

Statement of Basis

for the DRAFT CAAPP Permit for:

Source Name:

Rochelle Municipal Diesel Plant 111

Statement of Basis No.: 140050AAV-1312

I.D. No.: 141050AAV

Permit No.: 95080035

Date Prepared: December 20, 2013

Permitting Authority:

Illinois Environmental Protection Agency
Bureau of Air, Permit Section
217/785-1705

This Statement of Basis is being provided to USEPA and any interested parties as required by Section 39.5(8)(b) of the Illinois Environmental Protection Act.

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PREFACE

Reason For This Document

This document is a requirement of the permitting authority in accordance with 502(a) of the Clean Air Act, 40 CFR 70.7(a)(5), and Section 39.5(8)(b) of the Illinois Environmental Protection Act. Section 39.5(8)(b) of the Illinois Environmental Protection Act states the following:

"The Agency shall prepare a statement that sets forth the legal and factual basis for the Draft CAAPP permit conditions, including references to the applicable statutory or regulatory provisions."

Purpose Of This Document

The purpose of this Statement of Basis is to provide discussion regarding the development of this Draft CAAPP Permit. This document would also provide the permitting authority, the public, the source, and the USEPA with the applicability and technical matters that form the basis of the Draft CAAPP Permit.

Summary Of Historical Actions Leading Up To Today's Permitting Action

Since the last Renewal CAAPP Permit issued on November 17, 2003, the source has not been issued any modifications or amendments.

Limitations

This Statement of Basis is not enforceable and only sets forth the legal and factual basis for the Draft CAAPP Permit Conditions (Chapters I and II). Chapter III contains supplemental material that would assist in educating interested parties about this source and the Draft CAAPP Permit. The Statement of Basis does not shield the source from enforcement actions or its responsibility to comply with existing or future applicable regulations. Nor does the Statement of Basis constitute a defense to a violation of the Federal Clean Air Act or the Illinois Environmental Protection Act including implementing regulations.

This document does not purport to establish policy or guidance.

INTRODUCTION

The Clean Air Act Permit Program (CAAPP) is the operating permit program established in Illinois for major stationary sources as required by Title V of the federal Clean Air Act and Section 39.5 of the Illinois Environmental Protection Act. The Title V Permit Program (CAAPP) is the primary mechanism to apply the various air pollution control requirements established by the Clean Air Act to major sources, defined in accordance with Title V of the Clean Air Act. The Draft CAAPP Permit contains conditions identifying the state and federal applicable requirements that apply to the source. The Draft CAAPP Permit also establishes the necessary monitoring and compliance demonstrations. The source must implement this monitoring to demonstrate that the source is operating in accordance with the applicable requirements of the permit. The Draft CAAPP Permit identifies all applicable requirements for the various emission units as well as establishes detailed provisions for testing, monitoring, recordkeeping, and reporting to demonstrate compliance with the Clean Air Act. Further explanations of the specific provisions of the Draft CAAPP Permit are contained in the following Chapters of this Statement of Basis.

In addition, the Illinois EPA has committed substantial resources and effort in the development of an acceptable Statement of Basis (this document) that would meet the expectations of USEPA, Region 5. As a result, this document contains discussions that address applicability determinations, periodic monitoring, streamlining, prompt reporting, and SSM authorizations (as necessary). These discussions involve, where necessary, a brief description and justification for the resulting conditions and terms in this Draft CAAPP Permit. This document begins by discussing the legal basis for the contents of the Draft CAAPP Permit, moves into the factual description of the permit, and ends with supplemental information that has been provided to further assist with the understanding of the background and genesis of the permit content.

It is Illinois EPA's preliminary determination that this source's Permit Application meets the standards for issuance of a "Final" CAAPP Permit as stipulated in Section 39.5(10)(a) of the Illinois Environmental Protection Act (see Chapter I - Section 1.2 of this document). The Illinois EPA is therefore initiating the necessary procedural requirements to issue a Final CAAPP Permit. The Illinois EPA has posted the Draft CAAPP permit and this Statement of Basis on USEPA website:

<http://www.epa.gov/reg5oair/permits/ilonline.html>

CHAPTER I - LEGAL BASIS FOR THE PERMIT AND PERMIT CONDITIONS

1.1 Legal Basis for Program

The Illinois EPA's state operating permit program for major sources established to meet the requirements of 40 CFR Part 70 are found at Section 39.5 of the Illinois Environmental Protection Act [415 ILCS 5/39.5]. The program is called the Clean Air Act Permitting Program (CAAPP). The underlying statutory authority is found in the Illinois Environmental Protection Act at 415 ILCS 5/39.5. The CAAPP was given final full approval by USEPA on December 4, 2001 (see 66 FR 62946).

1.2 Legal Basis for Issuance of CAAPP Permit

In accordance with Section 39.5(10)(a) of the Illinois Environmental Protection Act, the Illinois EPA may only issue a CAAPP Permit if all of the following standards for issuance have been met:

- The applicant has submitted a complete and certified application for a permit, permit modification, or permit renewal consistent with Sections 39.5(5) and (14) of the Illinois Environmental Protection Act, as applicable, and applicable regulations (Section a. below);
- The applicant has submitted with its complete application an approvable compliance plan, including a schedule for achieving compliance, consistent with Section 39.5(5) of the Illinois Environmental Protection Act and applicable regulations (Section b. below);
- The applicant has timely paid the fees required pursuant to Section 39.5(18) of the Illinois Environmental Protection Act and applicable regulations (Section c. below); and
- The applicant has provided any additional information as requested by the Illinois EPA (Section d. below).

a. Application Status

The source submitted an application for a Renewal CAAPP Permit on July 29, 2007. The source is currently operating under an applicable shield resultant from a timely and complete renewal application submittal. This Draft CAAPP Permit addresses application content and necessary revisions to meet the requirements for issuance of the permit.

b. Present Compliance Status

At the time of this Draft CAAPP Permit, there were no pending State or Federal enforcement actions against the source; therefore, a Compliance Schedule is not required for this source. The source submitted an approvable Compliance Plan as part of its Certified Permit Application. The source has certified compliance with all applicable rules and regulations. In addition, the draft permit requires the source to certify its compliance status on an annual basis.

c. Payment of Fees

The source is current on payment of all fees associated with operation of the emission units.

d. Additional Information

The source provided all the necessary additional application material as requested by the Illinois EPA.

1.3 Legal Basis for Conditions in the CAAPP Permit

This industrial source is subject to a variety of Federal and SIP regulations, which are the legal basis for the conditions in this permit (see Sections a. and b. below). Also, the CAAPP provides the legal basis for additional requirements such as periodic monitoring, reporting, and recordkeeping. The following list summarizes those regulations that form the legal basis for the conditions in this Draft CAAPP Permit and are provided in the permit itself as the origin and authority.

a. Applicable Federal Regulations

This source operates emission units that are subject to the following Federal regulation.

40 CFR 63 Part 63 - Subpart A, General Provisions

40 CFR Part 63 - Subpart ZZZZ, National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines

40 CFR 60 - Subpart A, General Provisions

40 CFR 60 - Subpart IIII, Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

40 CFR 60 - Subpart GG, Standards of Performance for Stationary Gas Turbines

b. Applicable SIP Regulations

This source operates emission units that are subject to the following SIP regulations:

35 IAC Part 201 - Permits And General Provisions

35 IAC Part 212 - Visible And Particulate Matter Emissions

35 IAC Part 214 - Sulfur Limitations

35 IAC Part 228 - Asbestos

35 IAC Part 244 - Episodes

35 IAC Part 254 - Annual Emissions Report

c. Other Applicable Requirements

The source also has several applicable requirements that are based on SIP approved permits, which are listed and identified in Chapter II Section 2.8.

CHAPTER II - FACTUAL BASIS FOR THE PERMIT AND PERMIT CONDITIONS

2.1 Source History

With the issuance of this permit, IEPA granted the City of Rochelle request to combine the two facility I.D. numbers and two operating permit numbers (I.D. No. 141050AAV, Permit No. 95080035 Rochelle Municipal Diesel Plant, 127 North 9th Street, Rochelle, IL 61068 and I.D. No.: 141050AAH ,Permit No.: 95050107 Rochelle Municipal Utilities - Steam Plant 333 Lincoln Highway ,Rochelle, IL 61068) into one I.D. No. and one operating permit No.(I.D. No. 141050AAV, Permit No. 95050053).

2.2 Description of Source

SIC Code: 4911

County: Ogle

The source operates ten emission units used to generate electricity. The engines are powered by fuel oil, and dual fuel (97% natural gas. and 3% fuel oil). In addition, the diesel only mode will only occur when a interruption of natural gas supplies. A long with the ten generators a Natural gas turbine generator is also used to generate electricity.

The source contains the following processes:

<i>Emission Units</i>	<i>Description</i>
IC-3,IC-6,IC-7,IC-11, & IC-12 Natural Gas and/or Distillate Fuel Oil Fired Engines.	These five Natural Gas and/or Distillate Fuel Oil Fired Engines are to power five electric generators. The generators are used for peak electricity as well as provide emergency power.
IC-9 & IC-10 Distillate Fuel Oil Fired Engines (890 & 858 hours respectively)	These two Natural Gas and/or Distillate fuel engines are to power two electric generators. The generators are used for peak electricity as well as provide emergency power.
IC-1,IC-4,& IC-8 Distillate Fuel Oil Fired Engines	These three Distillate fuel engines are to power three emergency electric generators during natural gas interruption. The generators are used for emergency power.
GT-1 Natural Gas Fired Turbine	This Natural Gas Turbine is used to power a generator. The generator is used for peak electricity as well as provide emergency power.

2.3 Single Source Status

The source is considered a single source with Rochelle Municipal Steam Plant, I.D. No. 141050AAV, located at 333 Lincoln Highway ,Rochelle, IL 61068 due to same SIC codes (4911) and same Parent Company (City of Rochelle). The sources have elected to obtain single CAAPP permits for these locations. Also see 2.1 Source History above.

Under both 40 CFR 52.21(b)(5) and Section 39.5 of the Illinois Environmental Protection Act, different sources can be "aggregated" and considered a single stationary source for PSD and Title V operating permit purposes. They can be considered a single stationary source if they (1) belong to the same industrial grouping or operate as a support facility, (2) are located on contiguous or adjacent properties, and (3) are under common control/ownership.

2.4 Ambient Air Quality Status for the Area

The source is located in an area that as of the date of permit issuance designated attainment or unclassifiable for the National Ambient Air Quality Standards for all criteria pollutants (carbon monoxide, lead, nitrogen dioxide, ozone, PM_{2.5}, PM₁₀, sulfur dioxide). (See 40 CFR Part 81 - Designation of Areas for Air Quality Planning Purposes)

2.5 Source Status

The source requires a CAAPP permit because this source is considered major (based on its PTE) for the following regulated pollutants: nitrogen oxides (NO_x), volatile organic material (VOM), and carbon monoxide (CO).

This source is considered a natural minor for the following regulated pollutants: PM₁₀, PM_{2.5}, and HAPs.

