



A02-0064 02-02-04

Application Form

Hewlett Packard Caribe LTD.

Name of facility*

Hewlett Packard

Name of parent company (if any)

Highway 110 North Km 5.1

Street address

PO Box 4048

Street address (continued)

Aguadilla PR 00603

City/State/Zip code

Give us information about your contact person for the National Environmental Performance Track Program.

Name Mr./Mrs./Ms./Dr. Juan Berrios Lassus

Title EHS Manager

Phone 787-819-6629

Fax 787-819-6338

E-mail juan.berrios@hp.com

Facility/Company Website www.hp.com

* If you are applying for multiple facilities, you must call 1-888-339-PTRK(7875)

Why do we need this information?

EPA needs background information on your facility to evaluate your application.

What do you need to do?

- ◆ Provide background information on your facility.
- ◆ Identify your environmental requirements.

Section A

Tell us about your facility.

1 What do you do or make at your facility?

Hewlett Packard Caribe LTD manufacturing operations is located in Aguadilla, Puerto Rico. We employ 2,300 people in a 672,000-square foot facility. This facility started operations back in 1980. The facility has two different manufacturing businesses: 1) the PRMO (Puerto Rico Manufacturing Operations) and 2) ISB operations. PRMO operations manufacture printed circuit assemblies and accessories for HP's worldwide internal customers. PRMO makes memory boards for PC's, Laser Jets, Network Servers, CD/ DVDs and others products. ISB (Ink-Jet Supplies Operations) Manufactures ink jet printer cartridges, which are used in the "DeskJet" and "Jet Copy" products.

2 List the North American Industrial Classification System (NAICS) codes that you use to classify business at your facility.

The facility is ISO 14001 certified since 2000.

NAICS
33 41 11

3 Does your company meet the Small Business Administration definition of a small business for your sector?

Yes No

4 How many employees (full-time equivalents) currently work at your facility? If you checked "Yes" in question 3 and have fewer than 50 employees at your facility, then you are considered a "small facility" by the Performance Track Program.

- Fewer than 50
 50-99
 100-499
 500-1,000
 More than 1,000

5 Complete the Environmental Requirements Checklist on pages 32-38 of the instructions and enclose it with your application.

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6 Optional: Is there anything else you would like to tell us about your facility? Do you participate in other voluntary programs at the local, tribal, State, or Federal level?

Over the last five years, HP-Aquadilla has increased manufacturing operations by approximately 50,000 square feet per year. We expect this steady growth for the next three years. The projection is to increase production by about 40% over the next three years, but to increase solid waste generations by about 20%.

HP has an environmental management systems which achieved ISO 14001 certification in 2000. We are now in our second three-year cycle of surveillance audits.

Our community involvement program includes continuous communication with our neighbors. We also celebrate Earth Week each year by hosting numerous activities at the plant and invite regulatory agencies and the community to our facility.

Our environmental program includes a solid waste reduction, reuse and waste minimization program. Our on-site recycling and reuse program provide the facility profits totaling about \$1MM annually. This is based on having an on-site recycling and outsourcing company manage all wastes and help the facility identify additional opportunities to reuse and recycle wastes.

Plant personnel are continuously looking for opportunities to reduce the generation of solid waste and minimize waste going to landfills. For example, in 2002, we designed an ink waste evaporator that uses cold flash technology to reduce volume of ink waste. This process results in zero air emissions and the only byproduct is concentrate waste ink and condensate water. Both the waste ink and water are reused on-site. The water is used in our utility operations (Cooling Tower and Chillers) and the ink waste concentrate is used for fuel blending/energy recover and without air emissions. One of our objectives for 2004 is to implement a "Product take-back program" for customers and employees.

Another other environmental goal is to use more Biodiesel fuel (fuel from vegetal oil and fat used) for our emergency power generators. This will reduce bad odors in our community (sulfur dioxide emissions) when the emergency generators start running. Increased use of biodiesel will reduce the use of diesel thereby lowering sulfur dioxide emissions. Our use of biodiesel also promotes the use of this clean fuel in Puerto Rico. Also our interest in this product has sparked interest among a local businesses to establish a Biodiesel plant in PR. We are now importing this product.

The facility also achieved the following awards:

1. 2003 U.S. EPA Environmental Quality Award.
2. 2003 National Association of Environmental Professionals

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(NAEP) Environmental Award for Best Available
Environmental Technology.

