

Illinois Environmental Protection Agency
Bureau of Air, Permit Section
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Project Summary for an Application from
ANR Pipeline Company for Revision of the
Federally Enforceable State Operating Permit (FESOP) for
Young Road and Route 6
Joliet, Illinois

Site Identification No.: 197800AAQ
Application No.: 80040029

Schedule

Public Comment Period Begins: April 23, 2009

Public Comment Period Closes: May 23, 2009

Illinois EPA Contacts

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I. INTRODUCTION

ANR Pipeline Company has applied for revision of its Federally Enforceable State Operating Permit (FESOP) for its Joliet, Illinois location. This plant requires an air pollution control operating permit because it is a source of emissions. The Illinois EPA has prepared a draft of the revised permit that it would propose to issue for the plant. However, before revising the permit, the Illinois EPA is holding a public comment period to receive comments on this proposed action and the terms and conditions of the draft permit that it would propose to issue.

II. SOURCE DESCRIPTION

ANR Pipeline Company is a natural gas compressor station facility. The emission units at this plant that require an operating permit include turbines, a boiler, and a generator. These units are sources of emissions because nitrogen oxide, carbon monoxide, and volatile organic material are emitted to the atmosphere from the combustion of fuel at this facility.

III. GENERAL DISCUSSION

Federally Enforceable State Operating Permits (FESOPs) are federally enforceable, that is, the terms and conditions of the permits can be enforced by USEPA under federal law, as well as by Illinois government and the public under state law. These permits can establish federally enforceable limitations on the operation and emissions of a source that restrict the potential emissions of the source.

The source has been operating this plant under a FESOP because the actual emissions of the plant are below the levels at which the plant would be considered a major source under Title V of the federal Clean Air Act. However, in the absence of federally enforceable limitations, the plant's potential emissions would be such that the plant would be considered a major source. The permit acts to restrict the plant potential emissions so that it need not be considered a major source. As a result, the source does not need not obtain a Clean Air Act Permit Program (CAAPP) permit for the plant, as would otherwise be required.

The FESOP limits the operation and annual emissions of the plant to below the major-source-thresholds of 100 tons for CO, NO_x, VOM, 10 tons for an individual HAP and 25 tons for combined HAPs.

IV. APPLICABLE EMISSION STANDARDS

All emission units in Illinois must comply with state emission standards adopted by the Illinois Pollution Control Board. These emission standards represent the basic

requirements for sources in Illinois. Also there are federal regulations (40 CFR 60 Subpart GG) governing Standards of Performance for Stationary Gas Turbines. The application shows that the plant is in compliance with applicable state and federal emission standards.

V. CONTENTS OF THE PERMIT

The revised permit that the Illinois EPA is proposing to issue would continue to identify the specific emission standards that apply to the emission units at the plant. As explained, the facility is subject to 40 CFR 60 Subpart GG which has standards for NO_x emissions, and test methods for stationary gas turbines. The conditions of this permit are intended to ensure that the source continues to comply with applicable emission standards.

The permit would also contain limitations and requirements to assure that this plant is operated as a non-major source. The permit would limit the operation and annual emissions of the plant to below the major-source-thresholds of 100 tons for CO, NO_x, VOM, 10 tons for an individual HAP and 25 tons for combined HAPs.

The permit conditions would also continue to require appropriate compliance procedures, including inspection practices as well as recordkeeping and reporting requirements. The source must carry out these procedures on an on-going basis to demonstrate that the plant is being operated within the limitations set by the permit and the plant's emissions are being properly controlled.

VI. REQUEST FOR COMMENTS

It is the Illinois EPA's preliminary determination that the source has met the requirements for revision of its permit. The Illinois EPA is therefore proposing to revise the permit.

Comments are requested on this proposed action by the Illinois EPA and the proposed conditions on the draft permit. If substantial public interest is shown in this matter, the Illinois EPA will consider holding a public hearing in accordance with 35 IAC Part 166.