

217/782-2113

CONSTRUCTION PERMIT
PREVENTION OF SIGNIFICANT DETERIORATION APPROVAL
NSPS SOURCE

PERMITTEE

Nucor Steel Kankakee, Inc.
Attn: Mr. John Ohm and Mr. Ray Smith
972 East 4500 North Road
Bourbonnais, Illinois 60914-4127

Application No.: 04100024 I.D. No.: 091801AAA
Applicant's Designation: #7 EAF Mod. Date Received: October 13, 2004
Subject: Modified Electric Arc Furnace
Date Issued:
Location: 972 East 4500 North Road, Bourbonnais

Permit is hereby granted to the above-designated Permittee to CONSTRUCT emission source(s) and/or air pollution control equipment consisting of a modified electric arc Furnace as described in the above referenced application. This Permit is subject to standard conditions attached hereto and the following special conditions:

In conjunction with this permit, approval is given with respect to the Prevention of Significant Deterioration of Air Quality Regulations (PSD) to operate the electric arc furnace and associated equipment, in that the Illinois Environmental Protection Agency (Illinois EPA) finds that the application fulfills all applicable requirements of 40 CFR 52.21. This approval is issued pursuant to the Clean Air Act, as amended, 42 U.S.C. 7401 et. seq., the Federal regulations promulgated thereunder at 40 CFR 52.21 for Prevention of Significant Deterioration of Air Quality (PSD), and a Delegation of Authority agreement between the United States Environmental Protection Agency and the Illinois EPA for the administration of the PSD Program. This approval becomes effective in accordance with the provisions of 40 CFR 124.15 and may be appealed in accordance with the provisions of 40 CFR 124.19. This approval is also based upon and subject to the following findings and the conditions that follow:

- 1a. Nucor Steel has requested a PSD permit to authorize increased SO₂ and VOM emissions from the electric furnace at its existing steel production facility in Bourbonnais. This facility has a single electric arc furnace (the affected furnace). In December 2002, Nucor acquired this former Birmingham Steel facility and took over the operations of and the air permits for the facility. Nucor has indicated that, consistent with its environmental policy for newly acquired facilities, engineering and emissions testing for the Bourbonnais facility was conducted to verify that the facility was operating to comply with all permit limits and applicable regulations. These activities were conducted in February of 2004 and demonstrated compliance. However they also showed that the SO₂ emissions from the furnace at the Bourbonnais facility had the potential to exceed the 0.137 lbs/ton limit that was previously established in the CAAPP permit for this source.

- b. The affected furnace was installed pursuant to Construction Permit 88110038, replacing the previous furnace at the facility. The affected furnace is a new furnace for purposes of the New Source Performance Standards, NSPS, 40 CFR 60 Subpart AAa. Emissions of particulate matter (PM) from the furnace are controlled by two baghouses, including a supplementary baghouse installed in 2005. The affected furnace was subjected to PSD permitting for emissions of carbon monoxide (CO) and nitrogen oxides (NO_x) in 1993. (Refer to Permit 93010095.)
2. The source is located in Kankakee County. The area is designated attainment for all criteria air pollutants.
3. The project is subject to PSD review for sulfur dioxide (SO₂) and volatile organic material (VOM). This is because Nucor has requested limits that would allow significant increases in emission of SO₂ and VOM, i.e., more than 40 tons/year, compared to the current limits in the CAAPP permit. This does not reflect a change in intended operation of the furnace but use of emission factors that are higher than factors previously used by Birmingham Steel, which Nucor believes more accurately account for the potential range of SO₂ and VOM emissions from the furnace.
4. After reviewing the materials submitted by Nucor, the Illinois EPA has determined that the project, as proposed, would (i) be in compliance with applicable Board emission standards and (ii) utilize Best Available Control Technology (BACT) for emissions of SO₂ and VOM.
5. The Illinois EPA has determined that the project, as proposed, would comply with all applicable Illinois Air Pollution Board Regulations and the federal Prevention of Significant Deterioration of Air Quality Regulations (PSD), 40 CFR 52.21.
6. A copy of the application and a summary of the Illinois EPA's review of the application and a draft of this permit were placed in a location in the vicinity of the project, and the public was given notice and an opportunity to examine this material and to submit comments and to request a public hearing on this matter.

