Subpart XX, §60.503(d).

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161;40 CFR §60.502)<sup>1</sup>

8. No pressure-vacuum vent in the vapor collection system for tank truck load rack shall begin to open at a system pressure of less than 4,500 pascal (450 mm in water).

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161;40 CFR §60.502)<sup>1</sup>

9. Emissions of VOCs to the atmosphere from the vapor combustion unit and vapor recovery unit shall not exceed ten milligrams of total organic compounds per liter (10 mg/l) of petroleum product loaded.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90)

10. The vapor combustion unit and vapor recovery unit shall be operated and maintained in accordance with the manufacturers specifications.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90)

11. For any six (6) minute averaging period, the vapor combustion unit shall not exhibit visible emissions of twenty (20) percent opacity or greater, except as follows: during startup, shutdown, or equipment breakdown, the vapor combustion unit may exhibit visible emissions greater than twenty (20) percent opacity but not exceeding sixty (60) percent opacity for a period aggregating not more than six (6) minutes in any sixty (60) minutes.

(Auth.: HAR §11-60.1-3, '11-60.1-5, §11-60.1-32, §11-60.1-90)

#### **Section D. Monitoring and Recordkeeping**

All records, including support information, shall be maintained for at least five (5) years from the date of the monitoring sample, measurement, test, report, or application. Support information includes all calibration and maintenance records and copies of all reports required by the permit. These records shall be true, accurate, and maintained in a permanent form suitable for inspection and made available to the Department of Health or its representative upon request.

1. The permittee shall install, maintain, and operate a non-resetting flow meter on each load arm to monitor the throughput of petroleum product at tank truck load rack.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90)

2. The permittee shall maintain records on all petroleum tank trucks loaded at the subject facility. The records file for each petroleum tank truck shall be updated at least once per year to reflect current test results as determined by EPA Reference Method 27, Determination of Vapor Tightness of Gasoline Delivery Tank Using Pressure-Vacuum Test. These records shall include, as a minimum, the following information:

- a. Tank truck owner and address;
- b. Tank identification number;
- c. Testing location;
- d. Date of test;
- e. Tester name and signature;
- f. Witnessing inspector, if any: Name, signature, and affiliation; and
- g. Test results: Actual pressure change in 5 minutes, as measured in mm of water (average for 2 runs).

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161;40 CFR §60.505)<sup>1</sup>

3. The permittee shall crosscheck each and every tank identification number, as recorded in Special Condition D.2.(b) of this attachment, with the file of tank vapor tightness documentation within two (2) weeks after the corresponding tank is loaded.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161;40 CFR §60.502)<sup>1</sup>

4. The permittee shall maintain and calibrate a pressure measurement device (liquid manometer, magnehelic gauge, or equivalent instrument), capable of measuring up to 500 mm of water gauge pressure with 2.5 mm of water precision. The pressure measurement

device shall be connected to a pressure tap in the terminal's vapor recovery system as close as possible to the connection with the petroleum tank truck.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161;40 CFR §60.502)<sup>1</sup>

5. Each calendar month, the permittee shall monitor and inspect all potential sources of liquid and vapor leakage in the terminal's vapor collection system, vapor combustion unit, vapor recovery unit, and at each load rack handling gasoline. The monitoring and inspections shall be completed during the loading of petroleum tank trucks. For the purposes of this paragraph, sight, sound and smell are acceptable means of detection. The sources of the leaks shall be repaired **within fifteen (15) calendar days** after it is detected. The monthly inspection record shall include, at a minimum, the following information:
  - a. Date of inspection;
  - b. Findings - indicate either no leaks discovered or the location, nature and severity of each leak;
  - c. Leak determination method;
  - d. Corrective action including date of repair, reason for any repair interval in excess of 15 days; and
  - e. Inspectors name and signature.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161;40 CFR §60.505)<sup>1</sup>

6. Visible Emissions (V.E.)

- a. The permittee shall conduct **monthly** (calendar month) V.E. observations for the vapor combustion unit in accordance with U.S. EPA Method 9 or by use of a Ringlemann Chart as provided. The monthly observation for the vapor combustion unit shall consist of two (2) consecutive six (6) minute observations taken at fifteen (15) second intervals. Records shall be completed and maintained in accordance with the Visible Emissions Form Requirements. The monthly V.E. observations are not required for the months that the vapor combustion unit did not operate.
- b. The permittee shall conduct **annual** (calendar year) V.E. observations for the vapor combustion unit by a certified reader in accordance with U.S. EPA Method 9. The annual observation for the vapor combustion unit shall consist of two (2) consecutive six (6) minute observations taken at fifteen (15) second intervals. Records shall be completed and maintained in accordance with the Visible Emissions Form Requirements.
- c. Upon written request and justification by the permittee, the Department of Health may waive the requirement for a specific annual V.E. observation. The waiver request shall be submitted prior to the required annual V.E. observation and must include documentation justifying such action. Documentation should include, but is not limited to, the results of the prior V.E. observations indicating compliance by a wide margin, documentation of continuing compliance, and further that operations of the source have not changed since the previous annual V.E. observation.

