

PROPOSED CAAPP PERMIT  
11/22/2013

Attention:

Village of Winnetka  
Attn: Brian L. Keys, Director of Water & Electric  
510 Green Bay Road  
Winnetka, IL 60093

State of Illinois

CLEAN AIR ACT PERMIT  
PROGRAM (CAAPP) PERMIT

Source:

Winnetka Electric Plant  
725 Tower Road  
Winnetka, IL 60093

I.D. No.: 031333AAD  
Permit No.: 95090027

Permitting Authority:

Illinois Environmental Protection Agency  
Bureau of Air, Permit Section  
217/785-1705

**CLEAN AIR ACT PERMIT PROGRAM (CAAPP) PERMIT**

Type of Application: Renewal

Purpose of Application: Renew Existing CAAPP Permit for 5 Years

ID No.: 031333AAD

Permit No.: 95090027

Statement of Basis No.: 95090027-1306

Date Application Received: February 15, 2008

Date Issued: TBD

Expiration Date: TBD

Renewal Submittal Date: 9 Months Prior to \*TBD

Source Name: Winnetka Electric Plant

Address: 725 Tower Road

City: Winnetka

County: Cook

ZIP Code: 60093

This permit is hereby granted to the above-designated source authorizing operation in accordance with this CAAPP permit, pursuant to the above referenced application. This source is subject to the conditions contained herein. For further information on the source see Section 1 and for further discussion on the effectiveness of this permit see Condition 2.3(g).

If you have any questions concerning this permit, please contact Justin Cameron at 217/785-1705.

Robert W. Bernoteit  
Interim Manager, Permit Section  
Division of Air Pollution Control

RWB:MTR:JTC:jws

cc: IEPA, Permit Section  
IEPA, FOS, Region 1  
Lotus Notes Database

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**Section 1 - Source Information**

**1. Addresses**

Source

Winnetka Electric Plant  
725 Tower Road  
Winnetka, IL 60093

Owner

Village of Winnetka  
510 Green Bay Road  
Winnetka, IL 60093

Operator

Water & Electric Department  
510 Green Bay Road  
Winnetka, IL 60093

Permittee

The Owner of the source as identified in this table.

**2. Contacts**

Certified Officials

The source shall submit an Administrative Permit Amendment for any change in the Certified Officials, pursuant to Section 39.5(13) of the Act.

	<i>Name</i>	<i>Title</i>
<i>Responsible Official</i>	Brian L. Keys	Director of Water & Electric
<i>Delegated Authority</i>	No other individuals have been authorized by the IEPA.	N/A

Other Contacts

	<i>Name</i>	<i>Phone No.</i>	<i>Email</i>
<i>Source Contact</i>	Jeff Pietka	847-716-3633	jpietka@winnetka.org
<i>Technical Contact</i>	Jeff Pietka	847-716-3633	jpietka@winnetka.org
<i>Correspondence</i>	Brian L. Keys	847-716-3633	bkeys@winnetka.org
<i>Billing</i>	Jeff Pietka	847-716-3633	jpietka@winnetka.org

**3. Single Source**

The source identified in Condition 1.1 above shall be defined to include all the following additional source(s):

<i>I.D. No.</i>	<i>Permit No.</i>	<i>Single Source Name and Address</i>
N/A	N/A	N/A

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## Section 2 - General Permit Requirements

### 1. Prohibitions

- a. It shall be unlawful for any person to violate any terms or conditions of this permit issued under Section 39.5 of the Act, to operate the CAAPP source except in compliance with this permit issued by the IEPA under Section 39.5 of the Act or to violate any other applicable requirements. All terms and conditions of this permit issued under Section 39.5 of the Act are enforceable by USEPA and citizens under the Clean Air Act, except those, if any, that are specifically designated as not being federally enforceable in this permit pursuant to Section 39.5(7)(m) of the Act. [Section 39.5(6)(a) of the Act]
- b. After the applicable CAAPP permit or renewal application submittal date, as specified in Section 39.5(5) of the Act, the source shall not operate this CAAPP source without a CAAPP permit unless the complete CAAPP permit or renewal application for such source has been timely submitted to the IEPA. [Section 39.5(6)(b) of the Act]
- c. No Owner or Operator of the CAAPP source shall cause or threaten or allow the continued operation of an emission source during malfunction or breakdown of the emission source or related air pollution control equipment if such operation would cause a violation of the standards or limitations applicable to the source, unless this CAAPP permit granted to the source provides for such operation consistent with the Act and applicable Illinois Pollution Control Board regulations. [Section 39.5(6)(c) of the Act]
- d. Pursuant to Section 39.5(7)(g) of the Act, emissions from the source are not allowed to exceed any allowances that the source lawfully holds under Title IV of the Clean Air Act or the regulations promulgated thereunder, consistent with Section 39.5(17) of the Act and applicable requirements, if any.

### 2. Emergency Provisions

Pursuant to Section 39.5(7)(k) of the Act, the Owner or Operator of the CAAPP source may provide an affirmative defense of emergency to an action brought for noncompliance with technology-based emission limitations under this CAAPP permit if the following conditions are met through properly signed, contemporaneous operating logs, or other relevant evidence:

- a.
  - i. An emergency occurred and the source can identify the cause(s) of the emergency.
  - ii. The source was at the time being properly operated.
  - iii. The source submitted notice of the emergency to the IEPA within 2 working days of the time when emission limitations were exceeded due to the emergency. This notice must contain a detailed description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.
  - iv. During the period of the emergency the source took all reasonable steps to minimize levels of emissions that exceeded the emission limitations, standards, or requirements in this permit.
- b. For purposes of Section 39.5(7)(k) of the Act, "emergency" means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, such as an act of God, that requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under this permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventive maintenance, careless or improper operation, or operation error.
- c. In any enforcement proceeding, the source seeking to establish the occurrence of an emergency has the burden of proof. This provision is in addition to any emergency or

upset provision contained in any applicable requirement. This provision does not relieve the source of any reporting obligations under existing federal or state laws or regulations.

### **3. General Provisions**

#### **a. Duty to Comply**

The source must comply with all terms and conditions of this permit. Any permit noncompliance constitutes a violation of the CAA and the Act, and is grounds for any or all of the following: enforcement action; permit termination, revocation and reissuance, or modification; or denial of a permit renewal application. [Section 39.5(7)(o)(i) of the Act]

#### **b. Need to Halt or Reduce Activity is not a Defense**

It shall not be a defense for the source in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. [Section 39.5(7)(o)(ii) of the Act]

#### **c. Duty to Maintain Equipment**

The source shall maintain all equipment covered under this permit in such a manner that the performance or operation of such equipment shall not cause a violation of applicable requirements. [Section 39.5(7)(a) of the Act]

#### **d. Disposal Operations**

The source shall be operated in such a manner that the disposal of air contaminants collected by the equipment operations, or activities shall not cause a violation of the Act or regulations promulgated there under. [Section 39.5(7)(a) of the Act]

#### **e. Duty to Pay Fees**

- i. The source must pay fees to the IEPA consistent with the fee schedule approved pursuant to Section 39.5(18) of the Act, and submit any information relevant thereto. [Section 39.5(7)(o)(vi) of the Act]
- ii. The IEPA shall assess annual fees based on the allowable emissions of all regulated air pollutants, except for those regulated air pollutants excluded in Section 39.5(18)(f) of the Act and insignificant activities in Section 6, at the source during the term of this permit. The amount of such fee shall be based on the information supplied by the applicant in its complete CAAPP permit application. [Section 39.5(18)(a)(ii)(A) of the Act]
- iii. The check should be payable to "Treasurer, State of Illinois" and sent to: Fiscal Services Section, Illinois EPA, P.O. Box 19276, Springfield, IL, 62794-9276. Include on the check: ID #, Permit #, and "CAAPP Operating Permit Fees". [Section 39.5(18)(e) of the Act]

#### **f. Obligation to Allow IEPA Surveillance**

Pursuant to Sections 4(a), 39.5(7)(a), and 39.5(7)(p)(ii) of the Act, inspection and entry requirements that necessitate that, upon presentation of credentials and other documents as may be required by law and in accordance with constitutional limitations, the source shall allow the IEPA, or an authorized representative to perform the following:

- i. Enter upon the source's premises where the emission unit(s) are located or emissions-related activity is conducted, or where records must be kept under the conditions of this permit.

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- ii. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit.
- iii. Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.
- iv. Sample or monitor any substances or parameters at any location at reasonable times:
  - A. As authorized by the Clean Air Act or the Act, at reasonable times, for the purposes of assuring compliance with this CAAPP permit or applicable requirements; or
  - B. As otherwise authorized by the Act.
- v. Enter and utilize any photographic, recording, testing, monitoring, or other equipment for the purposes of preserving, testing, monitoring, or recording any activity, discharge or emission at the source authorized by this permit.

**g. Effect of Permit**

- i. Pursuant to Section 39.5(7)(j)(iv) of the Act, nothing in this CAAPP permit shall alter or affect the following:
  - A. The provisions of Section 303 (emergency powers) of the CAA, including USEPA's authority under that Section.
  - B. The liability of the Owner or Operator of the source for any violation of applicable requirements prior to or at the time of permit issuance.
  - C. The applicable requirements of the acid rain program consistent with Section 408(a) of the Clean Air Act.
  - D. The ability of USEPA to obtain information from the source pursuant to Section 114 (inspections, monitoring, and entry) of the Clean Air Act.
- ii. Notwithstanding the conditions of this permit specifying compliance practices for applicable requirements, pursuant to Sections 39.5(7)(j) and (p) of the Act, any person (including the Permittee) may also use other credible evidence to establish compliance or noncompliance with applicable requirements. [35 IAC 201.122 and Section 39.5(7)(a) of the Act]

**h. Severability Clause**

The provisions of this permit are severable. In the event of a challenge to any portion of this permit, other portions of this permit may continue to be in effect. Should any portion of this permit be determined to be illegal or unenforceable, the validity of the other provisions shall not be affected and the rights and obligations of the source shall be construed and enforced as if this permit did not contain the particular provisions held to be invalid and the applicable requirements underlying these provisions shall remain in force. [Section 39.5(7)(i) of the Act]

**4. Testing**

- a. Tests conducted to measure composition of materials, efficiency of pollution control devices, emissions from process or control equipment, or other parameters shall be conducted using standard test methods if applicable test methods are not specified by the applicable regulations or otherwise identified in the conditions of this permit. Documentation of the test date, conditions, methodologies, calculations, and test results shall be retained pursuant to the recordkeeping procedures of this permit. Reports of

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any tests conducted as required by this permit or as the result of a request by the IEPA shall be submitted as specified in Condition 7.1 of this permit. [35 IAC Part 201 Subpart J and Section 39.5(7)(a) of the Act]

- b. Pursuant to Section 4(b) of the Act and 35 IAC 201.282, every emission source or air pollution control equipment shall be subject to the following testing requirements for the purpose of determining the nature and quantities of specified air contaminant emissions and for the purpose of determining ground level and ambient air concentrations of such air contaminants:
  - i. Testing by Owner or Operator: The IEPA may require the Owner or Operator of the emission source or air pollution control equipment to conduct such tests in accordance with procedures adopted by the IEPA, at such reasonable times as may be specified by the IEPA and at the expense of the Owner or Operator of the emission source or air pollution control equipment. All such tests shall be made by or under the direction of a person qualified by training and/or experience in the field of air pollution testing. The IEPA shall have the right to observe all aspects of such tests.
  - ii. Testing by the IEPA: The IEPA shall have the right to conduct such tests at any time at its own expense. Upon request of the IEPA, the Owner or Operator of the emission source or air pollution control equipment shall provide, without charge to the IEPA, necessary holes in stacks or ducts and other safe and proper testing facilities, including scaffolding, but excluding instruments and sensing devices, as may be necessary.

**5. Recordkeeping**

**a. Control Equipment Maintenance Records**

Pursuant to Section 39.5(7)(b) of the Act, a maintenance record shall be kept on the premises for each item of air pollution control equipment. At a minimum, this record shall show the dates maintenance was performed and the nature of preventative maintenance activities.

**b. Retention of Records**

- i. Records of all monitoring data and support information shall be retained for a period of at least 5 years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records, original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. [Section 39.5(7)(e)(ii) of the Act]
- ii. Pursuant to Section 39.5(7)(a) of the Act, other records required by this permit including any logs, plans, procedures, or instructions required to be kept by this permit shall be retained for a period of at least 5 years from the date of entry unless a different period is specified by a particular permit provision.

**c. Availability of Records**

- i. Pursuant to Section 39.5(7)(a) of the Act, the Permittee shall retrieve and provide paper copies, or as electronic media, any records retained in an electronic format (e.g., computer) in response to an IEPA or USEPA request during the course of a source inspection.
- ii. Pursuant to Section 39.5(7)(a) of the Act, upon written request by the IEPA for copies of records or reports required to be kept by this permit, the Permittee shall promptly submit a copy of such material to the IEPA. For this purpose, material shall be submitted to the IEPA within 30 days unless additional time is provided by the IEPA or the Permittee believes that the volume and nature of

requested material would make this overly burdensome, in which case, the Permittee shall respond within 30 days with the explanation and a schedule for submittal of the requested material. (See also Condition 2.9(d))

## 6. Certification

### a. Compliance Certification

- i. Pursuant to Section 39.5(7)(p)(v)(C) of the Act, the source shall submit annual compliance certifications by May 1 unless a different date is specified by an applicable requirement or by a particular permit condition. The annual compliance certifications shall include the following:
  - A. The identification of each term or condition of this permit that is the basis of the certification.
  - B. The compliance status.
  - C. Whether compliance was continuous or intermittent.
  - D. The method(s) used for determining the compliance status of the source, both currently and over the reporting period consistent with the conditions of this permit.
- ii. Pursuant to Section 39.5(7)(p)(v)(D) of the Act, all compliance certifications shall be submitted to USEPA Region 5 in Chicago as well as to the IEPA Compliance Section. Addresses are included in Attachment 3.
- iii. Pursuant to Section 39.5(7)(p)(i) of the Act, all compliance reports required to be submitted shall include a certification in accordance with Condition 2.6(b).

### b. Certification by a Responsible Official

Any document (including reports) required to be submitted by this permit shall contain a certification by the responsible official of the source that meets the requirements of Section 39.5(5) of the Act and applicable regulations. [Section 39.5(7)(p)(i) of the Act]. An example Certification by a Responsible Official is included in Attachment 4 of this permit.

