DRAFT/PROPOSED CAAPP PERMIT
December 9, 2011

Attention:

ANR Pipeline Company, Woodstock Compressor Station
Attn: R. Thomas Mitchell
15313 West South Street
Woodstock, Illinois 60098

State of Illinois

CLEAN AIR ACT PERMIT PROGRAM (CAAPP) PERMIT

[Title I and Title V Permit]

Source:

ANR Pipeline Company, Woodstock Compressor Station
15313 West South Street
Woodstock, Illinois 60098

I.D. No.: 111816AAA
Permit No.: 95090251

Permitting Authority:

Illinois Environmental Protection Agency
Bureau of Air, Permit Section
217/785-1705

CLEAN AIR ACT PERMIT PROGRAM (CAAPP) PERMIT

[Title I and Title V Permit]

Type of Application:	Renewal
Purpose of Application:	Renew Existing CAAPP Permit for 5 Years
ID No.:	111816AAA
Permit No.:	95090251
Statement of Basis No.:	95090251-1110
Date Application Received:	April 23, 2003
Date Issued:	TBD
Expiration Date:	TBD
Renewal Submittal Date:	9 Months Prior to TBD
Source Name:	ANR Pipeline Company, Woodstock Compressor Station
Address:	15313 West South Street
City:	Woodstock
County:	McHenry
ZIP Code:	60098

This permit is hereby granted to the above-designated source authorizing operation in accordance with this CAAPP permit, pursuant to the above referenced application. This source is subject to the conditions contained herein. For further information on the source see Section 1 and for further discussion on the effectiveness of this permit see Condition 2.3(g).

If you have any questions concerning this permit, please contact LeeAnne Kinsella at 217/785-1705.

Edwin C. Bakowski, P.E.
Manager, Permit Section
Division of Air Pollution Control

ECB:MTR:LAK:psj

cc: IEPA, Permit Section
IEPA, FOS, Region 1

Table of Contents

Section		Page
1	**Source Information**	#
1.1	Addresses	
1.2	Contacts	
1.3	Single Source	
2	**General Permit Requirements**	#
2.1	Prohibitions	
2.2	Emergency Provisions	
2.3	General Provisions	
2.4	Testing	
2.5	Recordkeeping	
2.6	Certification	
2.7	Permit Shield	
2.8	Title I Conditions	
2.9	Reopening and Revising Permit	
2.10	Emissions Trading Programs	
2.11	Permit Renewal	
2.12	Permanent Shutdown	
2.13	Startup, Shutdown, and Malfunction	
3	**Source Requirements**	#
3.1	Applicable Requirements	
3.2	Applicable Plans and Programs	
3.3	Title I Requirements	
3.4	Synthetic Minor Limits	
3.5	Reporting Requirements	
4	**Emission Unit Requirements**	#
4.1	Natural Gas Fired Engines	
4.2	Turbines (T-11 and T-12)	
4.3	Turbines (T-10)	
4.4	Storage Tank	
5	**NSR/PSD Title I Requirements**	#
6	**Insignificant Activities Requirements**	#
6.1	Insignificant Activities Subject to Specific Regulations	
6.2	Insignificant Activities in 35 IAC 201.210(a)	
6.3	Insignificant Activities in 35 IAC 201.210(b)	
6.4	Applicable Requirements	
6.5	Periodic Monitoring Compliance Method	
6.6	Notification Requirements for Insignificant Activities	
7	**Other Requirements**	#
7.1	Testing	
7.2	Emissions Reduction Market System (ERMS) Requirements	
7.3	40 CFR 63 Subpart A Requirements (NESHAP)	
8	**State Only Requirements**	#
8.1	Permitted Emissions for Fees	
Attachment 1	**List of Emission Units at This Source**	#
Attachment 2	**Acronyms and Abbreviations**	#
Attachment 3	**Contact and Reporting Addresses**	#
Attachment 4	**Example Certification by a Responsible Official**	#

Section 1 – Source Information

1. Addresses

Source

ANR Pipeline Company, Woodstock
Compressor Station
15313 West South Street
Woodstock, Illinois 60098

Owner

ANR Pipeline Company
717 Texas Street, Suite 2400
Houston, Texas 77002

Operator

ANR Pipeline Company
717 Texas Street, Suite 2400
Houston, Texas 77002

Permittee

The Owner or Operator of the source as identified in this table.

2. Contacts

Certified Officials

The source shall submit an Administrative Permit Amendment for any change in the Certified Officials, pursuant to Section 39.5(13) of the Act.

	Name	*Title*
Responsible Official	Vern Meier	Vice President TransCanada US Pipelines
Delegated Authority	Jeff O'Donnell	Director of TransCanada - Heartland Region

Other Contacts

	Name	*Phone No.*	*Email*
Source Contact	Russell "Joe" Kahl	(815)206-3242	russell_kahl@transcanada.com
Technical Contact	R. Thomas Mitchell	(832) 320-5534	thomas_mitchell@transcanada.com
Correspondence	R. Thomas Mitchell	(832) 320-5534	thomas_mitchell@transcanada.com
Billing	R. Thomas Mitchell	(832) 320-5534	thomas_mitchell@transcanada.com

3. Single Source

The source identified in Condition 1.1 above shall be defined to include all the following additional source(s):

I.D. No.	*Permit No.*	*Single Source Name and Address*
N/A	N/A	N/A

Section 2 – General Permit Requirements

1. Prohibitions

a. It shall be unlawful for any person to violate any terms or conditions of this permit issued under Section 39.5 of the Act, to operate the CAAPP source except in compliance with this permit issued by the IEPA under Section 39.5 of the Act or to violate any other applicable requirements. All terms and conditions of this permit issued under Section 39.5 of the Act are enforceable by USEPA and citizens under the Clean Air Act, except those, if any, that are specifically designated as not being federally enforceable in this permit pursuant to Section 39.5(7)(m) of the Act. [Section 39.5(6)(a) of the Act]

b. After the applicable CAAPP permit or renewal application submittal date, as specified in Section 39.5(5) of the Act, the source shall not operate this CAAPP source without a CAAPP permit unless the complete CAAPP permit or renewal application for such source has been timely submitted to the IEPA. [Section 39.5(6)(b) of the Act]

c. No Owner or Operator of the CAAPP source shall cause or threaten or allow the continued operation of an emission source during malfunction or breakdown of the emission source or related air pollution control equipment if such operation would cause a violation of the standards or limitations applicable to the source, unless this CAAPP permit granted to the source provides for such operation consistent with the Act and applicable Illinois Pollution Control Board regulations. [Section 39.5(6)(c) of the Act]

d. Pursuant to Section 39.5(7)(g) of the Act, emissions from the source are not allowed to exceed any allowances that the source lawfully holds under Title IV of the Clean Air Act or the regulations promulgated thereunder, consistent with Section 39.5(17) of the Act and applicable requirements, if any.

2. Emergency Provisions

Pursuant to Section 39.5(7)(k) of the Act, the Owner or Operator of the CAAPP source may provide an affirmative defense of emergency to an action brought for noncompliance with technology-based emission limitations under this CAAPP permit if the following conditions are met through properly signed, contemporaneous operating logs, or other relevant evidence:

a. i. An emergency occurred and the source can identify the cause(s) of the emergency.

ii. The source was at the time being properly operated.

iii. The source submitted notice of the emergency to the IEPA within 2 working days of the time when emission limitations were exceeded due to the emergency. This notice must contain a detailed description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

iv. During the period of the emergency the source took all reasonable steps to minimize levels of emissions that exceeded the emission limitations, standards, or requirements in this permit.

b. For purposes of Section 39.5(7)(k) of the Act, “emergency” means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, such as an act of God, that requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under this permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventive maintenance, careless or improper operation, or operation error.

c. In any enforcement proceeding, the source seeking to establish the occurrence of an emergency has the burden of proof. This provision is in addition to any emergency or upset provision contained in any applicable requirement. This provision does not relieve the source of any reporting obligations under existing federal or state laws or regulations.

3. General Provisions

a. Duty to Comply

The source must comply with all terms and conditions of this permit. Any permit noncompliance constitutes a violation of the CAA and the Act, and is grounds for any or all of the following: enforcement action; permit termination, revocation and reissuance, or modification; or denial of a permit renewal application. [Section 39.5(7)(o)(i) of the Act]

b. Need to Halt or Reduce Activity is not a Defense

It shall not be a defense for the source in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. [Section 39.5(7)(o)(ii) of the Act]

c. Duty to Maintain Equipment

The source shall maintain all equipment covered under this permit in such a manner that the performance or operation of such equipment shall not cause a violation of applicable requirements. [Section 39.5(7)(a) of the Act]

d. Disposal Operations

The source shall be operated in such a manner that the disposal of air contaminants collected by the equipment operations, or activities shall not cause a violation of the Act or regulations promulgated there under. [Section 39.5(7)(a) of the Act]

e. Duty to Pay Fees

i. The source must pay fees to the IEPA consistent with the fee schedule approved pursuant to Section 39.5(18) of the Act, and submit any information relevant thereto. [Section 39.5(7)(o)(vi) of the Act]

ii. The IEPA shall asses annual fees based on the allowable emissions of all regulated air pollutants, except for those regulated air pollutants excluded in Section 39.5(18)(f) of the Act and insignificant activities in Section 6, at the source during the term of this permit. The amount of such fee shall be based on the information supplied by the applicant in its complete CAAPP permit application. [Section 39.5(18)(a)(ii)(A) of the Act]

iii. The check should be payable to “Treasurer, State of Illinois” and sent to: Fiscal Services Section, Illinois EPA, P.O. Box 19276, Springfield, IL, 62794-9276. Include on the check: ID #, Permit #, and “CAAPP Operating Permit Fees”. [Section 39.5(18)(e) of the Act]

f. Obligation to Allow IEPA Surveillance

Pursuant to Sections 4(a), 39.5(7)(a), and 39.5(7)(p)(ii) of the Act, inspection and entry requirements that necessitate that, upon presentation of credentials and other documents as may be required by law and in accordance with constitutional limitations, the source shall allow the IEPA, or an authorized representative to perform the following:

i. Enter upon the source's premises where the emission unit(s) are located or emissions-related activity is conducted, or where records must be kept under the conditions of this permit.

ii. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit.

iii. Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.

iv. Sample or monitor any substances or parameters at any location at reasonable times:

A. As authorized by the Clean Air Act or the Act, at reasonable times, for the purposes of assuring compliance with this CAAPP permit or applicable requirements; or

B. As otherwise authorized by the Act.

v. Enter and utilize any photographic, recording, testing, monitoring, or other equipment for the purposes of preserving, testing, monitoring, or recording any activity, discharge or emission at the source authorized by this permit.

g. <u>Effect of Permit</u>

i. Pursuant to Section 39.5(7)(j)(iv) of the Act, nothing in this CAAPP permit shall alter or affect the following:

A. The provisions of Section 303 (emergency powers) of the CAA, including USEPA's authority under that Section.

B. The liability of the Owner or Operator of the source for any violation of applicable requirements prior to or at the time of permit issuance.

C. The applicable requirements of the acid rain program consistent with Section 408(a) of the Clean Air Act.

D. The ability of USEPA to obtain information from the source pursuant to Section 114 (inspections, monitoring, and entry) of the Clean Air Act.

ii. Notwithstanding the conditions of this permit specifying compliance practices for applicable requirements, pursuant to Sections 39.5(7)(j) and (p) of the Act, any person (including the Permittee) may also use other credible evidence to establish compliance or noncompliance with applicable requirements. [35 IAC 201.122 and Section 39.5(7)(a) of the Act]

h. <u>Severability Clause</u>

The provisions of this permit are severable. In the event of a challenge to any portion of this permit, other portions of this permit may continue to be in effect. Should any portion of this permit be determined to be illegal or unenforceable, the validity of the other provisions shall not be affected and the rights and obligations of the source shall be construed and enforced as if this permit did not contain the particular provisions held to be invalid and the applicable requirements underlying these provisions shall remain in force. [Section 39.5(7)(i) of the Act]

4. Testing

a. Tests conducted to measure composition of materials, efficiency of pollution control devices, emissions from process or control equipment, or other parameters shall be

conducted using standard test methods if applicable test methods are not specified by the applicable regulations or otherwise identified in the conditions of this permit. Documentation of the test date, conditions, methodologies, calculations, and test results shall be retained pursuant to the recordkeeping procedures of this permit. Reports of any tests conducted as required by this permit or as the result of a request by the IEPA shall be submitted as specified in Condition 7.1 of this permit. [35 IAC Part 201 Subpart J and Section 39.5(7)(a) of the Act]

b. Pursuant to Section 4(b) of the Act and 35 IAC 201.282, every emission source or air pollution control equipment shall be subject to the following testing requirements for the purpose of determining the nature and quantities of specified air contaminant emissions and for the purpose of determining ground level and ambient air concentrations of such air contaminants:

i. Testing by Owner or Operator: The IEPA may require the Owner or Operator of the emission source or air pollution control equipment to conduct such tests in accordance with procedures adopted by the IEPA, at such reasonable times as may be specified by the IEPA and at the expense of the Owner or Operator of the emission source or air pollution control equipment. All such tests shall be made by or under the direction of a person qualified by training and/or experience in the field of air pollution testing. The IEPA shall have the right to observe all aspects of such tests.

ii. Testing by the IEPA: The IEPA shall have the right to conduct such tests at any time at its own expense. Upon request of the IEPA, the Owner or Operator of the emission source or air pollution control equipment shall provide, without charge to the IEPA, necessary holes in stacks or ducts and other safe and proper testing facilities, including scaffolding, but excluding instruments and sensing devices, as may be necessary.

5. Recordkeeping

a. Control Equipment Maintenance Records

Pursuant to Section 39.5(7)(b) of the Act, a maintenance record shall be kept on the premises for each item of air pollution control equipment. At a minimum, this record shall show the dates of performance and nature of preventative maintenance activities.

b. Retention of Records

i. Records of all monitoring data and support information shall be retained for a period of at least 5 years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records, original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. [Section 39.5(7)(e)(ii) of the Act]

ii. Pursuant to Section 39.5(7)(a) of the Act, other records required by this permit including any logs, plans, procedures, or instructions required to be kept by this permit shall be retained for a period of at least 5 years from the date of entry unless a different period is specified by a particular permit provision.

c. Availability of Records

i. Pursuant to Section 39.5(7)(a) of the Act, the Permittee shall retrieve and provide paper copies, or as electronic media, any records retained in an electronic format (e.g., computer) in response to an IEPA or USEPA request during the course of a source inspection.

ii. Pursuant to Section 39.5(7)(a) of the Act, upon written request by the IEPA for copies of records or reports required to be kept by this permit, the Permittee shall promptly submit a copy of such material to the IEPA. For this purpose, material shall be submitted to the IEPA within 30 days unless additional time is provided by the IEPA or the Permittee believes that the volume and nature of requested material would make this overly burdensome, in which case, the Permittee shall respond within 30 days with the explanation and a schedule for submittal of the requested material. (See also Condition 2.9(d))

6. Certification

a. Compliance Certification

i. Pursuant to Section 39.5(7)(p)(v)(C) of the Act, the source shall submit annual compliance certifications by May 1 unless a different date is specified by an applicable requirement or by a particular permit condition. The annual compliance certifications shall include the following:

A. The identification of each term or condition of this permit that is the basis of the certification.

B. The compliance status.

C. Whether compliance was continuous or intermittent.

D. The method(s) used for determining the compliance status of the source, both currently and over the reporting period consistent with the conditions of this permit.

ii. Pursuant to Section 39.5(7)(p)(v)(D) of the Act, all compliance certifications shall be submitted to USEPA Region 5 in Chicago as well as to the IEPA Compliance Section. Addresses are included in Attachment 3.

iii. Pursuant to Section 39.5(7)(p)(i) of the Act, all compliance reports required to be submitted shall include a certification in accordance with Condition 2.6(b).

b. Certification by a Responsible Official

Any document (including reports) required to be submitted by this permit shall contain a certification by the responsible official of the source that meets the requirements of Section 39.5(5) of the Act and applicable regulations. [Section 39.5(7)(p)(i) of the Act]. An example Certification by a Responsible Official is included in Attachment 4 of this permit.

