UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 6
DALLAS, TEXAS

IN THE MATTER OF:	§	
THOMAS PETROLEUM, LLC PILOT THOMAS LOGISTICS, LLC	§ § § § §	DOCKET NO. EPCRA-06-2019-0501
RESPONDENT	§ § § §	

COMPLAINANT'S INITIAL PREHEARING EXCHANGE

Comes now the United States Environmental Protection Agency (EPA or Complainant) in response to the Prehearing Order issued in this matter, respectfully submits its Initial Prehearing Exchange, stating as follows:

1.A. Witnesses Intended to be Called at Hearing

David Riley: Mr. Riley will testify as a fact witness and as an expert witness. Mr. Riley's resume is attached as Attachment B.

Mr. Riley's responsibilities on the EPA Region 6 EPCRA Section 313 Enforcement Team are to conduct investigations of facilities subject to EPA statutes and regulations; analyze technical information obtained from EPA inspections, EPA technical manuals and reports, and from other sources; evaluate the compliance status of facilities; prepare or assist in the· preparation of inspection reports, administrative orders and agreements, penalty calculations and other agency documents. Mr. Riley has worked as an inspector and enforcement officer in the EPCRA § 313 program since 2008.

Mr. Riley has had primary responsibility for the investigation of Respondent for EPCRA Section 313 compliance since his assignment to the case in 2015. Mr. Riley will authenticate evidence, testify to the facts supporting the allegations in the Administrative Complaint and the calculation of the proposed penalty, and discuss the applicability of the EPCRA § 313 Enforcement Response Policy to this matter. Mr. Riley will also testify regarding documents he received from Larry Stranne prior to Mr. Stranne's retirement in 2015.

Dr. Morton Wakeland: Dr. Wakeland is a Federal Enforcement Officer for the Toxics Enforcement Section in the Enforcement & Compliance Assurance Branch for EPA Region 6. He has overseen the enforcement and compliance of EPCRA § 313 reporting for the region for the past 25 years. Dr. Wakeland will testify as a fact witness and an expert witness. Dr. Wakeland's resume is attached as Attachment C.

Dr. Wakeland was involved in redevelopment of the EPCRA section 313 Enforcement Response Policy. Dr. Wakeland helped develop the self-Disclosure Program for EPCRA section 313 which developed later into the electronic eDisclosure Program, and he developed programs using Excel's VBA programming language to evaluate a facility's reporting history over the previous consecutive 5 years.

Dr. Wakeland will testify to his experience in Region 6's EPA Region 6 EPCRA 313 Enforcement and TRI Program and his role in the investigation of the Thomas Petroleum facilities in Region 6. Dr. Wakeland will discuss the applicability of the EPCRA § 313 regulations and ERP to the facts in this case.

Juan Parra: Mr. Parra is a technical expert for the TRI-MEweb application at EPA Headquarters. He will testify as an expert. He has worked at EPA since 1999 in the Office of Solid Waste and in the Office of Mission Support-Office of Environmental Information. In his role in

OMS, Mr. Parra worked in the development and implementation of the TRI-Made Easy web application (TRI-MEweb) that collects EPCRA Section 313 data from 22,000 industrial facilities on an annual basis.

He will testify about the TRI-MEweb application and his work experience in EPA's Office of Environmental Information. His duties include serving as a technical expert for complex issues regarding electronic reporting and researching any issues regarding transactions that are completed by facilities to meet their EPCRA Section 313 reporting requirements.

Mr. Parra's resume is attached as Attachment D.

B. Exhibits Intended to be Produced at Hearing

Copies of documents and exhibits that Complainant intends to introduce into evidence at the hearing are submitted electronically using the OALJ E-Filing System. Documents with business confidentiality claims have been submitted pursuant to 40 CFR 22.5(d)(2).

CX 1	Email to Thomas re: TRI Facility Locational Information (9/4/14)
CX 2	Emails re: Thomas Petroleum -- Tyler Warehouse (09/9/14—9/11/14)
CX 3	Emails re: Thomas Petroleum – Tyler Warehouse (9/11/14-9/15/14)
CX 4	Inspection Notice and Checklist (9/18/14)
CX 5	Thomas Letter re: Tyler Facility with TRI Data Attachments (10/3/14)
CX 6	EPA Inspection Report—Tyler Facility with Attachments (12/29/14)
CX 7	Letter to Thomas re: Records Review with Attachments (09/18/14)
CX 8	Thomas Letter re: Region 6 Facilities with TRI Data Attachments. Stranne handwritten notes. (09/29/14)
CX 9	Thomas Letter re: Region 6 Facilities with TRI Data Attachments. Stranne handwritten notes. (10/24/14)
CX 10	Thomas Letter re: Region 6 Facilities with TRI Data Attachments. Stranne handwritten notes. (10/24/14)
CX 11	Thomas Letter re: La Grange and Victoria Facilities with TRI Data Attachment. Stranne handwritten note. (10/27/14)
CX 12	Thomas Letter re: Region 6 Facilities with TRI Data Attachments. Stranne handwritten notes. (10/28/14)
CX 13	Thomas Letter re: San Benito Facility with TRI Data Attachments. Stranne handwritten notes. (10/29/14)
CX 14	Letter to Thomas re: Naphthalene with Attachments (01/02/15)

CX 15	Thomas Letter re: Naphthalene with Attachments (01/16/15)
CX 16	Letter to Thomas re: Diethanolamine with Attachments (01/02/15)
CX 17	Thomas Letter re: Diethanolamine with Revised 2012 and 2013 TRI Data for the Victoria Facility. Stranne handwritten note. Attachments (02/09/15)
CX 18	EPA Desk Audit Report with TRI Data Attachments (05/06/15)
CX 19	Thomas Petroleum LLC Arkansas TRI Report, 2012
CX 20	Thomas Petroleum LLC Arkansas TRI Report, 2013
CX 21	Thomas Petroleum LLC Lafayette TRI Report, 2012
CX 22	Thomas Petroleum LLC Lafayette TRI Report, 2013
CX 23	Thomas Petroleum LLC Hobbs TRI Report, 2012
CX 24	Thomas Petroleum LLC Hobbs TRI Report, 2013
CX 25	Thomas Petroleum LLC Beaumont TRI Report, 2012
CX 26	Thomas Petroleum LLC Beaumont TRI Report, 2013
CX 27	Thomas Petroleum LLC Bridgeport TRI Report, 2012
CX 28	Thomas Petroleum LLC Bridgeport TRI Report, 2013
CX 29	Thomas Petroleum LLC Corpus/Robstown TRI Report, 2012
CX 30	Thomas Petroleum LLC Corpus/Robstown TRI Report, 2013
CX 31	Thomas Petroleum LLC LaGrange TRI Report, 2012
CX 32	Thomas Petroleum LLC LaGrange TRI Report, 2013
CX 33	Thomas Petroleum LLC Laredo TRI Report, 2012
CX 34	Thomas Petroleum LLC Laredo TRI Report, 2013
CX 35	Thomas Petroleum LLC Odessa TRI Report, 2012
CX 36	Thomas Petroleum LLC Odessa TRI Report, 2013
CX 37	Thomas Petroleum LLC San Benito TRI Report, 2012
CX 38	Thomas Petroleum LLC San Benito TRI Report, 2013
CX 39	Thomas Petroleum LLC Tyler TRI Report, 2012
CX 40	Thomas Petroleum LLC Tyler TRI Report, 2013
CX 41	Thomas Petroleum LLC Victoria TRI Report, 2012
CX 42	Thomas Petroleum LLC Victoria TRI Report, 2013
CX 43	40 CFR 372-65 Chemicals and Chemical Categories to Which This Part Applies.
CX 44	Postmark Date Definition TRI
CX 45	Thomas Letter to D Riley with Sales and FTE Chart (12/01/15)
CX 46	EPCRA 313 ERP (2017)
CX 47	40 CFR Part 372, Alternate Threshold, 47 Federal Register, Volume 59 Issue 229 (Wednesday, November 30, 1994)
CX 48	Thomas Letter to D Riley (01/14/16)
CX 49	Thomas Letter to J Murdock (12/16/16)
CX 50	Electronic Reporting of Toxics Release Data, 78 Fed. Reg. 52860- 52868 (August 27, 2013)
CX 51	Delegation R6-22-3-B. EPCRA Enforcement Representation in Hearing and Negotiations (12/14/15)
CX 52	Delegation R6-22-3-A. EPCRA Administrative Enforcement Actions (12/14/15)

C. APPROPRIATE PLACE OF HEARING; ESTIMATE OF TIME NEEDED TO PRESENT DIRECT CASE; TRANSLATION SERVICES

As stated in Complainant's Preliminary Statement, Complainant prefers the hearing in this case take place in Dallas, Texas, specifically in the EPA Region 6 hearing room located at 1250 Elm Street, Dallas, Texas.

Subject to cross-examination and stipulations, Complainant estimates it will need two days to present its case.

Complainant does not need a translator.

2.A. Documentation of Service

Attachment A to this Initial Prehearing Exchange shows service was completed in accordance with 40 C.F.R. § 22.5(b)(1).

B. Clarification of Respondents

After receipt of additional information from Thomas, Complainant is not pursuing this matter against Pilot Thomas Logistics, LLC, and plans to file a motion to amend the complaint accordingly.

C. Narrative Statement Explaining Factual/Legal Bases for Allegations Denied or Otherwise Not Admitted in Answer

In accordance with the Presiding Officer's instructions and 40 C.F.R. § 22.19, Complainant sets forth in this section a brief narrative statement of the factual and legal bases for the allegations that Respondents denied or otherwise did not admit in their Answer.

Complainant refers to exhibits by their CX number in the chart above, and to Respondent's May 20, 2019 *Answer to Complaint, Affirmative Defenses and Request for Hearing* ("Answer")

and the Parties' February 13, 2020 *Joint Stipulations of Fact and Law* ("Stipulations"), as well as various legal authorities.

Paragraphs 1-7

Paragraphs 1-7 provide a general regulatory and statutory background to the complaint and do not contain factual allegations or legal conclusions specific to the counts alleged in the complaint.

Paragraph 9

Thomas admits that it has at one time or another owned or operated the identified facilities (***Answer***).

The Parties stipulate that Thomas owned or operated the facilities during 2012 and 2013 (***Stipulations***).

The Parties stipulate that Thomas submitted TRI reports in 2014 for all the facilities listed in Paragraph 9 (***Stipulations***).

Paragraph 10

Based on receipt of additional information from Thomas, Complainant believes this paragraph is not a necessary allegation and Complainant plans to amend the complaint accordingly.

Paragraph 14

Thomas admits that each facility had ten or more full-time employees at some point in 2012 and 2013 (***Answer***).

The Parties stipulate that each of the Facilities had ten (10) or more "full-time employees", as defined by 40 CFR 372.3, for calendar years 2012 and 2013 (***Stipulations,*** p. 20).

