

PROPOSED CAAPP PERMIT  
I. D. No.: 197800AAC  
Application No.: 96010025  
June 2, 2004

217/782-2113

"REVISED"  
TITLE V - CLEAN AIR ACT PERMIT PROGRAM (CAAPP) PERMIT  
and  
TITLE I PERMIT<sup>1</sup>

PERMITTEE

Flint Hills Resources, LP - Joliet Facility  
Attn: Cindy Johnson  
Post Office Box 941  
Joliet, Illinois 60434

Application No.: 96010025                      I.D. No.: 197800AAC  
Applicant's Designation:                      Date Received: January 12, 1996  
Operation of: Chemical Manufacturing Plant  
Date Issued: April 28, 2000                      Expiration Date<sup>2</sup>: April 28, 2005  
Source Location: 23425 Amoco Road, Channahon Township, Will County  
Responsible Official: Plant Manager

This permit is hereby granted to the above-designated Permittee to OPERATE a chemical manufacturing plant, pursuant to the above referenced permit application. This permit is subject to the conditions contained herein.

Revision Date Received: July 31, 2003  
Revision Date Issued: TO BE DETERMINED  
Purpose of Revision: Minor Modification

This minor modification inserts a generalized statement about the applicability of the MON rule which has been adopted but the final compliance date is several years away. The requirements for the NO<sub>x</sub> Trading Program have also been added. A number of typing corrections have also been made.

If you have any questions concerning this permit, please contact Dan Punzak at 217/782-2113.

Donald E. Sutton, P.E.  
Manager, Permit Section  
Division of Air Pollution Control

DES:DGP:psj

cc: Illinois EPA, FOS, Region 1  
USEPA

<sup>1</sup> This permit may contain terms and conditions which address the applicability, and compliance if determined applicable, of Title I of the CAA and regulations promulgated thereunder, including 40 CFR 52.21 - federal PSD and 35 IAC Part 203 - Major Stationary Sources Construction and Modification. Any such terms and conditions are identified within this permit.

<sup>2</sup> Except as provided in Condition 8.7 of this permit.

TABLE OF CONTENTS

		<u>PAGE</u>
1.0	SOURCE IDENTIFICATION	4
	1.1 Source	
	1.2 Owner/Parent Company	
	1.3 Operator	
	1.4 General Source Description	
2.0	LIST OF ABBREVIATIONS/ACRONYMS USED IN THIS PERMIT	5
3.0	INSIGNIFICANT ACTIVITIES	7
	3.1 Identification of Insignificant Activities	
	3.2 Compliance with Applicable Requirements	
	3.3 Addition of Insignificant Activities	
4.0	SIGNIFICANT EMISSION UNITS AT THIS SOURCE	11
5.0	OVERALL SOURCE CONDITIONS	14
	5.1 Source Description	
	5.2 Applicable Regulations	
	5.3 Non-Applicability of Regulations of Concern	
	5.4 Source-Wide Operational and Production Limits and Work Practices	
	5.5 Source-Wide Emission Limitations	
	5.6 General Recordkeeping Requirements	
	5.7 General Reporting Requirements	
	5.8 General Operational Flexibility/Anticipated Operating Scenarios	
	5.9 General Compliance Procedures	
	5.10 Special Permit Shield	
6.0	EMISSIONS CONTROL PROGRAMS	22
	6.1 Emissions Reduction Market System (ERMS)	
	6.2 NO <sub>x</sub> Trading Program	
7.0	UNIT SPECIFIC CONDITIONS	38
	7.1 Unit: Maleic Anhydride Unit (MAN) Primary Control: Catalytic Oxidizer	
	7.2 Unit: Isophthalic Acid Unit (IPA) Primary Control: Catalytic Oxidizer	
	7.3 Unit: Purified Isophthalic Acid (PIA) Controls: Dust Collectors	
	7.4 Unit: Trimellitic Anhydride (TMA) Primary Control: Regenerative Thermal Oxidizer	
	7.5 Unit: Boilers and Cooling Towers	
	7.6 Unit: Solid Material Storage, Packaging and Shipping Control: Dust Collectors	
	7.7 Unit: Wastewater Treatment System	

	<u>PAGE</u>
8.0 GENERAL PERMIT CONDITIONS	100
8.1 Permit Shield	
8.2 Applicability of Title IV Requirements	
8.3 Emissions Trading Programs	
8.4 Operational Flexibility/Anticipated Operating Scenarios	
8.5 Testing Procedures	
8.6 Reporting Requirements	
8.7 Obligation to Comply with Title I Requirements	
9.0 STANDARD PERMIT CONDITIONS	105
9.1 Effect of Permit	
9.2 General Obligations of Permittee	
9.3 Obligation to Allow Illinois EPA Surveillance	
9.4 Obligation to Comply with Other Requirements	
9.5 Liability	
9.6 Recordkeeping	
9.7 Annual Emissions Report	
9.8 Requirements for Compliance Certification	
9.9 Certification	
9.10 Defense to Enforcement Actions	
9.11 Permanent Shutdown	
9.12 Reopening And Reissuing Permit For Cause	
9.13 Severability Clause	
9.14 Permit Expiration and Renewal	
10.0 ATTACHMENTS	
10.1 Attachment 1 - 35 IAC 218 Subpart Q	1-1
10.2 Attachment 2 - VOM Netting (1994-1999)	2-1
10.3 Attachment 3 - Example Certification by a Responsible Official	3-1
10.4 Attachment 4 - Guidance on Revising this Permit	4-1
10.5 Attachment 5 - Form 199-CAAPP, Application for Construction Permit (For CAAPP Sources Only)	5-1
10.6 Attachment 6 - Guidance on Renewing this Permit	6-1

1.0 SOURCE IDENTIFICATION

1.1 Source

Flint Hills Resources, LP - Joliet Facility  
23425 Amoco Road  
Channahon, Illinois 60410  
815/467-7122

I.D. No.: 197800AAC  
Standard Industrial Classification: SIC, 2865

1.2 Owner/Parent Company

Flint Hills Resources, LP  
Post Office Box 2917  
Wichita, Kansas 67201-2917

1.3 Operator

Flint Hills Resources, LP - Joliet Facility  
Post Office Box 941  
Joliet, Illinois 60434

Cindy Johnson  
815/467-7122

1.4 General Source Description

Flint Hills Resources, LP is located at 23425 Amoco Road in Channahon Township, southwest of Joliet, Will County, Illinois. The source manufactures three major organic chemicals. In addition, the plant generates its heat using gas boilers and also has cooling towers, and a wastewater treatment plant.

2.0 LIST OF ABBREVIATIONS/ACRONYMS USED IN THIS PERMIT

Act	Environmental Protection Act [415 ILCS 5/1 et seq.]
ACMA	Alternative Compliance Market Account
AP-42	Compilation of Air Pollutant Emission Factors, Volume 1, Stationary Point and Other Sources (and Supplements A through F), USEPA, Office of Air Quality Planning and Standards, Research Triangle Park, NC 27711
ATU	Allotment Trading Unit
BAT	Best Available Technology
Btu	British thermal unit
°C	degrees Celsius
CAA	Clean Air Act [42 U.S.C. Section 7401 et seq.]
CAAPP	Clean Air Act Permit Program
CFR	Code of Federal Regulations
CMS	Continuous Monitoring System
CO	Carbon Monoxide
CO <sub>2</sub>	Carbon Dioxide
ERMS	Emissions Reduction Market System
°F	degrees Fahrenheit
ft <sup>3</sup>	cubic feet
gal	gallon
gr	grains
HAP	Hazardous Air Pollutant
HON	Hazardous Organic NESHAP
hr	hour
IAC	Illinois Administrative Code
I.D. No.	Identification Number of Source, assigned by Illinois EPA
Illinois EPA	Illinois Environmental Protection Agency
IPA	Isophthalic Acid
°K	degrees Kelvin
kPa	Kilopascals
kW	kilowatts
LAER	Lowest Achievable Emission Rate
lb	pound
MACT	Maximum Achievable Control Technology
MAN	Maleic Anhydride
mmBtu	Million British thermal units
mmscf	millions of standard cubic feet
mo	month
NESHAP	National Environmental Standard for Hazardous Air Pollutants
NO <sub>x</sub>	Nitrogen Oxides
NSPS	New Source Performance Standards
PIA	Purified Isophthalic Acid
PM	Particulate Matter
PM <sub>10</sub>	Particulate matter with an aerodynamic diameter less than or equal to a nominal 10 microns as measured by applicable test or monitoring methods
ppm	parts per million
PSD	Prevention of Significant Deterioration

psia	pounds per square inch absolute
RMP	Risk Management Plan
scf	standard cubic feet
SO <sub>2</sub>	Sulfur Dioxide
SOCMI	Synthetic Organic Chemical Manufacturing Industry
SSM	Startup, Shutdown and Malfunction Plan
T1	Title I - identifies Title I conditions that have been carried over from an existing permit
T1N	Title I New - identifies Title I conditions that are being established in this permit
T1R	Title I Revised - identifies Title I conditions that have been carried over from an existing permit and subsequently revised in this permit
TMA	Trimellitic Anhydride
TOC	Total Organic Compounds
TRE	Total Resource Effectiveness
USEPA	United States Environmental Protection Agency
VOL	Volatile Organic Liquid
VOM	Volatile Organic Material
wt. %	weight percent
yr	year

### 3.0 INSIGNIFICANT ACTIVITIES

#### 3.1 Identification of Insignificant Activities

The following activities at the source constitute insignificant activities as specified in 35 IAC 201.210:

- 3.1.1 Activities determined by the Illinois EPA to be insignificant activities, pursuant to 35 IAC 201.210(a) (1) and 201.211, includes as follows:

- AN-3 Heating Oil Tanks/Drums
- AN-3 Heating Oil Storage Tank
- DF-204 Gasoline Storage Tank
- 0-Xylene Unloading (Tank Trucks)
- AN-3 Excelltherm Heating Oil Unloading
- MM-803 Trimellitic Acid Scrubber

- 3.1.2 Activities that are insignificant activities based upon maximum emissions, pursuant to 35 IAC 201.210(a) (2) or (a) (3), includes as follows:

- Waste Oil Tanks
- Blowdown Drum MD-1002
- Diesel Fuel Tanks
- Cobalt Acetate Tank (MF-1203)
- Manganese Acetate Tank (MF-1202)
- Initiator Metering Tanks (1F-185 and 1F-195)
- Catalyst Storage Tanks (HF-1403, HF-207 and HF-208)
- Salt Overflow Tank (NF-200)
- PIA Product Rerurn Station
- Sulfuric Acid Storage Tank
- Solvent Parts Washer
- Welding Activities With/Without Vent Hoods
- Lime Mixing Tanks (CF-705, 712 and 714)
- Sulfuric Acid Tanks (CF-1501 and 1502, CF-408 and 412)
- Ammonium Hydroxide Tank (EF-115)
- Phosphoric Acid Storage Tank (EF-101)
- Alum Tanks (EF-400, EF-402)
- Polymer Dilution Tanks (EF-403, EF-108, and EF-411)
- Mixing Tank (EF-104)
- PIA Unit Degasifier
- Recycle Solvent (Water) Drum - LD-401
- Polymer Tank (EF-117)
- Ferrous Chloride Tank (EF-200)
- Hitech Salt Storage and Changeout
- PIA Hydrogen Storage
- Hydrobromic Acid Storage Tanks
- Used Oil Loading Activity
- Waste Treatment Sludge Loading/Unloading
- Flyash Bags Handling/Transportation
- Gasoline Unloading
- Diesel Fuel Unloading

Butane Sphere  
 Lime Handling Emissions  
 Miscellaneous Chemicals Unloading Activities  
 Waste Treatment Polishing Day Tanks with Filtration System  
 CO<sub>2</sub> Stripper  
 Sludge Feed Tanks  
 Painting (Coating of Buildings, Equipment, Various  
 Parts, Etc.)  
 Superfund Landfill Organic Emissions  
 Caustic Storage Tanks (MF-1501, MF-1502, HF-1401,  
 HF-1402, EF-113 and EF-701)  
 Water Treatment Tanks (NF-8373, NF-4256, NF-910, and  
 NF-9222)  
 Propylene Glycol Storage Tank (ND-700)  
 Propylene Glycol Hot Water Surge Tank (ND-1100)  
 Lubricating Oil Reservoirs  
 Triethyl Phosphate Storage Drum (ND-103)  
 Caustic Drum (LD-602)  
 Glycerin Sealant Reservoirs (LF-901, LF-902, HF-1001,  
 HF-1002, HF-1003, and MF-1301A)  
 Lube Oil System at N2/O2 Unit  
 Gas Driven Compressors  
 Lube Oil/Cutting Oil System  
 Ethylene/Propylene Glycol Storage Tank (CF-1950)  
 Water Treatment Chemicals Storage Tanks (MF-1605,  
 HF-908, and HF-905)  
 Flocculent Tanks (EF-107, 108, 109 and 114)  
 Sludge Tank (EF-110)  
 Solvent Tower Condensate Drum (MD-903)  
 Process Water Drum (LF-402)  
 Tailout Catalyst A/B/C/D (MH-207)  
 Water Treatment Chemical Tanks at Utilities  
 Phosphoric Acid/Sodium Phosphate Tank

3.1.3 Activities that are insignificant activities based upon their type or character, pursuant to 35 IAC 201.210(a)(4) through (18), includes as follows:

Storage tanks of organic liquids with a capacity of less than 10,000 gallons and an annual throughput of less than 100,000 gallons per year, provided the storage tank is not used for the storage of gasoline or any material listed as a HAP pursuant to Section 112(b) of the CAA [35 IAC 201.210(a)(10)].

Storage tanks of any size containing virgin or re-refined distillate oil, hydrocarbon condensate from natural gas pipeline or storage systems, lubricating oil, or residual fuel oils [35 IAC 201.210(a)(11)].

Die casting machines where a metal or plastic is formed under pressure in a die [35 IAC 201.210(a)(12)].

Gas turbines and stationary reciprocating internal combustion engines of less than 112 kW (150 horsepower) power output [35 IAC 201.210(a)(15)].

Gas turbines and stationary reciprocating internal combustion engines of between 112 kW and 1,118 kW (150 and 1,500 horsepower) power output that are emergency or standby units [35 IAC 201.210(a)(16)].

Storage tanks of any size containing exclusively soaps, detergents, surfactants, glycerin, waxes, vegetable oils, greases, animal fats, sweeteners, corn syrup, aqueous salt solutions, or aqueous caustic solutions, provided an organic solvent has not been mixed with such materials [35 IAC 201.210(a)(17)].

Loading and unloading systems for railcars, tank trucks, or watercraft that handle only the following liquid materials, provided an organic solvent has not been mixed with such materials: soaps, detergents, surfactants, lubricating oils, waxes, glycerin, vegetable oils, greases, animal fats, sweetener, corn syrup, aqueous salt solutions, or aqueous caustic solutions [35 IAC 201.210(a)(18)].

3.1.4 Activities that are considered insignificant activities pursuant to 35 IAC 201.210(b).

### 3.2 Compliance with Applicable Requirements

Insignificant activities are subject to applicable requirements notwithstanding status as insignificant activities. In particular, in addition to regulations of general applicability, such as 35 IAC 212.301 and 212.123 (Condition 5.2.2), the Permittee shall comply with the following requirements, as applicable:

3.2.1 For each cold cleaning degreaser, the Permittee shall comply with the applicable equipment and operating requirements of 35 IAC 215.182, 218.182, or 219.182.

3.2.2 For each particulate matter process emission unit, the Permittee shall comply with the applicable particulate matter emission limit of 35 IAC 212.321 or 212.322. For example, the particulate matter emissions from a process emission unit shall not exceed 0.55 pounds per hour if the emission unit's process weight rate is 100 pounds per hour or less, pursuant to 35 IAC 266.110.

3.2.3 For each organic material emission unit that uses organic material, e.g., a mixer or printing line, the Permittee shall comply with the applicable VOM emission limit of 35 IAC 215.301, 218.301, or 218.302, which requires that organic material emissions not exceed 8.0 pounds per hour or do not qualify as photochemically reactive material as defined in 35 IAC 211.4690.

### 3.3 Addition of Insignificant Activities

- 3.3.1 The Permittee is not required to notify the Illinois EPA of additional insignificant activities present at the source of a type that is identified in Condition 3.1, until the renewal application for this permit is submitted, pursuant to 35 IAC 201.212(a).
- 3.3.2 The Permittee must notify the Illinois EPA of any proposed addition of a new insignificant activity of a type addressed by 35 IAC 201.210(a) and 201.211 other than those identified in Condition 3.1, pursuant to Section 39.5(12) (b) of the Act.
- 3.3.3 The Permittee is not required to notify the Illinois EPA of additional insignificant activities present at the source of a type identified in 35 IAC 201.210(b).

4.0 SIGNIFICANT EMISSION UNITS AT THIS SOURCE

Emission Unit	Description	Date Constructed	Emission Control Equipment
01	Reactors (NR-200A & B) Vented to Condensers (NE-300, 301A/B and 302 Vented to Scrubber (NT-400) to Control	1974	Catalytic Oxidizer, NB-400
02	O-Xylene Splitter Tower (NT-600) and Vent Header (ND-1500)	1974	ND-1500 Vent Scrubber
03	Brule Residue (Liquid Waste) Incinerator NB-800	1975	None
04	Product Loading Operations	1974	None
05	Reactor (HR-301) Vented to High Pressure Absorber (HT-307)	1997	Catalytic Oxidizer, HR-1306 Followed by Bromine Scrubber, HT-1307
06	Product Drying Section	1997	Low Pressure Absorber (PD-700)
07	Vent Header <sup>a</sup> Dehydration and Light End Recovery Section, First Crystallizer (HD-421 with Overhead Condensers and Associated Pieces of Equipment	1997	Atmospheric Absorber (HT-501)
08	Crystallization Process	1997	Third Crystallizer Condenser (HE-423)
09	Meta-Xylene Storage Tanks (CF-1608 and 1614)	1973	Internal Floating Roofs
10	Acetic Acid Storage Tank (HF-1404)		Overhead Condenser (HE-1404)
11	IPA Residue (Liquid Waste) Incinerator (HB-2301) with Natural Gas/Biogas as Supplemental Fuel	1986	Baghouses (HM-2301A through F)
12	Product Day Tanks (KF-110 and KF-111)		Dust Collectors (KM-110(2) and KM-111(2))
13	Incinerator Bottoms Receiver (HF-2302)	1986	None
14	IPA Gas-Fired Hot Oil Furnace (HB-2200) with Firing Rate of 6.0 mmBtu/hr	1980	None
15	Feed Silo LF-111	1964	Dust Collector LM-112
16	Reactor (LR-101) and Crystallizers (LD-201, 202 and 203) and Feed Slurry Tank (LD-101)	1990	Vent Scrubber LM-305

Emission Unit	Description	Date Constructed	Emission Control Equipment
17	Four Centrifuges (LM-311A, B, C, and D)	1996	Venturi Scrubber LM-313
18	Dryer (LM-312)	1996	Venturi Scrubber LM-314
19	Day Tanks (HF-1210 and 1211)	1964	Dust Collectors (HM-1210(2) and 1211(2))
20	Hot Oil Furnace (LB-501), Gas-Fired, 18.3 mmBtu/hr	1964	None
21	Reaction Section (Three Batch Reactors, MR-301, 302, 303) to High Pressure Absorber (MT-304) to Oxidizer	1967	Regenerative Thermal Oxidizer (MB-1050)
22	Feed Preparation Crystallizer Filter Sections, Crystallizer Section (Under Pressure), Dehydration Tower and Condensation System, Dehydration Drum and Solvent Recovery Drum (MD-601 and MD-801) to Low Pressure Absorber (MT-802) to Oxidizer	1967	Regenerative Thermal Oxidizer (MB-1050)
23	Crystallization, Dehydration and Distillation (MD-601 to 603, MD-404, MD-753 and MD-754)	1967	Fume Scrubber (MD-705)
24	Dehydration/Distillation (MD-602)		Barometric Condenser (MD-766A/B)
25	Flaker (MM-748) and Belt Conveyors (MP-703 and MP-704)	1967	Dust Collector MM-749
26	Bagging	1967	Dust Collectors (MM-602/603)
27	TMA Residue (Liquid Waste) Incinerator (MB-1012) with Natural Gas/Biogas Supplemental Fuel	1967	Baghouse (MM-1010, 1011, 1012, MM-1013, MM-1015, and MM-1016)
28	Pseudocumene Storage Tanks (CF-1609, 1612, 1613)	1970	None
29	Acetic Acid Storage Tank (MF-1101)	1967	None
30	Hot Oil Furnace (MB-1025), Gas-Fired, 45.8 mmBtu/hour	1997	Low NO <sub>x</sub> Burners
31	Gas-Fired Boiler CB-703	Pre-1972	None
32	Gas-Fired Boiler CB-704	Pre-1972	None
33	Gas-Fired Boiler CB-706	1998	Low NO <sub>x</sub> Burners and Flue Gas Recirculation (FGR) System
34	Cooling Towers (CU-401, 402, 403)	Pre-1972	None

Emission Unit	Description	Date Constructed	Emission Control Equipment
35	Three PIA Silos DF-100, DF-200, F-707	Pre-1973	Dust Collectors DM-112, DM-200, M-718
36	Three PIA Packaging Processes DF-100, DF-200, F-707	Pre-1973	Dust Collectors DM-100, DM-213, M-708
37	Four Terephthalic Acid (TA) Silos BF-406, 407, 410, F-706	1957	Dust Collectors BM-406, BM-407, BM-410, M-706
38	TA Packaging Operation (Bags or Bulk)	Pre-1973	Dust Collector BM-701
39	PIA Warehouse Vacuum System		Dust Collector DM-105
40	TMA Warehouse Vacuum System		Dust Collector MM-604A/B
41	The following low emission units open or vented to atmosphere: Storage Tank (MF-2001, Fixed Roof) Aeration Basins, Clarifier, Groundwater Decanter System, Sludge Drying Pond	1964	None
42	Anaerobic Reactor (ER-701)	1991	Biogas to Flare (EM-705) or Backup Flare (EM-703) or Fuel Gas Header
43	Biogas Dryer (EM-702A/B)		Biogas to Flare (EM-705) or Backup Flare (EM-703) or Fuel Gas Heater
44	Wastewater Feed Tanks (EF-501/511)	1991	Internal Floating Roof
45	Sludge Dryer (EM-801)	1995	Scrubber (EE-801)
46	Sludge Dryer Conveyor	1995	Dust Collector (EM-802)

## 5.0 OVERALL SOURCE CONDITIONS

### 5.1 Source Description

This permit is issued based on the source requiring a CAAPP permit as a major source of VOM, NO<sub>x</sub> PM<sub>10</sub> and HAP emissions.

### 5.2 Applicable Regulations

5.2.1 Specific emission units at this source are subject to particular regulations as set forth in Section 7 (Unit-Specific Conditions) of this permit.

5.2.2 In addition, emission units at this source are subject to the following regulations of general applicability:

- a. No person shall cause or allow the emission of fugitive particulate matter from any process, including any material handling or storage activity, that is visible by an observer looking generally overhead at a point beyond the property line of the source unless the wind speed is greater than 40.2 kilometers per hour (25 miles per hour), pursuant to 35 IAC 212.301 and 212.314.

Compliance with this requirement is considered to be assured by the inherent nature of operations at this source, as demonstrated by historical operation.

- b. No person shall cause or allow the emission of smoke or other particulate matter, with an opacity greater than 30 percent, into the atmosphere from any emission unit other than those emission units subject to the requirements of 35 IAC 212.122, pursuant to 35 IAC 212.123(a), except as allowed by 35 IAC 212.123(b) and 212.124.
- c. No person shall cause or allow the emission of sulfur dioxide into the atmosphere from any process emission unit to exceed 2,000 ppm [35 IAC 214.301].
- d. Several processes listed in the unit-specific conditions in Section 7 are subject to 35 IAC 212.321(a). It is written in detail here and reference made to it in Section 7, where appropriate and referenced to this condition. This rule states that: No person shall cause or allow the emission of particulate matter into the atmosphere in any one hour period from any new process emission unit, either alone or in combination with the emission of particulate matter from all other similar process emission units for which construction or modification commenced on or after April 14, 1972, at a source or premises, exceeds the allowable emission rates specified below and in 35 IAC 212.321 [35 IAC 212.321(a)].

The emissions of particulate matter into the atmosphere in any one hour period from each of the affected process units shall not exceed the allowable emission rates specified in the following equation:

$$E = A(P)^B$$

Where:

P = Process weight rate in metric or English tons per hour; and

E = Allowable emission rates in kilograms or pounds per hour.

and

A = 2.54

B = 0.534

Compliance with this rule is determined for each emission unit unless several units are vented to the same control equipment.

5.2.3 The Permittee shall comply with the standards for recycling and emissions reduction of ozone depleting substances pursuant to 40 CFR Part 82, Subpart F, except as provided for motor vehicle air conditioners in Subpart B of 40 CFR Part 82:

- a. Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to 40 CFR 82.156.
- b. Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 CFR 82.158.
- c. Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.

5.2.4 NESHAP Requirements

5.2.4.1 NESHAP Requirements (HON)

The MAN Unit, IPA/PIA Units, Heat Exchange System for IPA/PIA and Man Units and Closed Anaerobic Biological Treatment System at this source are subject to the HON (Hazardous Organic NESHAP, 40 CFR 63 Subparts F, G and H) and the general provisions of 40 CFR 63 Subpart A. Further details are in Section 7.