Based on available data this source is not a major source of emissions for GHG, because the estimated potential emissions of GHG that are less than 100 ton per year (mass) and 100,000 tons per year (CO₂e). Rochelle Municipal Diesel Plant and Rochelle Municipal Utilities-Steam Plant submitted data in its application for which the Illinois EPA estimated the PTE of GHG emissions to be 60,000 tons per year. The emissions consist of 59,804 tons of CO₂, 146 tons of N₂O, and 50 tons of methane.

This source is subject to an "applicable requirement," as defined by Section 39.5(1) of the Act, for emissions of greenhouse gases (GHG) as defined by 40 CFR 86.1818-12(a), as referenced by 40 CFR 52.21(b)(49)(i). There are no GHG-related requirements under the Illinois Environmental Protection Act, Illinois' State Implementation Plan, or the Clean Air Act that apply to this facility.

However, there are terms or conditions from Construction Permit #11090046, addressing emissions of GHG or BACT for emissions of GHG from a major project at this facility under the PSD rules. In particular, the USEPA's Mandatory Reporting Rule for GHG emissions, 40 CFR Part 98, does not constitute an "applicable requirement" because it was adopted under the authority of Sections 114(a)(1) and 208 of the Clean Air Act. This permit also does not relieve the Permittee from the legal obligation to comply with the relevant provisions of the Mandatory Reporting Rule for this facility.

2.6 Annual Emissions

The following table lists annual emissions (tons) of criteria pollutants for this source, as reported in the Annual Emission Reports (AER) sent to the Illinois EPA:

Though ID 141050AAH is combined with ID 141050AAV both Annual Emissions (AER) are presented below.

ID 141050AAV Rochelle Municipal Diesel Plant

Pollutant	2011	2010	2009	2008	2007
CO	4.90	10.66	3.95	2.56	5.79
CO ₂	1,152.99	3,364.59	1,276.62	757.99	2,028.47
NO _x	17.19	38.69	13.99	9.29	20.60

<i>Pollutant</i>	<i>2011</i>	<i>2010</i>	<i>2009</i>	<i>2008</i>	<i>2007</i>
PM	0.54	1.15	0.43	0.28	0.63
SO ₂	0.48	0.89	0.34	0.16	0.40
VOM	1.27	2.76	1.03	0.68	1.55

ID 141050AAH Rochelle Municipal Utilities-Steam Plant

<i>Pollutant</i>	<i>2011</i>	<i>2010</i>	<i>2009</i>	<i>2008</i>	<i>2007</i>
CO	1.09	1.33	1.12	0.44	1.09
CO ₂	409.46	547.92	511.33	152.87	56.00
NO _x	3.82	4.42	4.06	1.53	3.85
PM	0.07	0.09	0.08	0.03	0.07
SO ₂	0.02	0.02	0.02	0.01	0.02
VOM	0.29	0.36	0.30	0.12	0.29

Combined ID 141050AAV and ID 141050AAH

<i>Pollutant</i>	<i>2011</i>	<i>2010</i>	<i>2009</i>	<i>2008</i>	<i>2007</i>
CO	5.99	11.99	5.07	3.00	6.88
CO ₂	1,562.45	3,912.51	1,787.95	910.86	2,084.47
NO _x	21.01	43.11	18.05	10.82	24.45
PM	0.61	1.24	0.51	0.31	0.71
SO ₂	0.50	0.91	0.36	0.17	0.42
VOM	1.56	3.12	1.33	0.79	1.84

2.7 Fee Schedule

The following table lists the approved annual fee schedule (tons) submitted in the Source's permit application:

<i>Pollutant</i>	<i>Tons/Year</i>
Volatile Organic Material (VOM)	290.0
Sulfur Dioxide (SO ₂)	0.5
Particulate Matter (PM)	25.3
Nitrogen Oxides (NO _x)	1,160.0
HAP, not included in VOM or PM (HAP)	N/A
Total	1,475.8

2.8 SIP Permit Facts (T1 Limits)

CAAPP Permits must address all "applicable requirements", which includes the terms and conditions of preconstruction permits issued under regulations approved by USEPA in accordance with Title I of the CAA (See definition of applicable requirements in Section 39.5(1) of the Illinois Environmental Protection Act). Preconstruction permits, commonly referred to in Illinois as Construction Permits, derive from the New Source Review ("NSR") permit programs required by Title I of the CAA. These programs include the two major NSR permit programs: (1) the Prevention of Significant Deterioration ("PSD") program¹ and (2) the nonattainment NSR program.² These programs also encompass state construction permit programs for projects that are not major.

In the CAAPP or Illinois's Title V permit program, the Illinois EPA's practice is to identify requirements that are carried over from an earlier Title I permit into a New or Renewed CAAPP Permit as "TI" conditions (i.e., Title I conditions). Title I Conditions that are revised as part of their incorporation into a CAAPP Permit are further designated as "TIR". Title I Conditions that are newly established through a CAAPP Permit are designated as "TIN". It is important that Title I Conditions be identified in a CAAPP Permit because these conditions will not expire when the CAAPP Permit expires. Because the underlying authority for Title I Conditions comes from Title I of the CAA and their initial establishment in Title I Permits, the effectiveness of T1 Conditions derives from Title I of the CAA rather than being linked to Title V of the A. For "changes" to be made to Title I Conditions, they must either cease to be applicable based on obvious circumstances, e.g., the subject emission unit is permanently shut down, or appropriate Title I procedures must be followed to change the conditions.

- Previously Incorporated Construction Permits:

141050AAH

<i>Permit No.</i>	<i>Date Issued</i>	<i>Subject</i>
99050002	June 28,1999	Mercury 50 low NOx Gas Turbine

- Newly Issued Construction Permits:

141050AAV

<i>Permit No.</i>	<i>Date Issued</i>	<i>Subject</i>
09020061	March 27,2009	Standby Generator for Rochelle Technology Center
12060017	10-05-2012	Catalyst Converter Control System for Five Existing Engines(#3,#6,#7,#9,#10)
12060016	10-05-2012	Catalyst Converter Control System for Two Existing Engines(#11 & #12)

- The Illinois EPA has not recently issued Construction Permits for this source.

CHAPTER III - SUPPLEMENTAL DISCUSSIONS REGARDING THE PERMIT

The information provided in this Chapter of the Statement of Basis is being provided to assist interested parties in understanding what additional information may have been relied on to support this draft CAAPP permit.

3.1 Environmental Justice Discussions

This location has not been identified as a potential concern for Environmental Justice consideration.

3.2 Emission Testing Results

The source has performed the following emission testing:

<i>Emission Unit</i>	<i>Date</i>	<i>Pollutant</i>	<i>Results of Run #1</i>	<i>Results of Run #2</i>	<i>Results of Run #3</i>	<i>3-Run Average</i>	<i>Compliance Margin %</i>
Turbine GT-1	11-10-2000	NO _x	0.453 lb/hr	0.419 lb/hr	0.408 lb/hr	0.426 lb/hr	87.0%
Turbine GT-1	11-10-2000	CO	0.200 lb/hr	0.154 lb/hr	0.319 lb/hr	0.224 lb/hr	94.5%

Engine	Test Date	H ₂ O Drop ≤ 2 inches (inches)	CO ≤29 ppm Concentration (ppm)	CO ≥ 70 % Reduction (%)	Engine Temp. (°F)
IC-3 Dual Fuel	05-15-13	0.1	7.21	97.5	495
IC-3 Diesel Fuel	05-15-13	0.1	22.48	93.4	515
IC-6 Dual Fuel	05-14-13	1.0	19.73	96.3	491
IC-6 Diesel Fuel	05-14-13	0.7	7.96	88.2	520
IC-7 Dual Fuel	05-14-13	1.4	13.41	95.8	505
IC-7 Diesel Fuel	05-14-13	1.4	10.74	90.8	519
IC-9 Dual Fuel	05-13-13	0.6	7.82	97.8	808
IC-9 Diesel Fuel	09-09-13	0.5	15.6	84.1	797
IC-10 Dual Fuel	05-13-13	0.8	8.6	97.1	809
IC-10 Diesel Fuel	05-13-13	0.9	7.06	89.7	750
IC-11 Dual Fuel	05-16-13	0.5	15.15	98.2	682
IC-11 Diesel Fuel	05-16-13	0.5	6.58	93.4	595
IC-12 Dual Fuel	09-09-13	0.7	27.9	83.6	631
IC-12 Diesel Fuel	09-09-13	0.7	157.3	89.7	608

3.3 Compliance Reports (Annual Certifications, Semiannual Monitoring, NESHAP, etc.)

A review of the source's compliance reports demonstrates the sources ability to comply with all applicable requirements.

3.4 Field Inspection Results

A review of the source's latest field inspection report dated March 02, 2010 (141050AAV) and March 10, 2010(141050AAH) demonstrates the source's ability to comply with all applicable requirements.

3.5 Historical Non-Compliance

Upon review of the source's historical compliance, periodic has been supplemented for the following reasons:

VN A-2001-00184 sent 10-24-01
1/12/2004
RESOLVED

Rochelle Municipal Utilities operated Unit 9 for 1015 hours during the year 2000, more than the permitted 960 hours condition 1 operating permit (#73031234).(Unit 9 designation in this renewal, IC-9)

Compliance Commitment Agreement (CCA)

Not operate Unit 9 (or Unit 10) for more than currently permitted number of hours in any twelve-month period or obtain and comply with the terms of a revised permit.

3.6 Source Wide Justifications and Rationale

Applicable Requirements Summary		
Applicable Requirement	Type	Location
Fugitive Particulate Matter (35 IAC 212.301 and 35 IAC 212.314)	Applicable Standard	See the Permit, Condition 3.1(a)
Greenhouse Gases (GHG) Construction Permit #12060017 and #12060016	Applicable Limits	See the Permit, Condition 3.3(a)
Episode Action Plan	Applicable Standard	See the Permit, Condition 3.2(c)

Particulate Matter Emission

- ✓ Monitoring as follows (Condition 3.1(a)(ii))
 - o If required, observations for a week for PM emissions.

Rationale and Justification for Periodic Monitoring

Periodic Monitoring is sufficient for because:

- There is a small likelihood of an exceedance.
- Source has not exhibited a history of non-compliance.
- Monitoring is consistent with other sources in this source category.

Greenhouse Gases (GHG)

- ✓ Monitoring as follows (Condition 3.4(a)(ii))
 - o Total heat input records monthly and yearly.

Rationale and Justification for Periodic Monitoring

Periodic Monitoring is sufficient for because:

- Source has not exhibited a history of non-compliance.
- Monitoring is consistent with other sources in this source category.
- There is a small likelihood of an exceedance. The CO_{2e} 60,000 tons/year limit is based on Fuel Oil only. Engines IC-1, IC-4, and IC-8 are Diesel only where as engines IC-3, IC-6, IC-7, IC-9, IC-10, IC-11, and IC-12 are diesel only when natural gas is interrupted, but the later engines are mainly dual fuel (+-97% natural gas and +- 3% diesel). The turbine GT-1 is fired only by natural gas. Beside the total heat content input to limit greenhouse gases emissions the lb-CO_{2e}/mmBtu is 163.5916 for Distillate Oil #2 and 117.0044 lb-CO_{2e}/mmBtu for Natural Gas. Based on mix-fuel usage and total heat input of 725,0000 mmBtu/yr the Greenhouse Gases emissions are likely to be greater than 45,000 tons/yr but less than 60,000 tons/yr of CO_{2e}.