The waiving of the annual (Method 9) visible emissions monitoring requirement does not absolve the permittee from any monthly (Method 9 or Ringlemann chart) visible emissions monitoring requirements.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90)

### **Section E. Notification and Reporting Requirements**

1. Notification and reporting pertaining to the following events shall be done in accordance with Attachment I, Standard Condition Nos. 14, 16, 17 and 24, respectively:
  - a. Anticipated date of initial startup, actual date of construction commencement, and actual date of startup;
  - b. Intent to shut down air pollution control equipment for necessary scheduled maintenance;
  - c. Emissions of air pollutants in violation of HAR, Chapter 11-60.1 or this permit (excluding technology-based emission exceedances due to emergencies); and
  - d. Permanent discontinuance of construction, modification, relocation, or operation of the facility, or any petroleum storage tank, covered by this permit.

(Auth.: HAR §11-60.1-8, §11-60.1-15, §11-60.1-16, §11-60.1-90; SIP §11-60-10; SIP §11-60-16)<sup>2</sup>

2. The permittee shall report **within five (5) working days** any deviations from permit requirements, including those attributable to upset conditions, the probable cause of such deviations and any corrective actions or preventative measures taken. Corrective actions may include a requirement for additional testing, more frequent monitoring, or could trigger implementation of a corrective action plan.

(Auth.: HAR §11-60.1-3, §11-60.1-15, §11-60.1-16, §11-60.1-90)

3. The permittee shall submit semi-annually the following written reports to the Department of Health. The reports shall be submitted **within sixty (60) days** after the end of each semi-annual calendar period (January 1 to June 30 and July 1 to December 31), and shall include the following:
  - a. Any deviation from the permit conditions shall be clearly identified. At a minimum, the report shall include the information identified in HAR '11-60.1-16(b).
  - b. All instances where the throughput at the tank truck load rack exceeded 500,000 gallons during a 24-hour period and the vapor combustion unit was not in operation during that time period.
  - c. The rolling twelve (12) month total of gasoline and diesel fuel dispensed by the tank

truck load rack. The enclosed **Annual Emissions/Monitoring Report Form: Tank Truck Load Rack** shall be used.

- d. Any opacity exceedances as determined by visible emissions monitoring of the vapor combustion unit. Each exceedance reported shall include the date, six (6) minute average opacity reading, possible reason for exceedance, duration of exceedance, and corrective actions taken. If there were no exceedances, the permittee shall submit, in writing, a statement that there were no exceedances for that semi-annual period. The enclosed **Monitoring Report Form: Visible Emission Exceedances** shall be used.

(Auth.: HAR '11-60.1-3, '11-60.1-90)

#### 4. Compliance Certification

During the permit term, the permittee shall submit at least **annually** to the Department of Health and U.S. EPA Region 9 the attached Compliance Certification Form pursuant to HAR, Subsection 11-60.1-86. The permittee shall indicate whether or not compliance is being met with each term or condition of this permit. The compliance certification shall include at a minimum, the following information:

- a. The identification of each term or condition of the permit that is the basis of the certification;
- b. The compliance status;
- c. Whether compliance was continuous or intermittent;
- d. The methods used for determining the compliance status of the source currently and over the reporting period;
- e. Any additional information indicating the source's compliance status with any applicable enhanced monitoring and compliance certification including the requirements of Section 114 (a) (3) of the Clean Air Act or any applicable monitoring and analysis provisions of Section 504(b) of the Clean Air Act; and
- f. Any additional information as required by the Department of Health including information to determine compliance.

The compliance certification shall be submitted **within ninety (90) days** after the end of each calendar year, and shall be signed and dated by a responsible official.

Upon written request of the permittee, the deadline for submitting the compliance certification may be extended, if the Department of Health determines that reasonable justification exists for the extension.

(Auth.: HAR '11-60.1-4, '11-60.1-86, '11-60.1-90)

#### 5. Annual Emissions

As required by Attachment IV and in conjunction with the requirements of Attachment III, Annual Fee Requirements, the permittee shall report annually the total tons/yr emitted of each regulated air pollutant, including hazardous air pollutants. The reporting of annual

emissions is due within **sixty (60) days** following the end of each calendar year. The enclosed **Annual Emissions/Monitoring Report Form: *Tank Truck Load Rack*** shall be used.