3. Accepted into U.S. EPA Waste Minimization Program
(August 04, 2003).

4. 2003 Facility of the Year Award, Environmental Protection
Magazine.

Why do we need this information?

Facilities need to have an operating Environmental Management System (EMS) that meets certain requirements.

What do you need to do?

- ◆ Confirm that your EMS meets the Performance Track requirements.
- ◆ Tell us if you have completed a self-assessment or have had a third-party assessment of your EMS.

Section B

Tell us about your EMS.

Read the EMS requirements on page 9-12 of instructions.
Tell us if your EMS meets these requirements for:

- 1 Environmental policy _____ Yes No
- 2 Planning _____ Yes No
- 3 Implementing and operation _____ Yes No
- 4 Checking and corrective action _____ Yes No
- 5 Management review _____ Yes No
- 6 Have you done a comprehensive review of all activities conducted at your facility that could impact the environment? (i.e., have you done an aspect analysis?) Yes No
- 7 Have you classified your aspects based on their potential harm to the environment, on community concerns, and/or on other objective factors? (i.e., have you determined your significant aspects?) Yes No
- 8 When did you last update your aspect analysis? (mo/yr) October 2003
- 9 Have you completed at least one EMS cycle (plan-do-check-act)? Yes No
- 10 Did this cycle include both an EMS and a compliance audit? Yes No
- 11 Have you completed an objective self-assessment or third-party assessment of your EMS? Yes No

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If yes, what method of EMS assessment did you use?

Self-assessment

GEMI

CEMP

Other

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Third-party assessment

ISO 14001 Certification

Other

Why do we need this information?

Facilities need to show that they are committed to improving their environmental performance. This means that you can describe past achievements and will make future commitments.

What do you need to do?

Refer to the Environmental Performance Table in the instructions to answer questions 1 and 2.

Section C

Tell us about your past achievements and future commitments.

Part 1 You must report past achievements for at least two environmental aspects, and you must choose these aspects from the Environmental Performance Table on pages 29-31 of the instructions.

Please quantify each of your aspects using the units listed for that aspect in the Environmental PTrack Information Hotline at 1-888-339-PTRK.

Note to small facilities: If you are a small facility, you must report past achievements for only one environmental aspect.

First achievement

1 What aspect have you selected from the Table on page 29-31?	Total Energy Use	
2 What units are you using to quantify this aspect? (See Table, page 29-31.)	Kwh	
	PAST	CURRENT
3 List the past annual quantity of the aspect (from two years ago) and the current annual quantity of the aspect (from the most recent year for which you have data).	60,640,800	59,117,412
4 What are the years for which you are reporting these quantities?	2000	2002
5 Estimate your past normalizing factor (Page 18 of the Instructions will help you calculate this.)	0.53	1.0
6 What is your normalizing factor based on (e.g., production, employment)?	Production	

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<p>7 You reported an improvement in the quantity of the aspect in Question 3. How did you achieve this improvement?</p>	<p>We implemented an energy conservation program that included projects, such as installing energy-efficient lighting and automatic turn-offs devices for lights and equipment when not in use. We also made changes in our utility are which reduced energy consumption in our Chiller operation area. We also installed energy efficient equipment. We were able to significant;y reduce energy use at the plant while experiencing a doubling in production and facility expansion.</p>
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Second achievement

1 What aspect have you selected from the Table on page 29-31?	Total Solid Waste	
2 What units are you using to quantify this aspect? (See Table, page 29-31.)	Pounds	
	PAST	CURRENT
3 List the past annual quantity of the aspect (from two years ago) and the current annual quantity of the aspect (from the most recent year for which you have data).	4,160,100	5,583,500
4 What are the years for which you are reporting these quantities?	2000	2002
5 Estimate your past normalizing factor (Page 18 of the Instructions will help you calculate this.)	.53	1.0
6 What is your normalizing factor based on (e.g., production, employment)?	Production	
7 You reported an improvement in the quantity of the aspect in Question 3. How did you achieve this improvement?	We significantly reduced the generation of solid waste in our wafer, circuit board, print head and ink jet cartridge operations. We reduce the volume of solid waste going to landfill (1,330,100 pounds in 2000 to 1,288,500 in 2002) by reducing materials used in processes and increasing the amount of materials recycled, such as cardboard packaging, wood pallets, metals and more. We achieved this reduction despite our doubling in production over the last few years. Another significant contributor to our decrease in waste generation has been the waste ink evaporator. Through our recycling and reuse program, we were able to reduce the volume of waste disposed of in landfills by 2,830,000 lbs in 2000 and 4,295,000 lbs in 2002.	