Paragraph 15

Thomas admitted that for 2012 or 2013 Thomas listed NAICS code 424710 as applicable to all the identified facilities. Additionally, in Paragraphs 15, 50, 79, 108, 158, 196, 228, 260, 298, 336, 377, and 406 Thomas admitted that it listed NAICS code 424710 as applicable to all specified facility for the applicable years. (***Answer***)

NAICS code 424710 is listed in 40 C.F.R. §§ 372.23(c) as an industry classification subject to 40 CFR Part 372.

The Parties stipulate that NAICS code 424710 is covered under 40 C.F.R. Part 372, and 40 C.F.R. Part 372 applies to facilities with these codes (***Stipulations,*** p. 20).

Paragraph 16

Thomas admitted in its answer that that each of the facilities manufactured, processed, or otherwise used one or more of the listed chemicals.

In **CX 19-42 TRI Reports**, the TRI Reports submitted by Thomas Petroleum establish the chemicals used by the respective facilities in the given years.

See **Summary Narrative** and **Facility-Specific Responses** below.

Paragraph 17

Each of the chemicals listed in this paragraph is a listed toxic chemical in 40 C.F.R. § 372.65. **CX 43**.

Paragraph 18

The TRI Reports and data submitted by Thomas establish Thomas's knowledge of the type and quantity of toxic chemicals manufactured, processed, or otherwise used at the facility. **CX 19-42, TRI Reports, CX 6-13, CX 15, and CX 17**.

Paragraph 19

Larry Stranne' s reports establish dates of the inspection and submission of the desk audit, though those dates are not material to any of the violations pled in the Complaint. **CX 18 *EPA Desk Audit Report (05/06/15*)** and **CX *6 EPA Inspection Report—Tyler Facility with Attachments (12/29/14)***

VIOLATIONS

Amendments

Complainant is not pursuing Counts 11, 29, 57, 67, 77, 89, 101, and 123 and plans to file a motion to amend the complaint accordingly. As such, those counts are not addressed below.

Summary Narrative

EPA's Complaint alleges counts for failing to submit appropriate EPA reporting forms by July 1 of the year following chemical use.

In its answer, Thomas did not admit that it failed to file an appropriate reporting form for the specified chemical, reporting year, and facility for any of the counts alleged in the Complaint.

Thomas did admit for each count alleged in the Complaint that for each reporting year, the facility "manufactured, processed, or otherwise used" the specified chemical in excess of the applicable threshold (***Answer***).

Thomas also admitted for each count alleged in the Complaint that for each reporting year, the facility had ten or more full-time employees (***Answer; Stipulations***).

Additionally, Thomas admitted for each count alleged in the Complaint that for each reporting year, the NAICS Code 424710 was applicable to the facility, and that SIC Code 5171 and NAICS code 424710 are covered under 40 C.F.R. Part 372, and 40 C.F.R. Part 372 applies to facilities with these codes (***Answer; Stipulations***).

Each count in the Complaint alleges Thomas failed to timely submit a completed appropriate EPA reporting form for the specified chemical and facility by July 1 of the year following the specified calendar year in violation of 42 U.S.C. § 11023(a) and 40 CFR § 372.30.

42 U.S.C. § 11023(a) requires an owner or operator of a facility subject to the requirements of EPCRA to complete a toxic chemical release form for each covered toxic chemical that was manufactured, processed, or otherwise used in quantities exceeding the toxic chemical threshold quantity during the preceding calendar year at such facility. Such form shall be submitted annually on July 1.

40 CFR § 372.30 specifies that the appropriate form may be a Form R, Form A, or Form R Schedule 1, as appropriate, and repeats the requirement that each report for activities involving a toxic chemical that occurred during a calendar year at a covered facility must be submitted on or before July 1 of the next year.

Under 42 U.S.C. § 11023(a) and 40 CFR § 372.30, reports for chemical use in 2012 were due July 1, 2013, and reports for chemical use in 2013 were due July 1, 2014.

The counts may be categorized into three groups, with specific responses based on the facility below:

Group 1: Non-naphthalene Counts for 2012

For all counts alleging 2012 reporting year violations for any chemical besides naphthalene, Thomas acknowledges that it submitted TRI reports for 2012 in October 2014 (***Joint Stipulations***)

Additionally, all TRI submittals related to counts alleging 2012 reporting year violations are marked with an Original Postmark Date in or after October 2014 in the TRI database (**CX 19-41 TRI Reports**, specified in facility responses below).

The Original Postmark Date provides the Postmark Date for the original submission of a reporting form. This data element provides the Postmark Date for the original submission prior to a revision. For reports without revisions, the Original Postmark Date is the same as the Postmark Date, Received Date, and Certification Date (**CX 44** ***TRI Postmark Date Definition***)

In a September 18, 2014 letter to Thomas, EPA requested usage and release calculations for each facility from 2009 to 2013 (**CX 7** ***Stranne Inspection Notice)***. Thomas responded with a series of letters:

In a September 29, 2014 letter, Thomas reported that filings may have been necessary for 2012 for the Beaumont, San Benito, and Broussard Facilities and that it was gathering data for those facilities and for the Tyler Facility (**CX 8** ***Thomas Letter re: Region 6 Facilities with 2013 TRI Data Attachments***).

In an October 3, 2014 letter, Thomas reported filing a TRI report for 2012 for the Tyler Facility. (**CX 5** ***Thomas Letter re: Tyler with TRI Data Attachments)***.

Thomas reported filing TRI reports for 2012 for the Bridgeport, Corpus Christi, and Hobbs Facilities in an October 24, 2014 letter (**CX 10** ***Thomas Letter re: Region 6 Facilities with 2012 TRI Data Attachments)***.

Thomas reported filing TRI reports for 2012 for the LaGrange and Victoria Facilities in an October 27, 2014 letter (**CX 11** ***Thomas Letter re: Region 6 Facilities with 2012 TRI Data Attachments***).

Thomas reported filing TRI reports for 2012 for the San Benito Facility in an October 29, 2014 letter (**CX 13** ***Thomas Letter re: San Benito with TRI Data Attachments***)

Thomas acknowledged that it had not yet filed TRI reports for 2012 for Beaumont, Broussard, and Laredo in an October 24, 2014 (**CX 9** ***Thomas Letter re: Region 6 Facilities with***

2012 TRI Data Attachments for Beaumont, Broussard, and Laredo Facilities), and reported filing those reports in an October 28, 2014 letter (**CX 12** ***Thomas Letter re: Region 6 Facilities with 2012 TRI Data Attachments***)

Group 2: Non-Naphthalene Counts for 2013

Similarly**,** for all counts alleging 2013 reporting year violations for any chemical besides naphthalene, Thomas acknowledges that it submitted TRI reports for 2013 between October 2014 and January 2015 (***Stipulations***). \

All TRI submittals related to counts alleging 2013 reporting year violations are marked with an Original Postmark Date in or after October 2014 in the TRI database (**CX 20-42**, specified in facility responses below).

Thomas timely reported for most chemicals for the 2013 reporting year except at the Broussard, Beaumont, and San Benito facilities.

In a September 29, 2014 letter, Thomas reported that filings may have been necessary for 2013 for the Beaumont, San Benito, and Broussard Facilities and that it was gathering data for those facilities and for the Tyler Facility (**CX 8** ***Thomas Letter re: Region 6 Facilities with 2013 TRI Data Attachments***).

In its October 28, 2014 letter, Thomas reported filing TRI reports for 2013 for the Odessa (Permian), Beaumont, and Broussard Facilities (**CX 12).**

In its October 29, 2014 letter, Thomas reported filing a TRI report for 2013 for the San Benito Facility (**CX 13**).

Group 3: Naphthalene Counts for 2012

These counts are substantially identical to those in Groups 1, except the parties have not stipulated that the TRI reports were submitted in or after October 2014.

Again, all TRI submittals related to counts alleging 2012 reporting year violations are marked with an Original Postmark Date in or after October 2014 in the TRI database **(CX 19-41 TRI Reports**, specified in facility responses below).

Facility-Specific Responses

Damascus Facility

Thomas admits manufacturing, processing, or otherwise using the chemicals specified in counts 1-10 at the Damascus Facility in quantities exceeding the toxic chemical threshold (***Answer)***.

42 U.S.C. § 11023(a) and 40 CFR § 372.30 required Thomas to submit a reporting form by July 1 of the following year for every chemical manufactured, processed, or otherwise used in quantities exceeding the toxic chemical threshold.

The Parties stipulate that Thomas submitted a reporting form for the chemicals named in Counts 1-5 and 7-9 on October 22, 2014 and Count 10 on January 28, 2015 (***Stipulations***).

Thomas originally submitted its TRI Report for 2012 (covering Counts 1-9) on October 22, 2014 (**CX 19** ***Thomas Petroleum LLC Arkansas TRI Report, 2012***).

Thomas originally submitted its TRI Report for 2013 diethanolamine use (Count 10) on January 28, 2015 (**CX 20** ***Thomas Petroleum LLC Arkansas TRI Report, 2013***).

See **Summary Narrative** above.

By first filing the reports referenced in counts 1-10 in or after October 2014, Thomas failed to meet the requirements of 42 U.S.C. § 11023(a) and 40 CFR § 372.30.

Broussard Facility

Thomas admits manufacturing, processing, or otherwise using the chemicals specified in counts 12-20 at the Broussard Facility in quantities exceeding the toxic chemical threshold (***Answer***).

42 U.S.C. § 11023(a) and 40 CFR § 372.30 required Thomas to submit a reporting form by July 1 of the following year for every chemical manufactured, processed, or otherwise used in quantities exceeding the toxic chemical threshold.

The Parties stipulate that Thomas submitted a reporting form for the chemicals named in Counts 12-20 on October 28, 2014 (***Stipulations***).

Thomas originally submitted its TRI Report for 2012 (covering chemicals named in Counts 12-20) on October 28, 2014 (**CX 21** ***Thomas Petroleum LLC Lafayette TRI Report, 2012***).

By first filing the reports referenced in Counts 12-20 in or after October 2014, Thomas failed to meet the requirements of 42 U.S.C. § 11023(a) and 40 CFR § 372.30.

Hobbs Facility

Thomas admits manufacturing, processing, or otherwise using the chemicals specified in Counts 21-28 at the Hobbs Facility in quantities exceeding the toxic chemical threshold for 2012 (***Answer***).

42 U.S.C. § 11023(a) and 40 CFR § 372.30 required Thomas to submit a reporting form by July 1 of the following year for every chemical manufactured, processed, or otherwise used in quantities exceeding the toxic chemical threshold.

The Parties stipulate that Thomas submitted a reporting form for the chemicals named in Counts 12-24 and 26-28 on October 22, 2014 (***Stipulations***).

Thomas originally submitted its TRI report for 2012 (covering Counts 12-28) on October 22, 2014 (**CX 23** ***Thomas Petroleum LLC Hobbs TRI Report***, ***2012***).

