UNITED STATES ENVIRONMENTAL PROTECTION AGENCY REGION III

1650 Arch Street Philadelphia, Pennsylvania 19103-2029

Via electronic filing

December 31, 2014

Sybil Anderson, Headquarters Hearing Clerk Office of Administrative Law Judges U.S. Environmental Protection Agency Mail Code 1900R William Jefferson Clinton Building 1200 Pennsylvania Ave. NW Washington, DC 20460

Re: In the Matter of: Aylin, Inc., et al (Docket No. RCRA-03-2013-0039)

Dear Ms. Anderson:

Please find enclosed a copy of a Complainant's First Supplemental Prehearing Exchange, Docket No. RCRA-03-2013-0039, in the above-referenced matter, filed electronically via the Office of Administrative Law Judge's electronic filing system.

Sincerely,

Janet E. Sharke

Senior Assistant Regional Counsel (3RC50)

sharke.janet@epa.gov

mull

215-814-2689

cc: Jeffrey Leiter, Esq., Counsel for Respondents

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY **REGION III**

1650 Arch Street Philadelphia, Pennsylvania 19103

In the Matter of:

Aylin, Inc.,

Rt. 58 Food Mart, Inc., Franklin Eagle Mart Corp.,

Adnan Kiriscioglu d/b/a New Jersey

Petroleum Organization a/k/a NJPO

Complainant's First Supplemental Prehearing

Exchange

RESPONDENTS

Pure Gas Station U.S. EPA Docket No. RCRA-03-2013-0039

:

5703 Holland Road

Suffolk, VA 23437

Rt. 58 Food Mart Proceeding under Section 9006 of the : 8917 S. Quay Road

Suffolk, VA 23437 as amended, 42 U.S.C. Section 6991e

Franklin Eagle Mart 1397 Carrsville Highway

Franklin, VA 23851

FACILITIES

Resource Conservation and Recovery Act,

Complainant's First Supplemental Prehearing Exchange

:

Pursuant to Rule 22.19(f) of the Consolidated Rules of Practice Governing the Administrative Assessment of Civil Penalties, Issuance of Compliance or Corrective Action Orders, and the Revocation/Termination or Suspension of Permits ("Consolidated Rules of Practice"), 40 C.F.R. § 22.19(f), and the Presiding Officer's Order of November 5, 2013, as modified by this Court's Order of April 10, 2014, Complainant hereby submits its First Supplemental Prehearing Exchange ("PHE") in the above-captioned matter.

This First Supplemental PHE consists of an additional eleven exhibits (CX 81- CX 91) not previously provided by Complainant in its prior prehearing exchanges filed on March 14, 2014, and May 20, 2014. This information bears directly on the ownership and operatorship of the USTs at the facilities.

Complainant respectfully reserves its right to further supplement its prehearing exchanges in accordance with 40 C.F.R. § 22.19(f) with any new information, particularly the transcript of the deposition of Mr. Adnan Kiriscioglu that occurred on December 18, 2014.

COMPLAINANT'S FIRST SUPPLEMENTAL PREHEARING EXCHANGE INDEX

CX 81	Cathodic Protection System Evaluation Form re: Franklin	EPA 1385-1388
	Eagle Mart (03/23/14)	
CX 82	Notification for Underground Storage Tanks (USTs) re:	EPA 1389-1391
	5008436 Suffolk, VA (11/04/14)	
CX 83	Notification for Underground Storage Tanks (USTs) re:	EPA 1392-1394
	5014425 Franklin, VA (11/04/14)	
CX 84	Notification for Underground Storage Tanks (USTs) re:	EPA 1395-1397
	5022340 Franklin, VA (11/04/14)	
CX 85	PetroChem Invoice 30013 re: Aylin, Inc. 8703 Holland Road	EPA 1398-1399
	(10/31/14)	
CX 86	PetroChem Invoice 30014 re: Route 58 Food Mart Inc. 8917 S.	EPA 1400-1401
	Quay Road, Suffolk, VA (10/31/14)	
CX 87	PetroChem Invoice 30012 re: Franklin Eagle Mart Corp, 1397	EPA 1402-1404
	Carrsville Highway Franklin, VA(10/31/14)	
CX 88	NYS Department of State Division of Corporations re: Technic	EPA 1405-1415
	Management, Inc. (10/20/14)	
CX 89	Purchase Agreement: 8917 South Quay Rd. Realty Co (Buyer)	EPA 1416-1421
	and Suffolk Energies, Inc. (Seller) (11/13/01)	
CX 90	Agreement for Sale of Assets between Adnan Kiriscioglu and	EPA 1422-1437
	Keffer-Rose, Inc. (11/3/01)	
CX 91	Letter to US Citizenship & Immigration Services from Adnan	EPA 1438-1440
	Kiriscioglu re: Technic Management, Inc. (7/14/09)	

VIRGINIA DEQ

CATHODIC PROTECTION SYSTEM EVALUATION FORM

7531-CP (05/06)

This form should be utilized to evaluate underground storage lank (UST) cathodic protection systems in the Commonwealth of Virginia. Access to the soil directly over the cathodically protected structure that is being evaluated must be provided.

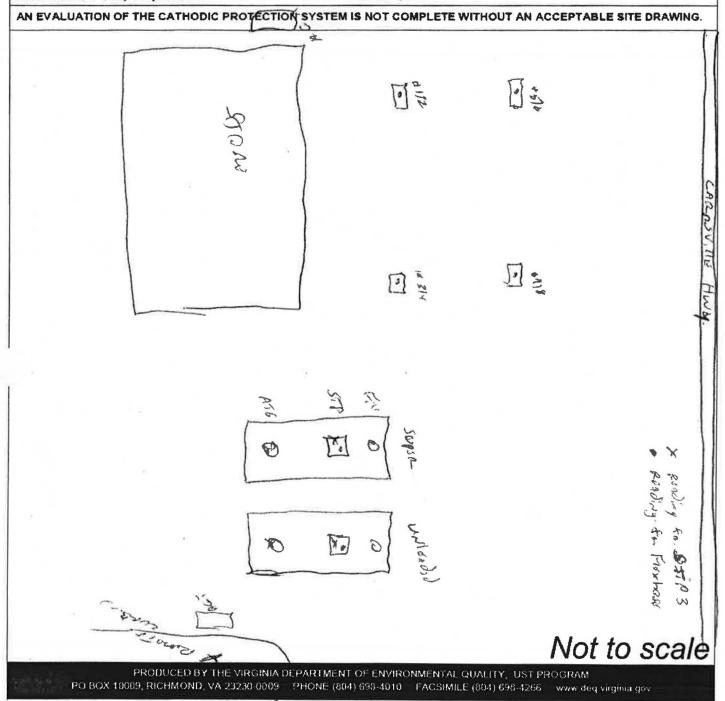
-	A site drawing depicting the UST	cathodic ambaction evel	am and all reference electrode	nlacements must be completed
	A Site diaming depicting die os	PUBLICATION DIVIDERAL SASI	all did on lateralice electrons	pracements must be completed

は 海龍		I. UST O	WNER				II. UST FA	CILITY			
NAME:					NAME:	RANKLIN	EAG15	MART	ID #		
ADDRE	SS:				ADDRESS:	*					
CITY:			PHONE	:	CITY: FR	ianklin		COUNTY:			
STATE	/		ZIP:		STATE: V	'A zip:		PHONE:			
./			III. RE	ASON SURVEY V	VAS CO	NDUCTED (mark only or	10)	Carry Per Line		
M	Routine - 3	year Ro	utine – with	hin 6 months of installatio		90-day re-survey	after fail	Re-survey aff	ter repair/modification		
Date ne	ext cathodic	protection survey r							ery 3 years thereafter)		
2	2017	10000		C PROTECTION True facility pass the catho	des arrange before the				protection has been		
LV	PASS			(indicate all criteria appl				reduate cautonic	protection has been		
	FAIL	One or more protected structures at this facility fail the calhodic protection survey and it is judged that adequate cathodic protection has not been provided to the UST system(s) (complete Section VII).									
TESTE	R'S NAME:	Richard E M	urray Jr		SOURCE	OF CERTIFICATIO	N: Steel Ta	ink Institute			
COMPA	COMPANY NAME: BesTesT, LLC					CERTIFICATION:		c Protection T	ester		
ADDRE	Wilderwich (4)				CERTIFIC	ATION NUMBER:	200	-71			
CITY:	Richmo	nd STA	TE: VA	ZIP: 23237	PHONE:	(804) 271	-4456				
CPTES	CP TESTER'S SIGNATURE: 2 9 MILL DATE SIGNED: 3-72-14 DATE CP SURVEY PERFORMED: 3-72-14										
	V. CORROSION EXPERT'S EVALUATION (mark only one)										
system	The survey must be conducted and/or evaluated by a corrosion expert when: a) supplemental anodes or other changes in the construction of the cathodic protection system are made; b) stray current may be affecting buried metallic structures or c) an inconclusive result was written in Section VI. (except for under STI-R972 — "Recommended Practice for the Addition of Supplemental Anodes to sti-P ₃ ** UST's")										
	PASS			nis facility pass the catho i (indicate all criteria appl				dequate cathodic	protection has been		
	FAIL	One or more pro not been provide	tected structed to the US	ctures at this facility fail th ST system (indicate what	ne cathodic action is ne	protection survey cessary by comp	y and it is judge eletion of Section	d that adequate on VII)	cathodic protection has		
CORR	OSION EX	PERT'S NAME:			SOURCE	OF CERTIFICA	TION:				
COMP	ANY NAMI	:		1	TYPE OF CERTIFICATION:						
ADDRE	ESS:				CERTIFICATION NUMBER:						
CITY:		STA	TE:	ZIP:	PHONE:						
CORR	OSION EX	PERT'S SIGNATU	IRE:					DATE:			
/		VI.	CRITER	RIA APPLICABLE	TO EV	LUATION (mark all that	apply)			
A		ON / (Instant)		752	more negative than –850 mV with respect to a Cu/CuSO ₄ reference electrode with alvanic) or temporarily interrupted (instant-OFF (impressed)). Inconclusive?						
	100 mV POLARIZATION Structure(s) exhibit at least 100 mV of cathodic polarization. Inconclusive?										
	/	VII. ACTIO	N REQ	UIRED AS A RES	ULT OF	THIS EVAL	UATION (mark only one			
A		NONE	Cathodic protection is adequate. No further action is necessary at this time. Test again by no later than (see Section V).								
	R	ETEST	Cathodic	protection may not be a	dequate R	atest during the r	ext 90 days to	determine if pass	sing results can be		
	REPA	IR & RETEST	Cathodic days	protection is not adequa	te. Repair/	modification is ne	ecessory as sox	on as practical bu	t within the next 90		
	РОВ	PRODUC OX 19009, RICHN		E VIRGINIA DEPARTME 23230-0009 - PHONE (FPROGRAM 66 - www.deg.vi	etginia gov		

May 2006

XII. UST FACILITY SITE DRAWING

Attach detailed drawing of the UST and cathodic protection systems. Sufficient detail must be given in order to clearly indicate where be reference electrode was placed for each structure-to-soil potential that is recorded on the survey forms. Any pertinent data must also included. At a minimum indicate the following: all tanks, piping and dispensers; all buildings and streets; all anodes and wires; accation of CP test stations; and, each reference electrode placement must be indicated by a code followed by a "IC" or "G" to indicate the type of CP system (e.g., R1-IC, R2-G, etc.) corresponding with the appropriate line number in Section XIV of this form. (Note, CP test stations (PP4)may be questionable for use as described in Section 6.1.2)



NOTE: Drawing is not to scale. If any reference points are not obviously accessible by a manway, the concrete/asphalt has been drilled to reach a suitable **soil** contact location. Remote reference points are situated at a suitable point according to Steel Tank Institute StiP3 test protocols. - BesTesT, LLC

XIII. CATHODIC PROTECTION SYSTEM CONTINUITY SURVEY

- > This section may be utilized to conduct measurements of continuity on UST systems that are protected by cathodic protection systems.
- When conducting a fixed cell moving ground survey, the reference electrode must be placed in the soil at a remote location and left undisturbed.
- Conduct point-to-point test between any two structures for which the fixed cell moving ground survey is inconclusive or indicates possible isolation.
- For impressed current systems, the protected structure must be continuous with all other protected structures in order to pass the continuity survey.
- For galvanic systems, the structure that is to be protected must be isolated from any other metallic structure in order to pass the continuity survey.

	NOTE: The survey is not complete unless all applicable parts of sections I-XIV are also completed.
7)	

DESCRIBE LOCATION OF "FIXED REMOTE" REFERENCE ELECTRODE PLACEMENT:

STRUCTURE "A" 1	STRUCTURE "B" 2	STRUCTURE"AP 5 FIXED VOLTAGE (mV)	STRUCTURE "B" ^{\$} FIXED VOLTAGE (mV)	POINT-TO-POINT [®] VOLTAGE DIFFERENCE	ISOLATED/ É CONTINUOUS
PLUS TANK BOTTOM	PLUS STEEL PRODUCT LINE @ STP	(example) -915 mV	(example) -908 mV		(example) INCONCLUSIVE
(example) PLUS TANK BOTTOM	PLUS STEEL PRODUCT LINE @ STP			(example) 1 mV	(example) CONTINUOUS
SUDER TB	UNISADO TB			. 3.33r	I50
w n	Super STP Super ATG aispe Super FIT pas Unlanded ATG russer Unlanded STP			.457v	I.Y?
n	SUDJA ATG QUIA			.3065	FSO
¥ *	SUDUR FILL PRO	W		.415v	ISO ISO
UNDADIO TB	UNUSADD Pil pips			, 284.	
W V	Unlanded ATG PUSOR			.4400	ISO
M w	UNIADO STP			,3114	I.80

- 1. Describe the protected structure {"A"} that you are attempting to demonstrate is continuous (e.g. plus tank bottom).
- 2. Describe the "other" protected structure ("B") that you are attempting to demonstrate is continuous (e.g. plus steel product line @ STP).
- 3. Record the fixed remote instant off structure-to-soil potential of the protected structure ("A") in millivolts (e.g. -915 mV).
- 4. Record the fixed remote instant off structure-to-soil potential of the "other" protected structure ("B") in millivolts (e.g. -908 mV).
- 5, Record the voltage difference observed between structure "A" and structure "B" when conducting "point-to-point" testing (e.g. 1mV).
- 6. Document whether the test (fixed cell and/or point-to-point) indicated the protected structure was isolated, continuous or inconclusive

PRODUCED BY THE VIRGINIA DEPARTMENT OF ENVIRONMENTAL QUALITY, UST PROGRAM
PO BOX 10009, RICHMOND, VA 23230-0009 PHONE (804) 698-4010 FACSIMILE (804) 698-4266 www.deq.virginia.gov

XIV. CATHODIC PROTECTION SYSTEM SURVEY

This section may be utilized to conduct a survey of the cathodic protection system by obtaining structure-to-soil potential measurements.

For Impressed Current (IC) systems the reference electrode must be placed (minimum of three locations) in the soil directly above the structure that is being tested and as far away from any active anode as practical to obtain a valid structure-to-soil potential (refer to the VADEQ cathodic protection evaluation guidance document for detailed discussion of electrode placement)

Both "on" and "instant off" potentials must be measured for each structure that is intended to be under cathodic protection.

The "instant off" potential must be -850 mV DC or more negative or the 100 mV DC polarization enterion must be satisfied in order to DASS

For Galvanic (G) systems: the reference electrode must be placed (minimum of three locations) with at least one local and at least one placed remotely 25-100 feet away from the structure.

Both the local and remote voltage must be -850 mV DC or more negative, in order for the structure to pass.

Inconclusive is indicated when both the local and remote structure-tosoil potentials do not result in the same outcome (both must "pass" or both must "fail").

As a place to record the "galvanic CP system voltage", use the "On Voltage" fifth column below; and, in cases with supplemental anodes use the "Instant Off" column six.

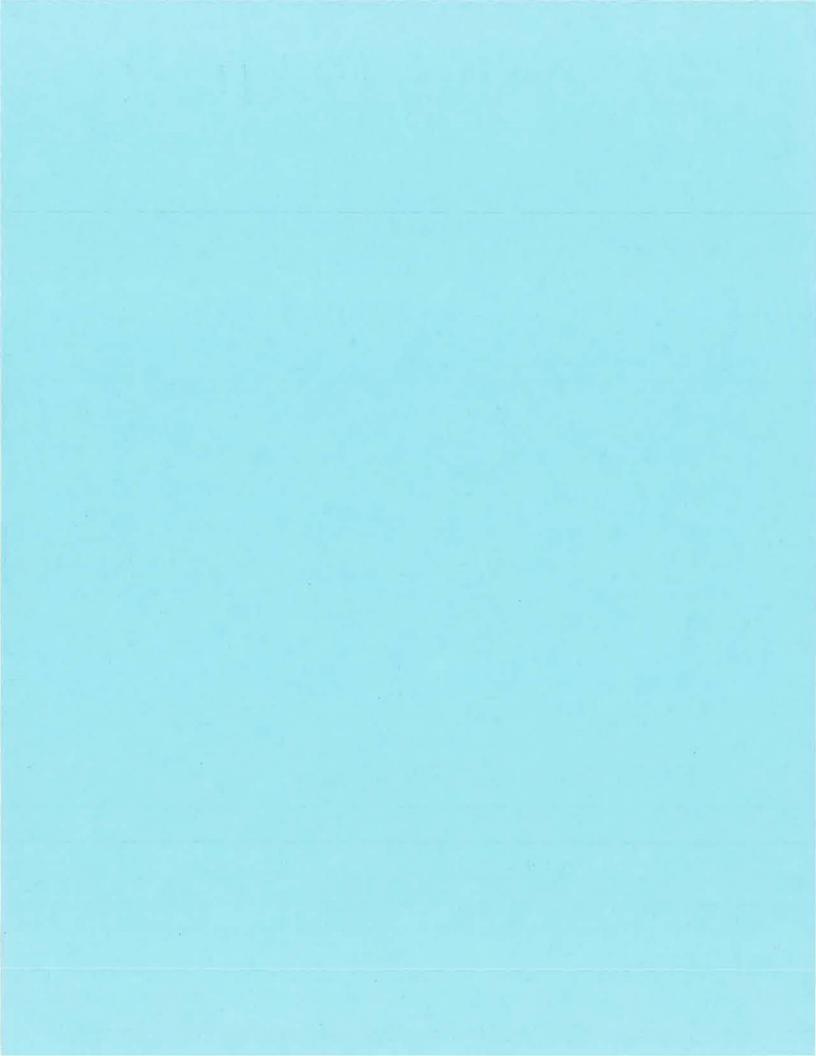
		200174			* THATEN	100 my po	darization	DADOA
CODE	STRUCTURE 2	CONTACY POINT ³	REFERENCE CELL PLACEMENT	ON ³ VOLTAGE	OFF VOLTAGE	ENDING" VOLTAGE	VOLTAGE	PASS/ FAIL
(example) R1-IC	(example) PLUS STEEL UST	(example) TANK BOTTOM	(example) SOIL @ PLUS TANK STP MANWAY	(example) -1070mV	(example) -875 mV		-	(example PASS
(example) R2A-IC	(example) DIESEL PIPE	(example) DISPENSER 7/8	SOIL @ DIESEL TANK STP MANWAY	(example) -810 mV	(example) -880 mV	(example) -575 mV	(example) 105 mV	(example PASS
(example) R2B-IC	(example) DIESEL PIPE	(example) DISPENSER 7/8	SOIL @ DIESEL TANK STP MANWAY	-810 mV	(example) -720 mV	(example) -630 mV	(example) 90 mV	(example FAIL
(example) R3A-G	(example) PREMIUM sti-P3 [®]	(example) TANK BOTTOM	(example) SOIL @ PREM, TANK STP MANWAY	(example) -960 mV	(example) NA	(example) NA	(example) NA	PASS
(excermple) R3B-G	(example) PREMIUM sti-P3 [®]	(example) TANK BOTTOM	(example) SOIL @ PREM, TANK STP MANWAY	(example) -580 mV	(example) NA	(example) NA	(example) NA	(example
(example) R3C-G	(example) PREMIUM sti-P3®	(example) TANK BOTTOM	(example for supplemental anode cases) SOIL @ PREM. TANK STP MANWAY	(example)- -1070mV	(example) -855mV	(example) NA	(example) NA	(example PASS
17.17	UNUADOSTO3	TB	SOIL AT STO MANhala	-1.118	estatus.			Pas
	n ut	v w	SON AT AT G MANHOLE	-1.009				PAS
	w	w w	RUMOTE	961			-	PAS
	Super STIP3	TB	SOIT AT STP MANholy	-943		-	-	PAS
	· · · · · · · · · · · · · · · · · · ·	74 h	SOIT AT ATG MANADO	-1.028			-	Po.
	v v.	w N	REMOTE	884		- Land	-	PA
كالم	UNUNJSUSTP F. 4	Flaxhar	So.1 Ar STE madhels	-1-017				GAS
4	Supra stof. 14	W V	A -	- 905				PAS
0			(A) MIA	- 401				PA
house	UNINDID +718 SUDSO +718	Flex hour	2011 AT 0:10 07 18	- 891		-		PA
	UNIVADED 0.516	, ,	and an line apple	- 925			ALL STREET	PAS
	SUNSE #5/6		30,1 AT Sig +516	921	-			PAS
	1 12 + (doc/w	4 4	50:145 din +314	.975	-	-	-	150
	50052 4.74	٧ ٧		-910		1	1	13
	UNNADS DAIL	~ ~	33.1 ATdip =1/2	-,582	-	-		Pas
	Supsp #1/2	w 8	n i u	891	- marin	1	print.	Pas.
*	,			-	-		-	
						74		
								-

Use copies of this page as needed for additional reference cell readings.