Part 2 You must make future commitments for at least four environmental aspects, and you must choose these aspects from the Environmental Performance Table on pages 29-31 of the Instructions. The aspects you select for your future commitments should be related to the objectives and targets in your EMS. Where possible, they also should be identified as having a significant environmental impact in your EMS. No more than two of your aspects can be from the same environmental category. If you're not sure how your objectives and targets fit into our aspects or whether your aspects are significant, call the PTrack Information Hotline at 1-888-339-PTRK.

Once you have chosen your four environmental aspects, then fill in all the necessary information for these aspects in the tables on pages 7-10 of this form. Please quantify each of your aspects using

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the units listed for that aspect in the Environmental Performance Table. Each table that you must fill in corresponds to one of the environmental aspects you have chosen.

We will assume that your performance commitments are based on a constant production or employment level. If you would like to base your commitment on changing production or employment, please fill out optional questions 6a and 6b.

Note to small facilities: If you are a small facility, you must report future commitments for only two environmental aspects.

First commitment

1	What aspect have you selected from the Table on pages 29-31?	Total Energy Use	
2	What units are you using to quantify this aspect?	Kwh	
3a	Is this aspect considered significant in your EMS?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
3b	If no, please explain why you believe this aspect should be included as a performance commitment.	N/A	
		CURRENT	FUTURE
4	List the current annual quantity of the aspect and the annual quantity you are committing to achieve by the end of the third year of your participation in Performance Track.	59,117,412	57,343,884
5	What are the years for which you are reporting these quantities?	2002	2006
6a	(Optional) What is your future normalizing factor. (Page 21 of the Instructions will help you calculate this.)	1.0	1.39
6b	(Optional) What is your normalizing factor based on (e.g., production, employment)?	Production	
7	You committed to an improvement in the quantity of this aspect in Question 4. How do you plan to achieve this improvement?	<p>We have a Energy Conservation Team which meets on a regular basis and has developed an action plan to reduce energy consumption at the plant. Our goal is to continue to reduce energy use and maximize energy efficiency. This is especially challenging given our projected plant expansion and increase in production over the next several years. Plant Management reviews the work of the Energy Conservation Team each months and posts energy use data each month basis.</p> <p>The energy plan covers the entire plant: manufacturing, offices and utility operations. Our plans includes education and awareness training for all plant employees on what they can do to reduce energy use. Sample conservation and maintenance projects to be implemented include: Site Chilled water balancing, Building Controls Recommission, Building C Improve Power Factor, Relamp 2x4 Lamps with reflectors, Power Monitoring System, Installing variable frequency drives (VFDs) in Air Handler Units, Installing Infocenter Software, Enhancing Site Cooling Towers Operation, Connecting weather station to Computerized Equipment monitoring system (BAS), etc.</p>	

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<p>8a Are you subject to Federal, State, tribal, or local regulatory requirements for this aspect?</p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>
<p>8b If yes, please list those requirements, including the quantitative limits and compliance deadlines that apply to you. Explain how your commitment exceeds requirements.</p>	<p>N/A</p>

Second commitment

1 What aspect have you selected from the Table on pages 29-31?	Emissions of Sulfur Dioxide	
2 What units are you using to quantify this aspect?	Tons	
3a Is this aspect considered significant in your EMS?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
3b If no, please explain why you believe this aspect should be included as a performance commitment.	N/A	
	CURRENT	FUTURE
4 List the current annual quantity of the aspect and the annual quantity you are committing to achieve by the end of the third year of your participation in Performance Track.	0.74	0.82
5 What are the years for which you are reporting these quantities?	2002	2006
6a (Optional) What is your future normalizing factor. (Page 21 of the Instructions will help you calculate this.)	1.0	1.39
6b (Optional) What is your normalizing factor based on (e.g., production, employment)?	Production	
7 You committed to an improvement in the quantity of this aspect in Question 4. How do you plan to achieve this improvement?	<p>We already use a combination of diesel and biodiesel for emergency power generator operations. We plan to increase the amount of biodiesel fuel (used fats and oils) used so that the blend will be 80% biodiesel, 20% diesel. (Generators are not designed to be run on 100% biodiesel.)</p> <p>Senior management has approved our increased use of biodiesel as our best option to reduce odors and sulfur dioxide emissions from our emergency back up generator operations.</p> <p>The numbers in row # 4 was calculated multiplying the 2002 diesel consumption by the production improvement (1.39) and the fuel mixture (80% diesel + 20% biodiesel)</p> <p>{Q2002 x 1.39 x 0.80}</p>	
8a Are you subject to Federal, State, tribal, or local regulatory requirements for this aspect?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

