

(A) Attainment dates.

- (1) The attainment of the ambient air quality standards for sulfur dioxide established in rule 3745-25-02 of the Administrative Code shall be accomplished throughout the state as expeditiously as practicable, but in no event shall such time be later than December 31, 1982 or the date provided in paragraph (A)(2) of this rule, whichever is later.
- (2) The date for attainment of ambient air quality standards for sulfur dioxide established in rule 3745-25-02 of the Administrative Code for the specified counties shall be as follows:
 - (a) Morgan county: July 1, 1989 for the secondary ambient air quality standard;
 - (b) Washington county: July 1, 1989 for the secondary ambient air quality standard;
 - (c) Hamilton county: December 22, 1993 for the primary and secondary ambient air quality standards; and
 - (d) Butler county: March 18, 2003.

(B) Certification and permit application requirements.

- (1) Except as otherwise provided in paragraph (B)(2) and paragraphs (B)(4) to (B)(8) of this rule, no later than December 1, 1979, any owner or operator of any sulfur dioxide emissions source subject to, and not specifically exempted from, rules 3745-18-06 to 3745-18-94 of the Administrative Code shall either:
 - (a) Certify in writing to the director that such source is in full compliance with all requirements of Chapter 3745-18 of the Administrative Code. Such certification shall include: equipment description, Ohio environmental protection agency permit application number (if assigned), and all necessary data (consistent with the appropriate permit application appendices) and calculations which confirm the compliance status. The certification shall also include an application for a permit-to-operate such source in accordance with rule 3745-35-02 of the Administrative Code if such source does not possess an effective permit; or
 - (b) Submit an application for a permit to operate or an application for a modification to a permit-to-operate in accordance with rule 3745-35-02 of the Administrative Code. Such application shall include a compliance program which will bring the source into full compliance with all the

requirements of Chapter 3745-18 of the Administrative Code as expeditiously as practicable but in no event later than the dates specified in paragraph (C) of this rule, and identify all reasonable interim control measures.

- (2) No later than December 1, 1979, any owner or operator of any sulfur dioxide emissions source subject to, and not specifically exempted from, rule 3745-18-56 of the Administrative Code (Mahoning county) shall certify in writing to the director, in a form and manner he/she shall specify, all data necessary to establish sulfur dioxide emission limitations based on calendar year 1978 operations.
- (3) For fuel burning equipment, the certification and/or permit applications required by paragraphs (B)(1) and (B)(2) of this rule shall include the test method for determining compliance as specified in paragraph (D) or (E) of rule 3745-18-04 of the Administrative Code, whichever is applicable.
- (4) No later than December 1, 1984, the "United States Steel Corporation, Lorain-Cuyahoga Works" (OEPA premise number 0247080229), shall submit an application for a permit to operate or an application for a modification to a permit-to-operate in accordance with rule 3745-35-02 of the Administrative Code, which application shall include a compliance program which will bring the source into full compliance with all the requirements of paragraphs (E)(5) and (E)(6) of rule 3745-18-53 of the Administrative Code as expeditiously as practicable but in no event later than the date specified in paragraph (C)(5) of this rule, and identify all reasonable interim control measures.
- (5) No later than June 10, 1987, any owner or operator of the "Air Force Plant Number 85" (OEPA premise number 0125040806) shall submit a compliance program which will bring the facility into compliance with all the requirements of either paragraph (P)(1) or (P)(2) of rule 3745-18-31 of the Administrative Code as expeditiously as practicable, and identify all reasonable interim control measures.
- (6) No later than July 15, 1989, any owner or operator of the "LTV Steel Company" (OEPA premise numbers 1318000078 and 1318001613) shall:
 - (a) Submit a compliance program that will bring the facility into compliance with all the requirements of paragraphs (B) and (N) of rule 3745-18-24 of the Administrative Code as expeditiously as practicable, but in no event later than the date specified in paragraph (C)(7) of this rule; and
 - (b) Identify all reasonable interim control measures.

(7) No later than November 30, 1991, any owner or operator of any sulfur dioxide emissions source subject to, and not specifically exempted from, rule 3745-18-37 of the Administrative Code, Hamilton county emissions limits, shall:

(a) Submit a compliance program that will bring the source into full compliance with all the requirements of rule 3745-18-37 of the Administrative Code as expeditiously as practicable, but in no event later than December 22, 1993; and

(b) Identify all reasonable interim control measures.