- 1. Designate numerically or by code on the site drawing each local reference electrode placement (e.g. R1.4C, R2-G, R3-IC...etc.)
- 2. Describe the structure that is being tested (e.g. plus tank; diesel piping; flas connector, etc.)
- 3. Describe where the structure being tested is contacted by the test lead (e.g. plus tank bottom; diesel piping to dispenser 7/8; etc.)
- 4. Describe the exact location where the reference electrode is placed for each measurement (e.g. soli th regular tank STP manway, soil (the dispenser 2, etc.)

5, (Applies to all tests) Record the structure 40-soil potential (voltage) observed with the current applied (e.g. -1970 mV.)

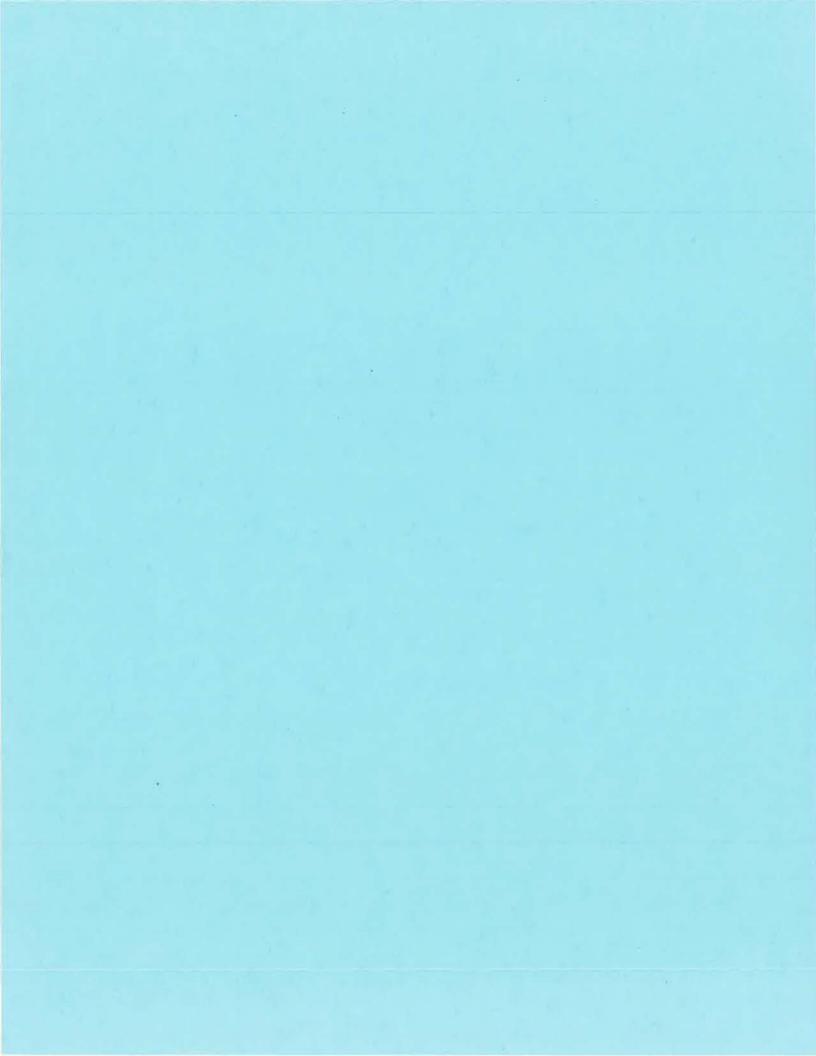
- 5, (Applies to all tests) Record the structure to soli potential (voltage) observed when the current is interrupted (e.g. 680 mV.)
- 7. (Applies to 100 mV polarization test only) Record the voltage observed at the end of the test period (e.g. 575 mV.)
- 1. (Applies to 100 mV polarization test only) Subtract the final voltage from the instant off voltage (e.g. 580 mV 575 mV 105 mV.) 9, indicate if the tested afrecture passed or felled one of the two acceptable criteria (850 instant off or 100 mV polarization) based on your interpretation of data.



	STATE USE ONLY							
Notification for Undergro	ound	ID Number 500 843 6						
Storage Tanks (USTs)								
Vii-i- DEO W-4E 7520.2		Date Received						
Virginia DEQ Water Form 7530-2		Date Entered ///4/19 Entered By						
(See reverse for mailing instructions)	Rev. (01/03)	Comments						
PART ✓ Check all that apply:	I: PURPOSE	OF NOTIFICATION						
New (not previously registered) facility	Temporary closure	Change in tank contents						
New tank(s) at previously registered facility	Tank removal or clo	osure New owner						
☐ Change in tanks (e.g., upgrade) ☐	Piping removal or c	losure Change in owner address 3 1 2011.						
Change in piping (e.g., upgrade)	Other (specify):	Tidewater Ro						
PART II: OWNERSHIP OF TANKS PART III: LOCATION OF TANKS Onal								
A. Owner Name Aylin Inc.		A. Facility Name Pure						
B Owner Address		B. Facility Street Address (P.O. Box not acceptable)						
8012 Tonnelle Av		5703 Holland Rd						
c. City, State, Zip North Bergen, NJ	07047	C. City, Zip Suffolk, VA 23437						
D. Name of Contact Person Adnan Kirisci	oglu	D. County or Municipality where Facility is Located Suffolk						
E. Title of Contact Person President	1.5	Adnan Kiriscioglu						
F. Phone Number 866-9000 Fax Number (25\)	866-9006	F. Title of Contact Person President						
G. E-mail Address ezgi.njpo@gmail.c	com	(201) 866-9000 Fax Number (201) 866-9006						
H. Name of Previous Owner Lynn Keffer		H. E-mail Address ezgi.njpo@gmail.com						
PART IV: TYPE OF OWNER		PART V: TYPE OF FACILITY						
Federal government Commercial	Retail gas station	Federal Commercial Residence						
State government Private	Petroleum distributor	Federal military Industrial Farm						
Local government	Local governmen	State government Other						
PART	M	L RESPONSIBILITY						
The tank owner has met the financial responsibility	y requirements contain	ed In 9 VAC 25-590-10 et seq. using the following methods/mechanisms						
Self Insurance Insurance		Letter of Credit Virginia Petroleum Storage Tank Fund						
Guarantee Surety Bond		Trust Fund						
		RCERTIFICATION						
I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I understand that the owner of the underground storage tanks hereby registered is responsible for compliance with the requirements of Virginia Regulations 9 VAC 25-580-10 et seq. and federal regulation 40 CFR Part 280, among other requirements. I warrant and represent that I am the owner or that I have the authority to sign this certification on behalf of the owner. I understand that this notification form is sufficient evidence to establish ownership of anks subject to 9 VAC 25-580-10 et seq.								
Adran Kirkaigh Pure	Signature	10 / 15 / 14 Date						
	in accordance with all	LER CERTIFICATION I federal, state and local installation requirements. I warrant and represent behalf of the installer.						
Name and Title (Type or Print)	Signature	Date						
Company Name	Address	() Telephone Number						

PART IX: TANK DESCRIPTION FOR NEW INSTALLATIONS AND AMENDMENTS											
Owner Tank Identification Number	1		2		3	,	4				
DEQ Tank Identification Number											
Tank Status	-	- NOW THINK		New Tank Amendment		w Tank nendment	1000	w Tank endment	New Tank Amendment		
Date of Installation (MM/DD/YYYY)		2									
Date of Amendment (MM/DD/YYYY)											
Tank Capacity (Gallons)	800	00	80	00	80	000	6000				
Substance stored (if hazardous, include CERCLA name and/or CAS number)	Co4A:	5	CINS	5	GA	UAS		GAS			
Material of Construction (√ all that apply)	Tank	Piping	Tank	Piping	Tank Piping		Tank	Piping	Tank	Piping	
Fiberglass Reinforced Plastic		Ż		<u> </u>		区		四			
Coated and Cathodically Protected/STI-P3®	X		Ø		M		124				
Double Walled											
Impressed Current System Steel											
Composite (Steel Clad with Fiberglass)/ACT 100 ®				SE 284 6				on he			
Lined Interior	図		团	lye, Pilyy	124	E'VE VE	Ø				
Polyethylene Tank Jacket			i in				Ti-		市	HEAL.	
Concrete	Ħ		一	X 3 -			一			N TO S	
Excavation Liner							FF		一一		
Asphalt Coated or Bare Steel	H		H		H		 				
·		-		H						H	
Secondary Containment							4.5		en e	- -	
Polyflexible piping		므				<u> </u>				느ᆜ	
Galvanized Steel			0.841.6				, i ujeu				
Other (specify)									 		
Has tank/piping been repaired?											
Piping Type	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	
Safe Suction (No Check Valve at Tank)			10, -0	닏ᆜ		느ᆜ					
U.S. Suction (Check Valve at Tank)			ME TANKS	$\sqcup \sqcup$							
Pressure		図		团		☒	100	N N	CONTRACTOR		
Gravity Fed							W 8 1119				
Release Detection	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	
Manual Tank Gauging			区区		<u> </u>	므	区			ᆜ	
Tightness Testing					ᆜ						
Inventory Control	_ ⊠	\$\$:11L	M		Ø	Wile T					
Automatic Tank Gauging	M		Ø		_X		X				
Vapor Monitoring											
Groundwater Monitoring											
Interstitial Monitoring-Double Walled											
Interstitial Monitoring-Secondary Containment											
Automatic Line Leak Detectors									ild Edit		
Statistical Inventory Reconciliation											
Other (specify)											
Spill Containment & Overfill Prevention	Tank	Piping	Tank	Piping		Piping	Tank	Piping	Tank	Piping	
Spill Containment/Bucket	N	F \$(0)	N N				Ø				
Overfill Automatic Shutoff	<u>⊠</u>		₩.		风	200	M				
Overfill Alarm										10 to	
Overfill Ball Float Valve											

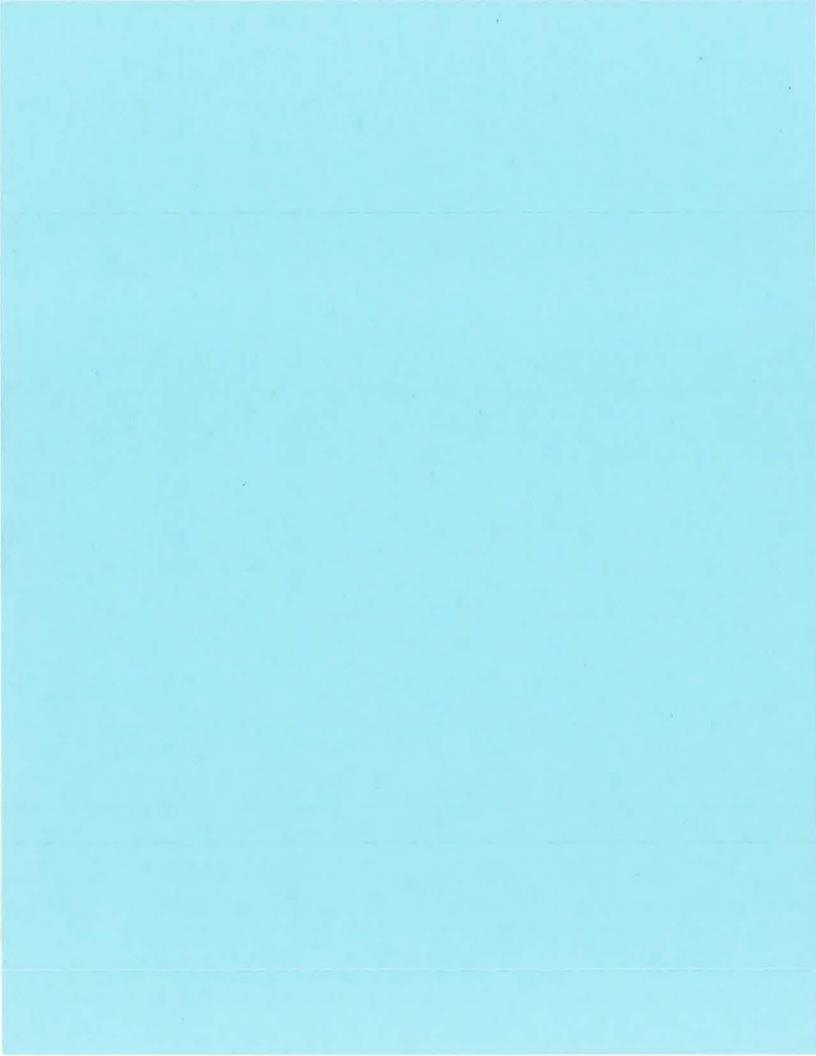
PART X: TAI	NK CL	DSURE	, REMO	VAL O	R CHA	NGE II	N SERV	ICE			
Owner Tank Identification Number		1			2		Н				
(assigned or used by owner)		1	_	2	3		7				
DEQ Tank Identification Number (assigned by DEQ)											
Tank and Piping Status	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	
Removal											
Closure in Place											
Filled with Inert Material						WALL S					
Describe Inert Material			-10001351111								
Temporary Closure	A	İΧΙ	垃	Z	Ø	Þ	晃				
Change in Service											
Date of Installation (MM/DD/YYYY)											
Tank Capacity (Gallons)	80	0000		SC C	800	œ	800	>			
Substance Stored (if hazardous, include CERCLA name and/or CAS number)	CINS	S	C/A-	5	GAS	5	645				
Material of Construction (√ all that apply)	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	
Fiberglass Reinforced Plastic		又		区		Ⅸ		図			
Coated and Cathodically Protected/STI-P3®	X				V		12				
Double Walled											
Impressed Current System Steel											
Composite (Steel Clad with Fiberglass)/ACT 100®											
Lined Interior	図		Ø		风		B				
Polyethylene Tank Jacket											
Concrete											
Excavation Liner											
Asphalt Coated or Bare Steel											
Secondary Containment											
Polyflexible Piping	14 8										
Galvanized Steel											
Other (specify)											
Unknown											
Date Last Used (MM/DD/YYYY)	161	13	10/1/	13	10/	1/15	10/1	113			
Date Closed (MM/DD/YYYY)											
Closure Assessment Completed (Please submit site map, soil sampling results, chain of custody for all samples, copy of building permit, and disposal manifest with this form).	☐ Yes	3	☐ Yes ☐ No		☐ Yes ☐ No		Yes No		Yes No		
Evidence of a Leak Detected	☐ Yes	i	☐ Yes 1⁄2 No		Yes		☐ Yes ☑ No		Yes		



Storage Tanks (USTs) ID Number	Notification for Underground	STATE USE ONLY							
Date Received Date Entered Dat	Notification for Underground	1D Number 50/4425							
Date Entered	Storage Tanks (USTS)								
Entered By Comments	Virginia DEO Water Form 7530-2	Date Entered 411/14							
Check all that apply:	Vilginia DEW Water Forth 7550-2	Entered By RECO.							
Check all that apply:	(See reverse for mailing instructions) Rev. (01/	03) Comments Oct 1							
Change in tanks (e.g., upgrade)		POSE OF NOTIFICATION Tidewater 2014							
Change in tanks (e.g., upgrade)	New (not previously registered) facility Temporary	closure Change in tank contents Office Contents							
Change in piping (e.g., upgrade)	New tank(s) at previously registered facility Tank remo	oval or closure New owner							
PART II: OWNERSHIP OF TANKS A. Owner Name Rt 58 Food Mart Inc. B. Owner Address 8012 Tonnelle Ave C. City, State, Zip North Bergen, NJ 07047 D. Name of Contact Person Adnan Kiriscioglu E. Title of Contact Person President F. Phone Number (Change in tanks (e.g., upgrade) Piping rem	oval or closure Change in owner address							
A. Couner Name Rt 58 Food Mart Inc. B. Owner Address 8012 Tonnelle Ave C. City, State, Zip North Bergen, NJ 07047 D. Name of Contact Person Adnan Kiriscioglu E. Title of Contact Person President F. Phone Number (201) 866-9000 G. E-mail Address ezgi.njpo@gmail.com H. Name of Previous Owner Griffin Oil Corp. PART IV: TYPE OF OWNER Federal government Commercial gas station pretious government Description of Local government Description of Insurance Insurance Insurance Insurance Surfolk, VA 23437 D. County or Municipality where Facility is Located Suffolk E. Name of Contact Person Adnan Kiriscioglu F. Title of Contact Person Province F. Title of Contact Person Adnan Kiriscioglu F. Title of Contact Person Adnan Kiriscioglu F. Title of Contact Person Province F. Title of Contact Person Province F. Title of Contact Person Province Province Adnan Kiriscioglu F. Title of Contact Person Province Province Adnan Kiriscioglu F. Title of Contact Person Province Prov	Change in piping (e.g., upgrade) Other (spe	ecify):							
Rt 58 Food Mart Inc. Pure	PART II: OWNERSHIP OF TANKS	The Particular and the Control of th							
Suffolk Suff	Rt 58 Food Mart Inc.	Pure							
North Bergen, NJ 07047 D. Name of Contact Person Adnan Kiriscioglu E. Title of Contact Person President F. Phone Number (20) 866-9000 G. E-mail Address ezgi.njpo@gmail.com H. Name of Previous Owner Griffin Oil Corp. PART IV: TYPE OF OWNER Federal government State government Commercial Geriffun Oil Corp. PART VI: FINANCIAL RESPONSIBILITY The tank owner has met the financial responsibility requirements contained in 9 VAC 25-590-10 et seq. using the following methods/mechanisms Guarantee PART VII: OWNER CERTIFICATION I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached	8012 Tonnelle Ave	8917 S. Quay Rd							
Adnan Kiriscioglu E. Title of Contact Person President F. Phone Number 866-9000 Fax Number 866-9006 Fax Number 866-9	North Bergen, NJ 07047 Suffolk, VA 23437								
President Adnan Kirisciogiu	Adnan Kiriscioglu	Suffolk							
Can 866-9000 (201) 866-9006 Resident Safe-9000 Fax Number (201) 866-9006 Resident Safe-9000 Fax Number (201) 866-9006 Resident Safe-9000 Fax Number (201) 866-9006 Resident Safe-9006 Residen	President	Adnan Kiriscioglu							
Retail Growner Private Private Pederal military Industrial Farm State government Comp Part VI: FINANCIAL RESPONSIBILITY Part VI: FINANCIAL RESPONSIBILITY The tank owner has met the financial responsibility requirements contained in 9 VAC 25-590-10 et seq. using the following methods/mechanisms Self Insurance Insurance Letter of Credit Virginia Petroleum Storage Tank Fund Comparation Commercial Residen Commercial C	(201) 866-9000 (201) 866-900	6 President							
Griffin Oil Corp. PART IV: TYPE OF OWNER Federal government Commercial gas station Petroleum distributor Local government Commercial gas station Federal military Industrial Farm Farm Commercial Farm Commercial gas station Petroleum distributor Federal military Industrial Farm Farm Cocal government Other Cocal government Cocal go	ezgi.njpo@gmail.com (201) 866-9000 (201) 866-9006								
Federal government	Griffin Oil Corp.	ezgi.njpo@gmail.com							
State government Private Private State government State g									
State government	Federal government Commercial Significant	s station I non-military II (non-resale) II Residence							
PART VI: FINANCIAL RESPONSIBILITY The tank owner has met the financial responsibility requirements contained in 9 VAC 25-590-10 et seq. using the following methods/mechanisms Self Insurance Insurance Letter of Credit Virginia Petroleum Storage Tank Fund PART VII: OWNER CERTIFICATION I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached									
PART VI: FINANCIAL RESPONSIBILITY The tank owner has met the financial responsibility requirements contained in 9 VAC 25-590-10 et seq. using the following methods/mechanisms Self Insurance Insurance Letter of Credit Virginia Petroleum Storage Tank Fund PART VII: OWNER CERTIFICATION I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached	III I Ocal do Vernment III	I I State covernment I I Other							
Self Insurance Insurance Letter of Credit Virginia Petroleum Storage Tank Fund PART VII: OWNER CERTIFICATION I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached	PART VI: FINA	NCIAL RESPONSIBILITY							
Guarantee Surety Bond Trust Fund Storage Tank Fund PART VII: OWNER CERTIFICATION I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached	The tank owner has met the financial responsibility requirements	contained in 9 VAC 25-590-10 et seq. using the following methods/mechanisms							
PART VII: OWNER CERTIFICATION I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached		Storage Tank Fund							
I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached	Guarantee Surety Bond	Trust Fund							
documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I understand that the owner of the underground storage tanks hereby registered is responsible for compliance with the requirements of Virginia Regulations 9 VAC 25-580-10 et seq. and federal regulation 40 CFR Part 280, among other requirements. I warrant and represent that I am the owner or that I have the authority to sign this certification on behalf of the owner. I understand that this notification form is sufficient evidence to establish ownership of tanks subject to 9 VAC 25-580-10 et seq.									
Name and Title (Type or Print) Signature Date									
PART VIII: INSTALLER CERTIFICATION I certify that the installation of this tank was performed in accordance with all federal, state and local installation requirements. I warrant and represe that I am the installer or that I have the authority to sign this certification on behalf of the installer.	I certify that the installation of this tank was performed in accordance	e with all federal, state and local installation requirements. I warrant and represent							
Name and Title (Type or Print) Signature Date	Name and Title (Type or Print) Signature	Date							
Company Name () Telephone Number	Company Name Address	(