7. Permit Shield

a. Pursuant to Section 39.5(7)(j) of the Act, except as provided in Condition 2.7(b) below, the source has requested and has been granted a permit shield. This permit shield provides that compliance with the conditions of this permit shall be deemed compliance with applicable requirements which were applicable as of the date the proposed permit for this source was issued, provided that either the applicable requirements are specifically identified within this permit, or the IEPA, in acting on this permit application, has determined that other requirements specifically identified are not applicable to this source and this determination (or a concise summary thereof) is included in this permit. This permit shield does not extend to applicable requirements which are promulgated after _____ (date USEPA notice started), unless this permit has been modified to reflect such new requirements.

b. Pursuant to Section 39.5(7)(j) of the Act, this permit and the terms and conditions herein do not affect the Permittee's past and/or continuing obligation with respect to

statutory or regulatory requirements governing major source construction or modification under Title I of the CAA. Further, neither the issuance of this permit nor any of the terms or conditions of the permit shall alter or affect the liability of the Permittee for any violation of applicable requirements prior to or at the time of permit issuance.

c. Pursuant to Section 39.5(7)(a) of the Act, the issuance of this permit by the IEPA does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any currently pending or future legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the IEPA or the USEPA may have against the applicant including, but not limited to, any enforcement action authorized pursuant to the provision of applicable federal and state law.

8. Title I Conditions

Pursuant to Sections 39(a), 39(f), and 39.5(7)(a) of the Act, as generally identified below, this CAAPP permit may contain certain conditions that relate to requirements arising from the construction or modification of emission units at this source. These requirements derive from permitting programs authorized under Title I of the Clean Air Act (CAA) and regulations thereunder, and Title X of the Illinois Environmental Protection Act (Act) and regulations implementing the same. Such requirements, including the New Source Review programs for both major (i.e., PSD and nonattainment areas) and minor sources, are implemented by the IEPA.

a. This permit may contain conditions that reflect requirements originally established in construction permits previously issued for this source. These conditions include requirements from preconstruction permits issued pursuant to regulations approved or promulgated by USEPA under Title I of the CAA, as well as requirements contained within construction permits issued pursuant to state law authority under Title X of the Act. Accordingly, all such conditions are incorporated into this CAAPP permit by virtue of being either an “applicable Clean Air Act requirement” or an “applicable requirement” in accordance with Section 39.5 of the Act. These conditions are identifiable herein by a designation to their origin of authority.

b. This permit may contain conditions that reflect necessary revisions to requirements established for this source in preconstruction permits previously issued under the authority of Title I of the CAA. These conditions are specifically designated herein as “TIR”.

   i. Revisions to original Title I permit conditions are incorporated into this permit through the combined legal authority of Title I of the CAA and Title X of the Act. Public participation requirements and appeal rights shall be governed by Section 39.5 of the Act.

   ii. Revised Title I permit conditions shall remain in effect through this CAAPP permit, and are therefore enforceable under the same, so long as such conditions do not expire as a result of a failure to timely submit a complete renewal application or are not removed at the applicant’s request.

c. This permit may contain conditions that reflect new requirements for this source that would ordinarily derive from a preconstruction permit established under the authority of Title I of the CAA. These conditions are specifically designated herein as “TIN”.

   i. The incorporation of new Title I requirements into this CAAPP permit is authorized through the combined legal authority of Title I of the CAA and Title X of the Act. Public participation requirements and appeal rights shall be governed by Section 39.5 of the Act.

   ii. Any Title I conditions that are newly incorporated shall remain in effect through this CAAPP permit, and are therefore enforceable under the same, so long as such conditions do not expire as a result of a failure to timely submit a complete renewal application or are not removed at the applicant’s request.

9. Reopening and Revising Permit

a. Permit Actions

This permit may be modified, revoked, reopened and reissued, or terminated for cause in accordance with applicable provisions of Section 39.5 of the Act. The filing of a request by the source for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition. [Section 39.5(7)(o)(iii) of the Act]

b. Reopening and Revision

Pursuant to Section 39.5(15)(a) of the Act, this permit must be reopened and revised if any of the following occur:

i. Additional requirements become applicable to the equipment covered by this permit and three or more years remain before expiration of this permit;

ii. Additional requirements become applicable to the source for acid deposition under the acid rain program;

iii. The IEPA or USEPA determines that this permit contains a material mistake or that an inaccurate statement was made in establishing the emission standards or limitations, or other terms or conditions of this permit; or

iv. The IEPA or USEPA determines that this permit must be revised or revoked to ensure compliance with the applicable requirements.

c. Inaccurate Application

Pursuant to Sections 39.5(5)(e) and (i) of the Act, the IEPA has issued this permit based upon the information submitted by the source in the permit application referenced on page 1 of this permit. Any misinformation, false statement or misrepresentation in the application shall be grounds for revocation or reopening of this CAAPP under Section 39.5(15) of the Act.

d. Duty to Provide Information

The source shall furnish to the IEPA, within a reasonable time specified by the IEPA any information that the IEPA may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. Upon request, the source shall also furnish to the IEPA copies of records required to be kept by this permit. [Section 39.5(7)(o)(v) of the Act]

10. Emissions Trading Programs

No permit revision shall be required for increases in emissions allowed under any USEPA approved economic incentives, marketable permits, emissions trading, and other similar programs or processes for changes that are provided for elsewhere in this permit and that are authorized by the applicable requirement. [Section 39.5(7)(o)(vii) of the Act]

11. Permit Renewal

a. Upon the expiration of this permit, if the source is operated, it shall be deemed to be operating without a permit unless a timely and complete CAAPP application has been submitted for renewal of this permit. However, if a timely and complete application to renew this CAAPP permit has been submitted, the terms and all conditions of the most recent issued CAAPP permit will remain in effect until the issuance of a renewal permit. [Sections 39.5(5)(l) and (o) of the Act]

b. For purposes of permit renewal, a timely application is one that is submitted no less than 9 months prior to the date of permit expiration. [Section 39.5(5)(n) of the Act]

12. Permanent Shutdown

Pursuant to Section 39.5(7)(a) of the Act, this permit only covers emission units and control equipment while physically present at the source location(s). Unless this permit specifically provides for equipment relocation, this permit is void for the operation or activity of any item of equipment on the date it is removed from the permitted location(s) or permanently shut down. This permit expires if all equipment is removed from the permitted location(s), notwithstanding the expiration date specified on this permit.

13. Startup, Shutdown, and Malfunction

Pursuant to Section 39.5(7)(a) of the Act, in the event of an action to enforce the terms or conditions of this permit, this permit does not prohibit a Permittee from invoking any affirmative defense that is provided by the applicable law or rule.

Section 3 – Source Requirements

1. Applicable Requirements

Pursuant to Sections 39.5(7)(a), 39.5(7)(b), and 39.5(7)(d) of the Act, the Permittee shall comply with the following applicable requirements. These requirements are applicable to all emission units (including insignificant activities unless specified otherwise in this Section) at the source.

a. Fugitive Particulate Matter

i. Pursuant to 35 IAC 212.301 and 35 IAC 212.314, no person shall cause or allow the emission of fugitive particulate matter from any process, including any material handling or storage activity, that is visible by an observer looking generally toward the zenith at a point beyond the property line of the source unless the wind speed is greater than 25 mph.

ii. Periodic Monitoring Compliance Method

Upon request by the IEPA, the Permittee shall conduct observations at the property line of the source for visible emissions of fugitive particular matter form the source to address compliance with 35 IAC 212.301. For this purpose, daily observations shall be conducted for a week for particular area(s) of concern at the source, as specified in the request, observations shall begin either within one day or three days of receipt of a written request from the IEPA, depending, respectively, upon whether observations will be conducted by employees of the Permittee or a third-party observer hired by the Permittee to conduct observations on its behalf. The Permittee shall keep records for these observations, including identity of the observer, the date and time of observations, the location(s) from which observations were made, and duration of any fugitive emissions event(s).

b. Emissions Reduction Market System (ERMS)

Pursuant to 35 IAC Part 205, this source is considered a “participating source” for purposes of the ERMS. The allotment of ATUs to this source is 255 ATUs per seasonal allotment period.

c. Ozone Depleting Substances

Pursuant to 40 CFR 82.150(b), the Permittee shall comply with the standards for recycling and emissions reduction of ozone depleting substances pursuant to 40 CFR Part 82, Subpart F, except as provided for motor vehicle air conditioners in Subpart B of 40 CFR Part 82:

i. Pursuant to 40 CFR 82.156, persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices.

ii. Pursuant to 40 CFR 82.158, equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment.

iii. Pursuant to 40 CFR 82.161, persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program.

iv. Pursuant to 40 CFR 82 Subpart B, any person performing service on a motor vehicle for consideration when this service involves the refrigerant in the motor vehicle air conditioner shall comply with 40 CFR 82 Subpart B, Servicing of Motor Vehicle Air Conditioners.

v. Pursuant to 40 CFR 82.166, all persons shall comply with the reporting and recordkeeping requirements of 40 CFR 82.166.

d. Asbestos Demolition and Renovation

i. Asbestos Fees. Pursuant to Section 9.13(a) of the Act, for any site for which the Owner or Operator must file an original 10-day notice of intent to renovate or demolish pursuant to Condition 3.1(d)(ii) below and 40 CFR 61.145(b), the owner or operator shall pay to the IEPA with the filing of each 10-day notice a fee of $150.

ii. Pursuant to 40 CFR 61 Subpart M, Standard of Asbestos, prior to any demolition or renovation at this facility, the Permittee shall fulfill notification requirements of 40 CFR 61.145(b).

iii. Pursuant to 40 CFR 61.145(c), during demolition or renovation, the Permittee shall comply with the procedures for asbestos emission control established by 40 CFR 61.145(c).

e. Future Emission Standards

Pursuant to Section 39.5(15)(a) of the Act, this source shall comply with any new or revised applicable future standards of 40 CFR 60, 61, 62, or 63; or 35 IAC Subtitle B after the date issued of this permit. The Permittee shall, in accordance with the applicable regulation(s), comply with the applicable requirements by the date(s) specified and shall certify compliance with the applicable requirements of such regulation(s) as part of the annual compliance certification, as required by Condition 2.6(a). This permit may also have to be revised or reopened to address such new regulations in accordance to Condition 2.9.

2. Applicable Plans and Programs

Pursuant to Sections 39.5(7)(a), 39.5(7)(b), and 39.5(7)(d) of the Act, the Permittee shall comply with the following applicable requirements. These requirements are applicable to all emission units (including insignificant activities unless specified otherwise in this Section) at the source.

a. Fugitive PM Operating Program

Should this source become subject to 35 IAC 212.302, the Permittee shall prepare and operate under a Fugitive PM Operating Program consistent with 35 IAC 212.310 and submitted to the IEPA for its review. The Fugitive PM Operating Program shall be designed to significantly reduce fugitive particulate matter emissions, pursuant to 35 IAC 212.309(a). Any future Fugitive PM Operating Program made by the Permittee during the permit term is automatically incorporated by reference provided the Fugitive PM Operating Program is not expressly disapproved, in writing, by the IEPA within 30 days of receipt of the Fugitive PM Operating Program. In the event that the IEPA notifies the Permittee of a deficiency with any Fugitive PM Operating Program, the Permittee shall be required to revise and resubmit the Fugitive PM Operating Program within 30 days of receipt of notification to address the deficiency pursuant to Section 39.5(7)(a) of the Act.

b. PM_{10} Contingency Measure Plan

Should this source become subject to 35 IAC 212.700, then the Permittee shall prepare and operate under a PM_{10} Contingency Measure Plan reflecting the PM_{10} emission reductions as set forth in 35 IAC 212.701 and 212.703. The Permittee shall, within 90 days after the date this source becomes subject to 35 IAC 212.700, submit a request to modify this CAAPP permit in order to include a new, appropriate PM_{10} Contingency Measure Plan.

c. Episode Action Plan

i. Pursuant to 35 IAC 244.141, the Permittee shall have on file with the IEPA an Episode Action Plan for reducing the levels of emissions during yellow alerts, red alerts, and emergencies, consistent with safe operating procedures. The Episode Action Plan shall contain the information specified in 35 IAC 244.144.

ii. The Permittee shall immediately implement the appropriate steps described in the Episode Action Plan should an air pollution alert or emergency be declared, as required by 35 IAC 244.169, or as may otherwise be required under 35 IAC 244, Appendix D.

iii. Pursuant to 35 IAC 244.143(d), if an operational change occurs at the source which invalidates the Episode Action Plan, a revised Episode Action Plan shall be submitted to the IEPA for review within 30 days of the change and is automatically incorporated by reference provided the revision is not expressly disapproved, in writing, by the IEPA within 30 days of receipt of the revision. In the event that the IEPA notifies the Permittee of a deficiency with any revision to the Episode Action Plan, the Permittee shall be required to revise and resubmit the Episode Action Plan within 30 days of receipt of notification to address the deficiency pursuant to Section 39.5(7)(a) of the Act.

iv. The Episode Action Plan, as submitted by the Permittee on May 4, 2009, is incorporated herein by reference. The document constitutes the formal Episode Action Plan required by 35 IAC 244.142, addressing the actions that will be implemented to reduce SO_2, PM_{10}, NO_2, CO and VOM emissions from various emissions units in the event of a yellow alert, red alert or emergency issued under 35 IAC 244.161 through 244.165.

v. Pursuant to Section 39.5(7)(b) of the Act, the Permittee shall keep a copy of the Episode Action Plan, any amendments or revisions to the Episode Action Plan (as required by Condition 3.2(c)), and the Permittee shall also keep a record of activities completed according to the Episode Action Plan.

d. Risk Management Plan (RMP)

Should this stationary source, as defined in 40 CFR 68.3, become subject to the federal regulations for Chemical Accident Prevention in 40 CFR Part 68, then the Permittee shall submit a compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR 68.10(a); or submit a certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of the Risk Management Plan, as part of the annual compliance certification required by Condition 2.6(a). This condition is imposed in this permit pursuant to 40 CFR 68.215(a)(2)(i) and (ii).

3. Title I Requirements

As of the date of issuance of this permit, there are no source-wide Title I requirements that need to be included in this Condition.

4. Synthetic Minor Limits

As of the date of issuance of this permit, there are no source-wide synthetic minor limits that need to be included in this Condition.

5. Reporting Requirements

The Permittee shall submit the following information pursuant to Section 39.5(7)(f) of the Act. Addresses are included in Attachment 3.

a. Prompt Reporting

i. A. Pursuant to Section 39.5(7)(f)(ii) of the Act, the Permittee shall promptly notify the IEPA, Air Compliance Section, within 30 days of deviations from applicable requirements as follows:

I. Requirements in ConditionS 3.1(a)(i), 3.1(c), and 3.1(d).

II. Requirements in Condition 3.2(c).

B. All such deviations shall be summarized and reported as part of the Semiannual Monitoring Report required by Condition 3.5(b).

ii. The Permittee shall notify the IEPA, Air Compliance Section, of all other deviations as part of the Semiannual Monitoring Reports required by Condition 3.5(b).

iii. The deviation reports shall contain at a minimum the following information:

A. Date and time of the deviation.

B. Emission unit(s) and/or operation involved.

C. The duration of the event.

D. Probable cause of the deviation.

E. Corrective actions or preventative measures taken.

iv. All deviation reports required in this Permit shall be identified, summarized, and reported as part of the Semiannual Monitoring Report.

b. Semiannual Reporting

i. Pursuant to Section 39.5(7)(f)(i) of the Act, the Permittee shall submit Semiannual Monitoring Reports to the IEPA, Air Compliance Section, summarizing required periodic monitoring as part of the Compliance Methods in this Permit submitted every six months as follows, unless more frequent reporting is required in other parts of this permit.