Non-Applicability Discussion

Complex source-wide non-applicability determinations were not made for this source.

Startup/Shutdown/Malfunction-Breakdown Discussion

The source requested and has been granted Startup , Shutdown, and Malfunction-Breakdown exceptions, see Chapter III Section 3.12.

Prompt Reporting Discussion

Prompt reporting of deviations for source wide emission units has been established as 30 days. See rationale in Chapter III Section 3.9.

3.7 Emission Unit Justifications and Rationale

a. Non-emergency Engines (Subject to NESHAP 40 CFR 63 Subpart ZZZZ)		
Applicable Requirements Summary		
Applicable Requirement	Type	Location
Opacity Requirements (35 IAC 212.123(a)& (b))	Applicable Standard	See the Permit, Condition 4.1.2(a)
Particulate Matter Requirements (Permit #95050035 [T1] IC-9 & IC-10 only)	Applicable Limits	See the Permit Condition 4.1.2(b)
Sulfur Dioxide Requirements (SO ₂)(35 IAC 214.301)and (Permit #95050035 [T1] IC-9 & IC-10 only)	Applicable Standard And Limits	See the Permit, Condition 4.1.2(c)

a. Non-emergency Engines (Subject to NESHAP 40 CFR 63 Subpart ZZZZ)		
Applicable Requirements Summary		
Applicable Requirement	Type	Location
VOM Requirements (Permit #95050035 [T1] IC-9 & IC-10 only)	Applicable Limits	See the Permit, Condition 4.1.2(d)
CO Requirements (Permit #95050035 [T1] IC-9 & IC-10 only)	Applicable Limits	See the Permit, Condition 4.1.2(e)
NO _x Requirements Permit #95050035 [T1] (#95050035 [T1] IC-9 & IC-10 only)	Applicable Limits	See the Permit, Condition 4.1.2(f)
Hazardous Air Pollutant Requirements (HAP) (40 CFR 63 Subpart ZZZZ)	Applicable Standard	See the Permit, Condition 4.1.2(g)
Operational and Production Requirements Permit #95050035 [T1]	Applicable Work Practice	See the Permit, Condition 4.1.2(h)
Work Practice Requirement	Applicable Work Practice	See the Permit, Condition 4.1.2(i)

Visible Emissions (i.e., Opacity)

- ✓ Monitoring as follows (Condition 4.1.2(a)(ii)(A))
 - o Method 9 every three years
- ✓ Recordkeeping as follows (Condition 4.1.2(a)(ii)(B), (a)(ii)(C)):
 - o Records of each Method 9 measurement
- ✓ Reporting as follows (Condition 4.1.5):
 - o Prompt reporting within 30 days.

Rationale and Justification for Periodic Monitoring

Periodic Monitoring is sufficient for these emission units because:

- There is a small likelihood of an exceedance.
- Emissions do not vary significantly under normal operation and/or vary slowly with time.
- Source has not exhibited a history of non-compliance.
- Monitoring is consistent with other sources in this source category.

Particulate Matter Emission

- ✓ Monitoring as follows (Condition 4.1.2(b)(ii))
 - o Specified PM limits engines IC-9 and IC-10 must be monitored on a rolling 12 month basis.
- ✓ Recordkeeping as follows (Condition 4.1.2(b)(ii)):
 - o Recordkeeping PM emission each of engines IC-9 and IC-10, lbs/hr and tons/yr.
- ✓ Reporting as follows (Condition 4.1.5(a)):
 - o Prompt and timely reporting of deviations within 30 days.

Rationale and Justification for Periodic Monitoring

Periodic Monitoring is sufficient for these emission units because:

- There is a small likelihood of an exceedance.
- Emissions do not vary significantly under normal operation and/or vary slowly with time.
- Source has not exhibited a history of non-compliance.
- Monitoring is consistent with other sources in this source category.

Sulfur Emissions

- ✓ Monitoring as follows (Condition 4.1.2(c)(ii), (h)(ii) , (i)(ii))
 - o Specified SO₂ limits engines IC-9 and IC-10 must be monitored on a rolling 12 month basis
 - o Sulfur content of fuel oil and type of fuel fired by each engine
 - o Emission of SO₂ from each engine
 - o Operation of engine with sulfur content exceeding the applicable limits
 - o Maintenance and repair log for each engine
- ✓ Recordkeeping as follows (Condition 4.1.2(c)(ii) , (h)(ii) , (i)(ii):
 - o Recordkeeping SO₂ emission each of engines IC-9 and IC-10, lbs/hr and tons/yr.
- ✓ Reporting as follows (Condition 4.1.5):
 - o Prompt reporting within 30 days.

Rationale and Justification for Periodic Monitoring

Periodic Monitoring is sufficient for these emission units because:

- There is a small likelihood of an exceedance.
- Emissions do not vary significantly under normal operation and/or vary slowly with time.
- Monitoring is consistent with other sources in this source category.
- The likelihood of Distillate Fuel Oil Fired Engines or Natural Gas and/or Distillate Fuel Oil Fired Engines violating the sulfur limit is unlikely.

Non road diesel fuel has sulfur content limited to levels that would result in SO₂ emissions less than the limit. Pursuant to 40 CFR 80.510 (b) none road (NR) diesel fuel beginning June 1, 2010 all none road (NR) diesel per gallon standards for Sulfur content will be 15 ppm maximum.

Pipeline quality natural gas has sulfur content limited to levels that would result in SO₂ emissions less than the limit. Pursuant to 40 CFR 72.2 to be considered pipeline quality natural gas it must contain 0.5 grains or less of total sulfur per 100 standard cubic feet (less than 8.0 ppm) thus resulting in SO₂ emissions less than the 2,000 ppm limit.

It should also be noted that the source is also required to maintain the type of fuel used, maintain inspection records, and maintain maintenance and repair logs of the natural gas engines. These records would help the

Illinois EPA determine if the natural gas engines are being operated properly and therefore would result in SO₂ being minimized.

Organic Material Emission

- ✓ Monitoring as follows (Condition 4.1.2(d)(ii))
 - Specified VOM limits engines IC-9 and IC-10 must be monitored on a rolling 12 month basis.
- ✓ Recordkeeping as follows (Condition 4.1.2(d)(ii)):
 - Recordkeeping VOM emission each of engines IC-9 and IC-10, lbs/hr and tons/yr.
- ✓ Reporting as follows (Condition 4.1.5):
 - Prompt reporting within 30 days.

Rationale and Justification for Periodic Monitoring

Periodic Monitoring is sufficient for these emission units because:

- There is a small likelihood of an exceedance.
- Emissions do not vary significantly under normal operation and/or vary slowly with time.
- Source has not exhibited a history of non-compliance.
- Monitoring is consistent with other sources in this source category.

Carbon Monoxide Emissions

- ✓ Monitoring as follows (Condition 4.1.2(e)(ii))
 - Specified CO limits engines IC-9 and IC-10 must be monitored on a rolling 12 month basis.
- ✓ Recordkeeping as follows (Condition 4.1.2(e)(ii)):
 - Recordkeeping CO emission each of engines IC-9 and IC-10, lbs/hr and tons/yr.
- ✓ Reporting as follows (Condition 4.1.5(a)):
 - Prompt reporting within 30 days.

Rationale and Justification for Periodic Monitoring

Periodic Monitoring is sufficient for these emission units because:

- There is a small likelihood of an exceedance.
- Emissions do not vary significantly under normal operation and/or vary slowly with time.
- Source has not exhibited a history of non-compliance.
- Monitoring is consistent with other sources in this source category.
- Emissions are considered negligible

Nitrogen Oxides Emissions

- ✓ Monitoring as follows (Condition 4.1.2(e)(ii))
 - Recordkeeping NO_x emission each of engines IC-9 and IC-10, lbs/hr and tons/yr.

- ✓ Recordkeeping as follows (Condition 4.1.2(e)(ii)):
 - o Recordkeeping NO_x emission each of engines IC-9 and IC-10, lbs/hr and tons/yr.
- ✓ Reporting as follows (Condition 4.1.5(a)):
 - o Prompt reporting within 30 days.

Rationale and Justification for Periodic Monitoring

Periodic Monitoring is sufficient for these emission units because:

- There is a small likelihood of an exceedance.
- Emissions do not vary significantly under normal operation and/or vary slowly with time.
- Source has not exhibited a history of non-compliance.
- Monitoring is consistent with other sources in this source category.

National Emission Standards for Hazardous Air Pollutants (NESHAP)

- ✓ Monitoring, Testing and Recordkeeping, and Reporting as follows Condition 4.1.2(g)(ii)).
 - o Monitoring, Testing, and Recordkeeping requirements specified by NESHAP in 40 CFR 63 Subpart ZZZZ are sufficient.
- ✓ Reporting as follows (Condition 4.1.5(a)):
 - o Prompt and timely reporting of deviations within 30 days of deviation occurrence and summarized with the Semi-Annual Monitoring Reports.

Rationale and Justification for Periodic Monitoring

Periodic Monitoring is sufficient for these emission units because:

- Presumed by rule as the source is subject to a standard promulgated after November 1990.
- Source has not exhibited a history of non-compliance.
- Monitoring is consistent with other sources in this source category.
- Permit provides for use of distillate fuels exclusively.
- Permit requirements are based on source being an "area source" of HAP's but not a major source of HAP's.
- CO limits were included in the HAP section on Title V Permit because these limits were imposed by the applicable NESHAP requirements (40 CFR 63 Subpart ZZZZ) for an existing RICE.
- Addition of catalytic converter and closed crankcase ventilation system was NOT a modification because the primary function of these pollution control devices is to reduce emission of HAP's.

Operational and Production Requirements

- ✓ Monitoring as follows (Condition 4.1.2(h)(ii)(A))
 - o Permittee required to monitor types of fuel fired by each engine on a monthly and yearly basis
- ✓ Recordkeeping as follows (Condition 4.1.2(h)(ii)(B-D)):

- o Permittee must keep historic records related to the engines as well as operating records, fuel consumption records, hours of operation, monthly/annual emissions and operating/maintenance procedures.
 - o Permittee must keep records of maximum hourly emission rates for specified pollutants along with supporting documentation and calculations
- ✓ Reporting as follows (Condition 4.1.5(a)):
 - o Prompt reporting within 30 days. .

Rationale and Justification for Periodic Monitoring

Periodic Monitoring is sufficient for these emission units because:

- Presumed by rule as the source is subject to a standard promulgated after November 1990.
- Source has not exhibited a history of non-compliance.
- Monitoring is consistent with other sources in this source category.

Work Practice Requirements.