The Illinois EPA is issuing this approval subject to the following conditions and consistent with the specifications and data included in the application. Any departure from the conditions of this approval or terms expressed in the application would need to receive prior written authorization by Illinois EPA.

Best Available Control Technology (BACT)

- 1a. The Permittee shall manage the supply of scrap steel for the affected furnace pursuant with a scrap management program that is designed to minimize the purchase of scrap steel that contains oil, paint, rubber, and other contaminants that contribute to sulfur dioxide and volatile organic material emissions from the affected furnace.

- b. The affected furnace shall be operated and maintained in conformance with good air pollution control practices to minimize emissions. These practices shall include specific practices to minimize the potential for emissions of SO₂ and VOM attributable to contaminants in the scrap supply.
- c. The affected furnace shall be operated and maintained to achieve VOM and SO₂ emission rates that are no more than 0.35 and 0.60 pounds per ton of steel produced, respectively.

Condition 1(a) addresses Best Available Control Technology for SO₂ and VOM emissions as required by Section 165 of the Clean Air Act.

- d. This permit does not revise BACT requirements previously set for CO and NO_x emissions from the affected furnace pursuant to Permit 93010095, as follows:
 - i. Emissions of CO and NO_x from the affected furnace shall not exceed 2.0 and 0.26 pounds per ton of steel produced, respectively.
 - ii. Any fuel burners operated on the affected furnace shall be of the low-NO_x design, such as oxygen/natural gas burners, designed and maintained to generate no more than 0.14 pound NO_x per million Btu heat input from fuel.

2. Operational and Production Limitations

- a. The production of the affected furnace shall not exceed 120 tons per hour and 876,000 tons per year. Compliance with the hourly limit shall be determined as a weekly average. Compliance with the annual limitation shall be determined from a running total of 12 months of data.
- b.
 - i. The particulate matter (PM) emissions from the affected furnace (fabric filter), filterable + condensable, shall not exceed 0.0052 gr/dscf and 3% opacity and the emissions from the furnace shop shall not exceed 6% opacity, pursuant to the NSPS, 40 CFR 60.272a.
 - ii. This permit does not revise requirements for the supplementary baghouse, which is required to comply with a filterable PM limit of 0.0018 gr/dscf pursuant to Construction Permit 04060012.

3. Emission Limitations

- a. Emissions from the affected furnace shall not exceed the following limits. Compliance with the annual limitations shall be determined from the sum of the data for the current month plus the preceding 11 months (running 12 month total).

Pollutant	Lb/Hr	Tons/Year
VOM	----	170.8
SO ₂	----	262.8
PM	----	89.5
CO	241.0	880.0
NO _x	31.8	116.0

b. Compliance with the above emission limitations shall be determined from: 1) emission testing; and 2) operating information for the affected furnace and appropriate emission factors, that reflect the actual operating conditions of the furnace, and are derived in order of preference from source-specific testing, source-specific evaluation, published USEPA factors, and other published factors. This Condition replaces the listed emission factors in Condition 7.1.12 of the source's CAAPP Permit.

c. This permit does not authorize physical or production changes to the affected furnace.