Monitoring Period	Report Due Date
January through June	July 31
July through December	January 31

ii. The Semiannual Monitoring Report must be certified by a Responsible Official consistent with Condition 2.6(b).

c. Annual Emissions Reporting

Pursuant to 35 IAC Part 254, the Source shall submit an Annual Emission Report due by May 1 of the year following the calendar year in which the emissions took place. All records and calculations upon which the verified and reported data are based must be retained by the source.

Section 4 – Emission Unit Requirements

4.1 Natural Gas Fired Engines

1. Emission Units and Operations

Emission Units	*Pollutants Being Regulated*	*Original Construction Date*	*Modification/ Reconstruction Date*	*Air Pollution Control Devices or Measures*	*Monitoring Devices*
3.95 mmBtu/Hr (1550 Hp) Natural Gas Fire Engine (06 ENG)	SO_2, NO_x, HAP	1/1956	N/A	Low NO_x Control Systems	None
3.95 mmBtu/Hr (1550 Hp) Natural Gas Fire Engine (07 ENG)	SO_2, NO_x, HAP	1/1956	N/A	Low NO_x Control Systems	None
3.95 mmBtu/Hr (1550 Hp) Natural Gas Fire Engine (08 ENG)	SO_2, NO_x, HAP	1/1956	N/A	None	None
3.95 mmBtu/Hr (1550 Hp) Natural Gas Fire Engine (09 ENG)	SO_2, NO_x, HAP	1/1956	N/A	None	None

2. Applicable Requirements

For the emission units in Condition 4.1.1 above, the Permittee shall comply with the following applicable requirements pursuant to Sections 39.5(7)(a), 39.5(7)(b), and 39.5(7)(d) of the Act.

a. i. <u>Opacity Requirements</u>

A. Pursuant to 35 IAC 212.123(a), no person shall cause or allow the emission of smoke or other particulate matter, with an opacity greater than 30 percent, into the atmosphere from any emission unit other than those emission units subject to 35 IAC 212.122.

ii. <u>Periodic Monitoring Compliance Method (Opacity Requirements)</u>

Monitoring

A. Pursuant to Sections 39.5(7)(b) and (d) of the Act, at a minimum, the Permittee shall perform observations for opacity on each engine in accordance with Method 22 for visible emissions at least once every calendar year. If visible emissions are observed, the Permittee shall take corrective action within 4 hours of such observation. Corrective action may include, but is not limited to, shut down of the engine, maintenance and repair and/ or adjustment of fuel usage. If corrective action was taken the Permittee shall perform a follow-up observation for visible emissions in accordance with Method 22. If visible emissions continue, then measurements of opacity in accordance with Method 9 and Section 7.1 shall be conducted within 7 days in accordance with Condition 2.4.

Recordkeeping

B. Pursuant to Section 39.5(7)(b) of the Act, the Permittee shall keep records for each observation for opacity conducted. These records shall include, at a minimum: date and time the observation was performed, name(s) of observing personnel, identification of which equipment was observed, whether or not the equipment was running properly, the findings of the observation including the presence of any visible emissions, and a description of any

corrective action taken including if the corrective action took place within 4 hours of the observation.

C. Pursuant to Section 39.5(7)(b) of the Act, if required, the Permittee shall keep records for all opacity measurements made in accordance with Method 9.

b. i. Sulfur Dioxide Requirements (SO_2)

A. Pursuant to 35 IAC 214.301, no person shall cause or allow the emission of sulfur dioxide into the atmosphere from any process emission source to exceed 2000 ppm.

ii. Periodic Monitoring Compliance Method (SO_2 Requirements)

The periodic monitoring requirements sufficient to meet 39.5(7)(f) of the Act are addressed by the operational and production requirements in Condition 4.1.2(e) and the work practice requirement in Condition 4.1.2(f).

c. i. Nitrogen Oxide Requirements (NO_x)

A. Pursuant to 35 IAC 217.386(a)(1), the engines are subject to 35 IAC 217 Subpart Q for Stationary Reciprocating Internal Combustion Engines:

Note: The following applies to all engines unless specified differently.

I. Pursuant to 35 IAC 217.388(a)(1)(B), engines 06 and 07 are limited to discharge into the atmosphere of any gases that contain NO_x of no more than 210 ppmv (corrected to 15 percent O2 on a dry basis).

II. Pursuant to 35 IAC 217.392(c), the owner or operator is authorized to use NO_x allowances to meet the compliance requirements in Section 217.388 for engines 06 and 07.

III. Pursuant to 35 IAC 217.388(a)(3)(B), engines 08 and 09 are limited, in aggregate, to 8 mm bhp-hrs or less on an annual basis.

IV. Pursuant to 35 IAC 217.388(a)(4)(B), the owner or operator must inspect and perform periodic maintenance on each engine in accordance with a Maintenance Plan that documents the operator's maintenance procedures for the applicable air pollution control device, monitoring device, and for each engine.

V. Each Engine shall comply with the applicable NO_x Compliance Requirements of 35 IAC 217.392. Pursuant to 35 IAC 217.392(b), on and after May 1, 2010, the owner or operator of each engine may not operate the affected engine unless the requirements of this Subpart Q are met.

ii. **Periodic Monitoring Compliance Method (NO_x Requirements)**

A. Pursuant to 35 IAC 217.394(d), except for those years in which a performance test is conducted pursuant to Condition 4.1.2(c)(ii)(C), the owner or operator of each engine must monitor NO_x concentrations annually, once between January 1 and May 1 or within the first 876 hours of operation per calendar year, whichever is later. If annual operation is less than 876 hours per calendar year, each engine must be monitored at least once every five years. Monitoring must be performed using Method 7E of 40 CFR 60, appendix A, as incorporated by reference in 35 IAC 217.104 and the testing requirements of Condition 7.1.

Note, this monitoring using Method 7E is in lieu of the monitoring of 35 IAC 217.394(d)(1) and (d)(2) as approved by the IEPA on March 21, 2008 as authorized by 35 IAC 217.394(d)(1).

B. Pursuant to Section 39.5(7)(b) and the approval by the IEPA on March 21, 2008, if the Permittee intends to use a previously submitted protocol for the monitoring required in Condition 4.1.2(c)(ii)(A), a statement of intent to use the protocol shall be included with the 30-day test notification of Condition 7.1(b)(i). If the Permittee intends not to use a previously submitted protocol, a new protocol must be submitted 60 days prior to testing in accordance with Condition 7.1(a).

C. Pursuant to Sections 39.5 (7)(b) and 39.5(7)(d) of the Act, the owner or operator must conduct annual calibration and maintenance on each engine as specified in the source's Maintenance Plan. This calibration and maintenance is performed for, but not limited to, fuel pressures, suction and discharge pressures, engine speed, gas and air temperatures, gas meters, air filters and hydraulic pressures.

Testing Requirements

D. Pursuant to 35 IAC 217.394(b)(1), the owner or operator of each engine must conduct performance tests pursuant to Conditions 4.1.2(c)(ii)(E) and 7.1 once every five years. Testing must be performed in the calendar year by May 1 or within 60 days after starting operation, whichever is later.

E. Pursuant to 35 IAC 217.394(f), performance testing to demonstrate compliance with Subpart Q does not apply to the engines 08 and 09 while in compliance with the requirements of the low usage limitations.

F. Pursuant to 35 IAC 217.394(b)(2), if the monitoring required in Condition 4.1.2(c)(ii)(A) shows that an engine is not in compliance with the applicable emissions concentration, the owner or operator must report the deviation to the IEPA in writing within 30 days and conduct a performance test pursuant to Conditions 4.1.2(c)(ii)(E) and 7.1 within 90 days of the determination of noncompliance.

G. Pursuant to 35 IAC 217.394(c), the owner or operator must conduct a performance test using Method 7 or 7E of 40 CFR 60, appendix A, as incorporated by reference in 35 IAC 217.104. Each compliance test must consist of three separate runs, each lasting a minimum of 60 minutes. NO_x emissions must be measured while an engine is operating at peak load.

Recordkeeping Requirements

H. Pursuant to 35 IAC 217.396(a)(1) through (a)(8), the owner or operator of each engine must maintain records that demonstrate compliance with the requirements of 35 IAC 217 Subpart Q, which include, but are not limited to:

I. Identification, type (e.g., lean-burn, gas-fired), and location of each engine.

II. Calendar date of the record.

III. The number of hours each engine operated on a monthly basis and during each ozone season.

IV. Type and quantity of the fuel used on a daily basis.

V. The results of all monitoring performed on each engine and reported deviations.

VI. The results of all tests performed on each engine.

VII. The plan for performing inspection and maintenance of each engine, air pollution control equipment, and the applicable monitoring device pursuant to 35 IAC 217.388(a)(4).

VIII. A log of inspections and maintenance performed on each engine's air emissions, monitoring device, and air pollution control device. These records must include, at a minimum, date, load levels and any manual adjustments, along with the reason for the adjustment (e.g., air to fuel ratio, timing or other settings).

IX. Any NO_x allowance reconciliation reports for engines 06 and 07 submitted pursuant to Section 217.392(c)(3).

X. A record for engines 08 and 09 of bhp operated each calendar year.

I. Pursuant to 39.5(7)(b), the owner or operator of each engine must maintain records of the annual calibration and maintenance.

d. i. <u>Hazardous Air Pollutant Requirements (HAP)</u>

A. Pursuant to 40 CFR 63.6580, the engines are subject to the National Emissions Standards for Hazardous Air Pollutants (NESHAP) for Stationary Reciprocating Internal Combustion Engines, 40 CFR Part 63 Subpart ZZZZ, because the engines are stationary RICE at a major source of HAP emissions. The engines do not have to meet the requirements of 40 CFR 63 Subpart ZZZZ and Subpart A, including initial notification requirements, because the engines are existing spark ignition 2 stroke lean burn (2SLB) stationary RICE with a site rating of more than 500 brake HP, pursuant to 40 CFR 63.6590(b)(3)(i).

ii. <u>Periodic Monitoring Compliance Method (HAP Requirements)</u>

There are no periodic monitoring requirements that need to be separately addressed because there are no applicable requirements in 40 CFR 63 Subpart ZZZZ for the engines.

e. i. <u>Operational and Production Requirements</u>

A. Pursuant to Section 39.5(7)(a) of the Act, pipeline quality natural gas shall be the only fuel fired by each engine.

ii. <u>Periodic Monitoring Compliance Method (Operational and Production Requirements)</u>

Recordkeeping

A. Pursuant to Section 39.5(7)(b), the Permittee shall maintain records of the type of fuel fired by each engine.

f. i. <u>Work Practice Requirements</u>

A. Pursuant to Section 39.5(7)(a) of the Act, the Permittee shall maintain and operate the engines in a manner consistent with safety and good air pollution control practice for minimizing emissions.

ii. Periodic Monitoring Compliance Method (Work Practice Requirements)

Monitoring Requirements

A. Pursuant to Sections 39.5(7)(a) of the Act, at a minimum, the Permittee shall perform monthly inspections of the engines and associated auxiliary equipment.

Recordkeeping Requirements

B. Pursuant to Section 39.5(7)(b) of the Act, the Permittee shall keep records of each inspection performed along with a maintenance and repair log. These records shall include, at a minimum: date and time inspections were performed, name(s) of inspection personnel, identification of equipment being inspected, findings of the inspections, operation and maintenance procedures, and a description of all maintenance and repair activities performed including if the activity resulted in a modification or reconstruction of the piece of equipment.

3. Non-Applicability Determinations

a. The engines are not subject to the New Source Performance Standards (NSPS) for Stationary Spark Ignition Combustion Engines, 40 CFR Part 60, Subpart JJJJ, because the engines commenced construction before June 12, 2006 pursuant to 40 CFR 60.4230(a)(4).

b. The engines are not subject to 35 IAC 212.321 or 212.322, due to the unique nature of such units, a process weight rate cannot be set so that such rules cannot reasonably be applied, pursuant to 35 IAC 212.323.

c. The engines are not subject to 35 IAC 215.301, because the engines do not use organic material that would make them subject to 35 IAC 215.301.

d. The engines are not subject to 35 IAC 216.121, because the engines are not fuel combustion emission units as defined by 35 IAC 211.2470.

e. The engines are not subject to 40 CFR Part 64, Compliance Assurance Monitoring (CAM) for Major Stationary Sources, because the engines do not use an add-on control device to achieve compliance with an emission limitation or standard.

4. Other Requirements

As of the date of issuance of this permit, there are no other requirements that need to be included in this Condition.

5. Reporting Requirements

The Permittee shall submit the following information pursuant to Section 39.5(7)(f) of the Act. Addresses are included in Attachment 3.

a. Prompt Reporting

i. A. Pursuant to Section 39.5(7)(f)(ii) of the Act, the Permittee shall promptly notify the Illinois EPA, Air Compliance Section, within 30 days of deviations from applicable requirements as follows:

I. Requirements in Conditions 4.1.2(a)(i), 4.1.2(b)(i), 4.1.2(c)(i), 4.1.2(e)(i), and 4.1.2(f)(i).

B. All such deviations shall be summarized and reported as part of the Semiannual Monitoring Report required by Condition 3.5(b).

ii. The Permittee shall notify the Illinois EPA, Air Compliance Section, of all other deviations as part of the Semiannual Monitoring Reports required by Condition 3.5(b).

iii. The deviation reports shall contain at a minimum the following information:

A. Date and time of the deviation.

B. Emission unit(s) and/or operation involved.

C. The duration of the event.

D. Probable cause of the deviation.

E. Corrective actions or preventative measures taken.

4.2 Turbines (T-11 and T-12)

1. Emission Units and Operations

Emission Units	*Pollutants Being Regulated*	*Original Construction Date*	*Modification/ Reconstruction Date*	*Air Pollution Control Devices or Measures*	*Monitoring Devices*
15,927 hp (140.15 mmBtu/Hr) Stationary Turbine (T 11)	NO_x, SO_2, VOM, HAP, PM, CO	November, 1999	May, 2002	With Dry Low NO_x Burner	None
15,927 hp (140.15 mmBtu/Hr) Stationary Turbine (T 12)	NO_x, SO_2, VOM, HAP, PM, CO	November, 1999	May, 2002	With Dry Low NO_x Burner	None

2. Applicable Requirements

For the emission units in Condition 4.2.1 above, the Permittee shall comply with the following applicable requirements pursuant to Sections 39.5(7)(a), 39.5(7)(b), and 39.5(7)(d) of the Act.

a. i. <u>Opacity Requirements</u>

A. Pursuant to 35 IAC 212.123(a), no person shall cause or allow the emission of smoke or other particulate matter, with an opacity greater than 30 percent, into the atmosphere from any emission unit other than those emission units subject to 35 IAC 212.122.

ii. <u>Periodic Monitoring Compliance Method (Opacity Requirements)</u>

Monitoring Requirements

A. Pursuant to Sections 39.5(7)(b) and (d) of the Act, at a minimum, the Permittee shall perform observations for opacity on each turbine in accordance with Method 22 for visible emissions at least once every calendar year. If visible emissions are observed, the Permittee shall take corrective action within 4 hours of such observation. Corrective action may include, but is not limited to, shut down of the turbine, maintenance and repair and/ or adjustment of fuel usage. If corrective action was taken the Permittee shall perform a follow-up observation for visible emissions in accordance with Method 22. If visible emissions continue, then measurements of opacity in accordance with Method 9 and Section 7.1 shall be conducted within 7 days in accordance with Condition 2.4.