Upon the written request of the permittee, the deadline for reporting of annual emissions may be extended, if the Department of Health determines that reasonable justification exists for the extension.

(Auth.: HAR '11-60.1-3, '11-60.1-5, '11-60.1-90)

### **Section F. Testing**

1. The permittee shall conduct annual source performance tests to determine the mass rate of discharge of volatile organic compounds from the vapor combustion unit and the vapor recovery unit. The test methods and procedures are set forth below and are referenced in Appendix A of 40 CFR, Part 60:

- a. For the determination of volume at the exhaust vent:
  - (1) Method 2B for combustion vapor processing systems; and
  - (2) Method 2A for all other vapor processing systems.
- b. Method 25A or 25B for the determination of total organic compounds concentration at the exhaust vent.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161; 40 CFR §60.503)<sup>1</sup>

2. Immediately prior to the performance test required in Special Condition F.1. above, Method 21 shall be performed to monitor leaks in the terminal's vapor collection system equipment with the following conditions:

- a. The monitoring shall be conducted while gasoline is being loaded into a petroleum tank truck.
- b. A reading of 10,000 ppmv or greater as methane shall be considered a leak.
- c. All leaks shall be repaired prior to conducting the performance test.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161; 40 CFR §60.503)<sup>1</sup>

3. The tests shall be made at the expense of the permittee and shall be conducted at the maximum expected operating capacity for **at least six (6) hours**. The test procedures of 40 CFR §60.503 shall be followed. The Department of Health may monitor the tests, and all test data and results must be submitted to the Department no later than **sixty (60) days** after the completion of the tests.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161; 40 CFR §60.503)<sup>1</sup>

4. At least thirty (30) days prior to the performance test, the permittee shall submit the following information to the Department of Health:

- a. Date(s) of the performance test; and
- b. Source test plan.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161; 40 CFR §60.503)<sup>1</sup>

5. Any deviations from these conditions, test methods, or procedures may be cause for rejection of the test results unless such deviations are approved by the Department of Health before the tests.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161; 40 CFR §60.503)<sup>1</sup>

6. Upon written request and justification by the permittee, the Department of Health may waive the requirement for a specific annual performance test. The waiver request is to be submitted prior to the required test and must include documentation justifying such action. Documentation should include, but is not limited to, the results for the prior test indicating compliance by a wide margin, documentation of continuing compliance, and further that operations of the source have not changed since the previous test.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161; 40 CFR §60.503)<sup>1</sup>

7. **Within sixty (60) days** after achieving the maximum expect operating capacity, but not later than one-hundred eighty (180) days after the initial startup, the permittee shall conduct, or cause to be conducted, a one-time initial performance test on the vapor combustion unit. The performance test shall be conducted for the emissions of NO<sub>x</sub> (as NO<sub>2</sub>) and CO. The results shall reported in accordance with the test methods set forth in 40 CFR Part 60 Appendix A and 40 CFR Part 60.8. In the absence of U.S. EPA-approved test methods, alternative test methods may be used with prior written approval from the Department of Health.

- a. Performance tests for the emissions of NO<sub>x</sub> shall be conducted using 40 CFR Part 60 Methods 1 to 4 and 7;
- b. Performance tests for the emissions of CO shall be conducted using 40 CFR Part 60 Methods 1 to 4 and 10;

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90)

### **Section G. Agency Notification.**

Any document (including reports) required to be submitted by this covered source permit shall be in accordance with Attachment I, Standard Conditions, Condition No. 28.

(Auth.: HAR §11-60.1-4, §11-60.1-90)

**CSP No. 0220-01-C**

**Attachment IIB**

**Page 9 of 9**

**Issuance Date:**

**Expiration Date:**

**PROPOSED**

- 
- <sup>1</sup> The citations to the Code of Federal Regulations (CFR) identified under a particular condition, indicate that the permit condition complies with the specified provision(s) of the CFR. Due to the integration of the pre-construction and operating permit requirements, permit conditions may incorporate more stringent requirements than those set forth in the CFR.
  - <sup>2</sup> The citations to the State Implementation Plan (SIP) identified under a particular condition, indicate that the permit condition complies with the specified provision(s) of the SIP.