PART IX: TANK DESCRIPTION FOR NEW INSTALLATIONS AND AMENDMENTS										
Owner Tank Identification Number	1		2		3					
DEQ Tank Identification Number										
Tank Status	New Tank Amendment			New Tank Amendment		New Tank Amendment		w Tank lendment	New Tank Amendment	
Date of Installation (MM/DD/YYYY)	8/1/84		Q/4/	88	8/1	100				
Date of Amendment (MM/DD/YYYY)										
Tank Capacity (Gallons)	800	0	80	S	හරග					
Substance stored (if hazardous, include CERCLA name and/or CAS number)	an	5	CK	15	@42					
Material of Construction (√ all that apply)	Tank	Piping	Tank	Piping	Tank	Piping	Tank Piping		Tank	Piping
Fiberglass Reinforced Plastic		N		Ø		図				
Coated and Cathodically Protected/STI-P3®			K		DZ.					
Double Walled										
Impressed Current System Steel										
Composite (Steel Clad with Fiberglass)/ACT 100 ®		i deli i								
Lined Interior		Fx. 34								
Polyethylene Tank Jacket										
Concrete	H	122	一		市	PHILIPPINS	一一		H	11517-2-321-0
Excavation Liner		a di Marail	Ħ		H		-		H	
Asphalt Coated or Bare Steel	H				H		H		一一	
Secondary Containment	ASS 15	一一		H		H				H
Polyflexible piping						무				무
Galvanized Steel			ம் எ							
Other (specify)										
Has tank/piping been repaired?										
Piping Type Safe Suction (No Check Valve at Tank)	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
						=				-=-
U.S. Suction (Check Valve at Tank)										무
Pressure		図		XI	ليستس	<u> □</u>				무
Gravity Fed	Table	Di-i	Tank.	Diaina		Dining	Tools	Dining	Tank	Dining
Release Detection Manual Tank Gauging	Tank	Piping	Tank	Piping	Tank 🔯	Piping	Tank	Piping	Tank	Piping
Tightness Testing		1				一	一		H	H
Inventory Control						GUR SH	一		H	
2		-	N N		X X		븜		H	
Automatic Tank Gauging	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		<u> </u>				_=			
Vapor Monitoring						무				무
Groundwater Monitoring									-	무
Interstitial Monitoring-Double Walled	무		무		무	무			무	무
Interstitial Monitoring-Secondary Containment							Ш			<u> </u>
Automatic Line Leak Detectors			1 3100							
Statistical Inventory Reconciliation										
Other (specify) Spill Containment & Overfill Prevention	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
Spill Containment/Bucket	M	, ibiiii	Ø		N N	P. In				
Overfill Automatic Shutoff	N N		N N		N N					
Overfill Alarm				CAUCAN MA						
Overfill Ball Float Valve			H	No.	+		=		-	Property Comments
O TOTAL DELL'I TOUT VEIVE						Andrews				

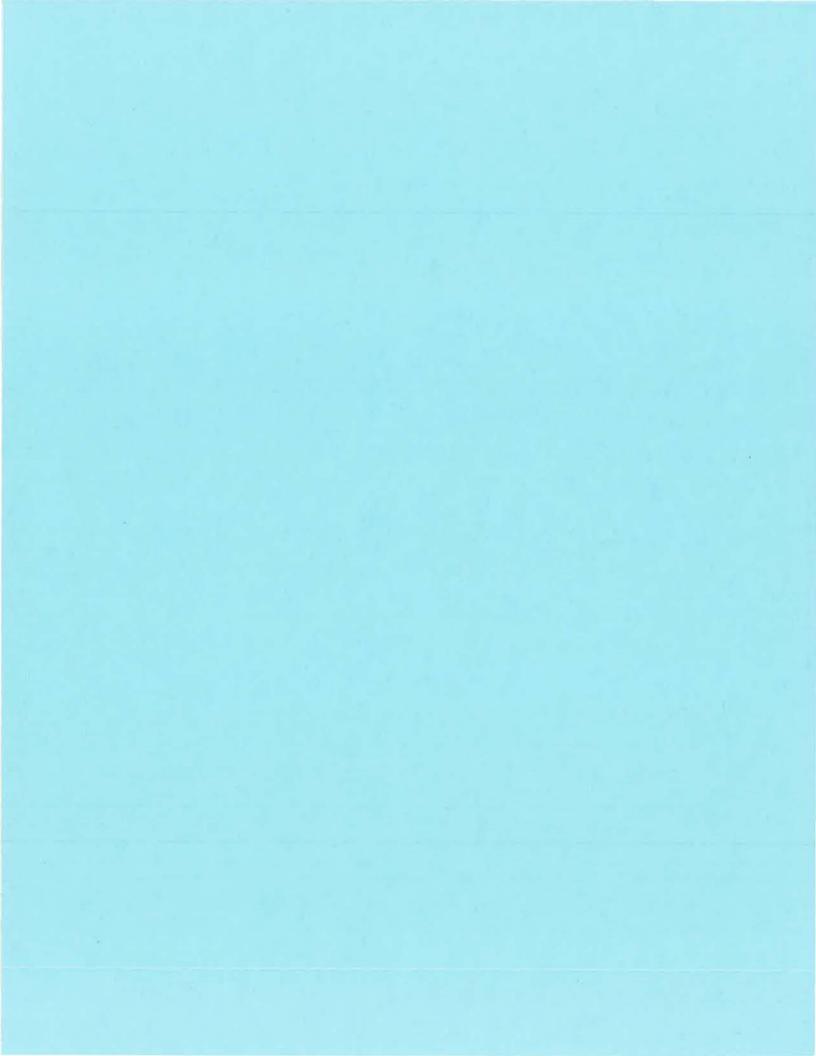
PART X: TANK CLOSURE, REMOVAL OR CHANGE IN SERVICE										
Owner Tank Identification Number										
(assigned or used by owner)			2		(Ś				
DEQ Tank Identification Number (assigned by DEQ)										
Tank and Piping Status	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
Removal										
Closure in Place										
Filled with Inert Material	重量级									li while
Describe Inert Material										
Temporary Closure	Ø	□ ☑	囱	©	□ □	Ø				
Change in Service										
Date of Installation (MM/DD/YYYY)	छ/।/७७		8/19	ВВ	8/18	છ				
Tank Capacity (Gallons)	Ŕ	8000		ts ct	800					mnss /4-ms-
Substance Stored (if hazardous, include CERCLA name and/or CAS number)	6,115		GAS		6.AS			¥.		
Material of Construction (√ all that apply)	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
Fiberglass ReInforced Plastic		Ø		図		X				
Coated and Cathodically Protected/STI-P3®	À		LXI)		Ø					
Double Walled										
Impressed Current System Steel										
Composite (Steel Clad with Fiberglass)/ACT 100®										
Lined Interior		118								
Polyethylene Tank Jacket				es su filla se		1/2 8				
Concrete										
Excavation Liner						2 1100x				100 mm
Asphalt Coated or Bare Steel										
Secondary Containment										
Polyflexible Piping			11 M							
Galvanized Steel										
Other (specify)										,
Unknown										
Date Last Used (MM/DD/YYYY)	10/1/	13	1/01	/13	10/1	/13				
Date Closed (MM/DD/YYYY)										
Closure Assessment Completed (Please submit site map, soil sampling results, chain of custody for all samples, copy of building permit, and disposal manifest with this form).	Yes	S	☐ Yes ☐ No		☐ Yes ☐ No		Yes No		☐ Yes ☐ No	
Evidence of a Leak Detected	Yes No		☐ Yes ☑ No	4	☐ Yes ☑ No		☐ Yes ☐ No		☐ Yes	3



Natification for Hadawara	STATE USE ONLY			
Notification for Underground	ID Number 5022340			
Storage Tanks (USTs)	Date Received			
Virginia DEQ Water Form 7530-2	Data Entered 11/1/14			
	Entered By TEA) RECEIUM			
(See reverse for mailing instructions) Rev. (01/03)	Entered By TEAN RECEIVED - DEC			
PART I: PURPOSE ✓ Check all that apply:	OF NOTIFICATION TideWater Regional Change in tank contentsOffice			
New (not previously registered) facility Temporary closure	☐ Change in tank contentsOffico			
New tank(s) at previously registered facility Tank removal or clo	osure New owner			
Change in tanks (e.g., upgrade) Piping removal or c	closure Change in owner address			
Change in piping (e.g., upgrade) Other (specify):	1			
PART II: OWNERSHIP OF TANKS A. Owner Name	PART III: LOCATION OF TANKS A. Facility Name			
Franklin Eagle Mart Corp.	Franklin Eagle Mart			
B. Owner Address 8012 Tonnelle Ave	B. Facility Street Address (P.O. Box not acceptable) 1397 Carrsville Hwy			
C. City, State, Zip North Bergen, NJ 07047	^{c. city, zip} Franklin, VA 23851			
D. Name of Contact Person Adnan Kiriscioglu	D. County or Municipality where Facility is Located Isle of Wight			
E. Title of Contact Person President	E. Name of Contact Person Adnan Kiriscioglu			
F. Phone Number (201) 866-9000 Fax Number (201) 866-9006	F. Title of Contact Person Manager			
ezgi.njpo@gmail.com	(201) 866-9000 (201) 866-9006			
H. Name of Previous Owner Lynn Keffer	ezgi.njpo@gmail.com			
PART IV: TYPE OF OWNER	PART V: TYPE OF FACILITY			
Federal government Commercial Retail gas station	Federal Commercial Residence (non-resale)			
State government Private Petroleum distributor	Federal military Industrial Farm			
Local government Local government	t State government Other			
PART VI: FINANCIA	THE REPORT OF THE PARTY OF THE			
The tank owner has met the financial responsibility requirements contain				
Self Insurance Insurance	Letter of Credit Virginia Petroleum Storage Tank Fund			
Guarantee Surety Bond	Trust Fund			
I certify under penalty of law that I have personally examined and am fadocuments, and that based on my inquiry of those individuals immediate submitted information is true, accurate and complete. I understand that responsible for compliance with the requirements of Virginia Regulation among other requirements. I warrant and represent that I am the owner owner. I understand that this notification form is sufficient evidence to experience.	ely responsible for obtaining the information, I believe that the the owner of the underground storage tanks hereby registered is s 9 VAC 25-580-10 et seq. and federal regulation 40 CFR Part 280, or that I have the authority to sign this certification on behalf of the			
Name and Title (Type or Print)	10,15,2014 Date			
PART VIII: INSTALI I certify that the installation of this tank was performed in accordance with al that I am the installer or that I have the authority to sign this certification on t				
Name and Title (Type or Print) Signature	Date / /			
Company Name Address	() Telephone Number			

PART IX: TANK DESCR	IPTIO	N FOR	NEW	INSTAI	LLATIC	ONS A	ND AN	IENDM	ENTS	
Owner Tank Identification Number	1	_	2							
DEQ Tank Identification Number										
Tank Status	1 45	w Tank endment	600	w Tank endment	New Tank Amendment		New Tank Amendment		New Tank Amendmen	
Date of Installation (MM/DD/YYYY)	198	B	190	988						
Date of Amendment (MM/DD/YYYY)										
Tank Capacity (Gallons)	200	<i>Oc</i>	90	00						
Substance stored (if hazardous, include CERCLA name and/or CAS number)	CAS	S	GAS	- >		18.1	LI			
Material of Construction (√ all that apply)	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
Fiberglass Reinforced Plastic		図		1/2						
Coated and Cathodically Protected/STI-P3®	M		Ø							
Double Walled										
Impressed Current System Steel										
Composite (Steel Clad with Fiberglass)/ACT 100 ®										from, Eig
Lined Interior										
Polyethylene Tank Jacket										
Concrete										
Excavation Liner				U I SAVE						
Asphalt Coated or Bare Steel	一									
Secondary Containment	(A) Z) (B)		-esx., w						7 8	
Polyflexible piping				n					WE F	
Galvanized Steel							2		e de Santos Toda Va	一
				<u> </u>	- Samonia			L_L_		
Other (specify)		r ==								ГП
Has tank/piping been repaired? Piping Type	Tank	Piping	 Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
Safe Suction (No Check Valve at Tank)	Tank		Tank	□ □	Talk	П	Tank	r iping	Tank	
U.S. Suction (Check Valve at Tank)						一				
Pressure		<u> </u>	and the second	M		一		-		
Gravity Fed				- 124		片				片
Release Detection	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
Manual Tank Gauging										
Tightness Testing		図		Ø						
Inventory Control		18 11		IL OF L		7-40				1.000
Automatic Tank Gauging	Ø		図							
Vapor Monitoring						6				
Groundwater Monitoring						i i				
Interstitial Monitoring-Double Walled	吉	1								
Interstitial Monitoring-Secondary Containment	-	一	6					-		一
Automatic Line Leak Detectors		B		X		一		H	الكائنة	급
Statistical Inventory Reconciliation				合		H		붑		
Other (specify)						ЦЦ_		L_ <u></u>		
Spill Containment & Overfill Prevention	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
Spill Containment/Bucket	_₩		Ø			NO.				
Overfill Automatic Shutoff	M		Ø			SMARK N				
Overfill Alarm								TO VIII		
Overfill Ball Float Valve						The state of				

PART X: TANK CLOSURE, REMOVAL OR CHANGE IN SERVICE										
Owner Tank Identification										
Number (assigned or used by owner)										
DEQ Tank Identification Number										
(assigned by DEQ) Tank and Piping Status	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
Removal										
Closure in Place										
Filled with Inert Material		I III E								
Describe Inert Material						, W. T. T. W.				
Temporary Closure	প্র	12/2	Ş2L	対						
Change in Service			Ó							
Date of Installation (MM/DD/YYYY)	198	, હ	101	હહ						
Tank Capacity (Gallons)	80	XX	SO	OC						
Substance Stored (if hazardous, include CERCLA name and/or CAS number)	GAS	· >	GAS					**********		
Material of Construction (v all that apply)	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
Fiberglass Reinforced Plastic										
Coated and Cathodically Protected/STI-P3®										
Double Walled										
Impressed Current System Steel										
Composite (Steel Clad with Fiberglass)/ACT										
Lined Interior										
Polyethylene Tank Jacket										
Concrete						101				C III
Excavation Liner										
Asphalt Coated or Bare Steel										
Secondary Containment										
Polyflexible Piping										
Galvanized Steel	201117 18								New York	
Other (specify)										
Unknown										
Date Last Used (MM/DD/YYYY)	10/1	113	10/1	/13						
Date Closed (MM/DD/YYYY)		क रे	is the	D/P3			11.70			
Closure Assessment Completed (Please submit site map, soil sampling results, chain of custody for all samples, copy of building permit, and disposal manifest with this form).	☐ Yes	3	Yes		☐ Yes		☐ Yes ☐ No		☐ Yes	3
Evidence of a Leak Detected	☐ Yes No	3	☐ Yes ☑ No		☐ Yes		Yes No		☐ Yes	3





P.O. Box 1458 Norfolk, VA 23501 Invoice #

30013

Date

10/31/2014

PetroChemJob No.