Recordkeeping Requirements

B. Pursuant to Section 39.5(7)(b) of the Act, the Permittee shall keep records for each observation for opacity conducted. These records shall include, at a minimum: date and time the observation was performed, name(s) of observing personnel, identification of which equipment was observed, whether or not the equipment was running properly, the findings of the observation including the presence of any visible emissions, and a description of any corrective action taken including if the corrective action took place within 4 hours of the observation.

C. Pursuant to Section 39.5(7)(b) of the Act, if required, the Permittee shall keep records for all opacity measurements made in accordance with USEPA Method 9.

b. i. Sulfur Dioxide Requirements (SO_2)

A. Pursuant to NSPS for Stationary Gas Turbines, 40 CFR 60 Subparts A and GG, each turbine is subject to, because the heat input at peak load is equal to or greater than 10.7 gigajoules per hour (10 mmBtu/hr), based on the lower heating value of the fuel fired and the gas turbine commenced construction, modification, or reconstruction after October 3, 1977, and that has a peak load less than or equal to 107.2 gigajoules per hour (100 mmBtu/hr). The Illinois EPA administers the NSPS for subject sources in Illinois pursuant to a delegation agreement with the USEPA.

I. Standard for Sulfur Dioxide:

1. Pursuant to 40 CFR 60.333, no owner or operator of an affected gas turbine shall cause to be discharged into the atmosphere from such gas turbine any gases which contain SO_2 in excess of 0.015 percent by volume at 15 percent oxygen and on a dry basis; or

2. No owner or operator of an affected gas turbine shall burn in such gas turbine any fuel which contains sulfur in excess of 0.8 percent by weight.

B. Pursuant to 35 IAC 214.301, no person shall cause or allow the emission of sulfur dioxide into the atmosphere from any process emission source to excess 2000 ppm.

C. Pursuant to Construction Permit #01070036, SO_2 emissions from each turbine shall not exceed 0.45 Lbs/Hr. [T1]

D. Pursuant to Construction Permit #01070036, SO_2 emissions annual emissions from both turbines including the startup and shutdown emissions in total shall not exceed 3.92 ton/yr. Compliance with annual limits shall be determined on a monthly basis from a running total of 12 months of data. [T1]

ii. Periodic Monitoring Compliance Method (SO_2 Requirements)

Monitoring

A. Pursuant to 40 CFR 60.334(b), the Permittee shall monitor the sulfur content of the fuel being fired in the turbines unless a custom schedule or other alternative provisions for monitoring are approved by the USEPA.

B. Pursuant to 40 CFR 60.334(h)(3), the Permittee the owner or operator may elect not to monitor the total sulfur content of the gaseous fuel combusted in the turbine, if the gaseous fuel is demonstrated to meet the definition of natural gas in §60.331(u), regardless of whether an existing custom schedule approved by the administrator for subpart GG requires such monitoring. The owner or operator shall use one of the following sources of information to make the required demonstration:

I. The gas quality characteristics in a current, valid purchase contract, tariff sheet or transportation contract for the gaseous fuel, specifying that the maximum total sulfur content of the fuel is 20.0 grains/100 scf or less; or

II. Representative fuel sampling data which show that the sulfur content of the gaseous fuel does not exceed 20 grains/100 scf. At a minimum,

the amount of fuel sampling data specified in section 2.3.1.4 or 2.3.2.4 of appendix D to part 75 of this chapter is required.

Recordkeeping

C. Pursuant to Construction Permit #01070036, monthly emissions of SO_2, from each turbine. Emissions shall be calculated based on fuel consumption and operating data and site-specific emission factors developed from emission test data or by other procedures approved by the Illinois EPA. [T1]

D. Pursuant to Construction Permit #01070036, determine the heat and sulfur content of the fuels being fired in the turbine, with supporting documentation. [T1]

c. i. Nitrogen Oxide Requirements (NO_x)

A. Pursuant to NSPS for Stationary Gas Turbines, 40 CFR 60 Subparts A and GG, each turbine is subject to, because the heat input at peak load is equal to or greater than 10.7 gigajoules per hour (10 mmBtu/hr), based on the lower heating value of the fuel fired and the gas turbine commenced construction, modification, or reconstruction after October 3, 1977, and that has a peak load less than or equal to 107.2 gigajoules per hour (100 mmBtu/hr). The Illinois EPA administers the NSPS for subject sources in Illinois pursuant to a delegation agreement with the USEPA.

I. Standard for Nitrogen Oxides:

Pursuant to 40 CFR 60.332(a)(2), no owner or operator of an affected gas turbine shall cause to be discharged into the atmosphere from such gas turbine, any gases which contain nitrogen oxides in excess of:

$$STD = 0.0150 \frac{(14.4)}{Y} + F$$

Where:

STD = allowable NO_x emissions (percent by volume at 15 percent oxygen and on a dry basis).

Y = manufacturer's rated heat rate at manufacturer's peak load (kilojoules per watt hour), or actual measured heat rate based on lower heater value of fuel as measured at actual peak load for the facility. The value of Y shall not exceed 14.4 kilojoules per watt hour.

F = NO_x emission allowance for fuel-bound nitrogen calculated from the nitrogen content of the fuel as follows:

Fuel-bound nitrogen (percent by weight)	F (NO_x percent by volume)
N < 0.015	0
0.015 < N < 0.1	0.04 (N)
0.1 < N ≤ 0.25	0.04 + 0.0067(N - 0.1)
N > 0.25	0.005

where:

N = the nitrogen content of the fuel (percent by weight) determined in according with Condition 4.2.2(c)(ii).

B. Pursuant to 35 IAC 217.386(a)(1), the turbines are subject to 35 IAC 217 Subpart Q for Turbines:

I. Pursuant to 35 IAC 217.388(a)(1)(E), each turbine is limited to discharge into the atmosphere of any gases that contain NO_x of no more than 42 ppmv (corrected to 15 percent O2 on a dry basis) for gaseous fuel-fired turbines.

II. Pursuant to 35 IAC 217.388(a)(4)(B), the owner or operator must inspect and perform periodic maintenance on each turbine in accordance with a Maintenance Plan that documents the operator's maintenance procedures for the applicable air pollution control device, monitoring device, and for each engine.

III. Each turbine shall comply with the applicable NO_x Compliance Requirements of 35 IAC 217.392. Pursuant to 35 IAC 217.392(b), on and after May 1, 2010, the owner or operator of each turbine may not operate the affected turbine unless the requirements of this Subpart Q are met.

C. Pursuant to Construction Permit #01070036, NO_x emissions from each turbine shall not exceed 12.20 Lbs/Hr. [T1]

D. Pursuant to Construction Permit #01070036, unless an alternative factor is established for the pollutant or emissions monitoring is performed for the pollutant, emissions of NO_x during an event that includes a combined startup and shutdown shall be presumed to be 2.07 lbs/each combined startup and shutdown event respectively. This is based on data provided in the permit application describing maximum emissions during startup of a turbine. [T1]

E. Pursuant to Construction Permit #01070036, NO_x emissions annual emissions from both turbines including the startup and shutdown emissions in total shall not exceed 94.44 ton/yr. Compliance with annual limits shall be determined on a monthly basis from a running total of 12 months of data. [T1]

ii. <u>Periodic Monitoring Compliance Method (NO_x Requirements)</u>

Monitoring

A. Pursuant to 40 CFR 60.334(h)(2), the Permittee shall monitor the nitrogen content of the fuel combusted in the turbine, if the owner or operator claims an allowance for fuel bound nitrogen (i.e. , if an F-value greater than zero is being or will be used by the owner or operator to calculate STD in §60.332). The nitrogen content of the fuel shall be determined using methods described in §60.335(b)(9) or an approved alternative.

B. Pursuant to 35 IAC 217.394(d), except for those years in which a performance test is conducted pursuant to Condition 4.2.2(c)(ii)(C), the owner or operator of each turbine must monitor NO_x concentrations annually, once between January 1 and May 1 or within the first 876 hours of operation per calendar year, whichever is later. If annual operation is less than 876 hours per calendar year, each turbine must be monitored at least once every five years. Monitoring must be performed using Method 7E of 40 CFR 60, Appendix A, as incorporated by reference in 35 IAC 217.104 and the testing requirements of Condition 7.1.

Note, this monitoring using Method 7E is in lieu of the monitoring of 35 IAC 217.394(d)(1) and (d)(2) as approved by the IEPA on March 21, 2008 as authorized by 35 IAC 217.394(d)(1).

C. Pursuant to Section 39.5(7)(b) and the approval by the IEPA on March 21, 2008, if the Permittee intends to use a previously submitted protocol for the monitoring required in Condition 4.2.2(c)(ii)(A), a statement of intent to use the protocol shall be included with the 30-day test notification of Condition 7.1(b)(i). If the Permittee intends not to use a previously submitted protocol, a new protocol must be submitted 60 days prior to testing in accordance with Condition 7.1(a).

D. Pursuant to Sections 39.5 (7)(b) and 39.5(7)(d) of the Act, the owner or operator must conduct annual calibration and maintenance on each turbine as specified in the source's Maintenance Plan. This calibration and maintenance is performed for, but not limited to, fuel pressures, suction and discharge pressures, turbine speed, gas and air temperatures, gas meters, air filters and hydraulic pressures.

Testing Requirements

E. Pursuant to 35 IAC 217.394(b)(1), the owner or operator of each turbine must conduct performance tests pursuant to Conditions 4.2.2(c)(ii)(E) and 7.1 once every five years. Testing must be performed in the calendar year by May 1 or within 60 days after starting operation, whichever is later.

F. Pursuant to 35 IAC 217.394(b)(2), if the monitoring required in Condition 4.2.2(c)(ii)(A) shows that an turbine is not in compliance with the applicable emissions concentration, the owner or operator must report the deviation to the IEPA in writing within 30 days and conduct a performance test pursuant to Conditions 4.2.2(c)(ii)(E) and 7.1 within 90 days of the determination of noncompliance.

G. Pursuant to 35 IAC 217.394(c), the owner or operator must conduct a performance test using Method 7 or 7E of 40 CFR 60, Appendix A, as incorporated by reference in 35 IAC 217.104. Each compliance test must consist of three separate runs, each lasting a minimum of 60 minutes. NO_x emissions must be measured while an engine is operating at peak load.

Recordkeeping

H. Pursuant to 35 IAC 217.396(a)(1) through (a)(8), the owner or operator of each turbine must maintain records that demonstrate compliance with the requirements of 35 IAC 217 Subpart Q, which include, but are not limited to:

I. Identification, type (e.g., lean-burn, gas-fired), and location of each turbine.

II. Calendar date of the record.

III. The number of hours each turbine operated on a monthly basis and during each ozone season.

IV. Type and quantity of the fuel used on a daily basis.

V. The results of all monitoring performed on each turbine and reported deviations.

VI. The results of all tests performed on each turbine.

VII. The plan for performing inspection and maintenance of each turbine, air pollution control equipment, and the applicable monitoring device pursuant to 35 IAC 217.388(a)(4).

VIII. A log of inspections and maintenance performed on each turbine's air emissions, monitoring device, and air pollution control device. These records must include, at a minimum, date, load levels and any manual adjustments, along with the reason for the adjustment (e.g., air to fuel ratio, timing or other settings).

I. Pursuant to 39.5(7)(b), the owner or operator of each turbine must maintain records of the annual calibration and maintenance.

J. Pursuant to Construction Permit #01070036, monthly emissions of NO_x from each turbine. Emissions shall be calculated based on fuel consumption and operating data and site-specific emission factors developed from emission test data or by other procedures approved by the Illinois EPA. [T1]

d. i. <u>Volatile Organic Material Requirements (VOM)</u>

A. Pursuant to Construction Permit #01070036, VOM emissions from each turbine shall not exceed 3.40 Lbs/Hr. [T1]

B. Pursuant to Construction Permit #01070036, unless an alternative factor is established for the pollutant or emissions monitoring is performed for the pollutant, emissions of VOM during an event that includes a combined startup and shutdown shall be presumed to be 1.43 lbs/each combined startup and shutdown event respectively. This is based on data provided in the permit application describing maximum emissions during startup of a turbine. [T1]

C. Pursuant to Construction Permit #01070036, VOM emissions annual emissions from both turbines including the startup and shutdown emissions in total shall not exceed 26.67 ton/yr. Compliance with annual limits shall be determined on a monthly basis from a running total of 12 months of data. [T1]

ii. <u>Periodic Monitoring Compliance Method (VOM Requirements)</u>

Recordkeeping Requirements

A. Pursuant to Construction Permit #01070036, monthly emissions of VOM, from each turbine. Emissions shall be calculated based on fuel consumption and operating data and site-specific emission factors developed from emission test data or by other procedures approved by the Illinois EPA. [T1]

e. i. <u>Carbon Monoxide Requirements (CO)</u>

A. Pursuant to Construction Permit #01070036, CO emissions from each turbine shall not exceed 14.86 Lbs/Hr. [T1]

B. Pursuant to Construction Permit #01070036, unless an alternative factor is established for the pollutant or emissions monitoring is performed for the pollutant, emissions of CO during an event that includes a combined startup and shutdown shall be presumed to be 9.90 lbs/each combined startup and shutdown event respectively. This is based on data provided in the permit application describing maximum emissions during startup of a turbine. [T1]

C. Pursuant to Construction Permit #01070036, CO emissions annual emissions from both turbines including the startup and shutdown emissions in total shall not exceed 117.21 ton/yr. Compliance with annual limits shall be

determined on a monthly basis from a running total of 12 months of data. [T1]

ii. Periodic Monitoring Compliance Method (CO Requirements)

Recordkeeping

A. Pursuant to Construction Permit #01070036, monthly emissions of CO, from each turbine. Emissions shall be calculated based on fuel consumption and operating data and site-specific emission factors developed from emission test data or by other procedures approved by the Illinois EPA. [T1]

f. i. Particulate Matter Requirements (PM)

A. Pursuant to Construction Permit #01070036, PM emissions from each turbine shall not exceed 0.92 Lbs/Hr. [T1]

B. Pursuant to Construction Permit #01070036, PM emissions annual emissions from both turbines including the startup and shutdown emissions in total shall not exceed 8.10 ton/yr. Compliance with annual limits shall be determined on a monthly basis from a running total of 12 months of data. [T1]

ii. Periodic Monitoring Compliance Method (PM Requirements)

Recordkeeping

A. Pursuant to Construction Permit #01070036, monthly emissions of PM, from each turbine. Emissions shall be calculated based on fuel consumption and operating data and site-specific emission factors developed from emission test or by other procedures approved by the Illinois EPA. [T1]

g. i. Hazardous Air Pollutant Requirements (HAP)

A. Pursuant to 40 CFR 63.6085, the turbines are subject to the National Emissions Standards for Hazardous Air Pollutants (NESHAP) for Stationary Reciprocating Combustion Turbines, 40 CFR Part 63 Subpart YYYY, because the turbines are stationary combustion turbines at a major source of HAP emissions. The turbines do not have to meet the requirements of 40 CFR 63 Subpart YYYY and Subpart A, including initial notification requirements, because the turbines are existing sources for purposes of this NESHAP, pursuant to 40 CFR 63.6090(b)(4).

ii. Periodic Monitoring Compliance Method (HAP Requirements)

There are no periodic monitoring requirements that need to be separately addressed because there are no applicable requirements in 40 CFR 63 Subpart YYYY for the turbines.

h. i. Operational and Production Requirements

A. Pursuant to Section 39.5(7)(a) of the Act, pipeline quality natural gas shall be the only fuel fired by each turbine.

B. Pursuant to Construction Permit #01070036, pipeline quality natural gas usage in each turbine shall not exceed 150 million scf/month and 1,310 million scf/year. [T1]

C. Pursuant to Construction Permit #01070036, the affected turbines shall be equipped, operated, and maintained with dry low NO_x burner to control NO_x emissions. [T1]

ii. Periodic Monitoring Compliance Method (Operational and Production Requirements)

Monitoring

A. Pursuant to Construction Permit #01070036, The Permittee shall install fuel meter on each turbine to measure and record fuel consumption (scf). [T1]

Recordkeeping

B. Pursuant to Section 39.5(7)(b), the Permittee shall maintain records of the type of fuel fired by each turbine.

C. Pursuant to Section 39.5(7)(b), the Permittee shall maintain records of the amount of fuel used of each turbine, on a monthly and annual basis.