- ✓ Monitoring as follows (Condition 4.1.2(i)(ii))
 - o Permittee required to complete monthly inspections of the engines and associated control equipment.
- ✓ Recordkeeping as follows (Condition 4.1.2(i)(ii)):
 - o Permittee must keep records of all inspections performed along with a maintenance and repair log which include details as specified in the noted permit condition.
- ✓ Reporting as follows (Condition 4.1.5(a)):
 - o Prompt reporting within 30 days.

Rationale and Justification for Periodic Monitoring

Periodic Monitoring is sufficient for these emission units because:

- Presumed by rule as the source is subject to a standard promulgated after November 1990.
- Source has not exhibited a history of non-compliance.
- Monitoring is consistent with other sources in this source category.

Non-Applicability Discussion

Complex non-applicability determinations were not made for this emission unit. All non-applicability discussions can be found in the Draft CAAPP Permit.

Startup/Shutdown/Malfunction-Breakdown Discussion

The source requested and has been granted Startup and Malfunction-Breakdown exceptions, see Section 3.10 of this Statement of Basis.

Prompt Reporting Discussion

Prompt reporting of deviations has been established as 30 days. See rationale in Chapter III Section 3.9.

b. Emergency Engines(Subject to NESHAP 40 CFR 63 Subpart ZZZZ)		
Applicable Requirements Summary		
Applicable Requirement	Type	Location
Opacity Requirement (35 IAC 212.123(a) & (b))	Applicable Standard	See the Permit, Condition 4.2.2(a)
Sulfur Dioxide Requirements (SO ₂) (35 IAC 214.301)	Applicable Standard	See the Permit, Condition 4.2.2(b)
Hazardous Air Pollutant Requirements (HAP) (40 CFR 63 Subpart ZZZZ)	Applicable Standard	See the Permit, Condition 4.2.2(c)
Operational and Production Requirements	Applicable Work Practice	See the Permit, Condition 4.2.2(d)
Work Practice Requirement	Applicable Work Practice	See the Permit, Condition 4.2.2(e)

Visible Emissions (i.e., Opacity)

- ✓ Monitoring as follows (Condition 4.2.2(a)(ii)(A))
 - o Method 9 every three years
- ✓ Recordkeeping as follows (Condition 4.2.2(a)(ii)(B), (a)(ii)(C)):
 - o Records of each Method 9 measurement
- ✓ Reporting as follows (Condition 4.2.5(a)):
 - o Prompt reporting within 30 days.

Rationale and Justification for Periodic Monitoring

Periodic Monitoring is sufficient for these emission units because:

- There is a small likelihood of an exceedance.
- Emissions do not vary significantly under normal operation and/or vary slowly with time.
- Source has not exhibited a history of non-compliance.
- Monitoring is consistent with other sources in this source category.

Sulfur Emissions

- ✓ Monitoring as follows (Condition 4.2.2(b)(ii))
 - o Periodic monitoring and recordkeeping requirements addressed by the recordkeeping requirements and in operational and production requirements in Condition 4.1.2(d) and the work practice requirements in Condition 4.2.2(e)
- ✓ Recordkeeping as follows (Condition 4.2.2(b)(ii)):
 - o Prompt reporting within 30 days.
- ✓ Reporting as follows (Condition 4.1.5):
 - o Prompt reporting within 30 days.

Rationale and Justification for Periodic Monitoring

Periodic Monitoring is sufficient for these emission units because:

- There is a small likelihood of an exceedance.
- Emissions do not vary significantly under normal operation and/or vary slowly with time.
- Monitoring is consistent with other sources in this source category.
- The likelihood of Distillate Fuel Oil Fired Engines or Natural Gas and/or Distillate Fuel Oil Fired Engines violating the sulfur limit is unlikely.

Non road diesel fuel has sulfur content limited to levels that would result in SO₂ emissions less than the limit. Pursuant to 40 CFR 80.510 (b) none road (NR) diesel fuel beginning June 1, 2010 all none road (NR) diesel per gallon standards for Sulfur content will be 15 ppm maximum.

Pipeline quality natural gas has sulfur content limited to levels that would result in SO₂ emissions less than the limit. Pursuant to 40 CFR 72.2 to be considered pipeline quality natural gas it must contain 0.5 grains or less of total sulfur per 100 standard cubic feet (less than 1.0 ppm) thus resulting in SO₂ emissions less than the 2,000 ppm limit.

It should also be noted that the source is also required to maintain the type of fuel used, maintain inspection records, and maintain maintenance and repair logs of the natural gas engines. These records would help the Illinois EPA determine if the natural gas engines are being operated properly and therefore would result in SO₂ being minimized.

National Emission Standards for Hazardous Air Pollutants (NESHAP)

- There are no periodic monitoring requirements that need to be separately addressed because 40 CFR 63 Subpart ZZZZ for the engines contain appropriate periodic monitoring requirements.

Operational and Production

- ✓ Monitoring as follows (Condition 4.2.2(d)(ii)(A))
 - o Permittee required to monitor types of fuel fired by each engine on a monthly and yearly basis
- ✓ Recordkeeping as follows (Condition 4.2.2(d)(ii)(A-D)):
 - o Permittee must keep historic records related to the engines as well as operating records, fuel consumption records, hours of operation, monthly/annual emissions and operating/maintenance procedures.
 - o Permittee must keep records of maximum hourly emission rates for specified pollutants along with supporting documentation and calculations
- ✓ Reporting as follows (Condition 4.2.5(a)):
 - o Prompt reporting within 30 days.

Work Practice

- ✓ Monitoring as follows (Condition 4.2.2(e)(ii))
 - o Permittee required to complete monthly inspections of the engines and associated control equipment.
- ✓ Recordkeeping as follows (Condition 4.1.2(i)(ii)):

- o Permittee must keep records of all inspections performed along with a maintenance and repair log which include details as specified in the noted permit condition.
- ✓ Reporting as follows (Condition 4.2.5(a)):
 - o Prompt reporting within 30 days. .

Non-Applicability Discussion

Complex non-applicability determinations were not made for this emission unit. All non-applicability discussions can be found in the Draft CAAPP Permit.

Startup/Shutdown/Malfunction-Breakdown Discussion

The source requested and has been granted Startup , Shutdown and Malfunction-Breakdown exceptions, see Section 3.10 of this Statement of Basis.

Prompt Reporting Discussion

Prompt reporting of deviations has been established as 30 days. See rationale in Chapter III Section 3.9.

c. Turbine (Subject to NSPS - 40 CFR Subpart GG)		
Applicable Requirements Summary		
Applicable Requirement	Type	Location
Opacity Requirement (35 IAC 212.123(a))	Applicable Standard	See the Permit, Condition 4.3.2(a)
Particulate Matter Requirements (PM) Construction Permit #99050002	Applicable Limitation	See the Permit, Condition 4.3.2(b)
Sulfur Dioxide Requirements (SO ₂) (NSPS Subpart A and GG)	Applicable Standard and Limitation	See the Permit, Condition 4.3.2(c)(i)(A)
Sulfur Dioxide Requirements (SO ₂) (35 IAC 214.301)	Applicable Standard	See the Permit, Condition 4.3.2(c)(i)(B)
Volatile Organic Material Requirements (VOM) Construction Permit #99050002	Applicable Limitation	See the Permit, Condition 4.3.2(d)
Carbon Monoxide Requirements (CO) Construction Permit #99050002	Applicable Limitation	See the Permit, Condition 4.3.2(e)
Nitrogen Oxide Requirements (NO _x) (NSPS Subpart A and GG)	Applicable Standard and Limitation	See the Permit, Condition 4.3.2(f)(i)(A)
Nitrogen Oxide Requirements (NO _x) Construction Permit #99050002	Applicable Limitation	See the Permit, Condition 4.3.2(f)(i)(b)
Natural Gas Limitation	Applicable Limitation	See the Permit, Condition 4.3.2(g)(i)(A)
Work Practice Requirement	Applicable Work Practice	See the Permit, Condition 4.3.2(h)

Visible Emissions (i.e., Opacity)

- ✓ Monitoring as follows (Condition 4.3.2(a)(ii)(A))
 - o Three year Method 22 observations
 - o If required. Method 9 measurements
 - o Quarterly Inspections

- ✓ Recordkeeping as follows (Condition 4.3.2(a)(ii)(B), (a)(ii)(C), (d)(ii)(A), and (e)(ii)(B)):
 - o Records of each Method 22 observation
 - o If required, records of each Method 9 measurement
 - o Type of fuel used
 - o Records of each inspection

- ✓ Reporting as follows (Condition 4.3.5 and 4.2.5):
 - o Prompt reporting within 30 days

Rationale and Justification for Periodic Monitoring

Periodic Monitoring is sufficient for these emission units because:

- There is a small likelihood of an exceedance.
- Emissions do not vary significantly under normal operation and/or vary slowly with time.
- Source has not exhibited a history of non-compliance.
- Monitoring is consistent with other sources in this source category.

Particulate Matter Emission

- ✓ Monitoring as follows (Condition 4.3.2(h)(i)(ii)(A))
 - o Monthly inspections of turbine and associated auxiliary equipment

- ✓ Recordkeeping as follows (Condition 4.3.2(b)(ii)(A) and 4.3.2(g)(ii)(A)):
 - o Amount and type of fuel used
 - o Record of each inspection

- ✓ Reporting as follows (Condition 4.3.5):
 - o Prompt reporting within 30 days.

Rationale and Justification for Periodic Monitoring

Periodic Monitoring is sufficient for this emission unit because:

- There is a small likelihood of an exceedance.
- Emissions do not vary significantly under normal operation and/or vary slowly with time.
- Source has not exhibited a history of non-compliance.
- Monitoring is consistent with other sources in this source category.
- Pipeline quality natural gas has reliable composition and low level of interruption.
- The likelihood of a natural gas turbine violating the PM limit is unlikely. The use of pipeline quality natural gas is sufficient to demonstrate compliance. It should also be noted that the source is also required to maintain the type of fuel used, maintain

inspection records, and maintain maintenance and repair logs of the natural gas turbines. These records would help the Illinois EPA determine if the natural gas turbines are being operated properly and therefore would result in PM being minimized.

Sulfur Emissions

- ✓ Monitoring as follows (Condition 4.3.2(c)(ii)(A) and (B) and 4.3.2(h)(ii)(A))
 - o Monthly inspection of the turbine
- ✓ Recordkeeping as follows (Condition 4.3.2(c)(ii)(B) and 4.3.3(g)(ii)(A)):
 - o Monthly inspection of the turbine
- ✓ Reporting as follows (Condition 4.3.5):
 - o Prompt reporting within 30 days.

Rationale and Justification for Periodic Monitoring

Periodic Monitoring is sufficient for this emission unit because:

- Monitoring is consistent with other sources in this source category.
- Emissions are considered negligible
- Pursuant to 40 CFR 72.2, "Pipeline natural gas means a naturally occurring fluid mixture of hydrocarbons (e.g., methane, ethane, or propane) produced in geological formations beneath the Earth's surface that maintains a gaseous state at standard atmospheric temperature and pressure under ordinary conditions, and which is provided by a supplier through a pipeline. Pipeline natural gas contains 0.5 grains or less of total sulfur per 100 standard cubic feet (less than 1 ppm (0.8 ppm)). Additionally, pipeline natural gas must either be composed of at least 70 percent methane by volume or have a gross calorific value between 950 and 1100 Btu per standard cubic foot". This limited sulfur content would result in SO₂ emission less than the limit of 2,000 ppm.

