

## BUREAU OF AIR POLLUTION CONTROL

Facility ID No. A0018(DRAFT) Permit No. AP4953-2970

### CLASS I OPERATING PERMIT TO CONSTRUCT

Issued to: Refuse, Inc. as Permittee

## Section V. Specific Operating Conditions

### A. Emission Units S2.011 and S2.012

S2.011 - Location North 4,374.790 km, East 274.669 km, UTM (Zone 11)

S2.012 - Location North 4,374.794 km, East 274.667 km, UTM (Zone 11)

#### System 09 – Landfill Gas (LFG) Internal Combustion Engines

S 2.011 Caterpillar Internal Combustion Engine (2,233 HP), Model G3520C, Serial No. GZJ00488

S 2.012 Caterpillar Internal Combustion Engine (2,233 HP), Model G3520C, Serial No. GZJ00489

#### Descriptive Stack Parameters for S2.011 and S2.012

Stack Height (ft): 37.8

Stack Diameter (ft): 1.3

Stack Temperature (°F): 898

Stack Exhaust Flow (DSCFM): 4,307

#### 1. Air Pollution Equipment

S2.011 and S2.012 have no add-on controls.

#### 2. Construction Requirements

Notification and Recordkeeping (40 CFR Part 60.7, NAC 445B.250, NAC 445B.346.2)

The Permittee shall provide the Director the following:

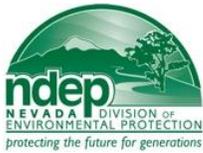
- A notification of the date of construction of **S2.011 and S2.012**, each, is commenced, postmarked no later than 30 days after such date. This requirement shall not apply to mass-produced facilities which are purchased in completed form (40 CFR 60.7(a)(1); NAC 445B.250.1)
- A notification of the anticipated date of initial startup of **S2.011 and S2.012**, each, postmarked not more than 60 days nor less than 30 days prior to such date (NAC 445B.250.2).
- A notification of the actual date of initial startup of **S2.011 and S2.012**, each, postmarked within 15 days after such date (40 CFR 60.7(a)(3); NAC 445B.250.3).
- A notification of any physical or operational change to an existing facility which may increase the emission rate of any air pollutant to which a standard applies, unless that change is specifically exempted under an applicable subpart or in §60.14(e). This notice shall be postmarked 60 days or as soon as practicable before the change is commenced and shall include information describing the precise nature of the change, present and proposed emission control systems, productive capacity of the facility before and after the change, and the expected completion date of the change. The Administrator may request additional relevant information subsequent to this notice (40 CFR 60.7(a)(4)).

#### 3. Operating Requirements (NAC 445B.3365.3)

- Emission Limits (NAC 445B.305)(40 CFR 60.4230 et. seq.)

On and after the date of startup, the Permittee will not discharge or cause the discharge into the atmosphere from the exhaust stacks of **S2.011 and S2.012** the following pollutants in excess of the following specified limits:

- The discharge of PM to the atmosphere will not exceed 0.49 pound per hour, nor more than 2.16 ton per year, each.
- The discharge of PM<sub>10</sub> to the atmosphere will not exceed 0.49 pound per hour, nor more than 2.16 ton per year, each.
- The discharge of SO<sub>2</sub> to the atmosphere will not exceed 2.93 pounds per hour, nor more than 12.85 tons per year, each.
- The discharge of NO<sub>x</sub> to the atmosphere will not exceed 2.95 pounds per hour, nor more than 12.94 tons per year, each.
- The discharge of CO to the atmosphere will not exceed 19.20 pounds per hour, nor more than 65.00 tons per year, each.
- The discharge of VOC to the atmosphere will not exceed 0.85 pound per hour, nor more than 3.74 tons per year, each.
- The discharge of H<sub>2</sub>S to the atmosphere will not exceed 0.22 pound per hour, nor more than 0.96 ton per year, each.
- Compliance with the annual emission limits stated above shall be based on the calendar year.
- New Source Performance Standards (NSPS) – Standards of Performance for Stationary Spark Ignition Internal Combustion Engines (ICE) (40 CFR Part 60, Subpart JJJJ, 40 CFR 60.4230 et. seq.).
  - The discharge of NO<sub>x</sub> to the atmosphere will not exceed 2.0 g/HP-hr (or 150 ppmvd @15% O<sub>2</sub>)(40 CFR 60.4233(e), Table 1 for landfill/digester gas engines, greater than or equal to 500 HP, manufactured after July 1, 2010).
  - The discharge of CO to the atmosphere will not exceed 5.0 g/HP-hr (or 610 ppmvd @15% O<sub>2</sub>)(40 CFR 60.4233(e), Table 1 for landfill/digester gas engines, greater than or equal to 500 HP, manufactured after July 1, 2010).
  - The discharge of VOC will not exceed 1.0 g/HP-hr (or 80 ppmvd @15% O<sub>2</sub>)(40 CFR 60.4233(e), Table 1 for landfill/digester gas engines, greater than or equal to 500 HP, manufactured after July 1, 2010).
- National Emission Standards for Hazardous Air Pollutants (NESHAP) – NESHAP for Stationary Reciprocating Internal Combustion Engines (RICE), 40 CFR Part 63, Subpart ZZZZ (40 CFR 63.6580 et. seq.) – New or Reconstructed stationary RICE located at an Area Source (40 CFR 6590(c)(1)). No further requirements under 40 CFR Part 63, Subpart ZZZZ apply to stationary RICE meeting the requirements of 40 CFR Part 60, Subpart JJJJ (40 CFR 63.6590(c)).
- The opacity from **S2.011 and S2.012**, each, will not equal or exceed 20 percent in accordance with NAC 445B.22017.



