



## I. Source Identification

Parent Company name: ConocoPhillips Company  
Parent Company Mailing: (Manager of SJ Plants)  
P.O. Box 217  
Bloomfield, NM 87413

Telephone: (505) 632-4954  
Facsimile: (505) 632-4930

Plant Name: Wingate Fractionating Plant – Candlestick Flare  
Plant Location: #68 El Paso Circle  
Gallup, NM 87301  
McKinley County

Plant Mailing: P. O. Box 119  
Rehoboth, NM 87322

Company Contact: Beverly Cox  
Telephone: (832) 486-2887  
Facsimile: (832) 486-6479

Plant Contact: Kim Kamps  
Telephone: (505)-863-1023  
Facsimile: (505)-863-1047

Responsible Official: G. Lane Ayers  
Telephone: (505) 632-4906  
Facsimile: (505) 632-4930

USEPA Region: 9  
USEPA Contact: Roger Kohn  
Phone: (415) 972-3973

Reservation: Navajo Nation  
Tribe: Navajo Nation

Tribal Contact: Charlene Nelson  
Phone: (928) 729-4247

Tribal Contact: Eugenia Quintana  
Phone: (928) 871-7800

SIC Code: 4925  
AFS Plant Identification Number: 35-031-84232

### **III. Facility-Wide or Generic Permit Requirements**

Conditions in this section of the permit (Section III) apply to all emissions units located at the facility [See 40 CFR § 71.6(a)(1)].

#### **III.A. Recordkeeping Requirements [40 CFR § 71.6 (a)(3)(ii)]**

In addition to the unit specific recordkeeping requirements derived from the applicable requirements for each individual unit and contained in Section II, the permittee shall comply with the following generally applicable recordkeeping requirements:

1. The permittee shall keep records of required monitoring information that include the following:
  - a. The date, place, and time of sampling or measurements;
  - b. The date(s) analyses were performed;
  - c. The company or entity that performed the analyses;
  - d. The analytical techniques or methods used;
  - e. The results of such analyses; and
  - f. The operating conditions as existing at the time of sampling or measurement.
2. The permittee shall retain records of all required monitoring data and support information for a period of at least 5 years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records, all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit.
3. The permittee shall maintain a file of all measurements, including continuous monitoring system, monitoring device, and performance testing measurements; all continuous monitoring system performance evaluations; all continuous monitoring system or monitoring device calibration checks; adjustments and maintenance performed on these systems or devices; and all other information required by 40 CFR Part 60 recorded in a permanent form suitable for inspection. The file shall be retained for at least five years following the date of such measurements, maintenance, reports and records [40 CFR § 71.6(a)(3)(ii), 40 CFR § 60.7(f)].

#### **III.B. Reporting Requirements [40 CFR § 71.6 (a)(3)(iii)] [NNOPR § 302 (G)]**

1. The permittee shall submit to NNEPA and U.S. EPA Region 9 reports of any monitoring required under 40 CFR § 71.6(a)(3)(i)(A), (B), or (C) each six month reporting period from January 1 to June 30 and from July 1 to December 31, except that the first reporting period shall cover the period from the effective date of this Part 71 permit through December 31, 2009. All reports shall be submitted to NNEPA and U.S. EPA and shall be postmarked by the 30<sup>th</sup> day following the end of the reporting period. All instances of deviations from permit requirements

must be clearly identified in such reports. All required reports must be certified by a responsible official consistent with Condition IV.E of this permit.

