

3745-18-04 Measurement methods and procedures.

- (D) Unless otherwise specified in this rule, the test methods and procedures used for determining compliance with the allowable emission limit for any fuel burning equipment burning coal shall be one of the following:

- (8) For any fuel burning equipment burning coal at any sulfur dioxide emissions source subject to, and not specifically exempted from, rule 3745-18-37 of the Administrative Code, Hamilton county emission limits, emission tracking, recordkeeping, and reporting requirements shall be those described in paragraphs (D)(8)(a) to (D)(8)(e) of this rule.
- (a) Continuous emission monitoring using continuous monitoring systems meeting the requirements of "Performance Specification 2, Appendix B and Appendix F" in 40 CFR, Part 60. Emission rates shall be determined using methods specified in 40 CFR, Sections 60.45 and ~~60.47~~, 60.47a, 60.47b; or 60.47c; or

- (b) Coal sampling and analysis in accordance with 40 CFR, Part 60, "Appendix A", Method 19." Emission tracking procedures shall consist of weekly, as-fired fuel sampling for all sources greater than one hundred million Btus per hour actual heat input capacity. The representative sulfur dioxide emission rate from any sample shall be calculated using the formulas in paragraph ~~(G)~~(F) of this rule; or
- (c) Either monthly composite sampling consistent with paragraph (D)(8)(b) of this rule, or fuel supplier analyses, for all sources greater than ten million Btus per hour heat input capacity and less than one hundred million Btus per hour heat input capacity. Fuel supplier analyses shall be obtained for each shipment received. The representative sulfur dioxide emission limit RATE from any sample or fuel supplier analysis shall be calculated using the formulas in paragraph ~~(G)~~(F) of this rule.
- (d) In lieu of the emission tracking requirements in paragraphs (D)(8)(a) to (D)(8)(c) of this rule, the owners or operators of the following sources shall provide coal sampling and analysis in accordance with 40 CFR, Part 60, "Appendix A", Method 19" and in accordance with the requirements indicated:
- (i) "Henkel Corporation, Emery Group" (OEPA premise number 1431070035); boiler numbers 1 and 2 (OEPA source numbers B027 and B028); one representative coal sample per day for analysis. The coal sample shall consist of at least twenty-four sample increments weighing a minimum of two pounds each.
 - (ii) "Procter and Gamble Company" (OEPA premise number 1431390903); boiler numbers 3 and 4 (OEPA source numbers B021 and B022); one representative coal sample per day for analysis. The coal sample shall consist of at least fourteen sample increments weighing a minimum of two pounds each.
 - (iii) "Factory Power Company" (OEPA premise number 1431070076); boiler numbers 3 through 6 (OEPA source numbers B001, B003, B004; and B005); one representative coal sample per week for analysis. The coal sample shall consist of at least two sample increments per boiler and each increment shall weigh a minimum of two pounds each.
 - (iv) "PMC Specialties Group, Division of PMC Incorporated" (OEPA premise number 1431390137); boiler number 2 (OEPA source number B003); one representative coal sample per week for

analysis. The coal sample shall consist of at least six sample increments weighing a minimum of 1.5 pounds each.

- (v) "University Hospital" (OEPA premise number 1431070207); boiler numbers 3 and 4 (OEPA source numbers B008 and B003); one representative coal sample per week for analysis. The coal sample shall consist of at least one sample increment per boiler and each increment shall weigh a minimum of five pounds each.
 - (vi) Until December 22, 1993, "University of Cincinnati" (OEPA premise number 1431070849); boiler numbers 1 and 4 (OEPA source numbers B001 and B004); one representative coal sample per week for analysis. The coal sample shall consist of at least one sample increment per boiler and each increment shall weigh a minimum of five pounds each.
 - (vii) "Cincinnati Gas and Electric Company, Miami Fort Station" (OEPA premise number 1431350093); unit numbers 5-1, 5-2, 6, 7 and 8 (OEPA source numbers B005, B006, B007, B015 and B016); one representative coal sample per day for analysis which shall be conducted according to the appropriate ASTM method.
- (e) Any owner or operator required to perform emissions tracking pursuant to paragraph (D)(8) of this rule shall maintain such records for a period of not less than ~~two~~ THREE years and shall make such records available for inspection by and submittal to the director upon request.