By first filing the reports referenced in Counts 12-28 in or after October 2014, Thomas failed to meet the requirements of 42 U.S.C. § 11023(a) and 40 CFR § 372.30.

See **Summary Narrative** above and **CX 10.**

Beaumont Facility

Thomas admits manufacturing, processing, or otherwise using the chemicals specified in Counts 30-45 at the Beaumont Facility in quantities exceeding the toxic chemical threshold for 2012 and 2013 (***Answer)***.

42 U.S.C. § 11023(a) and 40 CFR § 372.30 required Thomas to submit a reporting form by July 1 of the following year for every chemical manufactured, processed, or otherwise used in quantities exceeding the toxic chemical threshold.

The Parties stipulate that Thomas submitted a reporting form for the chemicals named in Counts 30-33, 35-41, and 43-45 on October 27, 2014 (***Stipulations***).

Thomas originally submitted its TRI reports for 2012 and 2013 (covering Counts 30-45) on October 27, 2014 (**CX 25 and CX 26** ***Thomas Petroleum LLC Beaumont TRI Report***).

By first filing the reports referenced in Counts 30-45 in or after October 2014, Thomas failed to meet the requirements of 42 U.S.C. § 11023(a) and 40 CFR § 372.30.

See **Summary Narrative** above and **CX 8, CX 9,** and **CX 12.**

Bridgeport Facility

Thomas admits manufacturing, processing, or otherwise using the chemicals specified in Counts 46-56 at the Beaumont Facility in quantities exceeding the toxic chemical threshold for 2012 and 2013 (***Answer)***.

42 U.S.C. § 11023(a) and 40 CFR § 372.30 required Thomas to submit a reporting form by July 1 of the following year for every chemical manufactured, processed, or otherwise used in quantities exceeding the toxic chemical threshold.

The Parties stipulate that Thomas submitted a reporting form for the chemicals named in Counts 46-50 and 52-55 on October 22, 2014 and for Count 56 on January 28. 2015 (***Stipulations***).

Thomas originally submitted its TRI report for 2012 (covering Counts 46-55) on October 22, 2014 and for Count 56 on January 28. 2015 (**CX 27 and CX 28** ***Thomas Petroleum LLC Bridgeport TRI Report***).

By first filing the reports referenced in Counts 46-56 in or after October 2014, Thomas failed to meet the requirements of 42 U.S.C. § 11023(a) and 40 CFR § 372.30.

See **Summary Narrative** above and **CX 10.**

Robstown Facility

Thomas admits manufacturing, processing, or otherwise using the chemicals specified in Counts 58-66 at the Robstown Facility in quantities exceeding the toxic chemical threshold for 2012 (***Answer)***.

42 U.S.C. § 11023(a) and 40 CFR § 372.30 required Thomas to submit a reporting form by July 1 of the following year for every chemical manufactured, processed, or otherwise used in quantities exceeding the toxic chemical threshold.

The Parties stipulate that Thomas submitted a reporting form for the chemicals named in Counts 58-61 and 63-66 on October 22, 2014 (***Stipulations***).

Thomas originally submitted its TRI report for 2012 (covering Counts 58-66) on October 22, 2014 (**CX 29** ***Thomas Petroleum LLC Corpus/Robstown TRI Report, 2012***).

By first filing the reports referenced in Counts 58-66 in or after October 2014, Thomas failed to meet the requirements of 42 U.S.C. § 11023(a) and 40 CFR § 372.30.

See **Summary Narrative** above and **CX 10.**

LaGrange Facility

Thomas admits manufacturing, processing, or otherwise using the chemicals specified in Counts 68-76 at the LaGrange Facility in quantities exceeding the toxic chemical threshold for 2012 (***Answer;*** also, ***Stipulations*** for Counts 68-71 and 73-66).

42 U.S.C. § 11023(a) and 40 CFR § 372.30 required Thomas to submit a reporting form by July 1 of the following year for every chemical manufactured, processed, or otherwise used in quantities exceeding the toxic chemical threshold.

The Parties stipulate that Thomas submitted a reporting form for the chemicals named in Counts 68-71 and 73-66 on October 25, 2014 (***Stipulations***).

Thomas originally submitted its TRI report for 2012 (covering Counts 68-76) on October 25, 2014 (**CX 31** ***Thomas Petroleum LLC LaGrange TRI Report, 2012***).

By first filing the reports referenced in Counts 68-76 in or after October 2014, Thomas failed to meet the requirements of 42 U.S.C. § 11023(a) and 40 CFR § 372.30.

See **Summary Narrative** above and **CX 11.**

Laredo Facility

Thomas admits manufacturing, processing, or otherwise using the chemicals specified in Counts 78-88 at the Laredo Facility in quantities exceeding the toxic chemical threshold for 2012 (***Answer***; also, ***Stipulations***, for Counts 78-82 and 84-88).

42 U.S.C. § 11023(a) and 40 CFR § 372.30 required Thomas to submit a reporting form by July 1 of the following year for every chemical manufactured, processed, or otherwise used in quantities exceeding the toxic chemical threshold.

The Parties stipulate that Thomas submitted a reporting form for the chemicals named in Counts 78-82 and 84-87 on October 28, 2014 and Count 88 on January 28, 2015 (***Stipulations***).

Thomas originally submitted its TRI report for 2012 (covering Counts 78-87) on October 28, 2014 and for 2013 use of diethanolamine (covering Count 88) on January 28, 2015 (**CX 33 and CX 34 *Thomas Petroleum LLC Laredo TRI Report***).

By first filing the reports referenced in Counts 78-88 in or after October 2014, Thomas failed to meet the requirements of 42 U.S.C. § 11023(a) and 40 CFR § 372.30.

See **Summary Narrative** above and **CX 9** and **CX 12.**

Odessa Facility

Thomas admits manufacturing, processing, or otherwise using the chemicals specified in Counts 90-100 at the Odessa Facility in quantities exceeding the toxic chemical threshold for 2012 and 2013 (***Answer***; also, ***Stipulations***, for Counts 90-94 and 96-100).

42 U.S.C. § 11023(a) and 40 CFR § 372.30 required Thomas to submit a reporting form by July 1 of the following year for every chemical manufactured, processed, or otherwise used in quantities exceeding the toxic chemical threshold.

The Parties stipulate that Thomas submitted a reporting form for the chemicals named in Counts 90-94 and 96-99 on October 28, 2014 and Count 100 on January 28, 2015 (***Stipulations***).

Thomas originally submitted its TRI report for 2012 (covering Counts 90-99) on October 28, 2014 and for 2013 use of diethanolamine (covering Count 100) on January 28, 2015 (**CX 35 and CX 36 *Thomas Petroleum LLC Odessa TRI Report***).

By first filing the reports referenced in Counts 90-100 in or after October 2014, Thomas failed to meet the requirements of 42 U.S.C. § 11023(a) and 40 CFR § 372.30.

See **Summary Narrative** above and **CX 12.**

San Benito Facility

Thomas admits manufacturing, processing, or otherwise using the chemicals specified in Counts 102-114 at the San Benito Facility in quantities exceeding the toxic chemical threshold for 2012 and 2013 (***Answer***; also, ***Stipulations***, for Counts 102-104 and 106-114).

42 U.S.C. § 11023(a) and 40 CFR § 372.30 required Thomas to submit a reporting form by July 1 of the following year for every chemical manufactured, processed, or otherwise used in quantities exceeding the toxic chemical threshold.

The Parties stipulate that Thomas submitted a reporting form for the chemicals named in Counts 102-104 and 106-114[1] on October 28, 2014 (***Stipulations***).

Thomas originally submitted its TRI reports for 2012 and 2013 (covering Counts 102-114) on October 28, 2014 (**CX 37 and CX 38** ***Thomas Petroleum LLC San Benito TRI Report***).

By first filing the reports referenced in Counts 102-114 in or after October 2014, Thomas failed to meet the requirements of 42 U.S.C. § 11023(a) and 40 CFR § 372.30.

See **Summary Narrative** above and **CX 8** and **CX 13.**

[1] The Parties' *Joint Stipulations* submitted to the court on February 13, 2020 states that the San Benito 2013 Form A for 1,2,4-Trimethylbenzene was submitted on October 28, 2019. EPA is treating this as a typographical error based on TRI data retrieved February 17, 2020. Please see CX 38 *Thomas Petroleum LLC San Benito TRI Report, 2012*

Tyler Facility

Thomas admits manufacturing, processing, or otherwise using the chemicals specified in Counts 114-122 at the Tyler Facility in quantities exceeding the toxic chemical threshold for 201and 2013 (***Answer***, ***Stipulations****;* for Counts 115-118 and 120-122).

42 U.S.C. § 11023(a) and 40 CFR § 372.30 required Thomas to submit a reporting form by July 1 of the following year for every chemical manufactured, processed, or otherwise used in quantities exceeding the toxic chemical threshold.

The Parties stipulate that Thomas submitted a reporting form for the chemicals named in Counts 115-118 and 120-122 on October 3, 2014 (***Stipulations***).

Thomas originally submitted its TRI reports for 2012 and 2013(covering Counts 115-122) on October 3, 2014 (**CX 39 and CX 40** ***Thomas Petroleum LLC Tyler TRI Report***).

Thomas acknowledged to EPA in 2014 that it had not filed TRI reports for 2012 for the Tyler facility **(CX 2 Emails re: Thomas Petroleum -- Tyler Warehouse (09/9/14—9/11/14)**; **CX 3 Emails re: Thomas Petroleum – Tyler Warehouse (9/11/14-9/15/14)**; **CX 5**).

By first filing the reports referenced in Counts 102-114 in or after October 2014, Thomas failed to meet the requirements of 42 U.S.C. § 11023(a) and 40 CFR § 372.30.

See **Summary Narrative** above and **CX 8.**

Victoria Facility

Thomas admits manufacturing, processing, or otherwise using the chemicals specified in Counts 124-134 at the Victoria Facility in quantities exceeding the toxic chemical threshold for 2012 and 2013 (***Answer***; also, ***Stipulations***, for Counts 124-128 and 130-134).

42 U.S.C. § 11023(a) and 40 CFR § 372.30 required Thomas to submit a reporting form by July 1 of the following year for every chemical manufactured, processed, or otherwise used in quantities exceeding the toxic chemical threshold.

The Parties stipulate that Thomas submitted a reporting form for the chemicals named in Counts 124-128 and 130-133 on October 25, 2014 and Count 134 on January 28, 2015 (***Stipulations***).

Thomas originally submitted its TRI reports for 2012 and 2013 (covering Counts 124-134) on October 28, 2014 (**CX 41 and 42 *Thomas Petroleum LLC Victoria TRI Report***).

By first filing the reports referenced in Counts 124-134 in or after October 2014, Thomas failed to meet the requirements of 42 U.S.C. § 11023(a) and 40 CFR § 372.30.