#### 5.2.4.2 NESHAP Requirements (MON)

- a. The final rule for Miscellaneous Organic Chemical Manufacturing under the NESHAP, 40 CFR 63 Subpart FFFF (40 CFR 63.2430 through 63.2550 plus Tables) was published on November 10, 2003. An existing source, such as operated by the Permittee, has until November 10, 2006 to achieve compliance with the rules as promulgated at that time. If a new chemical manufacturing process unit is constructed between now and November 10, 2006, or the existing process is reconstructed, the new or reconstructed unit must comply with the requirements upon startup. The standard only applies to units that use or produce HAPs.
- b. There are a number of specific standards contained within the general rule such as for batch and continuous process vents, for storage tanks, for transfer racks, for heat exchange systems, for equipment leaks and for wastewater streams. In addition to the regular standards, there options for pollution prevention standards, emissions averaging and for an alternative standard. These standards must be complied with by November 10, 2006.
- c. As of the dates required by the rule, the Permittee shall comply with the following:
  - i. The notification requirements of 40 CFR 63.2515 and the applicable requirements in 40 CFR Subpart A (63.7 to 63.9).
  - ii. The recordkeeping requirements of 40 CFR 63.2525.
  - iii. The reporting requirements of 40 CFR 63.2520.
- d. The chemical manufacturing process units that emit HAPs are also subject to the general requirements 40 CFR 63 Subpart A (63.1 to 63.15). One of these requirements for units that comply by use of control equipment is to have a Startup, Shutdown and Malfunction Plan as required by 40 CFR 63.6(e)(3) by the final compliance date.
- e. This NESHAP rule was described here in Section 5 but the actual equipment affected is in Section 7. At the time of initial notification, the Permittee must identify which equipment in Section 7 uses or produces HAPs and is thus affected by this rule.

- f. The Permittee shall certify compliance with the applicable requirements of Subpart FFFF as part of the annual compliance certification required by 40 CFR Part 70 or 71 beginning in the year that compliance is required (2006).

#### 5.2.5 Risk Management Plan

- a. This stationary source, as defined in 40 CFR Section 68.3, is subject to 40 CFR Part 68, the Accidental Release Prevention regulations [40 CFR 68.215(a)(1)].
- b. The owner or operator of a stationary source shall revise and update the RMP submitted, as specified in 40 CFR 68.190.

#### 5.2.6 Episode Action Plan

- a. If the source is required to have an episode action plan pursuant to 35 IAC 244.142, the Permittee shall maintain at the source and have on file with the Illinois EPA a written episode action plan (plan) for reducing the levels of emissions during yellow alerts, red alerts, and emergencies, consistent with safe operating procedures. The plan shall contain the information specified in 35 IAC 244.144.
- b. The Permittee shall immediately implement the appropriate steps described in this plan should an air pollution alert or emergency be declared.
- c. If a change occurs at the source which requires a revision of the plan (e.g., operational change, change in the source contact person), a copy of the revised plan shall be submitted to the Illinois EPA for review within 30 days of the change. Such plans shall be further revised if disapproved by the Illinois EPA.
- d. For sources required to have a plan pursuant to 35 IAC 244.142, a copy of the original plan and any subsequent revisions shall be sent to:
  - i. Illinois EPA, Compliance Section; and
  - ii. For sources located in Cook County and outside of the city of Chicago: Cook County Department of Environmental Control; or
  - iii. For sources located within the city of Chicago: Chicago Department of Environmental Control.

5.3 Non-Applicability of Regulations of Concern

None

5.4 Source-Wide Operational and Production Limits and Work Practices

- a. Unless otherwise stated in Section 7.0, compliance with any emission or production limit in Section 7.0 shall be determined from a running total of 12 months of data.

5.5 Source-Wide Emission Limitations

5.5.1 Permitted Emissions for Fees

The annual emissions from the source, not considering insignificant activities as addressed by Section 3.0 of this permit, shall not exceed the following limitations. The overall source emissions shall be determined by adding emissions from all emission units. Compliance with these limits shall be determined on a calendar year basis. These limitations (Condition 5.5.1) are set for the purpose of establishing fees and are not federally enforceable.

Permitted Emissions of Regulated Pollutants

Pollutant	Tons/Year
Volatile Organic Material (VOM)	464.50
Sulfur Dioxide (SO <sub>2</sub> )	8.33
Particulate Matter (PM)	197.58
Nitrogen Oxides (NO <sub>x</sub> )	1,063.54
HAP, not included in VOM or PM	-----
TOTAL	1,733.95

5.5.2 Emissions of Hazardous Air Pollutants

Source-wide emission limitations for HAPs as listed in Section 112(b) of the CAA are not set. This source is considered to be a major source of HAPs.

5.5.3 Other Source-Wide Emission Limitations

- a. VOM emissions from the Cooling Towers and Groundwater Decanter System and any other emission units which are subject to 35 IAC 218 Subpart TT shall not exceed 24.9 tons/yr. By this limit on potential to emit, emission unit subject to Subpart TT is not subject to the control requirements of 35 IAC 218.986.
- b. Other source-wide emission limitations are not set for this source pursuant to either the federal rules for Prevention of Significant Deterioration (PSD), 40 CFR 52.21, Illinois EPA rules for Major Stationary

Sources Construction and Modification, 35 IAC Part 203, or Section 502(b)(10) of the CAA. However, there are unit specific emission limitations set forth in Section 7 of this permit pursuant to these rules.

#### 5.5.4 Sourcewide VOM Emissions Netting

Section 7 includes a number of subsections (i.e., 7.1.6, 7.2.6, etc) with emission limits from construction permits or adjustments to those limits as allowed by the Title I authority of this permit. Attachment 2 is a summary of VOM emission increases and decreases from 1994 through 1999, a time period with a number of projects in all three chemical manufacturing operations and wastewater treatment operations at this source.

### 5.6 General Recordkeeping Requirements

#### 5.6.1 Emission Records

The Permittee shall maintain records of the following items for the source to demonstrate compliance with Condition 5.5.1 and 5.5.3(a), pursuant to Section 39.5(7)(b) of the Act:

- a. Total annual emissions on a calendar year basis for the emission units covered by Section 7 (Unit Specific Conditions) of this permit.
- b. VOM Emissions from the Groundwater Decanter System and Cooling Towers and any other emission units subject to 35 IAC 218 Subpart TT.

#### 5.6.2 Control Equipment Maintenance Logs for Each Piece of Control Equipment.

- a. The Permittee shall maintain a log of all required maintenance performed on the capture system, control device, monitoring equipment and the associated emission unit regulated under this permit.
- b. The Permittee shall keep a log of all times when the capture systems, control devices or monitoring equipment is not operating. This may be by exception, i.e. the equipment may be assumed to be operating if no log entry indicating it is not operating.

#### 5.6.3 Records for Operating Scenarios

N/A

#### 5.6.4 Retention and Availability of Records

- a. All records and logs required by this permit shall be retained for five years from the date of entry (unless a longer retention period is specified by the particular recordkeeping provision herein), shall be kept at a location at the source that is readily accessible to the Illinois EPA or USEPA, and shall be made available at reasonable times for inspection and copying by the Illinois EPA or USEPA upon request.
- b. Records of required emission tests shall be kept for ten years, or until superseded by a more recent test.
- c. The Permittee shall retrieve and print, on paper during normal source office hours, any records required by this permit and retained in an electronic format (e.g., computer) in response to an Illinois EPA or USEPA request for records during the course of a source inspection.

#### 5.7 General Reporting Requirements

##### 5.7.1 General Source-Wide Reporting Requirements

The Permittee shall promptly notify the Illinois EPA, Compliance Section of deviations from the permit requirements as follows, pursuant to Section 39.5(7)(f)(ii) of the Act. Reports shall describe the probable cause of such deviations, and any corrective actions or preventive measures taken. A deviation is not necessarily a violation. A deviation can be determined by observation or through review of data obtained from any testing, monitoring, or recordkeeping required or regulated under this permit.

##### 5.7.2 Annual Emissions Report

The annual emissions report required pursuant to Condition 9.7 shall contain emissions information for the previous calendar year.

##### 5.7.3 Annual Reporting of HAP Emissions

The Permittee shall submit an annual report to the Illinois EPA, Compliance Section, on HAP emissions from the source.

#### 5.8 General Operational Flexibility/Anticipated Operating Scenarios

N/A

## 5.9 General Compliance Procedures

### 5.9.1 General Procedures for Calculating fugitive leak and HAP Emissions

Compliance with the source-wide emission limits specified in Condition 5.5 shall be based on the recordkeeping and reporting requirements of Conditions 5.6 and 5.7, and Compliance Procedures in Section 7 (Unit Specific Conditions) of this permit.

- a. For the purpose of estimating fugitive VOM emissions from leaking components at the source, the emission factors found in "1995 Protocol for Equipment Leak Emission Estimates" published by USEPA in November 1995 by the Emission Standards Division of DAQPS, "EPA-453/R-95-017" shall be used. Summaries of this lengthy document are also acceptable.
- b. For the purpose of estimating HAP emissions from equipment at the source, the vapor weight percent (based on a 1992 USEPA survey) of each HAP for each product times the VOM emissions contributed by that product is acceptable.

## 6.0 EMISSION CONTROL PROGRAMS

### 6.1 EMISSIONS REDUCTION MARKET SYSTEM (ERMS)

#### 6.1.1 Description of ERMS

The ERMS is a "cap and trade" market system for major stationary sources located in the Chicago ozone nonattainment area. It is designed to reduce VOM emissions from stationary sources to contribute to reasonable further progress toward attainment, as required by Section 182(c) of the CAA.

The ERMS addresses VOM emissions during a seasonal allotment period from May 1 through September 30. Participating sources must hold "allotment trading units" (ATUs) for their actual seasonal VOM emissions. Each year participating sources are issued ATUs based on allotments set in the sources' CAAPP permits. These allotments are established from historical VOM emissions or "baseline emissions" lowered to provide the emissions reductions from stationary sources required for reasonable further progress.

By December 31 of each year, the end of the reconciliation period following the seasonal allotment period, each source shall have sufficient ATUs in its transaction account to cover its actual VOM emissions during the preceding season. A transaction account's balance as of December 31 will include any valid ATU transfer agreements entered into as of December 31 of the given year, provided such agreements are promptly submitted to the Illinois EPA for entry into the transaction account database. The Illinois EPA will then retire ATUs in sources' transaction accounts in amounts equivalent to their seasonal emissions. When a source does not appear to have sufficient ATUs in its transaction account, the Illinois EPA will issue a notice to the source to begin the process for Emissions Excursion Compensation.

In addition to receiving ATUs pursuant to their allotments, participating sources may also obtain ATUs from the market, including ATUs bought from other participating sources and general participants in the ERMS that hold ATUs (35 IAC 205.630) and ATUs issued by the Illinois EPA as a consequence of VOM emissions reductions from an Emissions Reduction Generator or an Intersector Transaction (35 IAC 205.500 and 35 IAC 205.510). During the reconciliation period, sources may also buy ATUs from a secondary reserve of ATUs managed by the Illinois EPA, the "Alternative Compliance Market Account" (ACMA) (35 IAC 205.710). Sources may also transfer or sell the ATUs that they hold to other sources or participants (35 IAC 205.630).

Note: This narrative description of the ERMS is provided for informational purposes and is not intended to be enforceable as a legal matter. This also applies to process descriptions provided in Section 7. Refer to the ERMS, 35 IAC Part 205, and the provisions which follow for enforceable requirements of the ERMS.

6.1.2 Applicability

This source is considered a "participating source" for purposes of the ERMS, 35 IAC Part 205.

6.1.3 Obligation to Hold Allotment Trading Units (ATUs)

- a. Pursuant to 35 IAC 205.150(c)(1) and 35 IAC 205.720, and as further addressed by Condition 6.8, as of December 31 of each year, this source shall hold ATUs in its account in an amount not less than the ATU equivalent of its VOM emissions during the preceding seasonal allotment period (May 1 - September 30), not including VOM emissions from the following, or the source shall be subject to "emissions excursion compensation," as described in Condition 6.1.5.
  - i. VOM emissions from insignificant emission units and activities as identified in Section 3 of this permit, in accordance with 35 IAC 205.220;
  - ii. Excess VOM emissions associated with startup, malfunction, or breakdown of an emission unit as authorized in Section 7.0 of this permit, in accordance with 35 IAC 205.225;
  - iii. Excess VOM emissions to the extent allowed by a Variance, Consent Order, or Compliance Schedule, in accordance with 35 IAC 205.320(e)(3);
  - iv. Excess VOM emissions that are a consequence of an emergency as approved by the Illinois EPA, pursuant to 35 IAC 205.750; and
  - v. VOM emissions from certain new and modified emission units as addressed by Condition 6.1.8(b), if applicable, in accordance with 35 IAC 205.320(f).
- b. Notwithstanding the above condition, in accordance with 35 IAC 205.150(c)(2), if a source commences operation of a major modification, pursuant to 35 IAC Part 203, the source shall hold ATUs in an amount not less than 1.3 times its seasonal VOM emissions

attributable to such major modification during the seasonal allotment period, determined in accordance with the construction permit for such major modification or applicable provisions in Section 7.0 of this permit.

#### 6.1.4 Market Transactions

- a. The source shall apply to the Illinois EPA for and obtain authorization for a Transaction Account prior to conducting any market transactions, as specified at 35 IAC 205.610(a).
- b. The Permittee shall promptly submit to the Illinois EPA any revisions to the information submitted for its Transaction Account, pursuant to 35 IAC 205.610(b).
- c. The source shall have at least one account officer designated for its Transaction Account, pursuant to 35 IAC 205.620(a).
- d. Any transfer of ATUs to or from the source from another source or general participant must be authorized by a qualified Account Officer designated by the source and approved by the Illinois EPA, in accordance with 35 IAC 205.620, and the transfer must be submitted to the Illinois EPA for entry into the Transaction Account database.

#### 6.1.5 Emissions Excursion Compensation

Pursuant to 35 IAC 205.720, if the source fails to hold ATUs in accordance with Condition 6.1.3, it shall provide emissions excursion compensation in accordance with the following:

- a. Upon receipt of an Excursion Compensation Notice issued by the Illinois EPA, the source shall purchase ATUs from the ACMA in the amount specified by the notice, as follows:
  - i. The purchase of ATUs shall be in an amount equivalent to 1.2 times the emissions excursion; or
  - ii. If the source had an emissions excursion for the seasonal allotment period immediately before the period for the present emissions excursion, the source shall purchase ATUs in an amount equivalent to 1.5 times the emissions excursion.

- b. If requested in accordance with paragraph (c) below or in the event that the ACMA balance is not adequate to cover the total emissions excursion amount, the Illinois EPA will deduct ATUs equivalent to the specified amount or any remaining portion thereof from the ATUs to be issued to the source for the next seasonal allotment period.
- c. Pursuant to 35 IAC 205.720(c), within 15 days after receipt of an Excursion Compensation Notice, the owner or operator may request that ATUs equivalent to the amount specified be deducted from the source's next seasonal allotment by the Illinois EPA, rather than purchased from the ACMA.

#### 6.1.6 Quantification of Seasonal VOM Emissions

- a. The methods and procedures specified in Sections 5 and 7 of this permit for determining VOM emissions and compliance with VOM emission limitations shall be used for determining seasonal VOM emissions for purposes of the ERMS, with the following exceptions [35 IAC 205.315(b)]:

No exceptions

- b. The Permittee shall report emergency conditions at the source to the Illinois EPA, in accordance with 35 IAC 205.750, if the Permittee intends to deduct VOM emissions in excess of the technology-based emission rates normally achieved that are attributable to the emergency from the source's seasonal VOM emissions for purposes of the ERMS. These reports shall include the information specified by 35 IAC 205.750(a), and shall be submitted in accordance with the following:
  - i. An initial emergency conditions report within two days after the time when such excess emissions occurred due to the emergency; and
  - ii. A final emergency conditions report, if needed to supplement the initial report, within 10 days after the conclusion of the emergency.

#### 6.1.7 Annual Account Reporting

- a. For each year in which the source is operational, the Permittee shall submit, as a component of its Annual Emissions Report, seasonal VOM emissions information to the Illinois EPA for the seasonal allotment period. This report shall include the following information [35 IAC 205.300]:

- i. Actual seasonal emissions of VOM from the source;
  - ii. A description of the methods and practices used to determine VOM emissions, as required by this permit, including any supporting documentation and calculations;
  - iii. A detailed description of any monitoring methods that differ from the methods specified in this permit, as provided in 35 IAC 205.337;
  - iv. If a source has experienced an emergency, as provided in 35 IAC 205.750, the report shall reference the associated emergency conditions report that has been approved by the Illinois EPA;
  - v. If a source's baseline emissions have been adjusted due to a Variance, Consent Order, or CAAPP permit Compliance Schedule, as provided for in 35 IAC 205.320(e)(3), the report shall provide documentation quantifying the excess VOM emissions during the season that were allowed by the Variance, Consent Order, or Compliance Schedule, in accordance with 35 IAC 205.320(e)(3); and
  - vi. If a source is operating a new or modified emission unit for which three years of operational data is not yet available, as specified in 35 IAC 205.320(f), the report shall specify seasonal VOM emissions attributable to the new emission unit or the modification of the emission unit.
- b. This report shall be submitted by November 30 of each year, for the preceding seasonal allotment period.

6.1.8 Allotment of ATUs to the Source

- a. i. The allotment of ATUs to this source is 2,146 ATUs per seasonal allotment period.
- ii. This allotment of ATUs reflects the Illinois EPA's determination that the source's baseline emissions were 221.64 tons per season.
  - A. This determination includes the use of 1994 and 1995 as baseline seasons.
  - B. This determination also includes adjustment to actual emissions to account for voluntary over-compliance at the

source, e.g., tanks CF-1608 and 1609 have floating roofs that are now required, pursuant to 35 IAC 205.320(d), as further addressed in Section 7 of this permit.

- iii. The source's allotment reflects 88% of the baseline emissions (12% reduction), except for the VOM emissions from specific emission units excluded from such reduction, pursuant to 35 IAC 205.405, including units complying with MACT or using BAT, as identified in Condition 6.1.10 of this permit.
  - iv. ATUs will be issued to the source's Transaction Account by the Illinois EPA annually. These ATUs will be valid for the seasonal allotment period following issuance and, if not retired in this season, the next seasonal allotment period.
  - v. Condition 6.3(a) becomes effective beginning in the seasonal allotment period following the initial issuance of ATUs by the Illinois EPA into the Transaction Account for the source.
- b. Contingent Allotments for New or Modified Emission Units
- Not Applicable
- c. Notwithstanding the above, part or all of the above ATUs will not be issued to the source in circumstances as set forth in 35 IAC Part 205, including:
- i. Transfer of ATUs by the source to another participant or the ACMA, in accordance with 35 IAC 205.630;
  - ii. Deduction of ATUs as a consequence of emissions excursion compensation, in accordance with 35 IAC 205.720; and
  - iii. Transfer of ATUs to the ACMA, as a consequence of shutdown of the source, in accordance with 35 IAC 205.410.

#### 6.1.9 Recordkeeping for ERMS

The Permittee shall maintain copies of the following documents as its Compliance Master File for purposes of the ERMS [35 IAC 205.700(a)]:

- a. Seasonal component of the Annual Emissions Report;

- b. Information on actual VOM emissions, as specified in detail in Sections 5 and 7 of this permit and Condition 6.1.6(a); and
- c. Any transfer agreements for the purchase or sale of ATUs and other documentation associated with the transfer of ATUs.

6.1.10 Exclusions from Further Reductions

- a. VOM emissions from the following emission units shall be excluded from the VOM emissions reductions requirements specified in 35 IAC 205.400(c) and (e) as long as such emission units continue to satisfy the following [35 IAC 205.405(a)]:
  - i. Emission units that comply with any NESHAP or MACT standard promulgated pursuant to the CAA;
  - ii. Direct combustion emission units designed and used for comfort heating purposes, fuel combustion emission units, and internal combustion engines; and
  - iii. An emission unit for which a LAER demonstration has been approved by the Illinois EPA on or after November 15, 1990.

The source has demonstrated in its ERMS application and the Illinois EPA has determined that the following emission units qualify for exclusion from further reductions because they meet the criteria as indicated above [35 IAC 205.405(a) and (c)]:

Steam Boiler CB-703  
 Steam Boiler CB-704  
 Steam Boiler CB-706  
 IPA Hot Oil Furnace HB-2200  
 TMA Hot Oil Furnace MB-1025  
 PIA Hot Oil Furnace LB-501  
 IPA H.P. Absorber HD-304  
 IPA Dehydration Tower HD/HT-504  
 IPA L.P. Absorber PD-700  
 IPA Atm. Absorber HD-501  
 IPA Drumming Scrubber HF-504  
 IPA Cryst. Ejector HG-407  
 MAN Cat. Oxidizer NB-400  
 MAN Vent Scrubber ND-1500  
 MAN Loading Operation  
 Waste Treatment (Aeration Basins and Clarifiers)  
 Fugitive Emission (IPA/PIA)  
 Fugitive Emission (MAN)  
 M-Xylene Loading  
 Fugitive Emission (MAN and IPA/PIA Sewers)

- b. VOM emissions from emission units using BAT for controlling VOM emissions shall not be subject to the VOM emissions reductions requirement specified in 35 IAC 205.400(c) or (e) as long as such emission unit continues to use such BAT [35 IAC 205.405(b)].

The source has demonstrated in its ERMS application and the Illinois EPA has determined that the following emission units qualify for exclusion from further reductions because these emission units use BAT for controlling VOM emissions as indicated above [35 IAC 205.405(b) and (c)]:

None

## 6.2 NO<sub>x</sub> Trading Program

### 6.2.1 Description of NO<sub>x</sub> Trading Program

The NO<sub>x</sub> Trading Program is a regional "cap and trade" market system for large sources of NO<sub>x</sub> emissions in the eastern United States, including Illinois. It is designed to reduce and maintain NO<sub>x</sub> emissions from the emission units covered by the program within a budget to help contribute to attainment and maintenance of the ozone ambient air quality standard in the multi-state region covered by the program, as required by Section 126 of the CAA. The NO<sub>x</sub> Trading Program applies in addition to other applicable requirements for NO<sub>x</sub> emissions and in no way relaxes these other requirements.

Emission units that are subject to the NO<sub>x</sub> Trading Program are referred to as "budget units." Sources that have one or more budget unit subject to the NO<sub>x</sub> Trading Program are referred to as budget sources.

The NO<sub>x</sub> Trading Program controls NO<sub>x</sub> emissions from budget units during a seasonal control period from May 1 through September 30 of each year, when weather conditions are conducive to formation of ozone in the ambient air. (In 2004, the first year that the NO<sub>x</sub> Trading Program is in effect, the control period will be May 31 through September 30.) By November 30 of each year, the allowance transfer deadline, each budget source must hold "NO<sub>x</sub> allowances" for the actual NO<sub>x</sub> emissions of its budget units during the preceding control period. The USEPA will then retire NO<sub>x</sub> allowances in the source's accounts in amounts equivalent to its seasonal emissions. If a source does not have sufficient allowances in its accounts, USEPA would subtract allowances from the source's future allocation for the next control period and impose other penalties as appropriate. Stringent monitoring procedures developed by USEPA apply to budget units to assure that actual emissions of NO<sub>x</sub> emissions are accurately determined.

The number of NO<sub>x</sub> allowances available for budget sources is set by the overall budget for NO<sub>x</sub> emissions established by USEPA. This budget requires a substantial reduction in NO<sub>x</sub> emissions from historical levels as necessary to meet air quality goals. In Illinois, separate rules have been established for the budget units that are electrical generating units (EGU) and for large units at manufacturing plants and institutions (non EGU), like the boilers at this source. Under these rules, the allocation or share of the NO<sub>x</sub> allowances for non-EGU is set in an amount established by rule [35 IAC Part 217, Appendix E]. New budget units, for which limited operating data may be available, may obtain NO<sub>x</sub> allowances from the new source

set-aside (NSSA), a portion of the overall budget reserved for new budget units.

In addition to directly receiving or purchasing NO<sub>x</sub> allowances as described above, budget sources may transfer NO<sub>x</sub> allowances from one of their units to another. They may also purchase allowances in the marketplace from other sources that are willing to sell some of the allowances that they have received. Each budget source must designate an account representative to handle all its allowance transactions. The USEPA, in a central national system, will maintain allowance accounts and record transfer of allowances among accounts.

The ability of sources to transfer allowances will serve to minimize the costs of reducing NO<sub>x</sub> emissions from budget units to comply with the overall NO<sub>x</sub> budget. In particular, the NO<sub>x</sub> emissions of budget units that may be most economically controlled will be targeted by sources for further control of emissions. This will result in a surplus of NO<sub>x</sub> allowances from those units that can be transferred to other units at which it is more difficult to control NO<sub>x</sub> emissions. Experience with reduction of sulfur dioxide emissions under the federal Acid Rain program has shown that this type of trading program not only achieves regional emission reductions in a more cost-effective manner but also results in greater overall reductions than application of traditional emission standards to individual emission units.

The USEPA developed the plan for the NO<sub>x</sub> Trading Program with assistance from affected states. Illinois' rules for the NO<sub>x</sub> Trading Program are located at 35 IAC Part 217, Subpart U and W, for non-EGUs and EGUs, respectively. These rules have been approved by the USEPA. These rules provide for interstate trading of NO<sub>x</sub> allowances, as mandated by Section 9.9 of the Act. Accordingly, these rules refer to and rely upon federal rules at 40 CFR Part 96, which have been developed by USEPA for certain aspects of the NO<sub>x</sub> Trading Program, and which an individual state must follow to allow for interstate trading of allowances.

Note: This narrative description of the NO<sub>x</sub> Trading Program is for informational purposes only and is not enforceable.

#### 6.2.2 Applicability

- a. The following emission units are budget units for purposes of Illinois' NO<sub>x</sub> Trading Program. Accordingly, this source is a budget source and the Permittee is the owner or operator of a budget source and budget units. In this section of this permit, these emission units are addressed as budget units.

Boiler CB-706

- b. This Permit does not provide "low-emitter status" for the above emission units pursuant to 35 IAC 217.472.

#### 6.2.3 General Provisions of the NO<sub>x</sub> Trading Program

- a. This source and the budget units at this source shall comply with all applicable requirements of Illinois' NO<sub>x</sub> Trading Program, i.e., 35 IAC Part 217, Subpart U, and 40 CFR Part 96 (excluding 40 CFR 96.4(b) and 96.55(c), and excluding 40 CFR 96, Subparts C, E and I), pursuant to 35 IAC 217.456(a) and 217.456(f) (2).
- b. Any provision of the NO<sub>x</sub> Trading Program that applies to a budget source (including any provision applicable to the account representative of a budget source) shall also apply to the owner and operator of such budget sources and to the owner and operator of each budget unit at the source, pursuant to 35 IAC 217.456(f) (3).
- c. Any provision of the NO<sub>x</sub> Trading Program that applies to a budget unit EGU (including any provision applicable to the account representative of a budget unit) shall also apply to the owner and operator of such budget unit. Except with regard to requirements applicable to budget units with a common stack under 40 CFR 96, Subpart H, the owner and operator and the account representative of one budget unit shall not be liable for any violation by any other budget unit of which they are not an owner or operator or the account representative, pursuant to 35 IAC 217.456(f) (4).