## 7. Permit Shield

- a. Pursuant to Section 39.5(7)(j) of the Act, except as provided in Condition 2.7(b) below, the source has requested and has been granted a permit shield. This permit shield provides that compliance with the conditions of this permit shall be deemed compliance with applicable requirements which were applicable as of the date the proposed permit for this source was issued, provided that either the applicable requirements are specifically identified within this permit, or the IEPA, in acting on this permit application, has determined that other requirements specifically identified are not applicable to this source and this determination (or a concise summary thereof) is included in this permit. This permit shield does not extend to applicable requirements which are promulgated after \*TBD (date USEPA notice started), unless this permit has been modified to reflect such new requirements.
- b. Pursuant to Section 39.5(7)(j) of the Act, this permit and the terms and conditions herein do not affect the Permittee's past and/or continuing obligation with respect to statutory or regulatory requirements governing major source construction or modification under Title I of the CAA. Further, neither the issuance of this permit nor any of the terms or conditions of the permit shall alter or affect the liability of the Permittee for any violation of applicable requirements prior to or at the time of permit issuance.

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- c. Pursuant to Section 39.5(7)(a) of the Act, the issuance of this permit by the IEPA does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any currently pending or future legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the IEPA or the USEPA may have against the applicant including, but not limited to, any enforcement action authorized pursuant to the provision of applicable federal and state law.

## **8. Title I Conditions**

Pursuant to Sections 39(a), 39(f), and 39.5(7)(a) of the Act, as generally identified below, this CAAPP permit may contain certain conditions that relate to requirements arising from the construction or modification of emission units at this source. These requirements derive from permitting programs authorized under Title I of the Clean Air Act (CAA) and regulations thereunder, and Title X of the Illinois Environmental Protection Act (Act) and regulations implementing the same. Such requirements, including the New Source Review programs for both major (i.e., PSD and nonattainment areas) and minor sources, are implemented by the IEPA.

- a. This permit may contain conditions that reflect requirements originally established in construction permits previously issued for this source. These conditions include requirements from preconstruction permits issued pursuant to regulations approved or promulgated by USEPA under Title I of the CAA, as well as requirements contained within construction permits issued pursuant to state law authority under Title X of the Act. Accordingly, all such conditions are incorporated into this CAAPP permit by virtue of being either an "applicable Clean Air Act requirement" or an "applicable requirement" in accordance with Section 39.5 of the Act. These conditions are identifiable herein by a designation to their origin of authority.
- b. This permit may contain conditions that reflect necessary revisions to requirements established for this source in preconstruction permits previously issued under the authority of Title I of the CAA. These conditions are specifically designated herein as "TIR."
- i. Revisions to original Title I permit conditions are incorporated into this permit through the combined legal authority of Title I of the CAA and Title X of the Act. Public participation requirements and appeal rights shall be governed by Section 39.5 of the Act.
- ii. Revised Title I permit conditions shall remain in effect through this CAAPP permit, and are therefore enforceable under the same, so long as such conditions do not expire as a result of a failure to timely submit a complete renewal application or are not removed at the applicant's request.
- c. This permit may contain conditions that reflect new requirements for this source that would ordinarily derive from a preconstruction permit established under the authority of Title I of the CAA. These conditions are specifically designated herein as "TIN."
- i. The incorporation of new Title I requirements into this CAAPP permit is authorized through the combined legal authority of Title I of the CAA and Title X of the Act. Public participation requirements and appeal rights shall be governed by Section 39.5 of the Act.
- ii. Any Title I conditions that are newly incorporated shall remain in effect through this CAAPP permit, and are therefore enforceable under the same, so long as such conditions do not expire as a result of a failure to timely submit a complete renewal application or are not removed at the applicant's request.

## **9. Reopening and Revising Permit**

### **a. Permit Actions**

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This permit may be modified, revoked, reopened and reissued, or terminated for cause in accordance with applicable provisions of Section 39.5 of the Act. The filing of a request by the source for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition. [Section 39.5(7)(o)(iii) of the Act]

**b. Reopening and Revision**

Pursuant to Section 39.5(15)(a) of the Act, this permit must be reopened and revised if any of the following occur:

- i. Additional requirements become applicable to the equipment covered by this permit and three or more years remain before expiration of this permit;
- ii. Additional requirements become applicable to the source for acid deposition under the acid rain program;
- iii. The IEPA or USEPA determines that this permit contains a material mistake or that an inaccurate statement was made in establishing the emission standards or limitations, or other terms or conditions of this permit; or
- iv. The IEPA or USEPA determines that this permit must be revised or revoked to ensure compliance with the applicable requirements.

**c. Inaccurate Application**

Pursuant to Sections 39.5(5)(e) and (i) of the Act, the IEPA has issued this permit based upon the information submitted by the source in the permit application referenced on page 1 of this permit. Any misinformation, false statement or misrepresentation in the application shall be grounds for revocation or reopening of this CAAPP under Section 39.5(15) of the Act.

**d. Duty to Provide Information**

The source shall furnish to the IEPA, within a reasonable time specified by the IEPA any information that the IEPA may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. Upon request, the source shall also furnish to the IEPA copies of records required to be kept by this permit. [Section 39.5(7)(o)(v) of the Act]

**10. Emissions Trading Programs**

No permit revision shall be required for increases in emissions allowed under any USEPA approved economic incentives, marketable permits, emissions trading, and other similar programs or processes for changes that are provided for elsewhere in this permit and that are authorized by the applicable requirement. [Section 39.5(7)(o)(vii) of the Act]

**11. Permit Renewal**

- a. Upon the expiration of this permit, if the source is operated, it shall be deemed to be operating without a permit unless a timely and complete CAAPP application has been submitted for renewal of this permit. However, if a timely and complete application to renew this CAAPP permit has been submitted, the terms and all conditions of the most recent issued CAAPP permit will remain in effect until the issuance of a renewal permit. [Sections 39.5(5)(l) and (o) of the Act]
- b. For purposes of permit renewal, a timely application is one that is submitted no less than 9 months prior to the date of permit expiration. [Section 39.5(5)(n) of the Act]

**12. Permanent Shutdown**

Pursuant to Section 39.5(7)(a) of the Act, this permit only covers emission units and control equipment while physically present at the source location(s). Unless this permit specifically provides for equipment relocation, this permit is void for the operation or activity of any item of equipment on the date it is removed from the permitted location(s) or permanently shut down. This permit expires if all equipment is removed from the permitted location(s), notwithstanding the expiration date specified on this permit.

**13. Startup, Shutdown, and Malfunction**

Pursuant to Section 39.5(7)(a) of the Act, in the event of an action to enforce the terms or conditions of this permit, this permit does not prohibit a Permittee from invoking any affirmative defense that is provided by the applicable law or rule.

## Section 3 - Source Requirements

### 1. Applicable Requirements

Pursuant to Sections 39.5(7)(a), 39.5(7)(b), and 39.5(7)(d) of the Act, the Permittee shall comply with the following applicable requirements. These requirements are applicable to all emission units (including insignificant activities unless specified otherwise in this Section) at the source.

#### a. Fugitive Particulate Matter

- i. Pursuant to 35 IAC 212.301 and 35 IAC 212.314, no person shall cause or allow the emission of fugitive particulate matter from any process, including any material handling or storage activity, that is visible by an observer looking generally toward the zenith at a point beyond the property line of the source unless the wind speed is greater than 25 mph.
- ii. Compliance Method (Fugitive Particulate Matter)

Upon request by the IEPA, the Permittee shall conduct observations at the property line of the source for visible emissions of fugitive particulate matter from the source to address compliance with 35 IAC 212.301. For this purpose, daily observations shall be conducted for a week for particular area(s) of concern at the source, as specified in the request, observations shall begin within seven days of receipt of a written request from the IEPA. The Permittee shall keep records for these observations, including identity of the observer, the date and time of observations, the location(s) from which observations were made, and duration of any fugitive emissions event(s).

#### b. Emissions Reduction Market System (ERMS)

Pursuant to 35 IAC Part 205, ERMS seasonal emissions of VOM during the seasonal allotment period from May 1 through September 30 shall not exceed 10 tons. The Permittee shall comply with all applicable requirements in Section 7.2 of this permit.

#### c. Ozone Depleting Substances

Pursuant to 40 CFR 82.150(b), the Permittee shall comply with the standards for recycling and emissions reduction of ozone depleting substances pursuant to 40 CFR Part 82, Subpart F, except as provided for motor vehicle air conditioners in Subpart B of 40 CFR Part 82:

- i. Pursuant to 40 CFR 82.156, persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices.
- ii. Pursuant to 40 CFR 82.158, equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment.
- iii. Pursuant to 40 CFR 82.161, persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program.
- iv. Pursuant to 40 CFR 82.166, all persons shall comply with the reporting and recordkeeping requirements of 40 CFR 82.166.
- v. Pursuant to 40 CFR 82 Subpart B, any person performing service on a motor vehicle for consideration when this service involves the refrigerant in the motor vehicle air conditioner shall comply with 40 CFR 82 Subpart B, Servicing of Motor Vehicle Air Conditioners.

**d. Asbestos Demolition and Renovation**

- i. Asbestos Fees. Pursuant to Section 9.13(a) of the Act, for any site for which the Owner or Operator must file an original 10-day notice of intent to renovate or demolish pursuant to Condition 3.1(d)(ii) below and 40 CFR 61.145(b), the owner or operator shall pay to the IEPA with the filing of each 10-day notice a fee of \$150.
- ii. Pursuant to 40 CFR 61 Subpart M, Standard of Asbestos, prior to any demolition or renovation at this facility that is subject to the applicable requirements of Subpart M, the Permittee shall fulfill notification requirements of 40 CFR 61.145(b).
- iii. Pursuant to 40 CFR 61.145(c), during demolition or renovation that is subject to Subpart M, the Permittee shall comply with the applicable procedures for asbestos emission control established by 40 CFR 61.145(c).

**e. Future Emission Standards**

Pursuant to Section 39.5(15)(a) of the Act, this source shall comply with any new or revised applicable future standards of 40 CFR 60, 61, 62, or 63; or 35 IAC Subtitle B after the date issued of this permit. The Permittee shall, in accordance with the applicable regulation(s), comply with the applicable requirements by the date(s) specified and shall certify compliance with the applicable requirements of such regulation(s) as part of the annual compliance certification, as required by Condition 2.6(a). This permit may also have to be revised or reopened to address such new regulations in accordance to Condition 2.9.

**2. Applicable Plans and Programs**

Pursuant to Sections 39.5(7)(a), 39.5(7)(b), and 39.5(7)(d) of the Act, the Permittee shall comply with the following applicable requirements. These requirements are applicable to all emission units (including insignificant activities unless specified otherwise in this Section) at the source.

**a. Fugitive PM Operating Program**

- i. Pursuant to 35 IAC 212.309, this source shall be operated under the provisions of Fugitive PM Operating Program prepared by the Permittee and submitted to the IEPA for its review. The Fugitive PM Operating Program shall be designed to significantly reduce fugitive particulate matter emissions, pursuant to 35 IAC 212.309(a). The Permittee shall comply with the Fugitive PM Operating Program and any amendments to the Fugitive PM Operating Program submitted pursuant to Condition 3.2(a)(ii). As a minimum, the Fugitive PM Operating Program shall include provisions identified in 35 IAC 212.310(a) through (g) and the following:
  - A. A detailed description of the best management practices utilized to achieve compliance with applicable requirements.
  - B. Estimated frequency of application of any dust suppressants by location.
  - C. Such other information as may be necessary to facilitate the IEPA's review of the Fugitive PM Operating Program.
- ii. Pursuant to 35 IAC 212.312, the Fugitive PM Operating Program shall be amended from time to time by the Permittee so that the Fugitive PM Operating Program is current. Such amendments shall be consistent with the requirements set forth by this Condition 3.2(a) and shall be submitted to the IEPA within 30 days of such amendment. Any future revision to the Fugitive PM Operating Program made by the Permittee during the permit term is automatically incorporated by reference provided the revision is not expressly disapproved, in writing, by the IEPA within 30 days of receipt of the revision. In the event that the IEPA notifies the

Permittee of a deficiency with any revision to the Fugitive PM Operating Program, the Permittee shall be required to revise and resubmit the Fugitive PM Operating Program within 30 days of receipt of notification to address the deficiency pursuant to Section 39.5(7)(a) of the Act.

- iii. The Fugitive PM Operating Program, as submitted by the Permittee on 11/9/2012, is incorporated herein by reference. The document constitutes the formal Fugitive PM Operating Program required under 35 IAC 212.310, addressing the control of fugitive particulate matter emissions from operations located at the facility that are subject to 35 IAC 212.309.
- iv. Pursuant to Section 39.5(7)(b) of the Act, the Permittee shall keep a copy of the Fugitive PM Operating Program, any amendments or revisions to the Fugitive PM Operating Program (as required by Condition 3.2(a)), and the Permittee shall also keep a record of activities completed according to the Fugitive PM Operating Program.

**b. PM<sub>10</sub> Contingency Measure Plan**

Should this source become subject to 35 IAC 212.700, then the Permittee shall prepare and operate under a PM<sub>10</sub> Contingency Measure Plan reflecting the PM<sub>10</sub> emission reductions as set forth in 35 IAC 212.701 and 212.703. The Permittee shall, within 90 days after the date this source becomes subject to 35 IAC 212.700, submit a request to modify this CAAPP permit in order to include a new, appropriate PM<sub>10</sub> Contingency Measure Plan.

**c. Episode Action Plan**

- i. Pursuant to 35 IAC 244.141, the Permittee shall have on file with the IEPA an Episode Action Plan for reducing the levels of emissions during yellow alerts, red alerts, and emergencies, consistent with safe operating procedures. The Episode Action Plan shall contain the information specified in 35 IAC 244.144.
- ii. The Permittee shall immediately implement the appropriate steps described in the Episode Action Plan should an air pollution alert or emergency be declared, as required by 35 IAC 244.169, or as may otherwise be required under 35 IAC 244, Appendix D.
- iii. Pursuant to 35 IAC 244.143(d), if an operational change occurs at the source which invalidates the Episode Action Plan, a revised Episode Action Plan shall be submitted to the IEPA for review within 30 days of the change and is automatically incorporated by reference provided the revision is not expressly disapproved, in writing, by the IEPA within 30 days of receipt of the revision. In the event that the IEPA notifies the Permittee of a deficiency with any revision to the Episode Action Plan, the Permittee shall be required to revise and resubmit the Episode Action Plan within 30 days of receipt of notification to address the deficiency pursuant to Section 39.5(7)(a) of the Act.
- iv. The Episode Action Plan, as submitted by the Permittee on 11/9/2012, is incorporated herein by reference. The document constitutes the formal Episode Action Plan required by 35 IAC 244.142, addressing the actions that will be implemented to reduce SO<sub>2</sub>, PM<sub>10</sub>, NO<sub>2</sub>, CO and VOM emissions from various emissions units in the event of a yellow alert, red alert or emergency issued under 35 IAC 244.161 through 244.165.
- v. Pursuant to Section 39.5(7)(b) of the Act, the Permittee shall keep a copy of the Episode Action Plan, any amendments or revisions to the Episode Action Plan (as required by Condition 3.2(c)), and the Permittee shall also keep a record of activities completed according to the Episode Action Plan.