4. Good Operating Practices

The Permittee shall operate, maintain, and repair the affected furnace and its control system in a manner that is consistent with the following:

- a. The affected furnace shall be operated and in accordance with written operating procedures that set forth good air control practice, as follows. These procedures shall be developed and maintained by the Permittee.
 - i. Operating Procedures for the Furnace: These procedures shall address normal furnace operation, including startup, shutdown, and maintenance practices.
 - ii. Operating Procedures for Fuel Burner: These procedures shall include target levels established for the following operating parameters for the burner:
 - A. Combustion chamber temperature operating range;
 - B. Air-fuel mixture; and
 - C. Recirculated air and secondary air.
 - iii. Operating Procedures for Control System: These procedures shall address normal air pollution control equipment operation, including startup and shutdown, and maintenance practices. The procedures may incorporate the manufacturers' recommended instructions for operation and maintenance.

- b. Inspections: Visual inspections of the affected furnace and its air pollution control and monitoring equipment shall be conducted on at least a weekly basis.
- c. Repairs: Prompt repairs shall be made upon identification of need either as a consequence of formal inspections or other observations in conformance with good air pollution control practice.
- d. Records: Records of inspection, maintenance, and repair activities for all equipment affecting emissions shall be kept on site and shall include as a minimum:
 - i. Date of inspection, maintenance, and repair activities.
 - ii. Description of maintenance or repair activity if not routine preventative maintenance.
 - iii. Probable cause for requiring maintenance or repair if not routine or preventative.

5-1. Emission Testing Requirements

- a.
 - i. Upon request by the Illinois EPA, the Permittee shall have emission test(s) conducted for PM, PM₁₀, SO₂, NO_x, CO, VOM, and lead emissions from the affected furnace as follows.
 - ii. During the measurements of PM and PM₁₀ emissions, observations of opacity shall also be conducted in accordance with USEPA Method 9.
- b.
 - i. The following methods and procedures shall be used for testing of PM emissions:
 - A. Method 5 or Method 5D, as appropriate for the type of baghouse.
 - B. The sampling time and sample volume for each run shall be at least 4 hours and 4.5 dscm (160 dscf) and, when a single furnace is sampled, the sampling time shall include an integral number of heats.
 - ii. The following methods and procedures shall be used for testing emissions unless other methods are approved by the Illinois EPA as part of the approval of the test plan. Refer to 40 CFR 60, Appendix A and 40 CFR 51, Appendix M for USEPA test methods.

Location of Sample Points	USEPA Method 1
Gas Flow and Velocity	USEPA Method 2
Flue Gas Weight	USEPA Method 3

Moisture	USEPA Method 4
Sulfur Dioxide	USEPA Method 6
Nitrogen Oxides	USEPA Method 7
Carbon Monoxide	USEPA Method 10
PM	USEPA Method 5
PM10	USEPA Methods 5 and 202
Volatile Organic Material	USEPA Method 18 and 25 or 25A, as appropriate
Lead	USEPA Method 12 or 29*

* If Method 29 is used, measurements for metal other than lead shall be conducted.

- c. At least 60 days prior to the actual date of testing, a written test plan shall be submitted to the Illinois EPA for review and approval. This plan shall describe the specific procedures for testing including as a minimum:
 - i. The person(s) who will be performing sampling and analysis and their experience with similar tests.
 - ii. The specific conditions under which testing will be performed, including a discussion of why these conditions will be representative of the maximum emissions, the levels of operating parameters at or within which compliance is intended to be shown, if parameters for the process and any control equipment will be determined.
 - iii. The specific determination of emissions and operations intended to be made, including sampling and monitoring locations.
 - iv. The test methods that will be used, with the specific analysis method.
 - v. Any minor changes in standard methodology proposed to accommodate the specific circumstances of testing, with justification.
 - vi. A statement that the testing will be performed by a qualified independent testing service.
- d.
 - i. Prior to carrying out these tests, the Illinois EPA shall be notified a minimum of 30 days prior to the scheduled date of these tests with the exact date, time and place of these tests, to enable the Illinois EPA to witness these tests.
 - ii. If the scheduled date for the test is changed, the Permittee shall inform the Illinois EPA within five (5) working days of the scheduled test date and must specify the date and time of the rescheduled test.