Volatile Organic Material

- ✓ Monitoring as follows (Condition 4.3.2(h)(ii)(A))
 - o Monthly inspection of the turbine
- ✓ Recordkeeping as follows (Condition 4.3.2(d)(ii)(A)):
 - o Type and amount of fuel used
 - o Record of each inspection
- ✓ Reporting as follows (Condition 4.3.5):
 - o Prompt reporting within 30 days.

Rationale and Justification for Periodic Monitoring

Periodic Monitoring is sufficient for this emission unit because:

- There is a small likelihood of an exceedance.
- Emissions do not vary significantly under normal operation and/or vary slowly with time.
- Source has not exhibited a history of non-compliance.

- Monitoring is consistent with other sources in this source category.
- Emissions are considered negligible
- The likelihood of a natural gas turbine violating the VOM limit is unlikely. The use of pipeline quality natural gas is sufficient to demonstrate compliance. It should be noted that the source is also required to maintain the type of fuel used, maintain inspection records, and maintain maintenance and repair logs of the natural gas turbine. These records would help the Illinois EPA determine if the natural gas turbine is being operated properly and therefore would result in VOM being minimized.

Carbon Monoxide Emissions

- ✓ Monitoring as follows (Condition 4.3.2(h)(ii)(A))
 - o Monthly inspection of the turbine
- ✓ Recordkeeping as follows (Condition 4.3.2(e)(ii)(A)):
 - o Type and amount of fuel used
 - o Record of each inspection
- ✓ Reporting as follows (Condition 4.3.5):
 - o Prompt reporting within 30 days.

Rationale and Justification for Periodic Monitoring

Periodic Monitoring is sufficient for this emission unit because:

- There is a small likelihood of an exceedance.
- Emissions do not vary significantly under normal operation and/or vary slowly with time.
- Source has not exhibited a history of non-compliance.
- Monitoring is consistent with other sources in this source category.
- Emissions are considered negligible
- The likelihood of a natural gas turbine violating the CO limit is unlikely. The use of pipeline quality natural gas is sufficient to demonstrate compliance. It should be noted that the source is also required to maintain the type of fuel used, maintain inspection records, and maintain maintenance and repair logs of the natural gas turbine. These records would help the Illinois EPA determine if the natural gas turbine are being operated properly and therefore would result in CO being minimized.

Nitrogen Oxides Emissions

- ✓ Monitoring as follows (Condition 4.3.2(h)(ii)(A))
 - o Monthly inspection of the turbine
- ✓ Recordkeeping as follows (Condition 4.3.2(f)(ii)(A)):
 - o Type and amount of fuel used
 - o Record of each inspection
- ✓ Reporting as follows (Condition 4.3.5):
 - o Prompt reporting within 30 days.

Rationale and Justification for Periodic Monitoring

Periodic Monitoring is sufficient for this emission unit because:

- Presumed by rule as the source is subject to a standard promulgated after November 1990.
- There is a small likelihood of an exceedance.
- Emissions do not vary significantly under normal operation and/or vary slowly with time.
- Source has not exhibited a history of non-compliance.
- Monitoring is consistent with other sources in this source category.
- Emissions are considered negligible

40 CFR 60.330 (Subpart GG) establishes NO_x emission standards for affected facilities. Gas turbine 16-Eng is subject to Subpart GG because it has a heat input at peak load greater than 10.7 gigajoules per hour and were installed after October 3, 1977 and before February 18, 2005.

40 CFR 60.332 contains equations for calculating a NO_x emission limit based on gas turbine size and type. Turbine GT-1 (with rated base load less than 30 megawatts) are required by 40 CFR 60.332(d) to comply with an emission limit calculated using an equation in 40 CFR 60.332(a)(2). The applicable NO_x standard for 16-Eng is calculated as 248 ppm NO_x at 15%, ISO conditions as follows:

$$STD = 0.015 \times (14.4) \div Y + F = 0.015(14.4) \div 8.71 + 0 = 0.0248$$

Where:

STD = allowable NO_x emissions (percent by volume) = 248 ppm

Y = manufacturers rated heat rate at peak load (kj/w-hr) = 8.71 (based on 36.07 mmBtu/hr and 4.37 MW) $36.07 \times 10^6 \text{ Btu/hr} \times 1.055 \text{ joule/Btu} \div 4.37 \times 10^6 \text{ W} = 8.71 \text{ kj/w-hr}$

F = NO_x emission allowance for fuel bound nitrogen = 0

Non-Applicability Discussion

Complex source-wide non-applicability determinations were not made for this source.

Startup/Shutdown/Malfunction-Breakdown Discussion

The source requested and has been granted Startup, Shutdown, Malfunction and Breakdown exceptions, see Section 3.10 of this Statement of Basis.

Prompt Reporting Discussion

Prompt reporting of deviations has been established as 30 days. See rationale in Chapter III Section 3.9.

3.8 Insignificant Activities Discussion

<i>Insignificant Activity</i>	<i>Number of Units</i>	<i>Insignificant Activity Category</i>
RTC (750KW)Standby Generator Unit	1	35 IAC 201.210(a)(16)

a. Applicable Requirements RTC (750KW) Standby Generator Unit		
Applicable Requirement	Type	Location
Opacity Requirement (35 IAC 212.123(a))	Applicable Standard	See the Permit, Condition 6.1(a)(i)(A)(I)
NSPS Requirement Opacity (40 CFR 60 Subpart IIII)	Applicable Limitation	See the Permit, Condition 6.1(a)(i)(B)(II)
NSPS Requirement PM (40 CFR 60 Subpart IIII)	Applicable Limitation	See the Permit, Condition 6.1(a)(ii)(A)(I)
Particulate Matter Requirements (PM) Construction Permit #09020061	Applicable Limitation	See the Permit, Condition 6.1(a)(ii)(A)(I) &(II)
Sulfur Requirements (35 IAC 214.301)	Applicable Standard	See the Permit, Condition 6.1(a)(iii)(A)(I)
Sulfur Requirements Construction Permit #09020061	Applicable Limitation	See the Permit, Condition 6.1(a)(iii)(A)(II)
VOM Requirements Construction Permit #09020061	Applicable Limitation	See the Permit, Condition 6.1(a)(iv)(A)(I)
NSPS Requirement CO (40 CFR 60 Subpart IIII)	Applicable Limitation	See the Permit, Condition 6.1(a)(v)(A)(I)& (II)
CO Requirements Construction Permit #09020061	Applicable Limitation	See the Permit, Condition 6.1(a)(v)(A)(III)
NSPS Requirement NO _x (40 CFR 60 Subpart IIII)	Applicable Limitation	See the Permit, Condition 6.1(a)(vi)(A)(I)
NO _x Requirements (PM) Construction Permit #09020061	Applicable Limitation	See the Permit, Condition 6.1(a)(vi)(A)(I)
NSPS Requirement HAP (40 CFR 60 Subpart IIII)	Applicable Limitation	See the Permit, Condition 6.1(a)(vii)(A)(I)
HAP Requirements Construction Permit #09020061	Applicable Limitation	See the Permit, Condition 6.1(a)(vii)(A)(II)
Operational and Production NSPS Requirement (40 CFR 60 Subpart IIII)	Operational and Production Standards	See the Permit, Condition 6.1(a)(viii)(A)(II)
Operational and Production Hour Limits Requirements Construction Permit #09020061	Operational and Production Standards	See the Permit, Condition 6.1(a)(viii)(A)(I)

National Emission Standards for Hazardous Air Pollutants (NSPS) 40 CFR 60 Subpart IIII

- Presumed by rule as the source is subject to a standard promulgated after November 1990.
- There is a small likelihood of an exceedance.
- Emissions do not vary significantly under normal operation and/or vary slowly with time.
- Source has not exhibited a history of non-compliance.
- Monitoring is consistent with other sources in this source category.
- Emissions are considered negligible

State Requirements (SIP)

- There is a small likelihood of an exceedance.
- Emissions do not vary significantly under normal operation and/or vary slowly with time.

- Source has not exhibited a history of non-compliance.
- Monitoring is consistent with other sources in this source category.
- Emissions are considered negligible

Title I Requirements Permit #09020061

- There is a small likelihood of an exceedance.
- Emissions do not vary significantly under normal operation and/or vary slowly with time.
- Source has not exhibited a history of non-compliance.
- Monitoring is consistent with other sources in this source category.
- Emissions are considered negligible

3.9 Prompt Reporting Discussion

Among other terms and conditions, CAAPP Permits contain reporting obligations to assure compliance with applicable requirements. These reporting obligations are generally four-fold. More specifically, each CAAPP Permit sets forth any reporting requirements specified by state or federal law or regulation, requires prompt reports of deviations from applicable requirements, requires reports of deviations from required monitoring and requires a report certifying the status of compliance with terms and conditions of the CAAPP Permit over the calendar year.

The number and frequency of reporting obligations in any CAAPP Permit is source-specific. That is, the reporting obligations are directly related to factors, including the number and type of emission units and applicable requirements, the complexity of the source and the compliance status. This four-fold approach to reporting is common to virtually all CAAPP Permits as described below. Moreover, this is the approach established in the Draft CAAPP Permit for this source.

Regulatory Reports

Many state and federal environmental regulations establish reporting obligations. These obligations vary from rule-to-rule and thus from CAAPP source to CAAPP source and from CAAPP Permit to CAAPP Permit. The variation is found in the report triggering events, reporting period, reporting frequency and reporting content. Regardless, the CAAPP makes clear that all reports established under applicable regulations shall be carried forward into the CAAPP Permit as stated in Section 39.5(7)(b) of the Illinois Environmental Protection Act. Generally, where sufficiently detailed to meet the exacting standards of the CAAPP, the regulatory reporting requirements are simply restated in the CAAPP Permit. Depending on the regulatory obligations, these regulatory reports may also constitute a deviation report as described below.

The Draft CAAPP Permit for this source would embody all regulatory reporting as promulgated under federal and state regulations under the Clean Air Act and the Illinois Environmental Protection Act. Depending on the frequency of the report, the regulatory report may also satisfy the prompt reporting obligations discussed below. These reports must be certified by a responsible official.

These reports are generally found in the reporting sections for each emission unit group. The various regulatory reporting requirements are summarized in the table at the end of this Reporting Section.

Deviation Reports (Prompt Reporting)

Section 39.5(7)(f)(ii) of the Illinois Environmental Protection Act mandates that each CAAPP Permit require prompt reporting of deviations from the permit requirements.