D-27239-14a

BILL TO

Ezgi Kiriscioglu Aylin, Inc. 5703 Holland Road Suffolk, VA 23437

TERMS	DUE DATE	MANIFEST	P.O. NO.	PC NO.
Due on receipt	10/31/2014			

QUANTITY	DESCRIPTION	RATE	AMOUNT
	To invoice you for necessary labor and equipment to provide vacuum truck services to pump gas station located in Suffolk, VA.		
388 408	Diesel Fuel Disposal (per gallon) · Gasoline Disposal (per gallon)	0.38 0.75	147.44 306.00
		_ =	

Remit to:

PetroChem Recovery Services P.O. Box 1458 · Norfolk, VA 23501 (757) 627-8791

www.petrochemrecovery.com

Total \$453.44

Virginia Class A License No. 2701 037114A Federal Tax ID# 54-1207975

CX 85



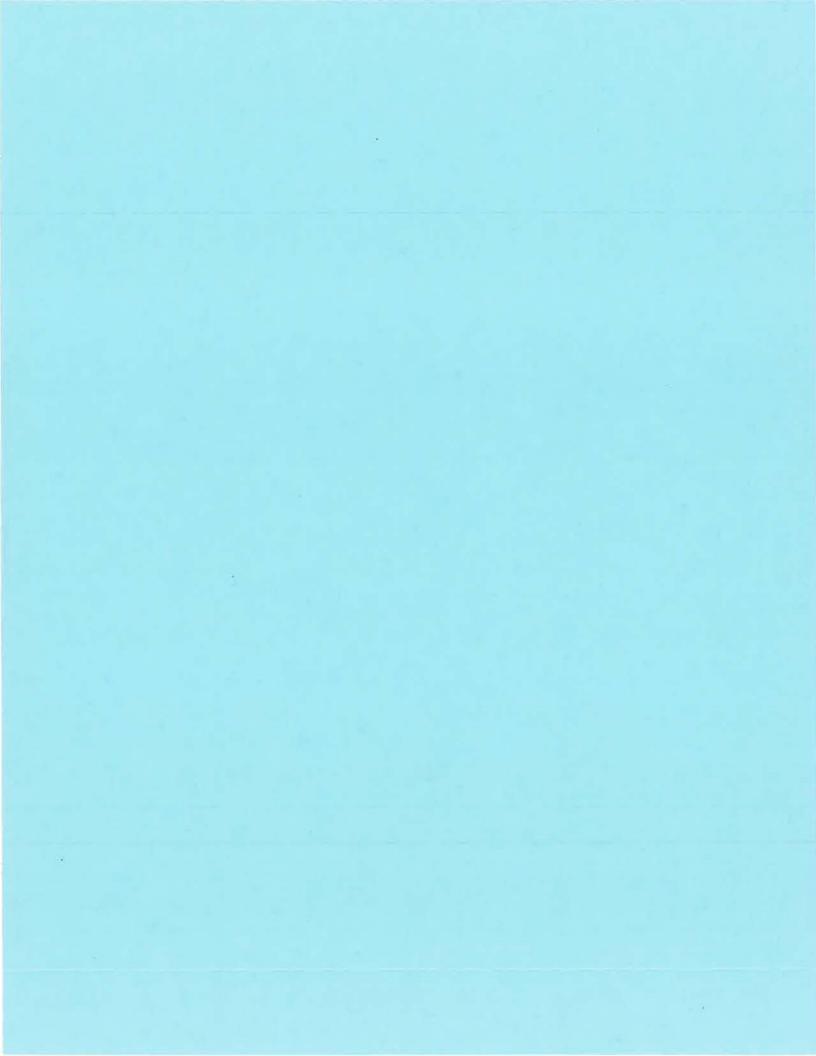
PetroChem Recovery Services, Inc. 635 Maltby Avenue • Norfolk, VA 23504 OFFICE (757) 627-8791 FAX (757) 640-1261

Manifest	No.	0	9	7/ (<u> </u>	
P.O. No		_				_
0 - 0 - 0 0 - 0						

www.petrochemrecovery.com

NON-HAZARDOUS SPECIAL WASTE

ENERAT	TOR LOCATION	WORK CONTRACTED BY	1-M\				
AME	Aylin INC	Bill To (If different from Informa					
RIGINA	TING ADDRESS 8703 Holland Rd	NAME EZG! NSPO					
AAILING	ADDRESS	ADDRESS 8012 7	onelle #	PLENGE			
ITY	Suffolk state UP zip 23437	CITY Nor74 BET	STATE STATE	AJ ZIP	07047		
HONE N	iO	PHONE NO					
ONTACT	NAME	CONTACT NAME	·············				
1. 3500	SE II IKVOJCE INFORMANOM			AUD.	Section .		
l HA	Adams and the fact of the control of	وأنهجت بتونيس فيستعلى والمتال		GALLONS			
1	NA 1993, Combustible Liquid, PG III ()		BITOMO		
2	UN 1993, Flammable Liquid, 3, PG III (101)	786			
3	UN 1993, Flammable Liquid, 3, PG III (Casoline Die Non-Regulated Wastewater	36(1704			
ą.	Non-Hazardous Słudge	the second secon	P				
5	Non-Hazardous Petroleum Contaminated Absorbents						
6	Non-Hazardous Petroleum Contaminated Sorbents						
7	Non-Hazardous Petroleum Contaminated Soils		Holend				
8	UN 2794, Batteries, Wet Filled with Acid, 8, PG III						
-	UN 2194, Batteries, wet Filled with Acid, 8, FO III						
4-			- VIE	_			
escribed, nd charg	OR'S CERTIFICATION: I hereby certify that the above named material is not a hazardo classified and packaged, and is in proper condition for transportation according to applies for handling, analyzing, loading, preparing, transporting, storing or caring for nonconfimust notify PETROCHEM of any changes to the waste stream prior to shipment.	cable regulations. Generator/Custom	ner shall reimburse PET	ROCHEM its reason	able expense		
ENERAT escribed, nd charg	classified and packaged, and is in proper condition for transportation according to applies for handling, analyzing, loading, preparing, transporting, storing or caring for nonconfimust notify PETROCHEM of any changes to the waste stream prior to shipment.	cable regulations. Generator/Custom forming or off spec waste, including	ner shall reimburse PET	ROCHEM its reason ation and cleaning	able expense of equipmen		
SENERAT escribed, nd charg senerator	classified and packaged, and is in proper condition for transportation according to applies for handling, analyzing, loading, preparing, transporting, storing or caring for nonconfimust notify PETROCHEM of any changes to the waste stream prior to shipment. Generator Authorized Agent Name	cable regulations. Generator/Custom	ner shall reimburse PET g costs of decontamina	ROCHEM its reason ation and cleaning Shipmer	able expense of equipmen		
SENERAT escribed, nd charg senerator	classified and packaged, and is in proper condition for transportation according to applies for handling, analyzing, loading, preparing, transporting, storing or caring for nonconfimust notify PETROCHEM of any changes to the waste stream prior to shipment.	cable regulations. Generator/Custom forming or off spec waste, including	ner shall reimburse PET	ROCHEM its reason ation and cleaning	able expense of equipment		
SENERAT escribed, nd charg senerator	classified and packaged, and is in proper condition for transportation according to applies for handling, analyzing, loading, preparing, transporting, storing or caring for nonconfimust notify PETROCHEM of any changes to the waste stream prior to shipment. Generator Authorized Agent Name	cable regulations. Generator/Custom forming or off spec waste, including Signature	ner shall reimburse PET g costs of decontamina	ROCHEM its reason ation and cleaning Shipmer	able expense of equipmen		
SENERAT escribed, nd charg senerator	classified and packaged, and is in proper condition for transportation according to applies for handling, analyzing, loading, preparing, transporting, storing or caring for nonconfimust notify PETROCHEM of any changes to the waste stream prior to shipment. Generator Authorized Agent Name PetroChem Recovery Services, Inc.	cable regulations. Generator/Custom forming or off spec waste, including Signature Leave Shop: #3:30	ner shall reimburse PET g costs of decontamina	ROCHEM its reason ation and cleaning Shipmen	able expense of equipmen		
SENERAT escribed, nd charg senerator	classified and packaged, and is in proper condition for transportation according to applies for handling, analyzing, loading, preparing, transporting, storing or caring for nonconfimust notify PETROCHEM of any changes to the waste stream prior to shipment. Generator Authorized Agent Name Petro Chem Recovery Services, Inc. 635 Maltby Avenue • Norfolk, VA 23504	cable regulations. Generator/Custom forming or off spec waste, including Signature Leave Shop: #3:30 Arrive to Site: 44:30	ner shall reimburse PET g costs of decontamina	ROCHEM its reason ation and cleaning Shipmen	able expense of equipmen		
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P.O. Box 1458 Norfolk, VA 23501 Invoice #

30014

Date

10/31/2014

PetroChemJob No.

D-27239-14b

BILL TO

Ezgi Kiriscioglu Rt. 58 Food Mart Inc. 8917 South Quay Road Suffolk, VA 23437

TERMS	DUE DATE	MANIFEST	P.O. NO.	PC NO.
Due on receipt	10/31/2014			81

DESCRIPTION	RATE	AMOUNT
To invoice you for necessary labor and equipment to provide vacuum truck services to pump gas station located in Suffolk, VA.		
Diesel Fuel Disposal (per gallon) Gasoline Disposal (per gallon)	0.38 0.75	114.76 855.00
	s.	
	To invoice you for necessary labor and equipment to provide vacuum truck services to pump gas station located in Suffolk, VA. Diesel Fuel Disposal (per gallon)	To invoice you for necessary labor and equipment to provide vacuum truck services to pump gas station located in Suffolk, VA. Diesel Fuel Disposal (per gallon) 0.38

Remit to:

PetroChem Recovery Services P.O. Box 1458 · Norfolk, VA 23501 (757) 627-8791

www.petrochemrecovery.com

Virginia Class A License No. 2701 037114A Federal Tax ID# 54-1207975 Total

\$969.76

CX 86

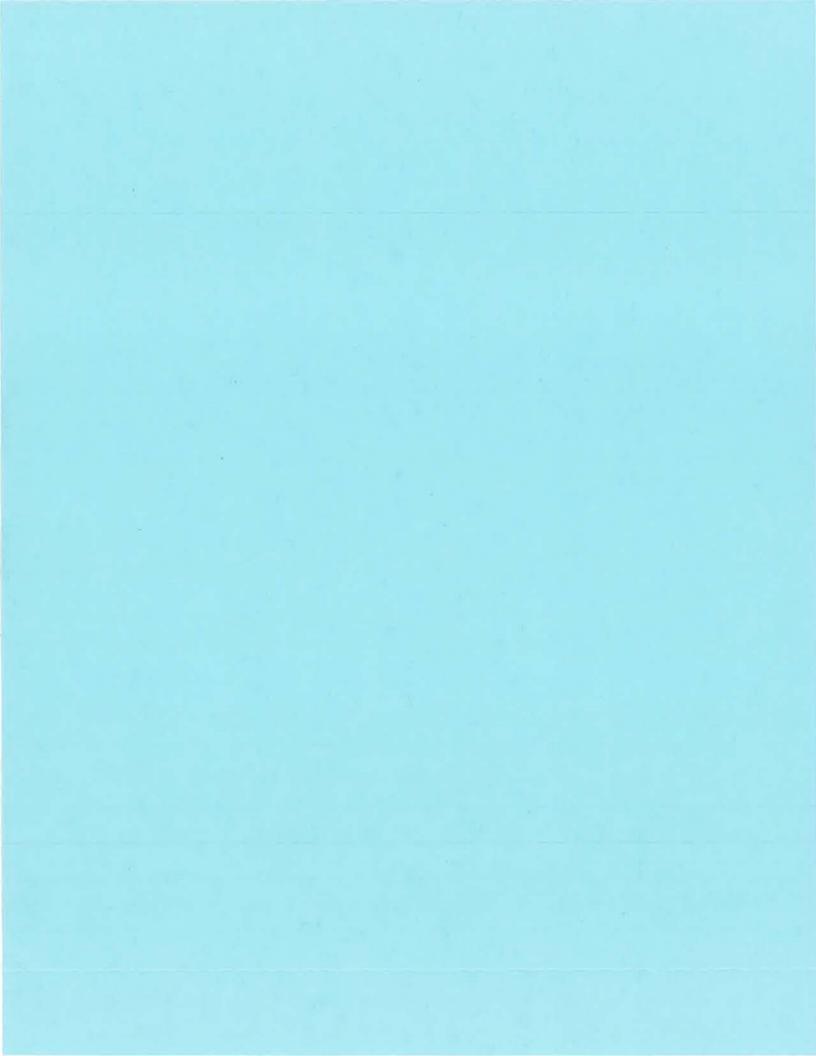


PetroChem Recovery Services, Inc. 635 Maltby Avenue • Norfolk, VA 23504 OFFICE (757) 627-8791 FAX (757) 640-1261 www.petrochemrecovery.com

Manifest	No. <u>00968</u>
P.O. No	
Job No	To the second second second second

NON-HAZARDOUS SPECIAL WASTE

Service	A CONTRACTOR OF THE CONTRACTOR	WORK CONTRACTED BY
	orlocation Rossite 12 Frond Rasmi line	Bill To (If different from information at left)
NAME	ING ADDRESS 2917 S. OBEN ROED	NAME ERRINDO
	ADDRESS	Address 2012 Torche Averse
CITY	SOUTH STATE VA ZIP 23437	
		PHONE NO.
CONTACT	NAME	CONTACT NAME
Secre	MED DESMICE INEOFMERION	QUANTITY
HM	Shipping Name & Description NA 1993, Combustible Liquid, PG III (
)
2	UN 1993, Flammable Liquid, 3, PG III (CASCLINE)	Diesel 1442
3	Non-Regulated Wastewater	
4	Non-Hazardous Sludge	
5	Non-Hazardous Petroleum Contaminated Absorbents	
6	Non-Hazardous Petroleum Contaminated Sorbents	
7	Non-Hazardous Petroleum Contaminated Soils	
8	UN 2794, Batteries, Wet Filled with Acid, 8, PG III	
,		
10		
	Generator Authorized Agent Name	Signature Shipment Dole
Šecu:	RATEORES, LINE	
	Petrochem Recovery Services, Inc. 635 Maltby Avenue • Norfolk, VA 23504 FED VAD 05 793 4176 STATE VAD 05 793 41766 VA CLASS A LIC 2701 0371 14A	Leave Shop: 46:00 Arrive to Site 4:20 Leave Site: 45 Arrive to Shop: 19:45 Notes:
Delice	er Name: PS MATLA - MACLEY	
	1+10	Diese17" 302 gal Ruc 10" 498 gal Mus n" 642 gal
Drive	er Signature: Blad May 102014	10 778 que
	Date	mus n 642 gac
Discrip	DAR KONTANGORMATION AND	CERTIFICATE OF DISPOSAL
Site Name	e: Petrochem Recovery Services	a. Phone No. <u>757-627-8791</u>
Physical		b. Mailing Address: P.O. Box 1458
	Norfolk, V.A. 23504	Norfolk, V.A. 23501
	erlify that all non-hazardous material removed from above location has been received an ner agrees that is shall not provide to Petrochem Recovery Services, Inc. any "Hazardo	d will be disposed and/or recycled in accordance with all applicable local, state, and federal regulations us Waste" or "Hazardous Substance" as defined in the code of federal regulations.
SIGNATUR	E OF FACILITY AGENT	DATE MONTH 10 DAY 20 YEAR 14
	ORIGINAL FINAL TSD . VELLO	
	CHICAGO TO TO THE LOCAL TIESES	hay - disposer \circ phik - generator ${ m EPA}\ 1401$





P.O. Box 1458 Norfolk, VA 23501 Invoice #

30012

Date

10/31/2014

PetroChemJob No.

D-27239-14

BILL TO

Ezgi Kiriscioglu Franklin Eagle Mart 1397 Carrsville Highway Franklin, VA 23851

TERMS	DUE DATE	MANIFEST	P.O. NO.	PC NO.
Due on receipt	10/31/2014			

QUANTITY	DESCRIPTION	RATE	AMOUNT
	To invoice you for necessary labor and equipment to provide vacuum truck services to pump three station located in Franklin, VA.		
1,963	Gasoline Disposal (per gallon)	0.75	1,472.25

Remit to:

PetroChem Recovery Services P.O. Box 1458 · Norfolk, VA 23501 (757) 627-8791

www.petrochemrecovery.com

Total

\$1,472.25

Virginia Class A License No. 2701 037114A Federal Tax ID# 54-1207975

CX 87



PetroChem

Recovery Services, Inc.
635 Maltby Avenue • Norfolk, VA 23504
OFFICE (757) 627-8791
FAX (757) 640-1261
www.petrochemrecovery.com

Manifest	No. 01041
P.O. No	
Job No	

NON-HAZARDOUS SPECIAL WASTE

NAME	i NJPO I Z Toucille A CAL Bengen I by 40 CFR Part 26 enerator/Customer sh	STATE))) half reimburse P	GALLO GALLO 236 iicable state law, 12 ETROCHEM its re.	nas been pro
DRIGINATING ADDRESS 1397 Carraville Highway MAILING ADDRESS ADDRESS ADDRESS OCITY STATE VA ZIP 23851 CITY NOT PHONE NO. CONTACT NAME Shipping Name & Description NA 1993, Combustible Liquid, PG III (STANDE) Non-Regulated Wastewater Non-Hazardous Petroleum Contaminated Absorbents Non-Hazardous Petroleum Contaminated Sorbents Non-Hazardous Petroleum Contaminated Soils UN 2794, Batteries, Wet Filled with Acid, 8, PG III CENERATOR'S CERTIFICATION: I hereby certify that the above named material is not a hazardous waste as define described, classified and packaged, and is in proper condition for transportation according to applicable regulations. Cand charges for handling, analyzing, loading, preparing, transporting, storing or caring for nonconforming or off spec Generator must notify PETROCHEM of any changes to the waste stream prior to shipment.	I by 40 CFR Part 26 enerator/Customer sh))) state	GALLO GALLO 236 iicable state law, 12 ETROCHEM its re.	NS DRUM
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PHONE NO	by 40 CFR Part 26 enerator/Customer sh))) state	GALLO GALLO 236 iicable state law, 12 ETROCHEM its re.	NS DRUM
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appears of the state of the sta	Signature			er er
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PetroChem Leave Shop:	8'00			
Recovery Services, Inc.				
635 Maltby Avenue • Norfolk, VA 23504 FED VAD 05 793 4176 Leave Site: 20	- 1 100000			
STATE VAD 05 793 41766 Arrive to Shop:				
VA CLASS A LIC 2701 0371 14A Notes:				
Driver Name: Afallage McCay Rel	5-197	7		
Mark Deep Links III	5" 197 2" 4690			
Driver Signature: At The New 102114 Perc	2 469	34		
Section IV. FACILITY INFORMATION AND CERTIFICATE	OF DISPOS	3.3		
	WE AND THE PARTY OF THE PARTY O	***************************************		
Site Name: Petrochem Recovery Services a. Phone No.		<u>′57-627-879</u> ².O. Box 1456	-	
Physical Address: 635 Maltoy Avenue b. Mailing Ac	dices.	orfolk, V.A.	_	
s is to certify that all non-hazardous material removed from above location has been received and will be disposed and/or re ne customer agrees that is shalf not provide to Petrochem Recovery Services, Inc. any "Hazardous Waste" or "Hazardous S	cycled in accordance w ubstance" as defined	with all applicabling the code of f	le local, state, and rederal regulations.	lederal regulat
SIGNATURE OF FACILITY AGENT JULION REQUIRED DATE				

ORIGINAL - FINAL T.S.D. . YELLOW - DISPOSER . PINK - GENERATOR



PetroChem

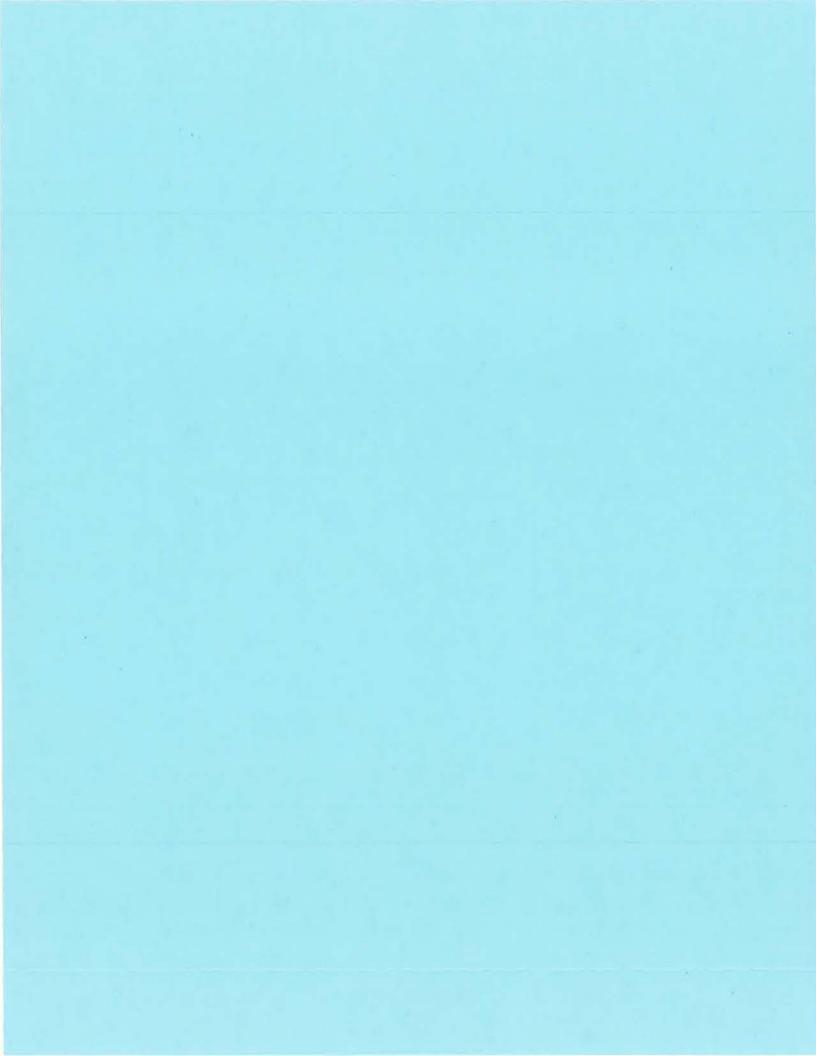
Recovery Services, Inc.
635 Maltby Avenue • Norfolk, VA 23504
OFFICE (757) 627-8791
FAX (757) 640-1261

Manifest N	01040
P.O. No	
Job No	

www.petrochemrecovery.com

NON-HAZARDOUS SPECIAL WASTE

BERSTATION LOCATION No. Processing State Comp PROMINATING ADDRESS STATE VA 23353 PHONE NO. CONTACT MAME STATE VA 23353 PHONE NO. CONTACT MAME CONTA			reino) compacts affor Secretary	The free lines	2401)		
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NYS Department of State

Division of Corporations

Entity Information

The information contained in this database is current through October 20, 2014.