#### 6.2.4 Requirements for NO<sub>x</sub> Allowances

- a. Beginning in 2004, by November 30 of each year, the allowance transfer deadline, the account representative of each budget unit at this source must hold allowances available for compliance deductions under 40 CFR 96.54 in the budget unit's compliance account or the source's overdraft account in an amount that shall not be less than the budget unit's total NO<sub>x</sub> emissions for the preceding control period (rounded to the nearest whole ton), as determined in accordance with applicable monitoring requirements, plus any number of allowances necessary to account for actual utilization (e.g., for testing, start-up, malfunction, and shut down) under 40 CFR 96.42(e) for the control period, pursuant to 35 IAC 217.456(d) (1). For purposes of this requirement, an allowance may not be utilized for a control period in a year prior to the year for which the allowance is allocated, pursuant to 35 IAC 217.456(d) (4).

- b. The account representative of a budget unit that has excess emissions in any control period, i.e., NO<sub>x</sub> emissions in excess of the number of NO<sub>x</sub> allowances held as provided above, shall surrender allowances as required for deduction under 40 CFR 96.54(d) (1), pursuant to 35 IAC 217.456(f) (5). In addition, the owner or operator of a budget unit that has excess emissions shall pay any fine, penalty, or assessment, or comply with any other remedy imposed under 40 CFR 96.54(d) (3) and the Act, pursuant to 35 IAC 217.456(f) (6). Each ton of NO<sub>x</sub> emitted in excess of the number of NO<sub>x</sub> allowances held as provided above for each budget unit for each control period shall constitute a separate violation of 35 IAC Part 217 and the Act, pursuant to 35 IAC 217.456(d) (3).
- c. An allowance allocated by the Illinois EPA or USEPA under the NO<sub>x</sub> Trading Program is a limited authorization to emit one ton of NO<sub>x</sub> in accordance with the NO<sub>x</sub> Trading Program. As explained by 35 IAC 217.456(d) (5), no provisions of the NO<sub>x</sub> Trading Program, the budget permit application, the budget permit, or a retired unit exemption under 40 CFR 96.5 and no provision of law shall be construed to limit the authority of the United States or the State of Illinois to terminate or limit this authorization. As further explained by 35 IAC 217.456(d) (6), an allowance allocated by the Illinois EPA or USEPA under the NO<sub>x</sub> Trading Program does not constitute a property right. As provided by 35 IAC 217.456(d) (2), allowances shall be held in, deducted from, or transferred among allowances accounts in accordance with 35 IAC Part 217, Subpart U, and 40 CFR 96, Subparts F and G.

#### 6.2.5 Monitoring Requirements for Budget Units

- a. The Permittee shall comply with the monitoring requirements of 40 CFR Part 96, Subpart H, for the budget unit and the compliance of the budget unit with the emission limitation under 6.2.4(a) shall be determined by the emission measurements recorded and reported in accordance with 40 CFR 96, Subpart H, pursuant to 35 IAC 217.456(c) (1) and (c) (2).
- b. The account representative for the source and the budget unit at the source shall comply with those sections of the monitoring requirements of 40 CFR 96, Subpart H, applicable to an account representative, pursuant to 35 IAC 217.456(c) (1).

Note: Pursuant to 40 CFR 96.70(b), existing budget units are to begin complying with applicable monitoring

requirements of 40 CFR Part 96 at least one year in advance of the start of the first control period governed by the NO<sub>x</sub> Trading Program.

- c. The monitoring currently performed for the budget unit identified in Condition 6.2.2(a) is in accordance with the budget source's monitoring plan, which relies upon the low mass emissions accepted methodology of 40 CFR 75.19, has been deemed acceptable for meeting the requirements of 40 CFR Subpart H and 35 IAC 217.456(c) (1).

#### 6.2.6 Recordkeeping Requirements for Budget Units

Unless otherwise provided below, the Permittee shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This 5-year period may be extended for cause at any time prior to the end of the 5 years, in writing by the Illinois EPA or the USEPA.

- a. The account certificate of representation of the account representative for the source and each budget unit at the source and all documents that demonstrate the truth of the statements in the account certificate of representation, in accordance with 40 CFR 96.13, as provided by 35 IAC 217.456(e) (1) (A). These certificates and documents must be retained on site at the source for at least 5-years after they are superseded because of the submission of a new account certificate of representation changing the account representative.
- b. All emissions monitoring information, in accordance with 40 CFR 96, Subpart H, (provided that to the extent that 40 CFR 96, Subpart H, provides for a 3-year period for retaining records, the 3-year period shall apply), pursuant to 35 IAC 217.456(e) (1) (B).
- c. Copies of all reports, compliance certifications, and other submissions and all records made or required under the NO<sub>x</sub> Trading Program or documents necessary to demonstrate compliance with requirements of the NO<sub>x</sub> Trading Program, pursuant to 35 IAC 217.456(e) (1) (C).
- d. Copies of all documents used to complete a budget permit application and any other submission under the NO<sub>x</sub> Trading Program, pursuant to 35 IAC 217.456(e) (1) (D).

#### 6.2.7 Reporting Requirements for Budget Units

- a. The account representative for this source and each budget unit at this source shall submit to the Illinois EPA and USEPA the reports and compliance certifications required under the NO<sub>x</sub> Trading Program, including those under 40 CFR 96, Subparts D and H, and 35 IAC 217.474, pursuant to 35 IAC 217.456(e) (2).
- b. Notwithstanding the provisions for CAAPP permits, these submittals need only be signed by the designated representative, who may serve in place of the responsible official for this purpose, as provided by Section 39.5(1) of the Act, and submittals to the Illinois EPA need only be made to the Illinois EPA, Air Compliance Section.

#### 6.2.8 Allocation of NO<sub>x</sub> Allowances to Budget Units

- a. As the budget units identified in Condition 6.2.2(a) are "existing" units listed in 35 IAC Part 217, Appendix E, these units are entitled to NO<sub>x</sub> allowances as specified by Appendix E, subject to transfers of allowances from the source made in accordance with 35 IAC 217.462(b). (The portion of Appendix E that applies to the Permittee is provided in Condition 6.2.12.) The number of NO<sub>x</sub> allowances actually allocated for these budget units shall be the number of NO<sub>x</sub> allowances allocated by the Illinois EPA in accordance with 35 IAC 217.466(a) and issued by USEPA, which may reflect adjustments to the overall allocations to budget units as provided for by 35 IAC 217.460 and 217.462(c).
- b. To the extent that NO<sub>x</sub> allowances remain in the NSSA after any allocation for new budget units, the Permittee is also entitled to a pro-rata share of such remaining allowances as provided by 35 IAC 217.466(d).

#### 6.2.9 Eligibility to Obtain NO<sub>x</sub> Allowances from the New Source Set-Aside (NSSA)

The Permittee is not eligible to obtain NO<sub>x</sub> allowances from the NSSA for the budget units identified in Condition 6.2.2(a), as provided by 35 IAC 217.468, because the units are "existing" budget units.

#### 6.2.10 Eligibility for Early Reduction Credits (ERC)

The Permittee is not eligible to request NO<sub>x</sub> allowances for the budget units identified in Condition 6.1.2(a) for any early reductions in NO<sub>x</sub> emissions prior to the 2004

control period, as provided by 35 IAC 217.470, because these units are not equipped with continuous emission monitoring systems for NO<sub>x</sub>.

- a. The Permittee did not request NO<sub>x</sub> allowances for the budget units identified in Condition 6.2.2(a) for early reductions in NO<sub>x</sub> emissions in the 2001 control period in accordance with 35 IAC 217.470.
- b. The Permittee did not request NO<sub>x</sub> allowances for the budget units identified in Condition 6.2.2(a) for early reduction in NO<sub>x</sub> emissions in the 2002 and 2003 control periods as provided for in 35 IAC 217.470.

#### 6.2.11 Budget Permit Required by the NO<sub>x</sub> Trading Program

- a. For this source, this segment of the CAAPP Permit, i.e., Section 6.2, is the Budget Permit required by the NO<sub>x</sub> Trading Program and is intended to contain federally enforceable conditions addressing all applicable NO<sub>x</sub> Trading Program requirements. This Budget Permit shall be treated as a complete and segregable portion of the source's permit, as provided by 35 IAC 217.458(a) (2).
- b. The Permittee and any other owner or operator of this source and each budget unit at the source shall operate the budget units in compliance with this Budget Permit, pursuant to 35 IAC 217.456(b) (2).
- c. No provision of this Budget Permit or the associated application shall be construed as exempting or excluding the Permittee, or other owner or operator and, to the extent applicable, the account representative of a budget source or budget unit from compliance with any other regulation or requirement promulgated under the CAA, the Act, the approved State Implementation Plan, or other federally enforceable permit, pursuant to 35 IAC 217.456(g).
- d. Upon recordation by USEPA under 40 CFR 96, Subpart F or G, every allocation, transfer, or deduction of an allowance to or from the budget units' compliance accounts or to or from the source's general or overdraft account is deemed to amend automatically and become part of this budget permit, pursuant to 35 IAC 217.456(d) (7). This automatic amendment of this budget permit shall be deemed an operation of law and will not require any further review.

- e. No revision of this Budget Permit shall excuse any violation of the requirements of the NO<sub>x</sub> Trading Program that occurs prior to the date that the revision to this permit takes effect, pursuant to 35 IAC 217.456(f) (1).
- f. The Permittee, or other owner or operator of the source, shall reapply for a Budget Permit for the source as required by 35 IAC Part 217, Subpart U and Section 39.5 of the Act. For purposes of the NO<sub>x</sub> Trading Program, the application shall contain the information specified by 35 IAC 217.458(b) (2).

#### 6.2.12 References

35 IAC Part 217 Appendix E - (provisions applicable to the Permittee)

The CB-706 boiler is not listed and thus its Budget Allocation is considered to be "zero".

7.0 UNIT SPECIFIC CONDITIONS

7.1 Unit Maleic Anhydride Unit  
Primary Control Catalytic Oxidizer NB-400

7.1.1 Description

Production of maleic anhydride is accomplished by the partial oxidation of butane over a catalyst. Processes after the initial reaction are for the purposes of product recovery and fractionation. There are condensers and a scrubber but these are for product recovery and not control equipment but proper operation minimizes the organic material that has to be destroyed by the catalytic oxidizer.

Since the reaction is performed in an oxygen deficient atmosphere, CO is produced in addition to VOM. The CO is converted to CO<sub>2</sub> by the catalytic oxidizer. The fractionator bottoms are incinerated in a liquid waste incinerator. Several pieces of equipment are vented to a wet scrubber that is control equipment. The product is a solid at room temperature, but is stored and shipped as a liquid at an elevated temperature.

7.1.2 List of Emission Units and Pollution Control Equipment

Emission Unit	Description	Emission Control Equipment
01	Reactors (NR-200A and B) Vented to Condensers (NE-300 NE-301A/B and 302) vented to scrubber (NT-400) to oxidizer	Catalytic Oxidizer, NB-400
02	O-Xylene Splitter Tower (NT-600) and Vent Header <sup>a</sup> (ND-1500)	ND-1500 Vent Scrubber
03	Brule Residue (Liquid Waste) Incinerator (NB-800) with Natural Gas/Biogas as Supplemental Fuel	None
04	Product Loading Operations	None

<sup>a</sup> The following equipment is vented to the vent header:

MAN Unit Product Storage Tanks, NF-1602, 1603, 1604,  
1605 and 1606  
MAN Day Tanks or Maleic Acid Storage Tanks, NF-603A,  
603B  
Crude MAN Tank, NF-300  
Orthoxylene Tank, NF-600  
Vacuum Pump Knockout Drum, ND-603  
Maleic Acid Dissolving Tank, NF-400  
Dehydration Tower Overhead Decanter, ND-500  
Xylene Surge Drum, ND-502

Heavy End Forcut Tank, NF-601  
Incinerator Feed Tank, NF-602  
A Relief Valve Header also feeds to ND-1500

7.1.3 Applicability Provisions and Applicable Regulations

a. i. A. An "affected air oxidation process" for the purpose of these unit-specific conditions is a process which uses air or a combination of air and oxygen in combination with one or more organic reactants to produce one or more organic compounds. Only the equipment vented to the catalytic oxidizer (NB-400) and scrubber (ND-1500) are subject to the air oxidation rule. The solid waste incinerator and product loading are not subject to the air oxidation rule. (35 IAC 218.520)

1. The thermal oxidizer is subject to 35 IAC 218.520(a) which requires a VOM reduction of at least 98% by weight; or VOM concentration less than 20 ppm by volume, dry basis.
2. The process vent streams vented to the scrubber ND-1500 are exempt from the limitations of 218.520(a) provided that the TRE is greater than 6.0 pursuant to 35 IAC 218.520(c). The TRE shall be calculated as the more stringent of the TRE based upon a combination of the process vent streams or the TRE based on an individual process vent stream. The TRE shall be calculated based upon the equation and procedures in 35 IAC 218.520(c)(2) and the coefficients in Appendix D of 35 IAC 218.

B. Malfunction and Breakdown Provisions

In the event of a malfunction or breakdown of NB-400 catalytic oxidizer, pursuant to 35 IAC 201.262, the Permittee is authorized to continue operation of the maleic anhydride reactor in excess of the applicable requirements of 35 IAC 218.520(a), 218.302, 216.362 and Condition 7.1.5(b) of this permit, as necessary to prevent risk or injury to personnel or severe damage to equipment. This authorization is subject to the following requirements:

1. The Permittee shall repair the damaged feature(s) of the catalytic oxidizer or remove the reactor from operation within 12 hours unless the feature(s) can be repaired within 24 hours.

The Permittee shall fulfill the applicable recordkeeping and reporting requirements of Conditions 7.1.9(a) and 7.1.10(a).

C. Startup Provisions

The Permittee is authorized to operate an affected incinerator in excess of the applicable limit of 35 IAC 218.181(d) and 212.123 during startup pursuant to 35 IAC 201.262, as the Permittee has affirmatively demonstrated that all reasonable efforts have been made to minimize startup emissions, duration of individual starts, and frequency of startups. This authorization is subject to the following:

1. This authorization only extends for a period of up to 1 minute following initial firing of fuel during each startup event. Startup typically occurs twice per week.
2. The Permittee shall take the following measures to minimize startup emissions, the duration of startups, and minimize the frequency of startups:

Implementation of established startup procedures, including pre-heating the combustion chamber.

3. The Permittee shall fulfill the applicable recordkeeping requirements of Condition 7.1.9(c).

- ii. No person shall cause or allow the emission of any gases containing CO into the atmosphere from any polybasic organic acid partial oxidation manufacturing process unless the total fuel value of the waste gas stream is less than 30 percent of that required for flame incineration of the waste gas stream at

793° C (1460° F) without heat exchange. Polybasic organic acid partial oxidation manufacturing processes not meeting the above conditions shall burn such waste gas stream in a direct flame afterburner to achieve a resulting concentration of carbon monoxide in such waste gas stream of less than or equal to 200 ppm or shall employ such other equivalent control method or equipment as may be approved by the Illinois EPA according to the provisions of 35 IAC 201. (35 IAC 216.362)

- iii. No person shall cause or allow the emission of more than 8 lb/hr of organic material into the atmosphere from any emission unit except as specified in 218.301, 218.302, 218.303 and 218.304. If no odor nuisance the limitations shall only apply to photochemically reactive material as defined in 35 IAC 211.4690. (35 IAC 218.301 and 218.302) Compliance with Condition 7.1.3(a)(I)(A) shall be deemed compliance with this requirement.
- b. The maleic anhydride process is subject to 35 IAC 218 Subpart Q, Leaks from synthetic organic chemical manufacturing plants. See Attachment 1.
- c. The maleic anhydride process is subject to the applicable Hazardous Organic NESHAP (HON) rule 40 CFR 63 Subparts F, G and H and 40 CFR 63 Subpart A (general provisions, as applicable to MAN process).

The HON rule is very chemical specific, that is, for HAPs. Thus components that contain only the main raw material, butane, are not required to be leak tested for Subpart H because butane is not a HAP. The product, maleic anhydride, is a HAP and process vents, storage tanks, transfer operations wastewater and equipment leaks are affected. O-xylene is also a HAP.

Only the actual control provisions that the Permittee has chosen to comply with will be cited. For instance, the Permittee uses a catalytic afterburner (oxidizer) as the control device for the reactors so alternative control technologies such as flares will not be discussed.

- i. For the reactors vented to the catalytic oxidizers the Permittee shall comply with the following:

Reduce emissions of total organic hazardous air pollutants by 98 weight percent or to a concentration of 20 parts per million by volume, whichever is less stringent. For combustion devices, the emission reduction or concentration shall be calculated on a dry basis, corrected to 3-percent oxygen, and compliance can be determined by measuring either organic hazardous air pollutants or total organic carbon using the procedures in Section 63.116 of this Subpart. [40 CFR 63.113(a)(2)]

Note: Compliance with Condition 7.1.3(a)(I)(A) shall be deemed compliance with this requirement.

- ii. For the o-xylene splitter tower and vent header vented through the ND-1500 vent scrubber, the Permittee shall comply with the following:

Achieve and maintain a TRE index value greater than 1.0 at the outlet of the final recovery device, or prior to release of the vent stream to the atmosphere if no recovery device is present. If the TRE index value is greater than 1.0, the vent shall comply with the provisions for a Group 2 process vent. [40 CFR 63.113(a)(3)]

Note: Section (e) exempts these units from monitoring since the TRE is above 4.0. The calculation procedure for TRE is in 40 CFR 63.115(d)(3) with the coefficients in Table 2 of 40 CFR 63 Subpart G.

- iii. Startup, Shutdown and Malfunction (SSM) Plan

The Permittee is required to have a written Startup, Shutdown and Malfunction (SSM) Plan for the equipment subject to the HON rule as described in Condition 7.1.3(c) [40 CFR 63.6(e)(3)].

The SSM Plan at the site and any revision to that plan is incorporated by reference and is enforceable as a term and condition of this permit.

Revisions to the SSM Plan are automatically incorporated by reference and do not require a permit revision.

- d. An "affected incinerator" is an incinerator which thermally destructs a liquid chemical waste generated on-site and identified in Condition 7.1.2.
  - i. No person shall cause or allow the emission of PM into the atmosphere from any incinerator burning less than 2000 lb/hr of refuse for which construction or modification commenced on or after April 14, 1972, to exceed 0.1 gr/scf of effluent gases corrected to 12 percent carbon dioxide. (35 IAC 212.181(d))
  - ii. No person shall cause or allow the emission of CO into the atmosphere from any incinerator to exceed 500 ppm, corrected to 50 percent excess air. (35 IAC 216.141)
- e. i. An "affected product loading operation" is a system of piping and valves that transfer maleic anhydride from storage tanks to railcars or tank trucks, is identified in Condition 7.1.2, and subject to 35 IAC 218.122.
  - A. No person shall cause or allow the discharge of more than 8 lbs/hr of organic material into the atmosphere during the loading of any organic material from the aggregate loading pipes of any loading area having through-put of greater than 40,000 gal/day into any railroad tank car, tank truck or trailer unless such loading area is equipped with submerged loading pipes or a device that is equally effective in controlling emissions and is approved by the Illinois EPA according to the provisions of 35 IAC 201, and further processed consistent with Section 218.108. [35 IAC 218.122(a)]
  - B. No person shall cause or allow the loading of any organic material into any stationary tank having a storage capacity of greater than 250 gal, unless such tank is equipped with a permanent submerged loading pipe or an equivalent device approved by the Illinois EPA. [35 IAC 218.122(b)]
  - C. Exception: If no odor nuisance exists the limitations of 35 IAC 218.122 shall only apply to the loading of VOL with a vapor pressure of 17.24 kPa (2.5 psia) or

greater at 294.3EK (70EF). The product loaded has a vapor pressure lower than 2.5 psia even at its elevated storage and transfer temperature. [35 IAC 218.122(c)]

- ii. The product loading operation is subject to the HON rule, 40 CFR Subpart G. However, MAN product loading is classified as a Group 2 transfer rack and only recordkeeping provisions of 40 CFR 63.130(f) apply as per 63.126(c). See Condition 7.1.9(d)

7.1.4 Non-Applicability of Regulations of Concern

N/A

7.1.5 Control Requirements, Operational and Production Limits and Work Practices

- a. Construction permit 93080025 limits production of maleic anhydride to 110,000,000 lb/yr. [T1]
- b. Although 35 IAC 218.520 only requires a 98 wt. % reduction by the catalytic oxidizer (NB-400), a destruction efficiency of 98.5% of the inlet VOM is required as agreed to in construction permit 93080025. The minimum catalyst inlet temperature shall be 480EF and the minimum catalyst outlet temperature shall be 980EF under normal operating rates. [T1]
- c. The TRE of all process vent streams vented to ND-1500 vent scrubber (which uses water as the scrubbant) shall be at least 6.0, so as to comply with 35 IAC 218.520(a). The TRE requirements of 35 IAC 218.520 do not apply to MAN product storage vessels, surge vessels and bottoms receivers.
- d. Natural gas/biogas shall be the only supplemental fuel for the residue incinerator (NB-800).

7.1.6 Emission Limitations

In addition to Condition 5.2.2 and the source wide emission limitations in Condition 5.5, the affected maleic anhydride process is subject to the following:

- a. VOM emissions from the catalytic oxidizer (NB-400) shall not exceed 55.4 lb/hr. Annual average VOM emission rate shall not exceed 41.1 lb/hr or 180.1 tons/year. [T1R]

The above limitations contain revisions to previously issued Permit 93080025. The source has requested that the Illinois EPA establish conditions in this permit that allow various refinements from the conditions of this aforementioned permit, consistent with the information provided in the CAAPP application. The source has requested these revisions and has addressed the applicability and compliance of Title I of the CAA, specifically 35 IAC Part 203, Major Stationary Sources Construction and Modification and/or 40 CFR 52.21, Prevention of Significant Deterioration (PSD). These limits continue to ensure that the construction and/or modification addressed in this permit does not constitute a new major source or major modification pursuant to these rules. These limits are the primary enforcement mechanism for the equipment and activities permitted in this permit and the information in the CAAPP application contains the most current and accurate information for the source. Specifically, only the annual average rate has been adjusted to reflect 8,760 hours per year of operation. The annual total has not been revised so the effect on Part 203 is not changed.

7.1.7 Operating and Testing Requirements

- a. Upon written request by the Illinois EPA, the destruction efficiency of the catalytic oxidizer for both VOM and CO emissions from the catalytic oxidizer shall be measured by an independent testing service. The Illinois EPA may also request measurements necessary to make a TRE determination for process vent streams venting to the ND-1500 vent scrubber. All requested tests shall be done using appropriate USEPA Test Methods and the Illinois EPA given sufficient prior notice to be able to observe the emission tests.
- b. Emission tests for any HON requirement shall follow the applicable test methods and procedures and compliance procedures summarized as follows. This is in addition to any applicable testing requirements in 40 CFR 63.3 (as classified in Table 3 of Subpart F).

<u>Emission Type</u>	<u>Reference (40 CFR)</u>
Process Vents	63.115 and 63.116
Storage Vessels	63.120
Transfer Operation	63.128
Process Wastewater	63.144 and 63.145
Equipment Leaks	63.180

- c. i. The incinerator (NB-800) combustion chamber shall be preheated to the manufacturer's recommended temperature but not lower than 1400 degrees °F, before any waste is sent to the incinerator, and this temperature shall be maintained during incineration.
- ii. The feed rate to the incinerator (NB-800) shall not exceed 1425 lbs/hr.
- iii. The type of waste fed to the incinerator shall be similar to the type of waste provided in the emissions test conducted on September 11 and 12, 1990. Only waste from the MAN manufacturing process shall be incinerated in the MAN incinerator.

7.1.8 Monitoring Requirements

- a. The catalytic oxidizer (NB-400) shall be equipped with pre- and post-catalyst temperature monitor and recorders so that the temperature rise across the catalyst may be calculated, or final VOM concentration measured pursuant to 218.105(d)(2).
- b. Monitoring for any applicable HON rule shall follow the applicable monitoring requirements summarized as follows. This is in addition to any applicable monitoring requirements in 40 CFR 63.8 (as clarified in Table 3 of Subpart F).

<u>Emission Type</u>	<u>Reference (40 CFR)</u>
Process Vents	63.114
Transfer Operation	63.127
Process Wastewater	63.143

- c. The ND-1500 scrubber shall be equipped with a flow meter for scrubbant (water).
- d. The residue incinerator feed tank (NF-602) shall be equipped with a device or utilize a method to measure the feedrate when the incinerator is operating. the residue incinerator (NB-800) shall be equipped with a temperature gauge to measure the combustion chamber temperature when the incinerator is operating.
- e. The Permittee shall inspect for leaking components as required by 35 IAC 218 Subpart Q (for VOM) and 40 CFR 63 Subpart H (for HAP). To the extent that they are duplicative, compliance with a more stringent leak rule shall be deemed compliance with a less stringent rule.

7.1.9 Recordkeeping Requirements

In addition to the records required by Condition 5.6, the Permittee shall maintain records of the following items for each affected item indicated to demonstrate compliance with Conditions 5.5.1 and conditions 7.1.3 through 7.1.8, pursuant to Section 39.5(7) (b) of the Act:

- a. For the catalytic oxidizer (NB-400).
  - i. Pre- and post-catalyst temperature, °F continuously on computer.
  - ii. Time periods of operation during malfunction or breakdown.
- b. For the vent scrubber (ND-1500).
  - i. Log entry daily or record on computer the flow meter reading for scrubbant (water).
  - ii. TRE calculations (for process vent streams vented to ND-1500).
- c. For residue incinerator (NB-800), when operating:
  - i. Feed rate, lb/hr.
  - ii. Combustion chamber temperature, °F, log entry twice each twelve hour shift or record continuously on computer.
  - iii. Startup periods when the emission limit of 35 IAC 212.181(d) and Condition 7.1.3(d) (i) is exceeded.
- d. For product loading operations.
  - i. Throughput.
- e. Recordkeeping for any HON requirement shall follow the applicable rule summarized below. This is in addition to any applicable general recordkeeping in 40 CFR 63.152, 63.103 and 63.10 (as clarified in Table 3 of Subpart F).