D. Pursuant to Section 39.5(7)(b), the Permittee shall maintain records of the presence of the dry low NO_x burner.

i. i. Work Practice Requirements

A. Pursuant to 40 CFR 60.11(d), at all times, the Permittee shall maintain and operate the turbines in a manner consistent with good air pollution control practice for minimizing emissions.

ii. Periodic Monitoring Compliance Method (Work Practice Requirements)

Monitoring

A. Pursuant to Sections 39.5(7)(a) of the Act, at a minimum, the Permittee shall perform monthly inspections of each turbine and associated auxiliary equipment.

Recordkeeping

B. Pursuant to Section 39.5(7)(b) of the Act, the Permittee shall keep records of each inspection performed along with a maintenance and repair log. These records shall include, at a minimum: date and time inspections were performed, name(s) of inspection personnel, identification of equipment being inspected, findings of the inspections, operation and maintenance procedures, and a description of all maintenance and repair activities performed including if the activity resulted in a modification or reconstruction of the piece of equipment.

3. Non-Applicability Determinations

a. This permit is issued based on the affected turbines not being subject to the requirements of 35 IAC 212.321 because, due to the nature of such unit, a process weight rate can not be set so that such rules can not reasonably be applied, pursuant to 35 IAC 212.323.

b. The affected turbines are not subject to 35 IAC 215.301, because the affected turbines do not use organic material that would make them subject to 35 IAC 215.301.

c. The affected turbines are not subject to 35 IAC 216.121 or 217.141 because the affected turbines are not fuel combustion units, as defined by 35 IAC 211.2470.

d. This permit is issued based on the affected turbines not being subject to the control requirements of 40 CFR 63, Subpart YYYY, the NESHAP for Stationary Combustion Turbines. This is because the turbines were constructed prior January 15, 2003 so that they are considered existing sources for purposes of this NESHAP. [40 CFR 63.6090(b)(4)].

e. The affected turbines are not subject to the New Source Performance Standards (NSPS) for Stationary Combustion Turbines, 40 CFR Part 60, Subpart KKKK, because the affected turbines did not commence construction, modification, or reconstruction after February 18, 2005 pursuant to 40 CFR 60.4305(a), and are therefore subject to 40 CFR Part 60, Subpart GG for Stationary Gas Turbines.

f. This permit is issued based on the affected turbines not being subject to 40 CFR Part 64, Compliance Assurance Monitoring (CAM) for Major Stationary Sources for the emissions of NO_x, SO_2 and VOM because these turbines do not use add-on control devices to achieve compliance with an emission limitation or standard.

4. Other Requirements

As of the date of issuance of this permit, there are no other requirements that need to be included in this Condition.

5. Reporting Requirements

The Permittee shall submit the following information pursuant to Section 39.5(7)(f) of the Act. Addresses are included in Attachment 3.

a. <u>Prompt Reporting</u>

i. A. Pursuant to Section 39.5(7)(f)(ii) of the Act, the Permittee shall promptly notify the IEPA, Air Compliance Section, within 30 days of deviations from applicable requirements as follows unless a different period is specified by a particular permit provision, i.e., NSPS or NESHAP requirement:

I. Requirements in Conditions 4.2.2(a)(i), 4.2.2(b)(i), 4.2.2(c)(i), 4.2.2(d)(i), 4.2.2(e)(i), 4.2.2(f)(i), 4.2.2(g)(i), 4.2.2(h)(i), and 4.2.2(i)(i).

B. All such deviations shall be summarized and reported as part of the Semiannual Monitoring Report required by Condition 3.5(b).

ii. The Permittee shall notify the IEPA, Air Compliance Section, of all other deviations as part of the Semiannual Monitoring Reports required by Condition 3.5(b).

iii. The deviation reports shall contain at a minimum the following information:

A. Date and time of the deviation.

B. Emission unit(s) and/or operation involved.

C. The duration of the event.

D. Probable cause of the deviation.

E. Corrective actions or preventative measures taken.

4.3 Turbine (T-10)

1. Emission Units and Operations

Emission Units	*Pollutants Being Regulated*	*Original Construction Date*	*Modification/ Reconstruction Date*	*Air Pollution Control Devices or Measures*	*Monitoring Devices*
5,500 hp (47 mmBtu/Hr) Stationary Turbine (T 10)	NO_x, SO_2, VOM, HAP	12/1992	9/1995	With Dry Low NO_x Pre-mixed Combustion Liner	None

2. Applicable Requirements

For the emission units in Condition 4.3.1 above, the Permittee shall comply with the following applicable requirements pursuant to Sections 39.5(7)(a), 39.5(7)(b), and 39.5(7)(d) of the Act.

a. i. <u>Opacity Requirements</u>

A. Pursuant to 35 IAC 212.123(a), no person shall cause or allow the emission of smoke or other particulate matter, with an opacity greater than 30 percent, into the atmosphere from any emission unit other than those emission units subject to 35 IAC 212.122.

ii. <u>Periodic Monitoring Compliance Method (Opacity Requirements)</u>

Monitoring Requirements

A. Pursuant to Sections 39.5(7)(b) and (d) of the Act, at a minimum, the Permittee shall perform observations for opacity on each turbine in accordance with Method 22 for visible emissions at least once every calendar year. If visible emissions are observed, the Permittee shall take corrective action within 4 hours of such observation. Corrective action may include, but is not limited to, shut down of the turbine, maintenance and repair and/ or adjustment of fuel usage. If corrective action was taken the Permittee shall perform a follow-up observation for visible emissions in accordance with Method 22. If visible emissions continue, then measurements of opacity in accordance with Method 9 and Section 7.1 shall be conducted within 7 days in accordance with Condition 2.4.

Recordkeeping Requirements

B. Pursuant to Section 39.5(7)(b) of the Act, the Permittee shall keep records for each observation for opacity conducted. These records shall include, at a minimum: date and time the observation was performed, name(s) of observing personnel, identification of which equipment was observed, whether or not the equipment was running properly, the findings of the observation including the presence of any visible emissions, and a description of any corrective action taken including if the corrective action took place within 4 hours of the observation.

C. Pursuant to Section 39.5(7)(b) of the Act, if required, the Permittee shall keep records for all opacity measurements made in accordance with USEPA Method 9.

b. i. <u>Sulfur Dioxide Requirements (SO_2)</u>

A. Pursuant to NSPS for Stationary Gas Turbines, 40 CFR 60 Subparts A and GG, each turbine is subject to, because the heat input at peak load is equal to or greater than 10.7 gigajoules per hour (10 mmBtu/hr), based on the lower

heating value of the fuel fired and the gas turbine commenced construction, modification, or reconstruction after October 3, 1977, and that has a peak load less than or equal to 107.2 gigajoules per hour (100 mmBtu/hr). The Illinois EPA administers the NSPS for subject sources in Illinois pursuant to a delegation agreement with the USEPA.

I. Standard for Sulfur Dioxide:

1. Pursuant to 40 CFR 60.333, no owner or operator of an affected gas turbine shall cause to be discharged into the atmosphere from such gas turbine any gases which contain SO_2 in excess of 0.015 percent by volume at 15 percent oxygen and on a dry basis; or

2. No owner or operator of an affected gas turbine shall burn in such gas turbine any fuel which contains sulfur in excess of 0.8 percent by weight.

B. Pursuant to 35 IAC 214.301, no person shall cause or allow the emission of sulfur dioxide into the atmosphere from any process emission source to excess 2000 ppm.

ii. Periodic Monitoring Compliance Method (SO_2 Requirements)

Monitoring Requirements

A. Pursuant to 40 CFR 60.334(h)(1), the Permittee shall monitor the sulfur content of the fuel being fired in the turbines unless a custom schedule or other alternative provisions for monitoring are approved by the USEPA; or

B. Pursuant to 40 CFR 60.334(h)(3), the Permittee the owner or operator may elect not to monitor the total sulfur content of the gaseous fuel combusted in the turbine, if the gaseous fuel is demonstrated to meet the definition of natural gas in §60.331(u), regardless of whether an existing custom schedule approved by the administrator for subpart GG requires such monitoring. The owner or operator shall use one of the following sources of information to make the required demonstration:

I. The gas quality characteristics in a current, valid purchase contract, tariff sheet or transportation contract for the gaseous fuel, specifying that the maximum total sulfur content of the fuel is 20.0 grains/100 scf or less; or

II. Representative fuel sampling data which show that the sulfur content of the gaseous fuel does not exceed 20 grains/100 scf. At a minimum, the amount of fuel sampling data specified in section 2.3.1.4 or 2.3.2.4 of Appendix D to part 75 of this chapter is required recordkeeping requirements

C. Pursuant to Construction Permit #94100030, monthly emissions of SO_2, from the turbine. Emissions shall be calculated based on fuel consumption and operating data and site-specific emission factors developed from emission test data or by other procedures approved by the Illinois EPA; [T1]

Recordkeeping Requirements

D. Pursuant to Construction Permit #94100030, monthly emissions of SO_2, from the turbine. Emissions shall be calculated based on fuel consumption and operating data and site-specific emission factors developed from emission test data or by other procedures approved by the Illinois EPA. [T1]

c. i. Nitrogen Oxide Requirements (NO_x)

A. Pursuant to NSPS for Stationary Gas Turbines, 40 CFR 60 Subparts A and GG, each turbine is subject to, because the heat input at peak load is equal to or greater than 10.7 gigajoules per hour (10 mmBtu/hr), based on the lower heating value of the fuel fired and the gas turbine commenced construction, modification, or reconstruction after October 3, 1977, and that has a peak load less than or equal to 107.2 gigajoules per hour (100 mmBtu/hr). The Illinois EPA administers the NSPS for subject sources in Illinois pursuant to a delegation agreement with the USEPA.

I. Standard for Nitrogen Oxides:

Pursuant to 40 CFR 60.332(a)(2), no owner or operator of an affected gas turbine shall cause to be discharged into the atmosphere from such gas turbine, any gases which contain nitrogen oxides in excess of:

$$STD = 0.0150 \frac{(14.4)}{Y} + F$$

Where:

STD = allowable NO_x emissions (percent by volume at 15 percent oxygen and on a dry basis).

Y = manufacturer's rated heat rate at manufacturer's peak load (kilojoules per watt hour), or actual measured heat rate based on lower heater value of fuel as measured at actual peak load for the facility. The value of Y shall not exceed 14.4 kilojoules per watt hour.

F = NO_x emission allowance for fuel-bound nitrogen calculated from the nitrogen content of the fuel as follows:

Fuel-bound nitrogen (percent by weight)	F (NO_x percent by volume)
N < 0.015	0
0.015 < N < 0.1	0.04 (N)
0.1 < N ≤ 0.25	0.04 + 0.0067(N - 0.1)
N > 0.25	0.005

where:

N = the nitrogen content of the fuel (percent by weight) determined in according with Condition 4.2.2(c)(ii).

B. Pursuant to 35 IAC 217.386(a)(1), the turbines are subject to 35 IAC 217 Subpart Q for Turbines:

I. Pursuant to 35 IAC 217.388(a)(1)(E), each turbine is limited to discharge into the atmosphere of any gases that contain NO_x of no more than 42 ppmv (corrected to 15 percent O2 on a dry basis).

II. Pursuant to 35 IAC 217.388(a)(4)(B), the owner or operator must inspect and perform periodic maintenance on each turbine in accordance with a Maintenance Plan that documents the operator's

maintenance procedures for the applicable air pollution control device, monitoring device, and for each turbine.

III. Each turbine shall comply with the applicable NO_x Compliance Requirements of 35 IAC 217.392. Pursuant to 35 IAC 217.392(b), on and after May 1, 2010, the owner or operator of each turbine may not operate the affected turbine unless the requirements of this Subpart Q are met.

C. Pursuant to Construction Permit #01070036, NO_x emissions from each turbine shall not exceed 12.20 Lbs/Hr. [T1]

D. Pursuant to Construction Permit #01070036, unless an alternative factor is established for the pollutant or emissions monitoring is performed for the pollutant, emissions of NO_x during an event that includes a combined startup and shutdown shall be presumed to be 2.07 lbs/each combined startup and shutdown event respectively. This is based on data provided in the permit application describing maximum emissions during startup of a turbine. [T1]

E. Pursuant to Construction Permit #01070036, NO_x emissions annual emissions from both turbines including the startup and shutdown emissions in total shall not exceed 94.44 ton/yr. Compliance with annual limits shall be determined on a monthly basis from a running total of 12 months of data. [T1]

ii. Periodic Monitoring Compliance Method (NO_x Requirements)

Monitoring

A. Pursuant to 40 CFR 60.334(h)(2), the Permittee shall monitor the nitrogen content of the fuel combusted in the turbine, if the owner or operator claims an allowance for fuel bound nitrogen (i.e. , if an F-value greater than zero is being or will be used by the owner or operator to calculate STD in §60.332). The nitrogen content of the fuel shall be determined using methods described in §60.335(b)(9) or an approved alternative.

B. Pursuant to 35 IAC 217.394(d), except for those years in which a performance test is conducted pursuant to Condition 4.2.2(c)(ii)(C), the owner or operator of each turbine must monitor NO_x concentrations annually, once between January 1 and May 1 or within the first 876 hours of operation per calendar year, whichever is later. If annual operation is less than 876 hours per calendar year, each turbine must be monitored at least once every five years. Monitoring must be performed using Method 7E of 40 CFR 60, Appendix A, as incorporated by reference in 35 IAC 217.104 and the testing requirements of Condition 7.1.

Note, this monitoring using Method 7E is in lieu of the monitoring of 35 IAC 217.394(d)(1) and (d)(2) as approved by the IEPA on March 21, 2008 as authorized by 35 IAC 217.394(d)(1).

C. Pursuant to Section 39.5(7)(b) and the approval by the IEPA on March 21, 2008, if the Permittee intends to use a previously submitted protocol for the monitoring required in Condition 4.2.2(c)(ii)(A), a statement of intent to use the protocol shall be included with the 30-day test notification of Condition 7.1(b)(i). If the Permittee intends not to use a previously submitted protocol, a new protocol must be submitted 60 days prior to testing in accordance with Condition 7.1(a).

D. Pursuant to Sections 39.5 (7)(b) and 39.5(7)(d) of the Act, the owner or operator must conduct annual calibration and maintenance on each turbine as

specified in the source's Maintenance Plan. This calibration and maintenance is performed for, but not limited to, fuel pressures, suction and discharge pressures, turbine speed, gas and air temperatures, gas meters, air filters and hydraulic pressures.

Testing Requirements

E. Pursuant to 35 IAC 217.394(b)(1), the owner or operator of each turbine must conduct performance tests pursuant to Conditions 4.2.2(c)(ii)(E) and 7.1 once every five years. Testing must be performed in the calendar year by May 1 or within 60 days after starting operation, whichever is later.

