

DRAFT/PROPOSED CAAPP PERMIT
October 25, 2011

Attention: Martin Straus

Chem-Plate Industries
1250 Morse Avenue
Elk Grove Village, Illinois 60007

State of Illinois

CLEAN AIR ACT PERMIT PROGRAM (CAAPP) PERMIT

Source:

Chem-Plate Industries
1250 Morse Avenue
Elk Grove Village, Illinois 60007

I.D. No.: 031440AHP
Permit No.: 01110050

Permitting Authority:

Illinois Environmental Protection Agency
Bureau of Air, Permit Section
217/782-2113

CLEAN AIR ACT PERMIT PROGRAM (CAAPP) PERMIT

Type of Application: Renewal

Purpose of Application: Renew Existing CAAPP Permit for 5 Years

ID No.: 031440AHP

Permit No.: 01110050

Statement of Basis No.: 01110050-1

Date Application Received: June 14, 2006

Date Issued: TO BE DETERMINED

Expiration Date: TO BE DETERMINED

Renewal Submittal Date: 9 Months Prior to (TO BE DETERMINED)

Source Name: Chem-Plate Industries

Address: 1250 Morse Avenue

City: Elk Grove Village

County: Cook

ZIP Code: 60007

This permit is hereby granted to the above-designated source authorizing operation in accordance with this CAAPP permit, pursuant to the above referenced application. This source is subject to the conditions contained herein. For further information on the source see Section 1 and for further discussion on the effectiveness of this permit see Condition 2.3(g).

If you have any questions concerning this permit, please contact Anatoly Belogorsky at 217/782-2113.

Edwin C. Bakowski, P.E.
Manager, Permit Section
Division of Air Pollution Control

ECB:MTR:AB:

cc: IEPA, Permit Section
IEPA, FOS, Region 1

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Section 1 - Source Information

1. AddressesSource

Chem-Plate Industries
1250 Morse Avenue
Elk Grove Village, Illinois 60007

Owner

Chem-Plate Industries
1800 Touhy Avenue
Elk Grove Village, Illinois 60007

Operator

Chem-Plate Industries
1250 Morse Avenue
Elk Grove Village, Illinois 60007

Permittee

The owner or operator of the source as identified in this table.

2. ContactsCertified Officials

The source shall submit an Administrative Permit Amendment for any change in the Certified Officials, pursuant to Section 39.5(13) of the Act.

	<i>Name</i>	<i>Title</i>
<i>Responsible Official</i>	Martin Straus	President
<i>Delegated Authority</i>	No other individuals have been authorized by the IEPA.	N/A

Other Contacts

	<i>Name</i>	<i>Phone No.</i>	<i>Email</i>
<i>Source Contact</i>	Martin Straus	847/640-1600	N/A
<i>Technical Contact</i>	Jeffrey Zak	773/254-2406	N/A
<i>Correspondence</i>	Martin Straus	847/640-1600	N/A
<i>Billing</i>	Martin Straus	847/640-1600	N/A

3. Single Source

The source identified in Condition 1.1 above shall be defined to include all the following additional source(s):

<i>I.D. No.</i>	<i>Permit No.</i>	<i>Single Source Name and Address</i>
N/A	N/A	N/A

Section 2 - General Permit Requirements

1. Prohibitions

- a. It shall be unlawful for any person to violate any terms or conditions of this permit issued under Section 39.5 of the Act, to operate the CAAPP source except in compliance with this permit issued by the IEPA under Section 39.5 of the Act or to violate any other applicable requirements. All terms and conditions of this permit issued under Section 39.5 of the Act are enforceable by USEPA and citizens under the Clean Air Act, except those, if any, that are specifically designated as not being federally enforceable in this permit pursuant to Section 39.5(7)(m) of the Act. [Section 39.5(6)(a) of the Act]
- b. After the applicable CAAPP permit or renewal application submittal date, as specified in Section 39.5(5) of the Act, the source shall not operate this CAAPP source without a CAAPP permit unless the complete CAAPP permit or renewal application for such source has been timely submitted to the IEPA. [Section 39.5(6)(b) of the Act]
- c. No owner or operator of the CAAPP source shall cause or threaten or allow the continued operation of an emission source during malfunction or breakdown of the emission source or related air pollution control equipment if such operation would cause a violation of the standards or limitations applicable to the source, unless this CAAPP permit granted to the source provides for such operation consistent with the Act and applicable Illinois Pollution Control Board regulations. [Section 39.5(6)(c) of the Act]
- d. Pursuant to Section 39.5(7)(g) of the Act, emissions from the source are not allowed to exceed any allowances that the source lawfully holds under Title IV of the Clean Air Act or the regulations promulgated thereunder, consistent with Section 39.5(17) of the Act and applicable requirements, if any.

2. Emergency Provisions

Pursuant to Section 39.5(7)(k) of the Act, the owner or operator of the CAAPP source may provide an affirmative defense of emergency to an action brought for noncompliance with technology-based emission limitations under this CAAPP permit if the following conditions are met through properly signed, contemporaneous operating logs, or other relevant evidence:

- a.
 - i. An emergency occurred and the source can identify the cause(s) of the emergency.
 - ii. The source was at the time being properly operated.
 - iii. The source submitted notice of the emergency to the IEPA within 2 working days of the time when emission limitations were exceeded due to the emergency. This notice must contain a detailed description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.
 - iv. During the period of the emergency the source took all reasonable steps to minimize levels of emissions that exceeded the emission limitations, standards, or requirements in this permit.
- b. For purposes of Section 39.5(7)(k) of the Act, "emergency" means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, such as an act of God, that requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under this permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventive maintenance, careless or improper operation, or operation error.
- c. In any enforcement proceeding, the source seeking to establish the occurrence of an emergency has the burden of proof. This provision is in addition to any emergency or upset provision contained in any applicable requirement. This provision does not relieve the source of any reporting obligations under existing federal or state laws or regulations.

3. General Provisions

a. Duty to Comply

The source must comply with all terms and conditions of this permit. Any permit noncompliance constitutes a violation of the CAA and the Act, and is grounds for any or all of the following: enforcement action; permit termination, revocation and reissuance, or modification; or denial of a permit renewal application. [Section 39.5(7)(o)(i) of the Act]

b. Need to Halt or Reduce Activity is not a Defense

It shall not be a defense for the source in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. [Section 39.5(7)(o)(ii) of the Act]

c. Duty to Maintain Equipment

The source shall maintain all equipment covered under this permit in such a manner that the performance or operation of such equipment shall not cause a violation of applicable requirements. [Section 39.5(7)(a) of the Act]

d. Disposal Operations

The source shall be operated in such a manner that the disposal of air contaminants collected by the equipment operations, or activities shall not cause a violation of the Act or regulations promulgated there under. [Section 39.5(7)(a) of the Act]

e. Duty to Pay Fees

- i. The source must pay fees to the IEPA consistent with the fee schedule approved pursuant to Section 39.5(18) of the Act, and submit any information relevant thereto. [Section 39.5(7)(o)(vi) of the Act]
- ii. The IEPA shall assess annual fees based on the allowable emissions of all regulated air pollutants, except for those regulated air pollutants excluded in Section 39.5(18)(f) of the Act and insignificant activities in Section 6, at the source during the term of this permit. The amount of such fee shall be based on the information supplied by the applicant in its complete CAAPP permit application. [Section 39.5(18)(a)(ii)(A) of the Act]
- iii. The check should be payable to "Treasurer, State of Illinois" and sent to: Fiscal Services Section, Illinois EPA, P.O. Box 19276, Springfield, IL, 62794-9276. Include on the check: ID #, Permit #, and "CAAPP Operating Permit Fees". [Section 39.5(18)(e) of the Act]

f. Obligation to Allow IEPA Surveillance

Pursuant to Sections 4(a), 39.5(7)(a), and 39.5(7)(p)(ii) of the Act, inspection and entry requirements that necessitate that, upon presentation of credentials and other documents as may be required by law and in accordance with constitutional limitations, the source shall allow the IEPA, or an authorized representative to perform the following:

- i. Enter upon the source's premises where the emission unit(s) are located or emissions-related activity is conducted, or where records must be kept under the conditions of this permit.
- ii. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit.
- iii. Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit.

- iv. Sample or monitor any substances or parameters at any location at reasonable times:
 - A. As authorized by the Clean Air Act or the Act, at reasonable times, for the purposes of assuring compliance with this CAAPP permit or applicable requirements; or
 - B. As otherwise authorized by the Act.
- v. Enter and utilize any photographic, recording, testing, monitoring, or other equipment for the purposes of preserving, testing, monitoring, or recording any activity, discharge or emission at the source authorized by this permit.

g. Effect of Permit

- i. Pursuant to Section 39.5(7)(j)(iv) of the Act, nothing in this CAAPP permit shall alter or affect the following:
 - A. The provisions of Section 303 (emergency powers) of the CAA, including USEPA's authority under that Section.
 - B. The liability of the owner or operator of the source for any violation of applicable requirements prior to or at the time of permit issuance.
 - C. The applicable requirements of the acid rain program consistent with Section 408(a) of the Clean Air Act.
 - D. The ability of USEPA to obtain information from the source pursuant to Section 114 (inspections, monitoring, and entry) of the Clean Air Act.
- ii. Notwithstanding the conditions of this permit specifying compliance practices for applicable requirements, pursuant to Sections 39.5(7)(j) and (p) of the Act, any person (including the Permittee) may also use other credible evidence to establish compliance or noncompliance with applicable requirements. [35 IAC 201.122 and Section 39.5(7)(a) of the Act]

h. Severability Clause

The provisions of this permit are severable. In the event of a challenge to any portion of this permit, other portions of this permit may continue to be in effect. Should any portion of this permit be determined to be illegal or unenforceable, the validity of the other provisions shall not be affected and the rights and obligations of the source shall be construed and enforced as if this permit did not contain the particular provisions held to be invalid and the applicable requirements underlying these provisions shall remain in force. [Section 39.5(7)(i) of the Act]

4. Testing

- a. Tests conducted to measure composition of materials, efficiency of pollution control devices, emissions from process or control equipment, or other parameters shall be conducted using standard test methods if applicable test methods are not specified by the applicable regulations or otherwise identified in the conditions of this permit. Documentation of the test date, conditions, methodologies, calculations, and test results shall be retained pursuant to the recordkeeping procedures of this permit. Reports of any tests conducted as required by this permit or as the result of a request by the IEPA shall be submitted as specified in Condition 6.1 of this permit. [35 IAC Part 201 Subpart J and Section 39.5(7)(a) of the Act]
- b. Pursuant to Section 4(b) of the Act and 35 IAC 201.282, every emission source or air pollution control equipment shall be subject to the following testing requirements for the purpose of determining the nature and quantities of specified air contaminant emissions and for the purpose of determining ground level and ambient air concentrations of such air contaminants:

- i. Testing by Owner or Operator: The IEPA may require the owner or operator of the emission source or air pollution control equipment to conduct such tests in accordance with procedures adopted by the IEPA, at such reasonable times as may be specified by the IEPA and at the expense of the owner or operator of the emission source or air pollution control equipment. All such tests shall be made by or under the direction of a person qualified by training and/or experience in the field of air pollution testing. The IEPA shall have the right to observe all aspects of such tests.
- ii. Testing by the IEPA: The IEPA shall have the right to conduct such tests at any time at its own expense. Upon request of the IEPA, the owner or operator of the emission source or air pollution control equipment shall provide, without charge to the IEPA, necessary holes in stacks or ducts and other safe and proper testing facilities, including scaffolding, but excluding instruments and sensing devices, as may be necessary.

5. Recordkeeping

a. Control Equipment Maintenance Records

Pursuant to Section 39.5(7)(b) of the Act, a maintenance record shall be kept on the premises for each item of air pollution control equipment. At a minimum, this record shall show the dates of performance and nature of preventative maintenance activities.

b. Retention of Records

- i. Records of all monitoring data and support information shall be retained for a period of at least 5 years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records, original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by this permit. [Section 39.5(7)(e)(ii) of the Act]
- ii. Pursuant to Section 39.5(7)(a) of the Act, other records required by this permit including any logs, plans, procedures, or instructions required to be kept by this permit shall be retained for a period of at least 5 years from the date of entry unless a different period is specified by a particular permit provision.

c. Availability of Records

- i. Pursuant to Section 39.5(7)(a) of the Act, the Permittee shall retrieve and provide paper copies, or as electronic media, any records retained in an electronic format (e.g., computer) in response to an IEPA or USEPA request during the course of a source inspection.
- ii. Pursuant to Section 39.5(7)(a) of the Act, upon written request by the IEPA for copies of records or reports required to be kept by this permit, the Permittee shall promptly submit a copy of such material to the IEPA. For this purpose, material shall be submitted to the IEPA within 30 days unless additional time is provided by the IEPA or the Permittee believes that the volume and nature of requested material would make this overly burdensome, in which case, the Permittee shall respond within 30 days with the explanation and a schedule for submittal of the requested material. (See also Condition 2.9(d))

6. Certification

a. Compliance Certification

- i. Pursuant to Section 39.5(7)(p)(v)(C) of the Act, the source shall submit annual compliance certifications by including the following:
 - A. The identification of each term or condition of this permit that is the basis of the certification.