<u>Emission Type</u>	<u>Reference (40 CFR)</u>
Process Vents	63.117 and 63.118
Storage Vessels	63.123
Transfer Operations	63.129 and 63.130
Process Wastewater	63.147
Equipment Leaks	63.181

- f. Applicable records required for equipment leak detection and repair per 35 IAC 218.425 in Subpart Q.
- g. For the catalytic oxidizer (NB-400), vent scrubber (ND-1500), residue incinerator (NB-800), and Product Loading Operation.
  - i. VOM and HAP emissions including calculation methodology.

7.1.10 Reporting Requirements

The Permittee shall promptly notify the Illinois EPA, Compliance Section of an affected air oxidation process or waste incinerator deviating from the permit requirements as follows, pursuant to Section 39.5(7) (f) (ii) of the Act. Reports shall describe the probable cause of such deviations, and any corrective actions or preventive measures taken:

- a. Continued operation during malfunction or breakdown of the catalytic oxidizer (NB-400) beyond that allowed by Condition 7.1.3(a) (i) (B) (1) and HON startup, shutdown and malfunction provisions for HAP emissions.
- b. Operation of the process with catalytic oxidizer at not sufficient temperature to achieve 98.5% destruction efficiency and not defined as a malfunction or breakdown.
- c. Continued operation of the waste incinerator (NB-800) when the combustion chamber is below the temperature specified in 7.1.7(c) (i).
- d. Reporting for any applicable HON rule shall follow the applicable rule summarized as below. This is in addition to any applicable general reporting requirements in 40 CFR 63.152, 63.103 and 63.10 (as clarified in Table 3 of Subpart F).

<u>Emission Type</u>	<u>Reference (40 CFR)</u>
Process Vents	63.117 and 63.118
Storage Vessels	63.122
Transfer Operation	63.129 and 63.130
Process Wastewater	63.146 and 63.151
Equipment Leaks	63.182

- e. Applicable reporting as required by 35 IAC 218.426 Subpart Q.

#### 7.1.11 Operational Flexibility/Anticipated Operating Scenarios

The Permittee is authorized to make the following physical or operational change with respect to maleic anhydride production without prior notification to the Illinois EPA or revision of this permit. This condition does not affect the Permittee's obligation to properly obtain a construction permit in a timely manner for any activity constituting construction or modification of the source, as defined in 35 IAC 201.102:

The normal process initially produces maleic acid that is converted to an anhydride. The Permittee may also introduce maleic acid from an outside source at midpoint into the process as emissions will be reduced due to one less processing step. The production limit in Condition 7.1.5(a) is total maleic anhydride, whether produced from butane or maleic acid or maleic anhydride from an outside source.

#### 7.1.12 Compliance Procedures

- a. Emissions from the catalytic oxidizer (NB-400) are assumed to be in compliance if the minimum daily average catalyst inlet and outlet temperatures meet the requirements of Condition 7.1.5(b).
- b. Emissions from the scrubber (ND-1500) are assumed to be in compliance if the scrubbant flow rate meets the requirements of Condition 7.1.5(c).
- c. Emissions from the waste incinerator (NB-800) are assumed to be in compliance if the waste feed rate and daily average combustion chamber temperature meet the requirements of Condition 7.1.7(c).
- d. Emissions shall be calculated based on material balance information and emissions rates determined from the most recent tests for control equipment. Emissions from tanks, equipment leaks and product loading are determined by AP-42 emission factors.
- e. Compliance with the CO limit of 200 ppm in Condition 7.1.3(a)(ii) shall be based on an hourly average value under normal process unit operating conditions.

7.2 Unit Isophthalic Acid (IPA)  
 Primary Control: Catalytic Oxidizer

7.2.1 Description

IPA is produced by the catalytic air-oxidation of meta-xylene. After the initial reaction there are various solvent and product recovery operations, generally vented from absorbers. One absorber has a catalytic oxidizer on it. Since the oxidation is done in an oxygen deficient atmosphere CO is generated, but it is also oxidized by the catalytic oxidizer to carbon dioxide. This process also has a waste residue incinerator, which has a baghouse on it. A gas-fired hot oil furnace provides some of the process heat.

7.2.2 List of Emission Units and Pollution Control Equipment

Emission Unit	Description	Emission Control Equipment
05	Reactor (HR-301) Section Vented to High Pressure Absorber (HT-307)	Catalytic Oxidizer, HR-1306 Followed by Bromine Scrubber, HT-1307
06	Product Drying Section	Low Pressure Absorber (PD-700)
07	Vent Header <sup>a</sup> , Dehydration and Light End Recovery Section, First Crystallizer (HD-421) with Overhead Condensers and Associated Pieces of Equipment	Atmospheric Absorber (HT-501)
08	Crystallization Process	Third Crystallizer Condenser (HE-423)
09	Meta-Xylene Storage Tanks (CF-1608 and 1614)	Internal Floating Roofs
10	Acetic Acid Storage Tank (HF-1404)	Overhead Condenser (HE-1404)
11	IPA Residue (Liquid Waste) Incinerator (HB-2301) with Natural Gas/Biogas as Supplemental Fuel	Baghouses (HM-2301A through F)
12	Product Day Tanks (KF-110 and KF-111)	Dust Collectors (KM-111(2) and KM-110(2))
13	Incinerator Bottoms Receiver (HF-2302)	None

Emission Unit	Description	Emission Control Equipment
14	IPA Gas-Fired Hot Oil Furnace (HB-2200) with Firing Rate of 6.0 mmBtu/hr	None

<sup>a</sup> The following equipment is vented to the vent header:

Feed Mix Drum HF-206  
Mother Liquor Drum HF-501  
Dehydration Solvent Drum HF-506  
Mother Liquor Storage Drums HD-521 and HD-522

### 7.2.3 Applicability Provisions and Applicable Regulations

- a. i. An "affected air oxidation process" for the purpose of these unit-specific conditions is a process in which air or a combination of air and oxygen in combination with one or more organic materials react to produce one or more organic compounds. Only the equipment listed in Condition 7.2.2 that is vented to the catalytic oxidizer, low or atmospheric absorbers, or crystallizer overhead condensers are subject to the air oxidation rule.
  - A. The catalytic oxidizer is subject to 35 IAC 218.520(a) which requires a VOM reduction of at least 98% by weight from any process vent stream; or VOM concentration less than 20 ppm by volume, dry basis. In lieu of the catalytic oxidizer the vent may comply by meeting the TRE requirements of 35 IAC 218.520(c). See Condition 7.2.3(a)(I)(C) below for temporary operation in this manner during malfunction or breakdown of the catalytic oxidizer. The catalytic oxidizer was installed for the purpose of an overall VOM emissions reduction to avoid applicability of 35 IAC 203 and 40 CFR 52.21 for CO emissions.
  - B. In addition to 35 IAC, the air oxidation reactor and first crystallizer, HD-421 (which uses air) is subject to a NSPS for SOCOMI Air Oxidation Processes, 40 CFR 60 Subparts A and III.

This permit is issued based on the Total Organic Compounds (TOC) from the reactor, which vent through the high pressure absorber (HT-307) and first crystallizer

which vent through overhead condenser (HE-411) to the atmospheric absorber (HT-501) having a Total Resource Effectiveness (TRE) index above 4.0, pursuant to the NSPS, so as to meet the exemption of 40 CFR 60.610(c). By maintaining the TRE above 4.0, the Permittee need only comply with 40 CFR 60.612, 60.614(f), 60.615(h) and 60.615(l) of the NSPS.

C. Operation in excess of the hourly VOM limit of Condition 7.2.6 and hourly CO limit of Condition 7.2.6 is allowed during malfunction and breakdown of the catalytic oxidizer for up to 438 hours per year. This condition does not waive compliance with 35 IAC 218.520(a), as the vent without the catalytic oxidizer must comply with the TRE requirements of 35 IAC 218.520(c), and is not subject to the criteria for continued operation during malfunction or breakdown of 35 IAC Part 201 Subpart I.

ii. No person shall cause or allow the emission of any gases containing CO into the atmosphere from any polybasic organic acid partial oxidation manufacturing process unless the total fuel value of the waste gas stream is less than 30 percent of that required for flame incineration of the waste gas stream at 793EC (1460EF) without heat exchange. Polybasic organic acid partial oxidation manufacturing processes not meeting the above conditions shall burn such waste gas stream in a direct flame afterburner to achieve a resulting concentration of carbon monoxide in such waste gas stream of less than or equal to 200 ppm or shall employ such other equivalent control method or equipment as may be approved by the Illinois EPA according to the provisions of 35 IAC 201. (35 IAC 216.362)

iii. No person shall cause or allow the emission of more than 8 lb/hr of organic material into the atmosphere from any emission unit except as specified in 218.301, 218.302, 218.303 and 218.304. If no odor nuisance the limitations shall only apply to photochemically reactive material as defined in 35 IAC 211.4690. (35 IAC 218.301 and 218.302)

- iv. The IPA process is subject to 35 IAC 218 Subpart Q, Leaks from synthetic organic chemical manufacturing plants. See Attachment 1.
- v. The IPA process is subject to the Hazardous Organic NESHAP (HON) rule 40 CFR 63 Subparts A, F, G and H as applicable for new source. The HON rule is very chemical specific, that is, for HAPs. For IPA, the organic raw materials are HAPs, but not the product or acetic acid. Thus only tanks containing xylene or by product HAPs or vessels emitting xylene are subject to Subparts G and H.

Only the actual control provisions that the Permittee has chosen to comply with will be cited. For instance, the Permittee uses a catalytic afterburner (oxidizer) as the control device for the reactors so alternative control technologies such as flares will not be discussed.

- A. For the equipment vented to the low pressure and atmospheric absorbers (PD-700 and HT-501), the reactor venting to the high pressure absorber (HT-307), the third crystallizer venting to the overhead condenser (HE-423/HJ-423) and KF Silos dust collectors the Permittee shall comply with the following:

Achieve and maintain a TRE index value greater than 1.0 at the outlet of the final recovery device, or prior to release of the vent stream to the atmosphere if no recovery device is present. If the TRE index value is greater than 1.0, the vent shall comply with the provisions for a Group 2 process vent. [40 CFR 63.113(a)(3)]

Note 1: Section (e) of 40 CFR 63.113 exempts these units from monitoring since the TRE is above 4.0. The calculation procedure for TRE is in 40 CFR 63.115(d)(3) with the coefficients in Table 2 of 40 CFR 63 Subpart G.

Note 2: The reactor is vented to the catalytic oxidizer through the high pressure absorber (HT-307) which complies with the 98% reduction in organic emissions as required by 40 CFR

63.113(a)(2). However, since the Permittee complies with the TRE requirements, operation during malfunction or breakdown of the catalytic oxidizer is not an exceedance of permitted emissions.

B. Startup, Shutdown and Malfunction (SSM) Plan

The Permittee is required to have a written Startup, Shutdown and Malfunction (SSM) Plan for the equipment subject to the HON rule as described in Condition 7.2.3(a)(v)(A).

The SSM Plan at the site and any revision to that plan is incorporated by reference and is enforceable as a term and condition of this permit.

Revisions to the SSM Plan are automatically incorporated by reference and do not require a permit revision.

- vi. The dehydration and light end recovery section venting to atmosphere absorber (HT-501) is subject to NSPS SOCOMI Distillation Process, 40 CFR 60 Subparts A and NNN. This permit is issued based on the total organic compounds (TOC) from dehydration and light end recovery section venting to the Atmospheric Absorber (HT-501) having a Total Resource Effectiveness (TRE) index above 8.0, pursuant to NSPS, so as to meet the exemption of 40 CFR 60.660(b). By maintaining TRE above 8.0, the permittee need only comply with 40 CFR 60.662; 60.664(d)m (e) and (f); and 60.665(h) and (l).
- b. An "affected incinerator" is an incinerator which thermally destructs chemical but nonhazardous waste generated on-site and identified in Condition 7.2.2.
  - i. No person shall cause or allow the emission of PM into the atmosphere from any incinerator burning less than 60000 but greater than 2000 lb/hr of refuse to exceed 0.08 gr/scf of effluent gases corrected to 12 percent carbon dioxide. (35 IAC 212.181(b))
  - ii. No person shall cause or allow the emission of CO into the atmosphere from any incinerator to exceed 500 ppm, corrected to 50 percent excess air. (35 IAC 216.141)

- c.
  - i. The "affected meta-xylene storage tanks" for the purposes of these unit specific conditions are storage tanks where emissions do not qualify as an insignificant emission unit but are otherwise not subject to any requirements by 35 IAC. See Condition 7.2.4 for the explanation of non-applicability.
  - ii. The two meta-xylene storage tanks as part of the IPA process, are subject to the HON rule 40 CFR 63 Subparts F, G and H. The tanks are classified as Group I tanks per Subpart G and are equipped with internal floating roofs which comply with the requirements of 40 CFR 63.119(b).
  - iii. The "affected acetic acid storage tank" for the purpose of these unit specific condition is a storage tank that is subject to 35 IAC 218.120 because the elevated storage temperature results in a vapor pressure greater than 0.5 psia and the tank is larger than 40,000 gallons. The tank complies by meeting the requirements of Section 218.120(a)(4)(B), that is, the vapors are vented to a control device (a condenser) which reduces inlet VOM emissions by 95% or greater.
- d. An "affected hot oil furnace" for the purpose of these unit-specific conditions is a gas-fired fuel combustion unit identified in Condition 7.2.2.

#### 7.2.4 Non-Applicability of Regulations of Concern

- a.
  - i. The requirements of 35 IAC 218.120 for storage tanks of volatile organic liquids do not apply to the meta-xylene storage tanks because the vapor pressure (less than 0.5 psia) is below the applicability level in 35 IAC 218.119.
  - ii. The requirements of 35 IAC 218.122(b) for a permanent submerged loading pipe do not apply to the meta-xylene or acetic acid storage tanks because the vapor pressure is below 2.5 psia. However, the meta-xylene tanks are equipped with internal floating roofs and the acetic acid tank is vented to a condenser.
- b. The requirement of 35 IAC 216.121 that CO emissions not exceed 200 ppm only applies to fuel combustion units with a firing rate greater than 10.0 mmBtu/hr.

- c. The requirement of 35 IAC 217.141(a) is not applicable because the hot oil furnace is less than 250 mmBtu/hr.

7.2.5 Production Limits, Control Requirements And Work Practices

- a.
  - i. Production of IPA, measured as IPA prior to purification, shall not exceed 385 million pounds per year. [T1]
  - ii. The IPA production limit, as stated above, may be modified if appropriate emission testing is conducted which demonstrated compliance with all applicable rules and regulations at the desired IPA production rate.
- b. The high pressure absorber (HT-307) shall be vented to the catalytic oxidizer (HR-1306), which shall have a minimum destruction efficiency for volatile organic material (VOM) and carbon monoxide (CO) of 98%, except for periods of malfunction and breakdown as allowed by Condition 7.2.3(a) (i) (C). [T1]
- c.
  - i. The residue incinerator (HB-2301) shall be interlocked such that if the temperature in the combustion chamber falls below 1500EF, the feed is shut off. [T1]
  - ii. Feed rate shall not exceed 3200 lb/hr. [T1]
  - iii. Natural gas/biogas mixture shall be the only supplemental fuel for the residue incinerator (HB-2301).

7.2.6 Emission Limitations

In addition to Condition 5.2.2 and the source wide emission limitations in Condition 5.5, the affected IPA process is subject to the following:

- a. Emissions of volatile organic material (VOM) from the IPA process shall not exceed the following [T1]:

<u>Vent Description</u>	<u>VOM Emissions</u>	
	<u>(lb/hr<sup>a</sup>)</u>	<u>(ton/yr)</u>
High Pressure Absorber (HT-307)	18.0 <sup>b</sup>	3.3
Low Pressure Absorber (PD-700)	10.0	21.9
Atmospheric Absorber (HT-501)	4.8	17.5
Third Crystallizer Ejector (HJ-423)	1.5	4.4
Catalytic Oxidizer (HR-1306) with Bromine Scrubber (HM/HT-1307)	1.2	4.4
M-Xylene Storage Tanks (CF-1608 and 1614)		0.4
Fugitives		20.0

<u>Vent Description</u>	VOM Emissions	
	(lb/hr <sup>a</sup> )	(ton/yr)
IPA Hot Oil Furnace (HB-2200)		0.2
IPA Incinerator (HB-2301)	1.2	4.4
Acetic Acid Storage Tank (HF-1404/HE-1404)	1.2	4.4
Incinerator Bottoms Receiver (HF-2302) 160 <sup>c</sup>		29.3
IPS Silo Dust Collectors (KM-110/111)	<u>8.0</u>	<u>17.5</u>
Total		127.7

<sup>a</sup> Annual based on average hourly emission. VOM emissions excludes Methyl Acetate.

<sup>b</sup> During malfunction and breakdown of catalytic oxidizer pursuant to Condition 7.2.3(a) (i) (C).

<sup>c</sup> lbs/day, not hour

- b. Emissions of carbon monoxide (CO) from the IPA process shall not exceed the following [T1]:

<u>Vent Description</u>	CO Emissions	
	(lb/hr)	(ton/yr <sup>a</sup> )
High Pressure Absorber (HT-307)	750.1 <sup>b</sup>	136.9
Low Pressure Absorber (PD-700)	1.2	4.4
Atmospheric Absorber (HT-501)	120.0	438.0
Third Crystallizer Ejector (HJ-423)	1.2	4.4
Catalytic Oxidizer (HR-1306) with Bromine Scrubber (HT-1307)	14.4	52.6
IPA Hot Oil Furnace (HB-2200)	0.49	2.2
IPA Incinerator (HB-2301)	<u>9.6</u>	<u>21.9</u>
Total		572.8

<sup>a</sup> Annual based on average hourly emissions

<sup>b</sup> During malfunction and breakdown of catalytic oxidizer pursuant to Condition 7.2.3.a.i.C

- c. Emissions of particulate matter (PM) from the IPA process shall not exceed the following [T1]:

<u>Vent Description</u>	PM Emissions	
	(lb/hr)	(ton/yr)
IPA Incinerator (HB-2301)	9.0	13.1
IPA Silo Dust Collectors (KM-110(2) and 111 (2))	2.0	4.4
IPA Hot Oil Furnace (HB-2200)	0.048	0.21
IPA Dryer Fugitives (PM-600)	0.05	0.2

- d. Emissions of nitrogen oxides (NO<sub>x</sub>) from the IPA process shall not exceed the following [T1]:

<u>Vent Description</u>	<u>NO<sub>x</sub> Emissions</u>	
	<u>(lb/hr)</u>	<u>(ton/yr)</u>
IPA Incinerator (HB-2301)	5.0	17.5
IPA Hot Oil Furnace (HB-2200)	0.82	3.6
Catalytic Oxidizer (HR-1306)	0.2	0.4

The above limitations contain revisions to previously issued Permit 96010057. The source has requested that the Illinois EPA establish conditions in this permit that allow various refinements from the conditions of this aforementioned permit, consistent with the information provided in the CAAPP application. The source has requested these revisions and has addressed the applicability and compliance of Title I of the CAA, specifically 35 IAC Part 203, Major Stationary Sources Construction and Modification and/or 40 CFR 52.21, Prevention of Significant Deterioration (PSD). These limits continue to ensure that the construction and/or modification addressed in this permit does not constitute a new major source or major modification pursuant to these rules. These limits are the primary enforcement mechanism for the equipment and activities permitted in this permit and the information in the CAAPP application contains the most current and accurate information for the source. Specifically, the CO emission limit was increased from 350.4 to 438.0 tons/year based on emissions testing. The higher limit continues to represent a very large decrease in CO Emissions. [T1R]

#### 7.2.7 Testing and Operating Requirements

- a. Upon request by the Illinois EPA, the Permittee shall perform emissions tests to verify the following.
- i. Catalytic oxidizer destruction efficiency required by Condition 7.2.5(b)
  - ii. VOM and CO emission limits in Condition 7.2.6.
  - iii. VOM emissions from the low pressure absorber (PD-700) and atmospheric absorber (HT-501), and third crystallizer overhead condenser (HE-423/HJ-423) and flow rate or other variables necessary to calculate TRE values for the absorber and condenser discharges.

- iv. Emission Test for any HON requirement shall follow the applicable test methods and procedures and compliance procedures summarized below. This is in addition to any applicable testing requirements in 40 CFR 63.8 (as clarified in Table 3 Subpart F).

<u>Emission Type</u>	<u>Reference (40 CFR)</u>
Process Vents	63.115 and 63.116
Storage Vessels	63.120
Transfer Operation	63.128
Process Wastewater	63.144 and 63.145
Equipment Leaks	63.180

- b.
  - i. The inlet and outlet temperature of the catalytic oxidizer (HR-1306) shall be maintained at a minimum of 452°F and 566°F, respectively.
  - ii. The minimum scrubbant flow rate for the low pressure absorber (PD-700) shall not be less than 2.5 gpm and the maximum vent temperature shall not exceed 110°F.
  - iii. The atmospheric absorber (HT-501) shall have an exiting liquid specific gravity range of 0.95-1.2 and an exit liquid temperature range of 50°-112°F.
- c.
  - i. The IPA incinerator (HB-2301) combustion chamber shall be preheated to the manufacturer's recommended temperature but not lower than 1500°F, before any waste are sent to the incinerator, and this temperature shall be maintained during incineration.
  - ii. The feed rate to the IPA incinerator (HB-2301) shall not exceed 3,200 lbs/hr.
  - iii. The Permittee shall observe the stack from the IPA incinerator weekly for visible emissions increases that may indicate a broken bag. This observation shall be entered on an operations log sheet.
  - iv. The type of waste fed to the incinerator shall be similar to the type of waste provided in the emissions test conducted in 1993. Only waste from the IPA manufacturing process shall be incinerated in the IPA incinerator.

7.2.8 Monitoring and Inspection Requirements

- a. The Permittee shall install and operate a continuous monitoring system for the measurement of pre and post catalyst bed temperatures and a flow indicator (for the catalytic oxidizer (HR-1306), in accordance with the provisions of 40 CFR 60.613(a)(1)(ii) and 60.613(a)(2) and the applicable procedures of Appendix B.
- b. The applicable HON rule requirements are summarized below. This is in addition to any applicable monitoring requirements in 40 CFR 63.8 (as clarified in Table 3 of Subpart F).

<u>Emission Type</u>	<u>Reference (40 CFR)</u>
Process Vents	63.114
Transfer Operation	63.127
Process Wastewater	63.143

- c. The Permittee shall monitor the exit liquid temperature and specific gravity of the atmosphere absorber HT-501 for the bottom section.
- d. The Permittee shall monitor the temperature and flow rate of the scrubbant (water with minor organic combination) to the low pressure absorber PD-700.
- e. The Permittee shall inspect for leaking components as required by 35 IAC 218 Subpart Q.
- f. The residue incinerator (HB-2301) shall be equipped with a device to continuously measure the feed rate when the incinerator is operating and a temperature gauge to continuously measure the temperature of the combustion chamber.

7.2.9 Recordkeeping Requirements

In addition to the records required by Condition 5.6, the Permittee shall maintain records of the following items for each affected IPA process to demonstrate compliance with Conditions 5.5.1 and 7.2.3 through 7.2.8, pursuant to Section 39.5(7)(b) of the Act:

- a. For the catalytic oxidizer (HR-1306)
  - i. Pre- and post-catalyst temperature, continuously.
  - ii. Time periods of operation during malfunction or breakdown.

- b. For the atmospheric absorber (HT-501).
  - i. Exit liquid temperature and specific gravity for bottom section.
  - ii. TRE calculations.
- c. For the low pressure absorber (PD-700).
  - i. Vent temperature and flow rate of scrubbant stream.
  - ii. TRE calculations.
- d. For the crystallization process.  
TRE calculations for HE-423 Condenser.
- e. For residue incinerator (HB-2301).
  - i. Feed rate.
  - ii. Combustion chamber temperature.
  - iii. Visual emissions observations.
- f. For units which maintain  $TRE > 1$  without the use of control.
  - i. Production/equipment changes.
  - ii. TRE recalculations as a result of process changes.
  - iii. Performance test results.
- g. Applicable records required for the HON rule are summarized below. This is in addition to any applicable general recordkeeping in 40 CFR 63.152, 63.103 and 63.10 (as clarified in Table 3 of Subpart F).

<u>Emission Type</u>	<u>Reference (40 CFR)</u>
Process Vents	63.117 and 63.118
Storage Vessels	63.123
Transfer Operation	63.128 and 63.130
Process Wastewater	63.147
Equipment Leaks	63.181

- h. Records required per 35 IAC 218.425 Subpart Q.

7.2.10 Reporting Requirements

The Permittee shall promptly notify the Illinois EPA, Compliance Section of deviations of an affected IPA process with the permit requirements as follows, pursuant to Section 39.5(7)(f)(ii) of the Act. Reports shall describe the probable cause of such deviations, and any corrective actions or preventive measures taken:

- a. Operation of the process without achieving 98% destruction efficiency by the catalytic oxidizer in excess of the 438 hours per year allowed by Condition 7.2.5(a)(i)(C).
- b. Exceeding any of the emission limits in Condition 7.2.6.
- c. Deviations from any applicable NSPS or HON rule requirements shall be reported as required by the appropriate requirement, e.g., semi-annual reports.
- d. Applicable reporting requirements by the HON rule are summarized below. This is in addition to any applicable general reporting requirements in 40 CFR 63.152, 63.103, and 63.10 (as clarified in Table 3 of Subpart F).