(8) No later than April 20, 2000, any owner or operator of any sulfur dioxide emissions source subject to, and not specifically exempted from, rule 3745-18-15 of the Administrative Code, Butler county emissions limits, shall:

(a) Submit a compliance program that will bring the source into full compliance with all the requirements of rule 3745-18-15 of the Administrative Code as expeditiously as practicable, but in no event later than the date specified in paragraph (C)(6) of this rule; and

(b) Identify all reasonable interim control measures.

(C) Compliance time schedules.

(1) Except as otherwise provided in paragraphs (C)(2) to (C)(10) of this rule, no owner or operator shall cause, permit, or allow the operation or other use of any air contaminant source in violation of the limitations specified in rules 3745-18-06 to 3745-18-94 of the Administrative Code beyond August 27, 1979.

(2) No owner or operator shall cause, permit, or allow the operator or other use of any air contaminant source in violation of the limits specified in rules 3745-18-15 and 3745-18-83 of the Administrative Code beyond September 1, 1982.

(3) No owner or operator shall cause, permit, or allow the operation or other use of any air contaminant source at the following facilities in violation of the limitations specified in rules 3745-18-06 to 3745-18-94 of the Administrative Code beyond June 17, 1980:

(a) "Allied Chemical Corporation":

(i) Cuyahoga county / 5000 Warner road / Garfield Heights / OEPA premise number 1318222594;

(ii) Lawrence county / South Point / OEPA premise number 0744000009;

- (iii) Lawrence county / "Semet Solvay Ironton Tar Plant" / OEPA premise number 0744010002;
 - (iv) Lawrence county / "Semet Solvay Division" / "Ironton Coke Plant" / Ironton / OEPA premise number 0744010004;
 - (v) Lucas county / "Specialty Chemicals Division" / OEPA premise number 0448010071.
- (b) "Aluminum Company of America": Cuyahoga county / "Cuyahoga Heights Facility" / OEPA premise number 1318170314.
- (c) "Armco Steel Corporation": Muskingum county / "Zanesville Works" / OEPA premise number 0660010006.
- (d) "Ashland Oil, Incorporated":
- (i) Hancock county / "Findlay Plant" / OEPA premise number 0332010020;
 - (ii) Stark county / "Canton Plant" / OEPA premise number 1576000301.
- (e) "Austin Powder Company": Vinton county / "McArthur Facility" / OEPA premise number 0682000000.
- (f) "Chase Bag Company": Cuyahoga county / Chagrin Falls / OEPA premise number 1318130038.
- (g) "Coulton Chemical Corporation": Lucas county / Oregon / OEPA premise number 1677010027.
- (h) "E. I. duPont deNemours and Company":
- (i) Cuyahoga county / Independence road, Cleveland / OEPA premise number 1318000151;
 - (ii) Hamilton county / "Fort Hill Plant" / OEPA premise number 1431350817;
 - (iii) Lucas county / Tremainsville road, Toledo / OEPA premise number 0448010058.
- (i) "Federal Paper Board Company": Jefferson county / North Third street, Steubenville / OEPA premise number 1741050009.
- (j) "General Motors Corporation":

- (i) Cuyahoga county / "Fisher Body," Coit road, Cleveland / OEPA premise number 1318002266;
 - (ii) Cuyahoga county / "Chevrolet Motor Division," Brookpark / OEPA premise number 1318451029;
 - (iii) Erie county / "New Departure-Hyatt" / OEPA premise number 0322020045;
 - (iv) Franklin county / "Fisher Body," Columbus / OEPA premise number 0125040057;
 - (v) Hamilton county / "General Motors Assembly Division" / OEPA premise number 1431370848;
 - (vi) Lorain county / "Fisher Body," Elyria / OEPA premise number 1947040038;
 - (vii) Montgomery county / "Delco Moraine" / OEPA premise number 0857040017;
 - (viii) Montgomery county / "Inland Division" / OEPA premise number 0857040927;
 - (ix) Montgomery county / "Delco Air Conditioning" /OEPA premise number 0857100028;
 - (x) Richland county / "Fisher Body," Mansfield / OEPA premise number 0370000140;
 - (xi) Trumbull county / "Packard Electric," North River road / OEPA premise number 0278080051;
 - (xii) Trumbull county / "Packard Electric," Dana street /OEPA premise number 0278080052.
- (k) "The Goodyear and Tire Rubber Company": Auglaize county / "St. Marys Facility" / OEPA premise number 0306010138.
- (l) "The Gulf Oil Company":
- (i) Hamilton county / Hooven / OEPA premise number 1431080082;
 - (ii) Lucas county / Front street / Toledo / OEPA premise number 0448010060.