- B. The compliance status.
 - C. Whether compliance was continuous or intermittent.
 - D. The method(s) used for determining the compliance status of the source, both currently and over the reporting period consistent with the conditions of this permit.
- ii. Pursuant to Section 39.5(7)(p)(v)(D) of the Act, all compliance certifications shall be submitted to USEPA Region 5 in Chicago as well as to the IEPA Compliance Section. Addresses are included in Attachment 3.
 - iii. Pursuant to Section 39.5(7)(p)(i) of the Act, all compliance reports required to be submitted shall include a certification in accordance with Condition 2.6.

b. Certification by a Responsible Official

Any document (including reports) required to be submitted by this permit shall contain a certification by the responsible official of the source that meets the requirements of Section 39.5(5) of the Act and applicable regulations. [Section 39.5(7)(p)(i) of the Act]. An example Certification by a Responsible Official is included in Attachment 4 of this permit.

7. Permit Shield

- a. Pursuant to Section 39.5(7)(j) of the Act, except as provided in Condition 2.7(b) below, the source has requested and has been granted a permit shield. This permit shield provides that compliance with the conditions of this permit shall be deemed compliance with applicable requirements which were applicable as of the date the proposed permit for this source was issued, provided that either the applicable requirements are specifically identified within this permit, or the IEPA, in acting on this permit application, has determined that other requirements specifically identified are not applicable to this source and this determination (or a concise summary thereof) is included in this permit. This permit shield does not extend to applicable requirements which are promulgated after **Error! Bookmark not defined.** (date USEPA notice started), unless this permit has been modified to reflect such new requirements.
- b. Pursuant to Section 39.5(7)(j) of the Act, this permit and the terms and conditions herein do not affect the Permittee's past and/or continuing obligation with respect to statutory or regulatory requirements governing major source construction or modification under Title I of the CAA. Further, neither the issuance of this permit nor any of the terms or conditions of the permit shall alter or affect the liability of the Permittee for any violation of applicable requirements prior to or at the time of permit issuance.
- c. Pursuant to Section 39.5(7)(a) of the Act, the issuance of this permit by the IEPA does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any currently pending or future legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the IEPA or the USEPA may have against the applicant including, but not limited to, any enforcement action authorized pursuant to the provision of applicable federal and state law.

8. Title I Conditions

Pursuant to Sections 39(a), 39(f), and 39.5(7)(a) of the Act, as generally identified below, this CAAPP permit may contain certain conditions that relate to requirements arising from the construction or modification of emission units at this source. These requirements derive from permitting programs authorized under Title I of the Clean Air Act (CAA) and regulations thereunder, and Title X of the Illinois Environmental Protection Act (Act) and regulations implementing the same. Such requirements, including the New Source Review programs for both major (i.e., PSD and nonattainment areas) and minor sources, are implemented by the IEPA.

- a. This permit may contain conditions that reflect requirements originally established in construction permits previously issued for this source. These conditions include requirements from preconstruction permits issued pursuant to regulations approved or promulgated by USEPA under Title I of the CAA, as well as requirements contained within construction permits issued pursuant to state law authority under Title X of the Act. Accordingly, all such conditions are incorporated into this CAAPP permit by virtue of being either an "applicable Clean Air Act requirement" or an "applicable requirement" in accordance with Section 39.5 of the Act. These conditions are identifiable herein by a designation to their origin of authority.
- b. This permit may contain conditions that reflect necessary revisions to requirements established for this source in preconstruction permits previously issued under the authority of Title I of the CAA. These conditions are specifically designated herein as "TIR."
 - i. Revisions to original Title I permit conditions are incorporated into this permit through the combined legal authority of Title I of the CAA and Title X of the Act. Public participation requirements and appeal rights shall be governed by Section 39.5 of the Act.
 - ii. Revised Title I permit conditions shall remain in effect through this CAAPP permit, and are therefore enforceable under the same, so long as such conditions do not expire as a result of a failure to timely submit a complete renewal application or are not removed at the applicant's request.
- c. This permit may contain conditions that reflect new requirements for this source that would ordinarily derive from a preconstruction permit established under the authority of Title I of the CAA. These conditions are specifically designated herein as "TIN."
 - i. The incorporation of new Title I requirements into this CAAPP permit is authorized through the combined legal authority of Title I of the CAA and Title X of the Act. Public participation requirements and appeal rights shall be governed by Section 39.5 of the Act.
 - ii. Any Title I conditions that are newly incorporated shall remain in effect through this CAAPP permit, and are therefore enforceable under the same, so long as such conditions do not expire as a result of a failure to timely submit a complete renewal application or are not removed at the applicant's request.

9. Reopening and Revising Permit

a. Permit Actions

This permit may be modified, revoked, reopened and reissued, or terminated for cause in accordance with applicable provisions of Section 39.5 of the Act. The filing of a request by the source for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition. [Section 39.5(7)(o)(iii) of the Act]

b. Reopening and Revision

Pursuant to Section 39.5(15)(a) of the Act, this permit must be reopened and revised if any of the following occur:

- i. Additional requirements become applicable to the equipment covered by this permit and three or more years remain before expiration of this permit;
- ii. Additional requirements become applicable to the source for acid deposition under the acid rain program;

- iii. The IEPA or USEPA determines that this permit contains a material mistake or that an inaccurate statement was made in establishing the emission standards or limitations, or other terms or conditions of this permit; or
- iv. The IEPA or USEPA determines that this permit must be revised or revoked to ensure compliance with the applicable requirements.

c. Inaccurate Application

Pursuant to Sections 39.5(5)(e) and (i) of the Act, the IEPA has issued this permit based upon the information submitted by the source in the permit application referenced on page 1 of this permit. Any misinformation, false statement or misrepresentation in the application shall be grounds for revocation or reopening of this CAAPP under Section 39.5(15) of the Act.

d. Duty to Provide Information

The source shall furnish to the IEPA, within a reasonable time specified by the IEPA any information that the IEPA may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with this permit. Upon request, the source shall also furnish to the IEPA copies of records required to be kept by this permit. [Section 39.5(7)(o)(v) of the Act]

10. Emissions Trading Programs

No permit revision shall be required for increases in emissions allowed under any USEPA approved economic incentives, marketable permits, emissions trading, and other similar programs or processes for changes that are provided for elsewhere in this permit and that are authorized by the applicable requirement. [Section 39.5(7)(o)(vii) of the Act]

11. Permit Renewal

- a. Upon the expiration of this permit, if the source is operated, it shall be deemed to be operating without a permit unless a timely and complete CAAPP application has been submitted for renewal of this permit. However, if a timely and complete application to renew this CAAPP permit has been submitted, the terms and all conditions of the most recent issued CAAPP permit will remain in effect until the issuance of a renewal permit. [Sections 39.5(5)(1) and (o) of the Act]
- b. For purposes of permit renewal, a timely application is one that is submitted no less than 9 months prior to the date of permit expiration. [Section 39.5(5)(n) of the Act]

12. Permanent Shutdown

Pursuant to Section 39.5(7)(a) of the Act, this permit only covers emission units and control equipment while physically present at the source location(s). Unless this permit specifically provides for equipment relocation, this permit is void for the operation or activity of any item of equipment on the date it is removed from the permitted location(s) or permanently shut down. This permit expires if all equipment is removed from the permitted location(s), notwithstanding the expiration date specified on this permit.

13. Startup, Shutdown, and Malfunction

Pursuant to Section 39.5(7)(a) of the Act, in the event of an action to enforce the terms or conditions of this permit, this permit does not prohibit a Permittee from invoking any affirmative defense that is provided by the applicable law or rule.

Section 3 - Source Requirements

1. Applicable Requirements

Pursuant to Sections 39.5(7)(a), 39.5(7)(b), and 39.5(7)(d) of the Act, the Permittee shall comply with the following applicable requirements. These requirements are applicable to all emission units (including insignificant activities unless specified otherwise in this Section) at the source.

a. Fugitive Particulate Matter

- i. Pursuant to 35 IAC 212.301 and 35 IAC 212.314, no person shall cause or allow the emission of fugitive particulate matter from any process, including any material handling or storage activity, that is visible by an observer looking generally toward the zenith at a point beyond the property line of the source unless the wind speed is greater than 25 mph.
- ii. Periodic Monitoring Compliance Method

Upon request by the IEPA, the Permittee shall conduct observations at the property line of the source for visible emissions of fugitive particulate matter from the source to address compliance with 35 IAC 212.301. For this purpose, daily observations shall be conducted for a week for particular area(s) of concern at the source, as specified in the request, observations shall begin either within one day or three days of receipt of a written request from the IEPA, depending, respectively, upon whether observations will be conducted by employees of the Permittee or a third-party observer hired by the Permittee to conduct observations on its behalf. The Permittee shall keep records for these observations, including identity of the observer, the date and time of observations, the location(s) from which observations were made, and duration of any fugitive emissions event(s).

b. Emissions Reduction Market System (ERMS)

Pursuant to 35 IAC Part 205, ERMS seasonal emissions of VOM during the seasonal allotment period from May 1 through September 30 shall not exceed 15 tons, not including VOM emissions from insignificant emission units and activities as identified in Section 6 of this permit. The Permittee shall comply with the ERMS Requirements in Condition 7.2 of this permit.

c. Ozone Depleting Substances

Pursuant to 40 CFR 82.150(b), the Permittee shall comply with the standards for recycling and emissions reduction of ozone depleting substances pursuant to 40 CFR Part 82, Subpart F, except as provided for motor vehicle air conditioners in Subpart B of 40 CFR Part 82:

- i. Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to 40 CFR 82.156.
- ii. Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 CFR 82.158.
- iii. Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR 82.161.
- iv. Any person performing service on a motor vehicle for consideration when this service involves the refrigerant in the motor vehicle air conditioner shall comply with 40 CFR Subpart B, Servicing of Motor Vehicle Air Conditioners.
- v. All persons shall comply with the reporting and recordkeeping requirements of 40 CFR 82.166.

d. Asbestos Demolition and Renovation

- i. Pursuant to 40 CFR 61 Subpart M, Standard of Asbestos, prior to any demolition or renovation at this facility, the Permittee shall fulfill notification requirements of 40 CFR 61.145(b).
- ii. Pursuant to 40 CFR 61.145(c), during demolition or renovation, the Permittee shall comply with the procedures for asbestos emission control established by 40 CFR 61.145(c).

e. Future Emission Standards

Pursuant to Section 39.5(15)(a) of the Act, this source shall comply with any new or revised applicable future standards of 40 CFR 60, 61, 62, or 63; or 35 IAC Subtitle B after the date issued of this permit. The Permittee shall, in accordance with the applicable regulation(s), comply with the applicable requirements by the date(s) specified and shall certify compliance with the applicable requirements of such regulation(s) as part of the annual compliance certification, as required by Condition 2.6(a). This permit may also have to be revised or reopened to address such new regulations in accordance to Condition 2.9.

2. Applicable Plans and Programs

Pursuant to Sections 39.5(7)(a), 39.5(7)(b), and 39.5(7)(d) of the Act, the Permittee shall comply with the following applicable requirements. These requirements are applicable to all emission units (including insignificant activities unless specified otherwise in this Section) at the source.

a. Fugitive PM Operating Program

- i. Pursuant to 35 IAC 212.309, this source shall be operated under the provisions of Fugitive PM Operating Program prepared by the Permittee and submitted to the IEPA for its review. The Fugitive PM Operating Program shall be designed to significantly reduce fugitive particulate matter emissions, pursuant to 35 IAC 212.309(a). The Permittee shall comply with the Fugitive PM Operating Program and any amendments to the Fugitive PM Operating Program submitted pursuant to Condition 3.2(a)(ii). As a minimum, the Fugitive PM Operating Program shall include provisions identified in 35 IAC 212.310(a) through (g) and the following:
 - A. A detailed description of the best management practices utilized to achieve compliance with 35 IAC 212.304 through 212.308.
 - B. Estimated frequency of application of dust suppressants by location.
 - C. Such other information as may be necessary to facilitate the IEPA's review of the Fugitive PM Operating Program.
- ii. Pursuant to 35 IAC 212.312, the Fugitive PM Operating Program shall be amended from time to time by the Permittee so that the Fugitive PM Operating Program is current. Such amendments shall be consistent with the requirements set forth by this Condition 3.2(a) and shall be submitted to the IEPA within 30 days of such amendment. Any future revision to the Fugitive PM Operating Program made by the Permittee during the permit term is automatically incorporated by reference provided the revision is not expressly disapproved, in writing, by the IEPA within 30 days of receipt of the revision. In the event that the IEPA notifies the Permittee of a deficiency with any revision to the Fugitive PM Operating Program, the Permittee shall be required to revise and resubmit the Fugitive PM Operating Program within 30 days of receipt of notification to address the deficiency pursuant to Section 39.5(7)(a) of the Act.
- iii. The Fugitive PM Operating Program, as submitted by the Permittee on September 5, 2007, is incorporated herein by reference. The document constitutes the formal Fugitive PM Operating Program required under 35 IAC 212.310, addressing the control of fugitive particulate matter emissions from all plant roadways, including the iron-making and steel-making roads, storage piles, access areas near storage piles,

and other subject operations located at the facility that are subject to 35 IAC 212.309.