See **Summary Narrative** above and **CX 11.**

Please see the brief narrative statement and supporting documentation in Section D, Factual Information and Supporting Documentation Relevant to the Assessment of a Penalty, immediately following, for a response to Thomas's denial of the legal and factual assertions regarding the penalty discussions in the Complaint.

D. Factual Information and Supporting Documentation Relevant to the Assessment of a Penalty

Section 325(c) of EPCRA, 42 U.S.C. § 11045(c), as adjusted by 40 C.F.R. Part 19, authorizes EPA to assess a civil penalty for violations of any requirement of EPCRA Section 313, 42 U.S.C. § 11023.

At the time of each of the violations alleged in the Complaint, the maximum daily penalty for each violation was $37,500.[2]

The *Enforcement Response Policy for Section 313 of the Emergency Planning and Community Right-to-Know Act and Section 6607 of the Pollution Prevention Act* ("ERP") is included as **CX 46** ***EPCRA 313 ERP with 2017 Amendments***, and available at the link below.

https://www.epa.gov/sites/production/files/2017-03/documents/epcra313erpamendments2017.pdf

The ERP was updated in accordance with the 2016 Civil Monetary Penalty Inflation Adjustment Rule, 81 FR 43091 (July 1, 2016), available at the link below.

https://www.govinfo.gov/content/pkg/FR-2016-07-01/pdf/2016-15411.pdf

At the time the complaint was filed, the 2019 Civil Monetary Penalty Inflation Adjustment Rule, 84 FR 2056 (February 6, 2019), available at the link below, was in effect.

https://www.govinfo.gov/content/pkg/FR-2019-02-06/pdf/2019-00785.pdf

Consistent with EPA's goals of assessing penalties reflecting the ERP and statutory factors, the following information is relevant to the assessment of a penalty:

Information related to the extent, nature, and gravity of the violation:

All the violations alleged in the Complaint are for a failure to report. A failure to report is the most serious violation of EPCRA 313. The ERP reflects this, as a failure to report for more than a year from the due date is a Circumstance 1 violation, regardless of whether the report could have been filed as a Form A annual certification (**CX 2-42; CX 46**, p.26). This approach is consistent with the intent behind the creation of Form A annual certification:

[2] When the Complaint in this case was filed, the single day maximum penalty for each violation was $57,317, but that increase did not apply to violations occurring before November 2, 2015. (CX 46 ERP and 2016 and 2019 Civil Monetary Penalty Inflation Adjustment Rules)

> EPA's determination on this issue in no way limits or affects its ability to bring enforcement actions against a facility. If a facility wishes to take advantage of the alternate threshold, then it must determine that its annual reportable amount did not exceed 500 pounds of the chemical for that year, it must file a certification statement, and it must keep appropriate records. Therefore, if the facility fails to submit either a certification statement or a Form R, the facility is a non-reporter and faces penalties up to $25,000 per day per violation

CX 47 ***Federal Register, Volume 59 Issue 229***, p. 24

Under the ERP, those reports that are more than a year late (classified as Circumstance Level 1) are considered more serious violations than those that are less than a year late (Classified as Circumstance Level 4) (**CX 2-42; CX 46).**

The ERP bases the extent level of a violation on the quantity of the chemical manufactured, processed or otherwise used by the facility, the size of the facility based on the number of employees at the facility, and the gross sales of the violating facility's total corporate entity (**CX 2-42**; **CX 46**; **CX 45** ***2015-12-01 Letter to D Riley with Sales and FTE Chart)***

The ERP classifies violations into three quantifiable extent levels:

In the first category are violations related to facilities that manufactured, processed, or otherwise used more than 10 times the legal threshold of the chemical, employed more than 50 employees, and where the total corporate entity had more than $10 million in annual sales. In the penalty policy they are referred to as "Extent Level A" violations.

The second category is "Extent Level B" violations and includes those violations where the facility either:

a) Processed, manufactured, or otherwise used more than 10 times the legal threshold of the chemical but did not have both more than $10 million in annual sales for the total corporate entity and 50 employees at the facility; or

b) Had more than $10 million in annual sales for the total corporate entity and 50 employees at the facility, but did not process, manufacture or otherwise use more than 10 times the legal threshold of the chemical.

The third category is "Extent Level C" and includes those violations that do not rise to the level of severity of Extent Level A or B violations. Functionally, this means those violations where:

a) The facility did not exceed the chemical threshold by 10 times, and

b) Did not have both more than $10 million in annual sales for the total corporate entity or more than 50 employees at the facility

Summary Classifications Table

Based on the standards and supporting documentation discussed above, Complainant believes the table on the following page accurately reflects the apparent extent and circumstance level of the violations based on the information now available in the supporting documentation and in the Joint Stipulations.

Please note there are significant differences in extent level classifications between this table and the tables in the Complaint based on information received from Thomas, and the ERP's requirement to base some of the extent level classifications on data at the time the complaint is filed.

Extent Level A	Extent Level B	Extent Level C
Circumstance Level 1 **Laredo**: Counts 78, 80, 82, 83 **Odessa**: Counts 90-94, 98 **Tyler**: Count 117 **Victoria**: Counts 126, 127	**Circumstance Level 1** **Damascus**: Count 5 **Broussard**: Count 13 **Bridgeport**: Count 48 **Hobbs**: Counts 21, 23-27 **La Grange**: Counts 69, 70 **Laredo**: Counts 79, 81, 84-87 **Odessa**: Counts 95-97, 99 **Robstown**: Count 59 **Tyler**: Counts 115, 116, 118-121 **Victoria**: Counts 124, 125, 128-133	**Circumstance Level 1** **Damascus**: Counts 1-4, 6-9 **Broussard**: Counts 12, 14, 15 **Beaumont**: Counts 30-37 **Bridgeport**: Counts 46, 47, 49-55 **Hobbs**: Counts 22, 28 **La Grange**: Counts 68, 71-76 **Robstown**: Counts 58, 60-66 **San Benito**: Counts 102-108
Circumstance Level 4 **Odessa**: Count 100 [211 days],	**Circumstance Level 4** **Broussard**: Count 17 [119 days] **Laredo**: Count 88 [211 days] **Tyler**: Count 122 [94 days] **Victoria**: Count 134 [211 days]	**Circumstance Level 4** **Damascus**: Counts 10 [211 days], **Broussard**: Counts 16, 18-20 [119 days] **Beaumont**: Counts 38-45 [118 days] **Bridgeport**: Counts 56 [211 days] **San Benito**: Counts 109-114 [119 days]

The ERP also requires EPA to consider adjustments to the penalty based on the following criteria:

Ability to Pay and Ability to Continue to Do Business

Respondent has not alleged in its Answer or by other means any inability to pay a potential penalty or provided any financial documentation to Complainant on inability to pay. Similarly, Respondent has not provided any financial documentation to Complainant that paying a potential penalty may endanger its ability to continue to do business.

History of Prior Violations and the Degree of Culpability

Complainant is unaware of any prior violations as the term is defined in the ERP ("In order to constitute a prior violation, the prior violation must have resulted in a final order.") Respondent did fail to file TRI notifications at these same facilities for the years before 2012 (**CX 2-42**).

EPA considers efforts to come into compliance once noncompliance with EPCRA § 313 is discovered. As stipulated, Thomas voluntarily filed TRI reports for its Damascus, Bridgeport, Hobbs, La Grange, Laredo, Odessa, Robstown, Tyler and Victoria facilities for calendar year 2013 on June 29, 2014 (**Stipulations**). Respondent did not file reports for previous years until contacted by EPA (**CX 5, 6, 8-13 and applicable TRI Reports**).

Complainant is unaware of any voluntary disclosures as the term is defined in the ERP.

Delisted Chemicals

Complainant is unaware of any delisted chemicals in this case.

Cooperation and Compliance

Complainant considers the cooperation given to EPA throughout the compliance evaluation and enforcement process when formulating a penalty (**CX 46**). Thomas was not initially well prepared when contacted about the Tyler Facility (**CX 2 and 3**) but was cooperative

and responsive and provided records and answers to EPA's questions leading up to the inspection (**CX 4,5 and 7-13**). All the information requested by EPA inspector Larry Stranne for the inspection was available during the inspection (**CX 6**).

As stipulated by the Parties, Thomas assisted EPA in its investigation and audit, and has provided documentation to EPA.

Complainant also considers Thomas's good-faith efforts to comply with EPCRA, and the speed and completeness with which it comes into compliance (**CX 46**). As stipulated by the Parties, after it was contacted by EPA, Thomas promptly filed TRI reports for prior years (***Stipulations***). Prior to being contacted by EPA, Thomas did not file TRI reports for prior years (**CX 5, 6, 8-13 and applicable TRI Reports**).

Other Factors as Justice May Require

Complainant also considers other issues that might arise on a case-by-case basis which should be considered when assessing penalties (**CX 46**). The ERP lists "factors which are relevant to EPCRA §313 violations include but are not limited to: new ownership tor history of prior violations, "significant-minor" borderline violations, and lack of control over the violation."

In such a situation, the ERP states that a reduction of up to 25% off the gravity-based penalty may allowed and that "[u]se of this reduction is expected to be rare and the circumstances justifying its use must be thoroughly documented in the case tile."

Reservation

Along with a statement of the proposed penalty, Complainant will file a detailed explanation of the factors considered and methodology utilized in calculating the amount of the proposed penalty in its Rebuttal Hearing Exchange. As such, Complainant reserves the right to modify any information contained in this section and to supplement with additional supporting

documentation as appropriate. Complainant may modify its analysis under any of the preceding factors based on information provided by Thomas in its Prehearing Exchange.

E. EPA Guidance Documents and/or Policies, Including any Updates or Revisions to Such Guidance and/or Policies, and any Preambles to Regulations that Complainant has Relied Upon With Regard to the Allegations Set Forth in the Complaint.

(a) 40 CFR Part 372, Alternate Threshold, 94 FR 29377, Volume 59 Issue 229 (November 30, 1994) (**CX 47**)

(b) Electronic Reporting of Toxics Release Data, 78 Fed. Reg. 52860- 52868 (August 27, 2013) (**CX 50)**

(c) Toxic Chemical Release Inventory Reporting Forms and Instructions for Reporting Year 2012 https://ofmpub.epa.gov/apex/guideme_ext/guideme_ext/guideme/file/ry_2012_rfi.pdf

(d) Toxic Chemical Release Inventory Reporting Forms and Instructions for Reporting Year 2013 https://ofmpub.epa.gov/apex/guideme_ext/guideme_ext/guideme/file/ry_2013_rfi.pdf

(e) EPCRA Section 313 Questions and Answers Revised 1998 https://www.epa.gov/sites/production/files/documents/1998qa.pdf

(f) Toxics Release Inventory (TRI) Reporting for Facilities Located in Indian Country and Clarification of Additional Opportunities Available to Tribal Governments Under the TRI Program, 77 FR 23409-23419 (April 19, 2012) https://www.govinfo.gov/content/pkg/FR-2012-04-19/pdf/2012-9442.pdf

(g) Delegation R6-22-3-B. EPCRA Enforcement Representation in Hearing and Negotiations (12/14/15) (**CX 51**)

(h) Delegation R6-22-3-A. EPCRA Administrative Enforcement Actions (12/14/15) (**CX 52**)

RESERVATION OF RIGHTS

Complainant respectfully reserves the right to call all witnesses called by the Respondent; to recall any of its witnesses in rebuttal; and to modify or supplement the names of witnesses and exhibits prior to the Adjudicatory Hearing in response to Respondent's Prehearing Exchange, or pursuant to 40 C.F.R. Part 22, and upon adequate notice to the Respondent and the Presiding Officer.