- (m) "The Hoover Company": Stark county / "Plant I" / OEPA premise number 1576170258.
- (n) "Interlake Incorporated": Lucas county / Toledo / OEPA premise number 0448010397.
- (o) "Koppers Company, Incorporated": Mahoning county / Youngstown / OEPA premise number 0250110146.
- (p) "Ohio Greenhouse Association":
 - (i) Erie county / "Charles J. Otto Greenhouse" / Berlin township / OEPA premise number 0322000173;
 - (ii) Erie county / "Jacob H. Otto Greenhouse" / Huron / OEPA premise number 0322010174;
 - (iii) Medina county / "Bunker Hill Greenhouse, Incorporated" / Medina / OEPA premise number 1652050088;
 - (iv) Mahoning county / "Canfield Gardens" / OEPA premise number 0250030438.
 - (v) Mahoning county / "Lonardo and Sons" / OEPA premise number 0250000440.
- (q) "Republic Steel Corporation":
 - (i) Cuyahoga county / 3100 East 45th street / OEPA premise number 1318001613;
 - (ii) Lake county / "Lime Plant" / OEPA premise number 0243030257;
 - (iii) Mahoning county / Youngstown / OEPA premise number 0250110464;
 - (iv) Stark county / "Massillon Coke Plant" / OEPA premise number 1576130696;
 - (v) Stark county / "Union Drawn Division," Massillon / OEPA premise number 1576130697;
 - (vi) Stark county / "Central Alloy," Canton / OEPA premise number 1576050694;
 - (vii) Trumbull county / "Warren Township Facility" / OEPA premise number 0278080463.

- (r) "Shell Oil Company":
 - (i) Allen county / "Lima Refinery" / OEPA premise number 0302020012;
 - (ii) Washington county / "Shell Chemical Corporation" / OEPA premise number 0684010011.
- (s) "The Standard Oil Company":
 - (i) Allen county / "Lima Refinery" / OEPA premise number 0302020012;
 - (ii) Cuyahoga county / "Cleveland Asphalt Plant" / OEPA premise number 13180001871;
 - (iii) Lucas county / Oregon / OEPA premise number 0448020007.
- (t) "The Sun Petroleum Products": Lucas county / "Oregon Facility" / OEPA premise number 044801010246.
- (u) "The Timken Company":
 - (i) Crawford county / "Bucyrus Plant" / OEPA premise number 0317010168;
 - (ii) Stark county / "Canton Plant Number 5" / OEPA premise number 1576050614;
 - (iii) Stark county / "Canton Gambrinus Plant" / OEPA premise number 1576000613.
- (v) "United States Steel Company":
 - (i) Ashtabula county / "Conneaut Plant" / OEPA premise number 0204020081;
 - (ii) Cuyahoga county / "Cuyahoga Works" / OEPA premise number 1318171623;
 - (iii) Cuyahoga county / "Lorain-Cuyahoga Works" / OEPA premise number 1318001622;
 - (iv) Lorain county / "Lorain-Cuyahoga Works" / OEPA premise number 1947080229;

