

217/782-2113

CONSTRUCTION PERMIT - NSPS SOURCE - REVISED

PERMITTEE

ExxonMobil Corporation
Attn: David O. Moles
2312 Terminal Drive
Arlington Heights, Illinois 60005

Application No.: 02080069

I.D. No.: 031009ACB

Applicant's Designation:

Date Received: May 28, 2003

Subject: Loading Rack and Tanks

Date Issued: June 2, 2003

Location: 2312 Terminal Drive, Arlington Heights

Permit is hereby granted to the above-designated Permittee to CONSTRUCT emission source(s) and/or air pollution control equipment consisting of a modification to the source to increase petroleum product throughput rates for storage tanks and a loading rack as described in the above-referenced application. This Permit is subject to standard conditions attached hereto and the following special condition(s):

- 1a. Operation of the rack for gasoline shall not exceed a throughput of 50,000,000 gallons/month and 385,000,000 gallons/year. For this purpose, gasoline means any petroleum distillate or petroleum distillate/alcohol blend having a Reid vapor pressure of 27.6 kPa or greater, which is used as a fuel for internal combustion engines, as defined by 35 IAC 211.2570.
- b. Operation of the rack for distillate oil shall not exceed a throughput of 20,000,000 gallons/month and 125,615,000 gallons/year.
- 2a. i. Emissions from storage of material including roof landing losses, by category of service, shall not exceed the following limits:

<u>Service</u>	<u>VOM Emissions</u>	
	<u>(Tons/Month)</u>	<u>(Tons/Year)</u>
Gasoline	3.33	39.58
Distillate Oil	----	1.45
Other (Ethanol, Additive, Product Water/Mixture)	----	<u>1.02</u>
	Total:	42.05

- ii. Fugitive emissions of VOM from leaking components (valves, pumps, flanges, etc.) associated with storage tanks shall not exceed 0.58 tons/year.
- iii. Emissions of VOM associated with the cleaning of storage tanks shall not exceed 1.41 tons/year.

- b. i. Emissions from the loading rack shall not exceed the following limits:

<u>Service</u>	<u>VOM Emissions</u>	
	<u>(Tons/Month)</u>	<u>(Tons/Year)</u>
Gasoline Loading	1.00	11.24
Distillate Loading	0.14	0.89
Fugitives	----	<u>12.85</u>
	TOTAL:	24.98

- ii. The total organic emission rate for the loading rack, excluding fugitive losses, shall not exceed 7.00 milligrams per liter of gasoline loaded.

- iii. Emissions attributable to combustion of fuel in the vapor collection system shall not exceed the following limits:

<u>Pollutant</u>	<u>Emissions</u>	
	<u>(Tons/Month)</u>	<u>(Tons/Year)</u>
Nitrogen Oxides	0.88	8.52
Carbon Monoxide	2.19	21.31

- c. Compliance with annual limits shall be determined on a monthly basis from the sum of the data for the current month plus the preceding 11 months (running 12 months total).
3. The source has addressed the applicability and compliance of 35 IAC Part 203, Major Stationary Sources Construction and Modification (See Attachment 1). The limits established by this permit are intended to ensure that the modification addressed in this construction permit does not constitute a major modification pursuant to these rules.
4. The Permittee shall maintain records of the following items:
- a. Throughput for each type of product through each storage tank (gallons/month and gallons/year);
 - b. Throughput for each type of product through the loading rack (gallons/month and gallons/year); and
 - c. VOM emissions from each tank and the loading rack (tons/month and tons/year) with supporting calculations.
- 5a. By March 31, 2003, the VOM emissions of the vapor collection unit shall be measured by an approved testing service, during conditions that are representative of maximum emissions. These tests shall be conducted in accordance with 40 CFR 60.503.
- b. At least 30 days prior to the actual date of testing, a written test plan shall be submitted to the Illinois EPA for review. This plan shall describe the specific procedures for testing, including as a minimum:

- i. The person(s) who will be performing sampling and analysis and their experience with similar tests.
 - ii. The specific conditions under which testing will be performed, including a discussion of why these conditions will be representative of maximum emissions and the means by which the operating parameters for the emission unit and any control equipment will be determined.
 - iii. The specific determinations of emissions and operation which are intended to be made, including sampling and monitoring locations.
 - iv. The test method(s) which will be used, with the specific analysis method, if the method can be used with different analysis methods.
 - v. Any minor changes in standard methodology proposed to accommodate the specific circumstances of testing, with justification.
 - vi. The format and content of the Source Test Report.
- c. Copies of the Final Report(s) for these tests shall be submitted to the Illinois EPA within 30 days after the test results are compiled and finalized. The Final Report shall include as a minimum:
- i. A summary of results
 - ii. General information
 - iii. Description of test method(s), including description of sampling points, sampling train, analysis equipment, and test schedule
 - iv. Detailed description of test conditions, including
 - A. Process information, i.e., mode(s) of operation, process rate, e.g. fuel or raw material consumption
 - B. Control equipment information, i.e., equipment condition and operating parameters during testing, and
 - C. A discussion of any preparatory actions taken, i.e., inspections, maintenance and repair
 - v. Data and calculations, including copies of all raw data sheets and records of laboratory analyses, sample calculations, and data on equipment calibration
 - vi. An explanation of any discrepancies among individual tests or anomalous data.