Selected Entity Name: TECHNIC MANAGEMENT, INC.

Selected Entity Status Information

Current Entity Name: TECHNIC MANAGEMENT, INC.

DOS ID #:

3205852

Initial DOS Filing Date: MAY 17, 2005

County:

SUFFOLK

Jurisdiction:

NEW YORK

Entity Type:

DOMESTIC BUSINESS CORPORATION

Current Entity Status: ACTIVE

Selected Entity Address Information

DOS Process (Address to which DOS will mail process if accepted on behalf of the entity)

TECHNIC MANAGEMENT, INC.

2664 ROUTE 112

MEDFORD, NEW YORK, 11763

Chief Executive Officer

ADNAN KIRISCIAGLU 2664 ROUTE 112

MEDFORD, NEW YORK, 11763

Principal Executive Office

TECHNIC MANAGEMENT, INC.

8012 TONNELLE AVE

NORTH BERGEN, NEW JERSEY, 07047

Registered Agent

NONE

This office does not record information regarding the names and addresses of officers, shareholders or directors of nonprofessional corporations except the chief executive officer, if provided, which would be listed above. Professional corporations must include the name(s) and address(es) of the initial officers,

CX 88

directors, and shareholders in the initial certificate of incorporation, however this information is not recorded and only available by <u>viewing the</u> certificate.

*Stock Information

of Shares Type of Stock \$ Value per Share 200 No Par Value

*Stock information is applicable to domestic business corporations.

Name History

Filing Date Name Type Entity Name

MAY 17, 2005 Actual TECHNIC MANAGEMENT, INC.

A Fictitious name must be used when the Actual name of a foreign entity is unavailable for use in New York State. The entity must use the fictitious name when conducting its activities or business in New York State.

NOTE: New York State does not issue organizational identification numbers.

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Home > Visa Sponsor > Technic Management Inc. - Report



Technic Management Inc. visa:2 rank:58379

2664 Route 112 Medford, NY 11763

Contact

Visa

Occupation

Phone

Follow | Edit or Claim

All LCs were approved!

Technic Management Inc. has filed 2 labor condition applications for H1B visa and 0 labor certifications for green card from fiscal year 2011 to 2013. Technic Management was ranked 58379 among all visa sponsors. Please note that 0 LCA for H1B Visa and 0 LC for green card have been denied or withdrawn during the same period.

Technic Management had filed 2 LCA and 0 LC from fiscal year 2001 to 2010. Click here to view filing history and proffered salaries.

Title

H1B Visa Cor Green Card (А	dnan Kirise	cioglu	Pres	ident 2	201-866-xxxx
H1B Visa	Salary	Certified	Certified-	Withdrawn	Denied	Withdrawn	H1B Depe
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Green Card	Salary	Certified	Certified	I-Expired	Denied	Withdrawn	
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2013	2	Ω		Q	0	<u>0</u>	
2012	=	0		0	0	<u>0</u>	

Name

sign in to view all contacts

xxxxxxxx@aol.com

Email

H1B Dependent: No Economic Sector; n.a.

Industry: Administrative and Support

Web Address:

Email: n.a.

Phone: upgrade to view

Fax: upgrade to view



<u>0</u> ·

Visa Job Locations: Medford, New York(4),

H1B Visa Jobs: Operations Manager(2); Mechanical Engineer(2);

Top Green Card no records

Top H1B Mechanical Engineers(2); Managers, All Other(2);

Occupations:

2011

Top Green Card no records

Occupations:

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EPA 1407

Note: Before Technic Management Inc. can hire foreign workers permanently or temporarily, it must file labor certifications with the Department of Labor(DOL), demonstrating that it is paying the required wage for the positions in the geographic region where the jobs are located. Above table reports Labor Condition Application(LCA) for H1B visa and Labor Certification (LC) for green card filed by Technic Management Inc.. The data only indicates the number of applications filed by Technic Management Inc.. It does not mean that Technic Management Inc. actually got the visa and hired the workers.

Our LCA data includes LCA submitted for not only new employment, but also continuation or change in previously approved employment, new concurrent employment, change in employer and amended petition. Usually, only LCA for new employment needs H1B Visa quota if it is not cap-exempt.

Technic Management Inc. has not filed any labor petitions for foreign workers between fiscal year 2011 and 2013. However, Technic Management had applied for LCA for H1B visa or LC for green card before 2011. You can still apply for their new openings. Be sure to contact their HR department or hiring managers for their updated work visa policy.

Department of Labor(DOL) typically certifies more than 3 times the number of foreign work requests than the number of H1B visas Issued by USCIS. So there is no one to one relationship between the number of workers certified by the DOL and the number of H1B work visas Issued by the United States Citizenship and Immigration Services (USCIS).

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Home > Companies > H-1B Visas > Detail

WIDGETS

Technic Management Inc in Medford, NY 11763 H-1B Visa Stats

2011 Labor Condition Applications Profile

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Click stars to begin review

Employer Overview

Total Application Stats

Application Stats by Job

Related

Foreign Employment Overview

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H-1B LCA CERTIFICATION SUMMARY

If you are a foreign professional looking for employment in the United States, consider applying to Technic Management Inc, Located in Medford, New York, Technic Management Inc submitted 2 H-1B Labor Condition Applications (LCA's) for the US Department of Labor to process in 2011, This is about average for companies processing H1-B's,

It is important to keep in mind that the number of LCA's processed is not synonymous with the number of foreign professionals who end up obtaining an H-1B Visa. Once an application is processed, it must be certified by the US Department of Labor. Out of the 2 applications submitted by this company, the government certified 2.

The average salary for a foreign professional at this company is \$56,971. This is 10% lower than the average salary for all H-1B job positions. If salary is important to you, consider using our database to search for companies with higher average salaries.

COMPANY INFORMATION

Company Name

Technic Management Inc

Primary Industry

Office Administrative Services

Company Address

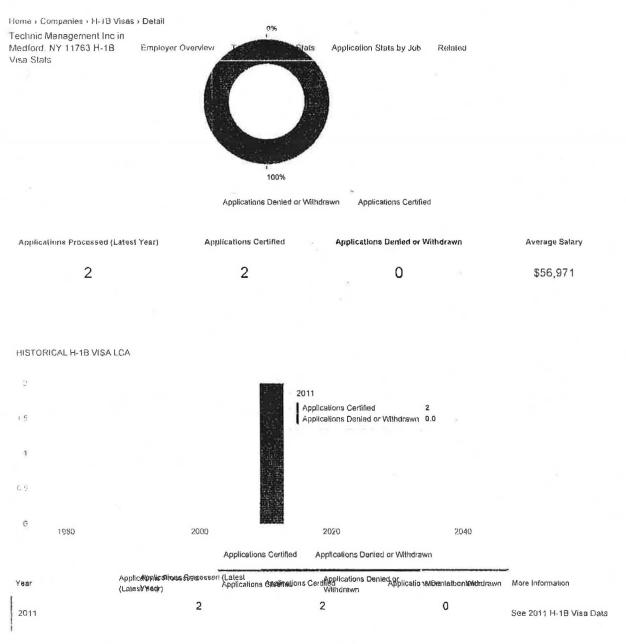
2664 Route 112 Medford, New York 11763

Get Directions

Total H-1B LCA Statistics

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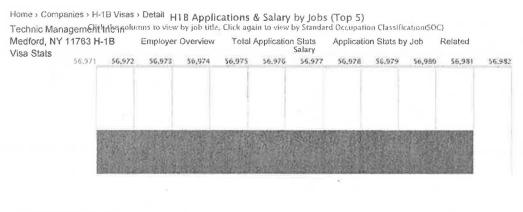
2011 H-1B VISA APPLICATIONS



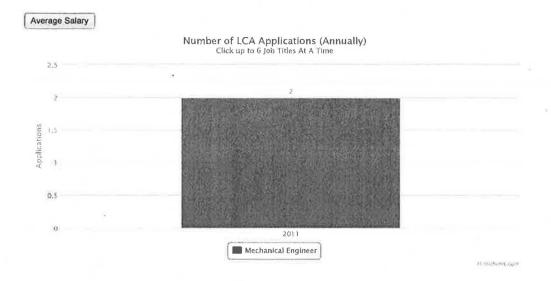
H-1B Visa LCA by Job Function

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2011 H-18 VISA LCA AND SALARY BY STANDARD OCCUPATION CLASSIFICATIONS



HISTORICAL H-1B VISA LCA AND SALARY BY JOB



Use the table and search box below to select up to 6 job fittes and graph total historical applications. Then click the button on the top left to see the jobs' average satary over time

Job Titles

Search;

Clear Chart

Mechanical Engineer

H-1B VISA LCA DENSITY MAP BY JOB PLACEMENT

Home - Companies - H-18 Visas - Detail

Technic Management Inc in

Medford, NY 11763 H-1B Visa Stats Employer Overview

Total Application State

Application Stats by Job

Related

Legend: The Density Map shows the distribution of the number of applications over various work locations. Click on the Joti Titles below to see the distribution for that Job across the United States.

era Glatte

Job Title

Applications Processed

Average Salary

Mechanical Engineer

2

\$56,971

Related

MORE COMPANIES THAT APPLIED FOR H-1B VISA LCAS IN NEW YORK

Company Name	Applications Processed (Latest Year)	Applications Certified	Average Salary
Alexander Wang Incorporated	6	6	\$59,100
American Asia Express Corp	3	2	\$45,833
Admondack Physical Therapy & Fitness Pilo	2	· 2	\$52 148
Al Huda Physical Therapy P C	2	1	\$59,000
Ala Scientific Instruments Inc	2	2	\$57,860

Find More New York Based Companies That Applied for H-1B Visas >

MORE H-18 VISA LABOR CONDITION APPLICATIONS FOR OFFICE ADMINISTRATIVE SERVICES

Company Name

Infotree Service Inc

Applications Processed (Latest Year)

Applications Certified

Homepartychiapanies > H-1B Visas > Detail	Applications Processed (Latest Year)	Applications Certified
Technic Management Inc in	4	3
Madray MX altright of South Eastly Nerview Visa Signature	Total Application Stats 2 Application Stats by Jo	bb Related 2
Performant Systems Group Llc	2	1
Christian Brothers Services	1	1
Cpmg Inc	1	1

Review Technic Management Inc in Medford NY 11763

Please add a rating and a written review. You will need to be logged in to submit.

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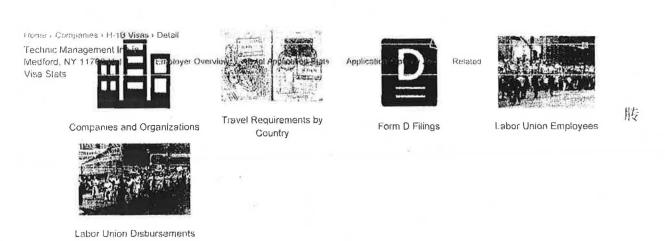
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Apply Now

Data provided by iCERT Visa Portal System and Foreign Labor Certification. See More \mathcal{T}

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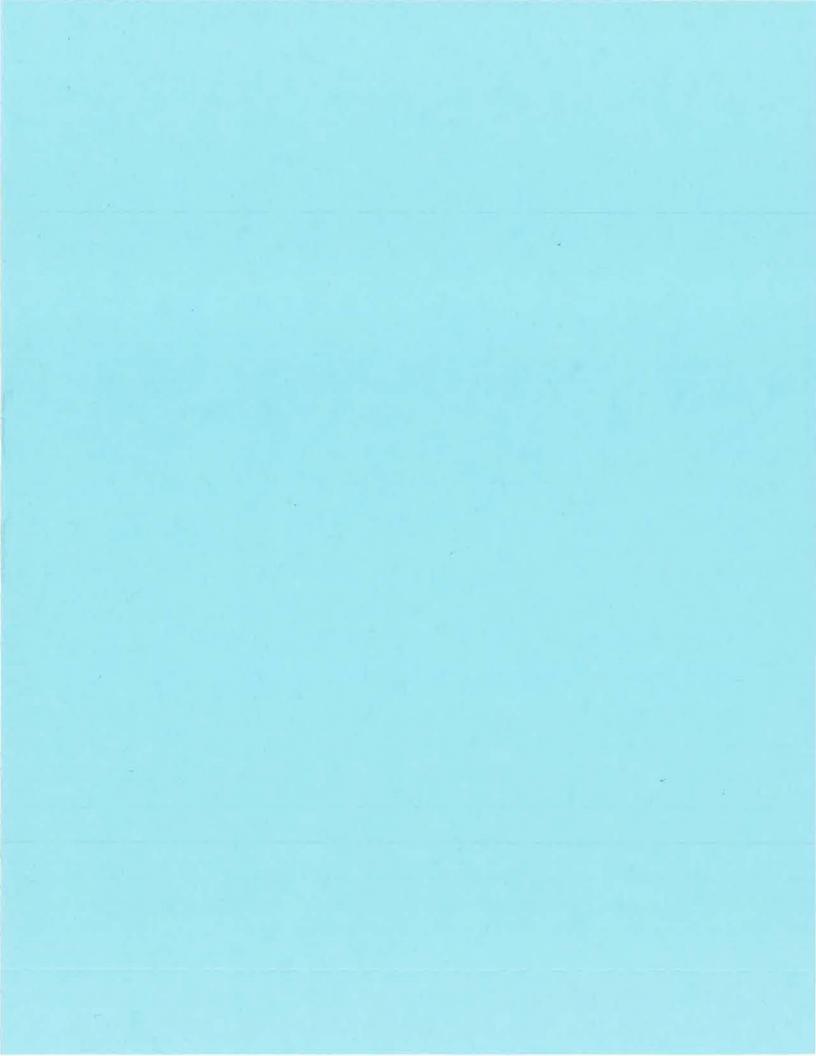
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Tachnic Management Inc in Medford NY 11763

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HILBIBARDSHART, EY

PASE BRIEF

PURCHASE AGREEMENT ("AGREEMENT")

and patween
["Guyer"],
("Sněm"),
the deposit to Escrow Agent, receipt of which year to buy and Seler Prerenditer referred to a "Property") described as follows: LEGAL
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Annual Control of the
I expenses of deed preparation. The grantor's to be inviced and out fees obserged by lender for the herwise stated herein' all other expenses incurred examination these and title insurance premium guilation), prepaids, recording costs and tees o he Seller's contributions, 2 any, shall be inclusive a ling which by regulation Buyer is not permitted to

4. BUYER'S REPRESENTATIONS: Unless specified in writing, neither this Agreement nor the linearing is dependent or conlingent on the sale and settlement or leave of other real property. Buyer acknowledges that Setter is retying upon all of Buyer's representations including without limitation the accuracy of the francial information given by Buyer is Setter. Setter, Setter, Setting Firm of Listing Firm. If Buyer makes any deliberate misrepresentation or material emission which results in Buyer's ability to obtain approved financing then Buyer shall be deemed to be in default. Except as provided in Pasagraph 58, Buyer shall notify Setter. Listing Firm and Setting Firm in writing within two (5) days of Buyer's actual notice of the occurrence of any material software change in Buyer financial condition which prevents Buyer from obtaining the specified financing under this Agreement. Buyer's latitude to give notice of the material adverse change required above shall constitute a default under the terms of this Agreement. Within three (3) days of receipt of written notice of the materials adverse change from Buyer, Setter shall notify Buyer in writing of Setter's election to; (a) proceed to closing without modification of this Agreement, (b) proceed to closing based upon a modification to this Agreement acceptable to Setter and Buyer, (c) require that Buyer deliver an acceptable First Rights of Refusal Agreement; or (d) terminate this Agreement. The rights and remedies set furth in this Paragraph shall be in addition to the rights and remedies specified in Paragraph 16.

PAGE 777/199

10:01 1005/E1/St 7573\$26367 PLEATHARD BURNETLEY

PURCHASE AGREEMENT ("AGREEMENT")

8917 South Quay Rd. Realty Corp.	("Buyer").						
AND THE PROPERTY OF THE PROPER	("Seine"),						
 AGREEMENT TO SELL PROPERTY: For and in consideration of the paym is acknowledged. Suyer. (hereinafter refused to as "Buyer" or "Buyer" "Seller" or "Sellers") agrees to sell of that curtain piece, parcel or lot of it. 	with comparison the form overall finally the continuation of the form of the						
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or Griffia Cill Compony Holy Neck Borosoph, Suffok, Verginia							
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i. SETTLEMENT EXPENSES: Except as otherwise stated below Seler shall per the deed and all expenses if any, for removal of title detects and pecified financing which, by law buyer is not permitted to pay. Except by Buyer in Connection with this perchase including without finitialism unvey costs, insurance premiums, discount points funless prohibited buyer's attorney or settlement agent, shall be poid by Buyer. The amount inscellances and tax service fees charged by lender for specified financial. Setter agrees to pay the following:	If those miscetaneous teen charged by lender for the insotherwise stated herein of other expenses incurred it. Elle examination fees and little insurance premium by regulation), prepaids, recording dath and thesi of it of the Seler's contributions, if any, shall be inclusive a						

^{4.} BUYER'S REPRESENTATIONS: Unless specified in writing, neither this Agreement has the financing is dependent or contingent on the sale and settlement or lease of other real property. Buyer acknowledges that Seller is relying upon all of Buyer's representations including without limitation the accuracy of the financial Information given by Huyer to Seller, Selling Firm or Listing Firm. If Buyer makes any deliberate misregresentation or material omission which results in Buyer's ability to obtain approved financing then Buyer shall be deemed to be in betault. Except as provided in Paragraph 38. Buyer shall notify Seller, Listing Firm and Seiling Firm in writing within two (5) days of Buyer's actual mosce of the occurrence of any material adverse change in Buyer flasecial condition which prevents Buyer from obtaining the specified financing under this Agreement. Buyer's failure to give notice of the material adverse change required above shall constitute is default under the terms of this Agreement. Within three (3) days of receipt of written notice of the material adverse change from Buyer, Seller shall notify Buyer in writing of Seller's election to: (a) proceed to closing without modification of this Agreement: (b) proceed to clusing based upon a modification to this Agreement acceptable to Selfer and Buyer (c) require that Buyer deliver an acceptable First Right of Refusal Agreement, or (d) terminate this Agreement. The rights and remedies set forth in this Paragraph shall be in addition to the rights and remedies specified in Paragraph 16. **EPA 1417**

\$ 119,000.00 os adational cash al closing \$ 100,000.00 Note held by Seller for 5 years at 18 % monthly payments to be \$1950.12 3 \$57712MENT EXPENSES: Except as although the below Seller shall pay all expenses at dead preparation for dead and all expenses if any, for removal of this detects and those miscellaneous feet charge specified financing which, by low Buyer is not permitted to pay, Except as although the examination feet and this by Buyer in connection with this purchase moduling without stratation; title examination feet and the survey costs, insurance premiums, discount points funters protabilish by regulation), preparation records.	
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Suyer's allomey or telligement agent, shall be poid by Suyer. This amount of the Seker's contributions, if any miscolaneous and fax revice feet charged by lender for specifiest knowing which by requisition Buyer pay, Seker agrees to pay the following:	ped by sender for the ter expenses incurred attworke premiums ng costs and teas of y, shad be inclusive of

4. BUYEN'S REPRESENTATIONS: Unless specified in writing, neither this Agreement not the transcring is dependent or contingent on the sale and settlement or lease of other real property. Buyer acknowledges that Seller is relying upon all of tayer's representations including without limitation the accuracy of the financial information given by Buyer to Seller. Selling Farm or Listing Farm. If Duyer makes any deliberate misregregaritation or material emission which moults in Buyer's ability to obtain approved financing then theyer shall be deemed to be an default. Except as provided in Paregraph 58. Buyer shall notify Seller. Listing Farm and Selling Farm in writing within five (5) days of tayer's actual notice of the occurrence of any misterial adverse change in Buyer financial condition which prevents Buyer from obtaining the specified financing under this Agreement. Buyer's latture to give notice of the material adverse change inom bluring a default under the terms of this Agreement. Within three (3) days of receipt of written notice of the material adverse change from Buyer, lietter shall notify Buyer in writing of Seller's election to: (a) proceed to closing without modification of this Agreement; (b) proceed to closing based upon a modification to this Agreement accupitable First light of Refusal Agreement; or (d) terminate this Agreement. The rights and remedies sel forth in this Paregraph shall be in addition to the ights and remedies specified in Patagraph 16.