- iv. Pursuant to Section 39.5(7)(b) of the Act, the Permittee shall keep a copy of the Fugitive PM Operating Program, any amendments or revisions to the Fugitive PM Operating Program (as required by Condition 3.2(a)), and the Permittee shall also keep a record of activities completed according to the Fugitive PM Operating Program.

b. PM₁₀ Contingency Measure Plan

Should this source become subject to 35 IAC 212.700, then the Permittee shall prepare and operate under a PM₁₀ Contingency Measure Plan reflecting the PM₁₀ emission reductions as set forth in 35 IAC 212.701 and 212.703. The Permittee shall, within 90 days after the date this source becomes subject to 35 IAC 212.700, submit a request to modify this CAAPP permit in order to include a new, appropriate PM₁₀ Contingency Measure Plan.

c. Episode Action Plan

Should this source become subject to 35 IAC 244.142, the Permittee shall prepare, submit, and operate under an Episode Action Plan for reducing the levels of emissions during yellow alerts, red alerts, and emergencies, consistent with safe operating procedures and submitted to the IEPA for its review. The Episode Action Plan shall contain the information specified in 35 IAC 244.144. The Permittee shall immediately implement the appropriate steps described in this Episode Action Plan should an air pollution alert or emergency be declared. Any future Episode Action Plan made by the Permittee during the permit term is automatically incorporated by reference provided the Episode Action Plan is not expressly disapproved, in writing, by the IEPA within 30 days of receipt of the Episode Action Plan. In the event that the IEPA notifies the Permittee of a deficiency with any Episode Action Plan, the Permittee shall be required to revise and resubmit the Episode Action Plan within 30 days of receipt of notification to address the deficiency pursuant to Section 39.5(7)(a) of the Act.

d. Risk Management Plan (RMP)

Should this stationary source, as defined in 40 CFR 68.3, become subject to the federal regulations for Chemical Accident Prevention in 40 CFR Part 68, then the Permittee shall submit a compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR 68.10(a); or submit a certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of the Risk Management Plan, as part of the annual compliance certification required by Condition 2.6(a). This condition is imposed in this permit pursuant to 40 CFR 68.215(a)(2)(i) and (ii).

3. Title I Requirements

As of the date of issuance of this permit, there are no source-wide Title I requirements that need to be included in this Section.

4. Synthetic Minor Limits

- a. Pursuant to Section 39.5(7)(a) of the Act, the emissions of HAPs from the source shall not exceed the following limits established below:

HAP	HAP Usage (Ton/year)	HAP Emissions (Ton/year)
Individual HAP	8.0	8.0
Total HAP's	20.0	20.0

This condition is being imposed so that the source is not a major source of HAP emissions. Note: these limits are established to avoid applicability of any future MACT standards for major sources. However, based on the USEPA policy ("once in - always in" provision) this source is considered to be major for the underlined MACT standard, 40 CFR Part 63, Subpart M, because by the compliance date of Subpart M (January 2, 2007)

this source was a major and potential to emit of HAP's had never been limited below major source thresholds through the federally enforceable conditions.

b. Compliance Method (Periodic Monitoring)

- i. Pursuant to Section 39.5(7)(d), compliance with annual limits shall be determined on a monthly basis from the sum of the data for the current month plus the preceding 11 months (running 12 month total).
- ii. Pursuant to 39.5(7)(d) of the Act, the Permittee shall keep monthly and annual records of individual and total HAP usage (ton/mo and ton/yr) and HAP emissions (ton/mo and ton/yr).

5. Reporting Requirements

The Permittee shall submit the following information pursuant to Section 39.5(7)(f) of the Act.

a. Prompt Reporting

- i. A. Pursuant to Section 39.5(7)(f)(ii) of the Act, the Permittee shall promptly notify the IEPA, Air Compliance Section, within 30 days of deviations from applicable requirements as follows:
 - Requirements in Conditions 3.1(a)(i) and 3.1(b).
 - Requirements in Condition 3.2(a).
 - Requirements in Condition 3.4(a).
- B. All such deviations shall be summarized and reported as part of the Semiannual Monitoring Report required by Condition 3.5(b).
- ii. The Permittee shall notify the IEPA, Air Compliance Section, of all other deviations as part of the Semiannual Monitoring Reports required by in Condition 3.5(b).
- iii. The deviation reports shall contain at a minimum the following information:
 - A. Date and time of the deviation.
 - B. Emission unit(s) and/or operation involved.
 - C. The duration of the event.
 - D. Probable cause of the deviation.
 - E. Corrective actions or preventative measures taken.

b. Semiannual Reporting

- i. The Permittee shall submit Semiannual Monitoring Reports to the IEPA, Air Compliance Section, summarizing required periodic monitoring as part of the Compliance Methods in this Permit submitted every six months as follows, unless more frequent reporting is required in other parts of this permit. Addresses are included in Attachment 3.

<u>Monitoring Period</u>	<u>Report Due Date</u>
January through June	July 31
July through December	January 31

- ii. All deviation reports required in this Permit shall be identified, summarized, and reported as part of the Semiannual Monitoring Report.

iii. The Semiannual Monitoring Report must be certified by a Responsible Official consistent with Condition 2.6(b).

c. Annual Emissions Reporting

Pursuant to 35 IAC Part 254, the Source shall submit an Annual Emission Report due by May 1 of the year following the calendar year in which the emissions took place. All records and calculations upon which the verified and reported data are based must be retained by the source.

Section 4 - Emission Unit Requirements

4.1 Plating and Cleaning Tanks

1. Emission Units and Operations

Emission Units	Pollutants Being Regulated	Original Construction Date	Modification/ Reconstruction Date	Air Pollution Control Devices or Measures	Monitoring Devices
Zinc-Nickel Plating Tank (ZNP-1)	PM	1984	None	None	None
Phosphate Tank (P-1)	PM	1984	None	None	None
Four HCL Cleaning Tanks (HCLT-1 through 4)	PM	1984	None	None	None

2. Applicable Requirements

For the emission units in Condition 4.1 above, the Permittee shall comply with the following applicable requirements pursuant to Sections 39.5(7)(a), 39.5(7)(b), and 39.5(7)(d) of the Act.

a. i. Opacity Requirements

A. Pursuant to 35 IAC 212.123(a), no person shall cause or allow the emission of smoke or other particulate matter, with an opacity greater than 30 percent, into the atmosphere from any emission unit.

ii. Periodic Monitoring Compliance Method (Opacity Requirements)

A. Pursuant to Section 39.5(7)(p) of the Act, The Permittee shall conduct annual visible emissions observation of each plating and cleaning tank or common stack by using Method 22. If opacity is observed, the Permittee shall conduct opacity testing by using Method 9 within one week [Section 39.5(7)(p) of the Act].

B. Pursuant to Section 39.5(7)(a) of the Act, the Permittee shall keep records of visible emissions observations and opacity testing.

b. i. Particulate Matter Requirements (PM)

A. Pursuant to 35 IAC 212.321(a), no person shall cause or allow the emission of particulate matter into the atmosphere in any one hour period from any new process emission unit which, either alone or in combination with the emission of particulate matter from all other similar process emission units for which construction or modification commenced on or after April 14, 1972, at a source or premises, to exceed the allowable emission rates specified in 35 IAC 212.321(c).

ii. Periodic Monitoring Compliance Method (PM Requirements)

A. Pursuant to Section 39.5(7)(a) of the Act, the Permittee shall keep the following records related to PM emissions:

- Amount of parts processed through each affected plating or cleaning tank (tons/month and tons/year).
- Amount of chemicals added to each affected plating or cleaning tank (lb/month and lb/year).
- A file containing the emission factors used by the Permittee to determine emissions of PM, with supporting documentation.
- Emissions of PM (tons/month and tons/year) from each plating or cleaning tank, with supporting calculations.

c. i. Work Practice Requirements

- A. Pursuant to 40 CFR 63.11507(a)(1), the Permittee shall comply with the following standards for Zinc-Nickel Plating Tank (ZNP-1):
- The wetting agent/fume suppressant shall be added in the amounts recommended by the manufacturer for the specific type of electrolytic process.
 - The wetting agent/fume suppressant shall be added in proportion to the other bath chemistry ingredients that are added to replenish the tank bath, as in the original make-up of the tank.
 - If a wetting agent/fume suppressant is included in the electrolytic process bath chemicals used in the affected tank according to the manufacturer's instructions, it is not necessary to add additional wetting agent/fume suppressants to the tank to comply with 40 CFR 63.11507(a)(1).
- B. Pursuant to 40 CFR 63.11507(g), the Permittee shall comply with the following management practices for Zinc-Nickel Plating Tank (ZNP-1):
- Minimize bath agitation when removing any parts processed in the tank, as practicable except when necessary to meet part quality requirements.
 - Maximize the draining of bath solution back into the tank, as practicable, by extending drip time when removing parts from the tank; using drain boards (also known as drip shields); or withdrawing parts slowly from the tank, as practicable.
 - Optimize the design of barrels, racks, and parts to minimize dragout of bath solution (such as by using slotted barrels and tilted racks, or by designing parts with flow-through holes to allow the tank solution to drip back into the tank), as practicable.
 - Use tank covers, if already owned and available at the facility, whenever practicable.
 - Minimize or reduce heating of process tanks, as practicable (e.g., when doing so would not interrupt production or adversely affect part quality).
 - Perform regular repair, maintenance, and preventive maintenance of racks, barrels, and other equipment associated with affected sources, as practicable.
 - Minimize bath contamination, such as through the prevention or quick recovery of dropped parts, use of distilled/de-ionized water, water filtration, pre-cleaning of parts to be plated, and thorough rinsing of pre-treated parts to be plated, as practicable.
 - Maintain quality control of chemicals, and chemical and other bath ingredient concentrations in the tanks, as practicable.
 - Perform general good housekeeping, such as regular sweeping or vacuuming, if needed, and periodic washdowns, as practicable.
 - Minimize spills and overflow of tanks, as practicable.
 - Use squeegee rolls in continuous or reel-to-reel plating tanks, as practicable.
 - Perform regular inspections to identify leaks and other opportunities for pollution prevention.
- ii. Periodic Monitoring Compliance Method (Work Practice Requirements)
- A. Pursuant to 40 CFR 63.11508(d)(3), the Permittee shall keep the following records:
- The Permittee must record that it has added the wetting agent/fume suppressant to the tank bath in the original make-up of the tank.
 - The Permittee must add wetting agent/fume suppressant in proportion to the other bath chemistry ingredients that are added to replenish the tank bath, as in the original make-up of the tank; or in

proportion such that the bath is brought back to the original make-up of the tank.

- The Permittee must record each addition of wetting agent/fume suppressant to the tank bath.
- B. Pursuant to 40 CFR 63.11508(d)(3)(iii), the Permittee must state in an annual compliance certification that added wetting agent/fume suppressant to the bath was done in accordance to the manufacturer's specifications and instructions.
- C. Pursuant to 40 CFR 63.1509(e) and (f), the Permittee shall keep the following records:
- A copy of any Initial Notification of Compliance Status submitted to the Illinois EPA and documentation supporting those notifications.
 - The records specified in 40 CFR 63.10(b)(2)(i) through (iii) and (xiv) of 40 CFR 63 Part A.
 - The records required to show continuous compliance with each applicable management practice and equipment standard specified in 40 CFR 63.11508(d).
 - Each records shall be kept for a minimum of 5 years following the date of each occurrence, measurement, maintenance, corrective action, report or record. Such records shall be kept onsite for at least 2 years after the date of each occurrence, measurement, maintenance, corrective action, report or record. The Permittee may keep the records offsite for the remaining 3 years.

3. Non-Applicability Determinations

- a. The plating and cleaning tanks are not subject to 40 CFR 63, Subpart N, because no chromium electroplating or chromium anodizing is performed.
- b. Phosphate Tank (P-1) is not subject to 40 CFR 63 Subpart WWWW because that this tank does not contain any of plating metal HAP, as defined in 40 CFR 63.11511.
- c. The plating and cleaning tanks are not subject to 40 CFR Part 64, Compliance Assurance Monitoring (CAM) for Major Stationary Sources, because these emission units do not use an add-on control device to achieve compliance with an emission limitation or standard.

4. Other Requirements

Pursuant to Section 39.5(7) of the Act, the plating tanks shall not be used for chromium electroplating.

5. Reporting Requirements

The Permittee shall submit the following information pursuant to Section 39.5(7)(f) of the Act.

a. Prompt Reporting

- i. A. Pursuant to Section 39.5(7)(f)(ii) of the Act, the Permittee shall promptly notify the IEPA, Air Compliance Section, within 30 days of deviations from applicable requirements as follows unless a different period is specified by a particular permit provision, i.e., NSPS or NESHAP requirement:
 - I. Requirements in Conditions 4.1(2)(a)(i)
 - II. Requirements in Conditions 4.1(4)
- B. All such deviations shall be summarized and reported as part of the Semiannual Monitoring Report required by Condition 3.5(b).

- ii. The Permittee shall notify the IEPA, Air Compliance Section, of all other deviations as part of the Semiannual Monitoring Reports required by in Condition 3.5(b).
- iii. The deviation reports shall contain at a minimum the following information:
 - A. Date and time of the deviation.
 - B. Emission unit(s) and/or operation involved.
 - C. The duration of the event.
 - D. Probable cause of the deviation.
 - E. Corrective actions or preventative measures taken.