- (v) Mahoning county / "Youngstown Facilities" /OEPA premise number 0250110469;
 - (vi) Scioto county / "United States Steel Chemicals" /OEPA premise number 0773000080;
 - (vii) Trumbull county / "McDonald Mills" / OEPA premise number 0278040213.
- (w) "Wheeling-Pittsburgh Steel Corporation":
- (i) Belmont county / Martins Ferry / OEPA premise number 1707090013;
 - (ii) Jefferson county / "Mingo Junction Facility" /OEPA premise number 1741090010;
 - (iii) Jefferson county / "Yorkville Plant" / OEPA premise number 1741120012;
 - (iv) Jefferson county / "Steubenville North" / OEPA premise number 1741150011.
- (x) "White-Westinghouse Corporation":
- (i) Franklin county / "Columbus Products Company" /OEPA premise number 0125040258;
 - (ii) Richland county / "Mansfield Products" / OEPA premise number 0370010182.
- (y) "Jones & Laughlin Steel Corporation": Mahoning county /"Campbell Works" / OEPA premise number 0250090241.
- (z) "Cardinal Operating Company and Buckeye Power, Incorporated": Jefferson county / "Cardinal Plant" / OEPA premise number 0641050002 and 1741050129.
- (aa) "Cincinnati Gas and Electric Company":
- (i) Clermont county / "Beckjord Station" / OEPA premise number 113100008;
 - (ii) Hamilton county / "Miami Fort Station" / OEPA premise number 1431350093.
- (bb) "Cleveland Electric Illuminating Company":

- (i) Ashtabula county / "Ashtabula Plant 'C'" / OEPA premise number 0204000211;
 - (ii) Ashtabula county / "Ashtabula Plant" / OEPA premise number 0204010000;
 - (iii) Cuyahoga county / Canal road, "Steam Heat Plant" /OEPA premise number 1318000244;
 - (iv) Cuyahoga county / "Hamilton Avenue Steam Heat Plant" / OEPA premise number 1318000246;
 - (v) Cuyahoga county / "Lake Shore Plant" / OEPA premise number 1318000245;
 - (vi) Lake county / "Eastlake Plant" / OEPA premise number 0243160009;
 - (vii) Lorain county / "Avon Lake Plant" / OEPA premise number 1947030013.
- (cc) "Columbus Southern Power Company":
- (i) Athens county / "Poston Station" / OEPA premise number 0506000000;
 - (ii) Coshocton county / "Conesville Generating Station" / OEPA premise number 0616000000;
 - (iii) Lawrence county / "Pedro Diesels" / OEPA premise number 0744000000;
 - (iv) Pickaway county / "Pickway Generating Plant" /OEPA premise number 0165000005.
- (dd) "Dayton Power and Light Company":
- (i) Adams county / "J.M. Stuart Station" / OEPA premise number 0701000007;
 - (ii) Montgomery county / "Third Street Station," Dayton / OEPA premise number 0857040014;
 - (iii) Montgomery county / "Longworth Street Station," Dayton / OEPA premise number 0857040016;

- (iv) Montgomery county / "Tait Station" / OEPA premise number 0857100012;
 - (v) Montgomery county / "Hutching Station" / OEPA premise number 0857780013;
 - (vi) Montgomery county / "Yankee Station" / OEPA premise number 0857810015.
- (ee) "Ohio Edison Company":
- (i) Belmont county / "R. E. Burger Plant" / OEPA premise number 0607130015;
 - (ii) Clark county / "Mad River Plant" / OEPA premise number 0812790035;
 - (iii) Clark county / "Rockaway Steam Heat Plant" / OEPA premise number 0812100036;
 - (iv) Columbiana county / "East Palestine Station" / OEPA premise number 1715030150;
 - (v) Huron county / "Norwalk Plant" / OEPA premise number 0339020181;
 - (vi) Jefferson county / "W. H. Sammis Plant" / OEPA premise number 041160017;
 - (vii) Jefferson county / "Toronto Plant" / OEPA premise number 174118018;
 - (viii) Lorain county / "Edgewater Plant" / OEPA premise number 0247080049;
 - (ix) Lorain county / "West Lorain Plant" / OEPA premise number 0247080487;
 - (x) Trumbull county / "Niles Plant" / OEPA premise number 0278060023.
- (ff) "Ohio Power Company":
- (i) Allen county / "Woodcock Plant" / OEPA premise number 0302000010;
 - (ii) Gallia county / "Gavin Plant" / OEPA premise number 0627010056;
 - (iii) Jefferson county / "Tidd Plant" / OEPA premise number 1741050003;