5. SETTLEMENT / POSSESSION: Settlement to be on or before 10-30-01 or as soon thereafter as possible allowing reasonable time to process the specified loan and to correct any defects repeted by tills examiner. If through no fault of Seller settlement has not occurred within thirty (30) days after the Settlement Date, then Seller, at Seller's option, may terminate this Agreement by written notice to Seller. If through no fault of Suyer settlement has not occurred within thirty (30) days after the Settlement Date, then Buyer, at Buyer's option, many terminate this Agreement by written notice to Seller. Nothing contained herein shall be construed to time in any way any other legal remody or right Seller. Buyer, Listing Firm and/or Selling Firm may have for nither party's failure to close on or before Settlement Date or at any time thereafter. Possession of the Property shall be given at settlement unless otherwise agreed in writing by Buyer and Seller.

Softlement opent and place of settlement to be at Kevin L. Hubbant, 505 5 Codar Rd., Chespouske, VA 23322

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HEBBARIA HARTLEY

- DEED AND TITLE: Except as expressly provided in writing, representations and warranties made by Seller herein and all other provisions of this Agreement shall be deemed, marged into the does delivered at sufflement and shall not survive sattlement, unless ; otherwise provided herein. Selier shell convey madelable and insurable life to the Property by General Warranty Ceed, with English Covernants of Title, subject to any deserments, covernants and restrictions of record which do not adversely affect the use of the Property for residential purposes. The to the Property shalf be conveyed (i) free and clear of all liens, temperates and oncumbrances of every kind except those stated herein, and (ii) with marketable and insurable access to a publicly dedicated road
- 7. PRORATIONS/ESCROW: If new financing, all real property taxes, insurance, rents, interest, and appropriate humanway's association und/or condominium fees or dues and other reserves and assessments strat be provided as of Settlement Date.
- 6. PROPERTY INSPECTIONS: Seller shall be responsible for the cost of repairs referenced in this Paragraph 13 in a total amount not to exceed one percent (1%) of the Purchase Price (unless otherwise provided in this Agreement). If the total estimated coats of the repairs described in Paragraphs 13 A, B. C. and O collectively exceed one percent (1%) of the Purchase Price, then Buyer alone, or Celler alone, or Buyer and Seler jointly can agree to pay the excess. If neither purty has agreed to pay the excess amount unit an accoptable alternative agreement comps to reached, then this Agreement shiff be terminated, all parties shall execute a release agreement, and the Deposit shall be reharded in tall to Buyer.
- A. APPRAISAL AND REQUIRED REPAIRS: Surject to this limitations in this Paragraph 13, Selder shall make any repairs required by Lender as a result of the appraisal, or as may be required by povernmental agencies, prior to the well through irrespection.
- O TERMITEMOISTURE INSPECTION: X BUYER OR SELLER shall oblain M X BUYER'S OR expense, an approved wood destroying insect inspection report addressed to Buyer and any re-inspection reports if required, from a licensed pest control operator showing whether the Property's principal dwelling and garage are free of visible wood destroying innect infestation with no visible unrepaired damage from said infeptation. The report shall else indicate whether readily accessible areas of the foundation and understructure, including criewl space, door allis, josta, sublicering and substructure support tenters are free of standing water and/or visible moisture damage. The report must be obtained within FHRTY 130) days after restriction of this Agreement. Prior to the wark through inspection, Seller shall correct, at Saller's expense, subject to the limitations to this Paragraph 13, all Intestation, wanding water, and cassage indicated in the report. If new VA financing is involved, Seller shall reimbase these for the cost of the original termitehnolisture inspection, it paid by Buyer.
- C. WELL AND SEPTIC: If the Property is served by a septic system or is not connected to city water. X shall obtain prior to the walk through inspection of X BUYER'S OR SELLEN'S expense, a certificate addressed to Buyer from the appropriate governmental authority or from an accupilable private company, indicating that the well water is sale for human consumption and/or that there is no evidence of malfunction of the social system, as the case may be, if either system is found defective, Seder shall repair prior to the walk through inspection all defects at Selfer's expense, subject to the limitations in this Paragraph 12.
- D. WALK THROUGH INSPECTION: Buyer reserves the right to have a walk through inspection prior to settlement to determine whether all appliances healing and cooking equipment, plumbing and electrical systems, and all other equipment ("Walk Through Hems") are in HAYER working order at time of settlement or possession, whichever occurs tirs! SELLER shall be responsible for providing all utilities required for such inspection. Subject to the limitations in this Paragraph 13 and exclusive of Walk Through Items noted in the Homebuyer's inspection Contingency Removal Addendum. Suller shall repair any nontenctioning Walk Through items at Secor's expense,
- E MECHANICS LIEN: Virginia law (Section 43-1 et seq.) permits persons who have performed babor or furnished materials for the construction, removal, repair or improvement of any building or structure to file a tien against the Property. This tien may be filed at n any time after the work is commenced or the material is furnished, but not litter than the earlier of (i) ninety (90) days from the last day of the month in which the lianor last performed work or furnished materials or (ii) rinely (80) days from the time the construction, removal, repair or improvement is terminated. Setter warrants that all bills related to any repairs or improvements made to the Property have been paid or will be paid by Seller from the proceeds at settlement. AN EFFECTIVE LIEN FOR WORK PERFORMED PRIOR TO THE DATE OF SEYTLEMENT MAY BE FILED AFTER SETTLEMENT. LEGAL COUNSEL SHOULD BE CONSULTED.

DEFAULT: If either Buyer or Seiler defaults under this Agreement, the nondelauting party may pursue, in such party's discription, all remedies available to the nondelauting party at low or in equity. In the event of Seller's default, Escrow Agent shall pay the Deposit to Buyer in accordance with Paragraph 4 and Buyer shall have the right to pursue such other rights and remoties against Sellier as Buyer may have, both legal and equilable. All of the rights and remedies horeunder are cumulative.

ACCEPTANCES MISCELLANEOUS: For purposes of this Agreement, rollification shall mean the date of conveyence of final acceptance in willing of all of the terms of this Agreement (not the date of removal or expiration of any contingencies). Any changes must be made by written amendment. This Agreement may be executed in any number of counterparts and by facsimile, and by different parties in separate counterparts, each of which when so executed and delivered shall be deemed an original, but all such counterparts that constitute but one and the same instrument. The parties further agree that any documents executed as exhibits, addenda, modifications or amendments may similarly be executed in counterpart and that the facsimile signature counterparts of such documents shall be binding as signed originals. To the extent any handwritten or typewritten terms in this Agreement conflict with, are inconsistent with the printed arms of this Agreement, the handwritten or typewritten terms shall control. This Agreement is executed under seal. The terms of this agreement and understanding between the parties constitute the unitie agreement and there if are no other agreements between the zeineg. EPA 1419

WALK THROUGH: Seller shall repair or replace the above noted items at Seller's expense prior to the walk through inspection. Buyer acknowledges the Buyer has not relied upon any representation or warranty made the law firms essectated with this contract or Seier not augressly set forth in this Agreement with respect to the condition of the Property. Suller shall deliver the Property at settlement, or as officerwise provided, in substantially the name condition as of the dura of this assured

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From:

SELLER'S expense, a certificate addressed to Buyer from the appropriate governmental authority or from an acceptable private company, indicating that the well water is sale for human consumption and/or that there is no evidence of malfunction of the septic system, as the case may be, if either system is found defective, Seller's shall repair prior to the wait through inspection all defects at Seller's expense, subject to the limitations in this Paragraph 12.

D. WALK THROUGH INSPECTION: Buyer reserves the right to have a walk through inspection prior to settlement to determine whether all appliances heating and cooking equipment, plumbing and electrical systems, and all other equipment (Walk Through Items*) are in working order at time of settlement or possession, whichever occurs livs!

BUYER

SELLER shall be responsible for providing all utilities required for such inspection. Subject to the limitations in this Paragraph 13 and exclusive of Walk Through Items at Seller's expense.

E. MECHANICS LIEN: Virginia law (Section 43-1 et seq.) permits persons who have performed labor or furnished materials for the construction, removal, repeir or improvement of any building or structure to life a sen against the Property. This lien may be filed at n ony time after the work is commenced or the material is furnished, but not lugar than the earlier of (i) ninety (90) days from the tast day of the month in which the senior tast performed work or furnished materials or (ii) ninety (90) days from the time the construction, removal, repair or improvement is terminated. Seller warrants that all bills related to any repairs or improvements made to the Property have been paid or with be paid by Seller from the proceeds at settlement. An effective LIEN FOR WORK PERFORMED PRIOR TO THE DATE OF SETTLEMENT MAY BE FRED AFTER SETTLEMENT, LEGAL COUNSEL SHOULD BE CONSULTED.

DEPAULT: If either Buyer or Seller defaults under this Agreement, the nendefaulting party may peases, in such party's discretion, no remedies available to the nendefaulting party at law or in equity. In the event of Seller's default, Excrew Agent shall pay the Deposit to Buyer in occordance with Paragraph 4 and fluyer shall have the right to pursue such other rights and remodes against Seller as Buyer may have, both legal and equitable. At of the rights and remodies hereunder are consolative.

ACCEPTANCE! MISCELLANEOUS: For purposes of this Agreement, radification shall mean the data of conveyance of final acceptance in writing of all of the terms of this Agreement (not the data of removal or expiration of any operangencies). Any changes must be made by written amendment. This Agreement may be executed in any number of counterparts and by facetimine, and by different parties in separate counterparts, each of which when so executed and dolivered shall be duemed on original, but at such counterparts shall constitute but one and the same instrument. The parties further agree that any documents descuted as exhibits, addenda, modifications or amendments may similarly be executed in counterpart and that the liscsimile signature counterparts of such documents shall be blisding as it signed originals. To the extent any handwillian or typowritten terms in this Agreement conflict with, are inconsistent with the panied terms of this Agreement, the handwillian or typowritten terms shall control. This Agreement is executed under soot, The terms of this agreement and understanding between the parties constitute the unitin agreement and there it are no other agreements between the parties.

WALK THROUGH: Solice shall repair or replace the above noted dome at Seller's expense prior to the walk through inspection. Buyer sknowledges the Buyer has not relied upon any representation or warranty made the law firms associated with this contract or Seller not provide the Buyer has Agreement with respect to the condition of the Property. Seller shall deliver the Property at self-termine provided, in substantially the same condition as of the diet of this Agreement, tree of personal property, debris and trush. Seller assumes, and self-ensemble, all risks of loss or demage to the Property by fire, windstorm, casuality or other hazard.

Please kritial Buyer

From:

12/13/2001 10:4:

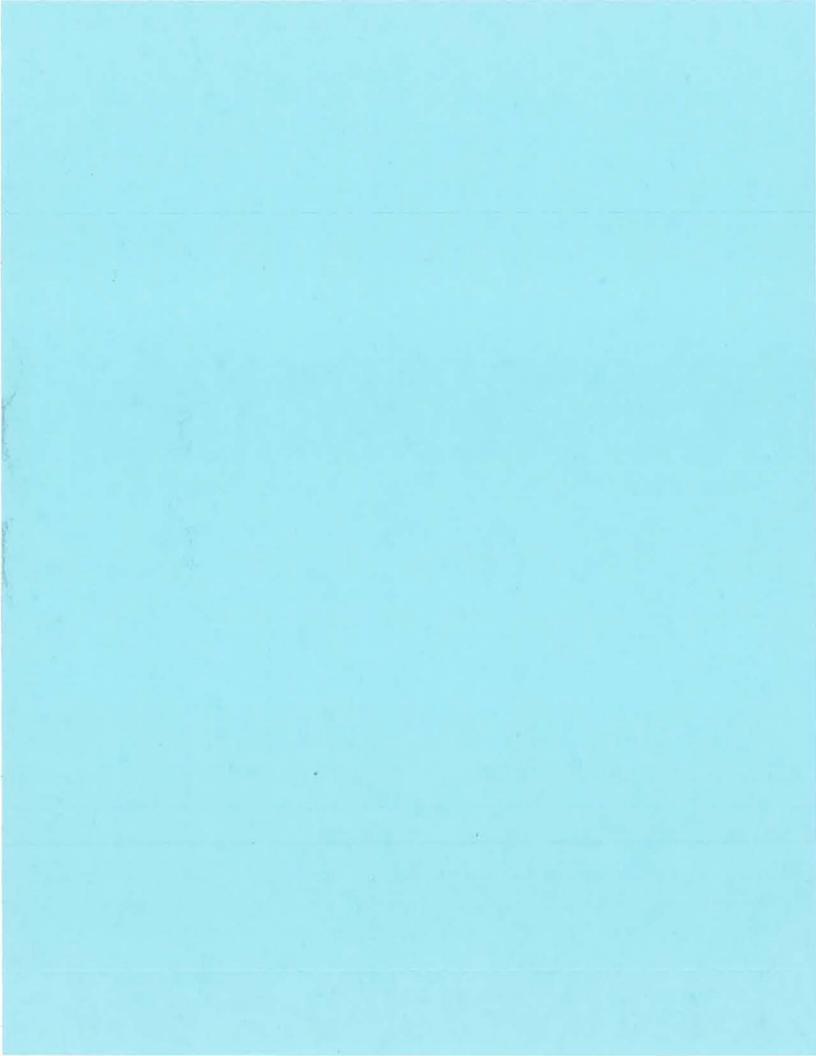
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The parties signing below hereby agree to the terms contained within this agreement and the addendures that may appompted this agreement. The parties also agree that any changes to this agreement authorquent to the ratification date shall be done in writing and only those changes made in writing and agree to by all purson shall be effective to change this agreement.

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AGREEMENT FOR SALE OF ASSETS

This agreement made this 3rd day of November, 2000 by and between Adnan Kiriscioglu and Keffer-Rose, Inc.

WHEREAS, Keffer-Rose, Inc. desires to sell and Adnan Kiriscioglu desires to purchase real estate located at 1397 Carrsville Highway, Isle of Wight County, Virginia, known as Eagle Mart, upon the terms and conditions herein set forth, and such sale shall become effective within ninety (90) days of this contract date.

NOW, THEREFORE, in consideration of all such assets the parties intending to be legally bound hereby agree as follows:

ASSETS TO BE PURCHASED

A. EXISTING PETROLEUM EQUIPMENT

Keffer-Rose, Inc. will sell to Adnan Kiriscioglu existing dispensers, submerged pumps, petroleum tanks, console, leak detection equipment and any other miscellaneous related equipment owned by Keffer-Rose, Inc. at that location. Credit card processing equipment belongs to BP and is not a part of this contract.

B. LIABILITIES AND STORAGE FACILITIES

Adnan Kirisicioglu assumes no known or unknown liabilities of any type, kind, or degree of Keffer-Rose, Inc. and Keffer-Rose, Inc. further agrees to save and keep Adnan Kiriscioglu harmless of any liability or other legal action which may be brought against Keffer-Rose, Inc. as a result of this Agreement by any party whosoever and to that extent, Keffer-Rose, Inc. agrees to defend at its own costs any actions, suits, claims, etc. which may be brought against Adnan Kiriscioglu and which occurred involving any asset transferred to Adnan Kiriscioglu by this agreement prior to Kiriscioglu possession of such asset. Any environmental incident occurring after the sale of assets shall be the sole responsibility and liability of Adnan Kiriscioglu.

C. TERMS OF PAYMENT

Adnan Kiriscioglu will remit to Keffer-Rose, Inc. on the date of the signing of this contract, a non-refundable deposit of \$1,000.00 which shall be applied to the purchase price of \$175,000.00. Upon closing, additional down-payment of \$24,000.00 will be paid to Keffer-Rose, Inc., leaving an unpaid balance of \$150,000.00 payable in equal monthly installments beginning the first day of the month following closing to Keffer-Rose, Inc. Interest rate shall be fixed at 10% APR with the option of a ten-year amortization with monthly payments of \$1,982.27 or a 15-year amortization with monthly payments of \$1,611.92. Kiriscioglu will have the option to prepay its principal balance or partial balance at any time after January, 2002 without any prepayment penalty.

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Adnan Kiriscioglu's indebtedness to Keffer-Rose, Inc. shall be secured by a first deed of trust against the real estate at 1397 Carrsville Highway in Isle of Wight County, Virginia.

Adnan Kiriscioglu shall purchase gasoline and light oils sold at this location from Crossroads Fuel Service, Inc. for the duration of this indebtedness. If opportunity arises which makes it desirable to change to another supplier before that time, this clause can be eliminated upon payment of \$5,000.00 to Keffer-Rose, Inc.

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DEFAULT

Any monthly payment under this contract not paid by the 5th day of each month shall be subject to a five percent (5%) late charge, and in the event the payment is not received within thirty (30) days of due date and after Keffer-Rose, Inc. has given Adnan Kiriscioglu written notice of such non-payment and Kiriscioglu has failed to make the payment within five (5) days of such notice, then Kiriscioglu shall be in default and the full account shall be due and payable. In the event of default, Kiriscioglu shall be responsible for payment of Keffer-Rose, Inc.'s attorney fees not to exceed twenty-five percent (25%) and cost.

IN WITNESS WHEREOF, Adnan Kiriscioglu and Keffer-Rose, Inc. have each caused this Agreement to be signed by duly authorized officers, the day, year, and month first written.

ADNAN KIRISCIOGLU

KEFFER-ROSE, INC.