<u>Emission Type</u>	<u>Reference (40 CFR)</u>
Process Vents	63.117 and 63.118
Storage Vessels	63.122
Transfer Operation	63.128 and 63.130
Process Wastewater	63.146 and 63.151
Equipment Leaks	63.182

- e. Reporting requirements per 60.614(f) and 60.664(f). As the result of a process change if the recalculation results in a TRE less than 1.0, notify the Illinois EPA within 1 week.
- f. Applicable reporting requirements per 35 IAC 218.426 Subpart Q.

7.2.11 Operational Flexibility/Anticipated Operating Scenarios

The Permittee is authorized to make the following physical or operational change with respect to the IPA process without prior notification to the Illinois EPA or revision of this permit. This condition does not affect the Permittee's obligation to properly obtain a construction permit in a timely manner for any activity constituting construction or modification of the source, as defined in 35 IAC 201.102:

N/A

#### 7.2.12 Compliance Procedures

- a. Emissions from the catalytic oxidizer (HR-1306) are assumed to be in compliance if the daily average catalyst inlet and outlet temperature are above 452°F and 566°F, respectively.
- b. Emissions from the scrubber (HT-1307) are assumed to be in compliance if the scrubbant flow rate is in its normal range.
- c. Emissions from the low pressure absorber (PD-700) are assumed to be in compliance if the daily average scrubbant flow rate and the vent temperature outlet are above 2.5 gpm and below 110°F, respectively.
- d. Emissions from the atmospheric absorber (HT-501) are assumed to be in compliance if the daily average exit liquid temperature and specific gravity for the bottom section are within the range of 50-112°F and 0.95-1.2, respectively.
- e. Emissions from the waste incinerator (HB-2301) assumed to be in compliance if the daily average waste feed is less than maximum design capacity, the daily average combustion chamber temperature is in the normal range (greater than 1500°F), and the baghouse is operating normally.
- f. Emissions shall be calculated based on material balance information and emissions rates determined from the most recent emission tests for control equipment. Emissions from tanks and the hot oil furnace are determined by AP-42 emission factors.

7.3 Unit: Purified Isophthalic Acid  
Control: Various Dust Collectors

7.3.1 Description

Purified isophthalic acid is a quality improvement procedures performed on isophthalic acid (IPA), the manufacture of which is described in the previous Section 7.2. The product is in solid form and thus the principal emissions are PM but some residual VOM may be emitted. The reaction with hydrogen in a water medium takes place in the presence of a catalyst. A gas-fired hot oil furnace provides some process heat.

7.3.2 List of Emission Units and Pollution Control Equipment

Emission Unit	Description	Emission Control Equipment
15	Feed Silo LF-111	Dust Collector LM-112
16	Reactor (LR-101) and Crystallizers (LD-201, 202, and 203) and Feed Slurry Tank (LD-101)	Vent Scrubber LM-305
17	Four Centrifuges (LM-311A, B, C and D)	Venturi Scrubber LM-313
18	Dryer (LM-312)	Venturi Scrubber LM-314
19	Day Tanks (HF-1210 and 1211)	Dust Collectors (HM-1210(2) and 1211(2))
20	Hot Oil Furnace (LB-501), Gas-Fired, 18.3 mmBtu/hr	None

7.3.3 Applicability Provisions and Applicable Regulations

- a. i. An "affected PIA process unit", for the purpose of these unit specific conditions, is a process unit in which IPA is purified, stored in silos and then sent to packaging and shipping (see Section 7.6) and identified in Condition 7.3.2.
- ii. Each affected PIA process is subject to 35 IAC 212.321. The method for calculating allowable emissions is in Condition 5.2.3(d). Although some of the equipment was in existence prior to 1972, the process was sufficiently modified in 1997/1998 to make the process subject to 35 IAC 212.321 rather than 212.322.

- b. i. An "affected hot oil furnace" for the purpose of these unit-specific conditions is a gas-fired fuel combustion unit identified in Condition 7.3.2.
- ii. No person shall cause or allow the emission of CO into the atmosphere from any fuel combustion emission source with actual heat input greater than 10 mmBtu/hr to exceed 200 ppm, corrected to 50 percent excess air. (35 IAC 216.121)
- c. The PIA process reactor venting to vent scrubber (LM-305) and Venturi scrubbers (LM-313 and LM-314) are subject to 35 IAC Subpart Q (218.431 through 218.436) for a SOCOMI reactor process.

This permit is issued based on volatile organic material (VOM) from PIA process reactor venting to vent scrubber (LM-305) and Ventura scrubbers (LM-313 and LM-314) having a total VOM concentration of less than 500 ppmv, less methane and ethane, as measured by USEPA Method 18 and therefore exempt from VOM emission control requirements of 35 IAC 218.432 pursuant to 35 IAC 218.431(b) (5). The Permittee need only comply with the applicable performance and testing requirements of 35 IAC 218.433 and the recordkeeping and reporting requirements of 35 IAC 218.435. See Condition 7.3.9.

- d. i. The PIA process is subject to the Hazardous Organic NESHAP (HON) rule, 40 CFR 63 Subparts A, F and G as applicable to these units. The HON rule is very chemical specific, that is, for HAPs. A by-product of the reaction is methanol, which is a HAP. The methanol may be emitted from the vent scrubber (LM-305) and the Venturi scrubbers (LM-313/314). Only the actual compliance method used by the Permittee will be cited.
- ii. The vent scrubber (LM-305) and Venturi scrubbers (LM-313/314) shall achieve and maintain a TRE index value greater than 1.0 prior to release of the vent stream to the atmosphere. If the TRE index value is greater than 1.0, the vent shall comply with the provisions for a Group 2 process vent. [40 CFR 63.113(a) (3)]

Note: Section (e) of 40 CFR 63.113 exempts the Venturi scrubber from monitoring since the TRE is above 4.0. The calculation procedure for TRE is in 40 CFR 63.115(d) (3) with the coefficients in Table 2 of 40 CFR 63 Subpart G.

- iii. The PIA unit is not subject to 40 CFR 63 Subpart H, equipment leaks, because the equipment in light liquid service has a concentration of less than 20 percent by weight HAP.

7.3.4 Non-Applicability of Regulations of Concern

- a. The requirements of 35 IAC 217.141(a), which limits NO<sub>x</sub> emissions to 0.3 lb/mmBtu, do not apply since the hot oil furnace heat input is less than 250 mmBtu/hr.
- b. The requirements of 35 IAC 218 Subpart Q for leak detection do not apply since the material being handled is a solid and contains less than 10% VOM.

7.3.5 Control Requirements, Operating and Production Limits

- a. The dust collectors shall be operated in accordance with manufacturer recommended practice so as to achieve 99% PM removal efficiency.
- b. This process converts IPA, as produced by the equipment in Section 7.2. Condition 7.2.5 includes a production limit for IPA, which effectively limits the throughput of this process.
- c. The daily average exit liquid specific gravity and temperature from the vent scrubber shall be within the range of 0.9 to 1.2 and 60-215°F, respectively.

7.3.6 Emission Limitations

In addition to Condition 5.2.2 and the source wide emission limitations in Condition 5.5, the affected PIA process is subject to the following:

- a. Emissions of particulate matter (PM) from the PIA process shall not exceed the following:

<u>Vent Description</u>	<u>PM Emissions</u>	
	<u>(lb/hr)</u>	<u>(ton/yr)</u>
Feed Silo D.C. <sup>a</sup> (LM-112)		
0.6	1.8	
Day Tank D.C. (HM-1210(2) and 1211(2))	0.4	1.1
PIA Hot Oil Furnace (LB-510)	0.25	1.1
Vent Scrubber (LM-305) and Venturi Scrubbers (LM-313/314), combined	0.3	0.7

<sup>a</sup> D.C. = Dust Collector(s)

The above limitations contain revisions to previously issued Permit 96010057. The source has requested that the Illinois EPA establish conditions in this permit that allow various refinements from the conditions of this aforementioned permit, consistent with the information provided in the CAAPP application. The source has requested these revisions and has addressed the applicability and compliance of Title I of the CAA, specifically 35 IAC Part 203, Major Stationary Sources Construction and Modification and/or 40 CFR 52.21, Prevention of Significant Deterioration (PSD). These limits continue to ensure that the construction and/or modification addressed in this permit does not constitute a new major source or major modification pursuant to these rules. These limits are the primary enforcement mechanism for the equipment and activities permitted in this permit and the information in the CAAPP application contains the most current and accurate information for the source. Specifically, the throughput rate for the upstream equipment was increased after this equipment was installed and the construction permit did not account for increase in downstream equipment. [T1R]

- b. Emissions of volatile organic material (VOM) from the PIA process shall not exceed the following:

<u>Vent Description</u>	<u>VOM Emissions</u>	
	<u>(lb/hr)</u>	<u>(ton/yr)</u>
Vent Scrubber (LM-305)	6.6	19.3
Venturi Scrubber (LM-313 and LM-314)	4.0	14.0
Misc. Vents [LD-401, LM-112, HM-1210(2)/1211(2)]	1.0	2.2

The above limitations were established in Construction Permit 96010057, pursuant to 35 IAC Part 203. These limits ensure that the construction and/or modification addressed in the aforementioned Construction Permit does not constitute a new major source or major modification pursuant to Title I of the CAA, specifically 35 IAC Part 203 [T1].

7.3.7 Testing Requirements

- a. Upon request of the Illinois EPA, PM emissions from any of the dust collectors shall be measured and the PM removal efficiency determined.
- b. Upon request by the Illinois EPA, the Permittee shall measure VOM concentration (ppmv) and/or emission rate (lb/hr) to determine compliance with Conditions 7.3.3(c) and 7.3.6(b), or variables necessary for calculating a TRE index value.

#### 7.3.8 Monitoring and Inspection Requirements

- a. The Permittee shall monitor the exit liquid temperature and specific gravity of the vent scrubber (LM-305).
- b. The Permittee shall make weekly observations of visible emissions from or pressure drop across each dust collector. If the visible emissions are above normal, the bags shall be inspected for possible breaks or a pressure drop test observed to verify that the bags are not broken.

#### 7.3.9 Recordkeeping Requirements

In addition to the records required by Condition 5.6, the Permittee shall maintain records of the following items for each affected dust collector to demonstrate compliance with Conditions 5.5.1 and 7.3.8 pursuant to Section 39.5(7)(b) of the Act:

- a. Applicable records required by 35 IAC 218.435 for VOM concentration for PIA process vent scrubbers.
- b. Applicable records for the HON rule including specific records required by 40 CFR 63.117 and 63.118 and general records required by 40 CFR 63.152, 63.103, 63.10. They include:
  - i. For the vent scrubber (LM-305)
    - A. Exit liquid temperature and specific gravity.
  - ii. For the Venturi scrubbers (LM-313/314)
    - A. TRE calculations

#### 7.3.10 Reporting Requirements

The Permittee shall promptly notify the Illinois EPA, Compliance Section of an affected PIA process unit deviating from the permit requirements as follows, pursuant to Section 39.5(7)(f)(ii) of the Act. Reports shall describe the probable cause of such deviations, and any corrective actions or preventive measures taken:

- a. Continued operation of process with visible emissions or pressure drop indicating a bag is probably broken.
- b. Applicable reporting requirements of the HON rule pursuant to 40 CFR 63.117 and 63.118 and general records required by 40 CFR 63.152, 63.103 and 63.10.

7.3.11 Operational Flexibility/Anticipated Operating Scenarios

N/A

7.3.12 Compliance Procedures

- a. Compliance with the applicable PM regulations is assumed if the dust collectors are operated with visible emissions readings indicating no broken bags. Emissions calculations shall be performed using previous material balance and emission testing information.
- b. Emissions from the vent scrubber (LM-305) are assumed to be in compliance if the daily average exit liquid temperature and specific gravity are within the specifications of Condition 7.3.5(c).

7.4 Unit: Trimellitic Anhydride Unit  
 Primary Control: Regenerative Thermal Oxidizer

7.4.1 Description

Trimellitic anhydride (TMA) is produced by the partial oxidation of pseudocumene using a catalyst to form an intermediate, which is then dehydrated to form TMA. There are condensers and absorbers for solvent recovery and product separation which eventually are vented to a regenerative thermal oxidizer.

Since the reaction is performed in an oxygen deficient atmosphere, CO is produced in addition to VOM. The CO is converted to CO<sub>2</sub> by the thermal oxidizer. The dehydrators are vented through condensers to the thermal oxidizer. Stripper bottoms as part of solvent recovery are incinerated in a liquid waste incinerator which has a baghouse. The product is a solid in flake form and shipped in bags.

The equipment listed in Condition 7.4.2 is only a brief listing of equipment with vents. There may be other pieces of equipment vented to the emission units listed.

7.4.2 List of Emission Units and Pollution Control Equipment

Emission Unit	Description	Emission Control Equipment
21	Reaction Section (Three Batch Reactors, MR-301, 302, 303) to High Pressure Absorber (MT-304) to Oxidizer	Regenerative Thermal Oxidizer (MB-1050)
22	Feed Preparation and Crystallizer Filter Sections, Crystallizer Section (Under Pressure), Dehydration Tower and Condensation System, Dehydration Drum and Solvent Recovery Drum (MD-601 and MD-801) to Low Pressure Absorber (MT-802) to Oxidizer	Regenerative Thermal Oxidizer (MB-1050)
23	Crystallization, Dehydration and Distillation (MD-601 to 603, MD-404, MD-753 and MD-754)	Fume Scrubber MD-705
24	Dehydration/Distillation (MD-602, MD-753 through ME-652)	Barometric Condenser MD-766A/B
24A	TMA Bridging Project: FIBC BagdumOp Station, TMLA Product Conveying System, TMLA Dehydration Drum and Contractor	Barometric Condenser MD-757A/B, TMLA Dust Collector MM-2753
25	Flaker (MM-748) and Belt Conveyor Systems (MP-703/704, MP-2701/2702)	Dust Collector (MM-749)

Emission Unit	Description	Emission Control Equipment
26	Bagging which includes: Silos (MF-708 A/B, MF-2701) Bag Dumps (MP-2716/2723) Packagers/Bagging (MP-2703/2710)	Dust Collectors MM-2701, MM-2702/2703 and MM-603
27	TMA Residue (Liquid Waste) Incinerator (MB-1012) with Natural Gas/Biogas Supplemental Fuel	Baghouse (MM-1010, MM-1011, MM-1012, MM-1013, MM-1015,MM-1016)
28	Pseudocumene Storage Tanks (CF-1609, CF-1612, and CF-1613)	None
29	Acetic Acid Storage Tank (MF-1101)	None
30	Hot Oil Furnace (MB-1025), Gas- Fired, 45.8 mmBtu/hr	Low NO <sub>x</sub> Burners

<sup>a</sup> Can also vent directly to thermal oxidizer or to fume scrubber (MD-705)

#### 7.4.3 Applicability Provisions and Applicable Regulations

- a. i. An "affected air oxidation process", for the purpose of these unit-specific conditions, is a process in which air or a combination of air and oxygen in combination with one or more organic materials react to produce one or more organic compounds. The requirements for an air oxidation process are listed in 35 IAC 218.520. The residue incinerator (MB-1002), hot oil furnace (MB-1025), dust collectors (MM-749), MM-602, and MM-603), and storage tanks (CF-1609, CF-1612, and CF-1613) are not subject to the air oxidation rule.
  - A. The vent oxidizer (MB-1050) is not subject to 35 IAC 218.520(a) as long as the process vent streams to the oxidizer meet TRE greater than 6.0. However, the vent oxidizer is required to meet the VOM and CO emissions control requirements established in Construction Permit 89050020 (See Condition 7.4.5(b) (ii)).
  - B. The absorbers MT-304 and MT-802 process vent streams (vent only when oxidizer is down) are exempt from the limitations of 218.520(a) as long as the TRE is greater than 6.0, pursuant to 35 IAC 218.520(c).

- C. The fume scrubber MD-705 and barometric condenser MD-766A/B process vent streams are exempt from the limitations of 218.520(a) as long as the TRE is greater than 6.0, pursuant to 35 IAC 218.520(c).
  - D. An air oxidation process with a TRE of 6.0 or less shall comply with the provisions of 218.520(a).
  - E. TRE index calculations shall be performed using the equation and procedures in 35 IAC 218.520(c)(2) and the coefficients in Appendix D of 35 IAC. If there is more than one process vent stream, the TRE shall be the more stringent of either the TRE based upon a combination of the process vent streams or the TRE based upon each individual process vent stream.
- ii. No person shall cause or allow the emission of any gases containing CO into the atmosphere from any polybasic organic acid partial oxidation manufacturing process unless the total fuel value of the waste gas stream is less than 30 percent of that required for flame incineration of the waste gas stream at 793EC (1460EF) without heat exchange. Polybasic organic acid partial oxidation manufacturing processes not meeting the above conditions shall burn such waste gas stream in a direct flame afterburner to achieve a resulting concentration of carbon monoxide in such waste gas stream of less than or equal to 200 ppm or shall employ such other equivalent control method or equipment as may be approved by the Illinois EPA according to the provisions of 35 IAC 201. (35 IAC 216.362)
  - iii. No person shall cause or allow the emission of more than 8 lb/hr of organic material into the atmosphere from any emission unit except as specified in 218.301, 218.302, 218.303 and 218.304. If no odor nuisance the limitations shall only apply to photochemically reactive material as defined in 35 IAC 211.4690. (35 IAC 218.301 and 218.302)
- b. i. An "affected incinerator" is an incinerator which thermally destructs liquid (molten) chemical but nonhazardous waste generated on-site and identified in Condition 7.4.2.

- ii. No person shall cause or allow the emission of PM into the atmosphere from any incinerator burning less than 60000 but greater than 2000 lb/hr of refuse to exceed 0.08 gr/scf of effluent gases corrected to 12 percent carbon dioxide. (35 IAC 212.181(b))
  - iii. No person shall cause or allow the emission of CO into the atmosphere from any incinerator to exceed 500 ppm, corrected to 50 percent excess air. (35 IAC 216.141)
- c. An "affected storage tank" for the purposes of these unit specific conditions is a storage tank where emissions do not qualify as an insignificant emission unit but is otherwise not subject to any requirements by 35 IAC.
- d. i. An "affected hot oil furnace" for the purpose of these unit-specific conditions is a gas-fired fuel combustion unit identified in Condition 7.4.2.
- ii. No person shall cause or allow the emission of CO into the atmosphere from any fuel combustion emission source with actual heat input greater than 10 mmBtu/hr to exceed 200 ppm, corrected to 50 percent excess air. (35 IAC 216.121)
- iii. The hot oil furnace is subject to New Source Performance Standard (NSPS) for Small Industrial - Commercial - Institutional Steam Generating Units, 40 CFR 60, Subparts A and Dc. Since the boiler is fired with natural gas/biogas only, the boiler is not subject to any NSPS standard or testing, only recordkeeping to verify only gas is burned.
- e. Although all process emission units for which construction or modification commenced prior to April 14, 1972, except the incinerator, are subject to 35 IAC 212.321, only the flaking and bagging operation emit any PM. The applicable method for calculating allowable PM emissions are specified in 35 IAC 212.321. (See Condition 5.2.2(d))

#### 7.4.4 Non-Applicability of Regulations of Concern

- a. The TMA process is not subject to the HON rule because it is not on Table 1 of 40 CFR 63 Subpart F, the list of chemicals to which the rule applies.

- b. The TMA process is not subject to the NSPS, 40 CFR 60 Subpart III because TMA is not one of the chemicals affected per the list in § 60.617 and the primary process equipment was constructed prior to the applicability date of October 21, 1983.
- c. The TMA process is not subject to 35 IAC 218 Subpart Q, leaks from synthetic organics chemical manufacturing plants because TMA is not one of the chemicals listed in Appendix A of Part 218, the list of chemicals to which the requirements apply.
- d.
  - i. The requirements of 35 IAC 218.120 for storage tanks of volatile organic liquids do not apply to the psuedocumene or wastewater storage tanks because the vapor pressure (less than 0.5 psia) is below the applicability level in 35 IAC 218.119.
  - ii. The requirements of 35 IAC 218.122(b) for a permanent submerged loading pipe do not apply to the psuedocumene or wastewater storage tanks because the vapor pressure is below 2.5 psia.

7.4.5 Control Requirements and Operational And Production Limits

- a.
  - i. TMA production shall not exceed 17,000,000 lbs/mo or 165,000,000 lb/yr [T1].
  - ii. Operation shall not exceed 8,760 hr/yr. Operation is defined as the reaction part of the process, not final product processing such as flaking or bagging.
- b.
  - i. The thermal oxidizer (MB-1050) shall be operated so as to destroy at least 98.5% of the VOM and 95% of the CO which would otherwise be emitted to the atmosphere, and shall be on stream at least 95% of the time the emission equipment is operating, determined on an annual basis. Winter shutdown of the thermal oxidizer pursuant to 35 IAC 218.106 is not permitted, except for the 5% of the time previously noted.

The above limitations were established in Construction Permit 98120005, pursuant to 35 IAC Part 203. These limits ensure that the construction and/or modification addressed in the aforementioned Construction Permit does not constitute a new major source or major modification pursuant to Title I of the CAA, specifically 35 IAC Part 203. [T1]

- ii. The thermal oxidizer combustion chamber shall be preheated to 1600EF before operation is begun. This temperature shall be maintained when the equipment ducted to the thermal oxidizer is operating. This was the temperature during the emissions tests in January 1993. This temperature may be adjusted based upon submittal of an emissions test that demonstrates the same destruction efficiencies at a lower temperature. During testing a lower temperature may be used and not achieving the above specified destruction efficiencies during the brief term of the test will not be considered noncompliance with this condition.
- c. The combustion chamber in the TMA incinerator (MB-1012) shall be preheated to the manufacturer's recommended temperature but not lower than 1610EF, before any waste is loaded into the incinerator, and this temperature shall be maintained during incineration.
- d.
  - i. The MD-705 Fume Scrubber shall be operated so as to remove at least 85% of the VOM entering it when emission equipment is operating but the oxidizer is not such that the Total Resource Effectiveness Index (TRE) is greater than 6.0, as defined and calculated in 35 IAC 218.520(c).
  - ii. When the oxidizer is down, the absorbers (MT-304 and MT-802) shall be operated such that the TRE of each stream is greater than 6.0, as defined and calculated in 35 IAC 218.520(c).
- e.
  - i. Only waste from the TMA manufacturing process shall be incinerated in the TMA incinerator and at a rate not to exceed 7847 pounds per hour.
  - ii. The Permittee shall observe the stack from the TMA incinerator weekly for visible emissions increases that may indicate a broken bag. This observation shall be entered on an operations log sheet.
  - iii. If abnormal visible emissions are observed the individual baghouse compartments shall be isolated to determine which compartment has the possible broken bag.

- iv. The bag shall be replaced or other maintenance done to return opacity to normal and information entered on the log operations sheet.
- v. Natural gas/biogas shall be the only supplemental fuel.

7.4.6 Emission Limitations

In addition to Condition 5.2.2 and the source wide emission limitations in Condition 5.5, the affected TMA plant is subject to the following [T1R]:

- a. Emissions of VOM shall not exceed the following:

	<u>(lb/hr)</u>	<u>(ton/yr)<sup>1</sup></u>
Pseudocumene Storage Tanks	0.20	0.72
High Pressure Absorber (MT-304) <sup>2</sup>	43.5	8.00
Low Pressure Absorber (MT-802) <sup>2</sup>	10.4	1.90
Scrubber (MD-705) Mode 1 with Oxidizer	0.30	0.83
Mode 2 without Oxidizer	0.30	0.04
Barometric Condenser	1.90	6.92
Vent Oxidizer (MB-1050) <sup>3</sup>		
1.50		6.24
TMA Hot Oil Furnace (MB-1025)	0.33	1.20
Acetic Acid Storage Tank	0.41	1.49
TMA Incinerator (MB-1012)	0.24	0.88
Fugitive <sup>4</sup>		11.80
Barometric Condenser (MD-757A/B)	0.60	<u>1.75</u>
	Total:	41.77

<sup>1</sup> Lb/Hr rate is maximum rate; ton/yr is calculated as average rate times maximum hours.

<sup>2</sup> Maximum hours is 438 hours/year when oxidizer not operating. Compliance achieved by TRE value greater than 6.0. When oxidizer is operating, units are vented to the oxidizer.

<sup>3</sup> Calculated as 8,760 hours less 5% downtime or 438 hours/year equals 8,322 hours/year. It may operate more hours as emissions from high and low pressure absorber are eliminated, and net value is lower.

<sup>4</sup> Fugitive emissions are included in order to include all emissions for the process, but there was no increase in fugitive emissions as a result of the project.

- b. Emissions of particulate matter (PM) shall not exceed the following:

	<u>(lb/hr)</u>	<u>(ton/yr)</u>
Scrubber (MD-705) Mode 1 with Oxidizer	1.10	0.20
Mode 2 without Oxidizer	1.10	3.74
Barometric Condenser (MD-766 A/B)	0.37	1.36
Vent Oxidizer (MB-1050)	1.50	4.99
TMA Hot Oil Furnace	0.11	0.42
TMA Incinerator (MB-1002)	22.65	13.15
Dust Collector (MM-749)	6.79	28.61
Packaging System <sup>a</sup>	3.7	12.7
Warehouse Dust Collector	0.10	0.44
Cooling Tower CU-403	3.15	11.49
Dust Collector (MM-2753)	0.30	0.88
Barometric Condenser (MD-757A/B)	0.15	<u>0.44</u>
	Total	78.42

<sup>a</sup> Includes emissions from all dust collectors listed as emission Unit 26 in Condition 7.4.2.

- c. Emissions of nitrogen oxide (NO<sub>x</sub>) and carbon monoxide (CO) shall not exceed the following:

<u>Source</u>	<u>NO<sub>x</sub> Emissions</u>		<u>CO Emissions</u>	
	<u>(lb/hr)</u>	<u>(T/yr)</u>	<u>(lb/hr)</u>	<u>(T/yr)</u>
Hot Oil Furnace	3.85	14.04	5.04	18.4
Incinerator/Baghouse	6.11	20.24	3.05	10.1
Low Pressure Absorber <sup>a</sup>			12.0	2.2
Vent Oxidizer	3.0	12.5	12.0	41.6
High Pressure Absorber <sup>a</sup>			500.0	82.1
Low Pressure Absorber	<u>        </u>	<u>        </u>	45.0	<u>8.1</u>
	Total	12.96	46.78	162.5

<sup>a</sup> Oxidizer not in operation

Compliance with limits for a, b, and c shall be determined from a running total of 12 months of data.