- a. A monitoring report under this section must include the following:
  - i. The company name and address.
  - ii. The beginning and ending dates of the reporting period.
  - iii. The emissions unit or activity being monitored.
  - iv. The emissions limitation or standard, including operational requirements and limitations (such as parameter ranges), specified in the permit for which compliance is being monitored.
  - v. All instances of deviations from permit requirements, including those attributable to upset conditions as defined in the permit and including exceedances as defined under 40 CFR Part 64, and the date on which each deviation occurred.
  - vi. If the permit requires continuous monitoring of an emissions limit or parameter range, the report must include the total operating time of the emissions unit during the reporting period, the total duration of excess emissions or parameter exceedances during the reporting period, and the total downtime of the continuous monitoring system during the reporting period.
  - vii. If the permit requires periodic monitoring, visual observations, work practice checks, or similar monitoring, the report shall include the total time when such monitoring was not performed during the reporting period and at the source's discretion either the total duration of deviations indicated by such monitoring or the actual records of deviations.
  - viii. All other monitoring results, data, or analyses required to be reported by the applicable requirement.
  - ix. The name, title, and signature of the responsible official who is certifying to the truth, accuracy, and completeness of the report.
- b. Any report required by an applicable requirement that provides the same information described in paragraph III.B(1)(a)(i) through (ix) above shall satisfy the requirement under III.B(1)(a).
- c. "Deviation" means any situation in which an emissions unit fails to meet a permit term or condition. A deviation is not always a violation. A

deviation can be determined by observation or through review of data obtained from any testing, monitoring, or record keeping established in accordance with 40 CFR §§ 71.6(a)(3)(i) and (a)(3)(ii). For a situation lasting more than 24 hours, each 24-hour period is considered a separate deviation. Included in the meaning of deviation are any of the following:

- (i) A situation when emissions exceed an emission limitation or standard;
  - (ii) A situation where process or emissions control device parameter values indicate that an emission limitation or standard has not been met;
  - (iii) A situation in which observations or data collected demonstrate noncompliance with an emission limitation or standard or any work practice or operating condition required by the permit.
  - (iv) A situation in which an exceedance, as defined in the compliance assurance plan (40 CFR Part 64), occurs.
2. The permittee shall promptly report to the NNEPA and U.S. EPA Region IX deviations from permit requirements, including those attributable to upset conditions as defined in this permit, the probable cause of such deviations, and any corrective actions or preventive measures taken. "Prompt" is defined as follows:
- a. Any definition of "Prompt" or a specific timeframe for reporting deviations provided in an underlying applicable requirement as identified in this permit;
  - b. Where the underlying applicable requirement does not define prompt or provide a timeframe for reporting deviations, reports of deviations shall be submitted based on the following schedule:
    - i. For emissions of a hazardous air pollutant or a toxic air pollutant(as identified in the applicable regulation) that continue for more than an hour in excess of permit requirements, the report must be made within 24 hours of the occurrence.
    - ii. For emissions of any regulated pollutant excluding a hazardous air pollutant or a toxic air pollutant that continue for more than two hours in excess of permit requirements, the report must be made within 48 hours of the occurrence.

- iii. For all other deviations from permit requirements, the report shall be submitted with the semi-annual monitoring report required in paragraph III.B(1) of this permit.
3. If any of the Conditions in III.B(2)(b)(i) or (ii) of this permit are met, the source must notify NNEPA and U.S. EPA by telephone, facsimile, or electronic mail sent to charlenenelson@navajo.org and r9.aeo@epa.gov, based on the timetable listed. A written notice, certified consistent with paragraph III.B(4) of this permit, must be submitted within 10 working days of the occurrence. All deviations reported under this section must also be identified in the 6-month report required under paragraph III.B(1) of this permit.
4. Any application form, report, or compliance certification required to be submitted by this permit shall contain certification by a responsible official of truth, accuracy, and completeness. All certifications shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

### **III.C. Stratospheric Ozone and Climate Protection [40 CFR Part 82]**

1. The permittee shall comply with the standards for labeling of products using ozone-depleting substances pursuant to 40 CFR Part 82, Subpart E:
  - a. All containers in which a Class I or Class II substance is stored or transported, all products containing a Class I substance, and all products directly manufactured with a Class I substance must bear the required warning statement if it is being introduced into interstate commerce pursuant to 40 CFR § 82.106.
  - b. The placement of the required warning statement must comply with the requirements pursuant to 40 CFR § 82.108.
  - c. The form of the label bearing the required warning statement must comply with the requirements pursuant to 40 CFR § 82.110.
  - d. No person may modify, remove, or interfere with the required warning statement except as described in 40 CFR § 82.112.
2. The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR Part 82, Subpart F, except as provided for motor vehicle air conditioners (MVACs) in Subpart B:
  - a. Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to 40 CFR § 82.156.