**d. Risk Management Plan (RMP)**

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Should this stationary source, as defined in 40 CFR 68.3, become subject to the federal regulations for Chemical Accident Prevention in 40 CFR Part 68, then the Permittee shall submit a compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR 68.10(a); or submit a certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of the Risk Management Plan, as part of the annual compliance certification required by Condition 2.6(a). This condition is imposed in this permit pursuant to 40 CFR 68.215(a)(2)(i) and (ii).

**e. Engine Maintenance Plan (Subpart Q Maintenance Plan)**

Pursuant to 35 IAC 217.388(a)(4), an owner or operator of an affected unit must inspect and perform periodic maintenance on the affected unit, in accordance with a Maintenance Plan that documents:

- i. The manufacturer's recommended inspection and maintenance of the applicable air pollution control equipment, monitoring device, and affected unit; or
- ii. If the original equipment manual is not available or substantial modifications have been made that require an alternative procedure for the applicable air pollution control device, monitoring device, or affected unit, the owner or operator must establish a plan for inspection and maintenance in accordance with what is customary for the type of air pollution control equipment, monitoring device, and affected unit.
- iii. Pursuant to Section 39.5(7)(b) of the Act, the Permittee shall keep a copy of the Subpart Q Maintenance Plan, any amendments or revisions to the Subpart Q Maintenance Plan, and the Permittee shall also keep a record of activities completed according to the 35 IAC 217 Subpart Q Maintenance Plan.
- iv. The Subpart Q Maintenance Plan, as submitted by the Permittee on 11/9/2012, is incorporated herein by reference. The document constitutes the formal Subpart Q Maintenance Plan required by 35 IAC 217.388, addressing the actions that will be implemented to maintain these emissions units.

**3. Title I Requirements**

As of the date of issuance of this permit, there are no source-wide Title I requirements that need to be included in this Condition.

**4. Synthetic Minor Limits**

As of the date of issuance of this permit, there are no source-wide synthetic minor limits that need to be included in this Condition.

**5. Reporting Requirements**

The Permittee shall submit the following information pursuant to Section 39.5(7)(f) of the Act. Addresses are included in Attachment 3.

**a. Prompt Reporting**

- i. A. Pursuant to Section 39.5(7)(f)(ii) of the Act, the Permittee shall promptly notify the IEPA, Air Compliance Section, within 30 days of deviations from applicable requirements as follows:
  - I. Requirements in Conditions 3.1(a)(i), 3.1(b), 3.1(c), 3.1(d), and 3.1(e).

II. Requirements in Conditions 3.2(a), 3.2(b), 3.2(c), 3.2(d), and 3.2(e).

B. All such deviations shall be summarized and reported as part of the Semiannual Monitoring Report required by Condition 3.5(b).

ii. The Permittee shall notify the IEPA, Air Compliance Section, of all other deviations as part of the Semiannual Monitoring Report required by Condition 3.5(b).

iii. The deviation reports shall contain at a minimum the following information:

A. Date and time of the deviation.

B. Emission unit(s) and/or operation involved.

C. The duration of the event.

D. Probable cause of the deviation.

E. Corrective actions or preventative measures taken.

iv. All deviation reports required in this Permit shall be identified, summarized, and reported as part of the Semiannual Monitoring Report required by Condition 3.5(b).

**b. Semiannual Reporting**

i. Pursuant to Section 39.5(7)(f)(i) of the Act, the Permittee shall submit Semiannual Monitoring Reports to the IEPA, Air Compliance Section, summarizing required monitoring as part of the Compliance Methods in this Permit submitted every six months as follows, unless more frequent reporting is required in other parts of this permit.

<u>Monitoring Period</u>	<u>Report Due Date</u>
January through June	July 31
July through December	January 31

ii. The Semiannual Monitoring Report must be certified by a Responsible Official consistent with Condition 2.6(b).

**c. Annual Emissions Reporting**

Pursuant to 35 IAC Part 254, the Source shall submit an Annual Emission Report to Illinois EPA's Air Quality Planning Section and Compliance Section due by May 1 of the year following the calendar year in which the emissions took place. All records and calculations upon which the verified and reported data are based must be retained by the source.

**Section 4 - Emission Unit Requirements**

**4.1 Engines - (Subject to 40 CFR Part 63 Subpart ZZZZ)**

**1. Emission Units and Operations**

<i>Emission Units</i>	<i>Pollutants Being Regulated</i>	<i>Original Construction Date</i>	<i>Modification/ Reconstruction Date</i>	<i>Air Pollution Control Devices or Measures</i>	<i>Monitoring Devices</i>
Diesel #8 (2,408 kW) (25.6 mmBTU/hr)	PM, SO <sub>2</sub> , NO <sub>x</sub> , CO and HAP	1978	N/A	Oxidation catalyst system and open crankcase filtration system	CPMS for each catalytic converter to measure inlet temperature
Diesel #9 (2,408 kW) (25.6 mmBTU/hr)	PM, SO <sub>2</sub> , NO <sub>x</sub> , CO and HAP	1978	N/A	Oxidation catalyst system and open crankcase filtration system	CPMS for each catalytic converter to measure inlet temperature

**2. Applicable Requirements**

For the emission units in Condition 4.1.1 above, the Permittee shall comply with the following applicable requirements pursuant to Sections 39.5(7)(a), 39.5(7)(b), and 39.5(7)(d) of the Act.

**a. i. Opacity Requirements**

A. Pursuant to 35 IAC 212.123(a), no person shall cause or allow the emission of smoke or other particulate matter, with an opacity greater than 30 percent, into the atmosphere from any emission unit other than those emission units subject to 35 IAC 212.122, except as provided by 35 IAC 212.123(b).

**ii. Compliance Method (Opacity Requirements)**

**Monitoring**

A. Pursuant to Sections 39.5(7)(b) and (d) of the Act, at a minimum, the Permittee shall perform observations for opacity on each engines in accordance with Method 9 for visible emissions at least once every calendar year. These observations shall be made in accordance with Section 7.1.

**Recordkeeping**

B. Pursuant to Section 39.5(7)(b) of the Act, the Permittee shall keep records for all opacity measurements made in accordance with Method 9. These records shall include, at a minimum: date and time the observation was performed, name(s) of observing personnel, identification of which equipment was observed, whether or not the equipment was running properly, and the findings of the observation including the opacity values obtained from the Method 9 observation.

**b. i. Sulfur Dioxide Requirements (SO<sub>2</sub>)**

A. Pursuant to 35 IAC 214.301, no person shall cause or allow the emission of sulfur dioxide into the atmosphere from any process emission source to exceed 2000 ppm.

**ii. Compliance Method (SO<sub>2</sub> Requirements)**

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Monitoring

- A. The periodic monitoring requirements sufficient to meet 39.5(7)(f) of the Act are addressed by the operational and production requirements in Condition 4.1.2(e) and the work practice requirement in Condition 4.1.2(f).

c. i. Nitrogen Oxide Requirements (NO<sub>x</sub>)

Pursuant to 35 IAC 217.386(a)(2)(A), the source is subject to the applicable requirements of 35 IAC Part 217 Subpart Q because the source operates stationary reciprocating internal combustion engines located at a source that emits or has the potential to emit NO<sub>x</sub> in an amount equal to or greater than 100 tons per year and is in Cook County, where the engine nameplate capacity is rated at equal to or greater than 500 bhp output. The source is subject to the following:

- A. Pursuant to 35 IAC 217.388(a), on and after the applicable compliance date in 35 IAC 217.392, an owner or operator of an affected unit must inspect and maintain affected units as required by 35 IAC 217.388(a)(4), below, and comply with the following requirements for operation as a low usage unit as specified in 35 IAC 217.388(a)(3), below:

- I. Pursuant to 35 IAC 217.388(a)(3)(B), the aggregate bhp-hrs from all affected units located at the source shall not exceed 8 mmbhp-hrs annually.
- II. Pursuant to 35 IAC 217.388(a)(4)(A), the Permittee shall inspect and perform periodic maintenance on the affected unit, in accordance with a Maintenance Plan that documents:
1. The manufacturer's recommended inspection and maintenance of the applicable air pollution control equipment, monitoring device, and affected unit; or
  2. If the original equipment manual is not available or substantial modifications have been made that require an alternative procedure for the applicable air pollution control device, monitoring device, or affected unit, the owner or operator must establish a plan for inspection and maintenance in accordance with what is customary for the type of air pollution control equipment, monitoring device, and affected unit.

ii. Compliance Method (NO<sub>x</sub> Requirements)

Testing

- A. When, in the opinion of IEPA or USEPA, it is necessary to conduct testing to demonstrate compliance with 35 IAC 217.388, the owner or operator of a unit must, at his or her own expense, conduct the test in accordance with the applicable test methods and procedures specified in this 35 IAC Part 217 within 90 days after receipt of a notice to test from IEPA or USEPA. This testing shall comply with the applicable requirements of Section 7.1.

Recordkeeping

- B. Pursuant to 35 IAC 217.396(d), the Permittee must maintain a record of bhp-hrs operated each calendar year with supporting documentation, as specified in Construction Permit #10020002, Condition 5(b).

- C. Pursuant to Condition 3.2(e), the Permittee is required under the Subpart Q Maintenance Plan to maintain records documenting compliance with Condition 4.1.2(c)(i)(A)(II).

d. i. Hazardous Air Pollutant Requirements (HAP)

- A. Pursuant to 40 CFR 63.6603(a) and Table 2d, Row 3 of 40 CFR 63 Subpart ZZZZ, except during periods of engine startup as defined by 40 CFR 63.6675, the Permittee shall:
- I. Limit the concentration of CO in the exhaust from the engines to 23 ppmvd at 15 percent oxygen (O<sub>2</sub>); or
  - II. Reduce CO emissions by 70 percent or more.
- B. Pursuant to 40 CFR 63.6665, the Permittee must meet the applicable General Provisions of 40 CFR Subpart A as specified in Condition 7.3(a).

ii. Compliance Method (HAP Requirements)

Monitoring

- A. Pursuant to 40 CFR 63.6625(b)(1)-(6), the Permittee shall operate and maintain a continuous parameter monitoring system (CPMS) for each catalytic converter system to measure inlet temperature of system in accordance with the following:
- I. Operate and maintain each CPMS in continuous operation according to the procedures in the site-specific monitoring plan.
  - II. Collect data from each CPMS at least every 15 minutes.
  - III. Ensure temperature sensor has minimum tolerance of 5 °F or 1% of temperature measurement range, whichever is larger.
  - IV. Conduct CPMS equipment performance evaluation, system accuracy audits or other audit procedures specified in the site-specific monitoring plan at least annually.
- B. Pursuant to 40 CFR 63.6635(a), the Permittee must monitor and collect data according to the following:
- I. Except for monitor malfunctions, associated repairs, required performance evaluations, and required quality assurance or control activities, the Permittee must monitor continuously at all times that the stationary RICE is operating.
  - II. The Permittee may not use data recorded during monitoring malfunctions, associated repairs, and required quality assurance or control activities in data averages and calculations used to report emission or operating levels. All valid data collected during all other periods must be used in data averages and calculations.
- C. Pursuant to 40 CFR 63.6640(a), the Permittee must demonstrate continuous compliance with the applicable emission limitations or operating limitations in Condition 4.1.2(d)(i)(B) and 4.1.2(e)(i)(a) according to following:
- I. For engine(s) which are "not limited use stationary RICE", use the methods specified in 40 CFR 63 Subpart ZZZZ Table 6 Row 10.

- II. For engine(s) that are "limited use stationary RICE", use the methods specified in 40 CFR 63 Subpart ZZZZ Table 6 Row 12.

Note: Pursuant to 40 CFR 63.6675, "limited use stationary RICE" means any stationary RICE that operated less than 100 hours per year.

Testing

- D. Pursuant to 40 CFR 63.6615 and Table 3 Row 4 and/or 5, following the initial performance test, the Permittee shall perform each subsequent performance test on following time schedules:
  - I. For the engine(s) that are "not limited use stationary RICE", the subsequent test shall be performed every 8760 hours of operation or 3 years, whichever occurs first.
  - II. For the engine(s) that are "limited use stationary RICE", the subsequent test shall be performed every 8760 hours of operation or 5 years, whichever occurs first.
- E. Pursuant to 40 CFR 63.6620, the Permittee must complete subsequent performance tests in accordance with the requirements of 40 CFR 63.6620(d),(e) and (i) using the both of the following methods:
  - I. Tests to measure reduced CO emissions in the engine exhaust must comply with the applicable requirements in 40 CFR Subpart ZZZZ Table 4, Row 1.
  - II. Tests to measure the concentration of CO in the engine exhaust must comply with the applicable requirements in 40 CFR 63 Subpart ZZZZ Table 4, Row 3.
- F. If the engine is non-operational at the time for a subsequent performance test then the Permittee may conduct the performance test when the engine is started up again.
- G. Testing shall comply with the applicable requirements of Section 7.1.