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<p>8b If yes, please list those requirements, including the quantitative limits and compliance deadlines that apply to you. Explain how your commitment exceeds requirements.</p>	<p>Send annual reports to PREQB on emissions quantities limits, % of sulfur content in the diesel fuel. We are a Synthetic Emission Source by Rule 211. This commitment exceeds regulatory requirements such that the use of Biodiesel will reduce Sulfur and VOC emissions beyond the limits allowed in our permit. We currently use low -sulfur diesel and Biodiesel.</p>
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Third commitment

1 What aspect have you selected from the Table on pages 29-31?	Total Solid Waste	
2 What units are you using to quantify this aspect?	Pounds	
3a Is this aspect considered significant in your EMS?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
3b If no, please explain why you believe this aspect should be included as a performance commitment.	N/A	
	CURRENT	FUTURE
4 List the current annual quantity of the aspect and the annual quantity you are committing to achieve by the end of the third year of your participation in Performance Track.	5,583,500	6,900,000
5 What are the years for which you are reporting these quantities?	2002	2006
6a (Optional) What is your future normalizing factor. (Page 21 of the Instructions will help you calculate this.)	1.0	1.39
6b (Optional) What is your normalizing factor based on (e.g., production, employment)?	Production	
7 You committed to an improvement in the quantity of this aspect in Question 4. How do you plan to achieve this improvement?	We will reduce the amount of solid waste going to landfill by maximizing the amount of materials collected by the Waste Outsourcer (on-site recycling/reuse company) and through the installation of an additional waste ink evaporator. We are focusing on reducing waste from our memory board, print head (wafer) and ink jet cartridge operations. In 2002 we diverted from landfills 4,295,000 lbs of solid waste and in 2006 we are committed to divert 6,000,000 pounds through recycling or reuse. We expect to reduce the amount of waste going to landfill despite our projected 39% growth in production. We will continue to recycle and reuse 85% of the waste generated.	
8a Are you subject to Federal, State, tribal, or local regulatory requirements for this aspect?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
8b If yes, please list those requirements, including the quantitative limits and compliance deadlines that apply to you.	The Puerto Rico Solid Waste Authority requires us to file quarterly reports on waste disposal and we are expected to maintain a goal of diverting over 70% of solid wastes from landfills each year.	

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Explain how your commitment exceeds requirements.	
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Fourth commitment

1 What aspect have you selected from the Table on pages 29-31?	Hazardous Solid Waste	
2 What units are you using to quantify this aspect?	Tons	
3a Is this aspect considered significant in your EMS?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
3b If no, please explain why you believe this aspect should be included as a performance commitment.	N/A	
	CURRENT	FUTURE
4 List the current annual quantity of the aspect and the annual quantity you are committing to achieve by the end of the third year of your participation in Performance Track.	6.78	4.0
5 What are the years for which you are reporting these quantities?	2002	2006
6a (Optional) What is your future normalizing factor. (Page 21 of the Instructions will help you calculate this.)	1.0	1.39
6b (Optional) What is your normalizing factor based on (e.g., production, employment)?	Production	
7 You committed to an improvement in the quantity of this aspect in Question 4. How do you plan to achieve this improvement?	By reducing the source of waste at the point of generation. We will modify manufacturing processes in our memory board operations and providing training to operators, technicians and materials handlers. We plan to eliminate the use of lead from solder paste in memory board production. This commitment also includes the reducing hazardous wastes, such as solder dross, alcohol and hazardous materials like Lab packs, and CFC-laden oils.	
8a Are you subject to Federal, State, tribal, or local regulatory requirements for this aspect?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
8b If yes, please list those requirements, including the quantitative limits and compliance deadlines that apply to you. Explain how your commitment exceeds requirements.	The facility is classified as a small quantity generator of hazardous waste which allows a maximum generation rate of 2,200 pounds per month, which is equivalent to 13.2 tons per year.	

Why do we need this information?