- (iv) Jefferson county / "Cardinal Plant" / OEPA premise number 0641050002;
 - (v) Muskingum county / "Philo Plant" / OEPA premise number 0660000001;
 - (vi) Washington county / "Muskingum River Plant" / OEPA premise number 0684000000.
- (gg) "Ohio Valley Electric Company": Gallia county / "Kyger Creek Station" / OEPA premise number 0627000003.
- (hh) "Toledo Edison Company":
- (i) Defiance county / Carpenter road, Defiance / OEPA premise number 0320010006;
 - (ii) Lucas county / "Acme Station" / OEPA premise number 0448010086;
 - (iii) Lucas county / "Water Street Station" / OEPA premise number 0448010087;
 - (iv) Lucas county / Bay Shore Station" / OEPA premise number 0448020006;
 - (v) Williams county / "Stryker Substation" / OEPA premise number 0386000006.
- (ii) "Youngstown Thermal Corporation": Mahoning county / OEPA premise number 0250110024.
- (4) Notwithstanding the provisions of paragraph (C)(2) of this rule, no owner or operator shall cause, permit, or allow the operation or other use of any air contaminant source in violation of the limit specified in paragraph (S) of rule 3745-18-83 of the Administrative Code beyond April 30, 1983.
- (5) Notwithstanding the provisions of paragraph (C)(1) of this rule, no owner or operator shall cause, permit, or allow the operation or other use of any air contaminant source in violation of the limits specified in paragraphs (E)(5) and (E)(6) of rule 3745-18-53 of the Administrative Code beyond December 31, 1985.
- (6) Notwithstanding the provisions of paragraph (C)(1) of this rule, any owner or operator utilizing low sulfur fuel, including blended or washed coal, or who installs new emission control systems, or who modifies existing emission control systems, or who ceases operation in order to comply with the specified

emission limitations, shall bring any air contaminant source specified in paragraph (C)(6)(a) of this rule into compliance with the limitations specified in rules 3745-18-06 to 3745-18-94 of the Administrative Code as expeditiously as practicable but in no event later than the compliance schedule identified in paragraph (C)(6)(b) of this rule. The compliance time schedule for each source shall commence on the effective date of the applicable emission as specified in rules 3745-18-06 to 3745-18-94 of the Administrative Code.

(a) Air contaminant sources.

- (i) "Columbus Southern Power Company": Athens county / "Poston Station" / OEPA premise number 0605000000 / OEPA source number B001 to B004;
- (ii) "Columbus Southern Power Company": Coshocton county / "Conesville Generating Station" / OEPA premise number 0616000000 / OEPA source numbers B007 and B008; and
- (iii) Sources subject to rule 3745-18-15 of the Administrative Code, Butler county emission limits.

(b) Compliance time schedule.

- (i) No more than eight weeks after the commencement date specified in paragraph (C)(6) of this rule, the owner or operator of a facility specified in paragraph (C)(6)(a) of this rule shall notify the director of the intent to utilize low sulfur fuels, install new emission control systems, modify existing emission control systems, or cease operation to achieve compliance, and if utilizing low sulfur fuel to achieve compliance, the owner or operator shall submit to the director a ten year projection of the amount of fuels by types that will be substantially adequate to enable compliance with the applicable limitation;
- (ii) No more than thirty-two weeks after the commencement date specified in paragraph (C)(6) of this rule, the owner or operator of a facility specified in paragraph (C)(6)(a) of this rule shall submit to the director, if applicable, data demonstrating the availability of the low sulfur fuel projected to meet the emission limits contained in rules 3745-18-07 to 3745-18-94 of the Administrative Code;
- (iii) No more than thirty-six weeks after the commencement date specified in paragraph (C)(6) of this rule, the owner or operator of a facility specified in paragraph (C)(6)(a) of this rule shall submit to the director a statement as to whether modifications to boiler or emission control equipment will be necessary, and if modifications will be necessary, submit preliminary plans for such modifications;