DATED: February 18, 2020

Respectfully submitted,

U.S. ENVIRONMENTAL PROTECTION AGENCY, REGION 6

James Murdock
Office of Regional Counsel
U.S. EPA Region 6 | FOIA Branch
1201 Elm Street, Suite 500
Dallas, Texas, 75270-2102 (ORC-DF)
(214) 665-7302
Email: murdock.james@EPA.gov
ATTORNEY FOR COMPLAINANT

Certificate of Service
Attachments A, B, C, and D
Complainant's Exhibits

CERTIFICATE OF SERVICE

I hereby certify that on the 18th day of February 2020, the foregoing Initial Prehearing Exchange and its accompanying attachments were sent this day by the following means:

<u>Electronic Filing</u>

Mary Angeles, Headquarters Hearing Clerk
U.S. Environmental Protection Agency
Office of Administrative Law Judges
Ronald Reagan Building, Room M1200
1300 Pennsylvania Ave., NW
Washington, DC 20004

<u>Electronic Mail</u>

Ragna Henrichs
Ashley P. Prieto
Porter Hedges LLP
1000 Main Street
Suite 3600
Houston, TX 77002
Email: rhenrichs@porterhedges.com
Email: aprieto@porterhedges.com
Attorneys for Respondents

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TEXAS 75202-2733

February 14, 2019

CERTIFIED MAIL – RETURN RECEIPT REQUESTED: 7015 1520 0003 3990 9392

Ragna Henrichs
Porter Hedges
1100 Main Street, 36th Floor
Houston, Texas 77002

Re: *In the Matter of Thomas Petroleum LLC* Docket No. EPCRA-06-2019-0501

Dear Ms. Henrichs:

Enclosed is a Complaint and Notice of Opportunity for Hearing ("Complaint") issued to Thomas Petroleum, LLC, for violations of Section 313 of the Emergency Planning and Community Right-to-Know Act ("EPCRA"), 42 U.S.C. § 11023, and related regulations.

You have the right to request a hearing regarding the violations alleged in the Complaint as stated in Section V of the Complaint entitled "Notice of Opportunity to Request a Hearing."

If you have any questions regarding this Complaint, please contact the attorney by phone at (214) 665-7302 or by email at Murdock.James@epa.gov.

Sincerely,

Cheryl T. Seager
Director
Compliance Assurance and
Enforcement Division

7015 1520 0003 3990 9392

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☐ Adult Signature Restricted Delivery $
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Total Postage and Fees
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Sent To Ragna Henrichs ~~Pilot Thomas~~
Street and Apt. No., or PO Box No.
City, State, ZIP+4®

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PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Attachment A

ALERT: USPS WILL BE TEMPORARILY SUSPENDING THE GUARANTEE ON PRIORITY MAIL…

USPS Tracking®

FAQs

Track Another Package +

Remove

Tracking Number: 70151520000339909392

Your item has been delivered to an agent at 1:33 pm on February 20, 2019 in HOUSTON, TX 77002.

Feedback

Delivered

February 20, 2019 at 1:33 pm
Delivered, To Agent
HOUSTON, TX 77002

Tracking History

February 20, 2019, 1:33 pm
Delivered, To Agent
HOUSTON, TX 77002
Your item has been delivered to an agent at 1:33 pm on February 20, 2019 in HOUSTON, TX 77002.

February 19, 2019, 1:22 pm
Available for Pickup
HOUSTON, TX 77002

February 19, 2019, 1:16 pm
Arrived at Unit
HOUSTON, TX 77202

Attachment A

February 16, 2019, 2:44 am
Departed USPS Regional Facility
NORTH HOUSTON TX DISTRIBUTION CENTER

February 15, 2019, 11:55 am
Arrived at USPS Regional Facility
NORTH HOUSTON TX DISTRIBUTION CENTER

February 14, 2019, 11:48 pm
Arrived at USPS Regional Facility
COPPELL TX DISTRIBUTION CENTER

Product Information

Postal Product:

Features:
Certified Mail™

Feedback

See Less

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs

David Riley

EMPLOYMENT

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

Inspector/Enforcement Officer (40 hrs./wk.), Multimedia Planning & Permitting Division, Enforcement & Compliance Assurance Division - April 2008 through present

- Conduct inspections and develop enforcement cases pursuant to § 313 of the Emergency Planning & Community Right-To-Know Act (EPCRA § 313)
- Review EPCRA § 313 voluntary disclosures submitted by industry under the Audit Policy.
- Provide EPCRA § 313 compliance assistance to industry.
- Conduct inspections and develop enforcement cases pursuant to the core sections of the Toxic Substances Control Act (Core TSCA)

Indoor Air Coordinator (Detail, 40 hrs./wk.), Multimedia Planning & Permitting Division - April 2007 through March 2008

- Work with States, local and community agencies, and organizations to implement indoor air initiatives.
- Devise, promote, and implement indoor air strategies and activities.
- Assist industry and the public with indoor air pollution issues.

Human Health Risk Assessor (40 hrs./wk.), Compliance Assurance & Enforcement Division - October 2005 through March 2007

- Provide technical support for human health risk assessment.
- Review and comment on risk documents submitted by contractors and responsible parties.
- Communicate with State and Federal agencies to ensure transparency on risk-related decisions.

Human Health Risk Assessor (40 hrs./wk.), Superfund Division - February 1997 through September 2005

- Provide technical support for human health risk assessment.
- Review and comment on risk documents submitted by contractors and responsible parties.
- Communicate risk issues to the public.

ADDITIONAL EXPERIENCE

Pharmaceutical and food/beverage process validation, industrial microbiology, immunology research

EDUCATION

Fall 1992 - Fall 1994

TEXAS TECH UNIVERSITY

M.S., Microbiology - December, 1994

Fall 1988 - Spring 1992

TEXAS TECH UNIVERSITY

B.S., Microbiology - May, 1992 (Cum Laude)

Biological Sciences Honor Graduate

MORTON E. WAKELAND, JR. ("Mort")

EDUCATION:

Ph.D., University of Connecticut, 1979, Geology (emphasis in nearshore marine sedimentation)
M.A., University of North Texas, 2019, Professional & Technical Communication
M.S., Southern Methodist University, 1995, Environmental Science and Engineering
M.S., University of Wisconsin, 1973, Oceanography & Limnology (first M.S. awarded at Wisconsin
B.S., East Tennessee State University, 1970, Geology with minor in Mathematics

MILITARY SERVICE:

U.S. Army, Combat Infantry Sergeant, Vietnam, Awarded Bronze Star and Combat Infantryman's Badge.

EXPERIENCE:

U.S. ENVIRONMENTAL PROTECTION AGENCY
Dallas, TX **February 1993 to present**

<u>EPCRA 313 Enforcement & TRI Program Coordinator:</u> GS 1301 13/10 September 28, 1997 to Present) 40 hrs/wk; (GS 1301 12/10 (October 13, 1996 to September 28, 1997), 40 hrs/wk; GS 1301 13/6 (September 28, 1997 to September 26, 1999),40 hrs/wk; GS 1301 13/7 (September 26, 1999 to September 22, 2002), 40 hrs/wk; GS 1301 13/8 (September 22, 2002 to September 18, 2005), 40 hrs/wk; GS 1301 13/9 (September 18, 2005 to September 14, 2008), 40 hrs/wk; GS 1301 13/10 (September 14, 2008 to present), 40 hrs/wk:

- Coordinator and "quasi" Team Leader for the EPCRA § 313 enforcement and Toxic Release Inventory (TRI) programs since 1996. Provided guidance and direction to subordinates for inspection targeting, compliance evaluation, penalty assessment, negotiations, and settlement.

- Brought Region 6's TRI Enforcement Program from obscurity to a leader among all other EPA Regions. Only Region to successfully issue and settle a TRI case under the National Mineral Initiative (originally developed for the RCRA enforcement program).

- Acted in a scientific advisory capacity to OECA regarding complex interpretational issues, e.g., discrepancy in ammonia releases reported to TRI vs the National Emissions Inventory.

- Served as the expert TRI witness in an EPCRA § 313 case that went to Hearing.

- Member of the TRI Program's Interpretational Workgroup to resolve complex regulatory questions that arise during case development and settlement.

- Consulted with Region 6's Senior Energy Advisor regarding the feasibility of adding oil & gas

drilling activities to Section 313 of EPCRA.

- Have met yearly ASC commitments since becoming the EPCRA 313/TRI Coordinator.

- Developed time saving worksheets for all 10 EPA Regions showing the most recent 5-year reporting history for all facilities in each EPA Region. Non-reporters and late reporters could easily be identified by color codes.

- Presented keynote addresses before organizations such as the American Petroleum Institute, the Texas Grain and Feed Association, as well as local environmental groups, e.g., Air and Waste Management Association, and Society of Environmental Professionals.

- Mentor and advisor to junior TRI Program personnel as well as EPCRA § 313 Enforcement personnel.

<u>Geologist, Section 404 CWA</u>: GS 0028 11/10 (September 30, 1995 to October 13, 1996), 40 hrs/wk:

- Reviewed technical merits of permits for dredge and fill operations in "waters of the United States" and conveying such comments to the U.S. Army Corps of Engineers, Fort Worth.

- Provided technical direction to personnel of oil companies in determining fresh water zones utilizing "Archie's" equation with an unconsolidated sediment formation factor (F).

- Participated on various committees for diverse environmental issues related to marine, wetland, and coastal communities. Gulf of Mexico report was reviewed for technical soundness and completeness.

- Provided geological expertise in "wetlands" determinations. Soils of a particular color schemes and texture are utilized for such determinations.

<u>Solid Waste Team Leader</u>: GS 1350 11/10 (April 16, 1995 to September 30, 1995), 40 hrs/wk:

- Recruited to Team Leader position for Solid Waste (Subtitle D of RCRA).

- Supervised 6 staff.

- Coordinated Region 6's efforts in responding to revisions in regulations for alternatives to ground water monitoring for small, dry, or remote landfills.

<u>RCRA Enforcement Officer</u>: GS 1350 11/10 (February 7, 1993 to April 16, 1995), 40 hrs/wk:

- Responsible for critically reviewing hydrogeological and subsurface geological information from regulated facilities to determine the necessity for, and feasibility of corrective action.