Recordkeeping

- H. Pursuant to 40 CFR 63.6655, the Permittee shall maintain all records required by 40 CFR 63 Subpart ZZZZ for each engine including:
  - I. Copy of each notification and report, including supporting documentation, required by 40 CFR 63 Subpart ZZZZ.
  - II. Records to performance tests and performance evaluations required in 40 CFR 63.10(b)(2)(viii).
  - III. Records of all maintenance performed on the air pollution control and monitoring equipment.
  - IV. Records described in 40 CFR 63.10(b)(2)(vi) through (xi) for the CPMS system.
- I. Pursuant to 40 CFR 63.6655(d), the Permittee must keep records required by 40 CFR 63, Subpart ZZZZ, Table 6, to show continuous compliance with each applicable emission or operating limitation.
- J. Pursuant to 40 CFR 63.6655(e), the Permittee must keep records of the maintenance conducted on the stationary RICE in order to demonstrate that

the stationary RICE and after-treatment control device has been operated and maintained according to the site-specific maintenance plan.

e. i. Operational and Production Requirements

- A. Pursuant to Section 39.5(7)(a) of the Act, distillate fuel oil shall be the only fuel fired in the engines.
- B. Pursuant to 40 CFR 63.6604, for each engine, the Permittee shall only use fuel that meets the requirements in 40 CFR 80.510(b)(1)(i) for non-road diesel fuel, which requires a 15 ppm maximum sulfur content of the fuel.
- C. Pursuant to 40 CFR 63.6603(a), Table 2b of 40 CFR 63 Subpart ZZZZ, the Permittee shall operate the engines and the affected systems as follows:
  - I. The pressure drop across the catalyst shall not change by more than 2 inches of water at 100 percent load plus or minus 10 percent from the pressure drop across the catalyst measured during the initial performance test; and
  - II. Maintain the inlet temperature to oxidation catalyst system(s) between 450 and 1350 °F.

ii. Compliance Method (Operational and Production Requirements)

Recordkeeping

- A. Pursuant to Section 39.5(7)(b), the Permittee shall maintain records of the type of fuel fired by each engine on a monthly and annual basis.
- B. Pursuant to Section 39.5(7)(b) of the Act, the Permittee shall maintain the following records related to the sulfur content of the fuel oil fired in the engines:
  - I. Records for each shipment of fuel oil received, including the amount received, maximum sulfur content, and supplier. The Permittee may utilize data provided by the fuel oil supplier for the sulfur content of each shipment. The sulfur content of the fuel oil supply to the engines, based on the weighted average of material in the storage tank, or the sulfur content of the supply shall be assumed to be the highest sulfur content in any shipment in the tank.
  - II. Records for operation of an engine with oil that exceeds of the applicable limit for sulfur content, with date, duration, and explanation.
- C. Pursuant to Section 39.5(7)(b) and (e) of the Act, the Permittee shall maintain the following records:
  - I. A file/listing of the engines at the site containing model number, model year, serial number, with dates of installation and removal.
  - II. Monthly and annual (running 12 month total) records of fuel consumption (gallons/month and gallons/year) by the engines.
  - III. Monthly and annual (running 12 month total) records of hours of operation of each engine and total hours of operation.
  - IV. Data for the maximum hourly emission rates for PM, VOM, CO, NO<sub>x</sub>, and individual HAP from the engine (lbs/hour), with supporting documentation and calculations.

- V. Data for monthly and annual (running 12 month total) emissions of PM, SO<sub>2</sub>, VOM, CO, NO<sub>x</sub>, and individual HAP from the engines (tons/month and tons/year), with supporting documentation and calculations.
  - VI. A copy of the operation and maintenance procedures for the affected system recommended by the manufacturer.
- D. Pursuant to Sections 39.5(7)(b) and (d) of the Act, the Permittee shall maintain the following operating records:
- I. Records of the pressure drop of each oxidation catalyst system, recorded at least once per operating day.
  - II. Records of the inlet temperature of each oxidation catalyst, recorded at least once per operating day.

f. i. Work Practice Requirements

- A. Pursuant to 40 CFR 63.6(e)(1)(i) and 40 CFR 63.6605(b), the Permittee, at all times, including periods of startup, shutdown, and malfunction, must operate and maintain the engines, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions.
- B. Pursuant to 40 CFR 63.6625(g), the Permittee must follow the manufacturer's specified maintenance requirements for operating and maintaining the open crankcase filtration systems and replacing the crankcase filters.

ii. Compliance Method (Work Practice Requirements)

Monitoring

- A. Pursuant to Sections 39.5(7)(a) of the Act, at a minimum, the Permittee shall perform monthly inspections of each engine and associated auxiliary equipment.

Recordkeeping

- B. Pursuant to Section 39.5(7)(b) of the Act, the Permittee shall keep records of each inspection performed along with a maintenance and repair log. These records shall include, at a minimum: date and time inspections were performed, name(s) of inspection personnel, identification of equipment being inspected, findings of the inspections, operation and maintenance procedures, and a description of all maintenance and repair activities performed including if the activity resulted in a modification or reconstruction of the piece of equipment.

**3. Non-Applicability Determinations**

- a. The engines are not subject to the New Source Performance Standards (NSPS) for:
  - i. Stationary Compression Ignition Internal Combustion Engines, 40 CFR Part 60 Subpart IIII, because the engines commenced construction before July 11, 2005, pursuant to 40 CFR 60.4200(a)(2), and the engines have not been modified or reconstructed after July 11, 2005, pursuant to 40 CFR 60.4200(a)(3).
  - ii. Stationary Spark Ignition Internal Combustion Engines, 40 CFR Part 60 Subpart JJJJ, because the engines are compression ignition.

- b. The engines are not subject to the requirements of 35 IAC 212.206, 35 IAC 214.122, 35 IAC 216.121, and 35 IAC 217.141 because the engines are not by definition fuel combustion emission units as defined by 35 IAC 211.2470.
- c.
  - i. Pursuant to 35 IAC 217.388(a)(3), low usage units that are not part of an emissions averaging plan are not subject to the requirements of this Subpart Q except for the requirements to inspect and maintain the unit pursuant to 35 IAC 217.388(a)(4), test as required by 35 IAC 217.394(f), and retain records as required by 35 IAC 217.396(b) and (d).
  - ii. Pursuant to 35 IAC 217.394(f), the testing and monitoring requirements of 217.394(a) through (e) do not apply to affected engines in compliance with the requirements of the low usage limitations pursuant to 35 IAC 217.388(a)(3).
- d. The engines are not subject to 35 IAC 212.321 or 212.322, due to the unique nature of such units, a process weight rate cannot be set so that such rules cannot reasonably be applied, pursuant to 35 IAC 212.323.
- e. The engines are not subject to 35 IAC 218.301, because they do not use organic materials in a manner that would subject them to 35 IAC 218.301.
- f.
  - i. The affected engines are not subject to 40 CFR Part 64, Compliance Assurance Monitoring (CAM) for Major Stationary Sources, for PM, SO<sub>2</sub>, VOM, or NO<sub>x</sub> because the affected engines do not use an add-on control device to achieve compliance with an emission limitation or standard for these pollutants.
  - ii. The affected engines are not subject to 40 CFR Part 64, Compliance Assurance Monitoring (CAM) for Major Stationary Sources, for CO or HAP because the affected engines are subject to a NESHAP proposed after November 15, 1990, pursuant to 40 CFR 64.2(b)(1)(i).

#### **4. Other Requirements**

For the emission units in Condition 4.1.1 above, the Permittee shall comply with the following applicable requirements pursuant to Sections 39.5(7)(a), 39.5(7)(b), and 39.5(7)(d) of the Act, and 40 CFR 63 Subpart ZZZZ.

##### **a. Start-up and Malfunction Breakdown Requirements**

##### i. Authorization for State Requirements

###### A. Start-up Requirements

Pursuant to 35 IAC 201.149, 201.261, and 201.262, the source is authorized to operate in violation of the applicable requirements of Condition 4.1.2(a)(i) during startup. The Permittee shall comply with all applicable requirements in Section 7.4 of this permit.

###### B. Malfunction Breakdown Requirements

Pursuant to 35 IAC 201.149, 201.261, and 201.262, the source is authorized to continue operation in violation of the applicable requirements of Condition 4.1.2(a)(i) during malfunction breakdown. The Permittee shall comply with all applicable requirements in Section 7.5 of this permit.

##### ii. Authorization for Federal Requirements

###### A. Start-up Requirements

Pursuant to 40 CFR 63.6625(h), the source must minimize the engine's time spent at idle during startup and minimize the engine's startup time to a

period needed for appropriate and safe loading of the engine, not to exceed 30 minutes, after which time the emission limitations in Condition 4.1.2(d)(i)(A) are applicable.

B. Malfunction Breakdown Requirements

I. Pursuant to 40 CFR 63.6655, the Permittee shall maintain the following records:

- 1) Records of the occurrence and duration of each malfunction of operation (i.e. process equipment) or the air pollution control and monitoring equipment.
- 2) Records of any actions taken during periods of malfunction to minimize emissions in accordance with 40 CFR 63.6605(b), including any corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation.

II. The Permittee shall follow the applicable reporting requirements, as listed in Condition 4.1.5(c), for each deviation from an operating limitation that occurs for a stationary RICE.

b. NO<sub>x</sub> 35 IAC 217, Subpart Q, Requirements

i. As provided by 35 IAC 217.392(c), if the operation of the affected engines exceeds 8 million bhp-hours per year, the Permittee may use NO<sub>x</sub> allowances to show compliance notwithstanding such exceedance, provided that the criteria of 35 IAC 217.392(c)(1)(A) and (B) are met (i.e., the exceedance was due to an anomalous or unforeseen operating scenario inconsistent with historical operation and the Permittee has not used NO<sub>x</sub> allowances for more than two such exceedances in the last five calendar years, inclusive). In such case, the Permittee shall surrender NO<sub>x</sub> allowances to the Illinois EPA in accordance with 35 IAC 217.392(c)(2). The Permittee shall also submit a report to the Illinois EPA by no later than March 1 of the following year addressing the exceedance(s) and the surrender of NO<sub>x</sub> allowances in accordance with 35 IAC 217.392(c)(3). This report shall also demonstrate that the circumstances surrounding the exceedance were such that the Permittee was qualified to surrender NO<sub>x</sub> allowances for the exceedance. Until this report is submitted, the exceedance shall be considered a deviation.

ii. Change in Compliance Method

A. As provided by 35 IAC 217.388(b), the Permittee may change the method of compliance with 35 IAC 217, Subpart Q from 35 IAC 217.388(a)(3) (i.e., low usage unit) to 35 IAC 217.388(a)(1) or (a)(2). In such case, the Permittee shall notify the Illinois EPA at least 30 days in advance of the date that affected engine(s) will comply with 35 IAC 217.388(a)(1) or (a)(2) if it is practical to do so or otherwise provide such notification as soon as it is practical to do so. As of the designated date (or January 1 of the next calendar year if required by 35 IAC 217.390(c)), the affected engine(s) will no longer be considered affected engine(s), the operation of such engine(s) will no longer be included when determining compliance with the low usage limit in Condition 4.1.2(c)(i)(A)(I)(1), and such engines must comply by either 35 IAC 217.388(a)(1) or (a)(2). For this purpose, if engine(s) would now

comply by means of 35 IAC 217.388(a)(1), the "applicable compliance date," i.e., the date that the engine(s) shall begin complying with the applicable standards, shall be the designated date, as provided by 35 IAC 217.388(b)(1).

Note: In such event, the Permittee must conduct testing and monitoring for the engine(s) that will cease to be low usage units in accordance with the requirements of 35 IAC 217.394(a) through (e), as applicable. For this purpose, references to the "applicable compliance date" in 35 IAC 217.394(a)(2) and (a)(3) shall mean the date by which compliance with 35 IAC 217.388(a)(1) or (a)(2) is to begin.

- B. In addition, if the Permittee is changing the method of compliance from 35 IAC 217.388(a)(3) to 35 IAC 217.388(a)(2), the provisions of 35 IAC 217.390(b), (c) and (d) shall also govern the change in the method of compliance. For example, a new averaging plan must be submitted and this plan must generally be received by the Illinois EPA by May 1 of a given calendar year if it is to be applicable in such year. As such, if engines would now comply by means of 35 IAC 217.388(a)(2), compliance shall be addressed for the entire ozone season and calendar year.

## 5. Reporting Requirements

The Permittee shall submit the following information pursuant to Section 39.5(7)(f) of the Act. Addresses are included in Attachment 3.

### a. Prompt Reporting

- i. A. Pursuant to Section 39.5(7)(f)(ii) of the Act, the Permittee shall promptly notify the IEPA, Air Compliance Section, within 30 days of deviations from applicable requirements as follows unless a different period is specified by a particular permit provision, i.e., NSPS or NESHAP requirement:
  - I. Requirements in Conditions 4.1.2(a)(i), 4.1.2(b)(i), 4.1.2(c)(i), 4.1.2(e)(i), and 4.1.2(f)(i).
  - II. Requirements in Conditions 4.1.4(a)(i)(A) and 4.1.4(a)(i)(B).
- B. All such deviations shall be summarized and reported as part of the Semiannual Monitoring Report required by Condition 3.5(b).
- ii. The Permittee shall notify the IEPA, Air Compliance Section, of all other deviations as part of the Semiannual Monitoring Report required by Condition 3.5(b).
- iii. The deviation reports shall contain at a minimum the following information:
  - A. Date and time of the deviation.
  - B. Emission unit(s) and/or operation involved.
  - C. The duration of the event.
  - D. Probable cause of the deviation.
  - E. Corrective actions or preventative measures taken.

**b. State Reporting**

- i. Pursuant to Section 39.5(7)(b) of the Act, the following additional information shall be reported with the Annual Emission Report for the source, in accordance with Condition 3.5(c):
  - A. The combined annual operation of the affected engines, in bhp-hours, for the previous year.
  - B. If the operation of the affected engines is planned for purposes other than routine exercise, readiness testing or maintenance purpose, the projected annual operation of the affected engines, in bhp-hours, for the current year, with supporting explanation.