Facilities need to demonstrate their commitment to public outreach and performance reporting. You should have appropriate mechanisms in place to identify community concerns, to communicate with the public, and to provide information on your environmental performance.

What do you need to do?

- ◆ Describe your approach to public outreach.
- ◆ List three references who are familiar with your facility.

Section D

Tell us about your public outreach and reporting.

1 How do you identify and respond to community concerns?

Our EHS-013 Communications Procedure established a written procedure for handling environmental concerns from the public. The procedure outlines how plant personnel should respond to community concerns and who is responsible. For example, the local community reported a concern about environmental noise from our emergency generators. Plant personnel promptly met with members of the community and presented a plan to curb the noise. HP then spent \$400K to purchase and install noise attenuators for emergency generator operations and then informed the community that they were installed. There have been no further complaints.

2 How do you inform community members of important matters that affect them?

On a periodic basis, a representative of HP management meets with the local community (San Antonio) and listens to their concerns or gets feedback on plant operations. We identify an HR Representative as the spokesperson from HP to meet with the neighbors and received their feedbacks, concerns etc. We also host annual activities like Earth Week in which the community, regulatory agencies and/or interested parties are invited to the plant to learn about our environmental programs and see our performance metrics.

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3 How will you make the Performance Track Annual Performance Report available to the public?

Website www.

Newspaper

Open Houses

Other

Own newspaper, Earth week activities, by request of the public, external brochure

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Section D, continued

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4 Are there any ongoing citizen suits against your facility? Yes No
If yes, describe briefly in the right-hand column. N/A

5 List references below

	<i>Organization</i>	<i>Name</i>	<i>Phone number</i>
<i>Representative of a Community/ Citizen Group</i>	San Antonio Community Resident	Olga Roldan	787-831-2036
<i>State/tribal/local regulator</i>	Environmental Quality Board	Ronald Sutliff	787-833-1115
<i>Other community/local reference (e.g., emergency management official or business associate)</i>	Emergency Management State Agency	Elvis Morales	787-891-1562

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Section E
Application and Participation Statement.

On behalf of Hewlett Packard Caribe LTD
[my facility],

I certify that

I have read and agree to the terms and conditions for Application and Participation in the National Environmental Performance Track, as specified in the *National Environmental Performance Track Program Guide* and in the *Application Instructions*;

- I have personally examined and am familiar with the information contained in this Application, including the Environmental Requirements Checklist. The information contained in this Application is, to the best of my knowledge and based on reasonable inquiry, true, accurate, and complete, and I have no reason to believe the facility would not meet all program requirements;
- My facility has an environmental management system (EMS), as defined in the Performance Track EMS requirements, including systems to maintain compliance with all applicable Federal, State, tribal, and local environmental requirements in place at the facility, and the EMS will be maintained for the duration of the facility's participation in the program;
- My facility has conducted an objective assessment of its compliance with all Federal, State, tribal, and local environmental requirements, and the facility has corrected all identified instances of potential or actual noncompliance;
- Based on the foregoing compliance assessment and subsequent corrective actions (if any were necessary), my facility is, to the best of my knowledge and based on reasonable inquiry, currently in compliance with applicable Federal, State, tribal, and local environmental requirements.

I agree that EPA's decision whether to accept participants into or remove them from the National Environmental Performance Track is wholly discretionary, and I waive any right that may exist under any law to challenge EPA's acceptance or removal decision.

I am the senior facility manager and fully authorized to execute this statement on behalf of the corporation or other legal entity whose facility is applying to this program.

Signature/Date	_____
Printed Name/Title	<u>Mr./Mrs./Ms./Dr. Mrs Iris Santos</u>
Phone Number/E-mail	<u>787-819-6353</u>
Facility Name	<u>Hewlett Packard Caribe LTD</u>
Facility Street Address	<u>Highway 110 North Km 5.1</u>

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City/State/Zip Code

Aguadilla PR 00603

Paperwork Reduction Act Notice

The public reporting and recordkeeping burden for this collection of information is estimated to average 40 hours per response. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number.

Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the Director, Collection Strategies Division, U.S. Environmental Protection Agency (2822), 1200 Pennsylvania Ave., NW, Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed form to this address.

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Use the Environmental Requirements Checklist to answer Question 5 in *Section A, Tell us about your facility*. This Checklist will help you identify the *major* Federal, State, tribal, and local environmental requirements that apply at your facility, but it is not an exhaustive list of all environmental requirements that may be applicable at your facility.