**ATTACHMENT II-INSIG: SPECIAL CONDITIONS FOR INSIGNIFICANT ACTIVITIES  
COVERED SOURCE PERMIT NO. 0220-01-C**

**Issuance Date: date**

**Expiration Date: +5 years**

In addition to the Standard Conditions of the Covered Source Permit, the following Special Conditions shall apply to the permitted facility:

**Section A. Equipment Description**

This attachment encompasses insignificant activities listed in HAR, §11-60.1-82(f) and (g) for which provisions of this permit and HAR, Subchapter 2, General Prohibitions apply.

(Auth.: HAR §11-60.1-3)

**Section B. Operational Limitations**

1. The permittee shall take measures to operate applicable insignificant activities in accordance with the provisions of HAR, Subchapter 2 for visible emissions, fugitive dust, incineration, process industries, sulfur oxides from fuel combustion, storage of volatile organic compounds, volatile organic compound water separation, pump and compressor requirements, and waste gas disposal.

(Auth.: HAR §11-60.1-3, §11-60.1-82, §11-60.1-90)

2. The Department of Health may at any time require the permittee to further abate emissions if an inspection indicates poor or insufficient controls.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-82, §11-60.1-90)

**Section C. Monitoring and Recordkeeping Requirements**

1. The Department of Health reserves the right to require monitoring, recordkeeping, or testing of any insignificant activity to determine compliance with the applicable requirements.

(Auth.: HAR §11-60.1-3, §11-60.1-90)

2. All records shall be maintained for at least five (5) years from the date of any required monitoring, recordkeeping, testing, or reporting. These records shall be true, accurate, and maintained in a permanent form suitable for inspection and made available to the Department of Health or its authorized representative upon request.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90)

**Section D. Notification and Reporting**

Compliance Certification

1. During the permit term, the permittee shall submit at least **annually** to the Department of Health and U.S. EPA Region 9, the Compliance Certification Form pursuant to HAR, Subsection 11-60.1-86. The permittee shall indicate whether or not compliance is being met with each term or condition of this permit. The compliance certification shall include at a minimum the following information:
  - a. The identification of each term or condition of the permit that is the basis of the certification;
  - b. The compliance status;
  - c. Whether compliance was continuous or intermittent;
  - c. The methods used for determining the compliance status of the source currently and over the reporting period;
  - e. Any additional information indicating the source's compliance status with any applicable enhanced monitoring and compliance certification including the requirements of Section 114(a)(3) of the Clean Air Act or any applicable monitoring and analysis provisions of Section 504(b) of the Clean Air Act; and
  - f. Any additional information as required by the Department of Health including information to determine compliance.

In lieu of addressing each emission unit as specified in Attachment V, the permittee may address insignificant activities as a single unit provided compliance is met with all applicable requirements. If compliance is not totally attained, the permittee shall identify the specific insignificant activity and provide the details associated with the noncompliance.

2. The compliance certification shall be submitted **within ninety (90) days after** the end of each calendar year, and shall be signed and dated by a responsible official.
3. Upon written request of the permittee, the deadline for submitting the compliance certification may be extended, if the Department of Health determines that reasonable justification exists for the extension.

(Auth.: HAR §11-60.1-4, §11-60.1-86, §11-60.1-90)

**Section E. Agency Notification**

Any document (including reports) required to be submitted by this covered source permit shall be done in accordance with Attachment I, Standard Condition No. 28.

(Auth.: HAR §11-60.1-4, §11-60.1-90)

**ATTACHMENT III: ANNUAL FEE REQUIREMENTS  
COVERED SOURCE PERMIT NO. 0220-01-C**

**Issuance Date: date**

**Expiration Date: +5 years**

The following requirements for the submittal of annual fees are established pursuant to Hawaii Administrative Rules (HAR), Title 11, Chapter 60.1, Air Pollution Control. Should HAR, Chapter 60.1 be revised such that the following requirements are in conflict with the provisions of HAR, Chapter 60.1, the permittee shall comply with the provisions of HAR, Chapter 60.1.

1. Annual fees shall be paid in full:
  - a. Within sixty days after the end of each calendar year; and
  - b. Within thirty days after the permanent discontinuance of the covered source.
2. The annual fees shall be determined and submitted in accordance with Hawaii Administrative Rules, Chapter 11-60.1, Subchapter 6.
3. The annual emissions data for which the annual fees are based shall accompany the submittal of any annual fees and submitted on forms furnished by the Department of Health.
4. The annual fees and the emission data shall be mailed to:

**Clean Air Branch  
Environmental Management Division  
Hawaii Department of Health  
P.O. Box 3378  
Honolulu, HI 96801-3378**

**ATTACHMENT IV: ANNUAL EMISSIONS REPORTING REQUIREMENTS  
COVERED SOURCE PERMIT NO. 0220-01-C**

**Issuance Date: date**

**Expiration Date: +5 years**

In accordance with the Hawaii Administrative Rules, Title 11, Chapter 60.1, Air Pollution Control, the permittee shall report to the Department of Health the nature and amounts of emissions.