4.2 Oil Coating Dip Tanks

1. Emission Units and Operations

Emission Units	Pollutants Being Regulated	Original Construction Date	Modification/ Reconstruction Date	Air Pollution Control Devices or Measures	Monitoring Devices
OT-3	PM, VOM, HAP	1984	None	None	None
OT-4	PM, VOM, HAP	1984	None	None	None

2. Applicable Requirements

For the emission units in Condition 4.2 above, the Permittee shall comply with the following applicable requirements pursuant to Sections 39.5(7)(a), 39.5(7)(b), and 39.5(7)(d) of the Act.

a. i. Opacity Requirements

B. Pursuant to 35 IAC 212.123(a), no person shall cause or allow the emission of smoke or other particulate matter, with an opacity greater than 30 percent, into the atmosphere from any emission unit.

ii. Periodic Monitoring Compliance Method (Opacity Requirements)

C. Pursuant to Section 39.5(7)(p) of the Act, The Permittee shall conduct annual visible emissions observation of each coating tank or common stack by using Method 22. If opacity is observed, the Permittee shall conduct opacity testing by using Method 9 within one week [Section 39.5(7)(p) of the Act].

D. Pursuant to Section 39.5(7)(a) of the Act, the Permittee shall keep records of opacity observations and opacity testing.

b. i. Particulate Matter Requirements (PM)

A. Pursuant to 35 IAC 212.321(a), no person shall cause or allow the emission of particulate matter into the atmosphere in any one hour period from any new process emission unit which, either alone or in combination with the emission of particulate matter from all other similar process emission units for which construction or modification commenced on or after April 14, 1972, at a source or premises, to exceed the allowable emission rates specified in 35 IAC 212.321(c).

ii. Periodic Monitoring Compliance Method (PM Requirements)

- Pursuant to Section 39.5(7)(a) of the Act, the Permittee shall keep the following records related to PM emissions:
 - A file containing the emission factors used by the Permittee to determine emissions of PM, with supporting documentation.
 - Monthly emissions of PM (tons/month), with supporting calculations.

c. i. Volatile Organic Material Requirements (VOM)

A. Pursuant to 35 IAC 218.204(j)(2)(A), the VOM content in extreme performance coatings applied to the miscellaneous metal parts shall not exceed the following limits:

- Air dried: 0.42 kg/l (3.5 lb/gal)

B. Pursuant to 35 IAC 218.204, the emission limitations from above are expressed in units of VOM per volume of coating (minus water and any compounds which are specifically exempted from the definition of VOM) as applied at each coating applicator, except where noted. Compounds which are specifically exempted from the definition of VOM should be treated as water

for the purpose of calculating the "less water" part of the coating composition.

- C. Pursuant to construction permit 84070055, the Permittee shall not exceed the following limits for each coating tank: 0.01 lb/hour and 0.044 ton/year [T1].

ii. Periodic Monitoring Compliance Method (VOM Requirements)

- A. Pursuant to construction permit 84070055, compliance with annual limits shall be determined on a monthly basis from the sum of the data for the current month plus the preceding 11 months (running 12 month total).
- B. Pursuant to 35 IAC 218.105(a), 218.211(a), and Section 39.5(7)(b) of the Act, testing for VOM content of coatings and cleanup solvents shall be performed as follows:
- On an annual basis, the VOM content of coatings "as applied" shall be determined according to Methods 24 and 24A of 40 CFR 60 Appendix A and the procedures of 35 IAC 218.105(a).
 - The VOM content of the cleaning solvents used shall be tested annually according to Methods 24 and 24A of 40 CFR 60 Appendix A and the procedures of 35 IAC 218.105(a), 218.208, and 218.211(a).
 - This testing may be performed by the supplier of a material provided that the supplier provides documentation for such testing to the Permittee and the Permittee's records directly reflect the application of such material and separately account for any additions of solvent [35 IAC 218.105(a), 218.208, and 218.211(a)].
- B. Pursuant to Section 39.5(7)(b) of the Act, the Permittee shall keep the following records:

Coating:

- The usage of each coating, in units of gallons/month and gallons/year.
- Density of each coating in units of lb/gallon.
- VOM content of each coating in weight percent.
- The weight of VOM per volume of each coating (minus water and any compounds which are specifically exempted from the definition of VOM) as applied each day on the affected coating operations.

Cleanup Solvents:

- VOM content of each cleanup solvent used in lbs/gal.
- Amount of each cleanup solvent used in gal/month and gal/year.

VOM Emissions:

- Total monthly and annual VOM emissions from all coating operations (lb/hr and ton/yr).
- Hours of operation for each coating tank.

VOM Content Testing (wt.%):

- Identification of material tested;
- Results of analyses or supplier documentation;
- Documentation of analysis methodology; and
- Person performing analysis.

d. i. Hazardous Air Pollutant Requirements (HAP)

Pursuant to 40 CFR 63.3890(b)(1), (b)(2) and (b)(5), the Permittee shall comply with the following limits for different coatings in use for surface metal coating:

- A. HAP content in each general use coating shall not exceed 0.31 kg (2.6 lb) organic HAP per liter (gal) coating solids used during each 12-month compliance period [40 CFR 63.3890(b)(1)];
- B. HAP content in each high performance coating shall not exceed 3.3 kg (27.5 lb) organic HAP per liter (gal) coating solids used during each 12-month compliance period [40 CFR 63.3890(b)(2)]; and
- C. HAP content in each extreme performance fluoropolymer coating shall not exceed 1.5 kg (12.4 lb) organic HAP per liter (gal) coating solids used during each 12-month compliance period [40 CFR 63.3890(b)(5)].

ii. Periodic Monitoring Compliance Method (HAP Requirements)

- A. Pursuant to 40 CFR 63.3891(b), the Permittee shall include all coatings (as defined in 40 CFR 63.3981), thinners and/or other additives, and cleaning materials used in the affected source when determining whether the organic HAP emission rate is equal to or less than the applicable emission limit in 40 CFR 63.3890(b) (see condition above). To make this determination, the Permittee shall use the following compliance option listed in 40 CFR 63.3891(b):

Emission rate without add-on controls option. Demonstrate that, based on the coatings, thinners and/or other additives, and cleaning materials used in the coating operations(s), the organic HAP emission rate for the coating operation(s) is less than or equal to the applicable emission limit in 40 CFR 63.3890(b), calculated as a rolling 12-month emission rate and determined on a monthly basis. The Permittee shall meet all the requirements of 40 CFR 63.3950, 63.3951, and 63.3952 to demonstrate compliance with the emission limit using this option.

- B. Pursuant to 40 CFR 63.3952(a), to demonstrate continuous compliance, the organic HAP emissions rate for each compliance period, determined according to 40 CFR 63.3951(a) through (g), shall be less than or equal to the applicable emission limit in 40 CFR 63.3890(b). A compliance period consists of 12 months and each month after the end of the initial compliance period described in 40 CFR 63.3950 is the end of a compliance period consisting of that month and the preceding 11 months. The Permittee shall perform the calculations in 40 CFR 63.3951(a) through (g) on a monthly basis using data from the previous 12 months of operation.
- C. Pursuant to 40 CFR 63.3930, the Permittee shall keep the following records. Failure to collect and keep these records is a deviation from the applicable standard, pursuant to 40 CFR 63.3930:

- A copy of each notification and report submitted to comply with 40 CFR 63 Subpart M, and the documentation supporting each notification and report.
- A current copy of information provided by materials suppliers or manufacturers, such as manufacturer's formulation data, or test data used to determine the mass fraction of organic HAP and density for each coating, thinner and/or other additive, and cleaning material, and the volume fraction of coating solids for each coating. If the

testing to determine mass fraction of organic HAP, density, or volume fraction of coating solids was conducted, the Permittee should keep a copy of the complete test report. If the Permittee uses information provided by the manufacturer or supplier of the material that was based on testing, the Permittee should keep the summary sheet of results provided by the manufacturer or supplier. The Permittee is not required to obtain the test report or other supporting documentation from the manufacturer or supplier.

- D. Pursuant to 40 CFR 63.3930(c), for each compliance period, the following specified records shall be kept:
- A record of the calculation of the total mass of organic HAP emissions for the coatings, thinners and/or other additives, and cleaning materials used each month using Equations 1, 1A through 1C, and 2 of 40 CFR 63.3951; and, if applicable, the calculation used to determine mass of organic HAP in waste materials according to 40 CFR 63.3951(e)(4); the calculation of the total volume of coating solids used each month using Equation 2 of 40 CFR 63.3951; and the calculation of each 12-month organic HAP emission rate using Equation 3 of 40 CFR 63.3951.
- E. Pursuant to 40 CFR 63.3930(d), a record of the name and volume of each coating, thinner and/or other additive, and cleaning material used during each compliance period. If the Permittee is using the compliant material option for all coatings at the source, the Permittee may maintain purchase records for each material used rather than a record of the volume used.
- F. Pursuant to 40 CFR 63.3930(e), a record of the mass fraction of organic HAP for each coating, thinner and/or other additive, and cleaning material used during each compliance period unless the material is tracked by weight.
- G. Pursuant of 40 CFR 63.3930(f), a record of the volume fraction of coating solids for each coating used during each compliance period.
- H. Pursuant to 40 CFR 63.3930(g), a record of the density for each coating, thinner and/or other additive, and cleaning material used during each compliance period.
- I. Pursuant to 40 CFR 63.3930(j), the Permittee must keep records of the date, time, and duration of each deviation.
- J. Pursuant to 40 CFR 63.3931(a), the records must be in a form suitable and readily available for expeditious review, according to 40 CFR 63.10(b)(1). Where appropriate, the records may be maintained as electronic spreadsheets or as a database.
- K. Pursuant to 40 CFR 63.3931(b) and 40 CFR 63.10(b)(1), the Permittee shall keep each record for 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record.
- L. Pursuant to 40 CFR 63.3931(c), the Permittee shall keep each record on-site for at least 2 years after the date of each occurrence, measurement, maintenance, corrective action, report, or record according to 40 CFR 63.10(b)(1). The Permittee may keep the records off-site for the remaining 3 years.

3. Non-Applicability Determinations

- a. The coating dip tanks are not subject to 35 IAC 218.301 and 218.302 pursuant to 35 IAC 218.209.
- b. The coating dip tanks are not subject to 40 CFR Part 64, Compliance Assurance Monitoring (CAM) for Major Stationary Sources for PM, VOM or HAP, because these emission units do

not use an add-on control device to achieve compliance with an emission limitation or standard.

4. Other Requirements

As of the date of issuance of this permit, there are no other requirements that need to be included for the coating dip tanks.

5. Reporting Requirements

The Permittee shall submit the following information pursuant to Section 39.5(7)(f) of the Act.

a. Prompt Reporting

- i. A. Pursuant to Section 39.5(7)(f)(ii) of the Act, the Permittee shall promptly notify the IEPA, Air Compliance Section, within 30 days of deviations from applicable requirements as follows unless a different period is specified by a particular permit provision, i.e., NSPS or NESHAP requirement:
 - I. Requirements in Conditions 4.2(1)(a)(i), 4.2(1)(b)(i), 4.2(1)(c)(i), and 4.2(1)(d)(i).
 - B. All such deviations shall be summarized and reported as part of the Semiannual Monitoring Report required by Condition 3.5(b).
- ii. The Permittee shall notify the IEPA, Air Compliance Section, of all other deviations as part of the Semiannual Monitoring Reports required by in Condition 3.5(b).
- iii. The deviation reports shall contain at a minimum the following information:
 - A. Date and time of the deviation.
 - B. Emission unit(s) and/or operation involved.
 - C. The duration of the event.
 - D. Probable cause of the deviation.
 - E. Corrective actions or preventative measures taken.

b. Reporting of Deviation

Pursuant to 40 CFR 63.3920(a)(5), if there was a deviation from the applicable organic HAP content requirements in 40 CFR 63.3890, the semiannual compliance report shall contain the following information:

- i. Identification of each coating used that deviated from the applicable emission limit, and each thinner and/or other additive, and cleaning material used that contained organic HAP, and the dates and time periods each was used.
- ii. The calculation of the organic HAP content (using Equation 2 of 40 CFR 63.3941) for each coating identified in 40 CFR 63.3920(a)(5)(i). The Permittee is not required to submit background data supporting this calculation (e.g., information provided by coating suppliers or manufacturers, or test reports).
- iii. The determination of mass fraction of organic HAP for each thinner and/or other additive, and cleaning material identified in paragraph 40 CFR 63.3920(a)(5)(i) (a)(5)(i). The Permittee is not required to submit background data supporting this calculation (e.g., information provided by material suppliers or manufacturers, or test reports).
- iv. A statement of the cause of each deviation.

c. Other Reporting

Pursuant to 40 CFR 63.3920(a), semiannual compliance reports for purposes of 40 CFR 63 Subpart Mmmm shall be submitted along with the semiannual monitoring report required by Condition 3.5(b) of this permit.

4.3 Coating Lines

1. Emission Units and Operations

Emission Units	Pollutants Being Regulated	Original Construction Date	Modification/ Reconstruction Date	Air Pollution Control Devices or Measures	Monitoring Devices
Two (2) Coating Lines (CL-3 and 5)	PM, VOM, HAP	1987, 2000	None	None	None
Two (2) Ovens	VOM, SO ₂	1987, 2000	None	None	None

2. Applicable Requirements

For the emission units in Condition 4.3 above, the Permittee shall comply with the following applicable requirements pursuant to Sections 39.5(7)(a), 39.5(7)(b), and 39.5(7)(d) of the Act.

a. i. Opacity Requirements

A. Pursuant to 35 IAC 212.123(a), no person shall cause or allow the emission of smoke or other particulate matter, with an opacity greater than 30 percent, into the atmosphere from any emission unit.

ii. Periodic Monitoring Compliance Method (Opacity Requirements)

B. Pursuant to Section 39.5(7)(p) of the Act, The Permittee shall conduct annual visible emissions observation of each coating line or common stack by using Method 22. If opacity is observed, the Permittee shall conduct opacity testing by using Method 9 within one week.