THIS DEED OF TRUST AND SECURITY AGREEMENT ("Deed of Trust") is made as of this _______ day of December, 2000, by and among 1397 CARRSVILLE HWY. REALTY CORP., a Virginia Corporation, (collectively the "Grantor"), Kevin D. HUBBARD of 505B Cedar Road, Chesapeake, Virginia 23322 and Albert R. HARTLEY of 505B Cedar Road, Chesapeake, Virginia 23322 (collectively the "Trustee" to be indexed as "Grantee"), and KEFFER-ROSE, INC., a Virginia Corporation or assigns, the "Lender" to be indexed as "Grantee"), as follows:

WITNESSETH: For and in consideration of Ten Dollars (\$10.00), cash in hand paid, and other valuable consideration, the receipt and adequacy of which are hereby acknowledged, the Grantor grants and conveys to the Trustee, with General Warranty and English Covenants of Title, the following described real estate (the "Real Estate"):

SEE EXHIBIT "A" ATTACHED HERETO AND MADE A PART HEREOF FOR LEGAL DESCRIPTION.

Together with (i) all the buildings and improvements now and hereafter erected on the Real Estate and all easements, rights, appurtenances, rents, royalties, timber, mineral, oil, gas rights and profits of and all fixtures, furniture, equipment and apparatus now or hereafter attached to, used in connection with or adapted for use in the operation of the Real Estate, including, without limitation, pumps, tanks, meters, computer equipment, console, leak detection equipment, heating, cooling, refrigerating and electrical apparatus and equipment, all of which, including replacements and additions thereto, shall be deemed to be and remain a part of the property covered by this Deed of Trust, (ii) all documents, contract rights, general intangibles and instruments relating to the Real Estate including, without limitation, any and all maintenance contracts, permits, licenses, franchises and governmental approvals, to the extent the assignment thereof is not prohibited by law or by the express terms thereof, and (iii) all proceeds of each of the foregoing (whether cash or otherwise). All of the abovedescribed real and personal property is hereinafter referred to as the "Property."

NOTICE: THE DEBT SECURED HEREBY IS SUBJECT TO CALL IN FULL OR THE TERMS THEREOF BEING MODIFIED IN THE EVENT OF SALE OR CONVEYANCE OF THE PROPERTY HEREBY CONVEYED.

Prepared by: Kevin L. Hubbard, Attorney at Law 505B Cedar Road Chesapeake, VA 23322

Map & Parcel No. 061-01-039

IN TRUST, to secure to the Lender the payment and performance when due, without offset or deduction, whether by acceleration or otherwise, of that certain note of even date herewith payable from Grantor (hereinafter defined as "Borrower", whather one or more, and whether or not previously defined as "Grantor" above) to order of Lender at any of its offices (hereinafter the "Note"), in the principal sum of ONE HUNDRED FORTY THOUSAND AND 00/100 DOLLARS (\$140,000.00); and any renewals, extensions, substitutions or modifications of any of the above plus: (a) interest and charges thereon at the rates therein provided, or if no interest rate is provided, then at the judgment rate, (b) all costs, expenses, and attorneys' fees incurred by the Lender in connection with the collection of any of the foregoing or in the protection or enforcement of the Lender's rights or remedies hereunder or under any instrument or document given in connection with any of the Obligations as hereinafter defined, (c) all expenditures by the Lender for the maintenance, preservation, seizure or realization of any security given to secure the Note, and (d) the payment and performance of all of the covenants contained in this Deed of Trust and any other document given in connection herewith, including without limitation, loan agreements and commitment letters.

All of the foregoing duties, undertakings, debts, obligations and liabilities of the Borrower are hereinafter referred to collectively as the "Obligations". The term "Obligations" is used in its broadest sense to include, but is not limited to, all extensions of credit, interest, charges, costs, duties of performance and indebtedness of any kind. The Grantor irrevocably appoints the Lender as its true and lawful attorney-in-fact with respect to the Property and any leases affecting all or any part of the Property and authorizes the Lender, through any of its officers or agents, to collect rents on the Property, to seize any security deposits or other escrows held in connection with the Property and to cure any default under the Obligations or under this Deed of Trust in any manner as the Lender elects. The expense of such actions shall be added to the outstanding balance of the Note and made a part thereof. Absent any default under the Obligations or this Deed of Trust, the Grantor shall remain in quiet use, possession and management of the Property and shall be entitled to continue to enjoy the rents, income, revenue and profits therefrom. The curing of any default shall not entitle the Grantor to again collect any such rents, income, revenue or profits from the Property without the Lender's written consent, which may be withheld for any reason. Neither the Lender nor the Trustee shall be obligated to act hereunder or to assume any liability under any lease of all or any portion of the Property or for the failure to collect any rents, income, revenue or profits due thereunder.

- 1. Covenants. Until the Obligations are paid and/or performed in full to the sole satisfaction of the Lender, the Grantor agrees:
- (a) If the Grantor is the Borrower, to promptly pay, without offset or deduction, any amount due hereunder or under any Obligation, whether principal, interest, late charges or otherwise, even if the Property is lost, damaged or destroyed.
- (b) To pay when due all taxes, licenses, repair bills and other assessments and public or private charges on the Property and to forward to the Lender upon request evidence of such payments.
- (c) To maintain hazard insurance with extended coverage and any other insurance on the Property as the Lender may require, in form and amount and with an insurer satisfactory to the Lender, however, such amount shall in no event be less than the total of all sums due Lender hereunder at any one time, showing the Lender as loss payee as to personal property insured thereby and beneficiary of a mortgagee clause as to the real property insured thereby, and to furnish the Lender with satisfactory evidence of such insurance. Such insurance must provide for at least thirty (30) days prior written notice of cancellation to the Lender. If the Grantor fails to obtain or maintain such insurance, the Lender, without waiving its right to declare a default hereunder, may obtain such insurance at the Grantor's expense, which expense shall be added to the outstanding balance of the Note and made a part thereof. The Grantor hereby grants the Lender a continuing security interest in any tax or insurance escrow account and the proceeds of any insurance, whether paid by reason of loss, injury, return premium or otherwise, and such proceeds are hereby assigned to the Lender and shall be applied to the payment of the Obligations or, to the extent necessary, to the cost of repair or restoration of the damaged Property, if the Lender so directs. In the latter case, the Lender may retain any part of the insurance proceeds until the Property has been restored to the satisfaction of the Lender. The Grantor hereby irrevocably appoints the Lender, acting through any of its officers or agents, as the Grantor's true and lawful attorney-in-fact with power to act in the Grantor's name with respect to any insurance checks, drafts, releases or proceeds. This appointment shall be deemed a power coupled with an interest and shall not be terminable by the Grantor so long as the Obligations are unpaid or unsatisfied in the sole opinion of Lender.
- (d) If requested by the Lender, to deposit with the Lender such amounts as are necessary for the Lender to make timely payments for taxes, assessments and insurance on the Property, which funds shall not earn interest and may be commingled with other like funds.
- (e) To keep the Property, including any private roads or public or private easements, in good order and repair, including without limitation, the making of replacements and prompt restorations as

the Lender may direct. The Grantor will not permit, suffer or commit waste, impairment or deterioration of or allow any nuisance to exist on the Property. The Grantor shall comply with and shall not permit violation of the terms of any lease, restrictive covenant, law, or regulation, including but not limited to, all applicable environmental laws, rules or regulations, applicable to the use, occupancy, ownership or operation of the Property.

- (f) To execute and deliver such further assurances and to take such steps as the Lender or the Trustee may direct in order to perfect title to the Property in the Trustee or Grantor, as the case may be or to preserve the priority of the Lender's lien and security interest on the Property. The Grantor will reimburse the Lender for all expenses incurred in the filing and obtaining of any documents executed in connection herewith.
- (g) To pay promptly upon demand the Lender's and the Trustees' costs and expenses, including attorneys' fees, incurred in connection with any litigation, claim, action or proceeding or otherwise incurred by the Lender in connection herewith, that may arise in connection with the protection of the Property and, if the Grantor is the Borrower, the collection, enforcement or attempted enforcement of the Obligations. Such amounts shall bear interest at the highest interest rate permitted by law.
- (h) To notify the Lender immediately by certified mail of any actual or threatened taking or condemnation of any part of the Property, and if any part of the Property is taken or condemned thereby, the Grantor will and hereby does assign and will pay over to the Lender the proceeds and consideration resulting therefrom to the extent of the unpaid balance of the Obligations hereby secured, to which such proceeds will be applied as determined by the Lender.
- (i) To furnish and cause the Borrower to furnish to the Lender from time to time, upon request, the Grantor's and the Borrower's then current financial statement, in form and detail satisfactory to the Lender, as well as such other financial information as the Lender may request from time to time.
- j) To maintain and cause the Borrower to maintain, as applicable, the Grantor's and the Borrower's existence in good standing as may be from time to time required by applicable law. Neither the Grantor nor the Borrower will merge, consolidate or change a general partner, member or shareholder owning more than 20% of either the Grantor's or the Borrower's stock, membership, partnership, or other ownership interest without the prior written approval of the Lender, which consent may be withheld for any reason.
- (k) To permit the Lender and its authorized agents, upon reasonable notice, to enter upon and inspect the Property and records kept in connection with the ownership or operation of the Property.

Grantor shall maintain at its principal place of business those records normally maintained in connection with ownership of assets similar to the Property.

- (1) To not sell, convey or further encumber the Property or any part or interest therein, or to permit any such action either directly or indirectly, by operation of law or otherwise, so long as the Property remains subject to the lien of this Deed of Trust unless (i) the purchaser or purchasers assume all Obligations under this Deed of Trust by a deed duly executed and recorded and (ii) the Lender shall consent in writing to such sale, conveyance or encumbrance to the assumption by the purchaser or purchasers thereof; provided, however, that the Lender shall be under no duty to give such consent, but if such consent is given, it must be upon such terms and conditions as the Lender deems appropriate and the same will in no event relieve the Grantor or the Borrower of any of the Obligations for which the Grantor or the Borrower is liable, or from the Grantor's covenants or agreements under this Deed of Trust.
- 2. Assignment of Leases. The Grantor also hereby irrevocably assigns unto the Lender all leases now or hereafter existing on any part of the Property and all rents, income and profits from the Property. The Grantor hereby irrevocably appoints the Lender as its attorney-in-fact to do all things which the Grantor might otherwise do with respect to the Property and leases thereon, including, without limitation, collecting said rents, income and profits with or without suit and applying the same, less expenses of collection, to cure any default under the Obligations or under this Deed of Trust, in such manner as the Lender may elect, leasing, in the name of the Grantor, the whole or any part of the Property which may become vacant, and employing agents therefor and paying such agents reasonable compensation for their services. So long as there is no default under the Obligations or under this Deed of Trust, the Grantor shall remain in quiet use, possession and management of the Property and in the enjoyment of the rents, income and profits therefrom. The curing of any default, however, shall not entitle the Grantor to again collect the rent, income and profits unless consented to in writing by the Lender. The powers and rights granted in this paragraph shall be in addition to the other remedies herein provided for in event of default and may be exercised independently of or concurrently with any of said remedies. Nothing in the foregoing shall be construed to impose any obligation upon the Lender or Trustee to exercise any power or right granted in this paragraph or to assume any liability under any lease or any part of the Property and no liability shall attach to the Lender for failure or inability to collect any rents, income or profits thereon.
- 3. Events of Default. Any one of the following events will constitute an event of default (an "Event of Default") under this Deed of Trust:

- (a) If any payment is not made when due on an Obligation or hereunder;
- (b) If the Grantor or the Borrower or any maker, endorser or guarantor of an Obligation (collectively, the "Parties"; individually, a "Party") defaults upon or breaches any covenant or provision of such Obligation in this Deed of Trust or in any other instrument or agreement delivered to the Lender in connection with this or any other transaction, or if any Party makes a materially false or misleading statement or representation to the Lender;
- (c) If any collateral securing an Obligation is lost, abandoned, destroyed, severely damaged, involved in a legal proceeding, sold or transferred except as permitted by prior agreement with the Lender;
- (d) If a petition or complaint under any bankruptcy, insolvency or other law seeking reorganization, liquidation, dissolution or other relief is filed by or against any Party, or if any Party becomes unable, in the discretion of the Lender, or admits any inability to pay such Party's debts as they become due;
- (e) If any property of any Party is seized, attached or levied on, or if a receiver or custodian is appointed for any Party;
- (f) If the Lender believes in good faith that (i) the prospect of payment or performance hereunder or under an Obligation is impaired, (ii) any collateral for an Obligation is insecure or (iii) a material adverse change has occurred in any Party's financial condition;
- (g) If any guaranty obtained in connection with an Obligation is terminated, discharged or otherwise impaired;
- (h) If there shall occur a default under any lien, or security agreement or other agreement or the Obligations affecting the Property, either superior or inferior to the liens and security interests created by this Deed of Trust; or
- (i) Default in any prior Deed of Trust or Note secured by same.
- 4. Remedies. Whenever an Event of Default shall have occurred, then without prior notice (unless otherwise provided below) and in addition to any other rights and remedies provided by law or by contract, the Trustee and the Lender, as the case may be, may in their sole discretion, exercise all or any of the following rights or remedies:
- (a) To declare all sums due under the Obligations immediately due and payable without demand.

- (b) To take such actions as the Trustee or the Lender may deem necessary to cure such default including without limitation, the authority to employ agents and attorneys and to expend such sums as are deemed necessary to protect the security for this Deed of Trust or to insure performance of the covenants and agreements herein or under the Obligations.
- (c) To take immediate possession of the Property, to enter upon the Property with or without force or process of law, to manage or hire another person to manage the Property, to obtain the appointment of a receiver for this and the following purposes, to collect rents on the Property including those past due, to rent the Property for such term and upon such conditions as the Lender, the Trustee or the receiver may deem proper and/or to apply any rents first to the costs and expenses of such efforts and thereafter to the amounts due on the Obligations.
- (d) To advance such sums as may be necessary to make payments on behalf of the Grantor or Borrower hereunder or under any lien in order to protect the security of this Deed of Trust, including without limitation any taxes, insurance proceeds, replacements or repairs to the Property, or to ensure the performance of any of the covenants and agreements contained herein, which sums shall be added to the principal indebtedness due under the Note or any of the Obligations, as the Lender may designate in its discretion. All such advances shall be secured by the lien of this Deed of Trust, shall bear interest from the date of advance to the date of payment at the highest interest rate allowed by law and shall be repayable on demand.
- (e) To sell all or any portion of the Property, after notice as provided by law. If the property hereby conveyed contains more than one parcel, the Trustee may sell them together or separately. A bidder's deposit of not exceeding 15% of the original debt hereby secured may be required. Out of the proceeds of such sale, there shall be paid the expenses of executing this Deed of Trust, including a Trustee's commission of 5% on said proceeds.
- (f) All rights and remedies of the Lender under any law, under this Deed of Trust or under any agreement given in connection with this Deed of Trust shall be cumulative and not exclusive and may be exercised successively or concurrently.
- (g) This Deed of Trust is governed by and, except as modified elsewhere herein, construed to grant such powers, rights, duties, and obligations as are specified in Sections 55-59 and 55-59.1 through 55-59.4 of the Code of Virginia (1950), as amended, and the following terms as defined in Section 55-60 of the Code of Virginia (1950), as amended, confer the powers, rights, duties, and obligations described therein:

Exemptions waived.

Subject to all (call) on default. Renewal, extension or reinstatement permitted.

Any trustee may act.

Substitution of trustee permitted.

Advertisement required: Three (3) times in a newspaper having general circulation in the City or County where the Property or some part thereof may be located, which advertisements need not be successive.

5. Other Provisions.

- (a) This Deed of Trust is intended to secure existing obligations or obligations which arise and are repaid from time to time on differing dates and for differing amounts and for differing purposes. No identification of this Deed of Trust shall be required in any Obligation.
- (b) The Grantor covenants and agrees that the Lender will not be obligated to lend any sums or extend or continue any credit whatsoever to the Borrower except to the extent that the Lender may from time to time obligate itself to do so at its sole option in writing; provided, however, that the Lender may at any time or from time to time, without the consent of or notice to the Grantor or any party or parties now or hereafter having any interest in the Property, release any party primarily or secondarily liable for the payment of any of the Obligations, extend the maturity of or renew any of the Obligations and apply any funds received to the Obligations in such order as the Lender shall in its sole discretion determine, which action shall in no way modify, affect, release, or discharge the lien of this Deed of Trust. The fact that at any time or times no debts or Obligations may be outstanding while this Deed of Trust remains unreleased of record in the Clerk's Office wherein it is recorded shall in no way affect the lien of this Deed of Trust as to any debts or Obligations hereafter arising. The lien of this Deed of Trust shall secure and apply fully to all debts and Obligations arising and/or existing at any time and at all times hereafter until this Deed of Trust is released of record as provided herein.
- (c) This Deed of Trust, to the extent that it relates to personal property, is a security agreement and the Grantor hereby grants a continuing security interest in such property and the proceeds thereof. This Deed of Trust shall support any financing statement filed showing the Lender as secured party. The Lender shall have all the rights and remedies accorded to a secured party under the Virginia Uniform Commercial Code in addition to those herein provided.
- (d) The Grantor represents and warrants that there are no "hazardous substances" (defined as any substance or material regulated as hazardous or toxic waste or hazardous or toxic substance, or other similar term, by any federal, state, or local

environmental statute, regulation, or ordinance currently in effect, including without limitation oils, petroleum products, and friable and nonfriable asbestos) on, in, or under the Property; there has been no release or any threat of release of any hazardous substance; the Property is not subject to any governmental enforcement or clean up action and is not the subject of any investigation under any law, rule or regulation or subject to any liability to any person because of the presence of petroleum products, underground storage tanks or the presence, release, threat of release, discharge, storage, treatment, generation or disposal of any hazardous substance. The Grantor agrees that the Lender, its employees and agents may have access to, on, under and over the Property to undertake or cause to be undertaken a full or partial environmental audit and site inspection of the Property at anytime and from time to time. Grantor shall notify Lender immediately if any hazardous substance comes on, is discovered on, or suspected to be on the Property or upon the receipt of any notice of such matters from any public authority.

- (e) No lawful act of commission or omission upon the part of the Lender or the Trustee, or any delay in exercising their rights hereunder, shall in any way or at any time affect, impair or waive the rights of the Lender or the Trustee to enforce any right, power or benefit hereunder. The provisions of this Deed of Trust may be amended only by the written agreement of the Lender and the Grantor.
- (f) Upon full payment of all sums due hereunder and under the Obligations secured hereby to the sole satisfaction of Lender, the Trustee or the Lender shall, upon request and at the Grantor's expense, execute a proper release of this Deed of Trust.
- (g) All rights of the Lender hereunder shall inure to the benefit of its successors and assigns and any future holder of any note secured hereby, and all Obligations hereunder shall bind the Grantor's heirs, personal representatives, successors and assigns, but nothing herein shall authorize the Grantor to assign or permit the assumption of this Deed of Trust or its rights in and to the Property.
- (h) The Grantor shall protect, defend, indemnify and save harmless the Lender and the Trustee under this Deed of Trust from and against all losses, liabilities, obligations, claims, damages, penalties, causes of action and costs and expenses (including, without limitation, attorney's fees and expenses) imposed upon, incurred by or asserted against the Lender or the Trustee on account of (i) any failure or alleged failure of the Grantor to comply with any of the terms and provisions in this Deed of Trust, (ii) any claim or loss or damage to the Property or any injury or claim of injury to, or death of, any person or property that may be occasioned by any cause whatsoever pertaining to the Property or the use, occupancy or operation thereof or (iii) any failure or

alleged failure of the Granter to comply with any law, rule or regulation regarding the use, occupancy or operation of the Property. Nothing contained herein shall require the Grantor to indemnify the Lender or the Trustee from any claim or liability resulting from its or their gross negligence or willful misconduct. The covenants in this section shall survive payment of the Obligations and the release of this Deed of Trust. The indemnity provided for herein shall extend to the officers, directors, employees and duly authorized agents of the Lender.