1. Complete the attached forms for **Annual Emissions Report Form: *Internal Floating Roof Storage Tank***, and **Annual Emissions/Monitoring Report Form: *Tank Truck Load Rack***.
2. The reporting period shall be from January 1 to December 31 of each year. All reports shall be submitted to the Department of Health within **sixty (60) days** after the end of each calendar year and shall be mailed to the following address:

**Clean Air Branch  
Environmental Management Division  
State Department of Health  
P.O. Box 3378  
Honolulu, HI 96801-3378**

3. The permittee shall retain the information submitted, including all emission calculations. These records shall be in a permanent form suitable for inspection, retained for a minimum of five (5) years, and made available to the Department of Health upon request.
4. Any information submitted to the Department of Health without a request for confidentiality shall be considered public record.
5. In accordance with HAR, Section 11-60.1-14, the permittee may request confidential treatment of specific information by submitting a written request to the Department of Health and clearly identifying the specific information that is to be accorded confidential treatment.

**PROPOSED**

**MONITORING REPORT FORM  
INTERNAL FLOATING ROOF STORAGE TANK  
COVERED SOURCE PERMIT NO. 0220-01-C**

**Issuance Date:** date

**Expiration Date:** +5 years

In accordance with the Hawaii Administrative Rules, Title 11, Chapter 60.1, Air Pollution Control, the permittee shall report to the Department of Health the following information semi-annually.

For Period: \_\_\_\_\_ Date: \_\_\_\_\_

Facility Name: Aloha Petroleum, Ltd. – Barber's Point Sales Terminal

Equipment Location: 91-119 Hanua Street, Kapolei, HI, 96707

Responsible Official (PRINT): \_\_\_\_\_

Title: \_\_\_\_\_

I certify that I have knowledge of the facts herein set forth, that the same are true, accurate and complete to the best of my knowledge and belief, and that all information not identified by me as confidential in nature shall be treated by the Department of Health as public record.

Responsible Official (Signature): \_\_\_\_\_

**Tank No.** \_\_\_\_\_

Month	Type of VOL Stored	Maximum True Vapor Pressure (psia)	Storage Dates
January			
February			
March			
April			
May			
June			
July			
August			
September			
October			
November			
December			

**ANNUAL EMISSIONS REPORT FORM  
INTERNAL FLOATING ROOF STORAGE TANK  
COVERED SOURCE PERMIT NO. 0220-01-C**

PAGE 1 of 2

Issuance Date: date

Expiration Date: +5 years

In accordance with the Hawaii Administrative Rules, Title 11, Chapter 60.1, Air Pollution Control, the permittee shall report to the Department of Health the nature and amounts of emissions.

For Period: \_\_\_\_\_ Date: \_\_\_\_\_

Facility Name: Aloha Petroleum, Ltd. – Barber's Point Sales Terminal

Equipment Location: 91-119 Hanua Street, Kapolei, HI, 96707

Responsible Official (Print): \_\_\_\_\_

Title: \_\_\_\_\_

I certify that I have knowledge of the facts herein set forth, that the same are true, accurate, and complete to the best of my knowledge and belief, and that all information not identified by me as confidential in nature shall be treated by the Department of Health as public record.

Responsible Official (Signature): \_\_\_\_\_

TANK NUMBER					
TANK CAPACITY (gallons)					
TANK DIAMETER (ft)					
TANK EXTERIOR COLOR					
NO. OF TURNOVERS					
PRODUCT TYPE					
REID VAPOR PRESSURE (psia)					
TRUE VAPOR PRESSURE (psia)					
VAPOR MOLECULAR WEIGHT					
DISTILLATION SLOPE					
AVG. STORAGE TEMP. (°F)					
ANNUAL THROUGHPUT (gallons)					

**ANNUAL EMISSIONS REPORT FORM  
INTERNAL FLOATING ROOF STORAGE TANK  
COVERED SOURCE PERMIT NO. 0220-01-C  
(CONTINUED, PAGE 2 OF 2)**