C. Pursuant to Section 39.5(7)(a) of the Act, the Permittee shall keep records of opacity observations and opacity testing.

b. i. Particulate Matter Requirements (PM)

A. Pursuant to 35 IAC 212.321(a), no person shall cause or allow the emission of particulate matter into the atmosphere in any one hour period from any new process emission unit which, either alone or in combination with the emission of particulate matter from all other similar process emission units for which construction or modification commenced on or after April 14, 1972, at a source or premises, to exceed the allowable emission rates specified in 35 IAC 212.321(c).

ii. Periodic Monitoring Compliance Method (PM Requirements)

- Pursuant to Section 39.5(7)(a) of the Act, the Permittee shall keep the following records related to PM emissions:
 - A file containing the emission factors used by the Permittee to determine emissions of PM, with supporting documentation.
 - Monthly emissions of PM (tons/month), with supporting calculations.

c. i. Volatile Organic Material Requirements (VOM)

A. Pursuant to 35 IAC 218.204(j)(1), (j)(2), and (j)(4), the VOM content in the miscellaneous metal parts coatings shall not exceed the following limits:

- Clear Coating: 0.52 kg/l (4.3 lb/gal)
- Air Dried Extreme Performance Coating: 0.42 kg/l (3.5 lb/gal)
- Baked Extreme Performance Coating: 0.40 kg/l (3.3 lb/gal)

- Other Air Dried Coating: 0.40 kg/l (3.3 lb/gal)
 - Other Baked Coating: 0.34 kg/l (2.8 lb/gal)
- B. Pursuant to 35 IAC 218.204, the emission limitations from above are expressed in units of VOM per volume of coating (minus water and any compounds which are specifically exempted from the definition of VOM) as applied at each coating applicator, except where noted. Compounds which are specifically exempted from the definition of VOM should be treated as water for the purpose of calculating the "less water" part of the coating composition.
- C. Pursuant to construction permit 00060072, the Permittee shall not exceed the following emission limits [T1]:

<u>Equipment</u>	<u>VOM Emissions</u>	
	<u>(Ton/Month)</u>	<u>(Ton/Year)</u>
Line CL-5	2.1	21.3

ii. Periodic Monitoring Compliance Method (VOM Requirements)

- A. Pursuant to construction permit 00060072, compliance with annual limits shall be determined on a monthly basis from the sum of the data for the current month plus the preceding 11 months (running 12 month total).
- B. Pursuant to 35 IAC 218.105(a), 218.211(a), and Section 39.5(7)(b) of the Act, testing for VOM content of coatings and cleanup solvents shall be performed as follows:
- On an annual basis, the VOM content of coatings "as applied" on the paint spray booths shall be determined according to Methods 24 and 24A of 40 CFR 60 Appendix A and the procedures of 35 IAC 218.105(a).
 - The VOM content of the cleaning solvents used on each paint spray booth shall be tested annually according to Methods 24 and 24A of 40 CFR 60 Appendix A and the procedures of 35 IAC 218.105(a), 218.208, and 218.211(a).
 - This testing may be performed by the supplier of a material provided that the supplier provides documentation for such testing to the Permittee and the Permittee's records directly reflect the application of such material and separately account for any additions of solvent [35 IAC 218.105(a), 218.208, and 218.211(a)].
- C. Pursuant to Section 39.5(7)(b) of the Act, the Permittee shall keep the following records:

Coating:

- The usage of each coating, in units of gallons/month and gallons/year.
- Density of each coating in units of lb/gallon.
- VOM content of each coating in weight percent.
- The weight of VOM per volume of each coating (minus water and any compounds which are specifically exempted from the definition of VOM) as applied each day on the affected coating operations.

Cleanup Solvents:

- VOM content of each cleanup solvent used in lbs/gal.
- Amount of each cleanup solvent used in gal/month and gal/year.

VOM Emissions:

- Total monthly and annual VOM emissions from all coating operations (ton/mo and ton/yr) and separately for Line CL-5.

VOM Content Testing (wt.%):

- Identification of material tested;
- Results of analyses or supplier documentation;
- Documentation of analysis methodology; and
- Person performing analysis.

d. i. **Sulfur Dioxide Requirements (SO₂)**

- A. Pursuant to 35 IAC 214.301, no person shall cause or allow the emission of sulfur dioxide into the atmosphere from any process emission source to exceed 2000 ppm.

ii. Periodic Monitoring Compliance Method (SO₂ Requirements)

- A. Pursuant to Section 39.5(7)(a) of the Act, the Permittee shall use pipeline natural gas during operation of curing ovens associated with coating lines or keep on file a document from the gas company certifying the sulfur content in the supplied natural gas does not exceed 2000 ppm.

e. i. **Hazardous Air Pollutant Requirements (HAP)**

Pursuant to 40 CFR 63.3890(b)(1), (b)(2) and (b)(5), the Permittee shall comply with the following limits for different coatings in use for surface metal coating:

- A. HAP content in each general use coating shall not exceed 0.31 kg (2.6 lb) organic HAP per liter (gal) coating solids used during each 12-month compliance period [40 CFR 63.3890(b)(1)];
- B. HAP content in each high performance coating shall not exceed 3.3 kg (27.5 lb) organic HAP per liter (gal) coating solids used during each 12-month compliance period [40 CFR 63.3890(b)(2)]; and
- C. HAP content in each extreme performance fluoropolymer coating shall not exceed 1.5 kg (12.4 lb) organic HAP per liter (gal) coating solids used during each 12-month compliance period [40 CFR 63.3890(b)(5)].

ii. Periodic Monitoring Compliance Method (HAP Requirements)

- A. Pursuant to 40 CFR 63.3891(b), the Permittee shall include all coatings (as defined in 40 CFR 63.3981), thinners and/or other additives, and cleaning materials used in the affected source when determining whether the organic HAP emission rate is equal to or less than the applicable emission limit in 40 CFR 63.3890(b) (see condition above). To make this determination, the Permittee shall use the following compliance option listed in 40 CFR 63.3891(b):

Emission rate without add-on controls option. Demonstrate that, based on the coatings, thinners and/or other additives, and cleaning materials used in the coating operations(s), the organic HAP emission rate for the coating operation(s) is less than or equal to the applicable emission limit in 40 CFR 63.3890(b), calculated as a rolling 12-month emission rate and determined on a monthly basis. The Permittee shall meet all the requirements of 40 CFR 63.3950, 63.3951, and 63.3952 to demonstrate compliance with the emission limit using this option.

- B. Pursuant to 40 CFR 63.3952(a), to demonstrate continuous compliance, the organic HAP emissions rate for each compliance period, determined according to 40 CFR 63.3951(a) through (g), shall be less than or equal to the

applicable emission limit in 40 CFR 63.3890(b). A compliance period consists of 12 months and each month after the end of the initial compliance period described in 40 CFR 63.3950 is the end of a compliance period consisting of that month and the preceding 11 months. The Permittee shall perform the calculations in 40 CFR 63.3951(a) through (g) on a monthly basis using data from the previous 12 months of operation.

- C. Pursuant to 40 CFR 63.3930, the Permittee shall keep the following records. Failure to collect and keep these records is a deviation from the applicable standard, pursuant to 40 CFR 63.3930:
- A copy of each notification and report submitted to comply with 40 CFR 63 Subpart M, and the documentation supporting each notification and report.
 - A current copy of information provided by materials suppliers or manufacturers, such as manufacturer's formulation data, or test data used to determine the mass fraction of organic HAP and density for each coating, thinner and/or other additive, and cleaning material, and the volume fraction of coating solids for each coating. If the testing to determine mass fraction of organic HAP, density, or volume fraction of coating solids was conducted, the Permittee should keep a copy of the complete test report. If the Permittee uses information provided by the manufacturer or supplier of the material that was based on testing, the Permittee should keep the summary sheet of results provided by the manufacturer or supplier. The Permittee is not required to obtain the test report or other supporting documentation from the manufacturer or supplier.
- D. Pursuant to 40 CFR 63.3930(c), for each compliance period, the following specified records shall be kept:
- A record of the calculation of the total mass of organic HAP emissions for the coatings, thinners and/or other additives, and cleaning materials used each month using Equations 1, 1A through 1C, and 2 of 40 CFR 63.3951; and, if applicable, the calculation used to determine mass of organic HAP in waste materials according to 40 CFR 63.3951(e)(4); the calculation of the total volume of coating solids used each month using Equation 2 of 40 CFR 63.3951; and the calculation of each 12-month organic HAP emission rate using Equation 3 of 40 CFR 63.3951.
- E. Pursuant to 40 CFR 63.3930(d), a record of the name and volume of each coating, thinner and/or other additive, and cleaning material used during each compliance period. If the Permittee is using the compliant material option for all coatings at the source, the Permittee may maintain purchase records for each material used rather than a record of the volume used.
- F. Pursuant to 40 CFR 63.3930(e), a record of the mass fraction of organic HAP for each coating, thinner and/or other additive, and cleaning material used during each compliance period unless the material is tracked by weight.
- G. Pursuant to 40 CFR 63.3930(f), a record of the volume fraction of coating solids for each coating used during each compliance period.
- H. Pursuant to 40 CFR 63.3930(g), a record of the density for each coating, thinner and/or other additive, and cleaning material used during each compliance period.
- I. Pursuant to 40 CFR 63.3930(j), the Permittee must keep records of the date, time, and duration of each deviation.
- J. Pursuant to 40 CFR 63.3931(a), the records must be in a form suitable and readily available for expeditious review, according to 40 CFR 63.10(b)(1).

Where appropriate, the records may be maintained as electronic spreadsheets or as a database.

- K. Pursuant to 40 CFR 63.3931(b) and 40 CFR 63.10(b)(1), the Permittee shall keep each record for 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record.
- L. Pursuant to 40 CFR 63.3931(c), the Permittee shall keep each record on-site for at least 2 years after the date of each occurrence, measurement, maintenance, corrective action, report, or record according to 40 CFR 63.10(b)(1). The Permittee may keep the records off-site for the remaining 3 years.

3. Non-Applicability Determinations

- a. The coating lines are not subject to 35 IAC 218.301 and 218.302 pursuant to 35 IAC 218.209.
- b. The coating lines are not subject to 40 CFR Part 64, Compliance Assurance Monitoring (CAM) for Major Stationary Sources, because these emission units do not use an add-on control device to achieve compliance with an emission limitation or standard.
- d. The ovens are not subject to 35 IAC 216.121, because these emission units are not by definition the fuel combustion emission units.

4. Other Requirements

As of the date of issuance of this permit, there are no other requirements that need to be included for the coating lines.

5. Reporting Requirements

The Permittee shall submit the following information pursuant to Section 39.5(7)(f) of the Act.

a. Prompt Reporting

- i. A. Pursuant to Section 39.5(7)(f)(ii) of the Act, the Permittee shall promptly notify the IEPA, Air Compliance Section, within 30 days of deviations from applicable requirements as follows unless a different period is specified by a particular permit provision, i.e., NSPS or NESHAP requirement:
 - I. Requirements in Conditions 4.3(1)(a)(i), 4.3(1)(b)(i), 4.3(1)(c)(i), 4.3(1)(d)(i), and 4.3(1)(e)(i).
 - B. All such deviations shall be summarized and reported as part of the Semiannual Monitoring Report required by Condition 3.5(b).
- ii. The Permittee shall notify the IEPA, Air Compliance Section, of all other deviations as part of the Semiannual Monitoring Reports required by in Condition 3.5(b).
- iii. The deviation reports shall contain at a minimum the following information:
 - A. Date and time of the deviation.
 - B. Emission unit(s) and/or operation involved.
 - C. The duration of the event.
 - D. Probable cause of the deviation.
 - E. Corrective actions or preventative measures taken.

b. Reporting of Deviation [40 CFR 63.3920(a)(5)]

If the Permittee uses a compliant material option and there was a deviation from the applicable organic HAP content requirements in 40 CFR 63.3890, the semiannual compliance report shall contain the following information:

- i. Identification of each coating used that deviated from the applicable emission limit, and each thinner and/or other additive, and cleaning material used that contained organic HAP, and the dates and time periods each was used.
- ii. The calculation of the organic HAP content (using Equation 2 of 40 CFR 63.3941) for each coating identified in 40 CFR 63.3920(a)(5)(i). The Permittee is not required to submit background data supporting this calculation (e.g., information provided by coating suppliers or manufacturers, or test reports).
- iii. The determination of mass fraction of organic HAP for each thinner and/or other additive, and cleaning material identified in paragraph 40 CFR 63.3920(a)(5)(i) (a)(5)(i). The Permittee is not required to submit background data supporting this calculation (e.g., information provided by material suppliers or manufacturers, or test reports).
- iv. A statement of the cause of each deviation.

c. Other Reporting

Semiannual compliance reports for purposes of 40 CFR 63 Subpart M, as required by 40 CFR 63.3920(a), shall be submitted along with the semiannual monitoring report required by Condition 3.5(b) of this permit.

