

217/782-2113

FEDERALLY ENFORCEABLE STATE OPERATING PERMIT  
RENEWAL

PERMITTEE

Curran Contracting Company  
Attn: Michael Leopardo  
7502 South Main Street  
Crystal Lake, Illinois 60014

Application No.: 72100957

I.D. No.: 111801AAM

Applicant's Designation:

Date Received: July 20, 2000

Subject: Asphalt Plant

Date Issued:

Expiration Date:

Location: 7502 South Main Street, Crystal Lake

This permit is hereby granted to the above-designated Permittee to OPERATE emission unit(s) and/or air pollution control equipment consisting of gas-fired batch mix asphalt plant with baghouse, 6 liquid asphalt storage tanks (5 - 10,000-gallon and 1 - 20,000-gallon), 3 asphalt cutback storage tanks (2 - 8,000-gallon and 1 10,000-gallon), 2 asphalt emulsion storage tanks (10,000-gallon and 20,000-gallon), 10,000-gallon gasoline storage tanks, and gas-fired asphalt storage tank heater (3.5 mmBtu/hr) pursuant to the above-referenced application. This Permit is subject to standard conditions attached hereto and the following special condition(s):

- 1a. This federally enforceable state operating permit is issued to limit the emissions of air pollutants from the source to less than major source thresholds (i.e., carbon monoxide (CO) to less than 100 tons per year). As a result the source is excluded from the requirement to obtain a Clean Air Act Permit Program (CAAPP) permit. The maximum emissions of this source, as limited by the conditions of this permit, are described in Attachment A.
- b. Prior to issuance, a draft of this permit has undergone a public notice and comment period.
- c. This permit supersedes all operating permits issued for this location.
2. The emissions of Hazardous Air Pollutants (HAP) as listed in Section 112(b) of the Clean Air Act shall be less than 10 tons/year of any single HAP and 25 tons/year of any combination of such HAPs. As a result of this condition, this permit is issued based on the emissions of all HAPs from this source not triggering the requirements to obtain a Clean Air Act Permit Program Permit (CAAPP), and Section 112(G) of the Clean Air Act.
3. At all times the Permittee shall also maintain and operate this equipment, including associated air pollution control equipment, in a manner consistent with good air pollution control practice for minimizing emissions.

4a. Operation of the asphalt plant shall not exceed the following limits:

Asphalt Concrete Production Rate: 400 tons/hour, and 400,000 tons/yr

Asphalt Tank Heater Firing Rate: 3.5 mmBtu/hr

- b. Emissions and operation of asphalt plant shall not exceed the following limits:

<u>Equipment</u>	<u>Throughput</u>		<u>Pollutant</u>	<u>Emission</u>		
	<u>(Tons/Mo)</u>	<u>(Tons/Yr)</u>		<u>Factor</u>	<u>Emissions</u>	
				<u>(Lb/Ton)</u>	<u>(Lb/Mo)</u>	<u>(Tons/Yr)</u>
Gas-Fired Batch-Mix Asphalt Plant	50,000	400,000	TSP	0.044	2,200	8.80
			CO	0.34	17,000	68.00
			NO <sub>x</sub>	0.025	1,250	5.00
			SO <sub>2</sub>	0.005	250	1.00
			VOM	0.005	250	1.00

These limits are based on standard AP-42 emission factors, natural gas as the only fuel fired in the dryer, and a maximum hourly capacity of 400 tons/hr. Compliance with annual limits shall be determined from a running total of 12 months of data.

- c. Emissions and operation of asphalt storage tank heater shall not exceed the following limits:

<u>Equipment</u>	<u>Heat Input Rating</u>	<u>Pollutant</u>	<u>Emission</u>		
			<u>Factor</u>	<u>Emissions</u>	
	<u>(mmBtu/Hr)</u>		<u>(Lb/1,000 Gal)</u>	<u>(Lb/Mo)</u>	<u>(T/Yr)</u>
Gas-Fired Asphalt Tank Heater	3.5	NO <sub>x</sub>	100	0.34	1.50
		CO	84	0.29	1.26

These limits are based on standard AP-42 emission factors, 8,760 hours of operation, and the use of natural gas as the only fuel fired in the heater. Compliance with annual limits shall be determined from a running total of 12 months of data.