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## Section V. Specific Operating Conditions

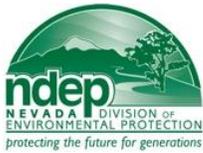
### A. Emission Units S2.011 and S2.012 (continued)

#### 3. Operating Requirements (NAC 445B.3365.3)(continued)

- b. Operating Parameters (NAC 445B.305; 40 CFR 60.4200 et. seq.)
- (1) **S2.011 and S2.012** may combust treated landfill gas (LFG) only. Treated LFG, for the purposes of this Operating Permit-to-Construct (OPTC), shall be defined as landfill gas that is filtered, dew atered, and compressed prior to its combustion in **S2.011 and S2.012**.
  - (2) The maximum individual operating heat input for **S2.011 and S2.012**, each, from the combustion of LFG will not exceed 17.82 million Btu (MMBtu) per any one-hour period.
  - (3) On or before the date of startup of **S2.011 and S2.012**, or any replacement engine, Permittee will install, calibrate, operate, and maintain a gas flow measuring device that continuously measures the amount of landfill gas (in SCF) combusted in **S2.011 and S2.012**. The gas flow measuring device shall consist of an orifice plate-type flow meter to be installed downstream of the LFG treatment system, but upstream of the inlet to the landfill gas engines **S2.011 and S2.012**.
  - (4) **S2.011 and S2.012**, each, may operate up to 8,760 hours per calendar year.
  - (5) Permittee may replace each of the engines **S2.011 and S2.012** with a new or overhauled engine. Operation of each replacement engine must comply with the following requirements:
    - (i) Any replacement engine will be a Caterpillar G3520C engine, with a maximum rating of 2,233 HP.
    - (ii) Exhaust emissions from any replacement engine will not exceed the limits in 3.a. above.
    - (iii) Permittee shall operate the replacement engines according to the provisions in 3.b.(1) through (3) above.
    - (iv) Permittee will comply with all monitoring, recordkeeping, testing schedules, and reporting requirements specified in this OPTC for any replacement engine.
    - (v) Permittee will comply with all provisions of 40 CFR Part 60, Subpart JJJJ, as set forth in A.3.a.(9) and A.6. of this OPTC for any replacement engine.
    - (vi) Permittee will not operate any replacement engine until the Nevada Division of Environmental Protection – Bureau of Air Pollution Control receives formal notification from Refuse, Inc. that the engine being replaced has been decommissioned and removed from the Lockwood Regional Landfill. The formal notification of decommissioning must include the manufacturer-supplied serial number of the engine that is being decommissioned.
    - (vii) Permittee will provide to the Bureau of Air Pollution Control the manufacturer-supplied serial number for any replacement engine within 15 days after initial startup of the replacement engine.