Neither the CAAPP nor the federal rules upon which the CAAPP is based and was approved by USEPA define the term "prompt". Rather, 40 CFR Part 70.6(a)(3)(iii)(B) intended that the term have flexibility in application. The USEPA has acknowledged for purposes of administrative efficiency and clarity that the permitting authority (in this case, Illinois EPA) has the discretion to define "prompt" in relation to the degree and type of deviation likely to occur at a particular source. The Illinois EPA follows this approach and defines prompt reporting on a permit-by-permit basis. In instances where the underlying applicable requirement contains "prompt" reporting, the Illinois EPA typically incorporates the pre-established timeframe in the CAAPP permit (e.g. a NESHAP or NSPS deviation report). Where the underlying applicable requirement fails to explicitly set forth the timeframe for reporting deviations, the Illinois EPA generally uses a timeframe of 30 days to define prompt reporting of deviations.

This approach to prompt reporting of deviations as discussed herein is consistent with the requirements of Section 39.5(7)(f)(ii) of the Illinois Environmental Protection Act as well as 40 CFR Part 70 and the CAA. The reporting arrangement is designed so that the source will appropriately notify the Illinois EPA of those events that might warrant attention. The timing for these event-specific notifications is necessary and appropriate as it gives the source enough time to conduct a thorough investigation into the causes of an event, collecting any necessary data, and developing preventive measures, to reduce the likelihood of similar events, all of which must be addressed in the notification for the deviation, while at the same time affording regulatory authority and the public timely and relevant information. The approach also affords the Illinois EPA and USEPA an opportunity to direct investigation and follow-up activities, and to make compliance and enforcement decisions in a timely fashion.

The Draft CAAPP Permit for this source would require prompt reporting as required by the Illinois Environmental Protection Act in the fashion described in this subsection. In addition, pursuant to Section 39.5(7)(f)(i) of the Illinois Environmental Protection Act, this Draft CAAPP Permit would also require the source to provide a summary of all deviations with the Semi-Annual Monitoring Report. These reports must be certified by a responsible official, and are generally found in the reporting sections for each emission unit group.

Semi-Annual Monitoring Reports

Section 39.5(7)(f)(i) of the Illinois Environmental Protection Act mandates that each CAAPP Permit require a report relative to monitoring obligations as set forth in the permit. Depending upon the monitoring obligation at issue, the semi-annual monitoring report may also constitute a deviation report as previously discussed. This monitoring at issue includes instrumental and non-instrumental emissions monitoring, emissions analyses, and emissions testing established by state or federal laws or regulations or as established in the CAAPP Permit. This monitoring also includes recordkeeping. Each deviation from each monitoring requirement must be identified in the relevant semi-annual report. These reports provide a timely opportunity to assess for compliance

patterns of concern. The semi-annual reports shall be submitted regardless of any deviation events. Reporting periods for semi-annual monitoring reports are January 1 through June 30 and July 1 through December 31 of each calendar year. Each semi-annual report is due within 30 days after the close of reporting period. The reports shall be certified by a responsible official. The Draft CAAPP Permit for this source would require such reports at Condition 3.5(b).

Annual Compliance Certifications

Section 39.5(7)(p)(v) of the Illinois Environmental Protection Act mandates that each CAAPP Permit require a source to submit a certification of its compliance status with each term and condition of its CAAPP Permit. The reports afford a broad assessment of a CAAPP sources compliance status. The CAAPP requires that this report be submitted, regardless of compliance status, on an annual basis. Each CAAPP Permit requires this annual certification be submitted by May 1 of the year immediately following the calendar year reporting period. The report shall be certified by a responsible official. The Draft CAAPP Permit for this source would require such a report at Condition 2.6(a).

Prompt reporting of deviations is critical in order to have timely notice of deviations and the opportunity to respond, if necessary. The effectiveness of the permit depends upon, among other important elements, timely and accurate reporting. The Illinois EPA, USEPA, and the public rely on timely and accurate reports submitted by the source to measure compliance and to direct investigation and follow-up activities. Prompt reporting is evidence of the source's good faith in disclosing deviations and describing the steps taken to return to compliance and prevent similar incidents.

Any occurrence that results in an excursion from any emission limitation, operating condition, or work practice standard as specified in this Draft CAAPP Permit is a deviation subject to prompt reporting. Additionally, any failure to comply with any permit term or condition is a deviation of that permit term or condition and must be reported to the Illinois EPA as a permit deviation. The deviation may or may not be a violation of an emission limitation or standard. A permit deviation can exist even though other indicators of compliance suggest that no emissions violation or exceedance has occurred. Reporting permit deviations does not necessarily result in enforcement action. The Illinois EPA has the discretion to take enforcement action for permit deviations that may or may not constitute a deviation from an emission limitation or standard or the like, as necessary and appropriate.

As a result, the Illinois EPA's approach to prompt reporting of deviations as discussed herein is consistent with the requirements of Section 39.5(7)(f)(ii) of the Illinois Environmental Protection Act as well as 40 CFR Part 70 and the CAA. This reporting arrangement is designed so that the source will appropriately notify the Illinois EPA of those events that might warrant individual attention.

3.10 Start-up/Shutdown/Malfunction Breakdown Discussion

- **SIP Start-up/Malfunction-Breakdown Authorization Discussion**

The Illinois EPA does not provide for "automatic exemptions" within CAAPP Permits for operation with excess emissions during malfunction/breakdown or startups. The permits and the language regarding such exemptions are

consistent with the Illinois SIP and federal guidance on the topic. An explanation of Illinois' SIP and its permitting practice is provided below.

Illinois' SIP at 35 IAC 201.149 prohibits continued operation of an emission unit during malfunction or breakdown of the unit or associated air pollution control equipment, or startup of an emission unit or associated air pollution control equipment, if such operation would cause a violation of applicable emission standards or limitations absent express permit authorization (emphasis added). Further provisions pertaining to such permit authorization are set forth in 35 IAC Part 201, Subpart I. These provisions make clear that the process in Illinois for addressing malfunction/breakdown and startup is in two steps. The first step, as set forth at 35 IAC 201.261, consists of seeking authorization by means of an application for permit to prospectively make a claim of malfunction/breakdown or startup. Pursuant to the provisions for malfunction/breakdown, the application shall include an explanation of why continued operation is necessary; the anticipated nature, quantity and duration of emissions; and measures that will be taken to minimize the quantity and duration of emissions. Pursuant to the applicable regulation, for startup, the application shall include a description of the startup procedure, duration, and frequencies of startups, type, and quantity of emissions during startups and efforts to minimize emissions, duration, and frequency. These regulatory requirements are acknowledged by the CAAPP, pursuant to Section 39.5(5)(s) of the Illinois Environmental Protection Act. Absent a request for authorization in an application for a CAAPP Permit that satisfies both the requirements for application content and the standards for granting, and, after Illinois EPA review, an express grant of such authorization in a CAAPP Permit issued by the Illinois EPA, a CAAPP source cannot make a claim of malfunction/breakdown or startup under Illinois regulations.

The second phase of Illinois' process for operation with excess emissions during malfunction/breakdown or startup, as set forth at 35 IAC 201.262, addresses the showing that must be made in order to make a viable claim of malfunction/breakdown or startup. Pursuant to the regulations for malfunction/breakdown, this showing consists of a demonstration that operation was necessary to prevent injury to persons or severe damage to equipment, or was required to provide essential services. There are two elements to the required showing, "need" and "function". For startup, it shall consist of a demonstration that all reasonable efforts have been made to minimize emissions from the startup event, to minimize the duration of the event, and to minimize the frequency of such events. To a certain extent, this showing may be evaluated on past practice. However, this showing is also prospective, like the showing for malfunction/breakdown, as it relates to future events, which and whose exact circumstances are not known, and which, in fact, may or may not occur.

The approach taken by Illinois' regulation can be distinguished from and contrasted with that of the federal NESHAP regulations, under 40 CFR Part 63. These federal regulations address excess emissions during malfunction (and shutdown) or startup without the initial step required by Illinois' rules. This is because all sources are able to claim exclusion from an otherwise applicable standard during a malfunction or startup event. The validity of the claims is then subject to scrutiny by USEPA and the state enforcement authority, as to the acceptability of a source's claim that an incident should qualify for an exemption. That is, that the excess emissions could not be readily prevented and were not contrary to good air pollution control practices. In fact, this case-by-case scrutiny is the second step provided for in Illinois' regulations. This "federal approach" is set forth in the planned

revised CAAPP Permit for select emission units that are subject to certain NESHAPs. Violations of applicable NESHAP emission limits are governed by the "federal approach". Violations of emissions standards found in state air pollution control regulations at 35 IAC Subtitle B Chapter I Subchapter c are governed by the SIP approach.

For those units for which this source seeks malfunction/breakdown or startup authorization under Illinois' SIP, the draft CAAPP Permit application contains complete Forms 204-CAAPP and 203-CAAPP, respectively entitled Request To Continue To Operate During Malfunction and Breakdown and Request To Operate During Startup of Equipment. These forms seek the specific information required by the relevant state regulation. Again, that information is an explanation of why continued operation is necessary; the anticipated nature, quantity and duration of emissions; and measures that will be taken to minimize the quantity and duration of emissions for malfunctions and breakdowns. It is a description of the startup procedure, duration and frequencies of startups, type and quantity of emissions during startups, and efforts to minimize emissions, duration and frequency for start-up. Accordingly, this source seeks malfunction/breakdown as well as startup authorization in accordance with applicable Illinois regulation. Illinois EPA thoroughly reviewed this information against the SIP. Based on its review, the Draft CAAPP Permit would grant authorization to the facility to make a claim of malfunction/breakdown or startup. That the Draft CAAPP Permit affords such authorization, does not equate to an "automatic exemption". The grant of such initial authorization is fully consistent with long standing practice in Illinois permitting and enforcement. Due to the size and complexity of the source and the inability to simply shutdown equipment or the level of hazards associated with improper start-up or shutdown, the source may experience excess emissions due to events that cannot be readily anticipated or reasonably avoided. However, the facility is also fully aware that it may be held accountable for any excess emissions that occur regardless of any such authorization.

Neither the provisions in the SIP nor the provisions in the CAAPP Permit delineating the elements for a viable claim of malfunction/breakdown or startup translate into any advanced determination on excess emissions. Rather, together the regulations and the CAAPP Permit simply provide a framework whereby a source may have an opportunity to make a claim of malfunction/breakdown or startup, with the viability of such claim subject to specific review against the requisite requirements. Indeed, 35 IAC 201.265 clearly states that violating an applicable state standard even if consistent with any expression of authority regarding a malfunction/breakdown or startup set forth in a permit shall only constitute a prima facie defense to an enforcement action for violation of said regulation. The malfunction/breakdown or startup authorization provided in the Draft CAAPP Permit does not provide shields from state emission standards that may be violated during said events. Rather, the source is subject to the applicable limitations or standards on any malfunction/breakdown or startup authorization included within the permit. As a result, any excess emissions during these events would constitute violations potentially subject to enforcement action.

For any source that receives such authorization, the type of authorization (i.e., malfunction/breakdown or startup), the emission units for which authorization has been received, and the conditions under, and manner in which such authorization may be utilized are clearly set forth in the CAAPP Permit. The origin of these authorizations is 35 IAC 201.149.