- Developed corrective action orders under the guidance of §3008(h) authority.

- Represented the U.S. EPA for the Department of Justice as principal scientist of hydrogeology and environmental science information for a referred case.

- Utilized the WHPA (Well Head Protection Areas) model to assess extent of capture zones from

remediation wells in several sites in Louisiana.

- Represented the RCRA Enforcement Program on the Ground Water Advisory Board.

CONSOLIDATED PETROLEUM GEOLOGY EXPERIENCE 1977 to February 1993

Numerous positions were held during my tenure in the "oil patch." For readability, these assets have been summarized below. In chronological order, I began with Amoco Production, New Orleans, LA, in 1977; then moved onto Grace Petroleum in Jackson, MS in 1980; Callon Petroleum in 1981; Texas Oil & Gas, Dallas, TX, in 1983; Murphy Petroleum, El Dorado, AR, in 1985; and finally U.S. Companies, in Dallas, TX, in 1987. In the summer of 1992, a concerted effort was made to transfer "oil patch" jargon into environmental expertise. This was accomplished after successfully completing Oklahoma State University's summer program in Practical Approaches to Ground-Water Hydrology and Contamination on August 21, 1992.

- Utilized extensive knowledge in petrophysical well log analysis to discover the shallow(~1200 feet) Miocene gas play near Foley, AL, and the deeper Wilcox trend near Baton Rouge, LA.

- Supervised "well-logging runs" throughout the Gulf Coast, picked surface casing points for fresh water protection, selected zones for shooting side-wall cores, and picked whole coring point intervals as the on-site "company" representative.

- Provided petroleum engineers with subsurface geological and well log information for the purpose of underground injection of produced brine.

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- Gathered, evaluated, and completed two exhaustive overviews of the economic, geological, and engineering potential for oil and gas of the Arkoma and Michigan Basins. New exploration offices were opened in these basins due to results of study.

- Calculated the economic feasibility of purchasing oil and gas prospects generated by non-company personnel.

- Supervised and managed a $2MM acreage purchase in the Wind River Basin in Wyoming.

ADDITIONAL EDUCATION (APART FROM FORMAL TRANSCRIPTS):

Petroleum Related:
Amoco's Introduction to Petroleum Exploration, Evaluation of Drilling and Testing Data
Amoco's Subsurface Rock Studies, Well-Log Interpretation Fundamentals, and Exploration

Geophysics
Advanced Schlumberger Open-Hole and Cased-Hole Log Interpretation
Doug Hilchie's Basic and Advanced Ole E-Log Interpretation Courses
Fundamental of Core Analysis
Subsurface Exploration Stratigraphy
Characterizing Formations with Well Tests
Petrophysics of Sandstone Reservoirs

Environment Related:
40-OSHA Certification - yearly updates since 1993
Hydrogeology and Contamination Summer Program - Oklahoma State University
Improving Scientific Writing Skills
Being an Expert Witness
Habitat Evaluation Fluvial Geomorphology Introduction to Utilizing GIS
Numerical Modeling of Pollutant Transfer in Estuaries, University of Mississippi Graduate Engineering Program
Hydric Soils Identification for Wetland Delineation
Groundwater Hydrology by Ada Lab

Management Related:
Combat Infantryman's Leadership School, Fort Benning, GA.
TXO's First Line Management Training
UTA - Management Course
SMU - Project Management
EPA – Successfully Completed EPA's Leadership Development Program, August 2010

Juan Carlos Parra
Day Phone: (202) 566-0499 - Ext:
Email: parra.juan@epa.gov

Availability: **Job Type:** Permanent
Work Schedule: Full-Time

Work Experience:

Environmental Protection Agency/ Toxics Release Inventory Pr **Grade:** GS13
Washington, DC United States

07/2009 - Present
Hours per week: 40
TRI-MEweb Project Lead (This is a federal job)
Duties, Accomplishments and Related Skills:
TRI-MEweb Project Lead: As the project lead for TRI's Made Easy Web application, I am responsible of overseeing the development, deployment and release into the production environment of TRI's electronic reporting tool called TRI-MEweb. The annual release of the TRI- is done in January to meet the reporting deadline of July 1. TRI-MEweb collects chemical release data reported under EPCRA Section 313 from over 25,000 U.S. facilities. I provided oversight of a subtask under the CDX contract that meet strict performance requirements for our web-based application. I coordinate and evaluated all design requirement documents and make final design changes on all technical aspects of the application. I also oversaw budget and track expenditures from the contractor. I have never under budgeted my project.

I have been able to transition over 68% of our users in 2008 to report electronically to TRI in 2014. TRI-MEweb is now the sole electronic reporting tool to submit data to TRI and is a model for other EPA data collection systems to meet eEnterprise objectives.

TRI-MEweb security IT project officer: I oversaw work to prepare C&A security documentation that support three TRI IT information systems (i.e., TRI-MEweb, Trade Secret and TRIPS). I updated information in eCPIC and READ IT systems for TRI-MEweb application. I reviewed controls and entries in Telos Exacta on TRI-MEweb to make sure it met FISMA standards.

Mayor milestones:
1.- In 2017, TRI-MEweb application was modernized to use web services to improve data collected. I oversaw requirements identification, development and implementation of changes.
2.- In 2014, I integrated the technical requirements of the Electronic Reporting Final Rule into TRIMEweb that would digitize 100% all data flows that go into our TRIPS database.
3.- In 2013, I consolidated all processing functionality (preparing, transmitting and certifying processes) into the reporting tool. Starting in 2013, reporting facilities can now prepare, transmit, certify, and submit their TRI data without leaving the application. This consolidation help incorporate new CDX services like ESA approval through LexisNexis.
4.- I worked with my sister organization to identify data quality issues that could be addressed in the front end of the application during the last four years. This effort has resulted in a reduction of over 90% in the number of revisions to TRI data because of the reduced incidence of errors in TRI data sent to EPA. I also assisted in defining requirements for how TRI-MEweb collects Pollution Prevention data, which resulted in a ten-time increment in reporting year 2013 from previous year.
5.- Made the determination to support Web logic operating system over JBOSS during RY2008 season. Did not experience any catastrophic failures given limitations of Web logic.
6. Took over RY2009 development in July 2009. Implemented Third Party Load, FRS query tool. In April 2010, I implemented several admin enhancements, and a Parent Company search tool.
7.- In 2011, I introduced over 180 individual enhancement to our TRI-MEweb reporting tool.

TRI Data Processing Center (DPC) backup: I served as the TRI DPC backup coordinator. I helped provide oversight of deliverables, requested special data queries, and provided technical assistance in drafting plans for future development.

TRI web development project lead: I took over control of web content management in 2008. In four years, our TRI website has become an Agency model of use of web standards and use of template. The TRI web pages are being considered as a ONE EPA microsite because of the heighten value of our information. Website hits in 2008 numbered only around 2,000 during the three month peak season (July). In contrast, since I began managing web content for TRI, in 2012, we had over 25,000 hits in just the last two weeks of July.

Awards: I have obtained numerous monetary/time-off awards for enhancements to TRI-MEweb. I also was recognized for providing excellent customer service during peak season to facilities. I was awarded a bronze medal for my work in implementing the Electronic Reporting Rule.
Supervisor: Julie Kocher ((202) 566-0710)
Okay to contact this Supervisor: Yes

USEPA/OEI/OIC
1200 Pennsylvania Ave
Washington DC, DC 20460 United States

09/2013 - 12/2013
Hours per week: 40
Temporary Detail-IT specialist
Duties, Accomplishments and Related Skills:
I was assigned a temporary duty to support the eDiscovery program to map their IT architecture which resulted in a 70% cost savings due to a consolidated IT system. I also helped deploy an application (IPRO) at the NCC that would be used to collect data to support legal discovery procedures.

Environmental Protection Agency/ Toxics Release Inventory Pr
Washington, DC United States

Series: 0819
Pay Plan: GS
Grade: 13

01/2008 - 02/2010
Salary: 100,000.00 USD Per Year
Hours per week: 40

State Data Exchange Coordinator (This is a federal job)
Duties, Accomplishments and Related Skills:
I took over the duties of the State Data Exchange in July 2008. TRI data that is collected from chemical releases by industry on an annual basis is sent to States via the State Data Exchange. I was the main point of contact to all TRI member states to ensure that any missing data was delivered to state nodes. I also recruited states into joining the State Data Exchange- 5 new States joined during my term for a grand total of 24 member states.

SDX backup: I continue serving as the SDX backup. I provide consulting services to new POC. I made sure transition of my functions to new POC was thorough.

Awards: I have received monetary awards for achievements with SDX.

US Environmental Protection Agency/ Analysis and Information
Washington, DC United States

01/2007 - 12/2007
Hours per week: 30
GIS/Map Developer
Duties, Accomplishments and Related Skills:
As a member on the National Trends Report Team, I introduced the use maps using GIS data extracted from TRI databases in the 2007 National Trends Report. These maps illustrated the extent to which PC quantities have increased or decreased over time at RCRA facilities. I highlighted waste management trends at the EPA regions and states level and mapped the industry sectors that generate/manage these chemicals.

US Environmental Protection Agency/ Office of Solid Waste
Arlington, VA United States

Series: 0819
Pay Plan: GS
Grade: 13

08/1998 - 12/2007
Hours per week: 40
Environmental Engineer (This is a federal job)
Duties, Accomplishments and Related Skills:
As an environmental engineer, I analyzed complex regulatory and technical issues related to waste disposal of regulated hazardous chemicals. Tracked overall project status and schedule, and tracked resources related to policy issues that span the Land Disposal Restrictions (LDR) Program, the Hazardous Waste Combustion (HWC) Program and their interaction with other environmental programs and initiatives.

•Surface Impound Study (2000): I worked on a report to Congress to identify any potential regulatory gaps regarding the management of hazardous waste in surface impoundments. I created a database to track facilities with permitted surface impoundments in the US that helped determine which industrial sector had the greatest risk of releases. I received an award for this project.
•Selenium Treatment Variance: I researched, negotiated and drafted proposed/direct final rules in the Federal Register to grant two treatment standard variances for a glass manufacturing hazardous waste that contained selenium (70 FR 44505, August 3, 2005).
•Mercury Waste Web site: I developed an Agency web site that consolidated mercury waste programs in OSW that address waste management issues regarding manufactured products containing mercury: I also developed the Agency's web site to address mercury spills. I took part in establishing the first round of Agency web guidelines.
http://www.epa.gov/epaoswer/hazwaste/mercury/index.htm
•DOE Macroencapsulation DET: I was the project leader to review a petition from DOE that would allow use of container-based macro encapsulation technologies that meet specified performance standards as a treatment technology for radioactively contaminated lead solid wastes. I coordinated with DOE and EPA regions to determine whether or not a rulemaking would address this waste management issue. As a result of our discussions, EPA determine that a rulemaking was not needed given recent technology developments of a treatment technology in Utah that met LDR requirements for this waste type.
Supervisor: Hugh Davis (7033060206)
Okay to contact this Supervisor: Yes

US Environmental Protection Agency
Baton Rouge, LA United States

09/2005 - 10/2005
Hours per week: 100
Community Involvement Coordinator
Duties, Accomplishments and Related Skills:
I served as a community involvement coordinator during recovery operations after the Katrina hurricane struck Louisiana. I coordinated with local officials in five parishes to get them environmental information on issues that were impacting their community like lead and mold. I also translated EPA documents into Spanish to expand outreach to Hispanic communities impacted by the storm.