F. Pursuant to 35 IAC 217.394(b)(2), if the monitoring required in Condition 4.2.2(c)(ii)(A) shows that an turbine is not in compliance with the applicable emissions concentration, the owner or operator must report the deviation to the IEPA in writing within 30 days and conduct a performance test pursuant to Conditions 4.2.2(c)(ii)(E) and 7.1 within 90 days of the determination of noncompliance.

G. Pursuant to 35 IAC 217.394(c), the owner or operator must conduct a performance test using Method 7 or 7E of 40 CFR 60, Appendix A, as incorporated by reference in 35 IAC 217.104. Each compliance test must consist of three separate runs, each lasting a minimum of 60 minutes. NO_x emissions must be measured while a turbine is operating at peak load.

Recordkeeping

H. Pursuant to 35 IAC 217.396(a)(1) through (a)(8), the owner or operator of each turbine must maintain records that demonstrate compliance with the requirements of 35 IAC 217 Subpart Q, which include, but are not limited to:

I. Identification, type (e.g., lean-burn, gas-fired), and location of each turbine.

II. Calendar date of the record.

III. The number of hours each turbine operated on a monthly basis and during each ozone season.

IV. Type and quantity of the fuel used on a daily basis.

V. The results of all monitoring performed on each turbine and reported deviations.

VI. The results of all tests performed on each turbine.

VII. The plan for performing inspection and maintenance of each turbine, air pollution control equipment, and the applicable monitoring device pursuant to 35 IAC 217.388(a)(4).

VIII. A log of inspections and maintenance performed on each turbine's air emissions, monitoring device, and air pollution control device. These records must include, at a minimum, date, load levels and any manual adjustments, along with the reason for the adjustment (e.g., air to fuel ratio, timing or other settings).

I. Pursuant to 39.5(7)(b), the owner or operator of each turbine must maintain records of the annual calibration and maintenance.

J. Pursuant to Construction Permit #94100030, NO_x emissions from the turbine shall not exceed 40 ppmv. [T1]

K. Pursuant to Construction Permit #94100030, NO_x emissions annual emissions from the turbine shall not exceed 34.5 ton/yr. Compliance with annual limits shall be determined on a monthly basis from a running total of 12 months of data. [T1]

d. i. Volatile Organic Material Requirements (VOM)

A. Pursuant to Construction Permit #94100030, VOM emissions from the turbine shall not exceed 1.60 Lbs/Hr. [T1]

B. Pursuant to Construction Permit #94100030, VOM emissions annual emissions shall not exceed 7.00 ton/yr. Compliance with annual limits shall be determined on a monthly basis from a running total of 12 months of data. [T1]

ii. Periodic Monitoring Compliance Method (VOM Requirements)

Recordkeeping Requirements

A. Pursuant to Construction Permit #94100030, monthly emissions of VOM, from the turbine. Emissions shall be calculated based on fuel consumption and operating data and site-specific emission factors developed from emission test data or by other procedures approved by the Illinois EPA. [T1]

e. i. Hazardous Air Pollutant Requirements (HAP)

A. Pursuant to 40 CFR 63.6085, the turbine is subject to the National Emissions Standards for Hazardous Air Pollutants (NESHAP) for Stationary Reciprocating Combustion Turbines, 40 CFR Part 63 Subpart YYYY, because the turbines are stationary combustion turbines at a major source of HAP emissions. The turbines do not have to meet the requirements of 40 CFR 63 Subpart YYYY and Subpart A, including initial notification requirements, because the turbines are existing sources for purposes of this NESHAP, pursuant to 40 CFR 63.6090(b)(4).

ii. Periodic Monitoring Compliance Method (HAP Requirements)

There are no periodic monitoring requirements that need to be separately addressed because there are no applicable requirements in 40 CFR 63 Subpart YYYY for the turbine.

f. i. Operational and Production Requirements

A. Pursuant to Construction Permit #94100030, only pipeline quality natural gas may be fired in the turbine. [T1]

B. Pursuant to Construction Permit #94100030, pipeline quality natural gas usage in the turbine shall not exceed 2.0 million scf/month and 732 million scf/year. [T1]

C. Pursuant to Construction Permit #94100030, the affected turbines shall be equipped, operated, and maintained with dry low NO_x pre-mixed combustion liner to control NO_x emissions. [T1]

ii. Periodic Monitoring Compliance Method (Operational and Production Requirements)

Monitoring Requirements

A. Pursuant to Construction Permit #94100030, The Permittee shall install fuel meter on each turbine to measure and record fuel consumption (scf). [T1]

Recordkeeping Requirements

B. Pursuant to Section 39.5(7)(b), the Permittee shall maintain records of the type of fuel fired by the turbine.

C. Pursuant to Construction Permit #94100030, the Permittee shall maintain records of the amount of fuel used for the turbine, on a monthly and annual basis. [T1]

D. Pursuant to Section 39.5(7)(b), the Permittee shall maintain records of the presence of the dry low NO_x burner.

g. i. Work Practice Requirements

A. Pursuant to 40 CFR 60.11(d), at all times, the Permittee shall maintain and operate the turbine in a manner consistent with good air pollution control practice for minimizing emissions.

B. Pursuant to Construction Permit #94100030, at all times the Permittee shall, to the extent practicable, maintain and operate the dry low NO_x Premixer Combustion Liner in the turbine in a manner consistent with good air pollution control practice for minimizing emissions. [T1]

ii. Periodic Monitoring Compliance Method (Work Practice Requirements)

Monitoring Requirements

A. Pursuant to Sections 39.5(7)(a) of the Act, at a minimum, the Permittee shall perform monthly inspections of the turbine and associated auxiliary equipment.

Recordkeeping Requirements

B. Pursuant to Section 39.5(7)(b) of the Act, the Permittee shall keep records of each inspection performed along with a maintenance and repair log. These records shall include, at a minimum: date and time inspections were performed, name(s) of inspection personnel, identification of equipment being inspected, findings of the inspections, operation and maintenance procedures, and a description of all maintenance and repair activities performed including if the activity resulted in a modification or reconstruction of the piece of equipment.

3. Non-Applicability Determinations

a. This permit is issued based on the affected turbine not being subject to the requirements of 35 IAC 212.321 because, due to the nature of such unit, a process weight rate can not be set so that such rules can not reasonably be applied, pursuant to 35 IAC 212.323.

b. The affected turbine is not subject to 35 IAC 215.301, because the affected turbine does not use organic material that would make them subject to 35 IAC 215.301.

c. The affected turbine is not subject to 35 IAC 216.121 or 217.141 because the affected turbine is not fuel combustion unit, as defined by 35 IAC 211.2470.

d. This permit is issued based on the affected turbine not being subject to the control requirements of 40 CFR 63, Subpart YYYY, the NESHAP for Stationary Combustion Turbines. This is because the turbine was constructed prior January 15, 2003 so that it is considered an existing source for purposes of this NESHAP. [40 CFR 63.6090(b)(4)].

e. The affected turbine is not subject to the New Source Performance Standards (NSPS) for Stationary Combustion Turbines, 40 CFR Part 60, Subpart KKKK, because the affected turbine does not commence construction, modification, or reconstruction after February 18, 2005 pursuant to 40 CFR 60.4305(a), and are therefore subject to 40 CFR Part 60, Subpart GG for Stationary Gas Turbines.

f. This permit is issued based on the affected turbine not being subject to 40 CFR Part 64, Compliance Assurance Monitoring (CAM) for Major Stationary Sources for the emissions of NO_x, SO_2 and VOM because this turbine does not use add-on control devices to achieve compliance with an emission limitation or standard.

4. Other Requirements

As of the date of issuance of this permit, there are no other requirements that need to be included in this Condition.

5. Reporting Requirements

The Permittee shall submit the following information pursuant to Section 39.5(7)(f) of the Act. Addresses are included in Attachment 3.

a. <u>Prompt Reporting</u>

i. A. Pursuant to Section 39.5(7)(f)(ii) of the Act, the Permittee shall promptly notify the IEPA, Air Compliance Section, within 30 days of deviations from applicable requirements as follows unless a different period is specified by a particular permit provision, i.e., NSPS or NESHAP requirement:

I. Requirements in Conditions 4.3.2(a)(i), 4.3.2(b)(i), 4.3.2(c)(i), 4.3.2(d)(i), 4.3.2(e)(i), 4.3.2(f)(i) and 4.3.2(g)(i).

B. All such deviations shall be summarized and reported as part of the Semiannual Monitoring Report required by Condition 3.5(b).

ii. The Permittee shall notify the IEPA, Air Compliance Section, of all other deviations as part of the Semiannual Monitoring Reports required by Condition 3.5(b).

iii. The deviation reports shall contain at a minimum the following information:

A. Date and time of the deviation.

B. Emission unit(s) and/or operation involved.

C. The duration of the event.

D. Probable cause of the deviation.

E. Corrective actions or preventative measures taken.

4.4 Storage Tank

1. Emission Units and Operations

Emission Units	*Pollutants Being Regulated*	*Original Construction Date*	*Modification/ Reconstruction Date*	*Air Pollution Control Devices or Measures*	*Monitoring Devices*
285 Gallon Gasoline Storage Tank	VOM	1993	N/A	Submerged Loading Pipe	None

2. Applicable Requirements

For the emission units in Condition 4.4.1 above, the Permittee shall comply with the following applicable requirements pursuant to Sections 39.5(7)(a), 39.5(7)(b), and 39.5(7)(d) of the Act.

a. i. <u>Volatile Organic Material Requirements (VOM)</u>

A. Pursuant to 35 IAC 215.122(b), no person shall cause or allow the loading of any organic material into any stationary tank having a storage capacity of greater than 250 gal, unless such tank is equipped with a permanent submerged loading pipe or submerged fill.

B. Pursuant to 35 IAC 215.583 (a) (1), no person shall cause or allow the transfer of gasoline from any delivery vessel into any stationary storage tank at a gasoline dispensing facility unless the tank is equipped with a submerged loading pipe.

ii. <u>Periodic Monitoring Compliance Method (VOM Requirements)</u>

Recordkeeping Requirements

A. Pursuant to Section 39.5(7)(b), the Permittee shall maintain records of the presence of the submerged loading pipe.

b. i. <u>Work Practice Requirements</u>

A. Pursuant to Section 39.5(7)(a) of the Act, the Permittee shall maintain and operate the tank in a manner consistent with safety and good air pollution control practice for minimizing emissions.

ii. <u>Periodic Monitoring Compliance Method (Work Practice Requirements)</u>

Monitoring Requirements

A. Pursuant to Sections 39.5(7)(a) of the Act, at a minimum, the Permittee shall perform annual inspections of the tank and associated auxiliary equipment.

Recordkeeping Requirements

B. Pursuant to Section 39.5(7)(b) of the Act, the Permittee shall keep records of each inspection performed along with a maintenance and repair log. These records shall include, at a minimum: date and time inspections were performed, name(s) of inspection personnel, identification of equipment being inspected, findings of the inspections noting the presence of the submerged loading pipe, operation and maintenance procedures, and a description of all maintenance and repair activities performed including if the activity resulted in a modification or reconstruction of the piece of equipment

3. Non-Applicability Determinations

a. The storage tank is not subject to the New Source Performance Standards (NSPS) for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels), 40 CFR Part 60, Subpart Kb because the capacity of the storage tank is less than 75 cubic meters (19,813 gallons) pursuant to 40 CFR 60.110b(a).

b. The storage tank is not subject to 35 IAC 215.121, because the capacity of the storage tank is less than 40,000 gallons.

c. The storage tank is not subject 35 IAC 215.122(a), because the capacity of the storage tank is less than 40,000 gallons.

d. The storage tank is not subject to 35 IAC 215.583(a)(2), 215 583(c), or 215.583(d) because the storage tank has a capacity of less than 575 gallons pursuant to 35 IAC 215.583(b)(3).

e. The storage tank is not subject to 40 CFR Part 64, Compliance Assurance Monitoring (CAM) for Major Stationary Sources; because the storage tank is not subject to an emission limitation or standard for the applicable regulated air pollutant.

4. Other Requirements

As of the date of issuance of this permit, there are no other requirements that need to be included in this Condition.

5. Reporting Requirements

The Permittee shall submit the following information pursuant to Section 39.5(7)(f) of the Act. Addresses are included in Attachment 3.

a. <u>Prompt Reporting</u>

i. A. Pursuant to Section 39.5(7)(f)(ii) of the Act, the Permittee shall promptly notify the Illinois EPA, Air Compliance Section, within 30 days of deviations from applicable requirements as follows:

I. Requirements in Conditions 4.4.2(a)(i) and 4.4.2(b)(i).

B. All such deviations shall be summarized and reported as part of the Semiannual Monitoring Report required by Condition 3.5(b).

ii. The Permittee shall notify the Illinois EPA, Air Compliance Section, of all other deviations as part of the Semiannual Monitoring Reports required by Condition 3.5(b).

iii. The deviation reports shall contain at a minimum the following information:

A. Date and time of the deviation.

B. Emission unit(s) and/or operation involved.

C. The duration of the event.

D. Probable cause of the deviation.

E. Corrective actions or preventative measures taken.

Section 5 – NSR/PSD Title I Requirements

This Section is reserved for Title I requirements not specified in Sections 3 or 4. As of the date of issuance of this permit, there are no Title I requirements that need to be separately addressed in this Section.

Section 6 – Insignificant Activities Requirements

1. Insignificant Activities Subject to Specific Regulations

Pursuant to 35 IAC 201.146, the following activities at the source constitute insignificant activities obligated to comply with Sections 9.1(d) and Section 39.5 of the Act; Sections 165, 173, and 502 of the Clean Air Act; or any other applicable permit or registration requirements:

Insignificant Activity	*Number of Units*	*Insignificant Activity Category*
Direct combustion units used for comfort heating and fuel combustion emission units as further detailed in 35 IAC 201.210(a)(4).	10	35 IAC 201.210(a)(4)
Gas Turbines and Engines between 112 KW and 1,118 KW (150 and 1,500 HP) that are emergency or standby units.	2	35 IAC 201.210(a)(16)

a. Applicable Requirements

Pursuant to Sections 39.5(7)(a), 39.5(7)(b), and 39.5(7)(d) of the Act, the Permittee shall comply with the following applicable requirements in addition to the applicable requirements in Condition 6.4:

i. National Emission Standards for Hazardous Air Pollutants (NESHAP)

A. Future NESHAP Standards for Natural Gas Boilers (40 CFR 63 Subpart DDDDD)

No later than when the postponed effective date of 40 CFR 63 Subpart DDDDD becomes final, the source must:

I. Meet the applicable general provisions of 40 CFR 63 Subpart A. See Condition 7.3(b).

II. Conduct a tune-up of the boilers biennially as specified in 40 CFR 63.7540, pursuant to 40 CFR 63.7500(a)(1) and 40 CFR 63 Subpart DDDDD Table 3. Pursuant to 40 CFR 63.7515(e), each biennially tune-up must be no more than 25 months after the previous tune-up.

III. Must meet the applicable notification requirements of 40 CFR 63.7545 and 40 CFR Part 63 Subpart A.

IV. Must meet the applicable reporting requirements of 40 CFR 63.7550.

ii. National Emission Standards for Hazardous Air Pollutants (NESHAP) – Engines

A. Future NESHAP Standards for Natural Gas Engines (40 CFR 63 Subpart ZZZZ)

I. Meet the applicable general provisions of 40 CFR 63 Subpart A. See Condition 7.3(c).

II. Pursuant to 40 CFR 63.6595(a)(1), the engines must comply with the applicable emission limitations and operating limitations; general compliance requirements; testing and initial compliance requirements; continuous compliance requirements; notifications, reports, and records; and other requirements and information of 40 CFR 63 Subpart ZZZZ no later than October 19, 2013.