#### 4. Test Methods and Procedures (NAC 445B.3365.3)

- a. Initial Performance Tests: Within 90 days after initial startup of **S2.011 and S2.012**, each, the Permittee shall determine compliance with the hourly emission limits set forth in 3.a. of this section for PM, PM<sub>10</sub>, NO<sub>x</sub>, CO, VOC, and SO<sub>2</sub> by conducting the following performance tests:
- (1) EPA Reference Method 5 performance test, which includes the back-half catch for condensable PM, for emissions of total PM. The Method 5 test must be conducted in conjunction with Reference Methods 1-4, in accordance with 40 CFR Part 60, Appendix A.
  - (2) EPA Reference Method 201A/202 performance test for emissions of PM<sub>10</sub>, conducted in accordance with 40 CFR Part 51, Appendix M. The Method 201A/202 performance test may be replaced by the Method 5 performance test required for total PM<sub>t</sub>; in this case, all particulate matter captured in the Method 5/202 test will be considered PM<sub>10</sub> for compliance demonstration purposes.
  - (3) Reference Method 7E emission test for emissions of NO<sub>x</sub>; the test must be conducted in accordance with 40 CFR Part 60, Appendix A.
  - (4) Reference Method 10 emission test for emissions of CO; test must be conducted in accordance with 40 CFR Part 60, Appendix A.
  - (5) An emission test for VOC using Reference Method 25, 25A, or 18, measured as total gaseous non-methane organics (NMOC) and reported as carbon.
  - (6) Testing to determine compliance with the hourly SO<sub>2</sub> emission limit set forth in 3.a. of this section, will consist of sampling and analysis of the treated landfill gas (LFG) for total sulfur (as H<sub>2</sub>S). The LFG shall be sampled from a location downstream of the LFG treatment system, but before combustion in **S2.011 and S2.012**. The sampling and analysis of total sulfur in the LFG sample shall be done in accordance with EPA Methods 15/16 in 40 CFR Part 60, Appendix A. The results of sampling and analysis shall be recorded as the mass of total sulfur per unit volume of treated LFG. The SO<sub>2</sub> emission rate, in pounds per hour (lb/hr), shall be determined assuming that all sulfur in the LFG sample is converted to SO<sub>2</sub>.
  - (7) Each of the performance tests required in 4.a.(1) through (6) above must be done in conjunction with Reference Methods 1-4 to determine exhaust gas volumetric flow rate.
  - (8) For each performance test run, the Permittee will record the quantity (in SCF) of the LFG combusted in **S2.011 and S2.012**, each, and will compute the heat input (in MMBtu) using measurements of the LHV of the landfill gas, as required in 5.a.(5) of this section.
  - (9) The performance tests required in 4.a.(1) through (7) above must consist of three valid runs, with each run having a duration of at least 1 hour. The Permittee must comply with the notification, protocol approval, and reporting requirements of NAC 445B.252 Testing and Sampling [see Section I.Q. of this permit].
- b. Annual Performance Tests Following Top-End Overhauls: Top-end overhauls are anticipated to occur within approximately 12 months of the initial startup of **S2.011 or S2.012**, or within approximately 12 months of the previous top-end overhaul. Within 30 days of the restart of **S2.011 or S2.012** following a top-end overhaul, **or on an alternate date contingent on approval by the Director**, the Permittee shall conduct performance tests to determine compliance with the hourly emission limits set forth in 3.a. of this section for NO<sub>x</sub>, CO, and VOC. The testing shall be done in accordance with the methods and procedures described in 4.a.(3) through 4.a.(5) and 4.a.(7) of this section.



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## Section V. Specific Operating Conditions

### A. Emission Units S2.011 and S2.012 (continued)

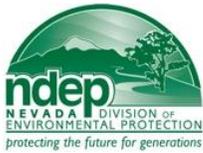
#### 4. Test Methods and Procedures (NAC 445B.3365.3)(continued)