4.4 Heat Treat Furnace

1. Emission Units and Operations

Emission Units	Pollutants Being Regulated	Original Construction Date	Modification/ Reconstruction Date	Air Pollution Control Devices or Measures	Monitoring Devices
Heat Treat Furnace HTF-3	PM, NO _x , SO ₂	2006	N/A	None	None

2. Applicable Requirements

For the emission units in Condition 4.4 above, the Permittee shall comply with the following applicable requirements pursuant to Sections 39.5(7)(a), 39.5(7)(b), and 39.5(7)(d) of the Act.

a. i. Opacity Requirements

A. Pursuant to 35 IAC 212.123(a), no person shall cause or allow the emission of smoke or other particulate matter, with an opacity greater than 30 percent, into the atmosphere from any emission unit.

ii. Periodic Monitoring Compliance Method (Opacity Requirements)

A. Pursuant to Section 39.5(7)(a) and (d) of the Act, annual opacity observations shall be performed by a certified observer in accordance with Method 9 for the emission unit, as identified above in Condition 4.4(1), when such unit is operating. The duration of opacity observations shall be at least 30 minutes unless no visible emissions are observed during the first 12 minutes of observations.

B. Pursuant to Section 39.5(7)(a) of the Act, the Permittee shall keep records of opacity observations.

b. i. Particulate Matter Requirements (PM)

A. Pursuant to 35 IAC 212.321(a), no person shall cause or allow the emission of particulate matter into the atmosphere in any one hour period from any new process emission unit which, either alone or in combination with the emission of particulate matter from all other similar process emission units for which construction or modification commenced on or after April 14, 1972, at a source or premises, to exceed the allowable emission rates specified in 35 IAC 212.321(c).

ii. Periodic Monitoring Compliance Method (PM Requirements)

A. Pursuant to Section 39.5(7)(a) of the Act, the Permittee shall keep the following records related to PM emissions:

- A file containing the emission factors used by the Permittee to determine emissions of PM for each unit, with supporting documentation
- Monthly and annual emissions of PM (tons/month and tons/year) for each unit, with supporting calculations
- Records of the allowable PM emissions outlined by 35 IAC 212.321(c) based on the actual process weight rates of material processed

c. i. Sulfur Dioxide Requirements (SO₂)

A. Pursuant to 35 IAC 214.301, no person shall cause or allow the emission of sulfur dioxide into the atmosphere from any process emission source to exceed 2000 ppm.

ii. Periodic Monitoring Compliance Method (SO₂ Requirements)

- A. Pursuant to Section 39.5(7)(a) of the Act, the Permittee shall use pipeline natural gas or keep on file a document from the gas company certifying the sulfur content in the supplied natural gas does not exceed 2000 ppm.

3. Non-Applicability Determinations

- a. i. The heat treat furnace is not subject to 35 IAC 216.121, because this emission unit is not the fuel combustion emission unit.
- b. ii. The heat treat furnace is not subject to 40 CFR Part 64, Compliance Assurance Monitoring (CAM) for Major Stationary Sources, because this unit does not use an add-on control device to achieve compliance with an emission limitation or standard.

4. Other Requirements

As of the date of issuance of this permit, there are no other requirements that need to be included for heat treat furnace.

5. Reporting Requirements

The Permittee shall submit the following information pursuant to Section 39.5(7)(f) of the Act.

a. Prompt Reporting

- i. A. Pursuant to Section 39.5(7)(f)(ii) of the Act, the Permittee shall promptly notify the IEPA, Air Compliance Section, within 30 days of deviations from applicable requirements as follows unless a different period is specified by a particular permit provision, i.e., NSPS or NESHAP requirement:
- Requirements in Conditions 4.4(2)(a)(i), (b)(i) and (c)(i).
- B. All such deviations shall be summarized and reported as part of the Semiannual Monitoring Report required by Condition 3.5(b).
- ii. The Permittee shall notify the IEPA, Air Compliance Section, of all other deviations as part of the Semiannual Monitoring Reports required by in Condition 3.5(b).
- iii. The deviation reports shall contain at a minimum the following information:
- A. Date and time of the deviation.
 - B. Emission unit(s) and/or operation involved.
 - C. The duration of the event.
 - D. Probable cause of the deviation.
 - E. Corrective actions or preventative measures taken.

4.5 Sludge Dryer

1. Emission Units and Operations

Emission Units	Pollutants Being Regulated	Original Construction Date	Modification/ Reconstruction Date	Air Pollution Control Devices or Measures	Monitoring Devices
Sludge Dryer	PM, SO ₂ , NO _x , mercury	1992	N/A	Cyclone, Scrubber	None

2. Applicable Requirements

For the emission units in Condition 4.5 above, the Permittee shall comply with the following applicable requirements pursuant to Sections 39.5(7)(a), 39.5(7)(b), and 39.5(7)(d) of the Act.

a. i. Opacity Requirements

A. Pursuant to 35 IAC 212.123(a), no person shall cause or allow the emission of smoke or other particulate matter, with an opacity greater than 30 percent, into the atmosphere from any emission unit.

ii. Periodic Monitoring Compliance Method (Opacity Requirements)

- A. Pursuant to Section 39.5(7)(a) of the Act, the Permittee shall perform monthly inspections of scrubber to ensure it proper operation.
- B. Pursuant to Section 39.5(7)(a) and (d) of the Act, as part of these monthly inspections, observations of visible emissions from baghouse stack(s) shall be conducted in accordance with Method 22. If visible emissions are observed, opacity observations by Method 9 shall be conducted within one week by a certified observer.
- C. Pursuant to Section 39.5(7)(a) of the Act, the Permittee shall keep records of such inspections, opacity observations, visible emissions readings and appropriate maintenance logs.

b. i. Particulate Matter Requirements (PM)

- A. Pursuant to 35 IAC 212.321(a), no person shall cause or allow the emission of particulate matter into the atmosphere in any one hour period from any new process emission unit which, either alone or in combination with the emission of particulate matter from all other similar process emission units for which construction or modification commenced on or after April 14, 1972, at a source or premises, to exceed the allowable emission rates specified in 35 IAC 212.321(c).
- B. Pursuant to permit #84070055, the Permittee shall not exceed PM emissions of 0.1 lb/hr and 0.44 ton/yr [T1].

ii. Periodic Monitoring Compliance Method (PM Requirements)

- A. Pursuant to permit #84070055, compliance with annual limits shall be determined on a monthly basis from the sum of the data for the current month plus the preceding 11 months (running 12 month total).
- B. Pursuant to Section 39.5(7)(a) of the Act, the Permittee shall perform semi-annual inspections of scrubber to ensure it proper operation and, if needed, conduct maintenance of scrubber's components.
- C. Pursuant to Section 39.5(7)(d) of the Act, testing of PM emissions shall be determined in accordance with procedures of Methods 1 through 5 no later

than once every five (5) years after issuance of this permit. Such tests may be coordinated and conducted simultaneously with the tests of mercury emissions described further.

D. Pursuant to Section 39.5(7)(a) of the Act, the Permittee shall keep the following records for verifying PM emissions:

- Records of monthly operational inspections of the components of scrubber, with the dates, time and names of the individuals performed these inspections, any deficiencies discovered and proper maintenance performed.
- Records of the tests performed.
- Monthly and annual PM emissions with supporting calculations (ton/mo and ton/yr).

c. i. **Sulfur Dioxide Requirements (SO₂)**

A. Pursuant to 35 IAC 214.301, no person shall cause or allow the emission of sulfur dioxide into the atmosphere from any process emission source to exceed 2000 ppm.

ii. **Periodic Monitoring Compliance Method (SO₂ Requirements)**

A. Pursuant to Section 39.5(7)(a) of the Act, the Permittee shall use pipeline natural gas or keep on file a document from the gas company certifying the sulfur content in the supplied natural gas does not exceed 2000 ppm.

d. i. **Nitrogen Oxide Requirements (NO_x)**

A. Pursuant to permit #84070055, the Permittee shall not exceed NO_x emissions of 0.1 lb/hr and 0.44 ton/yr [T1].

ii. **Periodic Monitoring Compliance Method (NO_x Requirements)**

A. Pursuant to permit #84070055, compliance with annual limits shall be determined on a monthly basis from the sum of the data for the current month plus the preceding 11 months (running 12 month total).

B. Pursuant to Section 39.5(7)(a) of the Act, the Permittee shall keep the following records related to NO_x emissions:

- A file containing the emission factors used by the Permittee to determine emissions of NO_x for the sludge dryer, with supporting documentation.
- Monthly and annual emissions of NO_x (tons/month and tons/year) for each unit, with supporting calculations.
- Natural gas usage for sludge dryer (ft³/month and ft³/year).

e. i. **Mercury Requirements (Hg)**

A. Pursuant to 40 CFR 61.52(b), the Permittee shall not emit to the atmosphere from the sludge dryer exceeding 3.2 kg (7.1 lb) of mercury per 24-hour period.

ii. **Periodic Monitoring Compliance Method (Hg Requirements)**

A. Pursuant to 40 CFR 61.53(d), 40 CFR 61.54 and Section 39.5(7)(d) of the Act, the Permittee shall conduct stack testing and sludge sampling within two and half (2 ½) years after issuance of this permit, and sludge sampling shall be conducted every two and half (2 ½) years thereafter, as follows:

I. Stack Testing (40 CFR 61.53(d)):

- Method 101A in Appendix B of 40 CFR 61 shall be used to test emissions;
- Samples shall be taken over such a period or periods as are necessary to determine accurately the maximum emissions which will occur in a 24-hour period ; and
- Samples shall be analyzed and mercury emissions shall be determined within 30 days after the stack test.

II. Sludge Sampling (40 CFR 61.54):

- Method 105 in Appendix B of 40 CFR 61 shall be used for sludge sampling;
 - A total of three composite samples shall be obtained within an operating period of 24 hours. When the 24-hour operating period is not continuous, the total sampling period shall not exceed 72 hours after the first grab sample is obtained. Samples shall not be exposed to any condition that may result in mercury contamination or loss;
 - The maximum 24-hour period sludge incineration or drying rate shall be determined by use of a flow rate measurement device that can measure the mass rate of sludge charged to the incinerator or dryer with an accuracy of ± 5 percent over its operating range. Other methods of measuring sludge mass charging rates may be used if they have received prior approval by the Illinois EPA; and
 - The sampling, handling, preparation, and analysis of sludge samples shall be accomplished according to Method 105 in Appendix B of 40 CFR 61.
- B. Pursuant to 40 CFR 61.53(d)(6) or 40 CFR 61.54(g), the Permittee shall keep records of emission test results and other data needed to determine total emissions, or records of sludge sampling, charging rate determination, and other data needed to determine mercury content of wastewater treatment plant sludges.
- C. Pursuant to 40 CFR 61.55(a), if mercury emissions exceed 1.6 kg (3.5 lb) per 24-hour period, demonstrated either by stack sampling or sludge sampling, the Permittee shall monitor mercury emissions at intervals of at least once per year by use of Method 105 of Appendix B in 40 CFR 61 or the procedures specified in 40 CFR 61.53(d)(2) and (4). The results of monitoring shall be reported and retained according to 40 CFR 61.53(d)(5) and (6) or 40 CFR 61.54(f).

3. Non-Applicability Determinations

- a. The sludge dryer is not subject to 35 IAC 216.121, because it is not by definition a fuel combustion emission unit.
- b. The sludge dryer is not subject to 35 IAC 217.141, because it is not by definition a fuel combustion emission unit.
- c. The sludge dryer is not subject to 40 CFR Part 64, Compliance Assurance Monitoring (CAM) for Major Stationary Sources, because the sludge dryer does not have potential pre-control device emissions of the applicable regulated air pollutant that equals or exceeds major source threshold levels.

4. Other Requirements

Pursuant to 40 CFR 61.53(d)(4) and 61.54(e), no changes shall be made in the operation of the sludge dryer which would potentially increase mercury emissions above the level determined by the most recent sludge test, until the new emission level has been estimated by calculation and the results reported to the Illinois EPA.

5. Reporting Requirements

The Permittee shall submit the following information pursuant to Section 39.5(7)(f) of the Act.

a. Prompt Reporting

- i. A. Pursuant to Section 39.5(7)(f)(ii) of the Act, the Permittee shall promptly notify the IEPA, Air Compliance Section, within 30 days of deviations from applicable requirements as follows unless a different period is specified by a particular permit provision, i.e., NSPS or NESHAP requirement:
 - Requirements in Conditions 4.5(2)(a)(i),(b)(i),(c)(i) and (d)(i).
- B. All such deviations shall be summarized and reported as part of the Semiannual Monitoring Report required by Condition 3.5(b).
- ii. The Permittee shall notify the IEPA, Air Compliance Section, of all other deviations as part of the Semiannual Monitoring Reports required by in Condition 3.5(b).
- iii. The deviation reports shall contain at a minimum the following information:
 - A. Date and time of the deviation.
 - B. Emission unit(s) and/or operation involved.
 - C. The duration of the event.
 - D. Probable cause of the deviation.
 - E. Corrective actions or preventative measures taken.

b. Reports Required by 40 CFR 62 Subpart E

Pursuant to 40 CFR 61.53(d)(5) and 61.54(f), the Permittee shall report each determination of mercury emissions to the Illinois EPA by a registered letter dispatched within 15 calendar days following the date such determination is completed.