Award: I received a bronze medal for work performed during Katrina operations.

US EPA Environmental Technology Verification Program
Washington, DC United States

06/1999 - 12/1999
Hours per week: 40
Environmental Engineer
Duties, Accomplishments and Related Skills:
On a temporary assignment as an EPA 1998 Career Development Candidate, I assisted the program director in efforts to promote EPA's Environmental Technology Verification (ETV) Program in Mexico. My other duties included communicating ETV program updates to 12 other pilot managers, coordinating partnership meetings and researching their technology needs.

US EPA Region 3: Federal Facility Division
Philadelphia, PA United States

03/1999 - 06/1999
Hours per week: 40
Environmental Engineer
Duties, Accomplishments and Related Skills:
On a temporary assignment as an EPA 1998 Career Development Candidate, I was involved with CERCLA program for Federal facilities in EPA Region 3. Some of my responsibilities included collecting site data for a Federal facility database, reviewing Federal Facility Agreements and updating CERCLIS data files. I also participated in preparing briefings for several remediation management efforts at the Philadelphia Naval Shipyard, St Helena Annex, and the marine base at Quantico, VA.

Syracuse University
Syracuse, NY United States

06/1997 - 08/1998
Hours per week: 20
Teacher Assistant
Duties, Accomplishments and Related Skills:
I was a teacher assistant in the Civil Engineering department at Syracuse University. I taught a Soils Lab course to undergraduates students. I was in charge of maintaining, preparing lab materials and teaching the geotechnical concepts. I also prepared soil samples, set-up equipment and calibrated measuring instruments to be used in specific lab exercises. My Master's project was a comprehensive study of the use of geotextiles in different civil engineering applications.

US Army
Fort Drum, NY United States

Pay Plan: Other

02/1992 - 02/1995
Hours per week: 60
Radar Operator (This is a federal job)
Duties, Accomplishments and Related Skills:
As a radar operator for a fire finder radar unit for the 10th Mountain Light Infantry Division at Fort Drum, New York, I had a security clearance to manage sensitive material needed to operate the radar. I performed operational and maintenance tasks on the equipment. I participated in operations in Somalia and Haiti with my unit. I received an Army Commendation Medal for my performance.

I also participated in recovery efforts during Hurricane Andrew where I provided radio communications and translated directions to Hispanic community members.

Education:

Syracuse University Syracuse, NY United States
Master's Degree 06/2005
GPA: 3.7 of a maximum 4
Major: Civil Engineering
Relevant Coursework, Licenses and Certifications:
Geotechnical Engineering course, Aquatic Chemistry, Foundations I and II, dam design, Soils Dynamics laboratory, Industrial Waste Management Systems, and Environmental Policy

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NY University College of Environmental Science and Forestry Syracuse, NY United States
Bachelor's Degree 06/1997
GPA: 3.4 of a maximum 4
Major: Natural Resource Engineering

Job Related Training:

Extensive computer training in C++, EXCEL, MS WORD, ACCESS, Dreamweaver, MS PROJECT, ARCVIEW, JavaScript, and MS PowerPoint.

Security IT manager for TRI-MEweb- Telos Exacta, eCPIC, and READ. Responsible to coordinate C&A package for TRI data collection system.

Diversity Training -Special Emphasis Program Manager for OEI

U.S. Army: Radar Operator Training Course, Fort Sill Oklahoma
February 1992- February 1995

Language Skills:

Language	Spoken	Written	Read
Spanish	Advanced	Advanced	Advanced

Affiliations:

Society of Hispanic Professional Engineers - Member
National Hispanic Environmental Council - Member
American Society of Civil Engineering - Member

Professional Publications:

TRI-MEweb application- hosted on CDX server at NCC.

Land Disposal Restrictions: Site-Specific Treatment Variance for
Selenium Waste for Chemical Waste Management, Chemical Services LLC
http://www.epa.gov/fedrgstr/EPA-WASTE/2004/November/Day-19/f25717.htm

Land Disposal Restrictions: Site-Specific Treatment Variances for
Heritage Environmental Services LLC and Chemical Waste Management Inc.
http://www.epa.gov/fedrgstr/EPA-WASTE/2004/February/Day-11/f2820.htm

References:

Name	Employer	Title	Phone	Email
Kim Katonica-Mule (*)	US environmental Protection Agency	Geologist	(703) 308-6087	katonica.kim@epa.gov
Zachary Scott (*)	US Environmental Protection Agency	Environmental Protection Specialist	(202) 566-0953	scott.zachary@epa.gov
Tim Antisdel (*)	US Environmental Protection Agency	Database Administrator	202-566-0733	antisdel.timothy@epa.gov

(*) Indicates professional reference

Additional Information:

Collateral Duty:

US EPA OEI Hispanic employment Program Manager 2009-2011

As the Office of Environmental Information Hispanic Employment Program manager, I helped coordinate our Unity Day activities. I have also participated in a Workforce Development initiate to evaluate the workplace in OEI.

US EPA OSWER Hispanic employment Program Manager 2001-2005

As the OSWER Hispanic Employment Program Manager, I have worked with senior management to provide guidance, direction and assistance in implementing an Equal Opportunity program that assures that the special contributions, talent and diversity of Hispanic Americans are valued and represented in OSWER. I have attended many OSWER and national recruiting events that target Hispanics. I have supported EPA's intern program activities, such as the Presidential Management Interns and EPA Intern Program, and I regularly meet with applicants and interns. As a result, OSWER has significantly benefited from his commitment with over 16 permanent hires from the EPA Intern Program since 1998. I have regularly informed OSWER managers and staff of needs and concerns from their Hispanic employees. In addition, I have served on the expert panel reviewing Spanish-language documents that have provided the Hispanic Small Business community with information on how to manage properly their hazardous waste. I have also reported to OSWER on progress and successes in recruiting, employment and training of Hispanics to be included in EPA's annual report to Congress on Federal Equal Opportunity Programs.

• 2001 Hispanic Heritage Month Chairperson: I have served as Chair of the 2001 National

Hispanic Heritage Month Planning Committee. I was responsible, in coordination with the Office of Civil Rights (OCR), for planning and overseeing implementation of the Hispanic Heritage events, including soliciting and hosting guest speakers and holding a National all-day kick-off event.

• National Hispanic Environmental Council 1999-2005

I have also worked to strengthen EPA's community partnerships, a pillar of EPA's Hispanic Outreach Strategy, with non-profit organizations like the National Environmental Council (NHEC) to encourage Hispanics to actively work to preserve and protect our environment and to seek job opportunities in civil service.

• EPA Spanish Portal: http://www.epa.gov/espanol/

I am a team member that is maintaining the Agency's Spanish portal. I am providing in addition to my Spanish skills, my technical expertise to display environmental information for the Hispanic community.

A**chievements**

• EPA National EEO Diversity Award

• EPA Bronze Metal for work on the EPA Mercury Portal (www.epa.gov/mercury)

• OSWER Diversity Award 2002

I received this EPA Diversity Award my effort to advance the Agency's effort to improve its diversity in the workforce.

Wakeland, Morton

From: Wakeland, Morton
Sent: Thursday, September 4, 2014 4:59 PM
To: MZETTLEMOYER@CLTHOMAS.COM
Subject: TRI Facility Locational Information

CLARIFYING YOUR FACILITY'S LOCATIONAL INFORMATION

September 4, 2014

Dear TRI Reporter:

The EPA is trying to resolve locational information for a number of facilities in the main Facility Registry System (FRS) database. For one reason or the other, your facility has been identified as either having no locational information, or that it may not meet the accuracy requirements of the Agency.

Please acknowledge receipt of this email immediately and that you understand what is being asked of you. This is not a time intensive request and should be able to be accomplished within a week of receipt. The information to be provided to EPA is described below.

You are receiving this information request because you are listed as the technical contact on your facility's TRI (Toxic Release Inventory) reporting forms:

Facility technical contact name: **[MEGAN ZETTLEMOYER]**
Facility name: **[THOMAS PETROLEUM LLC TYLER]**
Address: **[1510 N NE LOOP 323]**
City: **[TYLER]**
State**:** **[TX]**
Facility TRI ID number: **[7570WTHMSP151NR]**

PLEASE NOTE: If you receive more than one of these emails, reference the TRI ID number, for it will specify the exact facility this email pertains to, even though the facility name may be exactly the same. TRI ID numbers are unique to each facility location.

For purposes of TRI reporting, the preferred coordinates (latitude and longitude) for your facility is the ***center of the facility***. The *center of the facility* should be considered the *approximate* center of the process buildings and equipment. It is permissible to *eyeball* the *center of the facility.* Do not include vacant land in your determination. If you have any questions regarding the determination of your *center of facility* please feel free to contact me by phone (214.665.8116) or by email (wakeland.morton@epa.gov).

If you or your facility is in possession of a GPS (Global Positioning System) and the perceived location of the *center of facility* is such that the GPS can receive satellite signals for the location, then by all means use the GPS. On the other hand, if you or the facility do not have a GPS, you are unable to locate and utilize one, or the perceived *center of facility* is within a building, where satellite signals cannot be received by the GPS, then utilize the Internet, e.g., Google Maps. There are any number of websites devoted to finding latitude and longitude of a point on the surface of the Earth (www.latlong.net). Again, if you would like assistance in finding your latitude and longitude, please feel free to contact me.

If you are unfamiliar with the concept of latitude and longitude you may wish to read the introductory information on the following websites:

http://www.learner.org/jnorth/tm/LongitudeIntro.html
http://www.maptools.com/tutorials/lat_lon

EPA is requesting that you provide the following information:

- The latitude and longitude of the *center of the facility.* You may provide the latitude and longitude in either in degrees/minutes/seconds
  (DD MM SS, or DMS, for example the center of downtown Dallas is
  32º 46’ 48.504” North Latitude and -96º 48’ 1.623” West Longitude) or in decimal degrees (DD, for example the above converts to 32.78014º North Latitude and -96.800451º West Longitude).

- Provide an aerial photo (pdf) of your facility with its boundaries outlined, and a tick mark on the aerial indicating your *center of facility, i.e.,* from where you measured your latitude and longitude. These can be readily obtained from websites like Google Maps.