- (i) Nothing in this Deed of Trust shall be construed to impose any obligation upon either the Lender or the Trustee to expend any money or take any other discretionary act herein permitted, and neither the Lender nor the Trustee shall have any liability or obligation for any delay or failure to take any discretionary act.
- j) If the Borrower is other than the Grantor, the Grantor agrees that the Lender will have no duty or obligation to investigate the Borrower's financial affairs for the benefit of the Grantor, or to advise the Grantor of any fact respecting or of any change in the Borrower's financial condition or affairs which might come to the Lender's attention.
- (k) This Deed of Trust and all of the rights, remedies and duties of the Lender and the Grantor shall be governed by the laws of the Commonwealth of Virginia, except as to its choice of laws provisions.
- (1) Time is of the Essence in connection with the performance of each of the terms and conditions of the Obligations and this Deed of Trust.
- (m) The titles and section headings herein are included for convenience only and shall not be deemed to be a part of this Deed of Trust. The pronouns and verbs set forth herein shall be construed as being of such number and gender as the context may require.
- (n) Wherever possible, each provision of this Deed of Trust shall be interpreted in such manner as to be effective and valid under applicable law, but if any provision of this Deed of Trust shall be prohibited by or invalid under such law, such provision shall be ineffective to the extent of such prohibition or invalidity, without invalidating the remainder of such provision or the remaining provisions of this Deed of Trust.
 - 6. Notice pursuant to Section 55-58.2 of the Code of Virginia (1950), as amended, may be mailed or delivered to the Lender at:

335-G Centerville Turnpike South Chesapeake, Virginia 23322

IN WITNESS WHEREOF, the particle of the partic			
	GRANTOR:		
	1397 Carrsv a Virginia	ille Hwy. Realt Corporation	ty Corp.,
	By:		(SEAL)
STATE OF	certify that a Virginia Co ng has this	: @, as Presider rporation, whose day personally	nt of 1397 se name is appeared
Given under my hand and sea 2000.	al this	day of	December,
	-	Notary Public	
My commission expires:			

B. TYPE OF LOAN			ARAIN HU			
1. [] FHA 2. [] FmHA 3. [] Conv. Uni. 4. [] VA 5. [] Conv. Ins.	s. 6. FILE NUMBER ROO-421K	В	7. LOAN NUMBER	R	8. MORTGAGE	INS CASE NUMBER
C. NOTE: This form is furnished to give you are shown. Items marked "[POC]" wer not included in the totals.			they are shown		rmational purp	
D. NAME AND ADDRESS OF BORROWER	E. NAME AND ADDRESS	OF SEL			ADDRESS OF LEN	DER
1397 Carrsville Hwy. Realty	Keffer-Rose,	Inc.				
Corp. 1511 Route 25						
Ridge, New York 19961						
G. PROPERTY LOCATION	H. SETTLEMENT AGENT				1 6577) 50505	2175
1397 Carrsville Highway	Kevin L. Hubb		Associates		1. SETTLEMENT	DATE
Isle of Wight, VA 00000			- NOODE 12 CO		March 1	2001
		CE OF SETTLEMENT 5058 Cedar Road Chesapeake, VA 23322				
J. SUMMARY OF BORROWER'S TRANS	ACTION	1	K. SUMMAI	RY OF SELLER	S TRANSACTION	
100. GROSS AMOUNT DUE FROM BORROWER			GROSS AMOUNT DUE			
101. Contract Sales Price 102. Personal Property	93,000.00		Contract Sales Property			93,000.00
	1400 2,615.00	403.	rejsoliat Property		The Agent	CALLENGO DA
104.		404.				
Adjustments for items paid by Seller	in advance	405.	Adjustments for	items paid b	y Seller in ad	rance
106. City/town Taxes 03-01-01 to 07-01-0	225.67		City/town Taxes			225.67
107. Storm Water Fees to 108. H.O. Assessments to			Storm Water Fees H.O. Assessments			
109.		409.				
110. 111.		410.				
112.		412.				
120. GROSS AMOUNT DUE FROM BORROWER	95,840.67	420.	GROSS AMOUNT DUE 1	TO SELLER	100	93,225.67
200. AMOUNTS PAID BY OR IN BEHALF OF BORROWS	R	500.	REDUCTIONS IN AMOU	JNT DUE TO SE	LLER	
201. Deposit or earnest money			Excess Deposit (se			627.80
202. Principal Amount of New Loan(s) 203. Existing Loan(s) Taken Subject to			Settlement Charges Existing Loans Tak		(ine1400	027.80
204.			Payoff of first mo			
205. 206.		506.	Payoff of second m	mortgage loan		
207.		507.				
208. Purchase Money Note	93,000,00	508.	Purchase Money Not	te		93,000.00
Adjustments for items unpaid by Selle	r		Adjustments for	items unpaid	by Seller	
210. City/town Taxes to			City/town Taxes	to		
211. Storm Water Fees to 212. H.O. Assessments to			Storm Water Fees H.O. Assessments	<u>to</u>		
213.		513.				
214.		514.	*******			
216.		516.				
217. 218.		517. 518.				P 1
219.		519.	***************************************			79-33-
220. TOTAL PAID BY/FOR BORROWER	93,000.00	520.	TOTAL REDUCTION AM	OUNT DUE SELL	.ER	93,627.80
300. CASH AT SETTLEMENT FROM/TO BORROWER		600.	CASH AT SETTLEMENT	TO/FROM SELL	ER	
301. Gross Amt Due from Borrower (line	120) 95,840,67	601.	Gross Amount Due t	o Seller	(line 420)	93,225.67
302. Less Amt Paid by/for Borrower (line			Less Reductions Du		(line 520) (
303. CASH [X] FROM [] TO BORROWER	2,840.67	-	The second secon		LLER	402.13
he undersigned hereby acknowledge receipt of BORROWER 1397 Carrsville Hwy. Realty	Corp.	pages	SELLER Keffer-	Rose, Inc.	√	
BORROWER BY: then Kin	sciogla		SELLER BY:	July 9	musica	

HUD-1 (3-86) RESPA, HB 4305.2

	PAID FROM	PAID FROM
Division of Commission (line 700) as follows:	BORROWER'S	SELLER':
01. 5 to	FUNDS AT	FUNDS AT
702. S to	SETTLEMENT	SETTLEMENT
703. Commission Paid at Settlement		
704.		
SDO. ITEMS PAYABLE IN CONNECTION WITH LOAN		
301. Loan Origination Fee % to		
802, Loan Discount % to		
303. Appraisal Fee to		
304, Credit Report to		
305, Lender's Inspection Fee to		
306. Mortgage Ins. App. Fee to		
307. Assumption Fee to	-	
308. Flood Certification		
809. Document Review Fee		
311.		
The state of the s	-	Variation with the same of
POO. ITEMS REQUIRED BY LENDER TO BE PAID IN ADVANCE		
201. Interest from to as /day(days %)		
202. Mortgage Insurance Premium for months to		
203. Hazard Insurance Premium for 1.0 years to		
705. 2nd Half 1999/2000 Taxes (Dec) to Treasurer		334.8
	-	254.01
1900. RESERVES DEPOSITED WITH LENDER		
001. Hazard Insurance months 2 S per month		
CO2. Mortgage Insurance months 3 S per month		
1003. City/town Taxes months 2 \$ per month		
1004, Storm Water Fees months 3 S per month		
1005. H.O. Assessments months as per month		
1006. months 3 \$ per month 1007. months 3 \$ per month	· · · · · · · · · · · · · · · · · · ·	
1008. Aggregate Adjustment	7	
		The state of the s
1100, TITLE CHARGES 1101. Settlement or Closing Fee to Kevin L. Hubbard and Associates	1 000 00 1	425.00
1101. Settlement or Closing Fee to Kevin L. Hubbard and Associates 1102. Abstract or Title Search to	1,000.00	125.00
1103. Title Examination to		
1104. Title Insurance Binder to	-	
1105, Document Preparation to Kevin L. Hubbard and Associates	250.00	75,00
1106, Release Fees to	250.00	
107. Attorney's Fees to		
(includes above item numbers:		
108. Title Insurance to Title Associates of Tidewater, Inc.	783.00	
(includes above item numbers:		
109, Lender's Coverage \$ 140,000.00 613.00		
110. Owner's Coverage \$ 140,000.00 170.00		
111.		
112.		
113.		
200, GOVERNMENT RECORDING AND TRANSFER CHARGES		
201. Recording Fees: Deed \$ 17.00 ;Mortgage \$ 26.00 ;Releases \$	41.00	
202. City/County Tax/Stamps: Deed \$ 46.50 :Mortgage \$ 70.00	116.50	104
	349.50	
203. State Tax/Stamps: Deed \$ 139.50 ;Mortgage \$ 210.00		93.00
203. State Tax/Stamps: Deed \$ 139.50 ;Mortgage \$ 210.00 204. Grantor Tax to Clerk of Circuit Court		
203. State Tax/Stamps: Deed \$ 139.50 ;Mortgage \$ 210.00 204. Grantor Tax to Clerk of Circuit Court 205.		N. Salan and Sal
203. State Tax/Stamps: Deed \$ 139.50 ;Mortgage \$ 210.00 204. Grantor Tax to Clerk of Circuit Court 205. 300. ADDITIONAL SETTLEMENT CHARGES		A Service of the Control of the Cont
203. State Tax/Stamps: Deed \$ 139.50 ;Mortgage \$ 210.00 204. Grantor Tax to Clerk of Circuit Court 205.		CA BANKS CHARLES CALLED VINOS
203. State Tax/Stamps: Deed \$ 139.50 ;Mortgage \$ 210.00 204. Grantor Tax		C and process of the same of t
203. State Tax/Stamps: Deed \$ 139.50 ;Mortgage \$ 210.00 204. Grantor Tax	75.00	
203. State Tax/Stamps: Deed \$ 139.50 ;Mortgage \$ 210.00 204. Grantor Tax to Clerk of Circuit Court 205. 300. ADDITIONAL SETTLEMENT CHARGES 301. Survey to Middette & Associates POC \$870.00b 302. Pest Inspection to 303. Overnight Courier to Kevin L. Hubbard and Associate Documents 304.	75.00	
203. State Tax/Stamps: Deed \$ 139.50 ;Mortgage \$ 210.00 204. Grantor Tax to Clerk of Circuit Court 205. 300. ADDITIONAL SETTLEMENT CHARGES 301. Survey to Middette & Associates POC \$870.00b 302. Pest Inspection to Kevin L. Hubbard and Associate Documents	75.00	Market

By signing page 1 of this statement, the signatories acknowledge receipt of a completed copy of page 2 of this 2 page statement.

(5/1397.CAR/R00-421KH)

Kevin L. Hubbard and Associates Settlement Agent

WAIVER OF NOTICE OF MEETING OF DIRECTORS

OF

1397 CARRSVILLE HWY. REALTY CORP

I, the undersigned, being all of the directors of the Corporation, hereby agree and consent that the organizational meeting of the directors of the Corporation be held on the date and time and at the place designated hereunder, and do hereby waiver all notice whatsoever of such meeting and of any adjournment or adjournments thereof.

We do further agree and consent that any and all lawful business may be transacted at such meeting or at any adjournment or adjournment thereof as may be deemed advisable by any shareholder present thereat. Any business transacted at such meeting or at any adjournment or adjournments thereof shall be as valid and legal and of the same force and effect as if such meeting or adjourned meeting were held after notice.

Place of Meeting:

1511 Route 25

Ridge, New York 11961

Date of Meeting:

February 26, 2001

Time of Meeting:

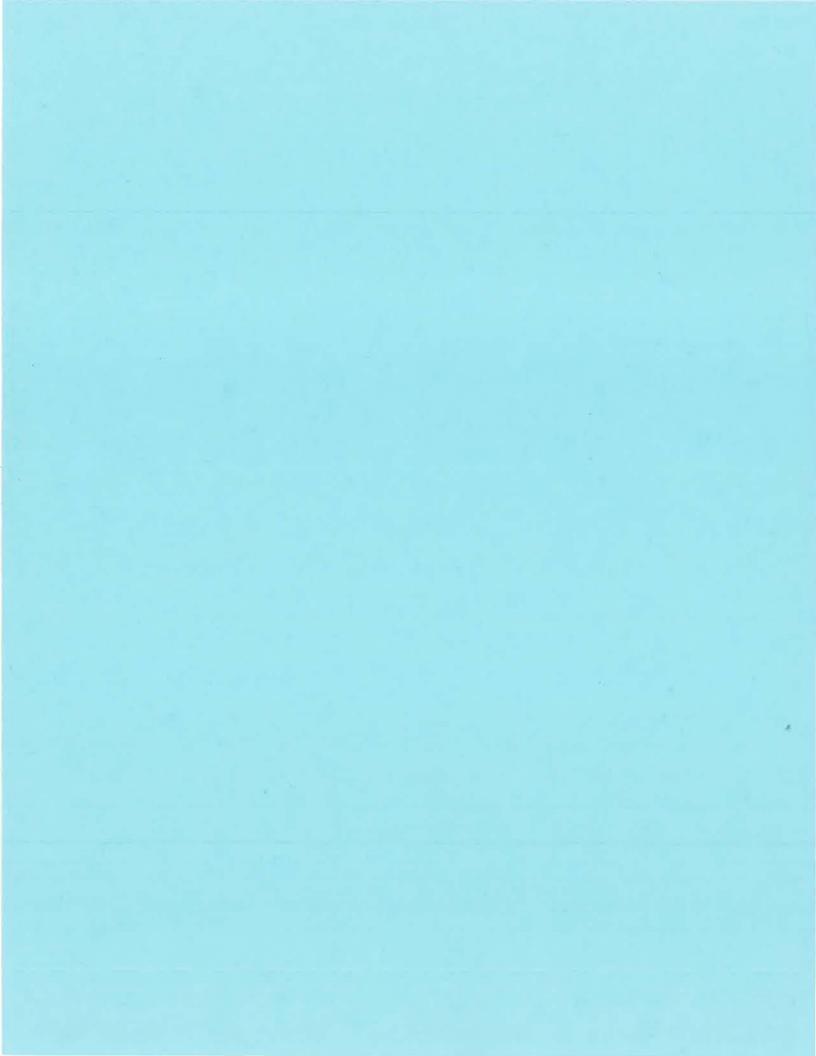
Dated: February 20, 2001

10:00 a.m.

Purpose of Meeting:

Initial Meeting and Election of Board of

Directors and Officers



TECHNIC MANAGEMENT INC.

July 14, 2009

US Citizenship & Immigration Services Vermont Service Center ATTN: 1-129 75 Lower Weldon Street St. Albans, VT 05479-0001

Re: Technic Management, Inc. (the "petitioner")
Bora KALE (the "beneficiary")
1-129 H-1B Petition

Dear Sir or Madam:

This letter is in support of Technic Management, Inc. (the "petitioner"), petition on behalf of Mi Bora Kale (the "beneficiary") for H-1B status in accordance with the federal regulations.

I. THE PETITIONER

Established in 2005, the petitioner is a New York corporation specialized in petroleum products wholesale and distributorship. It is a management company which controls and manages 9 retail gas stations in its portfolio. It manages gas stations which span across 4 different states. These stations are composed of different branded varieties, all of which the petitioner manages the licensed resale, it offers competitive pricing with professional service.

The petitioner surveys the petroleum industry using sophisticated information gathering techniques in order to secure the most cost effective and high quality products and services available. It aims to provide partners and customers the best possible product at the lowest possible price in an extremely competitive petroleum market. The petition also aims to cater to customer needs and to make experiences at gas stations more convenient and friendly.

The petitioner is responsible for the retail stores' day-to-day safe product distributions, direct dispatching of daily petroleum loads to trucking companies and supervises proper deliveries. The petitioner also maintains and administers budget controls and expense tracking. It monitors and sets pricing, billing and payments. The petitioner also participates and influences industry price negotiations; it understands that in today's climate of high energy prices, and increasing regulations, it is important not just deliver a commodity for a low price, but also to provide its customers' business with a reliable low cost solution.

The petitioner has realized gross revenues of 2008.

CX 91

II. THE POSITION

The petitioner wishes to employ the beneficiary as an Operations Manager within the meaning of DOT code 185. The analysis of cost and spending, and the planning of future operations is an integral part of the decision-making process in the petitioner.

The beneficiary will oversee the planning, development and implementation of the petitioner's current operation standards. He will be personally responsible for product sourcing, purchasing, inventory planning and control, and financial management. He will recommend, develop and implement new standards for production and operations to maximize the quality of service as well as optimizing the quality and cost of all products that are to be provided.

He will analyze the petitioner's distribution methods and procedures to develop and implement the most efficient and economically advantageous means of meeting the demand. He will use inventory management and scheduling optimization software to determine how best to allocate the distribution resources of the petitioner in order to match the demand levels within reasonable time frames. He will coordinate replenishment scheduling of petitioner's products to retail gasoline service stations and other end users. He will oversee and improve the petitioner's distribution procedures in order to expedite the delivery of sufficient volume of products at short notice from the suppliers to the petitioner's stocks and thereon to the customers.

He will prepare an operating budget based on previous budget figures, estimated revenue and expense reports. He will negotiate and administer sales contracts and periodically monitor the budget by reviewing reports, invoices, and other business records to determine if allocated funds have been spent as specified. He will prepare financial and business related analysis and research in such areas as financial and expense performance, rate of return, petroleum products wholesale and distribution industry, and general business conditions. He will ensure compliance with safe product distribution procedures, and federal, state and local regulations.

Clearly, the nature of these duties confirm that the position of an Operations Manager is a specialty occupation in accordance with federal regulations and the petitioner's minimum prerequisite is a bachelor's degree or its equivalent in a relevant field.

The petitioner will pay the beneficiary an annual salary of \$58,240.

III. THE BENEFICIARY

The beneficiary is qualified for this position because he received a Master of Business Administration degree in Banking and Finance from Dowling College in Oakdale, New York in May 2004 and a Bachelor's degree in Economics from Marmara University in Istanbul, Turkey in August 2001. The beneficiary's relevant course work included projects related to financial analysis, micro and macro economics, business relationships, business practicum, accounting, budget analysis and planning, and business organization.

Copies of the beneficiary's educational credentials are enclosed.

July 14, 2009 Page 3

> The beneficiary has been working in the U.S. in the petroleum industry in H-1B status since June 1, 2005.

On behalf of the petitioner, I respectfully request that you approve this H-1B petition and change of employer application at your earliest convenience and inform us accordingly.

Thank you.

Sincerely yours,

Kinsul Adnan Kiriscioglu President

CERTIFICATE OF SERVICE

I hereby certify that on the date set forth below, in accordance with the Office of Administrative Law Judge's electronic filing system, effective August 11, 2014, I filed electronically one copy of Complainant's First Supplemental Prehearing Exchange, Docket No. RCRA-03-2013-0039, for service to:

Sybil Anderson, Headquarters Hearing Clerk Office of Administrative Law Judges U.S. Environmental Protection Agency Mail Code 1900R William Jefferson Clinton Building 1200 Pennsylvania Ave., NW Washington, DC 20460

The Hon. Christine D. Coughlin
Administrative Law Judge
Office of Administrative Law Judges
U.S. Environmental Protection Agency
Mail Code 1900R
William Jefferson Clinton Building
1200 Pennsylvania Ave., NW
Washington, DC 20460

I further certify that on the date set forth below, I served via email and first class mail, a copy of the attached Complainant's First Supplemental Prehearing Exchange, Docket No. RCRA-03-2013-0039, to:

Jeffrey Leiter, Esq. Counsel for Respondents Leiter & Cramer, PLLC 1707 L Street, NW, Ste. 560 Washington, DC 20036

12/31/2019 Date

Janet E. Sharke

Senior Assistant Regional Counsel

U.S. EPA, Region III

Office of Regional Counsel (3RC50)

1650 Arch Street

Philadelphia, PA 19103-2029

mule

sharke.janet@epa.gov

(215) 814-2689 (tel.)

(215) 814-2601 (fax)