- d. The Illinois EPA shall be notified prior to these tests to enable the Illinois EPA to observe these tests. Notification of the expected date of testing shall be submitted a minimum of thirty days prior to the expected date. Notification of the actual date and expected time of testing shall be submitted a minimum of five working days prior to the actual date of the test. The Illinois EPA may at its discretion accept notifications with shorter advance notice provided that the Illinois EPA will not accept such notifications if it interferes with the Illinois EPA's ability to observe testing.
- e. Two copies of reports and notifications required by this permit shall be sent to:

Illinois Environmental Protection Agency
Division of Air Pollution Control
Compliance Section (#40)
P.O. Box 19276
Springfield, Illinois 62794-9276

and one copy shall be sent to the Illinois EPA's regional office at the following address unless otherwise indicated:

Illinois Environmental Protection Agency
Division of Air Pollution Control
9511 West Harrison
Des Plaines, Illinois 60016

- 6a. This permit does not relax or revise requirements for storage tanks and the loading rack as established in 40 CFR 60, Subpart XX and 35 IAC 218 and set forth in the Clean Air Act Permit Program (CAAPP) permit for the source, CAAPP Permit 95060060.
- b. This permit does not relax or revise recordkeeping, monitoring, testing, or reporting requirements set forth in the CAAPP Permit for the source. In addition, general requirements of the CAAPP permit with respect to retention and availability of records and submission of reports shall apply to the recordkeeping and reporting requirements of this permit.
- 7. This permit establishes new operating and emission limitations for the loading rack and tanks that will supersede requirements for the loading rack and tanks established in the CAAPP permit.
- 8. The storage tanks and loading rack may be operated under this construction permit until renewal of the CAAPP permit or a modification of the CAAPP permit has been issued provided a timely application is submitted to amend the CAAPP permit to incorporate this modification.

It should be noted that this permit has been revised to adjust certain emission limits and operational limits to address the results of a recent stack test on the vapor collection unit.

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If you have any questions on this, please call Jason Schnepp at 217/782-2113.

Donald E. Sutton, P.E.
Manager, Permit Section
Division of Air Pollution Control

DES:JMS:jar

cc: Region 1
Lotus Notes
Compliance and Enforcement Section

Attachment 1

Nonattainment NSR Applicability - VOM Netting Analysis

Contemporaneous Time Period of 1998 Through 2002

Table I - Emissions Increases and Decreases Associated With The Proposed Modification

<u>Item of Equipment</u>	<u>Past Actual* (Tons/Yr)</u>	<u>Future Potential (Tons/Yr)</u>	<u>Emissions Increase (Tons/Year)</u>
Gasoline Storage Tanks	32.81	39.58	6.77
Distillate Storage Tanks	1.14	1.45	0.31
Ethanol Storage Tanks	0.12	0.25	0.13
Additive Storage Tanks	0.04	0.06	0.02
Product Water/Mixture Storage Tanks	0.02	0.71	0.69
Fugitives (Storage Tank Related)	0.52	0.58	0.06
Loading Rack (Distillate Service)	0.49	0.89	0.40
Loading Rack (Gasoline Service)	2.93	11.24	8.31
Loading Rack Fugitives	8.15	12.85	4.70
Tank Cleaning	<u>0.35</u>	<u>1.41</u>	<u>1.06</u>
Total:	46.57	69.02	22.45

* The Past Actual emissions are calculated by taking the average of the emission data from the previous two calendar years (2000 and 2001).

Table II - Source-Wide Creditable Contemporaneous Emission Increases

<u>Item of Equipment</u>	<u>Emissions Increase (Tons/Year)</u>	<u>Permit Number</u>	<u>Date</u>
None			

Table III - Source-Wide Creditable Contemporaneous Emission Decreases

<u>Item of Equipment</u>	<u>Commencement of Operational Change Date</u>	<u>Emissions Decrease (Tons/Year)</u>	<u>Permit Number</u>
None			

Table IV - Net Emissions Change

	<u>(Tons/Year)</u>
Increases and Decreases Associated With The Proposed Modification	22.45
Creditable Contemporaneous Emission Increases	0.00
Creditable Contemporaneous Emission Decreases	0.00
	22.45