

217/782-2113

FEDERALLY ENFORCEABLE STATE OPERATING PERMIT  
REVISED

PERMITTEE

Del Monte Corporation  
Attn: Brian Mascall  
347 North 43rd Road  
Post Office Box 140  
Mendota, Illinois 61342

Application No.: 75070099

I.D. No.: 099818AAE

Applicant's Designation:

Date Received: November 4, 2002

Subject: Food Processing Plant

Date Issued: December 19, 2002

Expiration Date: May 26, 2005

Location: 347 North 43rd Road, Mendota

This permit is hereby granted to the above-designated Permittee to OPERATE emission unit(s) and/or air pollution control equipment consisting of one gas-fired boiler pursuant to the above-referenced application. This Permit is subject to standard conditions attached hereto and the following special condition(s):

- 1a. This federally enforceable state operating permit is issued to limit the emissions of air pollutants from the source to less than major source thresholds (i.e., 100 tons/year for nitrogen oxides (NO<sub>x</sub>) and sulfur dioxide (SO<sub>2</sub>)). As a result the source is excluded from the requirement to obtain a Clean Air Act Permit Program (CAAPP) permit. The maximum emissions of this source, as limited by the conditions of this permit, are described in Attachment A.
- b. Prior to issuance, a draft of this permit has undergone a public notice and comment period.
- c. This permit supersedes all operating permits issued for this location.
2. This permit is issued based upon the boiler not being subject to the requirements of New Source Performance Standard (NSPS) for Small Industrial - Commercial - Institutional Steam Generating Units, 40 CFR 60, Subparts Dc, because the boiler was constructed, reconstructed, and modified before June 9, 1989.
3. Emissions and operation of the oil/gas-fired boiler shall not exceed the following limits:

<u>Material</u>	<u>Usage</u>		<u>Pollutant</u>	<u>Emission</u>	<u>Emissions</u>	
	<u>(mmscf/Mo)</u>	<u>(mmscf/Yr)</u>		<u>Factor</u>	<u>(T/Mo)</u>	<u>(T/Yr)</u>
Natural Gas	87.0	870.0	NO <sub>x</sub>	100	4.35	43.5
			CO	84	3.66	36.6
			PM	7.6	0.33	3.31
			SO <sub>2</sub>	0.6	0.03	0.26
			VOM	5.5	0.24	2.4

These limits define the actual emissions of NO<sub>x</sub>, CO, PM, SO<sub>2</sub>, and VOM and are based on maximum material usage, #2 fuel oil sulfur content of 0.28 percent, and standard emission factors. Compliance with annual limits shall be determined from a running total of 12 months of data.

4. The emissions of Hazardous Air Pollutants (HAPs) as listed in Section 112(b) of the Clean Air Act shall not equal or exceed 10 tons per year of any single HAP or 25 tons per year of any combination of such HAPs, or such lesser quantity as USEPA may establish in rule which would require the Permittee to obtain a CAAPP permit from the Illinois EPA. As a result of this condition, this permit is issued based on the emissions of any HAP from this source not triggering the requirement to obtain a CAAPP permit from the Illinois EPA.
5. In the event that the operation of this emission unit results in an odor nuisance, the Permittee shall take appropriate and necessary actions to minimize odors, including but not limited to, changes in raw material or installation of controls, in order to eliminate the odor nuisance.
6. Natural gas shall be the only fuel burned. Use of any other fuel other than natural gas requires a permit change.
7. The Permittee shall maintain records of the following items:
  - a. Natural gas usage for the boiler (mmscf/month and mmscf/year).
8. All records and logs required by this permit shall be retained at a readily accessible location at the source for at least three years from the date of entry and shall be made available for inspection and copying by the Illinois EPA or USEPA upon request. Any records retained in an electronic format (e.g., computer) shall be capable of being retrieved and printed on paper during normal source office hours so as to be able to respond to an Illinois EPA or USEPA request for records during the course of a source inspection.
9. If there is an exceedance of the requirements of this permit as determined by the records required by this permit, the Permittee shall submit a report to the Illinois EPA's Compliance Section in Springfield, Illinois within 30 days after the exceedance. The report shall include the emissions released in accordance with the recordkeeping requirements, a copy of the relevant records, and a description of the exceedance or violation and efforts to reduce emissions and future occurrences.
10. Two (2) copies of required reports and notifications concerning equipment operation or repairs, performance testing or a continuous monitoring system shall be sent to:

Illinois Environmental Protection Agency  
Division of Air Pollution Control  
Compliance Section (#40)  
P.O. Box 19276  
Springfield, Illinois 62794-9276

and one (1) copy shall be sent to the Illinois EPA's regional office at the following address unless otherwise indicated:

Illinois Environmental Protection Agency  
Division of Air Pollution Control  
5415 North University  
Peoria, Illinois 61614

13. The Permittee shall submit the following additional information with the Annual Emissions Report, due May 1st of each year:
  - a. Natural gas usage for the boiler (mmscf/month and mmscf/year)

If there have been no exceedances during the prior calendar year, the Annual Emission Report shall include a statement to that effect.

It should be noted that this permit has been revised to eliminate the use of fuel oil in the boiler and to remove the fuel oil storage tank.

If you have any questions on this, please call Tara T. Nguyen-Ede at 217/782-2113.

Donald E. Sutton, P.E.  
Manager, Permit Section  
Division of Air Pollution Control

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cc: Illinois EPA, FOS Region 2  
Illinois EPA, Compliance Section  
Lotus Notes

Attachment A - Emission Summary

This attachment provides a summary of the maximum emissions from food processing plant operating in compliance with the requirements of this federally enforceable permit. In preparing this summary, the Illinois EPA used the annual operating scenario which results in maximum emissions from such a plant. The resulting maximum emissions are well below the levels, e.g., 100 tons/year for nitrogen oxide (NO<sub>x</sub>) and sulfur dioxide (SO<sub>2</sub>), at which this source would be considered a major source for purposes of the Clean Air Act Permit Program. Actual emissions from this source will be less than predicted in this summary to the extent that less material is handled and control measures are more effective than required in this permit.

1. Emissions and operation of the oil/gas-fired boiler shall not exceed the following limits:

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	<u>(mmscf/Mo)</u>	<u>(mmscf/Yr)</u>		<u>Factor</u>	<u>(T/Mo)</u>	<u>(T/Yr)</u>
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