2. Insignificant Activities in 35 IAC 201.210(a)

In addition to any Insignificant Activities identified in Condition 6.1, the following additional activities at the source constitute insignificant activities:

Insignificant Activity	*Number of Units*	*Insignificant Activity Category*
Ethylene Glycol Tank(10,000 gallon)	1	35 IAC 201.210(a)(1) and 201.211
Direct combustion units used for comfort heating and fuel combustion emission units as further detailed in 35 IAC 201.210(a)(4).(i.e. Space Heaters)	3	35 IAC 201.210(a)(4)
Storage tanks of virgin or rerefined distillate oil, hydrocarbon condensate from natural gas pipeline or storage systems, lubricating oil, or residual fuel oil.	5	35 IAC 201.210(a)(11)
Gas turbines and stationary reciprocating internal combustion engines < 112 kW (150 HP).	1	35 IAC 201.210(a)(15)

3. Insignificant Activities in 35 IAC 201.210(b)

Pursuant to 35 IAC 201.210, the source has identified insignificant activities as listed in 35 IAC 201.210(b)(1) through (28) as being present at the source. The source is not required to individually list the activities.

4. Applicable Requirements

Insignificant activities in Conditions 6.1 and 6.2 are subject to the following general regulatory limits notwithstanding status as insignificant activities. The Permittee shall comply with the following requirements, as applicable:

a. Pursuant to 35 IAC 212.123(a), no person shall cause or allow the emission of smoke or other particulate matter, with an opacity greater than 30 percent, into the atmosphere from any emission unit other than those emission units subject to 35 IAC 212.122, except as provided in 35 IAC 212.123(b).

b. Pursuant to 35 IAC 212.321 or 212.322, no person shall cause or allow the emission of particulate matter into the atmosphere in any one hour period from any process emission unit which, either alone or in combination with the emission of particulate matter from all other similar process emission units at a source or premises, exceed the allowable emission rates specified 35 IAC 212.321 or 212.322 and 35 IAC Part 266.

c. Pursuant to 35 IAC 214.301, no person shall cause or allow the emission of sulfur dioxide into the atmosphere from any process emission source to exceed 2,000 ppm, except as provided in 35 IAC Part 214.

d. Pursuant to 35 IAC 218.301, no person shall cause or allow the discharge of more than 8 lbs/hr of organic material into the atmosphere from any emission source, except as provided in 35 IAC 218.302, 218.303, 218.304 and the following exception: If no odor nuisance exists the limitation of 35 IAC 215 Subpart K shall apply only to photochemically reactive material.

e. Pursuant to 35 IAC 218.122(b), no person shall cause or allow the loading of any organic material into any stationary tank having a storage capacity of greater than 250 gal, unless such tank is equipped with a permanent submerged loading pipe, submerged fill, or an equivalent device approved by the IEPA according to 35 IAC Part 201 or unless such tank is a pressure tank as described in 35 IAC 215.121(a) or is fitted with a recovery system as described in 35 IAC 215.121(b)(2). Exception as provided in 35 IAC 218.122(c): If no odor nuisance exists the limitations of 35 IAC 215.122 shall only apply to the loading of volatile organic liquid with a vapor pressure of 2.5 psia or greater at 70°F.

5. Periodic Monitoring Compliance Method

Pursuant to Section 39.5(7)(b) of the Act, the source shall maintain records of the following items:

a. List of all insignificant activities, including insignificant activities added as specified in Condition 5.6, the categories the insignificant activities fall under, and supporting calculations as needed.

b. Potential to emit emission calculations before any air pollution control device for each insignificant activity.

6. Notification Requirements for Insignificant Activities

The source shall notify the IEPA accordingly to the addition of insignificant activities:

a. <u>Notification 7 Days in Advance</u>

i. Pursuant to 35 IAC 201.212(b), 35 IAC 201.146(kkk), and Sections 39.5(12)(a) and (b) of the Act; for the addition of an insignificant activity that would be categorized under 35 IAC 201.210(a)(1) and 201.211 and is not currently identified in Conditions 6.1 or 6.2, a notification to the IEPA Permit Section 7 days in advance of the addition of the insignificant activity is required. A construction permit is not required. Addresses are included in Attachment 3. The notification shall include the following pursuant to 35 IAC 201.211(b):

A. A description of the emission unit including the function and expected operating schedule of the unit.

B. A description of any air pollution control equipment or control measures associated with the emission unit.

C. The emissions of regulated air pollutants in lb/hr and ton/yr.

D. The means by which emissions were determined or estimated.

E. The estimated number of such emission units at the source.

F. Other information upon which the applicant relies to support treatment of such emission unit as an insignificant activity.

ii. Pursuant to 35 IAC 201.212(b), 35 IAC 201.146(kkk), and Sections 39.5(12)(a) and (b) of the Act; for the addition of an insignificant activity that would be categorized under 35 IAC 201.210(a)(2) through 201.210(a)(18) and is not currently identified in Conditions 6.1 or 6.2, a notification to the IEPA Permit Section 7 days in advance of the addition of the insignificant activity is required. A construction permit is not required. Addresses are included in Attachment 3.

iii. Pursuant to Sections 39.5(12)(a)(i)(b) and 39.5(12)(b)(iii) of the Act, the permit shield described in Section 7(j) of the Act (see Condition 2.7) shall not apply to any change made in Condition 6.6(a) above.

b. <u>Notification Required at Renewal</u>

Pursuant to 35 IAC 201.212(a) and 35 IAC 201.146(kkk), for the addition of an insignificant activity that would be categorized under 35 IAC 201.210(a) and is currently identified in Conditions 6.1 or 6.2, a notification is not required until the renewal of this permit. A construction permit is not required.

c. <u>Notification Not Required</u>

Pursuant to 35 IAC 201.212(c) and 35 IAC 201.146(kkk), for the addition of an insignificant activity that would be categorized under 35 IAC 201.210(b) as describe in Condition 6.3, a notification is not required. A construction permit is not required.

Section 7 – Other Requirements

1. Testing

a. Pursuant to Section 39.5(7)(a) of the Act, a written test protocol shall be submitted at least sixty (60) days prior to the actual date of testing, unless it is required otherwise in applicable state or federal statutes. The IEPA may at the discretion of the Compliance Section Manager (or designee) accept protocol less than 60 days prior to testing provided it does not interfere with the IEPA's ability to review and comment on the protocol and does not deviate from the applicable state or federal statutes. The protocol shall be submitted to the IEPA, Compliance Section and IEPA, Stack Test Specialist for its review. Addresses are included in Attachment 3. This protocol shall describe the specific procedures for testing, including as a minimum:

i. The name and identification of the emission unit(s) being tested.

ii. Purpose of the test, i.e., permit condition requirement, IEPA or USEPA requesting test.

iii. The person(s) who will be performing sampling and analysis and their experience with similar tests.

iv. The specific conditions under which testing will be performed, including a discussion of why these conditions will be representative of maximum emissions and the means by which the operating parameters for the emission unit and any control equipment will be determined.

v. The specific determinations of emissions and operation which are intended to be made, including sampling and monitoring locations.

vi. The test method(s) that will be used, with the specific analysis method, if the method can be used with different analysis methods. Include if emission tests averaging of 35 IAC 283 will be used.

vii. Any minor changes in standard methodology proposed to accommodate the specific circumstances of testing, with detailed justification. This shall be included as a waiver of the test procedures. If a waiver has already been obtained by the IEPA or USEPA, then the waiver shall be submitted.

viii. Any proposed use of an alternative test method, with detailed justification. This shall be included as a waiver of the test procedures. If a waiver has already been obtained by the IEPA or USEPA, then the waiver shall be submitted.

ix. Sampling of materials, QA/QC procedures, inspections, etc.

b. The IEPA, Compliance Section shall be notified prior to these tests to enable the IEPA to observe these tests pursuant to Section 39.7(a) of the Act as follows:

i. Notification of the expected date of testing shall be submitted in writing a minimum of thirty (30) days prior to the expected test date, unless it is required otherwise in applicable state or federal statutes.

ii. Notification of the actual date and expected time of testing shall be submitted in writing a minimum of five (5) working days prior to the actual date of the test. The IEPA may at its discretion of the Compliance Section Manager (or designee) accept notifications with shorter advance notice provided such notifications will not interfere with the IEPA's ability to observe testing.

c. Copies of the Final Report(s) for these tests shall be submitted to the IEPA, Compliance Section within fourteen (14) days after the test results are compiled and finalized but no later than ninety (90) days after completion of the test, unless it is required otherwise in applicable state or federal statutes or the IEPA may at the discretion of the Compliance Section Manager (or designee) an alternative date is agreed upon in advance pursuant to Section 39.7(a) of the Act. The Final Report shall include as a minimum:

i. General information including emission unit(s) tested.

ii. A summary of results.

iii. Discussion of conditions during each test run (malfunction/breakdown, startup/shutdown, abnormal processing, etc.).

iv. Description of test method(s), including description of sampling points, sampling train, analysis equipment, and test schedule.

v. Detailed description of test conditions, including:

A. Process information, i.e., mode(s) of operation, process rate, e.g. fuel or raw material consumption.

B. Control equipment information, i.e., equipment condition and operating parameters during testing.

C. A discussion of any preparatory actions taken, i.e., inspections, maintenance and repair.

vi. Data and calculations, including copies of all raw data sheets and records of laboratory analyses, sample calculations, and data on equipment calibration.

vii. An explanation of any discrepancies among individual tests or anomalous data.

viii. Results of the sampling of materials, QA/QC procedures, inspections, etc.

ix. Discussion of whether protocol was followed and description of any changes to the protocol if any occurred.

x. Demonstration of compliance showing whether test results are in compliance with applicable state or federal statutes.

d. Copies of all test reports and other test related documentation shall be kept on site as required by Condition 2.5(b) pursuant to Section 39.5(7)(e)(ii) of the Act.

2. Emissions Reduction Market System (ERMS) Requirements

a. Pursuant to 35 IAC Part 205, this source is considered a "participating source" for purposes of the ERMS.

b. Obligation to Hold Allotment Trading Units (ATUs)

i. Pursuant to 35 IAC 205.150(c)(1) and 35 IAC 205.720, and as further addressed by Condition 7.2(g), as of December 31 of each year, this source shall hold ATUs in its account in an amount not less than the ATU equivalent of its VOM emissions during the preceding seasonal allotment period (May 1 - September 30), not including VOM emissions from the following, or the source shall be subject to "emissions excursion compensation," as described in Condition 7.2(d):

A. VOM emissions from insignificant emission units and activities as identified in Section 6 of this permit, in accordance with 35 IAC 205.220.

B. Excess VOM emissions associated with startup, malfunction, or breakdown of an emission unit as authorized in Section 4 of this permit, in accordance with 35 IAC 205.225.

C. Excess VOM emissions to the extent allowed by a Variance, Consent Order, or Compliance Schedule, in accordance with 35 IAC 205.320(e)(3).

D. Excess VOM emissions that are a consequence of an emergency as approved by the IEPA, pursuant to 35 IAC 205.750.

E. VOM emissions from certain new and modified emission units as addressed by Condition 7.2(g)(ii), if applicable, in accordance with 35 IAC 205.320(f).

ii. In accordance with 35 IAC 205.150(c)(2), notwithstanding the Condition 7.2(b)(i) above, if a source commences operation of a major modification, pursuant to 35 IAC Part 203, the source shall hold ATUs in an amount not less than 1.3 times its seasonal VOM emissions attributable to such major modification during the seasonal allotment period, determined in accordance with the construction permit for such major modification or applicable provisions in Section 4 of this permit.

c. Market Transactions

i. As specified in 35 IAC 205.610(a), the source shall apply to the IEPA for and obtain authorization for a Transaction Account prior to conducting any market transactions.

ii. Pursuant to 35 IAC 205.610(b), the Permittee shall promptly submit to the IEPA any revisions to the information submitted for its Transaction Account.

iii. Pursuant to 35 IAC 205.620(a), the source shall have at least one account officer designated for its Transaction Account.

iv. Any transfer of ATUs to or from the source from another source or general participant must be authorized by a qualified Account Officer designated by the source and approved by the IEPA, in accordance with 35 IAC 205.620, and the transfer must be submitted to the IEPA for entry into the Transaction Account database.

d. Emissions Excursion Compensation

Pursuant to 35 IAC 205.720, if the source fails to hold ATUs in accordance with Condition 7.2(b), it shall provide emissions excursion compensation in accordance with the following:

i. Upon receipt of an Excursion Compensation Notice issued by the IEPA, the source shall purchase ATUs from the ACMA in the amount specified by the notice, as follows:

A. The purchase of ATUs shall be in an amount equivalent to 1.2 times the emissions excursion; or

B. If the source had an emissions excursion for the seasonal allotment period immediately before the period for the present emissions excursion, the source shall purchase ATUs in an amount equivalent to 1.5 times the emissions excursion.

ii. If requested in accordance with paragraph 7.2(d)(iii) below or in the event that the ACMA balance is not adequate to cover the total emissions excursion amount, the IEPA will deduct ATUs equivalent to the specified amount or any remaining portion thereof from the ATUs to be issued to the source for the next seasonal allotment period.

iii. Pursuant to 35 IAC 205.720(c), within 15 days after receipt of an Excursion Compensation Notice, the Owner or Operator may request that ATUs equivalent to the amount specified be deducted from the source's next seasonal allotment by the IEPA, rather than purchased from the ACMA.

e. Quantification of Seasonal VOM Emissions

i. Pursuant to 35 IAC 205.315(b), the methods and procedures specified in Sections 3 and 4 of this permit for determining VOM emissions and compliance with VOM emission limitations shall be used for determining seasonal VOM emissions for purposes of the ERMS, with the following exceptions:

No exceptions

ii. In accordance with 35 IAC 205.750, the Permittee shall report emergency conditions at the source to the IEPA if the Permittee intends to deduct VOM emissions in excess of the technology-based emission rates normally achieved that are attributable to the emergency from the source's seasonal VOM emissions for purposes of the ERMS. These reports shall include the information specified by 35 IAC 205.750(a), and shall be submitted in accordance with the following:

A. An initial emergency conditions report within two days after the time when such excess emissions occurred due to the emergency.

B. A final emergency conditions report, if needed to supplement the initial report, within 10 days after the conclusion of the emergency.

f. Annual Account Reporting

i. Pursuant to 35 IAC 205.300, for each year in which the source is operational, the Permittee shall submit, as a component of its Annual Emissions Report, seasonal VOM emissions information to the IEPA for the seasonal allotment period. This report shall include the following information:

A. Actual seasonal emissions of VOM from the source.

B. A description of the methods and practices used to determine VOM emissions, as required by this permit, including any supporting documentation and calculations.

C. A detailed description of any monitoring methods that differ from the methods specified in this permit, as provided in 35 IAC 205.337.

D. If a source has experienced an emergency, as provided in 35 IAC 205.750, the report shall reference the associated emergency conditions report that has been approved by the IEPA.

E. If a source's baseline emissions have been adjusted due to a Variance, Consent Order, or CAAPP permit Compliance Schedule, as provided for in 35 IAC 205.320(e)(3), the report shall provide documentation quantifying the excess VOM emissions during the season that were allowed by the Variance, Consent Order, or Compliance Schedule, in accordance with 35 IAC 205.320(e)(3).

F. If a source is operating a new or modified emission unit for which three years of operational data is not yet available, as specified in 35 IAC 205.320(f), the report shall specify seasonal VOM emissions attributable to the new emission unit or the modification of the emission unit.

ii. This report shall be submitted by November 30 of each year, for the preceding seasonal allotment period.

g. <u>Allotment of ATUs to the Source</u>

i. A. The allotment of ATUs to this source is 255 ATUs per seasonal allotment period.

B. This allotment of ATUs reflects the IEPA's determination that the source's baseline emissions were 22.43 tons per season.