- (iv) No more than forty-two weeks after the commencement date specified in paragraph (C)(6) of this rule, the owner or operator of a facility specified in paragraph (C)(6)(a) of this rule shall submit to the director final plans for equipment modifications necessary to achieve compliance;
- (v) No more than fifty weeks after the commencement date specified in paragraph (C)(6) of this rule, the owner or operator of a facility specified in paragraph (C)(6)(a) of this rule shall award contracts for necessary boiler or emission control modifications, if applicable, and notify the director in writing that such action was taken or, if applicable, submit to the director a detailed schedule for final closure;
- (vi) No more than sixty weeks after the commencement date specified in paragraph (C)(6) of this rule, the owner or operator of a facility specified in paragraph (C)(6)(a) of this rule shall initiate on-site modifications, if applicable, and notify the director that such action was taken;
- (vii) No more than one hundred eighteen weeks after the commencement date specified in paragraph (C)(6) of this rule, the owner or operator utilizing low sulfur fuel to achieve compliance at a facility specified in paragraph (C)(6)(a) of this rule shall complete on-site modifications, if applicable, and notify the director in writing that such action was taken;
- (viii) No more than one hundred twenty-two weeks after the commencement date specified in paragraph (C)(6) of this rule, the owner or operator using low sulfur fuels to achieve compliance at a facility specified in paragraph (C)(6)(a) of this rule shall achieve final compliance with the applicable emission limitations specified in rules 3745-18-06 to 3745-18-94 of the Administrative Code and certify compliance to the director in accordance with rule 3745-18-04 of the Administrative Code;
- (ix) No more than one hundred forty-four weeks after the commencement date specified in paragraph (C)(6) of this rule, the owner or operator installing new emission control systems, or modifying existing emission control systems in order to comply with the emission limitations at a facility specified in paragraph (C)(6)(a) of this rule shall complete on-site modifications or installations and notify the director in writing that such action was taken; and
- (x) No more than one hundred fifty-six weeks after the commencement date specified in paragraph (C)(6) of this rule, the owner or operator installing new emission control systems, or modifying existing

emission control systems in order to comply with the emission limitations at a facility specified in paragraph (C)(6)(a) of this rule shall achieve final compliance with the applicable emission limits specified in rules 3745-18-06 to 3745-18-94 of the Administrative Code and certify compliance to the director in accordance with rule 3745-18-04 of the Administrative Code.

(7)

(a) Notwithstanding the provisions of paragraph (C)(1) of this rule, any owner or operator who utilizes low sulfur fuels, or who installs new emission control systems, or who modifies existing emission control systems, or who ceases operation in order to comply with the specified emission limits, shall bring any subject air contaminant source into compliance with the limits specified in paragraphs (B) and (N) of rule 3745-18-24 of the Administrative Code as expeditiously as practicable but in no event later than the compliance schedule identified in paragraph (C)(7)(b) of this rule. The commencement date of the compliance time schedule shall be the effective date of this rule.

(b) Compliance time schedule.

- (i) No more than eight weeks after the commencement date specified in paragraph (C)(7)(a) of this rule, the owner or operator of a facility specified therein shall notify the director of the intent to utilize low sulfur fuels, install new emission control systems, modify existing emission control systems, or cease operation to achieve compliance, and if utilizing low sulfur fuel to achieve compliance, the owner or operator shall submit to the director a ten year projection of the amount of fuels by types that will be substantially adequate to enable compliance with the applicable emission limits;
- (ii) No more than sixteen weeks after the commencement date specified in paragraph (C)(7)(a) of this rule, the owner or operator of a facility specified therein shall submit to the director, if applicable, data demonstrating the availability of the low sulfur fuel projected to meet the applicable emission limits;
- (iii) No more than twenty-five weeks after the commencement date specified in paragraph (C)(7)(a) of this rule, the owner or operator of a facility specified therein shall submit to the director a statement as to whether modifications to boiler or emission control equipment will be necessary to achieve compliance, and if modifications will be necessary, submit preliminary plans for such modifications;
- (iv) No more than thirty-two weeks after the commencement date specified in paragraph (C)(7)(a) of this rule, the owner or operator of a facility

specified therein shall submit to the director final plans for equipment modifications necessary to achieve compliance;