**c. Federal Reporting**

- i. Pursuant to 40 CFR 63.6650(a) and Table 7, Row 1 of 40 CFR 63 Subpart ZZZZ, the Permittee shall submit a compliance report which shall contain the following:
  - A. If there are no deviations from any emission limitations or operating limitations that apply to you, a statement that there were no deviations from the emission limitations or operating limitations during the reporting period. If there were no periods during which the CMS, including CEMS and CPMS, was out-of-control, as specified in 40 CFR 63.8(c)(7), a statement that there were not periods during which the CMS was out-of-control during the reporting period. This report must be submitted semiannually according to the requirements in 40 CFR 63.6650(b)(1)-(5) for engines that are not limited use stationary RICE subject to numerical emission limitations; and annually according to the requirements in 40 CFR 63.6650(b)(6)-(9) for engines that are limited use stationary RICE subject to numerical emission limitations; or
  - B. If you had a deviation from any emission limitation or operating limitation during the reporting period, the information in 40 CFR 63.6650(d). If there were periods during which the CMS, including CEMS and CPMS, was out-of-control, as specified in 40 CFR 63.8(c)(7), the information in § 63.6650(e). This report must be submitted semiannually according to the requirements in 40 CFR 63.6650(b); or
  - C. If you had a malfunction during the reporting period, the information in 40 CFR 63.6650(c)(4). This report must be submitted semiannually according to the requirements in 40 CFR 63.6650(b).
- ii. Pursuant to 40 CFR 63.6650(b), the Permittee must submit each applicable compliance report in accordance with the dates specified in 40 CFR 63.6650(b).
- iii. Pursuant to 40 CFR 63.6650(c), Compliance reports must contain the following information:
  - A. Company name and address.
  - B. Statement by a responsible official, with that official's name, title, and signature, certifying the accuracy of the content of the report.
  - C. Date of report and beginning and ending dates of the reporting period.
  - D. If you had a malfunction during the reporting period, the compliance report must include the number, duration, and a brief description for each type of malfunction which occurred during the reporting period and which caused or may have caused any applicable emission limitation to be exceeded. The report must also include a description of actions taken by an owner or

operator during a malfunction of an affected source to minimize emissions in accordance with 40 CFR 63.6605(b), including actions taken to correct a malfunction.

- E. If there are no deviations from any emission or operating limitations that apply to you, a statement that there were no deviations from the emission or operating limitations during the reporting period.
  - F. If there were no periods during which the continuous monitoring system (CMS), including CEMS and CPMS, was out-of-control, as specified in 40 CFR 63.8(c)(7), a statement that there were no periods during which the CMS was out-of-control during the reporting period.
- iv. Pursuant to 40 CFR 63.6650(e), for each deviation from an operating limitation occurring for a stationary RICE, the Permittee must include the following information with the Compliance reports:
- A. The date and time that each malfunction started and stopped.
  - B. The date, time, and duration that each CMS was inoperative, except for zero (low-level) and high-level checks.
  - C. The date, time, and duration that each CMS was out-of-control, including the information in 40 CFR 63.8(c)(8).
  - D. The date and time that each deviation started and stopped, and whether each deviation occurred during a period of malfunction or during another period.
  - E. A summary of the total duration of the deviation during the reporting period, and the total duration as a percent of the total source operating time during that reporting period.
  - F. A breakdown of the total duration of the deviations during the reporting period into those that are due to control equipment problems, process problems, other known causes, and other unknown causes.
  - G. A summary of the total duration of CMS downtime during the reporting period, and the total duration of CMS downtime as a percent of the total operating time of the stationary RICE at which the CMS downtime occurred during that reporting period.
  - H. An identification of each parameter and pollutant (CO or formaldehyde) that was monitored at the stationary RICE.
  - I. A brief description of the stationary RICE.
  - J. A brief description of the CMS.
  - K. The date of the latest CMS certification or audit.
  - L. A description of any changes in CMS, processes, or controls since the last reporting period.

**4.2 Boilers**

**1. Emission Units and Operations**

Emission Units	Pollutants Being Regulated	Original Construction Date	Modification/ Reconstruction Date	Air Pollution Control Devices or Measures	Monitoring Devices
BLR #4 (145 mmBTU/hr) Natural Gas-Fired with Fuel Oil Backup	PM and CO	1958	N/A	None	Natural Gas and Fuel Oil Meters
BLR #5 (62 mmBTU/hr) Natural Gas-Fired with Fuel Oil Backup	PM, SO <sub>2</sub> , CO, and NO <sub>x</sub>	1938	N/A	None	Natural Gas and Fuel Oil Meters
BLR #7 (102 mmBTU/hr) Natural Gas-Fired with Fuel Oil Backup	PM, SO <sub>2</sub> , CO, and NO <sub>x</sub>	1948	N/A	None	Natural Gas and Fuel Oil Meters
BLR #8 (174 mmBTU/hr) Natural Gas-Fired	PM and CO	1963	N/A	None	Natural Gas Meter

**2. Applicable Requirements**

For the emission units in Condition 4.2.1 above, the Permittee shall comply with the following applicable requirements pursuant to Sections 39.5(7)(a), 39.5(7)(b), and 39.5(7)(d) of the Act.

**a. i. Opacity Requirements**

A. Pursuant to 35 IAC 212.123(a), no person shall cause or allow the emission of smoke or other particulate matter, with an opacity greater than 30 percent, into the atmosphere from any emission unit other than those emission units subject to 35 IAC 212.122.

**ii. Compliance Method (Opacity Requirements)**

**Monitoring**

A. I. Pursuant to Sections 39.5(7)(b) and (d) of the Act, at a minimum, while firing natural gas, the Permittee shall perform observations for opacity on the boilers in accordance with Method 22 for visible emissions at least once every calendar year. If visible emissions are observed, the Permittee shall take corrective action within 4 hours of such observation. Corrective action may include, but is not limited to, shut down of the boiler, maintenance and repair, and/or adjustment of fuel usage. If corrective action was taken, the Permittee shall perform a follow up observation for visible emissions in accordance with Method 22. If visible emissions continue, then measurements of opacity in accordance with Method 9 shall be conducted within 7 days in accordance with Condition 2.4.

II. Pursuant to Sections 39.5(7)(b) and (d) of the Act, in the event of a natural gas curtailment or natural gas supply emergency that results in the firing of fuel oil in any boiler(s) for a duration of more than 48 hours, the Permittee shall perform a Method 9 observation of the boiler(s) while firing fuel oil in the respective boiler(s); in accordance with the following:

- 1) These opacity observations shall be at least 30 minutes in duration.

With the following exception: If the time elapsed from the point at which these observations began to the point at which fuel oil firing is ceased is less than 30 minutes, these observations must only be performed for this duration (i.e., from the point at which these observations began to the point at which fuel oil firing ends).

- 2) If during any calendar year, there are multiple events resulting in the firing of fuel oil in a boiler, the Permittee shall only be required to perform one such observation per boiler per year.

Recordkeeping

- B. Pursuant to Section 39.5(7)(b) of the Act, the Permittee shall keep records for each opacity observation performed. These records shall include, at a minimum: date and time the observation was performed, name(s) of observing personnel, identification of which equipment was observed, whether or not the equipment was running properly, the findings of the observation including the presence of any visible emissions, and a description of any corrective action taken including if the corrective action took place within 4 hours of the observation.
- C. Pursuant to Section 39.5(7)(b) of the Act, if required by Condition 4.2.2(a)(ii)(A)(I) or 4.2.2(a)(ii)(A)(II), the Permittee shall keep records for all opacity measurements made in accordance with Method 9.
- D. Pursuant to Section 39.5(7)(b) of the Act, the Permittee shall maintain records of the type of fuel fired in each boiler during each observation required in Condition 4.2.2(a)(ii)(A).

**b. i. Particulate Matter Requirements (PM)**

- A. Pursuant to Permits 89080012 and 92090051, emissions from the affected boiler shall not exceed the following limits [T1]:

<u>Pollutant</u>	<u>(Lb/Hour)</u>	<u>BLR #5 (Ton/Year)</u>
PM	0.8	1.9

**ii. Compliance Method (PM Requirements)**

- A. Compliance with annual limits shall be determined on a monthly basis from the sum of the data for the current month plus the preceding 11 months (running 12 month total).

Recordkeeping

- B. Pursuant to Section 39.5(7)(b) of the Act, the Permittee shall maintain records of the monthly and annual emissions, lb/mo and ton/yr, of PM from BLR #5, with the supporting calculations.
- C. Pursuant to Section 39.5(7)(b) of the Act, the Permittee shall maintain records of the test results as required by Condition 4.2.2(b)(ii)(D &/or E), below.

Testing

- D. Pursuant to Section 39.5(7)(d)(ii) of the Act, to demonstrate compliance during the firing of natural gas, the Permittee shall perform PM emission testing according to the following:
  - I. Initial Testing
 

For BLR #5, within 6 months of the effectiveness of this Condition, the Permittee shall perform testing in accordance with USEPA Test Method 5 and Section 7.1 to demonstrate compliance with the requirements of Condition 4.2.2(b)(i)(A).
  - II. Subsequent Testing
 

After the date of the "Initial Testing" (See Condition 4.2.2(b)(ii)(D)(I), above), the Permittee shall perform subsequent testing whenever the operating time of BLR #5 reaches 4380 hours since the last performed PM testing. This testing shall be performed in accordance with the following:

    - 1) The Permittee shall perform testing in accordance with USEPA Test Method 5 and Section 7.1 to demonstrate compliance with the requirements of Condition 4.2.2(b)(i)(A).
- E. Pursuant to Section 39.5(7)(d)(ii) of the Act, if the Permittee operates BLR #5 for more than 100 hours during any calendar year using fuel oil, the Permittee shall perform PM emission testing according to the following:
  - I. During the firing of fuel oil in BLR #5, the Permittee shall perform testing in accordance with USEPA Test Method 5 and Section 7.1 to demonstrate compliance with the requirements of Condition 4.2.2(b)(i)(A).
    - 1) After the conclusion of any calendar year in which BLR #5 operates for more than 100 hours using fuel oil, this testing shall be performed within the following calendar year.

**c. i. Sulfur Dioxide Requirements (SO<sub>2</sub>)**

- A. Pursuant to Permits 89080012 and 92090051, emissions from the affected boilers shall not exceed the following limits [T1]:

<u>Pollutant</u>	<u>(Lb/Hour)</u>	<u>BLR #5 (Ton/Year)</u>	<u>(Lb/Hour)</u>	<u>BLR #7 (Ton/Year)</u>
SO <sub>2</sub>	17.7	39.1	29.1	39.5

**ii. Compliance Method (SO<sub>2</sub> Requirements)**

- A. Compliance with annual limits shall be determined on a monthly basis from the sum of the data for the current month plus the preceding 11 months (running 12 month total).
- B. Pursuant to Section 39.5(7)(b) of the Act, the Permittee shall maintain records of the monthly and annual emissions, lb/mo and ton/yr, of SO<sub>2</sub> from BLR #5 and BLR #7, with the supporting calculations.

**d. i. Carbon Monoxide Requirements (CO)**

- A. Pursuant to 35 IAC 216.121, no person shall cause or allow the emission of carbon monoxide (CO) into the atmosphere from any fuel combustion emission

source with actual heat input greater than 2.9 MW (10 mmbtu/hr) to exceed 200 ppm, corrected to 50 percent excess air.

ii. Compliance Method (CO Requirements)

- A. Pursuant to Section 39.5(7)(b) of the Act, the Permittee shall maintain records of CO emissions from the boilers, including supporting calculations (pounds/hour).
- B. The periodic monitoring required by the work practice requirement in Condition 4.2.2(g) also address monitoring required to meet 39.5(7)(f) of the Act.
- C. Pursuant to Section 39.5(7)(b) of the Act, the Permittee shall maintain records of the test results as required by Condition 4.2.2(d)(ii)(D), below.

Testing

- D. Pursuant to Section 39.5(7)(d)(ii) of the Act, if the Permittee operates BLR #4, BLR #5, and BLR #7, combined, for more than 100 hours during any calendar year using fuel oil, the Permittee shall perform CO emission testing according to the following:
  - I. During the firing of fuel oil in BLR #4, BLR #5, and BLR #7, the Permittee shall perform testing in accordance with USEPA Test Method 10 and Section 7.1 to demonstrate compliance with the requirements of Condition 4.2.2(d)(i)(A).
    - 1) After the conclusion of any calendar year in which BLR #4, BLR #5, and BLR #7, combined, operate for more than 100 hours using fuel oil, this testing shall be performed within the following calendar year.

e. i. Nitrogen Oxide Requirements (NO<sub>x</sub>)

- A. Pursuant to Permit 89080012, emissions of NO<sub>x</sub> from boiler BLR #5 shall not exceed 0.18 lb/mmBtu attributable to burning natural gas. [T1]
- B. Pursuant to Permit 89080012, emissions of NO<sub>x</sub> from boiler BLR #5 shall not exceed 0.30 lb/mmBtu attributable to burning fuel oil. [T1]
- C. Pursuant to Permit 92090051, emissions of NO<sub>x</sub> from boiler BLR #7 shall not exceed 0.18 lb/mmBtu attributable to burning natural gas. [T1]
- D. Pursuant to Permit 92090051, emissions of NO<sub>x</sub> from affected boiler BLR#7 shall not exceed 0.20 lb/mmBtu attributable to burning fuel oil. [T1]
- E. Pursuant to Permits 89080012 and 92090051, emissions from the affected boilers shall not exceed the following limits [T1]:

Pollutant	BLR #5		BLR #7	
	(Lb/Hour)	(Ton/Year)	(Lb/Hour)	(Ton/Year)
NO <sub>x</sub>	17.7	39.1	19.4	39.5

ii. Compliance Method (NO<sub>x</sub> Requirements)

- A. Compliance with annual limits shall be determined on a monthly basis from the sum of the data for the current month plus the preceding 11 months (running 12 month total).

Recordkeeping

- B. Pursuant to Section 39.5(7)(b) of the Act, the Permittee shall maintain records of the following:
- I. Fuel records showing the amount of fuel oil and natural gas (gal/mo and gal/yr and scf/mo and scf/yr, respectively) fired by BLR #5 and BLR #7.
  - II. Hours of operation for BLR #5 and BLR #7 using natural gas and hours of operation for BLR #5 and BLR #7 using fuel oil (hrs/mo and hrs/yr).
  - III. Heat content of the fuels being fired in BLR #5 and BLR #7.
  - IV. Monthly and annual emissions, lb/mo and ton/yr, of NO<sub>x</sub> from BLR #5 and BLR #7, with the supporting calculations.
  - V. Test results as required by Condition 4.2.2(e)(ii)(C &/or D), below.