- c. Periodic Performance Tests: In addition to the Performance Testing required under 4.a. and 4.b. of this section for **S2.011 and S2.012**, the Permittee shall periodically determine compliance with the hourly emission limits set forth in 3.a. of this section for NO<sub>x</sub> and CO. The mass emission rates shall be determined using Reference Methods 1-4 to determine volumetric flow rate, Reference Method 7E for NO<sub>x</sub>, and Reference Method 10 for CO. The tests must be done in accordance with the notification, protocol approval, and reporting requirements of NAC 445B.252 Testing and Sampling. The Permittee shall conduct the periodic tests for each engine in accordance with the following schedule:
- (1) Within 240 days of the initial startup of **S2.011 or S2.012**.
  - (2) Within 340 days of the initial startup of **S2.011 or S2.012**, but no more than 30 days prior to the scheduled date of a top-end overhaul of **S2.011 or S2.012**.
  - (3) Within 150 days of the restart of **S2.011 or S2.012** following a top-end overhaul.
  - (4) Within 340 days of the restart of **S2.011 and S2.012** following a top-end overhaul, but no more than 30 days prior to the scheduled date of the next top-end overhaul of **S2.011 or S2.012** or installation of a replacement engine.
  - (5) Any changes to the testing schedule identified above must be approved in advance by the Director.
- d. Performance Testing of Replacement Engines: Should **S2.011 or S2.012** need to be replaced by a new or overhauled engine (as provided under 3.b.(5) of this section) within the first 12 months of operation, the Permittee shall conduct the Initial Performance Tests and Periodic Performance Tests required under 4.a. and 4.c. of this section to determine compliance with the specified emission limits. Should **S2.011 or S2.012** need to be replaced by a new or overhauled engine after the first 12 months of operation, the Permittee shall conduct the Initial Performance Tests required under 4.a. of this section.
- e. Calculation of CO and NO<sub>x</sub> Emission Factors: Based on each of the performance tests required under 4.a., 4.b., and 4.c. above, the Permittee shall calculate representative mass emission factors (in lbs/MMBtu) for NO<sub>x</sub> and CO. As described under A.7.a. of this section, these emission factors will be used to establish an emission profile that represents the performance of the engines over a two-year operational period.

#### 5. Monitoring and Recordkeeping (NAC 445B.3365.3)

- a. Monitoring and Recordkeeping NAC 445B.3365  
On and after the date of startup of **S2.011 or S2.012**, the Permittee will maintain in a contemporaneous daily log, the following monitoring and recordkeeping:
- (1) The calendar date of any required monitoring and recordkeeping.
  - (2) Monitor and record the hours of operation for **S2.011 and S2.012**, each, on a daily basis.
  - (3) Continuously monitor the quantity (in SCF) of treated LFG, as measured by the gas flow measuring device required in 3.b.(3) of this section, and record it on an hourly basis. Permittee will calculate the LFG flow to each of the engines **S2.011 and S2.012** utilizing the measured total volume of treated LFG, the measured and recorded power output for each engine, and the total gross power output for the two engines. Permittee will use the following formula to calculate the volume of LFG combusted in each of the engines **S2.011 and S2.012**:
- $$\text{LFG Flow for Engine N (SCF)} = \text{Total Volume of LFG (SCF)} \times (\text{Power Output for Engine N} / \text{Total Gross Power Output})$$
- (4) Sample the landfill gas combusted in **S2.011 and S2.012** on a weekly basis and determine the lower heating value (LHV) of the sampled landfill gas using a properly-calibrated and maintained on-site gas chromatograph or Landtec GEM-2000 or equivalent. Permittee will ensure that the LFG samples are obtained from a location downstream from the LFG treatment system. The heating value of LFG shall be calculated and recorded in units of BTU/SCF. The LHV value shall be used for the ensuing week of operation, until the date of the next weekly LHV determination.
  - (5) Compute and record the hourly heat input for **S2.011 and S2.012**, each, using the hourly flow of LFG recorded under 5.a.(3) above and the LHV determined pursuant to 5.a.(4) of this section. Permittee will calculate the hourly heat input (HI) for each engine using the following equation:

$$\text{HI} = (\text{SCF of LFG Combusted}) \times (\text{Measured LHV of LFG in Btu/SCF}) \times (\text{MMBtu}/10^6 \text{ Btu})$$



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### A. Emission Units S2.011 and S2.012 (continued)

#### 5. Monitoring and Recordkeeping (NAC 445B.3365.3)(continued)

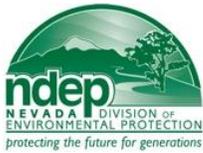
##### a. Monitoring and Recordkeeping NAC 445B.3365 (continued)

- (6) Calculate and record the heat input of **S2.011 and S2.012**, each, on a monthly basis, using the hourly heat inputs recorded under 5.a.(5) above.
- (7) Based on the monthly heat input recorded under 5.a.(6) and the emission factors calculated under 4.e. of this section, calculate and record the monthly mass emissions of CO and NO<sub>x</sub> for each engine. The emission factors based on the initial testing shall apply to the operational period extending from the date of initial startup, or startup of a replacement engine, to the date preceding the subsequent performance test. The emission factors based on the results of the annual performance testing and periodic performance testing required under 4.b. and 4.c. of this section shall apply to the operational period extending from the date of the test to the date preceding the subsequent performance test.
- (8) Based on the monthly mass emissions of CO and NO<sub>x</sub> calculated and recorded under 5.a.(7) above, calculate the year-to-date emissions each calendar year for each engine. The annual emissions calculated and recorded in this manner shall represent the basis for demonstrating compliance with the annual CO and NO<sub>x</sub> emission limits set forth in 3.a. of this section.
- (9) Conduct and record a Method 22 visible emissions test on each stack discharge for **S2.011 and S2.012**, while each engine is operating, on a monthly basis. If any Method 22 observation detects a visible emission, then a Method 9 test must be performed at that time. The Method 9 visible emissions test must be conducted by a certified visible emissions reader in accordance with 40 CFR Part 60, Appendix A, Method 9.