- d. This permit is issued based on negligible emissions of volatile organic material (VOM) from 6 liquid asphalt storage tanks, 3 asphalt cutback storage tanks, 2 asphalt emulsion storage tanks, and gasoline storage tank. For this purpose emissions from each emission source shall not exceed nominal emission rates of 0.1 lb/hour and 0.44 ton/yr.
- 5a. Within 90 days of a written request from the Illinois EPA, pursuant to 35 Ill. Adm. code Section 201.282, the emissions and opacity of the exhaust from the asphalt plant shall be measured by an approved testing service, during conditions which are representative of the maximum performance. The Illinois EPA may provide additional time for the performance of this testing upon request from the Permittee which shows that it is not feasible to perform representative testing within 90 days.
- b. i. The following methods and procedures shall be used for testing of emissions. Refer to 40 CFR 60, Appendix A for USEPA test methods.

Opacity	USEPA Method 9
Location of Sample Points	USEPA Method 1
Gas Flow and Velocity	USEPA Method 2
Particulate Matter	USEPA Method 5

- ii. A test shall consist of three separate runs each at least 60 minutes in duration. Compliance shall be determined from the average of the runs provided that the Illinois EPA may accept the arithmetic mean of the two runs in circumstances described in 40 CFR 60.8(f).
  - c. Testing shall be performed by a qualified independent testing service.
  - d. At least 30 days prior to the actual date of testing a written test plan shall be submitted to the Illinois EPA for review and approval. This plan shall describe the specific procedures for testing, including:
    - i. The person(s) who will be performing sampling and analysis and their experience with similar tests.
    - ii. The conditions under which testing will be performed, including a discussion of why these conditions will be representative of the maximum operating rate, the levels of operating parameters at or within which compliance is intended to be shown, if applicable, and the means by which the operating parameters for the process and any control equipment will be determined.
  - e. The Illinois EPA shall be notified prior to these tests to enable the Illinois EPA to observe these tests. Notification for the expected date of testing shall be submitted a minimum of thirty (30) days prior to the expected date. Notification of the actual date and expected time of testing shall be submitted a minimum of five (5) working days prior to the actual date of the tests. The Illinois EPA may, at its discretion, accept notification with shorter advance notice provided that the Illinois EPA will not accept such notifications if it interferes with the Illinois EPA's ability to observe the testing.
6. If the rotary dryer control system is not operating properly while the dryer is operated or there is an exceedance of the requirements of this permit as determined by the records required by Conditions 7 and 9, the Permittee shall submit a report within 30 days after the exceedance. The report shall include the emissions released in accordance with the recordkeeping requirements, a copy of the relevant records, and a description of the exceedance or violation and efforts to reduce emissions and future occurrences.
7. The Permittee shall maintain operating and maintenance logs for the dryer control system, including: maintenance activities, with date and description of inspections, repair actions, and equipment or filter bag replacements, etc.
8. The Final Report(s) for all tests shall be submitted within 90 days after the date of the test. The Final Report shall include as a minimum:

- i. General information describing the test, including the name and identification of the emission source which was tested, date of test, names of personnel performing the tests, and Illinois EPA observers, if any;
- ii. A summary of results;

- iii. Description of test procedures, including description of sampling points, test equipment, and test schedule;
  - iv. Detailed description of test conditions, including:
    - A. Process information, i.e., process rate, aggregate type, fuel type, and firing rate.
    - B. Control equipment information, i.e., equipment condition and operating parameters during testing.
  - v. Data and calculations, including copies of all raw data sheets and records of laboratory analyses, sample calculations, and data on equipment calibration.
9. The Permittee shall maintain annual and monthly records of the following items:
- a. Asphalt production (tons/mo, tons/yr);
  - b. Natural gas usage in rotary dryer (mmscf/mo, mmscf/yr); and
  - c. Natural gas usage in asphalt tank heater (mmscf/mo, mmscf/yr).
10. If there is an exceedance of the requirements of this permit as determined by the records required by this permit, the Permittee shall submit a report to the Illinois EPA within 30 days after the exceedance. The report shall include the emissions released in accordance with the record keeping requirements, a copy of the relevant records, and a description of the exceedance or violation and efforts to reduce emissions and future occurrences. This report should be sent to:
- Illinois Environmental Protection Agency  
Division of Air Pollution Control  
Compliance Section (#40)  
P.O. Box 19276  
Springfield, Illinois 62794-9276
11. Two (2) copies of required reports and notifications concerning equipment operation or repairs, performance testing or a continuous monitoring system shall be sent to:
- Illinois Environmental Protection Agency  
Division of Air Pollution Control  
Compliance Section (#40)  
P.O. Box 19276  
Springfield, Illinois 62794-9276
- and one (1) copy shall be sent to the Illinois EPA's regional office at the following address unless otherwise indicated:

Illinois Environmental Protection Agency  
Division of Air Pollution Control  
9511 West Harrison  
Des Plaines, Illinois 60016

12. The records required by this permit shall be retained at a readily accessible location at the plant for at least 3 years from the date of entry and shall be made available for inspection and copying by the Illinois EPA and USEPA upon request.
13. No person shall cause or allow any visible emissions of fugitive particulate matter from any process, including material handling or storage activity, beyond the property line of the emission source, pursuant to 35 Ill Adm. Code 212.301.
14. In the event that the operation of this source results in an odor nuisance, the Permittee shall take appropriate and necessary actions to minimize odors, including but not limited to, changes in raw material or installation of controls, in order to eliminate the nuisance.
15. The assembly of any these plants at a new location will require a construction permit for the new location. This permit must be obtained prior to commencing construction at the new location.

If you have any questions on this, please call Eric Jones at 217/782-2113.

Donald E. Sutton, P.E.  
Manager, Permit Section  
Division of Air Pollution Control

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cc: Illinois EPA, FOS Region 1  
Illinois EPA, Compliance Section  
Lotus Notes

Attachment A - Emission Summary

This attachment provides a summary of the maximum emissions from the asphalt plant and aggregate crushing plant operating in compliance with the requirements of this federally enforceable permit. In preparing this summary, the Illinois EPA used the annual operating scenario which results in maximum emissions from such a plant. This is handling 400,000 tons of asphalt production per year. The resulting maximum emissions are well below the levels, e.g., carbon monoxide (CO) to less than 100 tons per year at which this source would be considered a major source for purposes of the Clean Air Act Permit Program. Actual emissions from this source will be less than predicted in this summary to the extent that less material is handled and control measures are more effective than required in this permit.

1. The emissions of Hazardous Air Pollutants (HAP) as listed in Section 112(b) of the Clean Air Act shall be less than 10 tons/year of any single HAP and 25 tons/year of any combination of such HAPs. As a result of this condition, this permit is issued based on the emissions of all HAPs from this source not triggering the requirements to obtain a Clean Air Act Permit Program Permit (CAAPP), and Section 112(G) of the Clean Air Act.

2a. Operation of the Asphalt Plant shall not exceed the following limits:

Asphalt Concrete Production Rate: 400 tons/hour, and 400,000 tons/yr  
 Asphalt Tank Heater Firing Rate: 3.5 mmBtu/hr

b. Emissions and operation of asphalt plant shall not exceed the following limits:

<u>Equipment</u>	<u>Throughput</u>		<u>Pollutant</u>	<u>Emission</u>	<u>Emissions</u>	
	<u>(Tons/Mo)</u>	<u>(Tons/Yr)</u>		<u>Factor</u>	<u>(Lb/Mo)</u>	<u>(Tons/Yr)</u>
Gas-Fired Batch-Mix Asphalt Plant	50,000	400,000	TSP	0.044	2,200	8.80
			CO	0.34	17,000	68.00
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			SO <sub>2</sub>	0.005	250	1.00
			VOM	0.005	250	1.00

These limits are based on standard AP-42 emission factors, natural gas as the only fuel fired in the dryer, and a maximum hourly capacity of 400 tons/hr. Compliance with annual limits shall be determined from a running total of 12 months of data.

c. Emissions and operation of asphalt storage tank heater shall not exceed the following limits:

<u>Equipment</u>	<u>Heat Input</u>	<u>Pollutant</u>	<u>Emission</u>	<u>Emissions</u>
	<u>Rating</u>		<u>Factor</u>	<u>(Lb/Mo)(T/Yr)</u>
	<u>(mmBtu/Hr)</u>		<u>(Lb/1,000 Gal)</u>	

Gas-Fired Asphalt	3.5	NO <sub>x</sub>	100	0.34	1.50
Tank Heater		CO	84	0.29	1.26

These limits are based on standard AP-42 emission factors, 8,760 hours of operation, and the use of natural gas as the only fuel fired in the heater. Compliance with annual limits shall be determined from a running total of 12 months of data.