Testing

- C. Pursuant to Section 39.5(7)(d)(ii) of the Act, to demonstrate compliance during the firing of natural gas, the Permittee shall perform NO<sub>x</sub> emission testing according to the following:
- I. Initial Testing  
  
For BLR #5 and BLR #7, within 6 months of the effectiveness of this Condition, the Permittee shall perform testing in accordance with USEPA Test Method 7 to demonstrate compliance with the requirements of Conditions 4.2.2(e)(i)(A), 4.2.2(e)(i)(C), and 4.2.2(e)(i)(E).
  - II. Subsequent Testing  
  
After the date of the "Initial Testing" (See Condition 4.2.2(e)(ii)(C)(I), above), the Permittee shall perform subsequent testing whenever the combined operating time of BLR #5 and BLR #7 reaches 4380 hours since the last performed NO<sub>x</sub> testing. This testing shall be performed in accordance with the following:
    - 1) The Permittee shall perform testing in accordance with USEPA Test Method 7 to demonstrate compliance with the requirements of Conditions 4.2.2(e)(i)(A), 4.2.2(e)(i)(C), and 4.2.2(e)(i)(E).
    - 2) When, since the last performed NO<sub>x</sub> testing occurred on the boilers, the combined operating time of BLR #5 and BLR #7 reaches 4380 hours, the Permittee shall perform testing within 180 days on whichever boiler operated for the greatest number of hours.
- D. Pursuant to Section 39.5(7)(d)(ii) of the Act, if the Permittee operates BLR #5 and BLR #7, combined, for more than 100 hours during any calendar year using fuel oil, the Permittee shall perform NO<sub>x</sub> emission testing according to the following:
- I. During the firing of fuel oil in BLR #5 and BLR #7, the Permittee shall perform testing in accordance with USEPA Test Method 7 and Section 7.1 to demonstrate compliance with the requirements of Conditions 4.2.2(e)(i)(B), 4.2.2(e)(i)(D), and 4.2.2(e)(i)(E).

- 1) After the conclusion of any calendar year in which BLR #5 and BLR #7, combined, operate for more than 100 hours using fuel oil, this testing shall be performed within the following calendar year.

f. i. Operational and Production Requirements

- A. Pursuant to Permits 74040008 and 92090051 and Section 39.5(7)(a) of the Act, boilers BLR #4, BLR #5, and BLR #7 shall only be fired using natural gas or distillate fuel oil. [T1]

Note: The additional applicable requirements for these boilers while firing fuel oil are covered in Condition 4.2.4(b), Anticipated Operating Scenarios.

- B. Pursuant to Section 39.5(7)(a) of the Act, when the boilers are fired using natural gas, only pipeline quality natural gas shall be used.
- C. Pursuant to Permits 74040008 and 92090051 and Section 39.5(7)(a) of the Act, boiler BLR #8 shall only be fired using natural gas. [T1]
- D. Pursuant to Permits 92090051, the maximum firing rate of boiler BLR #7 shall not exceed 102 million Btu/hr. [T1]
- E. Pursuant to Permits 92090051, annual fuel input to boiler BLR #7 shall not exceed 410,000 million Btu. [T1]
- F. Pursuant to Permits 89080012, annual oil input to boiler BLR #7 shall not exceed 264,000 million Btu. [T1]
- G. Pursuant to Permits 92090051, annual fuel consumption in boiler BLR #5 shall not exceed that given in the following relation: [T1]

$$X + 4.3 Y \leq 1870$$

where;

X = fuel oil usage in  $10^3$  gal/yr, and  
Y = natural gas usage in  $10^6$  ft<sup>3</sup>/yr

ii. Compliance Method (Operational and Production Requirements)

Recordkeeping

- A. Pursuant to Section 39.5(7)(b) of the Act, the Permittee shall maintain records of the following:
  - I. The type of fuel fired in each boiler.
  - II. Fuel records demonstrating the amount of fuel oil and natural gas (gal/mo and gal/yr and scf/mo and scf/yr, respectively) fired by BLR #5 and BLR #7.
  - III. Heat content of the fuels being fired in BLR #5 and BLR #7.

g. i. Work Practice Requirements

- A. Pursuant to Section 39.5(7)(a) of the Act, the Permittee shall maintain and operate the boilers in a manner consistent with safety and good air pollution control practice for minimizing emissions.

ii. Compliance Method (Work Practice Requirements)

Monitoring

- A. Pursuant to Section 39.5(7)(a) of the Act, at a minimum, the Permittee shall perform monthly inspections of the boilers and associated auxiliary equipment.

Recordkeeping

- B. Pursuant to Section 39.5(7)(b) of the Act, the Permittee shall keep records of each inspection performed along with a maintenance and repair log. These records shall include, at a minimum: date and time inspections were performed, name(s) of inspection personnel, identification of equipment being inspected, findings of the inspections, operation and maintenance procedures, and a description of all maintenance and repair activities performed including if the activity resulted in a modification or reconstruction of the piece of equipment.

**3. Non-Applicability Determinations**

- a. Pursuant to 40 CFR 60.40b(a), boilers 4, 7, and 8 (BLR #4, BLR #7, and BLR #8) are not subject to the New Source Performance Standards (NSPS) for Industrial-Commercial-Institutional Steam Generating Units, 40 CFR Part 60 Subpart Db, because the boilers have not been constructed, modified, or reconstructed after June 19, 1984.
- b. Pursuant to 40 CFR 60.40c(a), boiler 5 (BLR #5) is not subject to the New Source Performance Standards (NSPS) for Small Industrial-Commercial-Institutional Steam Generating Units, 40 CFR Part 60 Subpart Dc, because the boiler has not been constructed, modified, or reconstructed after June 9, 1989.
- c. The boilers are not subject to the National Emission Standards for Hazardous Air Pollution (NESHAP) for National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters, 40 CFR Part 63 Subpart DDDDD, because the boilers are not located at a major source of HAP.
- d. The boilers are not subject to the National Emission Standards for Hazardous Air Pollution (NESHAP) for Industrial, Commercial, and Institutional Boilers Area Sources, 40 CFR Part 63 Subpart JJJJJJ, because the boilers are considered gas-fired boilers, pursuant to 40 CFR 63.11195(e), as defined in 40 CFR 63.11237: gas-fired boilers includes any boiler that burns gaseous fuels not combined with any solid fuels, burns liquid fuel only during periods of gas curtailment, gas supply interruptions, startups, or periodic testing on liquid fuel. Periodic testing of liquid fuel shall not exceed a combined total of 48 hours during any calendar year.
- e. The boilers are not subject to 35 IAC 212.322 because the boilers are not by definition process emission units.
- f. The boilers are not subject to 35 IAC 214.122(b) because the boilers are not by definition new fuel combustion emission sources. Pursuant to 35 IAC 201.102, a "New Emission Source" is any emission source, the construction or modification of which is commenced on or after April 14, 1972.
- g. The boilers are not subject to 35 IAC 214.301 because the boilers are not by definition process emission units.
- h. The boilers are not subject to 35 IAC 214.521 because the boilers do not use solid fuels.
- i. The boilers are not subject to 35 IAC 217.141 because the boilers do not have an actual heat input equal to or greater than 250 mmBTU/hr.

- j. The boilers are not subject to the requirements of 35 IAC 218.301 and 302, Use of Organic Material, because, pursuant to 35 IAC 218.303, these regulations shall not apply to fuel combustion emission sources.
- k. Pursuant to 40 CFR 72.6(b)(2), the boilers are not subject to the requirements of the Acid Rain Program because they commenced commercial operation before November 15, 1990 and did not, as of November 15, 1990, and do not currently, serve a generator with a nameplate capacity of greater than 25 Mwe.
- l. The boilers are not subject to 40 CFR Part 64, Compliance Assurance Monitoring (CAM) for Major Stationary Sources, because the boilers do not use an add-on control device to achieve compliance with an emission limitation or standard.

**4. Other Requirements**

For the emission units in Condition 4.2.1 above, the Permittee shall comply with the following applicable requirements pursuant to Sections 39.5(7)(a), 39.5(7)(b), and 39.5(7)(d) of the Act.

**a. Malfunction Breakdown Requirements**

i. Authorization for State Requirements

A. Malfunction Breakdown Requirements

Pursuant to 35 IAC 201.149, 201.261, and 201.262, the source is authorized to continue operation in violation of the applicable requirements of Condition 4.2.2(a)(i) during malfunction breakdown. The Permittee shall comply with all applicable requirements in Section 7.5 of this permit.

**b. Anticipated Operating Scenarios**

- i. Boilers BLR #4, BLR #5, and BLR #7 are authorized to fire #2 distillate fuel oil only during periods of gas curtailment, gas supply emergencies, or for periodic testing on liquid fuel.
- ii. Periodic testing of liquid fuel shall not exceed a combined total of 48 hours during any calendar year.
- iii. The Conditions listed in Section 4.2.2 shall continue to apply to the boilers during the firing of fuel oil. The following specific provisions shall only apply to the boilers during the firing of fuel oil:

**A. Particulate Matter Requirements (PM)**

I. Pursuant to 35 IAC 212.206, no person shall cause or allow the emission of particulate matter into the atmosphere in any one hour period to exceed 0.15 kg of particulate matter per MW-hr of actual heat input from any fuel combustion emission unit using liquid fuel exclusively (0.10 lbs/mmBtu).

**B. Compliance Method (PM Requirements)**

- I. Pursuant to 39.5(7)(b), the Permittee shall maintain records of PM emissions in the terms of the applicable standard (lbs/mmBtu) from the boilers on an hourly basis, with supporting calculations.
- II. Pursuant to Section 39.5(7)(d)(ii) of the Act, if the Permittee operates BLR #4, BLR #5, and BLR #7, combined, for more than 100 hours during any calendar year using fuel oil, the Permittee shall perform PM emission testing according to the following:

- I. During the firing of fuel oil in BLR #4, BLR #5, and BLR #7, the Permittee shall perform testing in accordance with USEPA Test Method 5 and Section 7.1 to demonstrate compliance with the requirements of Condition 4.4(b)(iii)(A).
  - 1) After the conclusion of any calendar year in which BLR #4, BLR #5, and BLR #7, combined, operate for more than 100 hours using fuel oil, this testing shall be performed within the following calendar year.

**C. Sulfur Requirements (SO<sub>2</sub>)**

- I. Pursuant to 35 IAC 214.161, no person shall cause or allow the emission of sulfur dioxide into the atmosphere in any one hour period from any existing fuel combustion emission source, burning liquid fuel exclusively to exceed 0.46 kg of sulfur dioxide per MW-hr of actual heat input when distillate fuel oil is burned (0.3 lbs/mmBtu).

**D. Compliance Method (SO<sub>2</sub> Requirements)**

- I. Pursuant to 39.5(7)(b), the Permittee shall maintain the following records related to the sulfur content of the fuel fired in the boilers:
  - 1) Records for each shipment of fuel oil received, including the amount received, maximum sulfur content, and supplier. The Permittee may utilize data provided by the fuel oil supplier for the sulfur content of each shipment.
- II. Pursuant to 39.5(7)(b), the Permittee shall maintain records of SO<sub>2</sub> emissions in the terms of the applicable standard (lbs/mmBtu) from the boilers, with supporting calculations.

**E. Operational and Production Requirements**

- I. Pursuant to Section 39.5(7)(a) of the Act, when the boilers are fired using fuel oil, distillate fuel oil shall be the only fuel fired in the boilers.
- II. Pursuant to Section 39.5(7)(a) of the Act, when operated using fuel oil, for each boiler the Permittee shall only use fuel that meets the requirements in 40 CFR 80.510(b) for non-road diesel fuel, which requires a 15 ppm maximum sulfur content of the fuel.

**F. Compliance Method (Operational and Production Requirements)**

**Recordkeeping**

- I. Pursuant to Section 39.5(7)(b) of the Act, the Permittee shall maintain the following records related to the fuel oil fired in the affected boilers:
  - 1) Records for each shipment of fuel oil received, including the amount received, maximum sulfur content, and supplier. The Permittee may utilize data provided by the fuel oil supplier for the sulfur content of each shipment.

**5. Reporting Requirements**

The Permittee shall submit the following information pursuant to Section 39.5(7)(f) of the Act. Addresses are included in Attachment 3.

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a. Prompt Reporting

- i. A. Pursuant to Section 39.5(7)(f)(ii) of the Act, the Permittee shall promptly notify the IEPA, Air Compliance Section, within 30 days of deviations from applicable requirements as follows unless a different period is specified by a particular permit provision, i.e., NSPS or NESHAP requirement:
  - I. Requirements in Conditions 4.2.2(a)(i), 4.2.2(b)(i), 4.2.2(c)(i), 4.2.2(d)(i), 4.2.2(e)(i), 4.2.2(f)(i), and 4.2.2(g)(i).
  - II. Requirements in Conditions 4.2.4(a)(i), 4.2.4(b)(i), 4.2.4(b)(ii), 4.2.4(b)(iii)(A), 4.2.4(b)(iii)(C), and 4.2.4(b)(iii)(E).
- B. All such deviations shall be summarized and reported as part of the Semiannual Monitoring Report required by Condition 3.5(b).
- ii. The Permittee shall notify the IEPA, Air Compliance Section, of all other deviations as part of the Semiannual Monitoring Report required by Condition 3.5(b).
- iii. The deviation reports shall contain at a minimum the following information:
  - A. Date and time of the deviation.
  - B. Emission unit(s) and/or operation involved.
  - C. The duration of the event.
  - D. Probable cause of the deviation.
  - E. Corrective actions or preventative measures taken.

**Section 5 - Additional Title I Requirements**

This Section is reserved for Title I requirements not specified in Sections 3 or 4. As of the date of issuance of this permit, there are no Title I requirements that need to be separately addressed in this Section.

## Section 6 - Insignificant Activities Requirements

### 1. Insignificant Activities Subject to Specific Regulations

This condition is reserved for insignificant activities, as defined in 35 IAC 201.210 and 201.211, which are subject to specific standards promulgated pursuant Sections 111, 112, 165, or 173 of the Clean Air Act, see Sections 9.1(d) and 39.5(6)(a) of the Act. As of the date of issuance of this permit, there are no such insignificant activities present at the source.

### 2. Insignificant Activities in 35 IAC 201.210(a)

In addition to any Insignificant Activities identified in Condition 6.1, the following additional activities at the source constitute insignificant activities:

<i>Insignificant Activity</i>	<i>Number of Units</i>	<i>Insignificant Activity Category</i>
Direct combustion units used for comfort heating and fuel combustion emission units as further detailed in 35 IAC 201.210(a)(4).	16	35 IAC 201.210(a)(4)
Storage tanks of virgin or rerefined distillate oil, hydrocarbon condensate from natural gas pipeline or storage systems, lubricating oil, or residual fuel oil.	8	35 IAC 201.210(a)(11)
Gas turbines and stationary reciprocating internal combustion engines < 112 kW (150 HP).	1	35 IAC 201.210(a)(15)

### 3. Insignificant Activities in 35 IAC 201.210(b)

Pursuant to 35 IAC 201.210, the source has identified insignificant activities as listed in 35 IAC 201.210(b)(1) through (29) as being present at the source. The source is not required to individually list the activities.