- e. A copy of the Final Reports for these tests and compliance status shall be submitted to the Illinois EPA within 14 days after the test results are compiled and finalized.

5-2. Opacity Testing Requirements

- a. The Permittee shall either operate, calibrate, and maintain an opacity monitoring device for the fabric filter for the affected furnace in accordance with 40 CFR 60 Appendix B, Performance Specification 1 or shall conduct daily observations of visible emissions by a certified visible emission observer, in accordance with the NSPS, 40 CFR 60.273a, 60.274a and 60.276a. If the Permittee chooses the latter option, at a minimum there shall be at least one person on the plant staff at an appropriate level of authority, whose duties include participating in sessions for certification in observation of visible emissions.

6. Instrumentation

- a. The Permittee shall install, operate and maintain instrumentation for the following parameters in the capture system and baghouse for the affected furnace.
 - i. Fan motor amperes, and
 - ii. Furnace static pressure, or
 - iii. Ductwork static pressure prior to the baghouse.

7. Inspection Requirements and Operational Monitoring

- a. For the affected furnace, the Permittee shall perform detailed operational inspections on at least a monthly basis of the equipment that is important to the performance of the total capture system (i.e., pressure sensors, dampers, and damper switches). This inspection shall include observations of the physical appearance of the equipment (e.g., presence of holes in ductwork or hoods, flow constrictions caused by dents or accumulated dust in ductwork, and fan erosion). Any deficiencies shall be noted and proper maintenance performed.
- b. The Permittee shall perform all operational monitoring required by 40 CFR 60 Subpart AAa including:
 - i. The Permittee shall check and record on at least once per shift basis, the furnace static pressure and control system fan motor amperes and damper position, in accordance with the NSPS, 40 CFR 60.274. As an alternative for motor amperes and damper position, the Permittee may operate, calibrate, and maintain a monitoring device that continuously records the volumetric flow through each

separately ducted hood, or install, calibrate and maintain a monitoring device that continuously records the volumetric flow rate at the control device inlet and check and record damper position on a once-per-shift basis, in accordance with 40 CFR 60.274a(b).

- ii. The Permittee shall operate, calibrate, and maintain a monitoring device for the pressure in the free space inside the arc furnace, in accordance with the NSPS, 40 CFR 60.274(f).
- iii. The Permittee shall record, on the Method 9 observation form, whether the furnace is in meltdown or refining mode during any observation required pursuant to Condition 5-2(a) or Condition 7(b)(iv) of this permit. The Permittee shall keep such other operating records as necessary so as to allow determinations of opacity to be correlated with the mode of operation of the furnace.
- iv. A furnace static pressure monitoring device is not required on any EAF equipped with a DEC system if observations of shop opacity are performed by a certified visible emission observer as follows: shop opacity observations shall be conducted at least once per day when the furnace is operating in the meltdown and refining period. Shop opacity shall be determined as the arithmetic average of 24 consecutive 15-second opacity observations of emissions from the shop taken in accordance with Method 9. Shop opacity shall be recorded for any point(s) where visible emissions are observed. Where it is possible to determine that a number of visible emission sites relate to only one incident on visible emissions, only one observation of shop opacity will be required. In this case, the shop opacity observations must be made for the site of highest opacity that directly relates to the cause (or location) of visible emissions observed during a single incident.

8. Recordkeeping Requirements

- a. The Permittee shall keep the following operating records for the affected furnace:
 - i. Steel (metal) production (tons/day, tons/month, and tons/year).
 - ii. Fuel consumption, as determined directly from fuel meters or indirectly from operating hours of the burners and their rated capacity.
- b. i. The Permittee shall keep an operating log for the affected furnace which includes information on unit status and operating schedule.