**COMPLETE THIS SHEET FOR EACH STORAGE TANK (Make Copies As Needed)**

**TANK NO.**

DECK FITTINGS			
<b>Access hatch (24" dia)</b>	QTY	<b>Gauge-hatch/sample port</b>	QTY
bolted cover, gasket _____		Weighted mechanical, gasket _____	
unbolted cover, gasket _____		Weighted mechanical, ungasketed _____	
unbolted cover, no gasket _____		Slit fabric seal, 10% open area _____	
<b>Fixed roof support column well</b>	QTY	<b>Vacuum breaker</b>	QTY
Round pipe, ungasketed sliding cover _____		Weighted mechanical, ungasketed _____	
Round pipe, gasketed sliding cover _____		Weighted mechanical, gasketed _____	
Round pipe, flex fabric sleeve seal _____		<b>Deck drain (3" dia.)</b>	QTY
Built-up col., ungasketed sliding cover _____		Open _____	
Built-up col., gasketed sliding cover _____		90% closed _____	
<b>Unslotted guide-pole and well</b>	QTY	<b>Stub drain</b>	
Ungasketed sliding cover _____		<b>Deck leg</b>	QTY
Ungasketed sliding cover w/ pole sleeve _____		Adjustable, internal floating _____	
Gasketed sliding cover _____		Adjustable, pontoon area, ungasketed _____	
Gasketed sliding cover w/pole wiper _____		Adjustable, pontoon area, gasketed _____	
Gasketed sliding cover w/pole sleeve _____		Adjustable, pontoon area, sock _____	
<b>Slotted guide-pole/sample well</b>	QTY	Adjustable, center area, ungasketed _____	
Ungasketed or gasketed sliding cover _____		Adjustable, center area, gasketed _____	
Ungasketed or gasketed sliding cover w/float _____		Adjustable, center area, sock _____	
Gasketed sliding cover w/pole wiper _____		Adjustable, double deck roofs _____	
Gasketed sliding cover w/pole sleeve _____		<b>Rim vent</b>	QTY
Gasketed sliding cover w/float & pole wiper _____		Weighted mechanical, ungasketed _____	
Gasketed sliding cover w/float, wiper & sleeve _____		Weighted mechanical, gasketed _____	
<b>Automatic gauge float well</b>	QTY	<b>Ladder well</b>	QTY
unbolted cover, ungasketed _____		Sliding cover, ungasketed _____	
unbolted cover, gasket _____		Sliding cover, gasketed _____	
bolted cover, gasket _____			

Type of deck (check one)

- Column-supported fixed roof with bolted deck, total length of deck seams \_\_\_\_\_ ft
- Column-supported fixed roof with welded deck
- Self-supporting fixed roof with bolted deck, total length of deck seams \_\_\_\_\_ ft
- Self-supporting fixed roof with welded deck
- Other, describe \_\_\_\_\_ total length of deck seams \_\_\_\_\_ ft

Type of rim-seal system (check all that apply)

- |   |  |  |
|---|--|--|
| <input type="checkbox"/> Mechanical shoe seal   | <input type="checkbox"/> Liquid mounted seal   | <input type="checkbox"/> Vapor mounted seal    |
| <input type="checkbox"/> Primary only           | <input type="checkbox"/> Primary only          | <input type="checkbox"/> Primary only          |
| <input type="checkbox"/> Shoe mounted secondary | <input type="checkbox"/> Weather shield        | <input type="checkbox"/> Weather shield        |
| <input type="checkbox"/> Rim mounted secondary  | <input type="checkbox"/> Rim mounted secondary | <input type="checkbox"/> Rim mounted secondary |

**ANNUAL EMISSIONS/MONITORING REPORT FORM  
TANK TRUCK LOAD RACK  
COVERED SOURCE PERMIT NO. 0220-01-C**

**Issuance Date:** \_\_\_\_\_

**Expiration Date:** \_\_\_\_\_

In accordance with the Hawaii Administrative Rules, Title 11, Chapter 60.1, Air Pollution Control, the permittee shall report to the Department of Health the following information semi-annually.

For Period: \_\_\_\_\_ Date: \_\_\_\_\_

Facility Name: Aloha Petroleum, Ltd. – Barber’s Point Sales Terminal

Equipment Location: 91-119 Hanua Street, Kapolei, HI, 96707

Responsible Official (PRINT): \_\_\_\_\_

Title: \_\_\_\_\_

**I certify that I have knowledge of the facts herein set forth, that the same are true, accurate and complete to the best of my knowledge and belief, and that all information not identified by me as confidential in nature shall be treated by the Department of Health as public record.**

Responsible Official (Signature): \_\_\_\_\_

Month	Petroleum Product Throughput (barrels)			Rolling 12-Month Total
	Vapor Combustion Unit	Vapor Recovery Unit	Monthly Total	
January				
February				
March				
April				
May				
June				
July				
August				
September				
October				
November				
December				
<b>ANNUAL TOTAL</b>				