### 4. Applicable Requirements

Insignificant activities in Conditions 6.1 and 6.2 are subject to the following general regulatory limits notwithstanding status as insignificant activities. The Permittee shall comply with the following requirements, as applicable:

- a. Pursuant to 35 IAC 212.123(a), no person shall cause or allow the emission of smoke or other particulate matter, with an opacity greater than 30 percent, into the atmosphere from any emission unit other than those emission units subject to 35 IAC 212.122, except as provided in 35 IAC 212.123(b).
- b. Pursuant to 35 IAC 214.301, no person shall cause or allow the emission of sulfur dioxide into the atmosphere from any process emission source to exceed 2,000 ppm, except as provided in 35 IAC Part 214.
- c. Pursuant to 35 IAC 218.301, no person shall cause or allow the discharge of more than 8 lbs/hr of organic material into the atmosphere from any emission source, except as provided in 35 IAC 218.302, 218.303, 218.304 and the following exception: If no odor nuisance exists the limitation of 35 IAC 218 Subpart G shall apply only to photochemically reactive material.
- d. Pursuant to 35 IAC 218.122(b), no person shall cause or allow the loading of any organic material into any stationary tank having a storage capacity of greater than 250 gal, unless such tank is equipped with a permanent submerged loading pipe, submerged fill, or an equivalent device approved by the IEPA according to 35 IAC Part 201 or unless such tank is a pressure tank as described in 35 IAC 218.121(a) or is fitted with a recovery system as described in 35 IAC 218.121(b)(2). Exception as provided in 35 IAC 218.122(c): If no odor nuisance exists the limitations of 35 IAC 218.122 shall only apply to the loading of volatile organic liquid with a vapor pressure of 2.5 psia or greater at 70°F.

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## 5. Compliance Method

Pursuant to Section 39.5(7)(b) of the Act, the source shall maintain records of the following items for the insignificant activities in Conditions 6.1 and 6.2:

- a. List of all insignificant activities, including insignificant activities added as specified in Condition 6.6, the categories the insignificant activities fall under, and supporting calculations as needed.
- b. Potential to emit emission calculations before any air pollution control device for each insignificant activity that is subject to emission limits in 35 IAC 201.210(a)(1) through (3) or emission limits as approved by IEPA pursuant to 35 IAC 201.211.

## 6. Notification Requirements for Insignificant Activities

The source shall notify the IEPA accordingly to the addition of insignificant activities:

### a. Notification 7 Days in Advance

- i. Pursuant to 35 IAC 201.212(b), 35 IAC 201.146(kkk), and Sections 39.5(12)(a) and (b) of the Act; for the addition of an insignificant activity that would be categorized under 35 IAC 201.210(a)(1) and 201.211 and is not currently identified in Conditions 6.1 or 6.2, a notification to the IEPA Permit Section 7 days in advance of the addition of the insignificant activity is required. Addresses are included in Attachment 3. The notification shall include the following pursuant to 35 IAC 201.211(b):
  - A. A description of the emission unit including the function and expected operating schedule of the unit.
  - B. A description of any air pollution control equipment or control measures associated with the emission unit.
  - C. The emissions of regulated air pollutants in lb/hr and ton/yr.
  - D. The means by which emissions were determined or estimated.
  - E. The estimated number of such emission units at the source.
  - F. Other information upon which the applicant relies to support treatment of such emission unit as an insignificant activity.
- ii. Pursuant to 35 IAC 201.212(b), 35 IAC 201.146(kkk), and Sections 39.5(12)(a) and (b) of the Act; for the addition of an insignificant activity that would be categorized under 35 IAC 201.210(a)(2) through 201.210(a)(18) and is not currently identified in Conditions 6.1 or 6.2, a notification to the IEPA Permit Section 7 days in advance of the addition of the insignificant activity is required. Addresses are included in Attachment 3.
- iii. Pursuant to Sections 39.5(12)(a)(i)(b) and 39.5(12)(b)(iii) of the Act, the permit shield described in Section 39.5(7)(j) of the Act (see Condition 2.7) shall not apply to any change made in Condition 6.6(a) above.

### b. Notification Required at Renewal

Pursuant to 35 IAC 201.212(a) and 35 IAC 201.146(kkk), for the addition of an insignificant activity that would be categorized under 35 IAC 201.210(a) and is currently identified in Conditions 6.1 or 6.2, a notification is not required until the renewal of this permit.

### c. Notification Not Required

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**Section 6 - Insignificant Activities Requirements**

Pursuant to 35 IAC 201.212(c) and 35 IAC 201.146(kkk), for the addition of an insignificant activity that would be categorized under 35 IAC 201.210(b) as described in Condition 6.3, a notification is not required.

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## Section 7 - Other Requirements

### 1. Testing

- a. Pursuant to Section 39.5(7)(a) of the Act, a written test protocol shall be submitted at least sixty (60) days prior to the actual date of testing, unless it is required otherwise in applicable state or federal statutes. The IEPA may at the discretion of the Compliance Section Manager (or designee) accept protocol less than 60 days prior to testing provided it does not interfere with the IEPA's ability to review and comment on the protocol and does not deviate from the applicable state or federal statutes. The protocol shall be submitted to the IEPA, Compliance Section and IEPA, Stack Test Specialist for its review. Addresses are included in Attachment 3. This protocol shall describe the specific procedures for testing, including as a minimum:
  - i. The name and identification of the emission unit(s) being tested.
  - ii. Purpose of the test, i.e., permit condition requirement, IEPA or USEPA requesting test.
  - iii. The person(s) who will be performing sampling and analysis and their experience with similar tests.
  - iv. The specific conditions under which testing will be performed, including a discussion of why these conditions will be representative of maximum emissions and the means by which the operating parameters for the emission unit and any control equipment will be determined.
  - v. The specific determinations of emissions and operation which are intended to be made, including sampling and monitoring locations.
  - vi. The test method(s) that will be used, with the specific analysis method, if the method can be used with different analysis methods. Include if emission tests averaging of 35 IAC 283 will be used.
  - vii. Any minor changes in standard methodology proposed to accommodate the specific circumstances of testing, with detailed justification. This shall be included as a waiver of the test procedures. If a waiver has already been obtained by the IEPA or USEPA, then the waiver shall be submitted.
  - viii. Any proposed use of an alternative test method, with detailed justification. This shall be included as a waiver of the test procedures. If a waiver has already been obtained by the IEPA or USEPA, then the waiver shall be submitted.
  - ix. Sampling of materials, QA/QC procedures, inspections, etc.
- b. The IEPA, Compliance Section shall be notified prior to these tests to enable the IEPA to observe these tests pursuant to Section 39.5(7)(a) of the Act as follows:
  - i. Notification of the expected date of testing shall be submitted in writing a minimum of thirty (30) days prior to the expected test date, unless it is required otherwise in applicable state or federal statutes.
  - ii. Notification of the actual date and expected time of testing shall be submitted in writing a minimum of five (5) working days prior to the actual date of the test. The IEPA may at its discretion of the Compliance Section Manager (or designee) accept notifications with shorter advance notice provided such notifications will not interfere with the IEPA's ability to observe testing.
- c. Copies of the Final Report(s) for these tests shall be submitted to the IEPA, Compliance Section within fourteen (14) days after the test results are compiled and finalized but

no later than ninety (90) days after completion of the test, unless it is required otherwise in applicable state or federal statutes or the IEPA may at the discretion of the Compliance Section Manager (or designee) an alternative date is agreed upon in advance pursuant to Section 39.5(7)(a) of the Act. The Final Report shall include as a minimum:

- i. General information including emission unit(s) tested.
  - ii. A summary of results.
  - iii. Discussion of conditions during each test run (malfunction/breakdown, startup/shutdown, abnormal processing, etc.).
  - iv. Description of test method(s), including description of sampling points, sampling train, analysis equipment, and test schedule.
  - v. Detailed description of test conditions, including:
    - A. Process information, i.e., mode(s) of operation, process rate, e.g. fuel or raw material consumption.
    - B. Control equipment information, i.e., equipment condition and operating parameters during testing.
    - C. A discussion of any preparatory actions taken, i.e., inspections, maintenance and repair.
  - vi. Data and calculations, including copies of all raw data sheets and records of laboratory analyses, sample calculations, and data on equipment calibration.
  - vii. An explanation of any discrepancies among individual tests or anomalous data.
  - viii. Results of the sampling of materials, QA/QC procedures, inspections, etc.
  - ix. Discussion of whether protocol was followed and description of any changes to the protocol if any occurred.
  - x. Demonstration of compliance showing whether test results are in compliance with applicable state or federal statutes.
- d. Copies of all test reports and other test related documentation shall be kept on site as required by Condition 2.5(b) pursuant to Section 39.5(7)(e)(ii) of the Act.

**2. Emissions Reduction Market System (ERMS) Requirements**

- a. Pursuant to 35 IAC Part 205, ERMS seasonal emissions of VOM during the seasonal allotment period from May 1 through September 30 shall not exceed 10 tons/year.
- b. Pursuant to 35 IAC 205, the Permittee shall maintain the following records to allow the confirmation of actual VOM emissions during the seasonal allotment period:
  - i. Records of operating data and other information for each individual emission unit or group of related emission units at the source, as specified in Sections 3 and 4 of this permit, as appropriate, to determine actual VOM emissions during the seasonal allotment period.
  - ii. Records of the VOM emissions, in tons, during the seasonal allotment period, with supporting calculations, for each individual emission unit or group of related emission units at the source, determined in accordance with the procedures specified in Sections 3 and 4 of this permit.
  - iii. Total VOM emissions from the source, in tons, during each seasonal allotment period, which shall be compiled by November 30 of each year.
- c. Pursuant to 35 IAC Section 205.150(c), in the event that the source's VOM emissions during the seasonal allotment period equal or exceed 10 tons, the source shall become a participating source in the ERMS and beginning with the following seasonal allotment period, shall comply with 35 IAC Part 205, by holding allotment trading units (ATUs) for its VOM emissions during each seasonal allotment period, unless the source obtains exemption from the ERMS by operating with seasonal VOM emissions of no more than 15 tons pursuant to a limitation applied for and established in its CAAPP permit.

**3. 40 CFR 63 Subpart A Requirements (NESHAP)**

**a. 40 CFR 63 Subpart A and Subpart ZZZZ - Stationary Reciprocating Internal Combustion Engines**

Pursuant to 40 CFR 63 Subpart A and Subpart ZZZZ, the Permittee shall comply with the following applicable General Provisions as indicated:

<i>General Provision Citation</i>	<i>General Provision Applicable?</i>	<i>Subject of Citation</i>	<i>Explanation (if required)</i>
40 CFR 63.1	Yes	General Applicability of the General Provisions	
40 CFR 63.2	Yes	Definitions	Additional terms defined in 40 CFR 63.6675.
40 CFR 63.3	Yes	Units and Abbreviations	
40 CFR 63.4	Yes	Prohibited Activities and Circumvention	
40 CFR 63.5	Yes	Preconstruction Review and Notification Requirements	
40 CFR 63.6	Yes	Compliance with Standards and Maintenance Requirements	Except for 40 CFR 63.6(e), (f)(1), and (h). (63.6(b)(6), (c)(3)-(4), and (d) are reserved.)
40 CFR 63.7	Yes	Performance Testing Requirements	Except for 40 CFR 63.7(e)(1). See 63.6610, 63.6611, and 63.6612 for performance testing dates. 63.7(b) and (c) only apply as specified in 63.6645.
40 CFR 63.8	Yes	Monitoring Requirements	Except for 40 CFR 63.8(a)(4), (c)(1)(i), (c)(1)(iii), (c)(5), (e)(5)(ii), and provisions related to COMS. 63.8(e), (f)(4), and (f)(6) apply only as specified in 63.6645. See 63.6625 for specific monitoring requirements. Averaging period for demonstrating compliance are specified in 63.6635 and 63.6640.
40 CFR 63.9	Yes	Notification Requirements	Except for 40 CFR 63.9(f) and (g)(2). 63.9(b)-(e), (g), and (h) only apply as specified in 63.6645. (63.9(b)(3) and (h)(4) are reserved.)
40 CFR 63.10	Yes	Recordkeeping and Reporting Requirements	Except for 40 CFR 63.10(b)(2)(i-v), (d)(3), (d)(5), (e)(2)(ii), and (e)(4). (63.10(c)(2)-(4), (9), and (e)(3)(i)(c) are reserved.)
40 CFR 63.11	No	Control Device and Work Practice Requirements	
40 CFR 63.12	Yes	State Authority and Delegations	
40 CFR 63.13	Yes	Addresses of State Air Pollution Control Agencies and EPA Regional Offices	
40 CFR 63.14	Yes	Incorporations by Reference	
40 CFR 63.15	Yes	Availability of Information and Confidentiality	

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**4. Startup Requirements**

**a. Startup Provisions**

Pursuant to 35 IAC 201.149, 201.261, and 201.262, the source is authorized to operate in violation of the applicable requirements (as referenced in Condition 4.1.4(a)(i)(A) of this CAAPP permit) during startup. The source has applied for such authorization in its application, generally describing the efforts that will be used "...to minimize startup emissions, duration of individual starts, and frequency of startups." As provided by 35 IAC 201.265, authorization in this CAAPP permit for excess emissions during startup does not shield the source from enforcement for any violation of applicable emission standard(s) that occurs during startup and only constitutes a prima facie defense to such an enforcement action provided that the source has fully complied with all terms and conditions connected with such authorization.

- i. This authorization does not relieve the source from the continuing obligation to demonstrate that all reasonable efforts are made to minimize startup emissions, duration of individual starts, and frequency of startups.
- ii. The source shall conduct startups in accordance with written startup procedures prepared by the source and maintained at the source, that are specifically developed to minimize startup emissions, duration of individual starts, and frequency of startups.

**b. Monitoring - Recordkeeping**

Pursuant to Section 39.5(7)(b) of the Act, the source shall maintain the following recordkeeping requirements for startup procedures:

- i. A copy of the most recent startup procedures that contains at a minimum:
  - A. Estimates of excess opacity at startup.
  - B. Reasonable steps that will be used to minimize startup emissions, duration of individual starts, and frequency of startups.
- ii. Records for each individual startup that contains at a minimum:
  - A. Date, time, duration, and description of the startup.
  - B. Whether the most recent startup procedures were performed. If not performed, an explanation why the procedures were not performed.
  - C. An explanation of whether opacity during the startup exceeded the estimates in the startup procedures and whether opacity exceeded any applicable standard or limit not authorized to be violated during startup.