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- d. This permit is issued based on negligible emissions of volatile organic material (VOM) from 6 liquid asphalt storage tanks, 3 asphalt cutback storage tanks, 2 asphalt emulsion storage tanks, and gasoline storage tank. For this purpose emissions from each emission source shall not exceed nominal emission rates of 0.1 lb/hour and 0.44 ton/yr.

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## PROJECT SUMMARY

### I. INTRODUCTION

A renewal request has been submitted by Curran Contracting Company for their federally enforceable state operating permit for the existing drum mix asphalt plant. These limits would prevent the asphalt plant from being major source of emissions so that an operating permit does not have to be obtained under the Clean Air Act Permit Program. The proposed limits would be accompanied by recordkeeping and reporting requirements to assure that the plant is operated as a non-major source. These conditions would be enforceable by both the Illinois EPA and the USEPA.

### II. SOURCE DESCRIPTION

Curran Contracting Company employs a drum mix asphalt plant which is used to manufacture hot mix asphalt for road pavement. The process consists of blending prescribed portions of cold feed materials (sand, gravel, screenings, chips, etc.) uniformly and adding sufficient hot asphalt oil to bind the mixture together. After the hot asphalt mix is manufactured at the plant, it is transported to the location where it is to be applied. The hot asphalt mix is spread evenly over the surface with a paver then compacted with a heavy roller to produce the final product.

The following is a general description of the plant's manufacturing process:

The cold feed materials (aggregate) are dumped into separate bins which in turn feed a common continuous conveyor. The aggregate is dispensed from the bins in accordance with the desired formulation onto the cold feed system conveyor, to an inclined weigh conveyor, then to a rotating drum for continuous mixing and drying at approximately 300 F. When recycled asphalt mix is used, it is added halfway down the drum through a separate conveyor. The required amount of hot asphalt oil is then injected onto and mixed into the dried aggregate. The now newly formed hot asphalt mix is pulled to the top of a storage silo through a slide gate into waiting dump trucks which transports the material to a final destination for spreading.

The drum mixer uses a burner fired with Natural Gas to heat air to dry the aggregate, and the motion of the rotating drum to blend the aggregate. The air is drawn into the system via an exhaust fan. After passing through the gas burner and the mixing drum, the air passes through a baghouse. The exhaust gasses are drawn through the baghouse and discharged to the atmosphere through the stack. The particulate matter, which is removed by the baghouse, is reinjected into the drum mixer.

### III. EMISSIONS

The principal air contaminants emitted from the asphalt plant is particulate matter (TSP), carbon monoxide (CO), nitrogen oxide (NO<sub>x</sub>), sulfur dioxide (SO<sub>2</sub>), and volatile organic compound (VOC) generated by the asphalt plant (dryer and heater).

The proposed permit limits the emissions of the asphalt plant to less than the threshold value for each pollutant, thereby exempting this asphalt plant from the requirements of Clean Air Act Permit Program.

IV. APPLICABLE EMISSION STANDARDS

All emission sources in Illinois must comply with the Illinois Pollution Control Board emission standards. The board's emission standards represent the basic requirements for sources in Illinois. The board has standards for sources of regulated pollutants for the asphalt plant. This site readily complies with all applicable Board standards.

V. PROPOSED PERMIT

The conditions of the proposed permit contain limitations and requirements to assure that the plant will be operated as a non-major source. The permit sets limitations on the amount of asphalt concrete produced. These limitations are consistent with the historical operation and capacity of the plant.

The permit conditions also establish appropriate procedures, including inspection practices, recordkeeping and reporting requirements. Curran Contracting Company must carry out these procedures on an ongoing basis to demonstrate that the asphalt plant is operating within the limitations set by the permit and is properly controlling emissions.

VI. REQUEST FOR COMMENTS

It is the Illinois EPA's preliminary determination that the asphalt plant meet all applicable state and federal air pollution control requirements, subject to the conditions proposed in the draft permit. The Illinois EPA is therefore proposing to issue a permit with federally enforceable limits for this operation.

Comments are requested on this proposed action by the Illinois EPA and the proposed conditions on the draft permit. If substantial public interest is shown in this matter, the Illinois EPA will consider holding a public hearing in accordance with 35 Ill. Adm. Code Part 164.