- (v) No more than forty-eight weeks after the commencement date specified in paragraph (C)(7)(a) of this rule, the owner or operator of a facility specified therein shall award contracts for necessary boiler or emission control modifications, if applicable, and notify the director in writing that such action was taken or, if applicable, submit to the director a detailed schedule for final closure;
- (vi) No more than sixty weeks after the commencement date specified in paragraph (C)(7)(a) of this rule, the owner or operator of a facility specified therein shall initiate on-site modifications, if applicable, and notify the director that such action was taken;
- (vii) No more than one hundred twelve weeks after the commencement date specified in paragraph (C)(7)(a) of this rule, the owner or operator utilizing low sulfur fuel to achieve compliance at a facility specified therein shall complete on-site modifications, if applicable, and notify the director in writing that such action was taken;
- (viii) No more than one hundred twenty-four weeks after the commencement date specified in paragraph (C)(7)(a) of this rule, the owner or operator utilizing low sulfur fuel to achieve compliance at a facility specified therein shall achieve final compliance with the applicable emission limits and certify compliance to the director in accordance with paragraph (B) of this rule;
- (ix) No more than one hundred forty-four weeks after the commencement date specified in paragraph (C)(7)(a) of this rule, the owner or operator installing new emission control systems, or modifying existing emission control systems in order to achieve compliance at a facility specified therein shall complete on-site modifications or installations and notify the director in writing that such action was taken; and
- (x) No more than one hundred fifty-six weeks after the commencement date specified in paragraph (C)(7)(a) of this rule, the owner or operator installing new emission control systems or modifying existing emission control systems in order to achieve compliance at a facility specified therein shall achieve final compliance with the applicable emission limits specified in rules 3745-18-06 to 3745-18-94 of the Administrative Code and certify compliance to the director in accordance with rule 3745-18-04 of the Administrative Code.

- (a) Notwithstanding the provisions of paragraph (C)(1) of this rule and except as provided in paragraph (C)(9) of this rule, any owner or operator who utilizes low sulfur fuels, or who installs new emission control systems, or who modifies existing emission control systems, or who ceases operation in order to comply with the specified emission limits, shall bring any subject air contaminant source into compliance with the limits specified in rule 3745-18-37 of the Administrative Code, Hamilton county emission limits, as expeditiously as practicable but in no event later than the compliance schedule identified in paragraph (C)(8)(b) of this rule. The commencement date of the compliance time schedule shall be the effective date of this rule.
- (b) Compliance time schedule.
- (i) No later than July 31, 1992, the owner or operator of a facility specified in paragraph (C)(8)(a) of this rule shall notify the director of the intent to utilize low sulfur fuels, install new emission control systems, modify existing emission control systems, or cease operation to achieve compliance, and if utilizing low sulfur fuel to achieve compliance, the owner or operator shall submit to the director a ten year projection of the amount of fuels by types that will be substantially adequate to enable compliance with the applicable emission limits;
- (ii) No later than September 25, 1992, the owner or operator of a facility specified in paragraph (C)(8)(a) of this rule shall submit to the director, if applicable, data demonstrating the availability of the low sulfur fuel projected to meet the applicable emission limits;
- (iii) No later than October 9, 1992, the owner or operator of a facility specified in paragraph (C)(8)(a) of this rule shall submit to the director a statement as to whether modifications to boiler or emission control equipment will be necessary to achieve compliance, and if modifications will be necessary, submit preliminary plans for such modifications;
- (iv) No later than January 20, 1993, the owner or operator of a facility specified in paragraph (C)(8)(a) of this rule shall submit to the director final plans for equipment modifications necessary to achieve compliance;
- (v) No later than February 7, 1993, the owner or operator of a facility specified in paragraph (C)(8)(a) of this rule shall award contracts for necessary boiler or emission control modifications, if applicable, and notify the director in writing that such action was taken or, if applicable, submit to the director a detailed schedule for final closure;

- (vi) No later than June 9, 1993, the owner or operator of a facility specified in paragraph (C)(8)(a) of this rule shall initiate on-site modifications, if applicable, and notify the director that such action was taken;
 - (vii) No later than August 4, 1993, the owner or operator utilizing low sulfur fuel to achieve compliance at a facility specified in paragraph (C)(8)(a) of this rule shall complete on-site modifications, if applicable, and notify the director in writing that such action was taken;
 - (viii) No later than September 15, 1993, the owner or operator utilizing low sulfur fuel to achieve compliance at a facility specified in paragraph (C)(8)(a) of this rule shall achieve final compliance with the applicable emission limits and certify compliance to the director in accordance with paragraph (B) of this rule;
 - (ix) No later than November 10, 1993, the owner or operator installing new emission control systems, or modifying existing emission control systems in order to achieve compliance at a facility specified in paragraph (C)(8)(a) of this rule shall complete on-site modifications or installations and notify the director in writing that such action has been taken; and
 - (x) No later than December 22, 1993, the owner or operator installing new emission control systems or modifying existing emission control systems in order to achieve compliance at a facility specified in paragraph (C)(8)(a) of this rule shall achieve final compliance with the applicable emission limits specified in rules 3745-18-06 to 3745-18-94 of the Administrative Code and certify compliance to the director in accordance with rule 3745-18-04 of the Administrative Code.
- (9)
- (a) Notwithstanding the provisions of paragraph (C)(1) of this rule, any owner or operator who utilizes low sulfur fuels, or who installs new emission control systems, or who modifies existing emission control systems, or who ceases operation in order to comply with the specified emission limits, shall bring any subject air contaminant source into compliance with the limits specified in paragraph (BB) of rule 3745-18-37 of the Administrative Code as expeditiously as practicable but in no event later than the compliance schedule identified in paragraph (C)(9)(b) of this rule. The commencement date of the compliance time schedule shall be the effective date of this rule.
 - (b) Compliance time schedule.
 - (i) No later than November 6, 1991, the owner or operator of the facility shall submit to the director a final control plan that describes at a