4.6 Boiler

1. Emission Units and Operations

Emission Units	Pollutants Being Regulated	Original Construction Date	Modification/ Reconstruction Date	Air Pollution Control Devices or Measures	Monitoring Devices
LES Boiler (B1), 4.0 mmBtu/hr heat input, natural gas-fired	N/A	1998	N/A	None	None

2. Applicable Requirements

For the emission units in Condition 4.6 above, the Permittee shall comply with the following applicable requirements pursuant to Sections 39.5(7)(a), 39.5(7)(b), and 39.5(7)(d) of the Act.

a. Opacity Requirements

A. Pursuant to 35 IAC 212.123(a), no person shall cause or allow the emission of smoke or other particulate matter, with an opacity greater than 30 percent, into the atmosphere from any emission unit.

ii. Periodic Monitoring Compliance Method (Opacity Requirements)

A. Pursuant to Section 39.5(7)(p) of the Act, The Permittee shall conduct annual visible emissions observation of boiler's stack by using Method 22. If opacity is observed, the Permittee shall conduct opacity testing by using Method 9 within one week.

B. Pursuant to Section 39.5(7)(a) of the Act, the Permittee shall keep records of opacity observations and opacity testing.

3. Non-Applicability Determinations

- a. Pursuant to 35 IAC 218.303, fuel combustion emission units are not subject to 35 IAC Part 218, Subpart G.
- b. Pursuant to 35 IAC 217.150, NO_x emission standard established in 35 IAC Part 217, Subpart E, is not applicable to the sources emitting or have the potential to emit NO_x in an amount equal to or greater than 100 tons per year.
- c. Pursuant to 35 IAC 216.121, CO emission standard is not applicable to fuel combustion emission units with actual heat input less than 10 mmBtu/hr.
- d. The boiler is not subject to 40 CFR Part 64, Compliance Assurance Monitoring (CAM) for Major Stationary Sources, because it does not use an add-on control device to achieve compliance with an emission limitation or standard.
- e. The boiler is not subject to 40 CFR 63 Subpart JJJJJJ "National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources" because this boiler is defined as gas-fired.

4. Other Requirements

As of the date of issuance of this permit, there are no other requirements that need to be included for boiler.

5. Reporting Requirements

The Permittee shall submit the following information pursuant to Section 39.5(7)(f) of the Act.

a. Prompt Reporting

- i. A. Pursuant to Section 39.5(7)(f)(ii) of the Act, the Permittee shall promptly notify the IEPA, Air Compliance Section, within 30 days of deviations from applicable requirements as follows unless a different period is specified by a particular permit provision, i.e., NSPS or NESHAP requirement:
 - Requirements in Conditions 4.6(2)(a)(i).
- B. All such deviations shall be summarized and reported as part of the Semiannual Monitoring Report required by Condition 3.5(b).
- ii. The Permittee shall notify the IEPA, Air Compliance Section, of all other deviations as part of the Semiannual Monitoring Reports required by in Condition 3.5(b).
- iii. The deviation reports shall contain at a minimum the following information:
 - A. Date and time of the deviation.
 - B. Emission unit(s) and/or operation involved.
 - C. The duration of the event.
 - D. Probable cause of the deviation.
 - E. Corrective actions or preventative measures taken.

Section 5 - Title I Requirements

This Section is reserved for Title I requirements not specified in Sections 3 or 4. As of the date of issuance of this permit, there are no Title I requirements that need to be separately addressed in this Section.

Section 6 - Insignificant Activities Requirements

1. Insignificant Activities Subject to Specific Regulations

Pursuant to 35 IAC 201.146, this condition is reserved for insignificant activities obligated to comply with Sections 9.1(d) and Section 39.5 of the Act; Sections 165, 173, and 502 of the Clean Air Act; or any other applicable permit or registration requirements. As of the date of issuance of this permit, there are no such insignificant activities present at the source.

2. Insignificant Activities in 35 IAC 201.210(a)

In addition to any Insignificant Activities identified in Condition 6.1, the following additional activities at the source constitute insignificant activities:

Insignificant Activity	Number of Units	Insignificant Activity Category
Mechanical Zinc Plating Units	3	35 IAC 201.210(a)(2) or (a)(3)
Shot Blasting Machines	2	35 IAC 201.210(a)(2) or (a)(3)
Wastewater Treatment System	1	35 IAC 201.210(a)(2) or (a)(3)
Soak Cleaner Tanks (SC1-2, SC4-5)	4	35 IAC 201.210(a)(2) or (a)(3)
Electrocleaner Tanks (EC1-EC3)	3	35 IAC 201.210(a)(2) or (a)(3)
Descaler Tank (DS1)	1	35 IAC 201.210(a)(2) or (a)(3)
Caustic Cleaning Tanks (CT1-CT2)	2	35 IAC 201.210(a)(2) or (a)(3)
Blue Chromate Tank (BLC1)	1	35 IAC 201.210(a)(2) or (a)(3)
Yellow Chromate Tank (YC1)	1	35 IAC 201.210(a)(2) or (a)(3)
Zink Nickel Plating Tank (ZNP-2)	1	35 IAC 201.210(a)(2) or (a)(3)
Copper Strip Tank (CST1)	1	35 IAC 201.210(a)(2) or (a)(3)
Hydrogen Embrittlement Oven	1	35 IAC 201.210(a)(2) or (a)(3)
Caustic Strip Tank (CST1)	1	35 IAC 201.210(a)(2) or (a)(3)
Paint Stripper Tank (PST1)	1	35 IAC 201.210(a)(2) or (a)(3)
Miscellaneous Maintenance Activities (welding, saws)		35 IAC 201.210(a)(2) or (a)(3)
Direct combustion units used for comfort heating and fuel combustion emission units as further detailed in 35 IAC 201.210(a)(4).		35 IAC 201.210(a)(4)

3. Insignificant Activities in 35 IAC 201.210(b)

Pursuant to 35 IAC 201.210, the source has identified insignificant activities as listed in 35 IAC 201.210(b)(1) through (28) as being present at the source. The source is not required to individually list the activities.

4. Applicable Requirements

Insignificant activities in Conditions 6.1 and 6.2 are subject to the following general regulatory limits notwithstanding status as insignificant activities. The Permittee shall comply with the following requirements, as applicable:

- a. Pursuant to 35 IAC 212.123(a), no person shall cause or allow the emission of smoke or other particulate matter, with an opacity greater than 30 percent, into the atmosphere from any emission unit other than those emission units subject to 35 IAC 212.122, except as provided in 35 IAC 212.123(b).
- b. Pursuant to 35 IAC 214.301, no person shall cause or allow the emission of sulfur dioxide into the atmosphere from any process emission source to exceed 2,000 ppm, except as provided in 35 IAC Part 214.
- c. Pursuant to 35 IAC 218.301, no person shall cause or allow the discharge of more than 8 lbs/hr of organic material into the atmosphere from any emission source, except as provided in 35 IAC 218.302, 218.303, 218.304 and the following exception: If no odor nuisance exists the limitation of 35 IAC 215 Subpart K shall apply only to photochemically reactive material.
- d. Pursuant to 35 IAC 218.182, for each cold cleaning degreaser, the Permittee shall comply with the applicable equipment and operating requirements of 35 IAC 218.182, except as provided in 35 IAC 218.181.

5. Periodic Monitoring Compliance Method

Pursuant to Section 39.5(7)(b) of the Act, the source shall maintain records of the following items:

- a. List of all insignificant activities, including insignificant activities added as specified in Condition 5.6, the categories the insignificant activities fall under, and supporting calculations as needed.
- b. Potential to emit emission calculations before any air pollution control device for each insignificant activity.

6. Notification Requirements for Insignificant Activities

The source shall notify the IEPA accordingly to the addition of insignificant activities:

a. Notification 7 Days in Advance

- i. Pursuant to 35 IAC 201.212(b), 35 IAC 201.146(kkk), and Sections 39.5(12)(a) and (b) of the Act; for the addition of an insignificant activity that would be categorized under 35 IAC 201.210(a)(1) and 201.211 and is not currently identified in Conditions 6.1 or 6.2, a notification to the IEPA Permit Section 7 days in advance of the addition of the insignificant activity is required. A construction permit is not required. Addresses are included in Attachment 3. The notification shall include the following pursuant to 35 IAC 201.211(b):
 - A. A description of the emission unit including the function and expected operating schedule of the unit.
 - B. A description of any air pollution control equipment or control measures associated with the emission unit.
 - C. The emissions of regulated air pollutants in lb/hr and ton/yr.

- D. The means by which emissions were determined or estimated.
 - E. The estimated number of such emission units at the source.
 - F. Other information upon which the applicant relies to support treatment of such emission unit as an insignificant activity.
- ii. Pursuant to 35 IAC 201.212(b), 35 IAC 201.146(kkk), and Sections 39.5(12)(a) and (b) of the Act; for the addition of an insignificant activity that would be categorized under 35 IAC 201.210(a)(2) through 201.210(a)(18) and is not currently identified in Conditions 6.1 or 6.2, a notification to the IEPA Permit Section 7 days in advance of the addition of the insignificant activity is required. A construction permit is not required. Addresses are included in Attachment 3.
 - iii. Pursuant to Sections 39.5(12)(a)(i)(b) and 39.5(12)(b)(iii) of the Act, the permit shield described in Section 7(j) of the Act (see Condition 2.7) shall not apply to any change made in Condition 6.6(a) above.

b. Notification Required at Renewal

Pursuant to 35 IAC 201.212(a) and 35 IAC 201.146(kkk), for the addition of an insignificant activity that would be categorized under 35 IAC 201.210(a) and is currently identified in Conditions 6.1 or 6.2, a notification is not required until the renewal of this permit. A construction permit is not required.

c. Notification Not Required

Pursuant to 35 IAC 201.212(c) and 35 IAC 201.146(kkk), for the addition of an insignificant activity that would be categorized under 35 IAC 201.210(b) as describe in Condition 6.3, a notification is not required. A construction permit is not required.

Section 7 - Other Requirements

1. Testing

- a. Pursuant to Section 39.5(7)(a) of the Act, a written test protocol shall be submitted at least sixty (60) days prior to the actual date of testing, unless it is required otherwise in applicable state or federal statutes. The IEPA may at the discretion of the Compliance Section Manager (or designee) accept protocol less than 60 days prior to testing provided it does not interfere with the IEPA's ability to review and comment on the protocol and does not deviate from the applicable state or federal statutes. The protocol shall be submitted to the IEPA, Compliance Section and IEPA, Stack Test Specialist for its review. Addresses are included in Attachment 3. This protocol shall describe the specific procedures for testing, including as a minimum:
 - i. The name and identification of the emission unit(s) being tested.
 - ii. Purpose of the test, i.e., permit condition requirement, IEPA or USEPA requesting test.
 - iii. The person(s) who will be performing sampling and analysis and their experience with similar tests.
 - iv. The specific conditions under which testing will be performed, including a discussion of why these conditions will be representative of maximum emissions and the means by which the operating parameters for the emission unit and any control equipment will be determined.
 - v. The specific determinations of emissions and operation which are intended to be made, including sampling and monitoring locations.
 - vi. The test method(s) that will be used, with the specific analysis method, if the method can be used with different analysis methods. Include if emission tests averaging of 35 IAC 283 will be used.
 - vii. Any minor changes in standard methodology proposed to accommodate the specific circumstances of testing, with detailed justification. This shall be included as a waiver of the test procedures. If a waiver has already been obtained by the IEPA or USEPA, then the waiver shall be submitted.
 - viii. Any proposed use of an alternative test method, with detailed justification. This shall be included as a waiver of the test procedures. If a waiver has already been obtained by the IEPA or USEPA, then the waiver shall be submitted.
 - ix. Sampling of materials, QA/QC procedures, inspections, etc.
- b. The IEPA, Compliance Section shall be notified prior to these tests to enable the IEPA to observe these tests pursuant to Section 39.7(a) of the Act as follows:
 - i. Notification of the expected date of testing shall be submitted in writing a minimum of thirty (30) days prior to the expected test date, unless it is required otherwise in applicable state or federal statutes.
 - ii. Notification of the actual date and expected time of testing shall be submitted in writing a minimum of five (5) working days prior to the actual date of the test. The IEPA may at its discretion of the Compliance Section Manager (or designee) accept notifications with shorter advance notice provided such notifications will not interfere with the IEPA's ability to observe testing.

- c. Copies of the Final Report(s) for these tests shall be submitted to the IEPA, Compliance Section within fourteen (14) days after the test results are compiled and finalized but no later than ninety (90) days after completion of the test, unless it is required otherwise in applicable state or federal statutes or the IEPA may at the discretion of the Compliance Section Manager (or designee) an alternative date is agreed upon in advance pursuant to Section 39.7(a) of the Act. The Final Report shall include as a minimum:
- i. General information including emission unit(s) tested.
 - ii. A summary of results.
 - iii. Discussion of conditions during each test run (malfunction/breakdown, startup/shutdown, abnormal processing, etc.).
 - iv. Description of test method(s), including description of sampling points, sampling train, analysis equipment, and test schedule.
 - v. Detailed description of test conditions, including:
 - A. Process information, i.e., mode(s) of operation, process rate, e.g. fuel or raw material consumption.
 - B. Control equipment information, i.e., equipment condition and operating parameters during testing.
 - C. A discussion of any preparatory actions taken, i.e., inspections, maintenance and repair.
 - vi. Data and calculations, including copies of all raw data sheets and records of laboratory analyses, sample calculations, and data on equipment calibration.
 - vii. An explanation of any discrepancies among individual tests or anomalous data.
 - viii. Results of the sampling of materials, QA/QC procedures, inspections, etc.
 - ix. Discussion of whether protocol was followed and description of any changes to the protocol if any occurred.
 - x. Demonstration of compliance showing whether test results are in compliance with applicable state or federal statutes.
- d. Copies of all test reports and other test related documentation shall be kept on site as required by Condition 2.5(b) pursuant to Section 39.5(7)(e)(ii) of the Act.