**VISIBLE EMISSIONS FORM REQUIREMENTS  
STATE OF HAWAII  
COVERED SOURCE PERMIT No. 0220-01-C**

**Issuance Date: date**

**Expiration Date: +5 years**

The following Visible Emissions (V.E.) Form shall be completed **monthly** (*each calendar month*) for each equipment subject to opacity limits in accordance with Method 9 or by use of a Ringelmann=s Chart as provided. At least **annually** (*calendar year*), V.E. observations shall be conducted for each equipment subject to opacity limits by a certified reader in accordance with Method 9. The V.E. Form shall be completed as follows:

1. Visible emissions observations shall take place during the day only and shall be compared to the Ringelmann=s Chart provided. The opacity shall be noted in 5 percent increments (i.e. 25%).
2. Orient the sun within a 140 degree sector to your back. Provide a source layout sketch on the V.E. Form using the symbols as shown.
3. Stand at least three (3) stack heights, but not more than a quarter mile from the stack.
4. Two (2) observations shall be taken at fifteen (15) second intervals for six (6) consecutive minutes for each equipment.
5. The six (6) minute average opacity reading shall be calculated for each observation.
6. If possible, the observations shall be performed as follows:
  - a. Read from where the line of sight is at right angles to the wind direction.
  - b. The line of sight shall not include more than one (1) plume at a time.
  - c. Read at the point in the plume with the greatest opacity (without condensed water vapor), ideally while the plume is no wider than the stack diameter.
  - d. Read the plume at fifteen (15) second intervals only. Do not read continuously.
  - e. The equipment shall be operating at maximum permitted capacity.
7. If the equipment was shut-down for that period, briefly explain the reason for shut-down in the comment column.

The permittee shall retain the completed V.E. Forms for recordkeeping. These records shall be in a permanent form suitable for inspection, retained for a minimum of five (5) years, and made available to the Department of Health, or their representative upon request.



**COMPLIANCE CERTIFICATION FORM  
COVERED SOURCE PERMIT NO. 0220-01-C  
PAGE 1 OF \_\_\_\_**

**Issuance Date:** \_\_\_\_\_

**Expiration Date:** \_\_\_\_\_

In accordance with the Hawaii Administrative Rules, Title 11, Chapter 60.1, Air Pollution Control, the permittee shall report to the Department of Health the following certification at least annually, or more frequently as requested by the Department.

(Make Copies of the Compliance Certification Form for Future Use)

For Period: \_\_\_\_\_ Date: \_\_\_\_\_

Company/Facility Name: \_\_\_\_\_

Responsible Official (Print): \_\_\_\_\_

Title: \_\_\_\_\_

Responsible Official (Signature): \_\_\_\_\_

I certify that I have knowledge of the facts herein set forth, that the same are true, accurate and complete to the best of my knowledge and belief, and that all information not identified by me as confidential in nature shall be treated by Department of Health as public record. I further state that I will assume responsibility for the construction, modification, or operation of the source in accordance with the Hawaii Administrative Rules, Title 11, Chapter 60.1, Air Pollution Control, and any permit issued thereof.

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**COMPLIANCE CERTIFICATION FORM  
COVERED SOURCE PERMIT NO. 0220-01-C  
(CONTINUED, PAGE 2 OF \_\_\_)**

**Issuance Date:**

**Expiration Date:**

The purpose of this form is to evaluate whether or not the facility was in compliance with the permit terms and conditions during the covered period. If there were any deviations to the permit terms and conditions during the covered period, the deviation(s) shall be certified as *intermittent compliance* for the particular permit term(s) or condition(s). Deviations include failure to monitor, record, report, or collect the minimum data required by the permit to show compliance. In the absence of any deviation, the particular permit term(s) or condition(s) may be certified as *continuous compliance*.

**Instructions:**

Please certify Sections A, B, and C below for continuous or intermittent compliance. Sections A and B are to be certified as a group of permit conditions. Section C shall be certified individually for each operational and emissions limit condition as listed in the Special Conditions section of the permit (list all applicable equipment for each condition). Any deviations shall also be listed individually and described in Section D. The facility may substitute its own generated form in verbatim for Sections C and D.