#### 6. New Source Performance Standard (NSPS) for Stationary Spark Ignition (SI) Internal Combustion Engines (ICE), 40 CFR Part 60, Subpart JJJJ (40 CFR 60.4230 et. seq.)

##### Compliance, Notification, Reports, Records – 40 CFR Part 60, Subpart JJJJ

- a. If you (Permittee) are an owner or operator of a stationary SI internal combustion engine complying with the requirements in 3.a.(9) of this section, you must demonstrate compliance by purchasing an engine certified according to the procedures specified in Subpart JJJJ, for the same model year and demonstrating compliance according to the following (40 CFR 60.4243(b)(1)):
  - (1) If you operate and maintain the certified stationary SI internal combustion engine and control device (if any) according to the manufacturer's emission-related written instructions, you must keep records of conducted maintenance to demonstrate compliance, but no performance testing is required if you are an owner or operator (40 CFR 60.4243(a)(1)).
  - (2) If you do not operate and maintain the certified stationary SI internal combustion engine and control device according to the manufacturer's emission-related written instructions, your engine will be considered a non-certified engine (which is therefore subject to Subpart JJJJ performance testing), and you must demonstrate compliance according to 6.a.(3) below (40 CFR 60.4243(a)(2)):
  - (3) If you are an owner or operator of a stationary SI internal combustion engine greater than 500 HP, you must keep a maintenance plan and records of conducted maintenance and must, to the extent practicable, maintain and operate the engine in a manner consistent with good air pollution control practice for minimizing emissions. In addition, you must conduct an initial performance test within 1-year of engine startup and conduct subsequent performance testing every 8,760 hours or 3 years, whichever comes first, thereafter to demonstrate compliance (40 CFR 60.4243(a)(2)(iii)). Subpart JJJJ performance tests must be conducted according to the procedures in 40 CFR 60.4244(a) through (f), as applicable.
- b. Owners and operators of all stationary SI ICE must keep the following records:
  - (1) All notifications submitted to comply with Subpart JJJJ and all documentation supporting any notification (40 CFR 60.4245(a)(1)).
  - (2) Maintenance conducted on the engine (40 CFR 60.4245(a)(2)).
  - (3) If the stationary SI internal combustion engine is a certified engine, documentation from the manufacturer that the engine is certified to meet the emission standards and information as required in 40 CFR Parts 90, 1048, 1054, and 1060, as applicable (40 CFR 60.4245(a)(3)).
  - (4) If the stationary SI internal combustion engine is not a certified engine or is a certified engine operating in a non-certified manner and subject to 6.a.(2) above, documentation that the engine meets the emission standards (40 CFR 60.4245(a)(4)).
- c. Owners and operators of stationary SICE greater than or equal to 500 HP that have not been certified by an engine manufacturer to meet the emission standards must submit an initial notification as required in 40 CFR 60.7(a)(1). The notification must include the following (40 CFR 60.4245(c)):
  - (1) Name and address of the owner or operator.
  - (2) The address of the affected source.
  - (3) Engine information including make, model, engine family, serial number, model year, maximum engine power, and engine displacement.
  - (4) Emission control equipment (if any).
  - (5) Fuel used.
- d. Owners and operators of stationary SICE that are subject to performance testing must submit a copy of each performance test as conducted in 40 CFR 60.4244 within 60 days after the test has been completed (40 CFR 60.4245(d)).



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**A. Emission Units S2.011 and S2.012 (continued)**

**7. Reporting NAC 445B.3365**

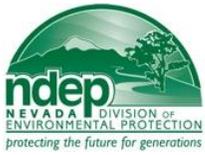
Within 90 days of the completion of the second annual performance test of each engine, scheduled to occur within approximately 24 months of the engine's initial startup, the Permittee shall submit a report to the Director that, based on the CO and NOx emission factors developed during the first 24 months of testing, establishes a predictive relationship between the duration of engine operation and its emissions profile. The predictive relationship shall account for changes in emissions of CO and NOx on a daily basis, taking into account the effect of Top-End Overhauls and any other factors identified on the emission profile, and is intended to take the place of the periodic performance testing in future years.