- ii. The Permittee shall keep a maintenance and repair log for the affected furnace.
- c. i. The Permittee shall maintain an operating and maintenance log for the fabric filter system for the affected furnace, including the following as applicable:
 - A. Daily method 9 readings of baghouse exhaust and of the melt shop when conducted in compliance with 40 CFR 273a(d) as an alternative to per-shift EAF shell pressure monitoring.
 - B. Baghouse fan amperage, once per shift
 - C. Damper position, percent open/closed, for the evacuation system, once per shift.
 - D. Pressure drop across the system, on an hourly basis;
 - E. Incidents of malfunction, with date, description impact on emissions, duration of event, probably cause, and corrective actions; and
 - F. Maintenance activities, with inspection schedule, repair actions and replacements, etc.
- d. The Permittee shall maintain records of the following items related to emissions.
 - i. The standard emission factors (lb/ton) used by the Permittee for estimating controlled emissions from the affected EAF, which information shall be based on site-specific test data, representative test data or methodology for estimating emissions published by USEPA, with supporting explanation and calculations.
 - ii. Emissions of: PM, PM₁₀, SO₂, NO_x, VOM, CO, and lead in tons/month and tons/year.
- e. The Permittee shall keep records for all opacity measurements for the affected EAF made in accordance with USEPA Method 9 for the affected operations that the Permittee conducts or that are conducted on its behalf by individuals who are qualified to make such observations. For each occasion on which such measurements are made, these records shall include the formal report for the measurements if conducted pursuant to Condition 5.2, or otherwise the identity of the observer, a description of the measurements that were made, the operating condition of the affected operations, the observed opacity, and copies of the raw data sheets for the measurements.

9. Retention and Availability of Records

- a. The Permittee shall retain all records required by this permit at the source for at least five years, at a location where the records are readily accessible for inspection by the Illinois EPA.
- b. The Permittee shall make all records required by this permit available for inspection at the source by the Illinois EPA, providing copies of records to the Illinois EPA upon request. For this purpose, the Permittee may keep records in a computerized data system provided that, upon request by the Illinois EPA during the sources normal working hours, requested information is retrieved and available prior to inspection completion to the Illinois EPA.

10. Notification

The Permittee shall promptly notify the Illinois EPA of deviations of the affected furnace with the permit requirements. Reports shall describe the probable cause of such deviations, and any corrective actions or preventive measures taken:

- a. The Permittee shall fulfill all reporting requirements as required by 40 CFR 60.276a, Subpart AAa. [40 CFR 60 Subpart AAa]
- b. If there is an exceedance of the annual emission limits of this permit as determined by the records required by this permit or by other means, the Permittee shall submit a report to the Illinois EPA within 30 days after the exceedance. The report shall include the emissions released in accordance with the recordkeeping requirements, a copy of the relevant records, and a description of the exceedance or violation and efforts to reduce emissions and future occurrences. Other deviations or exceedances shall be submitted with the quarterly report.

11. Illinois EPA Addresses

Any required reports and notifications concerning equipment operation, emissions testing, or a monitoring system shall be sent to the Illinois EPA at the following address unless otherwise indicated:

Illinois Environmental Protection Agency
Division of Air Pollution Control
Compliance Section (#40)
P.O. Box 19276
Springfield, Illinois 62794-9276

Telephone: 217/782-5811 Fax: 217/524-4710

A copy of all required reports and notifications, except the Annual Emission Report required by 35 IAC Part 254, shall also be sent to the Illinois EPA at the following address:

Illinois Environmental Protection Agency
Division of Air Pollution Control
9511 West Harrison Street
Des Plaines, Illinois 60016

Telephone: 847/294-4010

12. Other Requirements

This permit does not relieve the Permittee of the responsibility to comply with all applicable local, state and federal requirements which are part of Illinois State implementation Plan, as well as all other applicable local, state and federal requirements.

If you have any questions concerning this permit, please contact Kevin Smith at 217/782-2113.

Donald E. Sutton, P.E.
Manager, Permit Section
Division of Air Pollution Control

DES:KLS:psj

cc: Region 1