**A. Attachment I, Standard Conditions**

<u>Permit term/condition</u> All standard conditions	<u>Equipment(s)</u> All Equipment(s) listed in the permit	<u>Compliance</u> <input type="checkbox"/> Continuous <input type="checkbox"/> Intermittent
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**B. Special Conditions - Monitoring, Recordkeeping, Reporting, Testing, and INSIG**

<u>Permit term/condition</u> All monitoring conditions	<u>Equipment(s)</u> All Equipment(s) listed in the permit	<u>Compliance</u> <input type="checkbox"/> Continuous <input type="checkbox"/> Intermittent
<u>Permit term/condition</u> All recordkeeping conditions	<u>Equipment(s)</u> All Equipment(s) listed in the permit	<u>Compliance</u> <input type="checkbox"/> Continuous <input type="checkbox"/> Intermittent
<u>Permit term/condition</u> All reporting conditions	<u>Equipment(s)</u> All Equipment(s) listed in the permit	<u>Compliance</u> <input type="checkbox"/> Continuous <input type="checkbox"/> Intermittent
<u>Permit term/condition</u> All testing conditions	<u>Equipment(s)</u> All Equipment(s) listed in the permit	<u>Compliance</u> <input type="checkbox"/> Continuous <input type="checkbox"/> Intermittent
<u>Permit term/condition</u> All INSIG conditions	<u>Equipment(s)</u> All Equipment(s) listed in the permit	<u>Compliance</u> <input type="checkbox"/> Continuous <input type="checkbox"/> Intermittent

**COMPLIANCE CERTIFICATION FORM  
COVERED SOURCE PERMIT NO. 0220-01-C  
(CONTINUED, PAGE \_\_\_\_ OF \_\_\_\_)**

**Issuance Date:**

**Expiration Date:**

**C. Special Conditions - Operational and Emissions Limitations**

Each permit term/condition shall be identified in chronological order using attachment and section numbers (e.g., Attachment II, B.1, Attachment IIA, Special Condition No. B.1.f, etc.). Each equipment shall be identified using the description stated in Section A of the Special Conditions (e.g., unit no., model no., serial no., etc.). Check all methods (as required by permit) used to determine the compliance status of the respective permit term/condition.

Permit term/condition	<u>Equipment(s)</u>	<u>Method</u>	<u>Compliance</u>
		<input type="checkbox"/> monitoring <input type="checkbox"/> recordkeeping <input type="checkbox"/> reporting <input type="checkbox"/> testing <input type="checkbox"/> none of the above	<input type="checkbox"/> Continuous <input type="checkbox"/> Intermittent
		<input type="checkbox"/> monitoring <input type="checkbox"/> recordkeeping <input type="checkbox"/> reporting <input type="checkbox"/> testing <input type="checkbox"/> none of the above	<input type="checkbox"/> Continuous <input type="checkbox"/> Intermittent
		<input type="checkbox"/> monitoring <input type="checkbox"/> recordkeeping <input type="checkbox"/> reporting <input type="checkbox"/> testing <input type="checkbox"/> none of the above	<input type="checkbox"/> Continuous <input type="checkbox"/> Intermittent
		<input type="checkbox"/> monitoring <input type="checkbox"/> recordkeeping <input type="checkbox"/> reporting <input type="checkbox"/> testing <input type="checkbox"/> none of the above	<input type="checkbox"/> Continuous <input type="checkbox"/> Intermittent
		<input type="checkbox"/> monitoring <input type="checkbox"/> recordkeeping <input type="checkbox"/> reporting <input type="checkbox"/> testing <input type="checkbox"/> none of the above	<input type="checkbox"/> Continuous <input type="checkbox"/> Intermittent
		<input type="checkbox"/> monitoring <input type="checkbox"/> recordkeeping <input type="checkbox"/> reporting <input type="checkbox"/> testing <input type="checkbox"/> none of the above	<input type="checkbox"/> Continuous <input type="checkbox"/> Intermittent
		<input type="checkbox"/> monitoring <input type="checkbox"/> recordkeeping <input type="checkbox"/> reporting <input type="checkbox"/> testing <input type="checkbox"/> none of the above	<input type="checkbox"/> Continuous <input type="checkbox"/> Intermittent
		<input type="checkbox"/> monitoring <input type="checkbox"/> recordkeeping <input type="checkbox"/> reporting <input type="checkbox"/> testing <input type="checkbox"/> none of the above	<input type="checkbox"/> Continuous <input type="checkbox"/> Intermittent

**(Make Additional Copies if Needed)**

**COMPLIANCE CERTIFICATION FORM  
COVERED SOURCE PERMIT NO. 0220-01-C  
(CONTINUED, PAGE \_\_\_ OF \_\_\_)**

**Issuance Date:**

**Expiration Date:**

**D. Deviations**

<u>Permit Term/ Condition</u>	<u>Equipment(s) / Brief Summary of Deviation</u>	<u>Deviation Period time (am/pm) &amp; date (mo/day/yr)</u>	<u>Date of Written Deviation Report to DOH (mo/day/yr)</u>
		Beginning:  Ending:	

**(Make Additional Copies if Needed)**