Fill in your facility information below and enclose the completed Checklist with your application.

Air Pollution Regulations

Check all that apply

- 1. National Emission Standards for Hazardous Air Pollutants (40 CFR 61)
- 2. Permits and Registration of Air Pollution Sources
- 3. General Emission Standards, Prohibitions, and Restrictions
- 4. Control of Incinerators
- 5. Process Industry Emission Standards
- 6. Control of Fuel Burning Equipment
- 7. Control of VOCs
- 8. Sampling, Testing, and Reporting
- 9. Visible Emissions Standards
- 10. Control of Fugitive Dust
- 11. Toxic Air Pollutants Control
- 12. Vehicle Emissions Inspections and Testing

Other (you must list these if applicable)

- 13. Federal, State, tribal, or local regulations not listed above.
- 14. ID Numbers (specify whether State or Federal).
PFE-02-03-1001-0158-I-II-O Estate for the Site; PFE-LC-02-03-0303-0035-I-II-C state for Building C operations, PFE-LC-02-03-0602-0097-II-O state for Macondo Building operations

Hazardous Waste Management Regulations

Check all that apply.

- 1. Identification and listing of hazardous waste (40 CFR 261)
 - Characteristic waste
 - Listed waste
- 2. Standards Applicable to Generators of Hazardous Waste (40 CFR 262)
 - Manifesting
 - Pre-transport requirements
 - Record keeping/reporting
- 3. Standards Applicable to Transporters of Hazardous Waste (40 CFR 263)
 - Transfer facility requirements
 - Manifest system and record-keeping
 - Hazardous waste discharges
- 4. Standards for Owners and Operators of TSD Facilities (40 CFR 264)
 - General facility standards
 - Preparedness and prevention
 - Contingency plan and emergency procedures
 - Manifest system, record-keeping, and reporting
 - Groundwater protection
 - Financial requirements
 - Use and management of containers
 - Tanks
 - Waste piles
 - Land treatment
 - Incinerators
- 5. Interim Standards for TSD Owners and Operators (40 CFR 265)
- 6. Interim Standards for Owners and Operators of New Hazardous Waste Land Disposal Facilities (40 CFR 267)
- 7. Administered Permit Program (Part B) (40 CFR 270)

Other (you must list these if applicable)

- 8. Federal, State, tribal, or local regulations not listed above
EQB Regulations for Hazardous Waste
- 9. ID Numbers (specify whether State or Federal).
PRD 987366150 ; PRR000015701

Hazardous Materials Management

Check all that apply.

- 1. Control of Pollution by Oil and other Hazardous Substances (33 CFR 153)
- 2. Designation of Reportable Quantities and Notification of Hazardous Materials Spill (40 CFR 302)
- 3. Hazardous Materials Transportation Regulations (49 CFR 172-173)
- 4. Worker Right-to-Know Regulations (29 CFR 1910.1200)
- 5. Community Right-to-Know Regulations (40 CFR 350-372)
- 6. Underground Storage Tank Regulations (40 CFR 280-282)

Other (you must list these if applicable)

- 7. Federal, State, tribal, or local regulations not listed above.
- 8. ID Numbers (specify whether State or Federal).

Solid Waste Management

Check all that apply.

- 1. Criteria for Classification of Solid Waste Disposal Facilities and Practices (40 CFR 257)
- 2. Permit Requirements for Solid Waste Disposal Facilities
- 3. Installation of Systems of Refuse Disposal
- 4. Solid Waste Storage and Removal Requirements
- 5. Disposal Requirements for Special Wastes

Other (you must list these if applicable)

- 6. Federal, State, tribal, or local regulations not listed above.
PR Authority of Solid Waste Regulations
EQB Regulations for non-hazardous waste
- 7. ID Numbers (specify whether State or Federal).
Biomedical Generator Number DBM-03-94-09-0086R-96
Used Oil Generator number; AU-99-03-0750-RM

Water Pollution Control Requirements

Check all that apply.