The above limitations contain revisions to previously issued Permit 98120025. The source has requested that the Illinois EPA establish conditions in this permit that allow various refinements from the conditions of this aforementioned permit, consistent with the information provided in the CAAPP application. The source has requested these revisions and has addressed the applicability and compliance of Title I of the CAA, specifically 35 IAC Part 203, Major Stationary Sources Construction and

Modification and/or 40 CFR 52.21, Prevention of Significant Deterioration (PSD). These limits continue to ensure that the construction and/or modification addressed in this permit does not constitute a new major source or major modification pursuant to these rules. These limits are the primary enforcement mechanism for the equipment and activities permitted in this permit and the information in the CAAPP application contains the most current and accurate information for the source. Specifically, the emissions are now based on testing rather than estimates. The VOM emissions have been increased for the high-pressure absorber, low-pressure absorber and fugitive by a total of about 9 tons/year. The change in fugitive emissions is not an actual increase but a change in calculation method. The CO emissions from the high-pressure absorber have decreased and a value included for the low-pressure absorber. [T1R] The limit for the packaging system is from Construction Permit 00030091 and has not been revised. The limits for the barometric condenser and dust collector MM-2753 are from Construction Permit 00110071 and have not been revised.

#### 7.4.7 Testing Requirements

Upon request by the Illinois EPA, emission tests shall be conducted for one or all of the following:

- a. Thermal oxidizer VOM emission
- b. Thermal oxidizer destruction efficiency.
- c. Low and high-pressure absorber VOM emission rates and other variables necessary to calculate a TRE value when the thermal oxidizer is not operating.
- d. Fume scrubber (MD-705) VOM emission rate and other variable necessary to calculate a TRE value, both with and without the thermal oxidizer operating.
- e. PM emissions from incinerator baghouse
- f. PM emissions from flaker dust collector

#### 7.4.8 Monitoring Requirements

- a. The thermal oxidizer and waste residue incinerator shall each be equipped with a continuous temperature indicator for the thermal oxidizer and incinerator combustion chamber temperature.

- b. The visible emissions from dust collector MM-749, which controls the particulate emissions from the flaker and associated conveyor, the visible emissions from dust collector MM-2753, which controls the particulate emissions from the bag dumping operation (FIBC bag dump station), the visible emissions from baghouses MM-1010, MM-1011, MM-1012, MM-1013, MM-1015 and MM-1016, which control the particulate emissions from the incinerator MB-1012, and the visible emissions from dust collectors MM-2701, MM-2702, MM-2703 and MM-603, which control PM emissions from the bagging operations shall be observed weekly for possible bag breakage.

#### 7.4.9 Recordkeeping Requirements

In addition to the records required by Condition 5.6, the Permittee shall maintain records of the following items for each affected piece of equipment listed in Condition 7.4.2 to demonstrate compliance with Conditions 5.5.1 and Condition 7.4.3, 7.4.5 or 7.4.6, pursuant to Section 39.5(7) (b) of the Act:

- a. Temperature in combustion chamber of both the thermal oxidizer and the waste residue incinerator.
- b. TMA production (lbs/mo).
- c. Total unit operating hours and hours with thermal oxidizer not operating.
- d. Visual emission observations on flaker dust collector, bag dump station dust collector, and incinerator baghouse.
- e. Amount of each fuel combusted in hot oil furnace, MB-1025 each day.
- f. Dimensions of pseudocumene and acetic acid storage vessels and analysis of capacity of storage vessel.
- g. Records of TRE calculations for both absorbers when oxidizer is not operating.

#### 7.4.10 Reporting Requirements

The Permittee shall promptly notify the Illinois EPA, Compliance Section of an affected TMA process deviating with the permit requirements as follows, pursuant to Section 39.5(7) (f) (ii) of the Act. Reports shall describe the probable cause of such deviations, and any corrective actions or preventive measures taken:

- a. Production or operating hours in excess of limits in Condition 7.4.5.a.
- b. The thermal oxidizer is not operating to:
  - i. Destroy 98.5% of incoming VOM
  - ii. Not on stream 95% of time (annual basis)
  - iii. Not operating at 1600EF (daily average value) when equipment vented to it is operating.
- c. Incinerator combustion chamber lower than 1610EF when material is being fed.
- d. Notify the Illinois EPA within 30 days when maximum true vapor pressure of liquid in the psuedocumene or acetic acid storage tanks exceed 0.75 psia (30-day average).

#### 7.4.11 Operational Flexibility/Anticipated Operating Scenarios

The Permittee is authorized to make the following physical or operational change with respect to the TMA process without prior notification to the Illinois EPA or revision of this permit. This condition does not affect the Permittee's obligation to properly obtain a construction permit in a timely manner for any activity constituting construction or modification of the source, as defined in 35 IAC 201.102:

- a. The process may operate 5% of the time on an annual basis (438 hr/yr) with the thermal oxidizer not operating and the crystallization process vented to the fume scrubber. During this time the TRE from the High Pressure Absorber (MT-304) and Low Pressure Absorber (MT-802) are greater than 6.0.
- b. The process may use phosphoric acid as a process aid. Evaluation tests have shown that phosphoric acid is not emitted.

#### 7.4.12 Compliance Procedures

- a. i. Operation of the thermal oxidizer at the combustion chamber temperature required by Condition 7.4.5 is assumed to achieve compliance with the following:
  - A. The destruction efficiency requirement of 35 IAC 218.520(a) as listed in Condition 7.4.3(a).

- B. The destruction efficiency requirement established in Construction Permit 98120025 as listed in 7.4.5(b) (i).
- C. The emission limits in Condition 7.4.6 for the equipment vented to it based upon information from the emissions test conducted on January 26, 2000.
  - ii. When the thermal oxidizer is not operating (up to 5% of the time), compliance is achieved by a TRE above 6.0.
  - iii. Compliance with the thermal oxidizer combustion chamber temperature limits in Condition 7.4.5 shall be based on daily average of continuous combustion chamber temperature values. However, any hourly temperature more than 200°F below the normal operating temperature of 1600°F must be included in the 5% of hours for the thermal oxidizer not operating.
- b. i. Compliance with the residue incinerator PM and CO rules in Condition 7.4.3 and the emission limits listed in Condition 7.4.6 is assumed to be achieved by operation of the combustion chamber at the temperature specified in Condition 7.4.5 and operation of the baghouse as specified in Condition 7.4.5(e)
- ii. Compliance with the residue incinerator combustion chamber temperature limits in Condition 7.4.5 shall be based on daily average of continuous combustion chamber temperature values.
- c. Compliance with the CO and NO<sub>x</sub> emission limits listed in Condition 7.4.6 for the hot oil furnace is assumed by proper operation of the furnace.
- d. Compliance with the PM emission limits for the flaking, bag dumping, and bagging operation is assumed by proper operation of the baghouse or dust collector on each item.
- e. VOM emissions from TMA process shall be calculated using the results of pervious material balance and emission testing information for the process.

7.5 Unit: Boilers and Cooling Towers

7.5.1 Description

The plant has three boilers to produce steam for process heat. The Permittee also sells some steam to a chemical plant next door that owns and operates a polystyrene process that used to be owned by the Permittee.

7.5.2 List of Emission Units and Pollution Control Equipment

Emission Unit	Description	Maximum Firing Rate mmBtu/hr	Emission Control Equipment
31	Gas-Fired Boiler CB-703	225.0	None
32	Gas-Fired Boiler CB-704	225.0	None
33	Gas-Fired Boiler CB-706	370.2	Low NO <sub>x</sub> Burners and Flue Gas Recirculation (FGR) System
34	Cooling Towers CU-401, CU-402 and CU-403		None

7.5.3 Applicability Provisions and Applicable Regulations

- a. An "affected boiler" for the purposes of these unit specific conditions is a gas-fired boiler identified in Condition 7.5.2.
- b. All three boilers are subject to 35 IAC 216.121:  
  
The emission of CO into the atmosphere from any fuel combustion emission source with actual heat input greater than 10 mmBtu/hr shall not exceed 200 ppm, corrected to 50 percent excess air.
- c. Only boiler CB-706 is subject to 35 IAC 217.121:  
  
The emissions of NO<sub>x</sub> into the atmosphere in any one hour period from any new fuel combustion emission source with an actual heat input equal to or greater than 250 mmBtu/hr shall not exceed the following standards and limitations.
  - i. For gaseous fossil fuel firing, 0.20 lbs/mmBtu of actual heat input;
- d. All three boilers are subject to the source-wide opacity limit in Condition 5.2.2.b.

- e. Boiler CB-706 is subject to NSPS, 40 CFR 60 Subparts A, D and Db.
  - i. Emissions of NO<sub>x</sub> shall not exceed 0.1 lb/mmBtu for low heat release rate. (40 CFR 60.44b(a))
  - ii. Emissions of PM shall not exceed 0.10 lbs/mmBtu. (40 CFR 60.42(a)(1))
  - iii. The opacity from the boiler shall not exceed 20% except for one six-minute period per hour of not more than 27% opacity. (40 CFR 60.42(a)(2))
- f.
  - i. An "affected cooling tower" for purposes of these unit specific conditions is a cooling tower identified in Condition 7.5.2.
  - ii. The affected cooling towers are subject to 35 IAC 218 Subpart TT but are not subject to the control requirements of 35 IAC 218.986(d) because the source meets the exemption level of 35 IAC 218.980(b).
  - iii. The affected cooling towers at the IPA/PIA and MAN units are subject to the Hazardous Organic NESHAP (HON) rule 40 CFR 63 Subparts F (Heat Exchange System Requirements, 63.104). However, the cooling towers are not subject to the HAP monitoring requirements of 40 CFR 63.104(a) because 63.104(a)(1) exempts a unit from monitoring if the cooling water side pressure is more than 5 psia higher than the process side pressure.

#### 7.5.4 Non-Applicability of Regulations of Concern

- a. 35 IAC 217.141, which limits emissions of NO<sub>x</sub> from existing fuel combustion units does not apply to CB-703 and CB-704 because their firing rate is less than 250 mmBtu/hr. 35 IAC 217.141 does not apply to CB-706 because it is not an existing combustion unit.
- b. The NSPS does not apply to CB-703 or CB-704 because they were in operation prior to the applicability dates.
- c. There are no applicable requirements for PM or SO<sub>2</sub> in 35 IAC for affected boilers firing gas.

#### 7.5.5 Operational Requirements [T1]

- a.
  - i. Boiler CB-706 shall only be fired on gas at a rate not to exceed 370.2 mmBtu/hr. Combined natural gas/biogas usage shall not exceed 3,567 x 10<sup>6</sup> scf/yr.

- ii. The gas that is fired shall primarily be pipeline natural gas but may include biogas generated onsite from the Permittee's wastewater treatment plant.
- b. Boiler CB-706 shall be equipped with a low NO<sub>x</sub> burner and operated in such a manner that limits emissions of NO<sub>x</sub> to 18.51 lb/hr, equivalent to 0.05 lb/mmBtu at full firing rate. CO emissions shall not exceed 90 lb/mmscf. These limits are conditions of Construction permit 97120078, which in conjunction with Conditions 7.5.5(a)(i) and 7.5.6, ensures that construction of boiler CB-706 is not a major modification pursuant to the federal rules for Prevention of Significant Deterioration (PSD), 40 CFR 52.21.
- c. The pressure on the cooling waterside of the heat exchangers in the IPA/PIA and MAN units shall be 5 psia greater than the pressure on the process side.

7.5.6 Emission Limitations

- a. In addition to Condition 5.2.2 and the source wide emission limitations in Condition 5.5, the affected boiler CB-706 is subject to the following:

Emissions from boiler CB-706 shall not exceed the following [T1]:

	Emission Limits	
	<u>(ton/mo)</u>	<u>(ton/yr)</u>
Nitrogen Oxides	6.9	81.1
Particulate Mater	0.3	3.35
Carbon Monoxide	13.2	155.7
Sulfur Dioxide	0.1	1.2
Volatile Organic Material	0.81	9.7

The above limitations were established in Construction Permit 97120078 pursuant to 40 CFR 52.21, Prevention of Significant Deterioration (PSD). These limits ensure that the construction/modification addressed in the aforementioned Construction Permit does not constitute a new major source or major modification pursuant to the federal rules for Prevention of Significant Deterioration (PSD), 40 CFR 52.21.

- b. Emissions of VOM from cooling tower CU-403 shall not exceed the following:

<u>lb/hr</u>	<u>ton/yr</u>
1.24	5.41

These limits are based on the maximum rates.

Compliance with annual limits shall be determined on a monthly basis from the sum of the data for the current month plus the preceding 11 months (running 12 month total) [T1].

The above limitations were established in Permit 98120025, pursuant to 35 IAC Part 203. These limits ensure that the construction and/or modification addressed in the aforementioned permit does not constitute a new major source or major modification pursuant to Title I of the CAA, specifically 35 IAC Part 203 [T1].

- c. This permit is issued based on the VOM emissions from the three cooling water towers (CU-401, CU-402, CU-403) not exceeding 11.3 tons/year and VOM emissions from all emission units subject to 35 IAC 218 Subpart TT, which include the cooling water towers and groundwater decanter system, not exceeding 24.9 tons/yr.

#### 7.5.7 Testing Requirements

Upon request by the Illinois EPA, boiler CB-706 shall be tested for NO<sub>x</sub> or CO emissions, using approved testing methodology.

#### 7.5.8 Monitoring Requirements

For CB-706 boiler only, the Permittee shall maintain and operate a continuous monitoring (CMS) system for measuring the NO<sub>x</sub> emissions discharged to the atmosphere and record the output of the system in lb/mmBtu. This system shall be operated during all periods of operation of the affected boiler except for continuous monitoring system breakdowns and repairs. Data is to be recorded during calibration checks, and zero and span adjustments. [40 CFR 60.48b(b, c, d)]

#### 7.5.9 Recordkeeping Requirements

In addition to the records required by Condition 5.6, the Permittee shall maintain records of the following items for each affected boiler to demonstrate compliance with Conditions 5.5.1, 35 IAC 217.121 and the NSPS, 40 CFR 60 Subparts D and Db, pursuant to Section 39.5(7)(b) of the Act:

- a. For boilers CB-703 and CB-704, the total (combined or individual) natural gas/biogas usage in ft<sup>3</sup>/day per boiler.
- b. For each operating day for boiler CB-706,
  - i. Calendar date [40 CFR 60.49b(g) (1)];
  - ii. Total daily combined natural gas/biogas usage for the boiler (ft<sup>3</sup>/day) [40 CFR 60.49b(d)];
  - iii. The average hourly nitrogen oxides emission rates (expressed in lb/million Btu heat input) measured or predicted [40 CFR 60.49b(g) (2)];
  - iv. The 30-day average nitrogen oxides emission rates (lb/million Btu heat input) calculated at the end of each affected boiler operating day from the measured or predicted hourly nitrogen oxide emission rates for the preceding 30 affected boiler operating days [40 CFR 60.49b(g) (3)];
  - v. Identification of the boiler operating days when the calculated 30-day average nitrogen oxides emission rates are in excess of the nitrogen oxides emissions standards under 40 CFR 60.44b, with the reasons for such excess emissions as well as a description of corrective actions taken [40 CFR 60.49b(g) (4)];
  - vi. Identification for the affected boiler operating days for which pollutant data have not been obtained, including reasons for not obtaining sufficient and a description of corrective actions taken [40 CFR 60.49b(g) (5)];
  - vii. Identification of the times when emission data have been excluded from the calculation of average emission rates and the reasons for excluding data [40 CFR 60.49b(g) (6)];
  - viii. Identification of "F" factor used for calculations, method of determination, and type of fuel combusted [40 CFR 60.49b(g) (7)];
  - ix. Identification of the times when the pollutant concentration exceeded full span of the continuous monitoring system [40 CFR 60.49b(g) (8)];

- x. Description of any modifications to the continuous monitoring system that could affect the ability of the continuous monitoring system to comply with Performance Specification 2 or 3 [40 CFR 60.49b(g) (9)];
  - xi. Results of daily CMS drift tests and quarterly accuracy assessments as required under Appendix F, Procedure 1 of 40 CFR 60 [40 CFR 60.49b(g) (10)]; and
  - xii. Calculations of the annual capacity factor, determined on a 12-month rolling average basis with a new annual capacity factor calculated at the end of each calendar quarter, per quarter [40 CFR 60.49b(d)].
- c. Annual aggregate NO<sub>x</sub>, PM, SO<sub>2</sub>, and VOM emissions from each affected boiler, based on fuel consumption and the applicable emission factors or monitoring/test data, with supporting calculations.
  - d. The Permittee shall maintain of date of testing and test result which demonstrates that the coolant side pressure is at least 5 psia above process fluid pressure for cooling towers meeting exemption in 40 CFR 63.104(a) (1), i.e., IPA/PIA and MAN cooling towers. If the previous year's result was a pressure difference of less than 10 psia, the pressure difference shall be retested within one year.
  - e. Recordkeeping for the HON rule as it applies to the cooling towers shall follow the applicable recordkeeping requirements as specified in 40 CFR 63.104.

#### 7.5.10 Reporting Requirements

The Permittee shall promptly notify the Illinois EPA, Compliance Section of affected boiler CB-706 and cooling towers deviating from the permit requirements as follows, pursuant to Section 39.5(7) (f) (ii) of the Act. Reports shall describe the probable cause of such deviations, and any corrective actions or preventive measures taken:

- a. Quarterly reports postmarked by the 30th day following the end of each calendar quarter of NO<sub>x</sub> emissions in excess of NSPS, as required by 40 CFR 60.49b.
- b. Monthly or annual emissions in excess of limitations of Condition 7.5.6.

- c. The Permittee determines that the potential to emit of emission units subject to 35 IAC 218 Subpart TT exceeds 25 tons/yr.
- d. Reporting for the HON rule as it applies to the cooling towers (or heat exchange systems in HAP service at the IPA/PIA and MAN units) shall follow the applicable reporting requirements as specified in 40 CFR 63.104 and 63.152.

#### 7.5.11 Operational Flexibility/Anticipated Operating Scenarios

The Permittee is authorized to make the following physical or operational change with respect to any affected boiler without prior notification to the Illinois EPA or revision of this permit. This condition does not affect the Permittee's obligation to properly obtain a construction permit in a timely manner for any activity constituting construction or modification of the source, as defined in 35 IAC 201.102:

The amount of biogas burned may be in any percentage above or below the normal 6%.

#### 7.5.12 Compliance Procedures

- a. Compliance with Condition 7.5.3.(b) and (d) and 7.5.3.(e)(ii) and (iii) is assumed to be achieved by work-practices inherent in operation of these gas-fired boilers.
- b. Compliance with Condition 7.5.3 (c) and 7.5.3.(e)(i) is demonstrated by and emissions calculated by operation of the CMS required by the NSPS Condition 7.5.8 and the recordkeeping requirements of the NSPS and Condition 7.5.9.

Upon request by the Illinois EPA or USEPA, the Permittee shall determine compliance with the nitrogen oxides standards as required in Condition 7.5.3.e.i through the use of a 30-day performance test. During periods when performance tests are not requested, nitrogen oxides emissions data collected pursuant to 40 CFR 60.48b(g)(1) or 60.48b(g)(2) are used to calculate a 30-day rolling average emission rate on a daily basis and used to prepare excess emission reports, but will not be used to determine compliance with the nitrogen oxide emissions standards. A new 30-day rolling average emission rate is calculated each affected boiler operating day as the average of all the hourly nitrogen oxides emission data for the preceding 30 affected boiler operating days.

The 1-hour average nitrogen oxides emission rates measured by the continuous nitrogen oxides monitor required by 40 CFR 60.48b(b) and required under 40 CFR 60.13(h) shall be expressed in lb/million Btu heat input and shall be used to calculate the average emission rates under 40 CFR 60.44b. The 1-hour averages shall be calculated using the data points required under 40 CFR 60.13(b). At least 2 data points must be used to calculate each 1-hour average. The procedures under 40 CFR 60.13 shall be followed for installation, evaluation, and operations of the CMS.

7.6 Unit: Solid Material Storage, Packaging and Shipping  
Control: Dust Collectors

7.6.1 Description

The packaging and shipping considered in this area are solid products that are shipped in bags or bulk. Liquid products are considered under storage transfer for the previously discussed products.

The dust collectors on the warehouse vacuum systems are an inherent part of the system rather than true control devices. Although some vacuum systems can be considered insignificant emission units, these were not since they handle chemical spills rather than refuse.

7.6.2 List of Emission Units and Pollution Control Equipment

Emission Unit	Description	Emission Control Equipment
35	Three PIA Silos DF-100, DF-200, F-707	Dust Collectors DM-112, DM-213, M-718
36	Three PIA Packaging Processes DF-100, DF-200, F-707	Dust Collectors DM-100, DM-200, M-708
37	Four Terephthalic Acid (TA) Silos BF-406, 407, 410, F-706	Dust Collectors BM-406, BM-407, BM-410, M-706
38	TA Packaging Operation (Bags or Bulk)	Dust Collector BM-701
39	PIA Warehouse Vacuum System	Dust Collector DM-105
40	TMA Warehouse Vacuum System	Dust Collector MM-604A/B

7.6.3 Applicability Provisions and Applicable Regulations

- a. An "affected storage silo or packaging operation" for the purpose of these unit specific conditions is a silo or packaging operation identified in Condition 7.6.2 that is used to store materials that are powder, solid or crystalline in form. The material may be a product or a material received in bulk form and packaged for shipping.
- b. The packaging system is subject to 35 IAC 212.321. The method for calculating allowable emissions is in Condition 5.2.2(d).

7.6.4 Non-Applicability of Regulations of Concern

- a. Packaging and shipping deals exclusively with a solid product and no section of 35 IAC Part 218 is applicable to these processes.

- b. The PIA and TMA warehouse vacuum systems are not subject to 35 IAC 212.321 because a process weight rate cannot be determined.

7.6.5 Control and Operational Requirements

- a. The dust collectors shall be operated in accordance with manufacturer recommended practices so as to reduce uncontrolled PM emissions by 99% and keep the opacity below the limits in Condition 5.2.2.
- b. This process primarily packages and ships products manufactured by processes described in previous Sections. Each of those sections has a production limit which effectively limits throughput of this equipment.

7.6.6 Emission Limitations

In addition to Condition 5.2.2 and the source wide emission limitations in Condition 5.5, the affected storage silos and packaging operation are subject to the following:

Emissions of PM from some of the dust collectors (bag filters) shall not exceed the following [T1]:

<u>Control Equipment Designation</u>	<u>PM Emissions</u>	
	<u>(lb/hr)</u>	<u>(ton/yr)</u>
BM-406	0.6	2.63
BM-407	0.25	1.10
BM-410	0.25	1.10
BM-701	0.7	3.07
DM-100	1.8	7.9
DM-200	1.8	7.9
M-708	6.0	26.3
M-718	0.8	3.5

The above limitations were established in Construction Permit 93080043, 94080079 or 96010057, pursuant to 40 CFR 52.21, Prevention of Significant Deterioration (PSD). These limits ensure that the construction and/or modification addressed in the aforementioned Construction Permit does not constitute a new major source or major modification pursuant to Title I of the CAA, specifically the federal rules for Prevention of Significant Deterioration (PSD), 40 CFR 52.21 [T1]. Limits for CO have been deleted because the emissions arose from inert gas generated on-site by combustion. Those generators have been replaced by use of purchased nitrogen which does not contain CO.

7.6.7 Operating Requirements

None

7.6.8 Monitoring Requirements

The dust collectors discharge shall be observed weekly for indications of a broken bag. Filters should be replaced as required.

7.6.9 Recordkeeping Requirements

In addition to the records required by Condition 5.6, the Permittee shall maintain records of the following items for each affected silo or packaging operation to demonstrate compliance with Conditions 5.5.1 and 35 IAC 212.123 and 212.321, pursuant to Section 39.5(7)(b) of the Act:

- a. Material throughput (lb/mo).
- b. Visual observations of dust collector discharge (weekly).

7.6.10 Reporting Requirements

The Permittee shall promptly notify the Illinois EPA, Compliance Section of an affected silo or packaging operation deviating from the permit requirements as follows, pursuant to Section 39.5(7)(f)(ii) of the Act. Reports shall describe the probable cause of such deviations, and any corrective actions or preventive measures taken:

Continued operation during known bag breakage or opacity exceeding 35 IAC 212.123.

7.6.11 Operational Flexibility/Anticipated Operating Scenarios

The Permittee is authorized to make the following physical or operational change with respect to silos or packaging operation without prior notification to the Illinois EPA or revision of this permit. This condition does not affect the Permittee's obligation to properly obtain a construction permit in a timely manner for any activity constituting construction or modification of the source, as defined in 35 IAC 201.102:

In addition to IPA and PIA, which are produced at this source, Amoco may ship in similar products, such as terephthalic acid, and repackage for shipment.

#### 7.6.12 Compliance Procedures

Compliance with the PM emission limits and opacity requirements for the packaging and shipping operation is assumed by proper operation as recommended by the manufacturer of the baghouse or dust collector on each unit.

7.7 Unit: Wastewater Treatment System

7.7.1 Description

The waste treatment system handles some streams that need minimum treatment and are sent to a polishing lagoon and then to the nearby river. Other streams are sent to a wastewater feed tank and then to an anaerobic reactor where microbes convert the dissolved organic chemicals to biogas (methane) and CO<sub>2</sub>. The biogas is dried and if it has sufficient Btu content is sent to the plant fuel gas header. If the quality is not high enough, the gas is burned in a flare.

Sludge from the aeration basin or clarifiers is sent to either sludge drying ponds or a sludge drier equipped with a scrubber.