C. The source's allotment reflects 88% of the baseline emissions (12% reduction), except for the VOM emissions from specific emission units excluded from such reduction, pursuant to 35 IAC 205.405, including units complying with MACT or using BAT, as identified in Condition 7.2(i) of this permit.

D. ATUs will be issued to the source's Transaction Account by the IEPA annually. These ATUs will be valid for the seasonal allotment period following issuance and, if not retired in this season, the next seasonal allotment period.

ii. Contingent Allotments for New or Modified Emission Units

None

iii. Notwithstanding the above, part or all of the above ATUs will not be issued to the source in circumstances as set forth in 35 IAC Part 205, including:

A. Transfer of ATUs by the source to another participant or the ACMA, in accordance with 35 IAC 205.630.

B. Deduction of ATUs as a consequence of emissions excursion compensation, in accordance with 35 IAC 205.720.

C. Transfer of ATUs to the ACMA, as a consequence of shutdown of the source, in accordance with 35 IAC 205.410.

h. Recordkeeping for ERMS

Pursuant to 35 IAC 205.700(a), the Permittee shall maintain copies of the following documents as its Compliance Master File for purposes of the ERMS:

i. Seasonal component of the Annual Emissions Report.

ii. Information on actual VOM emissions, as specified in detail in Sections 3 and 4 of this permit and Condition 7.2(e)(i).

iii. Any transfer agreements for the purchase or sale of ATUs and other documentation associated with the transfer of ATUs.

i. Exclusions from Further Reductions

i. A. Pursuant to 35 IAC 205.405(a), VOM emissions from the following emission units shall be excluded from the VOM emissions reductions requirements specified in 35 IAC 205.400(c) and (e) as long as such emission units continue to satisfy the following:

I. Emission units that comply with any NESHAP or MACT standard promulgated pursuant to the CAA.

II. Direct combustion emission units designed and used for comfort heating purposes, fuel combustion emission units, and internal combustion engines.

III. An emission unit for which a LAER demonstration has been approved by the IEPA on or after November 15, 1990.

B. Pursuant to 35 IAC 205.405(a) and (c), the source has demonstrated in its ERMS application and the IEPA has determined that the following emission units qualify for exclusion from further reductions because they meet the criteria as indicated above:

None

ii. A. Pursuant to 35 IAC 205.405(b), VOM emissions from emission units using BAT for controlling VOM emissions shall not be subject to the VOM emissions reductions requirement specified in 35 IAC 205.400(c) or (e) as long as such emission unit continues to use such BAT.

B. Pursuant to 35 IAC 205.405(b) and (c), the source has demonstrated in its ERMS application and the IEPA has determined that the following emission units qualify for exclusion from further reductions because these emission units use BAT for controlling VOM emissions as indicated above:

None

3. 40 CFR 60 Subpart A Requirements (NSPS) and 40 CFR 63 Subpart A Requirements (NESHAP)

a. 40 CFR 60 Subpart A and GG - Standards of Performance for Stationary Gas Turbines.

Pursuant to 40 CFR 60 Subpart A and GG, the Permittee shall comply with the following applicable General Provisions as indicated:

General Provision Citation	*General Provision Applicable?*	*Subject of Citation*	*Explanation (if required)*
40 CFR 60.1	Yes	General Applicability of the General Provisions	
40 CFR 60.2	Yes	Definitions	
40 CFR 60.3	Yes	Units and Abbreviations	
40 CFR 60.4	Yes	Address	
40 CFR 60.5	Yes	Determination of Construction or Modification	
40 CFR 60.6	Yes	Review of Plans	
40 CFR 60.7	Yes	Notification and Recordkeeping	
40 CFR 60.8	Yes	Performance Tests	
40 CFR 60.9	Yes	Availability of Information	
40 CFR 60.10	Yes	State Authority	
40 CFR 60.11	Yes	Compliance with Standards and Maintenance Requirements	
40 CFR 60.12	Yes	Circumvention	
40 CFR 60.13	Yes	Monitoring Requirements	
40 CFR 60.14	Yes	Modification	
40 CFR 60.15	Yes	Reconstruction	
40 CFR 60.16	Yes	Priority List	
40 CFR 60.17	Yes	Incorporations by Reference	
40 CFR 60.18	Yes	General Control Device Requirements and Work Practice Requirements	
40 CFR 60.19	Yes	General Notification and Reporting Requirements	

b. 40 CFR 63 Subpart A and DDDDD (See Sections 6.1) - Boilers

Pursuant to 40 CFR 63 Subpart A and DDDDD, the Permittee shall comply with the following applicable General Provisions as indicated:

General Provision Citation	*General Provision Applicable?*	*Subject of Citation*	*Explanation (if required)*
40 CFR 63.1	Yes	General Applicability of the General Provisions	
40 CFR 63.2	Yes	Definitions	
40 CFR 63.3	Yes	Units and Abbreviations	
40 CFR 63.4	Yes	Prohibited Activities and Circumvention	
40 CFR 63.5	Yes	Preconstruction Review and Notification Requirements	
40 CFR 63.6	Yes	Compliance with Standards and Maintenance Requirements	Except 40 CFR 63.6(h)(2)(i); (h)(4); (h)(5)(i), (iii)-(v); (h)(5)(ii); (h)(6); (h)(7)(ii)
40 CFR 63.7	Yes	Performance Testing Requirements	Except 40 CFR 63.7(a)(2)(ix)(2);
40 CFR 63.8	Yes	Monitoring Requirements	
40 CFR 63.9	Yes	Notification Requirements	
40 CFR 63.10	Yes	Recordkeeping and Reporting Requirements	
40 CFR 63.11	Yes	Control Device and Work Practice Requirements	
40 CFR 63.12	Yes	State Authority and Delegations	
40 CFR 63.13	Yes	Addresses of State Air Pollution Control Agencies and EPA Regional Offices	
40 CFR 63.14	Yes	Incorporations by Reference	
40 CFR 63.15	Yes	Availability of Information and Confidentiality	
40 CFR 63.16	Yes	Performance Track Provisions	

c. 40 CFR 63 Subpart A and ZZZZ (See Section 6.1) - Engines

Pursuant to 40 CFR 63 Subpart A and ZZZZ, the Permittee shall comply with the following applicable General Provisions as indicated:

General Provision Citation	*General Provision Applicable?*	*Subject of Citation*	*Explanation (if required)*
40 CFR 63.1	Yes	General Applicability of the General Provisions	
40 CFR 63.2	Yes	Definitions	Additional terms defined in 40 CFR 63.6675
40 CFR 63.3	Yes	Units and Abbreviations	
40 CFR 63.4	Yes	Prohibited Activities and Circumvention	
40 CFR 63.5	Yes	Preconstruction Review and Notification Requirements	
40 CFR 63.6	Yes	Compliance with Standards and Maintenance Requirements	Except 40 CFR 63.6(e); (f)(1); (h)
40 CFR 63.7	Yes	Performance Testing Requirements	Except 40 CFR 63.7(e)(1);
40 CFR 63.8	Yes	Monitoring Requirements	Except 40 CFR 63.8(a)(4); (c)(5); (c)(4); (c)(4)(ii); (c)(6); (f)(6); (g)(5)
40 CFR 63.9	Yes	Notification Requirements	Except 40 CFR 63.9(f); (g)(2)
40 CFR 63.10	Yes	Recordkeeping and Reporting Requirements	Except 40 CFR 63.10(b)(2)(i)-(v); (d)(3); (d)(5); (e)(2)(ii); (e)(4)
40 CFR 63.11	Yes	Control Device and Work Practice Requirements	
40 CFR 63.12	Yes	State Authority and Delegations	
40 CFR 63.13	Yes	Addresses of State Air Pollution Control Agencies and EPA Regional Offices	
40 CFR 63.14	Yes	Incorporations by Reference	
40 CFR 63.15	Yes	Availability of Information and Confidentiality	
40 CFR 63.16	Yes	Performance Track Provisions	

Section 8 – State Only Requirements

1. Permitted Emissions for Fees

The annual emissions from the source for purposes of "Duties to Pay Fees" of Condition 2.3(e), not considering insignificant activities as addressed by Section 6, shall not exceed the following limitations. The overall source emissions shall be determined by adding emissions from all emission units. Compliance with these limits shall be determined on a calendar year basis. The Permittee shall maintain records with supporting calculations of how the annual emissions for fee purposes were calculated. This Condition is set for the purpose of establishing fees and is not federally enforceable. See Section 39.5(18) of the Act.

Pollutant		*Tons/Year*
Volatile Organic Material	(VOM)	90.92
Sulfur Dioxide	(SO_2)	7.30
Particulate Matter	(PM)	15.42
Nitrogen Oxides	(NO_x)	406.70
HAP, not included in VOM or PM	(HAP)	0.0
Total		520.34

Attachment 1 – List of Emission Units at This Source

Section	Emission Units	Description
4.**1**	06 ENG	3.95mmBtu/Hr (1550 Hp) Natural Gas Fire Engine (06 ENG) With low NO_x Control Systems
4.**1**	07 ENG	3.95mmBtu/Hr (1550 Hp) Natural Gas Fire Engine (07 ENG) With low NO_x Control Systems
4.**1**	08 ENG	3.95mmBtu/Hr (1550 Hp) Natural Gas Fire Engine (08 ENG)
4.**1**	09 ENG	3.95mmBtu/Hr (1550 Hp) Natural Gas Fire Engine (09 ENG)
4.**2**	T 11	15,927 hp (140.15 mmBtu/Hr) Stationary Turbine with Inline dry low NO_x Burners (T 11)
4.**2**	T 12	15,927 hp (140.15 mmBtu/Hr) Stationary Turbine with Inline dry low NO_x Burners (T 12)
4.**3**	T 10	5,500 hp (47 mmBtu/Hr) Stationary Turbine with Inline dry low NO_x Pre-mixed Combustion Liner (T 10)
4.**4**	Gasoline Storage Tank	285 Gallon Gasoline Storage Tank

Attachment 2 - Acronyms and Abbreviations

acfm	Actual cubic feet per minute
ACMA	Alternative Compliance Market Account
Act	Illinois Environmental Protection Act [415 ILCS 5/1 et seq.]
AP-42	Compilation of Air Pollutant Emission Factors, Volume 1, Stationary Point and Other Sources (and Supplements A through F), USEPA, Office of Air Quality Planning and Standards, Research Triangle Park, NC 27711
ATU	Allotment trading unit
BACT	Best Available Control Technology
BAT	Best Available Technology
BTU	British Thermal Units
CAA	Clean Air Act [42 U.S.C. Section 7401 et seq.]
CAAPP	Clean Air Act Permit Program
CAIR	Clean Air Interstate Rule
CAM	Compliance Assurance Monitoring
CEMS	Continuous Emission Monitoring System
CFR	Code of Federal Regulations
CISWI	Commercial Industrial Solid Waste Incinerator
CO	Carbon monoxide
CO_2	Carbon dioxide
COMS	Continuous Opacity Monitoring System
CPMS	Continuous Parameter Monitoring System
dscf	Dry standard cubic foot
dscm	Dry standard cubic meter
EAF	Electric arc furnace
ERMS	Emissions Reduction Market System
^{o}F	Degrees Fahrenheit
GHG	Green house gas
gr	Grains
HAP	Hazardous air pollutant
Hg	Mercury
HMIWI	Hospital medical infectious waste incinerator
HP	Horsepower
hr	Hour
H_2S	Hydrogen sulfide
I.D. No.	Identification number of source, assigned by IEPA
IAC	Illinois Administrative Code
ILCS	Illinois Compiled Statutes
IEPA	Illinois Environmental Protection Agency
KW	Kilowatts
LAER	Lowest Achievable Emission Rate

lb	Pound
m	Meter
MACT	Maximum Achievable Control Technology
mm	Million
mon	Month
MSDS	Material Safety Data Sheet
MSSCAM	Major Stationary Sources Construction and Modification (Non-attainment New Source Review)
MW	Megawatts
NESHAP	National Emission Standards for Hazardous Air Pollutants
NO_x	Nitrogen oxides
NSPS	New Source Performance Standards
NSR	New Source Review
PM	Particulate matter
PM_{10}	Particulate matter with an aerodynamic diameter less than or equal to a nominal 10 microns as measured by applicable test or monitoring methods
$PM_{2.5}$	Particulate matter with an aerodynamic diameter less than or equal to a nominal 2.5 microns as measured by applicable test or monitoring methods
ppm	Parts per million
ppmv	Parts per million by volume
PSD	Prevention of Significant Deterioration
PSEU	Pollutant-Specific Emission Unit
psia	Pounds per square inch absolute
PTE	Potential to emit
RACT	Reasonable Available Control Technology
RMP	Risk Management Plan
scf	Standard cubic feet
SCR	Selective catalytic reduction
SIP	State Implementation Plan
SO_2	Sulfur dioxide
T1	Title I - identifies Title I conditions that have been carried over from an existing permit
T1N	Title I New - identifies Title I conditions that are being established in this permit
T1R	Title I Revised - identifies Title I conditions that have been carried over from an existing permit and subsequently revised in this permit
USEPA	United States Environmental Protection Agency
VOM	Volatile organic material

Attachment 3 - Contact and Reporting Addresses

IEPA Compliance Section	Illinois EPA, Bureau of Air Compliance & Enforcement Section (MC 40) 1021 North Grand Avenue East P.O. Box 19276 Springfield, IL 62794-9276 Phone No.: 217/782-2113
IEPA Stack Test Specialist	Illinois EPA, Bureau of Air Compliance Section Source Monitoring - Third Floor 9511 Harrison Street Des Plaines, IL 60016 Phone No.: 847/294-4000
IEPA Air Quality Planning Section	Illinois EPA, Bureau of Air Air Quality Planning Section (MC 39) 1021 North Grand Avenue East P.O. Box 19276 Springfield, IL 62794-9276 Phone No.: 217/782-2113
IEPA Air Regional Field Operations Regional Office #1	Illinois EPA, Bureau of Air Regional Office #1 9511 Harrison Street Des Plaines, IL 60016 Phone No.: 847/294-4000
IEPA Permit Section	Illinois EPA, Bureau of Air Permit Section (MC 11) 1021 North Grand Avenue East P.O. Box 19506 Springfield, IL 62794-9506 Phone No.: 217/782-2113
USEPA Region 5 - Air Branch	USEPA (AR - 17J) Air and Radiation Division 77 West Jackson Boulevard Chicago, IL 60604 Phone No.: 312/353-2000

Attachment 4 - Example Certification by a Responsible Official

SIGNATURE BLOCK	
NOTE: THIS CERTIFICATION MUST BE SIGNED BY A RESPONSIBLE OFFICIAL. APPLICATIONS WITHOUT A SIGNED CERTIFICATION WILL BE DEEMED AS INCOMPLETE.	
I CERTIFY UNDER PENALTY OF LAW THAT, BASED ON INFORMATION AND BELIEF FORMED AFTER REASONABLE INQUIRY, THE STATEMENTS AND INFORMATION CONTAINED IN THIS APPLICATION ARE TRUE, ACCURATE AND COMPLETE. ANY PERSON WHO KNOWINGLY MAKES A FALSE, FICTITIOUS, OR FRAUDULENT MATERIAL STATEMENT, ORALLY OR IN WRITING, TO THE ILLINOIS EPA COMMITS A CLASS 4 FELONY. A SECOND OR SUBSEQUENT OFFENSE AFTER CONVICTION IS A CLASS 3 FELONY. (415 ILCS 5/44(H))	
AUTHORIZED SIGNATURE:	
BY: _____	_____
AUTHORIZED SIGNATURE	TITLE OF SIGNATORY
_____	_____ / _____ / _____
TYPED OR PRINTED NAME OF SIGNATORY	DATE