- 1. Oil Spill Prevention Control and Countermeasures (SPCC) (40 CFR 112)
- 2. Designation of Hazardous Substances (40 CFR 116)
- 3. Determination of Reportable Quantities for Hazardous Substances (40 CFR 117)
- 4. NPDES Permit Requirements (40 CFR 122)
- 5. Toxic Pollutant Effluent Standards (40 CFR 129)
- 6. General Pretreatment Regulations for Existing and New Sources (40 CFR 403)
Name of POTW Agvadilla
ID # of POTW
- 7. Organic Chemicals Manufacturing Point Source Effluent Guidelines and Standards (40 CFR 414)
- 8. Inorganic Chemicals Manufacturing Point Source Effluent Guidelines and Standards (40 CFR 415)
- 9. Plastics and Synthetics Point Source Effluent Guidelines and Standards (40 CFR 416)
- 10. Water Quality Standards
- 11. Effluent Limitations for Direct Dischargers
- 12. Permit Monitoring/Reporting Requirements
- 13. Classifications and Certifications of Operators and Superintendents of Industrial Wastewater Plants
- 14. Collection, Handling, and Processing of Sewage Sludge
- 15. Oil Discharge Containment, Control and Cleanup
- 16. Standards Applicable to Indirect Discharges (Pretreatment)

Other (you must list these if applicable)

- 17. Federal, State, tribal, or local regulations not listed above.
PRASA Pretreatment Regulations
- 18. ID Numbers (specify whether State or Federal).
GDA-89-302-017

Drinking Water Regulations

Check all that apply.

- 1. Underground Injection and Control Regulations, Criteria and Standards (40 CFR 144, 146)
- 2. National Primary Drinking Water Standards (40 CFR 141)
- 3. Community Water Systems, Monitoring and Reporting Requirements (40 CFR 141)
- 4. Permit Requirements for Appropriation/Use of Water from Surface or Subsurface Sources
- 5. Underground Injection Control Requirements
- 6. Monitoring, Reporting and Record keeping Requirements for Community Water Systems

Other (you must list these if applicable)

- 7. Federal, State, tribal, or local regulations not listed above.
- 8. ID Numbers (specify whether State or Federal).

Toxic Substances

Check all that apply.

- 1. Manufacture and Import of Chemicals, Record-keeping and Reporting Requirements (40 CFR 704)
- 2. Import and Export of Chemicals (40 CFR 707)
- 3. Chemical Substances Inventory Reporting Requirements (40 CFR 710)
- 4. Chemical Information Rules (40 CFR 712)
- 5. Health and Safety Data Reporting (40 CFR 716)
- 6. Pre-Manufacture Notifications (40 CFR 720)
- 7. PCB Distribution Use, Storage and Disposal (40 CFR 761)
- 8. Regulations on Use of Fully Halogenated Chlorofluoroalkanes (40 CFR 762)
- 9. Storage and Disposal of Waste Material Containing TCDD (40 CFR 775)

Other (you must list these if applicable)

- 10. Federal, State, tribal, or local regulations not listed above.
- 11. ID Numbers (specify whether State or Federal).

Pesticide Regulations

Check all that apply.

- 1. FIFRA Pesticide Use Classification (40 CFR 162)
- 2. Procedures Storage and Disposal of Pesticides and Containers (40 CFR 165)
- 3. Certification of Pesticide Applications (40 CFR 171)
- 4. Pesticide Licensing Requirements
- 5. Labeling of Pesticides
- 6. Pesticide Sales, Permits, Records, Application and Disposal Requirements
- 7. Disposal of Pesticide Containers
- 8. Restricted Use and Prohibited Pesticides

Other (you must list these if applicable)

- 9. Federal, State, tribal, or local regulations not listed above.
- 10. ID Numbers (specify whether State or Federal).

Environmental Clean-Up, Restoration, Corrective Action

- 1. Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA or Superfund). Please identify and include date of Record of Decision.
- 2. RCRA Corrective Action. Please provide date of RCRA/HSWA permits that require corrective action.
- 3. Other Federal, State, tribal, or local environmental clean-up, restoration, corrective action regulations not listed above. Please include date of requirement.

Facility Name Hewlett Packard Caribe LTD

Facility Location: Aguadilla, PR

The National Environmental Performance Track is a U.S. Environmental Protection Agency program. Please direct inquiries to 1-888-339-PTRK (7875) or e-mail ptrack@indecon.com.

To submit your application:

- 1) E-mail the completed application to ptrack@indecon.com,
and
- 2) Fax the completed and signed Section E (**not** the entire application) to
(617) 354-0463.

If you cannot e-mail the application, mail a hard copy of the entire completed application to:

The Performance Track Information Center
c/o Industrial Economics Incorporated
2067 Massachusetts Avenue
Cambridge, MA 02140