- **Federal Start-up/Shutdown/Malfunction-Breakdown Authorization Discussion**

As originally adopted, the General Provisions of the NESHAP, 40 CFR Part 63 Subpart A (40 CFR 63.6(f) and (h)) provided that the limits of the NESHAP generally did not apply during startup, shutdown and malfunction (SSM) events (the "SSM Exemption") unless otherwise provided in a particular subpart for a particular category of source or emissions unit.³ However, in December 2008, a US Court of Appeals decision in *Sierra Club v. EPA*, 551 F.3d 1019 (D.C. Cir. 2008), vacated this SSM Exemption.⁴

On July 22, 2009, Adam Kushner, Director of the Office of Civil Enforcement of the USEPA issued guidance identifying the categories of sources that would no longer be exempt from applicable numerical NESHAP standards during startup, shutdown, and malfunction as a result of the vacatur of the SSM exemption (the SSM Vacatur). This guidance states that the SSM vacatur immediately affects only the NESHAP standards for source categories that both (i) incorporate the SSM Exemption by reference and (ii) contain no other regulatory text that provides an exemption or exception from otherwise applicable limits during startup, shutdown or malfunction events. The NESHAP standards for many source categories contain such separate category-specific exemption language for startup, shutdown and malfunction events. These provisions were not at issue in the *Sierra Club* case and decision, and accordingly those separate provisions would not be affected by the vacatur of the SSM Exemption in 40 CFR 63 Subpart A. The guidance identifies the NESHAP standards for various categories of sources that would be affected by the SSM vacatur and the standards for other categories of sources that would not be affected ("Table 1" and "Table 2," respectively, of the guidance).⁵

3.11 Greenhouse Gas Provisions

On June 3, 2010, USEPA adopted rules for the initial permitting of major sources of emissions of greenhouse gases (GHG). See, 75 FR 31514-31608. Prompted by the earlier adoption of GHG emissions standards for motor vehicles under Title II of the CAA, the USEPA's rules implement a two-phased program for permitting major sources of GHG under Title V permit programs.⁶ As Illinois EPA is planning to issue a permit to this source during the second phase of the rules, GHG emissions must be addressed during this CAAPP permitting action.⁷ Annual Emission Reports submitted to the Illinois EPA by this source and/or estimated GHG emissions by the Illinois EPA, which detail the source's actual annual emissions of GHG, provide the necessary data to appropriately address emissions of GHG in the Draft CAAPP Permit. The data in these reports clearly show the source is a major source for emissions of GHG.

The new federal rules also require subject Title V sources to comply with any applicable GHG-related requirements that arise from other CAA programs.⁸ However, there are currently no emission standards or other regulatory obligations relating to GHG that constitute "applicable requirements" for this source. For this reason, the Draft CAAPP Permit for this source does not contain any substantive requirements for GHG. At the federal level, the only venue that could potentially establish GHG-related requirements at this time is the PSD program. As of January 2, 2011, sources triggering PSD must evaluate GHG emissions resulting from projects that trigger the major source or major modification rules.⁹ This source has neither constructed such a project, nor received a permit authorizing such a project, since January 2, 2011, to the present, and therefore has not triggered any GHG-related requirements under the PSD program.

There are no other GHG-related requirements established under the CAA that are applicable to this source at this time. In particular, the mandatory reporting rule for GHG promulgated by USEPA in 2009 [see generally, 40 CFR Part 98] is not an applicable requirement and therefore would not be included in the Draft CAAPP Permit for this source. There are also no GHG-related requirements under the Illinois Environmental Protection Act or contained within Illinois' SIP that apply to the source at this time. Other state laws or regulations in Illinois relating to GHG, including efforts to reduce emissions of GHG under authority other than the Illinois Environmental Protection Act, do not constitute applicable requirements under the CAAPP.

3.12 Incorporation by Reference Discussion

Based on guidance found in White Paper 2 and past petition responses by the Administrator, it is recognized that Title V permit authorities may, within their discretion, incorporate plans by reference. As recognized in the *White Paper 2*, permit authorities can effectively streamline the contents of a Title V permit, avoiding the inevitable clutter of restated text and preventing unnecessary delays where, as here, permit issuance is subject to a decision deadline.¹⁰ However, it is also recognized that the benefits of incorporation of plans must be carefully balanced by a permit authority with its duty to issue permits in a way that is "clear and meaningful" to the Permittee and the public.¹¹

The criteria that are mentioned in USEPA Administrator Petition Responses stress the importance of identifying, *with specificity*, the object of the incorporation.¹² The Illinois EPA agrees that such emphasis is generally consistent with USEPA's pronouncements in previous guidance.

For each condition incorporating a plan, the Illinois EPA is also briefly describing the general manner in which the plan applies to the source. Identifying the nature of the source activity, the regulatory requirements or the nature of the equipment associated with the plan is a recommendation of the *White Paper 2*.¹³ The Illinois EPA has stopped short of enumerating the actual contents of a plan, as restating them in the permit would plainly defeat the purpose of incorporating the document by reference and be contrary to USEPA guidance on the subject.¹⁴

Plans may need to be revised from time to time, as occasionally required by circumstance or by underlying rule or permit requirement. Except where expressly precluded by the relevant rules, this Draft CAAPP Permit allows the Permittee to make future changes to a plan without undergoing formal permit revision procedures. This approach will allow flexibility to make required changes to a plan without separately applying for a revised permit and, similarly, will lessen the impacts that could result for the Illinois EPA if every change to a plan's contents required a permitting transaction.¹⁵ Changes to the incorporated plans during the permit term are automatically incorporated into the Draft CAAPP Permit unless the Illinois EPA expresses a written objection.

The Draft CAAPP Permit incorporates by reference the following plans: Episode Action Plan.¹⁶

3.13 Periodic Monitoring General Discussions

Pursuant to Section 504(c) of the Clean Air Act, a Title V permit must set forth monitoring requirements, commonly referred to as "Periodic Monitoring", to assure compliance with the terms and conditions of the permit. A general discussion of Periodic Monitoring is provided below. The Periodic Monitoring that is proposed for specific operations and emission units and at this source is discussed in Chapter III of this Statement of Basis. Chapter III provides a narrative discussion of and justification for the elements of Periodic Monitoring that would apply to the different emission units and types of emission units at the facility.

As a general matter, the required content of a CAAPP Permit with respect to such Periodic Monitoring is addressed in Section 39.5(7) of the Illinois Environmental Protection Act.¹⁷ Section 39.5(7)(b) of the Illinois Environmental Protection Act¹⁸ provides that in a CAAPP Permit:

The Agency shall include among such conditions applicable monitoring, reporting, record keeping and compliance certification requirements, as authorized by paragraphs d, e, and f of this subsection, that the Agency deems necessary to assure compliance with the Clean Air Act, the regulations promulgated thereunder, this Act, and applicable Board regulations. When monitoring, reporting, record keeping and compliance certification requirements are specified within the Clean Air Act, regulations promulgated thereunder, this Act, or applicable regulations, such requirements shall be included within the CAAPP Permit.

Section 39.5(7)(d)(ii) of the Illinois Environmental Protection Act further provides that a CAAPP Permit shall:

Where the applicable requirement does not require periodic testing or instrumental or noninstrumental monitoring (which may consist of recordkeeping designed to serve as monitoring), require Periodic Monitoring sufficient to yield reliable data from the relevant time period that is representative of the source's compliance with the permit

...

Accordingly, the scope of the Periodic Monitoring that must be included in a CAAPP Permit is not restricted to monitoring requirements that were adopted through rulemaking or imposed through permitting. When applicable regulatory emission standards and control requirements or limits and control requirement in relevant Title 1 permits are not accompanied by compliance procedures, it is necessary for Monitoring for these standards, requirements or limits to be established in a CAAPP Permit.^{19, 20} Monitoring requirements must also be established when standards and control requirement are accompanied by compliance procedures but those procedures are not adequate to assure compliance with the applicable standards or requirements.^{21, 22} For this purpose, the requirements for Periodic Monitoring in a CAAPP Permit may include requirements for emission testing, emissions monitoring, operational monitoring, non-instrumental monitoring, and recordkeeping for each emission unit or group of similar units at a facility, as required by rule or permit, as appropriate or as needed to assure compliance with the applicable substantive requirements. Various combinations of monitoring measures will be appropriate for different emission units depending on their circumstances, including the substantive emission standards, limitations and control requirements to which they are subject.

What constitutes sufficient Periodic Monitoring for particular emission units, including the timing or frequency associated with such Monitoring requirements, must be determined by the permitting authority based on its knowledge, experience and judgment.²³ For example, as Periodic Monitoring must collect representative data, the timing of Monitoring requirements need not match the averaging time or compliance period of the associated substantive requirements, as set by the relevant regulations and permit provisions. The timing of the various requirements making up the Periodic Monitoring for an emission unit is something that must be considered when those Monitoring requirements are being established. For this purpose, Periodic Monitoring often consists of requirements that apply on a regular basis, such as routine recordkeeping for the operation of control devices or the implementation of the control practices for an emission unit. For certain units, this regular monitoring may entail "continuous" monitoring of emissions, opacity or key operating parameters of a process or its associated control equipment, with direct measurement and automatic recording of the selected parameter(s). As it is infeasible or impractical to require emissions monitoring for most emission units, instrumental monitoring is more commonly conducted for the operating parameters of an emission unit or its associated control equipment. Monitoring for operating parameter(s) serves to confirm proper operation of equipment, consistent with operation to comply with applicable emission standards and limits. In certain cases, an applicable rule may directly specify that a particular level of an operating parameter be maintained, consistent with the manner in which a unit was being operated during emission testing. Periodic Monitoring may also consist of requirements that apply on a periodic basis, such as inspections to verify the proper functioning of an emission unit and its associated controls.

The Periodic Monitoring for an emission unit may also include measures, such as emission testing, that would only be required once or only upon specific request by the Illinois EPA. These requirements would always be accompanied by Monitoring requirements would apply on a regular basis. When emission testing or other measure is only required upon request by the Illinois EPA, it is included as part of the Periodic Monitoring for an emission unit to facilitate a response by the Illinois EPA to circumstances that were not contemplated when Monitoring was being established, such as the handling of a new material or a new mode of operation. Such Monitoring would also serve to provide further verification of compliance, along with other potentially useful information. As emission testing provides a quantitative determination of compliance, it would also provide a determination of the margin of compliance with the applicable limit(s) and serve to confirm that the Monitoring required for an emission unit on a regular basis is reliable and appropriate. Such testing might also identify specific values of operating parameters of a unit or its associated control equipment that accompany compliance and can be relied upon as part of regular Monitoring.