minimum the steps which will be taken to achieve compliance; and if utilizing low sulfur fuel to achieve compliance, the owner or operator shall submit to the director a ten year projection of the amount of fuels by types that will be substantially adequate to enable compliance with the applicable emission limits;

- (ii) No later than January 1, 1992, the owner or operator of the facility shall submit to the director, if applicable, data demonstrating the availability of the low sulfur fuel projected to meet the applicable emission limits;
 - (iii) No later than August 6, 1992, the owner or operator of the facility shall negotiate and sign all necessary contracts, or issue orders for the purchase of component parts and notify the director in writing that such action was taken;
 - (iv) No later than October 6, 1992, the owner or operator of the facility shall initiate on-site construction or installation and notify the director that such action was taken;
 - (v) No later than November 22, 1993, the owner or operator of the facility shall complete construction, or cease operation of OEPA source number B005, B006 and B007, and shall certify compliance to the director in accordance with paragraph (B) of this rule; and
 - (vi) After December 22, 1993, sources B005, B006 and B007 shall not be operated except in compliance with the requirements of paragraph (BB) of rule 3745-18-37 of the Administrative Code.
- (10) Notwithstanding the provisions of paragraphs (C)(1) to (C)(9) of this rule, the "Columbus Southern Power Company, Picway Generating Plant," or any owner or operator of the sources subject to the emission limit specified in paragraph (B)(1) of rule 3745-18-71 of the Administrative Code, shall bring the subject air contaminant sources into compliance with that limit as expeditiously as practicable, but in no event later than June 30, 2001.

(D) Alternative emission limits.

- (1) Any owner or operator of an air contaminant source specified in paragraphs (D)(1)(a) to (D)(1)(c) of this rule having alternative sulfur dioxide emission limits specified in rules 3745-18-06 to 3745-18-94 of the Administrative Code shall notify the director of the selected emission limits in accordance with the requirements of paragraphs (D)(2)(a) and (D)(2)(b) of this rule.
 - (a) "Henkel Corporation, Emery Group" (OEPA premise number 1431070035); paragraph (D)(1) or (D)(2) of rule 3745-18-37 of the Administrative Code.

- (b) "Ford Motor Company" (OEPA premise number 1431140861); paragraph (V)(1) or (V)(2) of rule 3745-18-37 of the Administrative Code.
- (c) "Cincinnati Gas and Electric Company, Miami Fort Station" (OEPA premise number 1431350093); paragraphs (BB)(2) and (BB)(3) or paragraphs (BB)(7) and (BB)(8) of rule 3745-18-37 of the Administrative Code.

(2)

- (a) No more than eight weeks after the effective date of the applicable emission limits the owner or operator shall notify the director of the selected alternative emission limits and shall bring any subject source into compliance with the selected alternative emission limits as expeditiously as practicable, but in no event later than the compliance schedule specified in paragraph (C)(8) or (C)(9) of this rule.
- (b) If, after the final compliance date, any owner or operator of an air contaminant source specified in paragraphs (D)(1)(a) to (D)(1)(c) of this rule elects to comply with an alternative emission limit not selected under the provisions of paragraph (D)(2)(a) of this rule, such owner or operator shall notify the director at least ninety days prior to the intended date of final compliance with the new limits. Any air contaminant source having alternative emission limits shall continuously comply with one of the alternative emission limits at all times after the final compliance date.

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