2. Emissions Reduction Market System (ERMS) Requirements

- a. Pursuant to 35 IAC Part 205, ERMS seasonal emissions of VOM during the seasonal allotment period from May 1 through September 30 shall not exceed 15 tons/year, not including VOM emissions from insignificant emission units and activities as identified in Section 6 of this permit.
- b. Pursuant to 35 IAC 205, the Permittee shall maintain the following records to determine compliance with the above limitation:
 - i. Records of operating data and other information for each individual emission unit or group of related emission units at the source, as specified in Sections 3 and 4 of this permit, as appropriate, to determine actual VOM emissions during the seasonal allotment period.
 - ii. Records of the VOM emissions, in tons, during the seasonal allotment period, with supporting calculations, for each individual emission unit or group of related emission units at the source, determined in accordance with the procedures specified in Sections 3 and 4 of this permit.
 - iii. Total VOM emissions from the source, in tons, during each seasonal allotment period.
- c. Pursuant 35 IAC 205.205(b) and 35 IAC 205.300, the Permittee shall submit the seasonal emissions component of the Annual Emissions Report by November 30 of each year, reporting actual emissions of VOM during the seasonal allotment period.
- d. Pursuant to 35 IAC 205.150(c), in the event that the source's VOM emissions during the seasonal allotment period exceed 15 tons, the source shall no longer be exempt from the ERMS and shall immediately comply with 35 IAC Part 205, including holding allotment trading units (ATUs) for its VOM emissions during the first seasonal allotment period it exceeded 15 tons and each seasonal allotment period thereafter.

3. 40 CFR 63 Subpart A Applicable Requirements (NESHAP)

- a. 40 CFR 63 Subpart A and 40 CFR 63 Subpart MMMM - National Emission Standards for Hazardous Air Pollutants for Surface Coating of Miscellaneous Metal Parts and Products

Pursuant to 40 CFR 63 Subpart A and 40 CFR 63 Subpart MMMM, the Permittee shall comply with the following applicable General Provisions as indicated:

<i>General Provision Citation</i>	<i>General Provision Applicable?</i>	<i>Subject of Citation</i>	<i>Explanation (if required)</i>
40 CFR 63.1	Yes	General Applicability of the General Provisions	
40 CFR 63.2	Yes	Definitions	
40 CFR 63.3	Yes	Units and Abbreviations	
40 CFR 63.4	Yes	Prohibited Activities and Circumvention	
40 CFR 63.5	Yes	Preconstruction Review and Notification Requirements	
40 CFR 63.6	Yes/No	Compliance with Standards and Maintenance Requirements	SSM Plans and exception from compliance during SSM events are not applicable when no an add-on control device is utilized
40 CFR 63.7	Yes/No	Performance Testing Requirements	Not applicable when no capture and add-on control devices are utilized
40 CFR 63.8	No	Monitoring Requirements	Not applicable when no capture and add-on control devices are utilized
40 CFR 63.9	Yes	Notification Requirements	

Section 7 - Other Requirements
7. - ERMS Requirements

40 CFR 63.10	Yes/No	Recordkeeping and Reporting Requirements	Applicable only to requirements when no add-on control device options used
40 CFR 63.11	No	Control Device and Work Practice Requirements	
40 CFR 63.12	Yes	State Authority and Delegations	
40 CFR 63.13	Yes	Addresses of State Air Pollution Control Agencies and EPA Regional Offices	
40 CFR 63.14	Yes	Incorporations by Reference	
40 CFR 63.15	Yes	Availability of Information and Confidentiality	

Section 8 - State Only Requirements

1. Permitted Emissions for Fees

The annual emissions from the source for purposes of "Duties to Pay Fees" of Condition 2.3(e), not considering insignificant activities as addressed by Section 6, shall not exceed the following limitations. The overall source emissions shall be determined by adding emissions from all emission units. Compliance with these limits shall be determined on a calendar year basis. This Condition is set for the purpose of establishing fees and is not federally enforceable. See Section 39.5(18) of the Act.

Pollutant		Tons/Year
Volatile Organic Material	(VOM)	88.80
Sulfur Dioxide	(SO ₂)	0.06
Particulate Matter	(PM)	60.01
Nitrogen Oxides	(NO _x)	17.29
HAP, not included in VOM or PM	(HAP)	---
Total		166.16

2. VOM RACT Requirements

- a. Pursuant to 35 IAC 218.204(j), on and after May 1, 2012, the limitations in 35 IAC 218.204(q) shall apply to the category of miscellaneous metal parts coating.
- i. Pursuant to 35 IAC 218.204(q)(1)(A)(iii) and (1)(G), the Permittee shall not apply coatings that exceed the following limits for each applied coating:

Coating	Kg/l* (lb/gal)* coatings	Kg/l (lb/gal) solids
Clear Coating (General one component coating)	0.52 (4.3)	1.24 (10.34)
Extreme Performance Coating (Air dried)	0.42 (3.5)	0.80 (6.67)
Extreme Performance Coating (Baked)	0.36 (3.0)	0.61 (5.06)

- * The emission limitations from above are expressed in units of VOM per volume of coating (minus water and any compounds which are specifically exempted from the definition of VOM) as applied at each coating applicator, except where noted. Compounds which are specifically exempted from the definition of VOM should be treated as water for the purpose of calculating the "less water" part of the coating composition.
- ii. Pursuant to 35 IAC 218.211(c)(1), by May 1, 2012, the Permittee shall certify to the Illinois EPA that coating operations are in compliance with applicable requirements of 35 IAC 218.204(q).
- iii. Pursuant to 35 IAC 218.211(c)(2), starting May 1, 2012, the Permittee shall fulfill recordkeeping requirements for addressing compliance with appropriate limitations of 35 IAC 218.204(q).

Attachment 1 - List of Emission Units at This Source

Section	Emission Units	Description
4.1	Plating and Cleaning Tanks	Small metal parts are sent to the plating lines for application of the required finish. Each of the wet processing lines contain cleaning tanks (both caustic and acidic) that clean the parts prior to being processed in the main process tank of the line (e.g., plating, phosphating).
4.2	Oil Coating Dip Tanks	Small metal parts are sent to the coating lines for application of the required finish.
4.3	Coating Lines	Small metal parts are sent to the coating lines for application of the required finish.
4.4	Heat Treat Furnaces	Metal parts are hardened, quenched, and then tempered in a heat treat furnace.
4.5	Sludge Dryer	The sludge that is generated in wastewater treatment system is dewatered in a sludge dryer.
4.6	Boiler	Natural gas-fired boiler with a heat input of 4.0 mmBtu/hr

Attachment 2 - Acronyms and Abbreviations

acfm	Actual cubic feet per minute
ACMA	Alternative Compliance Market Account
Act	Illinois Environmental Protection Act [415 ILCS 5/1 et seq.]
AP-42	Compilation of Air Pollutant Emission Factors, Volume 1, Stationary Point and Other Sources (and Supplements A through F), USEPA, Office of Air Quality Planning and Standards, Research Triangle Park, NC 27711
ATU	Allotment trading unit
BACT	Best Available Control Technology
BAT	Best Available Technology
BTU	British Thermal Units
CAA	Clean Air Act [42 U.S.C. Section 7401 et seq.]
CAAPP	Clean Air Act Permit Program
CAIR	Clean Air Interstate Rule
CAM	Compliance Assurance Monitoring
CEMS	Continuous Emission Monitoring System
CFR	Code of Federal Regulations
CISWI	Commercial Industrial Solid Waste Incinerator
CO	Carbon monoxide
CO ₂	Carbon dioxide
COMS	Continuous Opacity Monitoring System
CPMS	Continuous Parameter Monitoring System
dscf	Dry standard cubic foot
dscm	Dry standard cubic meter
EAF	Electric arc furnace
ERMS	Emissions Reduction Market System
°F	Degrees Fahrenheit
GHG	Green house gas
gr	Grains
HAP	Hazardous air pollutant
Hg	Mercury
HMIWI	Hospital medical infectious waste incinerator
HP	Horsepower
hr	Hour
H ₂ S	Hydrogen sulfide
I.D. No.	Identification number of source, assigned by IEPA
IAC	Illinois Administrative Code
ILCS	Illinois Compiled Statutes
IEPA	Illinois Environmental Protection Agency
KW	Kilowatts
LAER	Lowest Achievable Emission Rate
lb	Pound
m	Meter
MACT	Maximum Achievable Control Technology

mm	Million
mon	Month
MSDS	Material Safety Data Sheet
MSSCAM	Major Stationary Sources Construction and Modification (Non-attainment New Source Review)
MW	Megawatts
NESHAP	National Emission Standards for Hazardous Air Pollutants
NO _x	Nitrogen oxides
NSPS	New Source Performance Standards
NSR	New Source Review
PM	Particulate matter
PM ₁₀	Particulate matter with an aerodynamic diameter less than or equal to a nominal 10 microns as measured by applicable test or monitoring methods
PM _{2.5}	Particulate matter with an aerodynamic diameter less than or equal to a nominal 2.5 microns as measured by applicable test or monitoring methods
ppm	Parts per million
ppmv	Parts per million by volume
PSD	Prevention of Significant Deterioration
PSEU	Pollutant-Specific Emission Unit
psia	Pounds per square inch absolute
PTE	Potential to emit
RACT	Reasonable Available Control Technology
RMP	Risk Management Plan
scf	Standard cubic feet
SCR	Selective catalytic reduction
SIP	State Implementation Plan
SO ₂	Sulfur dioxide
T1	Title I - identifies Title I conditions that have been carried over from an existing permit
T1N	Title I New - identifies Title I conditions that are being established in this permit
T1R	Title I Revised - identifies Title I conditions that have been carried over from an existing permit and subsequently revised in this permit
USEPA	United States Environmental Protection Agency
VOM	Volatile organic material

Attachment 3 - Contact and Reporting Addresses

<p style="text-align: center;">IEPA Compliance Section</p> <p style="text-align: center;">IEPA Stack Test Specialist</p> <p style="text-align: center;">IEPA Air Quality Planning Section</p> <p style="text-align: center;">IEPA Air Regional Field Operations Regional Office #1</p> <p style="text-align: center;">IEPA Permit Section</p>	<p>Illinois EPA, Bureau of Air Compliance & Enforcement Section (MC 40) 1021 North Grand Avenue East P.O. Box 19276 Springfield, IL 62794-9276</p> <p>Phone No.: 217/782-2113</p> <p>Illinois EPA, Bureau of Air Compliance Section Source Monitoring - Third Floor 9511 Harrison Street Des Plaines, IL 60016</p> <p>Phone No.: 847/294-4000</p> <p>Illinois EPA, Bureau of Air Air Quality Planning Section (MC 39) 1021 North Grand Avenue East P.O. Box 19276 Springfield, IL 62794-9276</p> <p>Phone No.: 217/782-2113</p> <p>Illinois EPA, Bureau of Air Regional Office #1 9511 Harrison Street Des Plaines, IL 60016</p> <p>Phone No.: 847/294-4000</p> <p>Illinois EPA, Bureau of Air Permit Section (MC 11) 1021 North Grand Avenue East P.O. Box 19506 Springfield, IL 62794-9506</p> <p>Phone No.: 217/782-2113</p>
<p style="text-align: center;">USEPA Region 5 - Air Branch</p>	<p>USEPA (AR - 17J) Air and Radiation Division 77 West Jackson Boulevard Chicago, IL 60604</p> <p>Phone No.: 312/353-2000</p>

Attachment 4 - Example Certification by a Responsible Official

SIGNATURE BLOCK	
NOTE: THIS CERTIFICATION MUST BE SIGNED BY A RESPONSIBLE OFFICIAL. APPLICATIONS WITHOUT A SIGNED CERTIFICATION WILL BE DEEMED AS INCOMPLETE.	
I CERTIFY UNDER PENALTY OF LAW THAT, BASED ON INFORMATION AND BELIEF FORMED AFTER REASONABLE INQUIRY, THE STATEMENTS AND INFORMATION CONTAINED IN THIS APPLICATION ARE TRUE, ACCURATE AND COMPLETE. ANY PERSON WHO KNOWINGLY MAKES A FALSE, FICTITIOUS, OR FRAUDULENT MATERIAL STATEMENT, ORALLY OR IN WRITING, TO THE ILLINOIS EPA COMMITS A CLASS 4 FELONY. A SECOND OR SUBSEQUENT OFFENSE AFTER CONVICTION IS A CLASS 3 FELONY. (415 ILCS 5/44(H))	
AUTHORIZED SIGNATURE:	
BY: _____	_____
AUTHORIZED SIGNATURE	TITLE OF SIGNATORY
_____	_____/_____/_____
TYPED OR PRINTED NAME OF SIGNATORY	DATE