There are a number of considerations or factors that are or may be relevant when evaluating the need to establish new monitoring requirements as part of the Periodic Monitoring for an emission unit. These factors include: (1) The nature of the emission unit or process and its emissions; (2) The variability in the operation and the emissions of the unit or process over time; (3) The use of add-on air pollution control equipment or other practices to control emissions and comply with the applicable substantive requirement(s); (4) The nature of that control equipment or those control practices and the potential for variability in their effectiveness; (5) The nature of the applicable substantive requirement(s) for which Periodic Monitoring is needed; (6) The nature of the compliance procedures that specifically accompany the applicable

requirements; (7) The type of data that would already be available for the unit; (8) The effort needed to comply with the applicable requirements and the expected margin of compliance; (9) The likelihood of a violation of applicable requirements; (10) The nature of the Periodic Monitoring that may be readily implemented for the emission unit; (11) The extent to which such Periodic Monitoring would directly address the applicable requirements; (12) The nature of Periodic Monitoring commonly required for similar emission units at other facilities and in similar circumstances; (13) The interaction or relationship between the different measures in the Periodic Monitoring for an emission unit; and (14) The feasibility and reasonableness of requiring additional measures in the Periodic Monitoring for an emission unit in light of other relevant considerations.²⁴

CHAPTER IV - CHANGES FROM PREVIOUSLY ISSUED CAAPP PERMITS

4.1 Major Changes Summary

This renewal CAAPP draft is presented in a new format. The new format is the result of recommendations by the USEPA, comments made by sources, and interactions with the public.

	<i>Previous CAAPP Permit Layout</i>	<i>New CAAPP Permit Layout</i>
Section 1	Source Identification	Source Information
Section 2	List Of Abbreviations/Acronyms	General Permit Requirements
Section 3	Insignificant Activities	Source Requirements
Section 4	Significant Emission Units	Emission Unit Requirements
Section 5	Overall Source Conditions	Title I Requirements
Section 6	Emission Control Programs	Insignificant Activities
Section 7	Unit Specific Conditions	Other Requirements
Section 8	General Permit Conditions	State Only Requirements
Section 9	Standard Permit Conditions	---
Section 10	Attachments	Attachments

4.2 Specific Permit Condition Changes

1. Section 7.1 Engines incorporated into Section 4.1 Non-emergency Engines (Subject to NESHAP 40 CFR - Subpart ZZZZ) and Section 4.2 Emergency Engines (Subject to NESHAP 40 CFR - Subpart ZZZZ)

Engine IC-8 was designated dual fuel previous permit it is designated diesel only this permit.

2. Add Section 4.3 Turbine (Subject to NSPS - 40 CFR Subpart GG)
3. Section 1.3

IEPA granted the City of Rochelle request to combine the two facility I.D. numbers and two operating permit numbers (I.D. No. 141050AAV, Permit No.95080035 Rochelle Municipal Diesel Plant,127 North 9th Street, Rochelle, IL 61068 and I.D. No.: 141050AAH ,Permit No.: 95050107 Rochelle Municipal Utilities - Steam Plant 333 Lincoln Highway ,Rochelle, IL 61068) into one I.D. No. and one operating permit No.(I.D. No. 141050AAV , Permit No. 95050053).

4. Section 3.4 Synthetic Minor Limits

Construction Permit #12060017 established s synthetic minor for greenhouse gases for the source.

Endnotes

¹ The federal PSD program, 40 CFR 52.21, applies in Illinois. The Illinois EPA administers PSD permitting for major projects in Illinois pursuant to a delegation agreement with USEPA.

² Illinois has a state nonattainment NSR program, pursuant to state rules, Major Stationary Sources Construction and Modification ("MSSCM"), 35 IAC Part 203, which have been approved by USEPA as part of the State Implementation Plan for Illinois.

³ During startup, shutdown and malfunction, a source was instead required to minimize emissions of subject emission units in a manner consistent with good air pollution control practice. A startup shutdown and malfunction plan must be maintained by a source setting forth how it operate emission units to minimize emissions during events, ideally so that they are not accompanied by any violations of the applicable standards. Finally, the term "malfunction" is also narrowly defined under the NESHAP. Malfunctions only include events that are sudden, infrequent and not reasonably preventable. Events that are caused, even in part, by poor maintenance or careless operation are not malfunctions for purposes of any SSM exemption.

⁴ The *Sierra Club* decision has created concern for the sources that are subject to NESHAP standards and have relied upon the SSM Exemption. For some source categories, the technological capability to maintain compliance with numerical NESHAP standards during SSM events may not currently exist. Numerical standards were also adopted without critical consideration necessarily having been given to whether those standards could reasonably and appropriately be met during startup, shutdown or malfunction events. Consequently, the vacatur of the SSM Exemption creates uncertainty and concern about how to apply these NESHAP standards pertaining to such events.

⁵ The USEPA guidance contains a caveat. USEPA recognizes that the source category-specific SSM exemption provisions may be challenged separately. As such, the analysis in its guidance could be subject to change. USEPA indicates that it intends to evaluate which source category-specific SSM exemption provisions should be revised. The Illinois EPA is not aware of any such specific challenges that have been made to source category-specific SSM exemption provisions in the NESHAP.

⁶ The new rules apply the first phase of permitting to sources already subject to Title V by virtue of their conventional, non-GHG pollutants. As noted above, these sources are expected to address GHG in their permitting applications and to comply with any substantive requirements for GHG that have been established through other CAA programs such as PSD. The second phase of permitting that begins July 1, 2011, essentially applies the same requirements to sources who will become subject to Title V based on their GHG emissions alone (i.e., existing or newly constructed sources with a potential to emit of equal to or greater than 100,000 tons per year of CO₂e and 100 tons per year of GHG on a mass basis).

⁷ USEPA has stated that the first phase of its new rules requires existing Title V sources to address GHG in their Title V applications by citing to any pollutants for which the Title V source is major and to all regulated air

pollutants. See, PSD and Title V Permitting Guidance for Greenhouse Gases, prepared by the Office of Air Quality Planning and Standards, page 51 (November 2010).

⁸ See generally, PSD and Title V Permitting Guidance for GHG at pages 53-56.

⁹ A major source subject to PSD based on potential emissions of a non-GHG pollutant and potential emissions of GHG equal or greater than 75,000 tons per year of CO₂e is required to address GHG emissions in evaluating control options and associated monitoring, reporting, etc, for any construction of a new major source or a major modification of an existing major source.

¹⁰ Among other things, USEPA observed that the stream-lining benefits can consist of "reduced cost and administrative complexity, and continued compliance flexibility...". *White Paper 2*, page 41.

¹¹ See, In the Matter of Tesoro Refining and Marketing, Petition No. IX-2004-6, Order Denying in Part and Granting in Part Petition for Objection to Permit, at page 8 (March 15, 2005); see also, *White Paper 2* at page 39 ("reference must be detailed enough that the manner in which any referenced materials applies to a facility is clear and is not reasonably subject to misinterpretation").

¹² The Order provides that permit authorities must ensure the following: "(1) referenced documents be specifically identified; (2) descriptive information such as the title or number of the document and the date of the document be included so that there is no ambiguity as to which version of the document is being referenced; and (3) citations, cross references, and incorporations by reference are detailed enough that the manner in which any referenced material applies to a facility is clear and is not reasonably subject to misinterpretation." See, Petition Response at page 43, citing *White Paper 2* at page 37.

¹³ See, *White Paper 2* at page 39.

¹⁴ Nothing in USEPA guidance, including the *White Paper 2* or previous orders responding to public petitions, supports the notion that permit authorities incorporating a document by reference must also restate contents of a given plan in the body of the Title V permit. Such an interpretation contradicts USEPA recognition that permit authorities need not restate or recite an incorporated document so long as the document is sufficiently described. *White Paper 2* at page 39; see also, In the matter of Consolidated Edison Co. of New York, Inc., 74th St. Station, Petition No. II-2001-02, Order Granting in Part and Denying in Part Petition for Objection to Permit at page 16 (February 19, 2003).

¹⁵ This approach is consistent with USEPA guidance, which has previously embraced a similar approach to certain SSM plans. See, Letter and Enclosures, dated May 20, 1999, from John Seitz, Director of Office of Air Quality Planning and Standards, to Robert Hodanbosi and Charles Lagges, STAPPA/ALAPCO, pages 9-10 of Enclosure B.

¹⁶ Each incorporated plan addressed by this Section of the Statement of Basis is part of the source's permit file. As such, these plans are available to any person interested in viewing the contents of a given plan may do so at the public repository during the comment period or, alternatively, may request a

copy of the same from the Illinois EPA under the Freedom of Information Act. See also 71 FR 20447.

¹⁷ The provisions of the Act for Periodic Monitoring in CAAPP permits reflect parallel requirements in the federal guidelines for State Operating Permit Programs, 40 CFR 70.6(a)(3)(i)(A), (a)(3)(i)(B), and (c)(1).

¹⁸ Section 39.5(7)(p)(i) of the Act also provides that a CAAPP permit shall contain "Compliance certification, testing, monitoring, reporting and record keeping requirements sufficient to assure compliance with the terms and conditions of the permit."

¹⁹ The classic example of regulatory standards for which Periodic Monitoring requirements must be established in a CAAPP permit are state emission standards that pre-date the 1990 Clean Air Act Amendments that were adopted without any associated compliance procedures. Periodic Monitoring must also be established in a CAAPP permit when standards and limits are accompanied by compliance procedures but those procedures are determined to be inadequate to assure compliance with the applicable standards or limits.

²⁰ Another example of emission standards for which requirements must be established as part of Periodic Monitoring is certain NSPS standards that require initial performance testing but do not require periodic testing or other measures to address compliance with the applicable limits on a continuing basis.

²¹ The need to establish Monitoring requirements as part of Periodic Monitoring when existing compliance procedures are determined to be inadequate, as well as when they are absent, was confirmed by the federal appeals court in *Sierra Club v. Environmental Protection Agency*, 536 F.3d 673, 383 U.S. App. D.C. 109.

²² The need to establish Monitoring requirements as part of Periodic Monitoring is also confirmed in USEPA's Petition Response. USEPA explains that "...if there is periodic monitoring in the applicable requirements, but that monitoring is not sufficient to assure compliance with permit terms and conditions, permitting authorities must supplement monitoring to assure such compliance." Petition Response, page 6.

²³ The test for the adequacy of "Periodic Monitoring" is a context-specific determination, particularly whether the provisions in a Title V permit reasonably address compliance with relevant substantive permit conditions. 40 CFR 70.6(c)(1); see also 40 CFR 70.6(a)(3)(i)(B); see also, *In the Matter of CITGO Refinery and Chemicals Company L.P.*, Petition VI-2007-01 (May 28, 2009); see also, *In the Matter of Waste Management of LA. L.L.C. Woodside Sanitary Landfill & Recycling Center, Walker, Livingston Parish, Louisiana*, Petition VI-2009-01 (May 27, 2010); see also, *In the Matter of Wisconsin Public Service Corporation's JP Pulliam Power Plant*, Petition V-2009-01 (June 28, 2010).

²⁴ A number of these factors are specifically listed by USEPA in its Petition Response. USEPA also observes that the specific factors that it identifies in its Petition Response with respect to Periodic Monitoring provide "...the permitting authority with a starting point for its analysis of the adequacy of

the monitoring; the permitting authority also may consider other site-specific factors." Petition Response, page 7.