**c. Monitoring - Reporting**

Pursuant to Sections 39.5(7)(b) and (f) of the Act, the source shall submit the following reporting requirements:

i. Prompt Reporting

A Deviation Report shall be submitted to the IEPA, Compliance Section (addresses are included Attachment 3) within five (5) days if a startup exceeded the opacity estimates in the startup procedures or opacity exceeded any applicable standard or limit not authorized to be violated during startup.

ii. Semiannual Reporting

As part of the required Semiannual Monitoring Reports, the source shall submit a startup report including the following at a minimum: a list of the startups including the date, duration, and description of each startup accompanied by any explanations whether the most recent startup procedures were or were not performed and whether normal operation was or was not achieved in the allowed duration.

**5. Malfunction Breakdown Requirements**

**a. Malfunction Breakdown Provisions**

Pursuant to 35 IAC 201.149, 201.261, and 201.262, the source is authorized to continue operation in violation of the applicable requirements (as referenced in Conditions 4.1.4(a)(i)(B) and 4.2.4(a)(i) of the CAAPP permit) during malfunction or breakdown. The source has applied for such authorization in its application, generally describing "such continued operation is necessary to prevent injury to persons or severe damage to equipment; or that such continued operation is required to provide essential services; provided, however, that continued operation solely for the economic benefit of the source shall not be sufficient for granting of permission." As provided by 35 IAC 201.265, authorization in this CAAPP permit for continued operation during malfunction or breakdown does not shield the source from enforcement for any violation of applicable emission standard(s) that occurs during malfunction or breakdown and only constitutes a prima facie defense to such an enforcement action provided that the source has fully complied with all terms and conditions connected with such authorization.

- i. Upon continued operation in violation of the applicable requirements during malfunction or breakdown, the source shall as soon as practical, remove from service and repair the emission unit(s) or undertake other measures as described in the application so that any violation of the applicable requirements cease.
- ii. For continued operation in violation of the applicable requirements during malfunction or breakdown, the time shall be measured from the start of a particular incident and ends when violation of the applicable requirements ceases. The absence of a violation of the applicable requirements for a short period shall not be considered to end the incident if a violation of the applicable requirements resume. In such circumstances, the incident shall be considered to continue until corrective measures are taken so that a violation of the applicable requirements cease or the source takes the emission unit(s) out of service.
- iii. Following notification to the IEPA of continued operation in violation of the applicable requirements during malfunction or breakdown, the source shall comply with all reasonable directives of the IEPA with respect to such incident, pursuant to 35 IAC 201.263.

**b. Monitoring - Recordkeeping**

Pursuant to Section 39.5(7)(b) of the Act and 35 IAC 201.263, the source shall maintain records of continued operation in violation of the applicable requirements during malfunction or breakdown shall include at a minimum:

- i. A malfunction breakdown plan that includes the following at a minimum:
  - A. Estimate of typical opacity during malfunction or breakdown.
  - B. Reasonable steps that will be taken to minimize opacity, duration, and frequency of malfunction or breakdown.
- ii. Date and duration of the malfunction or breakdown.
- iii. A detailed explanation of the malfunction or breakdown.
- iv. An explanation why the emission unit(s) continued operation.
- v. The measures used to reduce the opacity and the duration of the event.
- vi. The steps taken to prevent similar malfunctions or breakdowns and reduce their frequency and severity.

- vii. An explanation of whether opacity during malfunction or breakdown were above typical emissions in the malfunction or breakdown procedures and whether opacity exceeded any applicable requirements.

c. Monitoring - Reporting

Pursuant to Sections 39.5(7)(b) and (f) of the Act and 35 IAC 201.263, the source shall provide the following notification and reports to the IEPA, Compliance Section and Regional Field Office (addresses are included in Attachment 3) concerning continued operation in violation of the applicable requirements during malfunction or breakdown:

i. Prompt Reporting

When operations continued in violation of the applicable requirements during malfunction or breakdown:

- A. The source shall notify the IEPA's regional office by telephone as soon as possible during normal working hours, but no later than three (3) days, upon the occurrence of noncompliance due to malfunction or breakdown.
- B. Upon achievement of compliance, the source shall give a written follow-up notice within 15 days to the IEPA, Air Compliance Section and Regional Field Office, providing a detailed explanation of the event, an explanation why continued operation was necessary, the length of time during which operation continued under such conditions, the measures taken by the source to minimize and correct deficiencies with chronology, and when the repairs were completed or when the unit(s) was taken out of service.
- C. If compliance is not achieved within 5 working days of the occurrence, the source shall submit interim status reports to the IEPA, Air Compliance Section and Regional Field Office, within 5 days of the occurrence and every 14 days thereafter, until compliance is achieved. These interim reports shall provide a brief explanation of the nature of the malfunction or breakdown, corrective actions accomplished to date, actions anticipated to occur with schedule, and the expected date on which repairs will be complete or the emission unit(s) will be taken out of service.

ii. Semiannual Reporting

As part of the required Semiannual Monitoring Reports, the source shall submit a semiannual malfunction breakdown report including the following at a minimum:

- A. A listing of all malfunctions and breakdowns, in chronological order, that includes: the date, time, and duration of each incident; and identity of the affected operation(s) involved in the incident.
- B. Dates of the notices and reports required by Prompt Reporting requirements of Condition 7.5(c)(i) above.
- C. The aggregate duration of all incidents during the reporting period.
- D. If there have been no such incidents during the reporting period, this shall be stated in the report.

## Section 8 - State Only Requirements

### 1. Permitted Emissions for Fees

The annual emissions from the source for purposes of "Duties to Pay Fees" of Condition 2.3(e), not considering insignificant activities as addressed by Section 6, shall not exceed the following limitations. The overall source emissions shall be determined by adding emissions from all emission units. Compliance with these limits shall be determined on a calendar year basis. The Permittee shall maintain records with supporting calculations of how the annual emissions for fee purposes were calculated. This Condition is set for the purpose of establishing fees and is not federally enforceable. See Section 39.5(18) of the Act.

<i>Pollutant</i>		<i>Tons/Year</i>
Volatile Organic Material	(VOM)	8.59
Sulfur Dioxide	(SO <sub>2</sub> )	0.67
Particulate Matter	(PM)	10.10
Nitrogen Oxides	(NO <sub>x</sub> )	247.87
HAP, not included in VOM or PM	(HAP)	-
Total		367.23

## Attachment 1 - List of Emission Units at This Source

<i>Section</i>	<i>Emission Units</i>	<i>Description</i>
4.1	Engine #8	The engine has a rated heat input of 25.6 mmBTU/hr and was manufactured by Fairbanks Morse. The engine is a process emission unit used to generate electricity. The engine is powered by distillate fuel oil only.
4.1	Engine #9	The engine has a rated heat input of 25.6 mmBTU/hr and was manufactured by Fairbanks Morse. The engine is a process emission unit used to generate electricity. The engine is powered by distillate fuel oil only.
4.2	Boiler #4 (BLR #4)	The boiler has a heat input capacity of 145 mmBTU/hr. The boiler is a fuel combustion emission unit used to generate electricity. The boiler is powered by natural gas or fuel oil. The boiler has a fuel meter for both natural gas and fuel oil.
4.2	Boiler #5 (BLR #5)	The boiler has a heat input capacity of 62 mmBTU/hr. The boiler is a fuel combustion emission unit used to generate electricity. The boiler is powered by natural gas or fuel oil. The boiler has a fuel meter for both natural gas and fuel oil.
4.2	Boiler #7 (BLR #7)	The boiler has a heat input capacity of 102 mmBTU/hr. The boiler is a fuel combustion emission unit used to generate electricity. The boiler is powered by natural gas or fuel oil. The boiler has a fuel meter for both natural gas and fuel oil.
4.2	Boiler #8 (BLR #8)	The boiler has a heat input capacity of 174 mmBTU/hr. The boiler is a fuel combustion emission unit used to generate electricity. The boiler is powered by natural gas only. The boiler has a fuel meter for natural gas.

## Attachment 2 - Acronyms and Abbreviations

acfm	Actual cubic feet per minute
ACMA	Alternative Compliance Market Account
Act	Illinois Environmental Protection Act [415 ILCS 5/1 et seq.]
AP-42	Compilation of Air Pollutant Emission Factors, Volume 1, Stationary Point and Other Sources (and Supplements A through F), USEPA, Office of Air Quality Planning and Standards, Research Triangle Park, NC 27711
ATU	Allotment trading unit
BACT	Best Available Control Technology
BAT	Best Available Technology
BTU	British Thermal Units
CAA	Clean Air Act [42 U.S.C. Section 7401 et seq.]
CAAPP	Clean Air Act Permit Program
CAIR	Clean Air Interstate Rule
CAM	Compliance Assurance Monitoring
CEMS	Continuous Emission Monitoring System
CFR	Code of Federal Regulations
CISWI	Commercial Industrial Solid Waste Incinerator
CO	Carbon monoxide
CO <sub>2</sub>	Carbon dioxide
COMS	Continuous Opacity Monitoring System
CPMS	Continuous Parameter Monitoring System
dscf	Dry standard cubic foot
dscm	Dry standard cubic meter
EAF	Electric arc furnace
ERMS	Emissions Reduction Market System
°F	Degrees Fahrenheit
GHG	Green house gas
gr	Grains
HAP	Hazardous air pollutant
Hg	Mercury
HMIWI	Hospital medical infectious waste incinerator
HP	Horsepower
hr	Hour
H <sub>2</sub> S	Hydrogen sulfide
I.D. No.	Identification number of source, assigned by IEPA
IAC	Illinois Administrative Code
ILCS	Illinois Compiled Statutes
IEPA	Illinois Environmental Protection Agency
KW	Kilowatts
LAER	Lowest Achievable Emission Rate
lb	Pound

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m	Meter
MACT	Maximum Achievable Control Technology
mm	Million
mon	Month
MSDS	Material Safety Data Sheet
MSSCAM	Major Stationary Sources Construction and Modification (Non-attainment New Source Review)
MW	Megawatts
NESHAP	National Emission Standards for Hazardous Air Pollutants
NO <sub>x</sub>	Nitrogen oxides
NSPS	New Source Performance Standards
NSR	New Source Review
PM	Particulate matter
PM <sub>10</sub>	Particulate matter with an aerodynamic diameter less than or equal to a nominal 10 microns as measured by applicable test or monitoring methods
PM <sub>2.5</sub>	Particulate matter with an aerodynamic diameter less than or equal to a nominal 2.5 microns as measured by applicable test or monitoring methods
ppm	Parts per million
ppmv	Parts per million by volume
PSD	Prevention of Significant Deterioration
PSEU	Pollutant-Specific Emission Unit
psia	Pounds per square inch absolute
PTE	Potential to emit
RACT	Reasonable Available Control Technology
RMP	Risk Management Plan
scf	Standard cubic feet
SCR	Selective catalytic reduction
SIP	State Implementation Plan
SO <sub>2</sub>	Sulfur dioxide
T1	Title I - identifies Title I conditions that have been carried over from an existing permit
T1N	Title I New - identifies Title I conditions that are being established in this permit
T1R	Title I Revised - identifies Title I conditions that have been carried over from an existing permit and subsequently revised in this permit
USEPA	United States Environmental Protection Agency
VOM	Volatile organic material

Attachment 3 - Contact and Reporting Addresses

<p style="text-align: center;">IEPA Compliance Section</p> <p style="text-align: center;">IEPA Stack Test Specialist</p> <p style="text-align: center;">IEPA Air Quality Planning Section</p> <p style="text-align: center;">IEPA Air Regional Field Operations Regional Office #1</p> <p style="text-align: center;">IEPA Permit Section</p>	<p>Illinois EPA, Bureau of Air Compliance &amp; Enforcement Section (MC 40) 1021 North Grand Avenue East P.O. Box 19276 Springfield, IL 62794-9276</p> <p>Phone No.: 217/782-5811</p> <p>Illinois EPA, Bureau of Air Compliance Section Source Monitoring - Third Floor 9511 Harrison Street Des Plaines, IL 60016</p> <p>Phone No.: 847/294-4000</p> <p>Illinois EPA, Bureau of Air Air Quality Planning Section (MC 39) 1021 North Grand Avenue East P.O. Box 19276 Springfield, IL 62794-9276</p> <p>Phone No.: 217/524-4343</p> <p>Illinois EPA, Bureau of Air Regional Office #1 9511 Harrison Street Des Plaines, IL 60016</p> <p>Phone No.: 847/294-4000</p> <p>Illinois EPA, Bureau of Air Permit Section (MC 11) 1021 North Grand Avenue East P.O. Box 19506 Springfield, IL 62794-9506</p> <p>Phone No.: 217/785-1705</p>
<p style="text-align: center;">USEPA Region 5 - Air Branch</p>	<p>USEPA (AR - 17J) Air and Radiation Division 77 West Jackson Boulevard Chicago, IL 60604</p> <p>Phone No.: 312/353-2000</p>

**Attachment 4 - Example Certification by a Responsible Official**

<b>SIGNATURE BLOCK</b>	
NOTE: THIS CERTIFICATION MUST BE SIGNED BY A RESPONSIBLE OFFICIAL. APPLICATIONS WITHOUT A SIGNED CERTIFICATION WILL BE DEEMED AS INCOMPLETE.	
I CERTIFY UNDER PENALTY OF LAW THAT, BASED ON INFORMATION AND BELIEF FORMED AFTER REASONABLE INQUIRY, THE STATEMENTS AND INFORMATION CONTAINED IN THIS APPLICATION ARE TRUE, ACCURATE AND COMPLETE. ANY PERSON WHO KNOWINGLY MAKES A FALSE, FICTITIOUS, OR FRAUDULENT MATERIAL STATEMENT, ORALLY OR IN WRITING, TO THE ILLINOIS EPA COMMITS A CLASS 4 FELONY. A SECOND OR SUBSEQUENT OFFENSE AFTER CONVICTION IS A CLASS 3 FELONY. (415 ILCS 5/44(H))	
AUTHORIZED SIGNATURE:	
BY: _____	_____
AUTHORIZED SIGNATURE	TITLE OF SIGNATORY
_____	_____/_____/_____
TYPED OR PRINTED NAME OF SIGNATORY	DATE

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