7.7.2 List of Emission Units and Production Control Equipment

Emission Unit	Description	Emission Control Equipment
41	The following low emission units open or vented to atmosphere: Storage Tank (MF-2001, fixed roof <sup>a</sup> ) Aeration Basins, Clarifiers, Groundwater Decanter System, Sludge Drying Ponds	None
42	Anaerobic Reactor (ER-701)	Biogas to Flare (EM-705) or Backup Flare (EM-703) or Fuel Gas Header
43	Biogas Dryer (EM-702A/B)	Biogas to Flare (EM-705) or Backup Flare (EM-703 or Fuel Gas Header
44	Wastewater Feed Tanks (EF-501/511)	Internal Floating Roof
45	Sludge Dryer (EM-801)	Scrubber (EE-801)
46	Sludge Dryer Conveyor	Dust Collector (EM-802)

<sup>a</sup> This tank may also be used to store a residue in the TMA process for recycling into the process.

### 7.7.3 Applicability Provisions and Applicable Regulations

- a. An "affected industrial wastewater treatment system" for the purpose of these unit specific conditions is the combination of all the equipment listed in Condition 7.7.2, except the wastewater feed tanks which are subject to 35 IAC 218 Subpart B.
- b. The affected wastewater treatment system is subject to the applicable wastewater requirements of the HON rule, 40 CFR 63 Subpart A, F and G. The process wastewater streams from the IPA/PIA unit are classified as a Group 1 stream. The streams are piped in closed pipes, the biological treatment is closed and the flares complies with the requirements of 40 CFR 63.11(b). The required mass removal of HAPs of the Group 1 stream specified in Table 9 of Subpart F is 0.99 (i.e., 99%) [40 CFR 63.138(f)]. Since the Permittee uses a biological treatment process an option is 95%. [40 CFR 63.138(g)]
- c. An "affected wastewater feed tank" is a tank listed in Condition 7.7.2 that is subject to 35 IAC 218 Subpart B. Due to the low vapor pressure of the material stored, pursuant to 35 IAC 218.119 the requirements of 35 IAC 218.120 and 218.122(b) do not apply.
- d. Although all equipment is subject to 35 IAC 212.321, only the sludge dryer (EM-801) and sludge unloading belt conveyor emit PM and are subject to the requirements of 35 IAC 212.321. (See Condition 5.2.2(d) for the method for determining allowable emissions.)
- e. No person shall cause or allow the discharge of more than 3.6 kg/hr (8 lbs/hr) of organic material into the atmosphere from any emission unit, except as provided in Sections 218.302, 218.303, 218.304 of this Part and the following exception: If no odor nuisance exists the limitation of this Subpart shall apply only to photochemically reactive material as defined in 35 IAC 211.4690.

### 7.7.4 Non-Applicability of Regulations of Concern

The affected industrial wastewater treatment system is not subject to 35 IAC 218 Subpart TT as pursuant to 35 IAC 218.980(b)(1)(B) it is not included in the potential to emit.

#### 7.7.5 Control Requirements and Production Limits

- a. Total organic carbon to the anaerobic reactor (ER-701) shall not exceed 6,534 ton/yr.
- b. The flare shall be operated to convert a minimum of 95% biogas sent to it to carbon dioxide and water.

The above limitations contain revisions to previously issued Permits 91050060, 94070069, 95040038, and 96060010. The source has requested that the Illinois EPA establish conditions in this permit that allow various refinements from the conditions of this aforementioned permit, consistent with the information provided in the CAAPP application. The source has requested these revisions and has addressed the applicability and compliance of Title I of the CAA, specifically 35 IAC Part 203, Major Stationary Sources Construction and Modification and/or 40 CFR 52.21, Prevention of Significant Deterioration (PSD). These limits continue to ensure that the construction and/or modification addressed in this permit does not constitute a new major source or major modification pursuant to these rules. These limits are the primary enforcement mechanism for the equipment and activities permitted in this permit and the information in the CAAPP application contains the most current and accurate information for the source. Specifically, the total organic carbon to the anaerobic reactor has been increased but the emissions have not increased because the increase in methane generated is either recovered as biogas or flared. The recovered biogas is used as a fuel. The biogas is flared if the quality of the gas is not high enough to use as a fuel, the biogas compressor is down for maintenance, or if conditions are such that it is not feasible to operate the biogas compressor. [T1R]

#### 7.7.6 Emission Limitations

In addition to Condition 5.2.2 and the source wide emission limitations in Condition 5.5, the affected wastewater treatment system is subject to the following:

The limitations in a through e to follow were established in Construction Permit 91050060, 94070069, 95040038 and 96060010, pursuant to 40 CFR 52.21, Prevention of Significant Deterioration (PSD). These limits ensure that the construction and/or modification addressed in the aforementioned Construction Permits do not constitute a new major source or major modification pursuant to Title I of the CAA, specifically the federal rules for Prevention of Significant Deterioration (PSD), 40 CFR 52.21. [T1R]

- a. Emissions from the flare shall not exceed the following limits:

	<u>(lb/hr)</u>	<u>(ton/yr)</u>
Methane	31.9	139.7
Nitrogen Oxides (NO <sub>x</sub> )	1.1	4.8
Carbon Monoxide (CO)	21.0	92.0
Sulfur Dioxide (SO <sub>2</sub> )	19.02	25.0
Volatile Organic Material (VOM)	0.1	0.44

The methane limits are based on not flaring more than 6,524 tons/yr of TOC and 95% efficient conversion of methane to carbon dioxide and water. The limits for other pollutants are based on the Permittee's estimate for an inefficient flare. Actual emissions may be much less as the biogas generated by the anaerobic reaction is intended to be a usable fuel gas (methane). The Permittee only plans to flare the biogas if the quality of the gas is not high enough for use as a fuel, the biogas compressor is down for maintenance, or if conditions are such that it is not feasible to operate the biogas compressor.

- b. Emission from the biogas dryer shall be vented to the flare.
- c. Emissions and operation of the sludge feed tank (EF-105) and sludge dryer (EM-801) vented to a direct contact cooler (EE-801) shall not exceed the following limits:

<u>Item of Equipment</u>	<u>Operating Hours</u> <u>(hr/yr)</u>	<u>VOM Emissions</u> <u>(lb/hr) (ton/yr)</u>	
Feed Tank	8,760	0.2	0.9
Cooler/Scrubber	8,760 <sup>a</sup>	0.5	2.2

<sup>a</sup> The dryer operates at a faster rate than material is sent to the feed (surge) tank and thus should not operate continuously, but is permitted to do so.

- d. Emissions from the wastewater feed tanks shall not exceed the following limits:

<u>Item of Equipment</u>	<u>VOM Emissions</u> <u>(lb/hr) (ton/yr)</u>	
Wastewater Feed Tanks (Each)	0.1	0.44

- e. Emissions from the sludge dryer conveyor dust collector (EM-802) shall not exceed the following limits:

<u>Item of Equipment</u>	<u>PM Emissions</u> <u>(lb/hr) (ton/yr)</u>	
Sludge Dryer Conveyor Dust Collector (EM-802)	0.1	0.44

7.7.7 Operating and Testing Requirements

Upon request by the Illinois EPA, the Permittee shall perform the test methods in 40 CFR 63.144 to determine which streams require control and §63.145 to determine compliance. The Permittee uses the method in Section 63.145(e).

7.7.8 Inspection and Monitoring Requirements

- a. The flare shall be equipped with a thermocouple or other device to indicate and record the presence of a pilot flame.
- b. The part of the systems subject to the HON rule for wastewater systems shall comply with the inspection and monitoring requirements of 40 CFR 63.143.

As there are no appropriate monitoring parameters for the anaerobic reactor to ensure its proper operation (or demonstrate required HAP removals), the Permittee has elected and is approved to conduct performance test semi-annually to demonstrate required HAPs removal per 40 CFR 63.145(e) to meet the monitoring requirements of 40 CFR 63.143 and Table 12. The Permittee shall use the applicable sampling and analysis methods in 40 CFR 63.144 and 63.145.

7.7.9 Recordkeeping Requirements

In addition to the records required by Condition 5.6, the Permittee shall maintain records of the following items for each affected wastewater treatment system to demonstrate compliance with conditions in this permit, pursuant to Section 39.5(7)(b) of the Act:

- a. Total organic carbon to the anaerobic reactor, ton/mo.
- b. Amount of biogas produced (ft<sup>3</sup>/mo).
- c. Amount of biogas flared (ft<sup>3</sup>/mo).
- d. Hours of operation of sludge dryer.

- e. Use of supplementary fuel.
- f. Records from flare thermocouple which indicate a pilot flame.
- g. Applicable HON recordkeeping requirements specified in 40 CFR 63.147 and performance test results required by Condition 7.7.8(b).

#### 7.7.10 Reporting Requirements

The Permittee shall promptly notify the Illinois EPA, Compliance Section of an affected wastewater treatment system deviating from the permit requirements of the Act. Reports shall describe the probable cause of such deviations, and any corrective actions or preventive measures taken:

- a. Total organic carbon to the anaerobic reactor exceeds the limit in Condition 7.7.4(a).
- b. Venting of biogas to the flare when the flare is not operational.
- c. In writing notify the Illinois EPA if the biogas normally generated by the system cannot be routinely used as a fuel.
- d. Applicable HON reporting requirements specified in 40 CFR 63.152 and semi-annual performance test results required by Condition 7.7.8(b).

#### 7.7.11 Operational Flexibility/Anticipated Operating Scenarios

N/A

#### 7.7.12 Compliance Procedures

Normal operation assumes compliance with all regulations and the emission limits in Condition 7.7.5 and compliance limits in Condition 7.7.3.

## 8.0 GENERAL PERMIT CONDITIONS

### 8.1 Permit Shield

Pursuant to Section 39.5(7)(j) of the Act, the Permittee has requested and has been granted a permit shield. This permit shield provides that compliance with the conditions of this permit shall be deemed compliance with applicable requirements as of the date the proposed permit for this source was issued. This shield is granted based on the Illinois EPA's review of the permit application for this source and its determination that all applicable requirements are specifically identified in this permit. If the Illinois EPA, in acting on this permit application, has determined that other requirements specifically identified are not applicable to the source, the Illinois EPA's written determination (or a concise summary thereof) is included in this permit.

This permit shield does not extend to applicable requirements which are promulgated after November 3, 1999 (the date of issuance of the draft permit) unless this permit has been modified to reflect such new requirements.

### 8.2 Applicability of Title IV Requirements (Acid Deposition Control)

This source is not an affected source under Title IV of the CAA and is not subject to requirements pursuant to Title IV of the CAA.

### 8.3 Emissions Trading Programs

No permit revision shall be required for increases in emissions allowed under any USEPA approved economic incentives, marketable permits, emissions trading, and other similar programs or processes for changes that are provided for elsewhere in this permit and that are authorized by the applicable requirement [Section 39.5(7)(o)(vii) of the Act].

### 8.4 Operational Flexibility/Anticipated Operating Scenarios

#### 8.4.1 Changes Specifically Addressed by Permit

Physical or operational changes specifically addressed by the Conditions of this permit that have been identified as not requiring Illinois EPA notification may be implemented without prior notice to the Illinois EPA.

#### 8.4.2 Changes Requiring Prior Notification

The Permittee is authorized to make physical or operational changes without applying for or obtaining an amendment to this permit, provided that the changes do not constitute a modification under Title I of the CAA, emissions will not exceed the emissions allowed under this

permit following implementation of the physical or operational change and the Permittee provides written notice to the Illinois EPA, Division of Air Pollution Control, Permit Section, at least 7 days before commencement of the change [Section 39.5(12) (a) of the Act]. This notice shall:

- a. Describe the physical or operational change;
- b. Identify the schedule for implementing the physical or operational change;
- c. Provide a statement of whether any New Source Performance Standard (NSPS) is applicable to the physical or operational change and if so which NSPS applies;
- d. Provide emission calculations which demonstrate that the physical or operational change will not result in a modification under Title I of the CAA; and
- e. Provide a certification that the physical or operational change will not result in emissions greater than authorized under the Conditions of this permit.

#### 8.5 Testing Procedures

Tests conducted to measure composition of materials, efficiency of pollution control devices, emissions from process or control equipment, or other parameters shall be conducted using standard test methods. Documentation of the test date, conditions, methodologies, calculations, and test results shall be retained pursuant to the recordkeeping procedures of this permit. Reports of any tests conducted as required by this permit or as the result of a request by the Illinois EPA shall be submitted as specified in Condition 8.6.

#### 8.6 Reporting Requirements

##### 8.6.1 Monitoring Reports

If monitoring is required by any applicable requirements or conditions of this permit, a report summarizing the required monitoring results, as specified in the conditions of this permit, shall be submitted to the Air Compliance Section of the Illinois EPA every six months as follows [Section 39.5(7) (f) of the Act]:

<u>Monitoring Period</u>	<u>Report Due Date</u>
January - June	September 1
July - December	March 1

All instances of deviations from permit requirements must be clearly identified in such reports. All such reports shall be certified in accordance with Condition 9.9.

#### 8.6.2 Test Notifications

Unless otherwise specified elsewhere in this permit, a written test plan for any test required by this permit shall be submitted to the Illinois EPA for review at least 30 days prior to the testing pursuant to Section 39.5(7)(a) of the Act. The notification shall include at a minimum:

- a. The name and identification of the affected unit(s);
- b. The person(s) who will be performing sampling and analysis and their experience with similar tests;
- c. The specific conditions under which testing will be performed, including a discussion of why these conditions will be representative of maximum emissions and the means by which the operating parameters for the source and any control equipment will be determined;
- d. The specific determination of emissions and operation which are intended to be made, including sampling and monitoring locations;
- e. The test method(s) which will be used, with the specific analysis method, if the method can be used with different analysis methods;
- f. Any minor changes in standard methodology proposed to accommodate the specific circumstances of testing, with justification; and
- g. Any proposed use of an alternative test method, with detailed justification.

#### 8.6.3 Test Reports

Unless otherwise specified elsewhere in this permit, the results of any test required by this permit shall be submitted to the Illinois EPA within 90 days of completion of the testing. The test report shall include at a minimum [Section 39.5(7)(e)(i) of the Act]:

- a. The name and identification of the affected unit(s);
- b. The date and time of the sampling or measurements;
- c. The date any analyses were performed;

- d. The name of the company that performed the tests and/or analyses;
- e. The test and analytical methodologies used;
- f. The results of the tests including raw data, and/or analyses including sample calculations;
- g. The operating conditions at the time of the sampling or measurements; and
- h. The name of any relevant observers present including the testing company's representatives, any Illinois EPA or USEPA representatives, and the representatives of the source.

#### 8.6.4 Reporting Addresses

- a. The following addresses should be utilized for the submittal of reports, notifications, and renewals:
  - i. Illinois EPA - Air Compliance Section  
  
Illinois Environmental Protection Agency (MC 40)  
Bureau of Air  
Compliance Section  
P.O. Box 19276  
Springfield, Illinois 62794-9276
  - ii. Illinois EPA - Air Regional Field Office  
  
Illinois Environmental Protection Agency  
Division of Air Pollution Control  
9511 West Harrison  
Des Plaines, Illinois 60016
  - iii. Illinois EPA - Air Permit Section (MC 11)  
  
Illinois Environmental Protection Agency  
Division of Air Pollution Control  
Permit Section  
P.O. Box 19506  
Springfield, Illinois 62794-9506
  - iv. USEPA Region 5 - Air Branch  
  
USEPA (AE - 17J)  
Air & Radiation Division  
77 West Jackson Boulevard  
Chicago, Illinois 60604

- b. Unless otherwise specified in the particular provision of this permit, reports shall be sent to the Illinois EPA - Air Compliance Section with a copy sent to the Illinois EPA - Air Regional Field Office.

#### 8.7 Obligation to Comply with Title I Requirements

Any term, condition, or requirement identified in this permit by T1, T1R, or T1N is established or revised pursuant to 35 IAC Part 203 or 40 CFR 52.21 ("Title I provisions") and incorporated into this permit pursuant to both Section 39.5 and Title I provisions. Notwithstanding the expiration date on the first page of this permit, the Title I conditions remain in effect pursuant to Title I provisions until the Illinois EPA deletes or revises them in accordance with Title I procedures.

## 9.0 STANDARD PERMIT CONDITIONS

### 9.1 Effect of Permit

9.1.1 The issuance of this permit does not release the Permittee from compliance with State and Federal regulations which are part of the Illinois State Implementation Plan, as well as with other applicable statutes and regulations of the United States or the State of Illinois or applicable ordinances, except as specifically stated in this permit and as allowed by law and rule [Section 39.5(7)(j)(iv) of the Act].

9.1.2 In particular, this permit does not alter or affect the following:

- a. The provisions of Section 303 (emergency powers) of the CAA, including USEPA's authority under that Section;
- b. The liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance;
- c. The applicable requirements of the acid rain program consistent with Section 408(a) of the CAA; and
- d. The ability of USEPA to obtain information from a source pursuant to Section 114 (inspections, monitoring, and entry) of the CAA.

### 9.2 General Obligations of Permittee

#### 9.2.1 Duty to Comply

The Permittee must comply with all terms and conditions of this permit. Any permit noncompliance constitutes a violation of the CAA and the Act, and is grounds for any or all of the following: enforcement action, permit termination, revocation and reissuance, modification, or denial of a permit renewal application [Section 39.5(7)(o)(i) of the Act].

The Permittee shall meet applicable requirements that become effective during the permit term in a timely manner unless an alternate schedule for compliance with the applicable requirement is established.

#### 9.2.2 Duty to Maintain Equipment

The Permittee shall maintain all equipment regulated under this permit in such a manner that the performance or operation of such equipment shall not cause a violation of applicable requirements.

### 9.2.3 Duty to Cease Operation

No person shall cause, threaten or allow the continued operation of any emission unit during malfunction or breakdown of the emission unit or related air pollution control equipment if such operation would cause a violation of an applicable emission standard, regulatory requirement, ambient air quality standard or permit limitation unless such malfunction or breakdown is allowed by a permit condition [Section 39.5(6)(c) of the Act].

### 9.2.4 Disposal Operations

The source shall be operated in such a manner that the disposal of air contaminants collected by the equipment operations, or activities shall not cause a violation of the Act or regulations promulgated thereunder.

### 9.2.5 Duty to Pay Fees

The Permittee must pay fees to the Illinois EPA consistent with the fee schedule approved pursuant to Section 39.5(18) of the Act, and submit any information relevant thereto [Section 39.5(7)(o)(vi) of the Act]. The check should be payable to "Treasurer, State of Illinois" and sent to: Fiscal Services Section, Illinois Environmental Protection Agency, P.O. Box 19276, Springfield, Illinois 62794-9276.

## 9.3 Obligation to Allow Illinois EPA Surveillance

Upon presentation of proper credentials and other documents, the Permittee shall allow the Illinois EPA, or an authorized representative to perform the following [Section 39.5(7)(p)(ii) of the Act]:

- a. Enter upon the Permittee's premises where an actual or potential emission unit is located; where any regulated equipment, operation, or activity is located or where records must be kept under the conditions of this permit;
- b. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
- c. Inspect during hours of operation any sources, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit;
- d. Sample or monitor any substances or parameters at any location:

- i. At reasonable times, for the purposes of assuring permit compliance; or
  - ii. As otherwise authorized by the CAA, or the Act.
- e. Obtain and remove samples of any discharge or emission of pollutants; and
- f. Enter and utilize any photographic, recording, testing, monitoring, or other equipment for the purposes of preserving, testing, monitoring, or recording any activity, discharge or emission at the source.

#### 9.4 Obligation to Comply With Other Requirements

The issuance of this permit does not release the Permittee from applicable State and Federal laws and regulations, and applicable local ordinances addressing subjects other than air pollution control.

#### 9.5 Liability

##### 9.5.1 Title

This permit shall not be considered as in any manner affecting the title of the premises upon which the permitted source is located.

##### 9.5.2 Liability of Permittee

This permit does not release the Permittee from any liability for damage to person or property caused by or resulting from the construction, maintenance, or operation of the sources.

##### 9.5.3 Structural Stability

This permit does not take into consideration or attest to the structural stability of any unit or part of the source.

##### 9.5.4 Illinois EPA Liability

This permit in no manner implies or suggests that the Illinois EPA (or its officers, agents or employees) assumes any liability, directly or indirectly, for any loss due to damage, installation, maintenance, or operation of the source.

##### 9.5.5 Property Rights

This permit does not convey any property rights of any sort, or any exclusive privilege [Section 39.5(7)(o)(iv) of the Act].

## 9.6 Recordkeeping

### 9.6.1 Control Equipment Maintenance Records

A maintenance record shall be kept on the premises for each item of air pollution control equipment required under this permit. As a minimum, this record shall show the dates of performance and nature of preventative maintenance activities.

### 9.6.2 Records of Changes in Operation

A record shall be kept describing changes made at the source that result in emissions of a regulated air pollutant subject to an applicable requirement, but not otherwise regulated under this permit, and the emissions resulting from those changes [Section 39.5(12)(b)(iv) of the Act].

### 9.6.3 Retention of Records

- a. Records of all monitoring data and support information required under this permit shall be retained for a period of at least 5 years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records, original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit [Section 39.5(7)(e)(ii) of the Act].
- b. Other records required by this permit shall be retained for a period of at least 5 years from the date of entry unless a longer period is specified by a particular permit provision.

## 9.7 Annual Emissions Report

The Permittee shall submit an annual emissions report to the Illinois EPA, Compliance Section no later than May 1 of the following year, as required by 35 IAC Part 254.

## 9.8 Requirements for Compliance Certification

Pursuant to Section 39.5(7)(p)(v) of the Act, the Permittee shall submit annual compliance certifications. The compliance certifications shall be submitted no later than May 1 or more frequently as specified in the applicable requirements or by permit condition. The compliance certifications shall be submitted to the Air Compliance Section, Air Regional Field Office, and USEPA Region 5 - Air Branch. The addresses for the submittal of the compliance certifications are provided in Condition 8.6.4 of this permit.

- a. The certification shall include the identification of each term or condition of this permit that is the basis of the certification; the compliance status; whether compliance was continuous or intermittent; the method(s) used for determining the compliance status of the source, both currently and over the reporting period consistent with the conditions of this permit.
- b. All compliance certifications shall be submitted to USEPA Region 5 in Chicago as well as to the Illinois EPA.
- c. All compliance reports required to be submitted shall include a certification in accordance with Condition 9.9.

#### 9.9 Certification

Any document (including reports) required to be submitted by this permit shall contain a certification by a responsible official of the Permittee that meets the requirements of Section 39.5(5) of the Act [Section 39.5(7)(p)(i) of the Act]. An example Certification by a Responsible Official is included as an attachment to this permit.

#### 9.10 Defense to Enforcement Actions

##### 9.10.1 Need to Halt or Reduce Activity Not a Defense

It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit [Section 39.5(7)(o)(ii) of the Act].

##### 9.10.2 Emergency Provision

- a. An emergency shall be an affirmative defense to an action brought for noncompliance with the technology-based emission limitations under this permit if the following conditions are met through properly signed, contemporaneous operating logs, or other relevant evidence:
  - i. An emergency occurred as provided in Section 39.5(7)(k) of the Act and the Permittee can identify the cause(s) of the emergency. Normally, an act of God such as lightning or flood is considered an emergency;
  - ii. The permitted source was at the time being properly operated;

- iii. The Permittee submitted notice of the emergency to the Illinois EPA within two working days of the time when emission limitations were exceeded due to the emergency. This notice must contain a detailed description of the emergency, any steps taken to mitigate emissions, and corrective actions taken; and
  - iv. During the period of the emergency the Permittee took all reasonable steps to minimize levels of emissions that exceeded the emission limitations, standards, or regulations in this permit.
- b. This provision is in addition to any emergency or upset provision contained in any applicable requirement. This provision does not relieve a Permittee of any reporting obligations under existing federal or state laws or regulations.

#### 9.11 Permanent Shutdown

This permit only covers emission units and control equipment while physically present at the indicated source location(s). Unless this permit specifically provides for equipment relocation, this permit is void for the operation or activity of any item of equipment on the date it is permanently removed from the permitted location(s) or permanently shut down. This permit expires if all equipment is removed from the permitted location(s), notwithstanding the expiration date specified on this permit.

#### 9.12 Reopening and Reissuing Permit for Cause

##### 9.12.1 Permit Actions

This permit may be modified, reopened, and reissued, for cause pursuant to Section 39.5(15) of the Act. The filing of a request by the Permittee for a permit modification, revocation, and reissuance, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition [Section 39.5(7)(o)(iii) of the Act].

##### 9.12.2 Reopening and Revision

This permit must be reopened and revised if any of the following occur [Section 39.5(15)(a) of the Act]:

- a. Additional requirements become applicable to the equipment covered by this permit and three or more years remain before expiration of this permit;

- b. Additional requirements become applicable to an affected source for acid deposition under the acid rain program;
- c. The Illinois EPA or USEPA determines that this permit contains a material mistake or that inaccurate statements were made in establishing the emission standards or limitations, or other terms or conditions of this permit; and
- d. The Illinois EPA or USEPA determines that this permit must be revised to assure compliance with the applicable requirements of the Act.

#### 9.12.3 Inaccurate Application

The Illinois EPA has issued this permit based upon the information submitted by the Permittee in the permit application. Any misinformation, false statement or misrepresentation in the application shall be grounds for revocation under Section 39.5(15)(b) of the Act.

#### 9.12.4 Duty to Provide Information

The Permittee shall furnish to the Illinois EPA, within a reasonable time specified by the Illinois EPA any information that the Illinois EPA may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. Upon request, the Permittee shall also furnish to the Illinois EPA copies of records required to be kept by this permit, or for information claimed to be confidential, the Permittee may furnish such records directly to USEPA along with a claim of confidentiality [Section 39.5(7)(o)(v) of the Act].

#### 9.13 Severability Clause

The provisions of this permit are severable, and should any one or more be determined to be illegal or unenforceable, the validity of the other provisions shall not be affected. The rights and obligations of the Permittee shall be construed and enforced as if this permit did not contain the particular provisions held to be invalid and the applicable requirements underlying these provisions shall remain in force [Section 39.5(7)(i) of the Act].

#### 9.14 Permit Expiration and Renewal

The right to operate terminates on the expiration date unless the Permittee has submitted a timely and complete renewal application. For a renewal to be timely it must be submitted no later than 9 and no sooner than 12 months prior to expiration. The Permittee is authorized to operate during the renewal period until final action is taken by the Illinois EPA, in accordance with the original permit conditions [Section 39.5(5)(1), (n), and (o) of the Act].