**8. Class I Operating Permit Application**

An operating permit to construct expires if a complete application for a Class I operating permit or modification of an existing Class I operating permit is not submitted within 12 months after the date of initial start-up (NAC 445B.3366.4).

**\*\*\*\*\*End of Specific Operating Conditions\*\*\*\*\***

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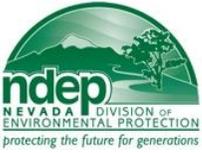
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**Section VI. Mercury Emission Standards**

A. Not Applicable

\*\*\*\*\*End of Mercury Emission Standards\*\*\*\*\*

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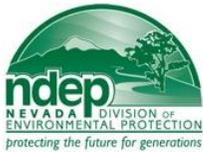
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**Section VII. Emission Caps**

A. Not Applicable

\*\*\*\*\*End of Emission Caps\*\*\*\*\*

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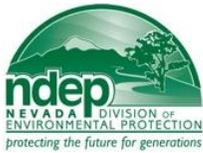
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**Section VIII. Surface Area Disturbance Conditions**

- A. Dust Control Plan (NRS 445B.230.6)  
The permittee may not cause or permit the construction, repair, or demolition work, or the use of unpaved or untreated areas without applying all such measures as may be required by the Director to prevent particulate matter from becoming airborne.
- B. The permittee will control fugitive dust in accordance with the dust control plan entitled "Surface Area Disturbance Permit - Fugitive Dust Control Plan", as submitted on September 11, 2007.
- C. NAC 445B.22037  
Fugitive Dust
1. The permittee may not cause or permit the handling, transporting, or storing of any material in a manner which allows or may allow controllable particulate matter to become airborne.
  2. Except as otherwise provided in subsection 4, the permittee may not cause or permit the construction, repair, demolition, or use of unpaved or untreated areas without first putting into effect an ongoing program using the best practical methods to prevent particulate matter from becoming airborne. As used in this subsection, "best practical methods" includes, but is not limited to, paving, chemical stabilization, watering, phased construction, and revegetation.
  3. Except as provided in subsection 4, the permittee may not disturb or cover 5 acres or more of land or its topsoil until the permittee has obtained an Permit to construct for surface area disturbance to clear, excavate, or level the land or to deposit any foreign material to fill or cover the land.
  4. The provisions of subsections 2 and 3 do not apply to:
    - a. Agricultural activities occurring on agricultural land; or
    - b. Surface disturbances authorized by a permit issued pursuant to NRS 519A.180 which occur on land which is not less than 5 acres or more than 20 acres.

**\*\*\*\*\*End of Surface Area Disturbance Conditions \*\*\*\*\***



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**Section IX. Amendments**

A. Not Applicable

This Permit to construct:

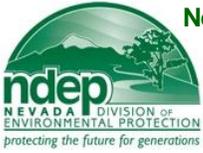
1. Is non-transferable. (NAC 445B.287)
2. Will be posted conspicuously at or near the stationary source. (NAC 445B.318)
3. Will expire if construction is not commenced within 18 months after the date of issuance or if construction of the facility is delayed for 18 months after initiated. (NAC 445B.3366)
4. Will expire if a complete application for a Class I operating permit or modification of an existing Class I operating permit is not submitted within 12 months after the initial start-up. (NAC 445B.3366)
5. Any party aggrieved by the Department's decision to issue this permit may appeal to the State Environmental Commission (SEC) within ten days after the date of notice of the Department's action. (NRS 445B.340)
6. *The Permittee* shall submit a complete Class I application within 12 months after the notification date of commencement of operation as required in this permit to construct. (NAC 445B.3361)

Signature \_\_\_\_\_

Issued by: Jeffrey Kinder, P.E.  
Supervisor, Bureau of Air Pollution Control

Phone: (775) 687-9475

Date: DRAFT



## BUREAU OF AIR POLLUTION CONTROL

### CLASS I NON-PERMIT EQUIPMENT LIST

Appended to Refuse, Inc. Facility #A0018 Permit #AP4953-2970

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Emission Unit #	Emission Unit Description
N/A	N/A

***Note:** The equipments listed on this attachment are subject to all applicable requirements of the NAC and ASIP.*