## 10.0 ATTACHMENTS

### 10.1 Attachment 1 - Requirements for Leaks from Synthetic Organic Chemical Manufacturing Plants (35 IAC 218 Subpart Q)

#### Section 218.421 General Requirements

The owner or operator of a plant which processes more than 3660 mg/yr (4033 tons/year) gaseous and light liquid VOM, and whose components are used to manufacture maleic anhydride or isophthalic acid, shall comply with this Subpart. The provisions of this Subpart are applicable to components containing 10 percent or more by weight VOM as determined by ASTM method E-168, E-169 and E-260, incorporated by reference in Section 218.112 of this Part. Those components that are not process unit components are exempt from this Subpart. A component shall be considered to be leaking if the VOM is equal to, or is greater than 10,000 ppmv as methane or hexane as determined by USEPA Reference Method 21, as specified at 40 CFR 60, Appendix A, incorporated by reference in Section 218.112 of this Part, indication of liquids dripping, or indication by a sensor that a seal or barrier fluid system has failed. The provisions of this Subpart are not applicable if the equipment components are used to produce heavy liquid chemicals only from heavy liquid feed or raw materials.

#### Section 218.422 Inspection Program Plan for Leaks

The owner or operator of a synthetic organic chemical or polymer manufacturing plant subject to Section 218.421 of this Part shall prepare an inspection program plan which contains, at a minimum:

- a. An identification of all components and the period in which each will be monitored pursuant to Section 218.423 of this Part;
- b. The format for the monitoring log required by Section 218.425 of this Part;
- c. A description of the monitoring equipment to be used when complying with Section 218.423 of this Part; and
- d. A description of the methods to be used to identify all pipeline valves, pressure relief valves in gaseous service, all leaking components, and components exempted under Section 218.423(j) of this Part such that they are obvious and can be located by both plant personnel performing monitoring and Illinois EPA personnel performing inspections.

#### Section 218.423 Inspection Program for Leaks

The owner or operator of a synthetic organic chemical or polymer manufacturing plant subject to this Subpart shall, for the purposes of detecting leaks, conduct a component inspection

program using the test methods specified in Method 21, 40 CFR 60, Appendix A (1986), incorporated by reference in Section 218.112 of this Part, consistent with the following provisions:

- a. Test annually those components operated near extreme temperature or pressure such that they would be unsafe to routinely monitor and those components which would require the elevation of monitoring personnel higher than two meters above permanent worker access structures or surfaces.
- b. Test quarterly all other pressure relief valves in gas service, pumps in light liquid service, valves in light liquid service and in gas service, and compressors.
- c. If less than or equal to 2 percent of the valves in light liquid service and in gas service tested pursuant to subsection (b) of this Section are found to leak for five consecutive quarters, no leak tests shall be required for three consecutive quarters.
- d. Thereafter, leak tests shall resume for the next quarter. If that test shows less than or equal to 2 percent of the valves in light liquid service and in gas service are leaking, then no tests are required for the next three quarters. If more than 2 percent are leaking, then tests are required for the next five quarters.
- e. Observe visually all pump seals weekly.
- f. Test immediately any pump seal from which liquids are observed dripping.
- g. Test any relief valve within 24 hours after it has vented to the atmosphere.
- h. Routine instrument monitoring of valves which are not externally regulated, flanges, and equipment in heavy liquid service, is not required. However, any valve which is not externally regulated, flange or piece of equipment in heavy liquid service that is found to be leaking on the basis of sight, smell or sound shall be repaired as soon as practicable but no later than 30 days after the leak is found.
- i. Test immediately after repair any component that was found leaking.
- j. Within one hour of its detection, a weatherproof, readily visible tag, in bright colors such as red or yellow, bearing an identification number and the date on which the leak was detected must be affixed on the leaking component and remain in place until the leaking component is repaired.

- k. The following components are exempt from the monitoring requirements in this Section:
  - i. Any component that is in vacuum service, and
  - ii. Any pressure relief valve that is connected to an operating flare header or vapor recovery device.

#### Section 218.424 Repairing Leaks

All leaking components must be repaired and retested as soon as practicable but no later than 15 days after the leak is found unless the leaking component cannot be repaired until the process unit is shut down. Records of repairing and retesting must be maintained in accordance with Section 218.425 and 218.426 of this Part.

#### Section 218.425 Recordkeeping for Leaks

- a. The owner or operator of a synthetic organic chemical or polymer manufacturing plant shall maintain a leaking components monitoring log which shall contain, at a minimum, the following information:
  - i. The name of the process unit where the component is located;
  - ii. The type of component (e.g., valve, seal);
  - iii. The identification number of the component;
  - iv. The date on which a leaking component is discovered;
  - v. The date on which a leaking component is repaired;
  - vi. The date and instrument reading of the recheck procedure after a leaking component is repaired;
  - vii. A record of the calibration of the monitoring instrument;
  - viii. The identification number of leaking components which cannot be repaired until process unit shutdown; and
  - ix. The total number of valves in light liquid service and in gas service inspected; the total number and the percentage of these valves found leaking during the monitoring period.
- b. Copies of the monitoring log shall be retained by the owner or operator for a minimum of two years after the date on which the record was made or the report was prepared.

- c. Copies of the monitoring log shall be made available to the Illinois EPA, upon verbal or written request, prior to or at the time of inspection pursuant to Section 4(d) of the Environmental Protection Act (Act) (Ill. Rev. Stat. 1991, Ch. 111 1/2, pars. 1001 et seq.) [415 ILCS 5/1 et seq.] at any reasonable time.

#### Section 218.426 Report for Leaks

The owner or operator of a synthetic organic chemical or polymer manufacturing plant subject to Section 218.421 through 218.430 of this Part shall:

- a. Submit quarterly reports to the Illinois EPA on or before March 31, June 30, September 30, and December 31 of each year, listing all leaking components identified pursuant to Section 218.423 of this Part but not repaired within 15 days, all leaking components awaiting process unit shutdown, the total number of components inspected, the type of components inspected, and the total number of components found leaking, the total number of valves in light liquid service and in gas service inspected and the number and percentage of valves in light liquid service and in gas service found leaking.
- b. Submit a signed statement with the report attesting that all monitoring and repairs were performed as required under Section 218.421 through 218.427 of this Part.

#### Section 218.427 Alternative Program for Leaks

The Illinois EPA shall approve an alternative program of monitoring, recordkeeping, or reporting to that prescribed in this Subpart upon a demonstration by the owner or operator of such plant that the alternative program will provide source personnel and Illinois EPA personnel with an equivalent ability to identify and repair leaking components. Any alternative program can be allowed if approved by the Illinois EPA and approved by the USEPA as a SIP revision.

#### Section 218.428 Open-Ended Valves

- a. Each open-ended valve shall be equipped with a cap, blind flange, plug, or a second valve, except during operations requiring fluid flow through the open-ended valve.
- b. Each open-ended valve equipped with a second valve shall be operated in a manner such that the valve on the process fluid end is closed before the second valve is closed.
- c. Components which are open-ended valves and which serve as a sampling connection shall be controlled such that they comply with subsection (c) (1), (c) (2) or (c) (3) below. This requirement does not apply to in-situ sampling systems.

- i. A closed purge system or closed vent system shall return purged process fluid to the process line with no detectable VOM emissions to the atmosphere;
- ii. A closed purge system or closed vent system shall collect and recycle purged process fluid to the process line with no detectable VOM emissions to the atmosphere; and
- iii. Purged process fluid shall be transported to a control device that complies with the requirements of Section 218.429 of this Part. If a container is used to transport purged process fluid to the control device, the container shall be a closed container designed and used to reduce the VOM emissions vented from purged process fluid after transfer to no detectable VOM emissions as determined by USEPA Reference Method 21, as specified in 40 CFR 60, Appendix A (1990 or 1991) incorporated by reference in Section 218.112 of this Part. For purposes of this Section, the phrase "after transfer" shall refer to the time at which the entire amount of purged process fluid resulting from a flushing or cleaning of the sample line enters the container, provided, however, that purged process fluid may be transferred from the initial container to another closed container prior to disposal, e.g., to a bulk waste storage container.

#### Section 218.429 Standards for Control Devices

Control devices used to comply with Section 218.428(c) of this Part shall comply with the following:

- a. If the control device is a vapor recovery system (for example, condensers and adsorbers), it shall be designed and operated to recover the VOM emissions vented to it with an efficiency of 95 percent or greater.
- b. If the control device is an enclosed combustion device, it shall be designed and operated to reduce the VOM emissions vented to it with an efficiency of 95 percent or greater, or to provide a minimum residence time of 0.75 seconds at a minimum temperature of 816°C.
- c. If the control device is a flare, it shall:
  - i. Be designed for and operated with no visible emissions as determined by USEPA Reference Method 22, 40 CFR 60, Appendix A (1986), incorporated by reference in Section 218.112, except for periods not to exceed a total of 5 minutes during any 2 consecutive hours.

- ii. Be operated with a pilot flame present at all times and shall be monitored with a thermocouple or any other equivalent device to detect the presence of the pilot flame.
- iii. Be steam-assisted, air assisted, or nonassisted.
- iv. Be used only with the net heating value of the gas being combusted being 11.2 MJ/scm (300 Btu/scf) or greater if the flare is steam-assisted or air-assisted; or with the net heating value of the gas being combusted being 7.45 MJ/scm or greater if the flare is nonassisted. The net heating value of the gas being combusted shall be calculated using the following equation:

$$H_r = K \sum_{i=1}^n C_i H_i$$

Where:

- $H_r$  = Net heating value of the sample in MJ/scm; where the net enthalpy per mole of offgas is based on combustion at 25°C and 760 mm Hg, but the standard temperature for determining the volume corresponding to one mole is 20°C
- $K$  = Constant,  $1.740 \times 10^{-7}$  (1/ppm) (g-mole/scm) (MJ/Kcal) where standard temperature for (g-mole/scm) is 20°C
- $C_i$  = Concentration of sample component  $i$ , in ppm, as measured by USEPA Reference Method 18, 40 CFR 60, Appendix A (1986), and ASTM D 2504-83, both incorporated by reference in Section 218.112
- $H_i$  = Net heat of combustion of sample component  $i$ , kcal/g mole. The heats of combustion may be determined using ASTM D 2382-83, incorporated by reference in Section 218.112 of this Part, if published values are not available or cannot be calculated.
- v. Steam-assisted and nonassisted flares shall be designed and operated with an exit velocity, as determined by dividing the volumetric flowrate (in units of standard temperature and pressure), as determined by USEPA Reference Method 2 or 2A, 40 CFR 60, Appendix A (1986) incorporated by reference in Section 218.112 of this Part, as appropriate, by the unobstructed (free) cross sectional area of the flare tip, less than 18 m/sec (60 ft/sec).

- vi. Air-assisted flares shall be designed and operated with an exist velocity less than the maximum permitted velocity,  $V_{max}$ , as determined by the following equation:

$$V_{max} = 8.706 + 0.7084 (H_r)$$

$V_{max}$  = Maximum permitted velocity, m/sec

8.706 = Constant

0.7084 = Constant

$H_r$  = The net heating value as determined in subsection (c) (4) of this Section.

- d. The following information pertaining to closed vent systems and control devices subject to Section 218.429 shall be maintained by the owner or operator. These records shall be updated as necessary to describe current operation and equipment. The records shall be retained at a readily accessible location at the source for a minimum of two years after the control device is permanently shutdown.
- i. Detailed schematics, design specifications, and piping and instrumentation diagrams;
  - ii. The dates and description of any changes in design specifications;
  - iii. A description of the parameter or parameters monitored and recorded as required in subsection (f) (1) to ensure that the control devices are operated and maintained in conformance with their design and an explanation why that parameter (or parameters) was selected for monitoring.
- e. The control device shall be operated at all times when emissions may be vented to it.
- f. Owners and operators of control devices used to comply with this Subpart shall monitor each control device to ensure that the control device is operated and maintained in conformance with its designs at all times that emissions may be vented to it. This monitoring shall be conducted in accordance with Section 218.429(d) (3). The records prepared as part of this monitoring activity shall include the dates of startup and shutdown of control devices and identify periods when the devices are not operated as designed, including periods when a flare pilot light does not have a flame.

- g. The requirements of subsections (d), (e) and (f) shall not apply to a combustion device located at the source used for disposal of purged process fluid which is subject to the Burning of Hazardous Waste in Boilers and Industrial Furnaces (BIF) rules, 40 CFR Parts 260, 261, 264, 265, 266, and 270, or which is subject to the Resource Conservation and Recovery Act (RCRA) rules, 35 Ill. Adm. Code Parts 703, 720, 721, 724, 725, and 726. The owner or operator of such combustion device shall satisfy applicable provisions of the RCRA or BIF rules.

10.2 Attachment 2 - VOM Netting (1994-1999)

Date	Project	VOM Emissions <sup>a</sup> (tpy)	
		Increase	Decrease
<b>TMA Unit</b>			
5/94	Permit Modification - MJ-767 for MD-603 and Operating Factor Improvements	0.24	
10/98	Replacement of Hot Oil Furnace, MB-1001 with MB-1025	0.64	
6/99	Fixed Roof Installation on MF-2001 Wastewater Tank		- 2.2
<b>MAN Unit</b>			
7/93-7/94	Production increase and thermal oxidizer retrofit with catalyst modules	6.6	
<b>IPA/PIA Unit</b>			
9/93-9/94	Production increase with process improvements		- 62.8
12/93-4/94	Installation of floating roofs on tanks CF-1608 and CF-1614		- 8
3/95-10/95	Production increase, new dehydration tower, and process improvements		- 23.1
9/96	Mother liquor storage in railcars	1 <sup>b</sup>	
11/98	IPA/PIA expansion (prod. increase) and installation of catalytic oxidizer on reactor vent (H.P. Absorber)		- 30.1
<b>WWT/Utilities Unit</b>			
7/94	Anaerobic reactor pilot CO <sub>2</sub> stripper	0.44	
4/1994, 1996	WWT feed tanks, EF-501 and EF-511 for replacement of 2 equalization ponds (impoundments were closed in 1996)		- 93.3
4/95	New sludge dryer and cooler/scrubber for sludge		- 6.7 <sup>c</sup>
1/98	CB-706 Boiler Replacement Project	9.7	
	<b>Total (without TMA expansion)</b>	<b>17.62<sup>b</sup></b>	<b>-219.5<sup>c</sup></b>
11/99	TMA expansion to 165 mmlbs/year (revised emissions based on process vents testing in January, 2000)	15.88	

<sup>a</sup> VOM emissions now excludes methyl acetate since it is exempt from VOM.

<sup>b</sup> The emissions increase from mother liquor storage in railcars project is not included in total since the project was never implemented and also not included in CAAPP application.

<sup>c</sup> The emissions decrease from new sludge dryer/scrubber project is not included in the total since the sludge dryer is not operating at expected operating capacity and sludge drying ponds are not closed yet.

10.3 Attachment 3 - Example Certification by a Responsible Official

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Signature: \_\_\_\_\_

Name: \_\_\_\_\_

Official Title: \_\_\_\_\_

Telephone No.: \_\_\_\_\_

Date Signed: \_\_\_\_\_

DGP:jar

#### 10.4 Attachment 4 - Guidance on Revising This Permit

The Permittee must submit an application to the Illinois EPA using the appropriate revision classification in accordance with Sections 39.5(13) and (14) of the Act and 35 IAC 270.302. Specifically, there are currently three classifications for revisions to a CAAPP permit. These are:

1. Administrative Permit Amendment;
2. Minor Permit Modification; and
3. Significant Permit Modification.

The Permittee must determine, request, and submit the necessary information to allow the Illinois EPA to use the appropriate procedure to revise the CAAPP permit. A brief explanation of each of these classifications follows.

1. Administrative Permit Amendment
  - Corrects typographical errors;
  - Identifies a change in the name, address, or phone number of any person identified in the permit, or provides a similar minor administrative change at the source;
  - Requires more frequent monitoring or reporting by the Permittee;
  - Allows for a change in ownership or operational control of the source where no other change in the permit is necessary, provided that a written agreement containing a specific date for transfer of permit responsibility, coverage, and liability between the current and new Permittees has been submitted to the Illinois EPA;
  - Incorporates into the CAAPP permit a construction permit, provided the conditions of the construction permit meet the requirements for the issuance of CAAPP permits; or
  - Incorporates into the CAAPP permit revised limitations or other requirements resulting from the application of an approved economic incentives rule, marketable permits rule, or generic emissions trading rule.
2. Minor Permit Modification
  - Do not violate any applicable requirement;

- Do not involve significant changes to existing monitoring, reporting, or recordkeeping requirements in the permit;
- Do not require a case-by-case determination of an emission limitation or other standard, or a source-specific determination of ambient impacts, or a visibility or increment analysis;
- Do not seek to establish or change a permit term or condition for which there is no corresponding underlying requirement and which avoids an applicable requirement to which the source would otherwise be subject. Such terms and conditions include:
  - A federally enforceable emissions cap assumed to avoid classification as a modification under any provision of Title I of the CAA; and
  - An alternative emissions limit approved pursuant to regulations promulgated under Section 112(i)(5) of the CAA.
- Are not modifications under any provision of Title I of the CAA; and
- Are not required to be processed as a significant permit modification.

An application for a minor permit modification shall include the following:

- A description of the change, the emissions resulting from the change, and any new applicable requirements that will apply if the change occurs;
- The source's suggested draft permit/conditions;
- Certification by a responsible official that the proposed modification meets the criteria for use of minor permit modification procedures and a request that such procedures be used; and
- Information as contained on form 271-CAAPP for the Illinois EPA to use to notify USEPA and affected States.

3. Significant Permit Modification

- Applications that do not qualify as either minor permit modifications or as administrative permit amendments;
- Applications requesting a significant change in existing monitoring permit terms or conditions;
- Applications requesting a relaxation of reporting or recordkeeping requirements; and
- Cases in which, in the judgment of the Illinois EPA, action on an application for modification would require decisions to be made on technically complex issues.

An application for a significant permit modification shall include the following:

- A detailed description of the proposed change(s), including all physical changes to equipment, changes in the method of operation, changes in emissions of each pollutant, and any new applicable requirements which will apply as a result of the proposed change. Note that the Permittee need only submit revised forms for equipment and operations that will be modified.

The Illinois EPA requires the information on the following appropriate forms to be submitted in accordance with the proper classification:

- Form 273-CAAPP, REQUEST FOR ADMINISTRATIVE PERMIT AMENDMENT FOR CAAPP PERMIT; or
- Form 271-CAAPP, MINOR PERMIT MODIFICATION FOR CAAPP PERMIT; or
- Form 200-CAAPP, APPLICATION FOR CAAPP PERMIT (for significant modification).

Application forms can be obtained from the Illinois EPA website at <http://www.epa.state.il.us/air/forms>.

Note that the request to revise the permit must be certified for truth, accuracy, and completeness by a responsible official.

Note that failure to submit the required information may require the Illinois EPA to deny the application. The Illinois EPA reserves the right to require that additional information be submitted as needed to evaluate or take final action on applications pursuant to Section 39.5(5)(g) of the Act and 35 IAC 270.305.



Illinois Environmental Protection Agency  
Division Of Air Pollution Control -- Permit Section  
P.O. Box 19506  
Springfield, Illinois 62794-9506

<b>Application For Construction Permit (For CAAPP Sources Only)</b>	<b>For Illinois EPA use only</b>
	I.D. number:
	Permit number:
	Date received:

This form is to be used by CAAPP sources to supply information necessary to obtain a construction permit. Please attach other necessary information and completed CAAPP forms regarding this construction/modification project.

<b>Source Information</b>		
1. Source name:		
2. Source street address:		
3. City:	4. Zip code:	
5. Is the source located within city limits? <input type="checkbox"/> Yes <input type="checkbox"/> No		
6. Township name:	7. County:	8. I.D. number:

<b>Owner Information</b>		
9. Name:		
10. Address:		
11. City:	12. State:	13. Zip code:

<b>Operator Information (if different from owner)</b>		
14. Name		
15. Address:		
16. City:	17. State:	18. Zip code:

<b>Applicant Information</b>	
19. Who is the applicant? <input type="checkbox"/> Owner <input type="checkbox"/> Operator	20. All correspondence to: (check one) <input type="checkbox"/> Owner <input type="checkbox"/> Operator <input type="checkbox"/> Source
21. Attention name and/or title for written correspondence:	
22. Technical contact person for application:	23. Contact person's telephone number:

This Agency is authorized to require and you must disclose this information under 415 ILCS 5/39. Failure to do so could result in the application being denied and penalties under 415 ILCS 5 et seq. It is not necessary to use this form in providing this information. This form has been approved by the forms management center.

### Summary Of Application Contents

24.	Does the application address whether the proposed project would constitute a new major source or major modification under each of the following programs: a) Non-attainment New Source Review – 35 IAC Part 203; b) Prevention of Significant Deterioration (PSD) – 40 CFR 52.21; c) Hazardous Air Pollutants: Regulations Governing Constructed or Reconstructed Major Sources – 40 CFR Part 63?	<input type="checkbox"/> Yes <input type="checkbox"/> No
25.	Does the application identify and address all applicable emissions standards, including those found in the following: a) Board Emission Standards – 35 IAC Chapter I, Subtitle B; b) Federal New Source Performance Standards – 40 CFR Part 60; c) Federal Standards for Hazardous Air Pollutants – 40 CFR Parts 61 and 63?	<input type="checkbox"/> Yes <input type="checkbox"/> No
26.	Does the application include a process flow diagram(s) showing all emission units and control equipment, and their relationship, for which a permit is being sought?	<input type="checkbox"/> Yes <input type="checkbox"/> No
27.	Does the application include a complete process description for the emission units and control equipment for which a permit is being sought?	<input type="checkbox"/> Yes <input type="checkbox"/> No
28.	Does the application include the information as contained in completed CAAPP forms for all appropriate emission units and air pollution control equipment, listing all applicable requirements and proposed exemptions from otherwise applicable requirements, and identifying and describing any outstanding legal actions by either the USEPA or the Illinois EPA? Note: The use of "APC" application forms is not appropriate for applications for CAAPP sources. CAAPP forms should be used to supply information.	<input type="checkbox"/> Yes <input type="checkbox"/> No
29.	If the application contains TRADE SECRET information, has such information been properly marked and claimed, and have two separate copies of the application suitable for public inspection and notice been submitted, in accordance with applicable rules and regulations?	<input type="checkbox"/> Yes <input type="checkbox"/> No  <input type="checkbox"/> Not Applicable, No TRADE SECRET information in this application

Note 1: Answering "No" to any of the above may result in the application being deemed incomplete.

### Signature Block

This certification must be signed by a responsible official. Applications without a signed certification will be returned as incomplete.	
30. I certify under penalty of law that, based on information and belief formed after reasonable inquiry, the statements and information contained in this application are true, accurate and complete. Authorized Signature:	
BY:	
_____	_____
AUTHORIZED SIGNATURE	TITLE OF SIGNATORY
_____	_____/_____/_____
TYPED OR PRINTED NAME OF SIGNATORY	DATE

Note 2: An operating permit for the construction/modification permitted in a construction permit must be obtained by applying for the appropriate revision to the source's CAAPP permit, if necessary.

10.6 Attachment 6 - Guidance on Renewing This Permit

Timeliness - Pursuant to Section 39.5(5)(n) of the Act and 35 IAC 270.301(d), a source must submit to the Illinois EPA a complete CAAPP application for the renewal of a CAAPP permit not later than 9 months before the date of permit expiration of the existing CAAPP permit in order for the submittal to be deemed timely. Note that the Illinois EPA typically sends out renewal notices approximately 18 months prior to the expiration of the CAAPP permit.

The CAAPP application must provide all of the following information in order for the renewal CAAPP application to be deemed complete by the Illinois EPA:

1. A completed form 200-CAAPP, APPLICATION FOR CAAPP PERMIT.
2. A completed compliance certification for the source. For this purpose, the Illinois EPA will accept a copy of the most recent form 401-CAAPP, ANNUAL COMPLIANCE CERTIFICATION submitted to the Illinois EPA.
3. If this is the first time this permit is being renewed and this source has not yet addressed CAM, the application should contain the information on form 464-CAAPP, COMPLIANCE ASSURANCE MONITORING (CAM) PLAN.
4. Information addressing any outstanding transfer agreement pursuant to the ERMS.
5.
  - a. If operations of an emission unit or group of emission units remain unchanged and are accurately depicted in previous submittals, the application may contain a letter signed by a responsible official that requests incorporation by reference of existing information previously submitted and on file with the Illinois EPA. The boxes should be marked yes on form 200-CAAPP, APPLICATION FOR CAAPP PERMIT, as existing information is being incorporated by reference.
  - b. If portions of current operations are not as described in previous submittals, then in addition to the information above for operations that remain unchanged, the application must contain the necessary information on all changes, e.g., discussion of changes, new or revised CAAPP forms, and a revised fee form 292-CAAPP, FEE DETERMINATION FOR CAAPP PERMIT, if necessary.

The Illinois EPA will review all applications for completeness and timeliness. If the renewal application is deemed both timely and complete, the source shall continue to operate in accordance with the terms and conditions of its CAAPP permit until final action is taken on the renewal application.

Notwithstanding the completeness determination, the Illinois EPA may request additional information necessary to evaluate or take final action on the CAAPP renewal application. If such additional information affects your allowable emission limits, a revised form 292-CAAPP, FEE DETERMINATION FOR CAAPP PERMIT must be submitted with the requested information. The failure to submit to the Illinois EPA the requested information within the time frame specified by the Illinois EPA, may force the Illinois EPA to deny your CAAPP renewal application pursuant to Section 39.5 of the Act.

Application forms may be obtained from the Illinois EPA website at <http://www.epa.state.il.us/air/forms.html>.

If you have any questions regarding this matter, please contact a permit analyst at 217/782-2113.

Mail renewal applications to:

Illinois Environmental Protection Agency  
Division of Air Pollution Control  
Permit Section (MC 11)  
P.O. Box 19506  
Springfield, Illinois 62794-9506