- Indicate how you determined your latitude and longitude, either by GPS, or website. Note, if you have documents specifying a latitude and longitude, plot these on a map to see if they are close to your *center of facility*. If they are not very close to the *center of facility*, do not use them.

- If determined by GPS, give the name and model of the GPS and its accuracy.

- If determined by website, give the name of the website and a link to the website.

Your cooperation is this matter is most appreciated.

Sincerely,
Mort Wakeland
EPCRA § 313 Enforcement and TRI Program
Coordinator
U.S. EPA Region 6
Dallas, TX
(214.665.8116)

Wakeland, Morton

From: Wakeland, Morton
Sent: Thursday, September 11, 2014 11:52 AM
To: Megan Zettlemoyer
Subject: RE: Thomas Petroleum -- Tyler Warehouse -- Question on Location

Importance: High

Thank you for your note.

I am presuming Thomas Petroleum has operated the facility for 2009, 2010, 2011, 2012, and 2013 since you gave no specific date of purchase.

The Tyler location has had more than 10 full time employees and in primary NAICS code 424710 for the above referenced years.

In order to utilize the Form A, a facility must meet both of 2 requirements:

1. The facility must not have used more than 10,000,000 pounds of the chemical in the calendar year in question, and
2. The facility must not have exceeded 500 pounds of releases in section 8.

You have presented no evidence to support your claim. You will have to substantiate for the chemicals you have reported on Form A that their releases for the 2013 calendar year were less than 500 pounds and the facility did not use more than 1,000,000 pounds.
NOTE: it is insufficient to simply say they were zero, you will have to support this interpretation with defensible evidence.
If you have not such evidence you are in violation of 40 CFR 372.10.
Again provide your calculations that substantiate the values in Section 8 are not great than 500 lbs.

In addition, please explain why Thomas Petroleum did not report for calendar years 2009 – 2012.
You must give defensible proof of why Thomas Petroleum did not have to report for those years, yet began in 2013.

NOTE: Effective for the 1998 calendar year (62 Fed.Reg. 23834) facilities with a primary SIC code of 5171 came under the jurisdication of EPCRA 313.
This SIC code equates to NAICS code 424710 per the Census Bureau's NAICS code concordance.

5171	Petroleum Bulk Stations and Terminals (except petroleum sold via retail method)	424710	Petroleum Bulk Stations and Terminals

Thanks for your cooperation in this matter.

Mort Wakeland

Morton E. Wakeland, Jr., Ph.D. ("Mort")
EPCRA 313 Enforcement & TRI Program Coordinator
U.S. EPA Region 6
Dallas, Texas 75202
214.665.8116

From: Megan Zettlemoyer [mailto:MZettlemoyer@CLTHOMAS.com]
Sent: Thursday, September 11, 2014 8:39 AM
To: Wakeland, Morton
Subject: RE: Thomas Petroleum -- Tyler Warehouse -- Question on Location

Please see below:

IMPORTANT REGULATORY QUESTIONS:

How long has Thomas Petroleum operated the facility at 1510 N NE Loop 323, Tyler, Texas? Give the month/day/year in which operations first began.
If Thomas Petroleum operated this site in 2009, 2010, 2011, and 2012 please give for each year:

1. number of employees – if less than 10, then give the number of hours worked by all full-time, part time, and contract employees, also
   include the number of hours worked by anyone who supported the operations at the site, e.g., an accountant that does

the books at the site,
or the environmental person who insures the sites compliance with federal and state environmental laws. **Answer: Not less than 10 employees for the years specified above.**

2. Has the NAICS code always been 424710 for the above time period? If not what was it before and when was it changed to 424710? **Answer: Yes**

For each of the TRI chemicals that you filed on a Form A (see yellow highlights above), please indicated the amounts that were calculated in Section 8 (Sections 8.1 – 8.8). Answer: **The Form A was filled out for the yellow highlighted items, therefore I did not fill out Section 8. The Form R Section 8 were all zero or not applicable.**

Thank you,

Megan Zettlemoyer
Corporate Environmental Compliance Specialist/
Retail Regional HSE Manager
Health, Safety and Environmental Department
C.L. Thomas, Inc.
Office: 361-573-8073
Cell: 361-212-7583
Fax: 361-580-9573
mzettlemoyer@clthomas.com

From: Wakeland, Morton [mailto:wakeland.morton@epa.gov]
Sent: Thursday, September 11, 2014 7:11 AM
To: Megan Zettlemoyer
Subject: RE: Thomas Petroleum -- Tyler Warehouse -- Question on Location

Good Morning – received your messages. Thanks

I get in very early and as a result, leave around 3 in the afternoon.
Unfortunately I had already left yesterday.

Noonish today is fine Megan. Understand you may have to sift through some records to find various info.
However, most of this should already be in your TRI 2013 file.

Best, Mort

Morton E. Wakeland, Jr., Ph.D. ("Mort")
EPCRA 313 Enforcement & TRI Program Coordinator
U.S. EPA Region 6
Dallas, Texas 75202
214.665.8116

From: Megan Zettlemoyer [mailto:MZettlemoyer@CLTHOMAS.com]
Sent: Wednesday, September 10, 2014 3:45 PM
To: Wakeland, Morton
Subject: RE: Thomas Petroleum -- Tyler Warehouse -- Question on Location

Yes, the image below is the correct facility.

I used a website called www.itouchmap.com to get the latitude and longitude.

I am working on getting you the other requested information. I will have it to you by tomorrow at noon. Does that work for you?

Thank you,

Megan Zettlemoyer
Corporate Environmental Compliance Specialist/
Retail Regional HSE Manager
Health, Safety and Environmental Department
C.L. Thomas, Inc.

Office: 361-573-8073
Cell: 361-212-7583
Fax: 361-580-9573
mzettlemoyer@clthomas.com

From: Wakeland, Morton [mailto:wakeland.morton@epa.gov]
Sent: Wednesday, September 10, 2014 3:23 PM
To: Megan Zettlemoyer
Subject: FW: Thomas Petroleum -- Tyler Warehouse -- Question on Location
Importance: High

I sent you the below message at 10:16 am this morning and have not heard anything back. It is now a lil after 3 pm.

If you do not have the information I requested please let me know immediately, and the let me know how long it will take you to provide that information. Otherwise I will contact Mike Meredith and request the information from him

Thanks for your cooperation.

Sincerely,
Mort Wakeland

Morton E. Wakeland, Jr., Ph.D. ("Mort")
EPCRA 313 Enforcement & TRI Program Coordinator
U.S. EPA Region 6

Dallas, Texas 75202
214.665.8116

From: Wakeland, Morton
Sent: Wednesday, September 10, 2014 10:16 AM
To: 'Megan Zettlemoyer'
Cc: Senthil, Velu; Smith, David G.
Subject: RE: Thomas Petroleum -- Tyler Warehouse -- Question on Location

Thanks Meg…

Remember my original instructions? Indicated to select "center of facility," you chose the parking lot.
Again, I am curious as to where you came up with the location you originally sent me?

Keep the below location for your files…a more accurate location of your facility is shown below.

Do you attest to the fact the above imagery is:

List of EPA-Regulated Facilities in TRI

TRI FACILITY ID	FACILITY INFORMATION	FACILITY NAME	ADDRESS	COUNTY NAME	SUBMIS
7570WTHMSP151NR	View Facility Information	THOMAS PETROLEUM LLC TYLER	1510 N NE LOOP 323 TYLER, TX 75708	SMITH	

IMPORTANT REGULATORY QUESTIONS:

How long has Thomas Petroleum operated the facility at 1510 N NE Loop 323, Tyler, Texas? Give the month/day/year in which operations first began.
If Thomas Petroleum operated this site in 2009, 2010, 2011, and 2012 please give for each year:

1. number of employees – if less than 10, then give the number of hours worked by all full-time, part time, and contract employees, also
   include the number of hours worked by anyone who supported the operations at the site, e.g., an accountant that does the books at the site,
   or the environmental person who insures the sites compliance with federal and state environmental laws.

2. Has the NAICS code always been 424710 for the above time period? If not what was it before and when was it changed to 424710?

I am also going to ask you for some very pertinent TRI information that you should have in your files per EPCRA 313's record keeping requirements (40 CFR 372.10) you should be able to supply this information back to me in a relatively short period of time.

Your TRI reports for 2013 are:

DOCUMENT CONTROL NUMBER	CHEMICAL NAME	FORM R STATUS	VALIDATED	FORM TYPE I
1313211593153	1,2,4-TRIMETHYLBENZENE	Active Submission	Passed With No Errors	FORM
1313211593165	ETHYLENE GLYCOL	Active Submission	Passed With No Errors	FORM
1313211593177	METHANOL	Active Submission	Passed With No Errors	FORM
1313211593189	N-HEXANE	Active Submission	Passed With No Errors	FORM
1313211593191	POLYCYCLIC AROMATIC COMPOUNDS	Active Submission	Passed With No Errors	FORM
1313211593203	ZINC COMPOUNDS	Active Submission	Passed With No Errors	FORM

Total Number Of DCN's Found: 6

For each of the TRI chemicals that you filed on a Form A (see yellow highlights above), please indicated the amounts that were calculated in Section 8 (Sections 8.1 – 8.8).

SECTION 8. DISPOSAL OR OTHER RELEASES, SOURCE REDUCTION, AND RECYCLING ACTIVITIES

		Column A Prior Year (pounds/year*)	Column B Current Reporting Year (pounds/year*)	Column C Following Year (pounds/year*)	Column D Second Following Year (pounds/year*)
8.1					
8.1a	Total on-site disposal to Class I Underground Injection Wells, RCRA Subtitle C landfills, and other landfills				
8.1b	Total other on-site disposal or other releases				
8.1c	Total off-site disposal to Class I Underground Injection Wells, RCRA Subtitle C landfills, and other landfills				
8.1d	Total other off-site disposal or other releases				
8.2	Quantity used for energy recovery on-site				
8.3	Quantity used for energy recovery off-site				
8.4	Quantity recycled on-site				
8.5	Quantity recycled off-site				
8.6	Quantity treated on-site				
8.7	Quantity treated off-site				
8.8	Quantity released to the environment as a result of remedial actions, catastrophic events, or one-time events not associated with production processes (pounds/year*)				
8.9	Production ratio or activity index				
8.10	Did your facility engage in any newly implemented source reduction activities for this chemical during the reporting year? If so, complete the following section; if not, check NA. **NA** ☐				

	Source Reduction Activities (Enter code(s))	Methods to Identify Activity (Enter code(s))		
8.10.1		a.	b.	c.
8.10.2		a.	b.	c.
8.10.3		a.	b.	c.
8.10.4		a.	b.	c.

EPA form 9350 -1 (Rev. 10/2012) – Previous editions are obsolete. *For Dioxin or Dioxin-like compounds, report in grams/year.

DO NOT SUBMIT TO EPA

Thank you.

Best,
Mort

Morton E. Wakeland, Jr., Ph.D. ("Mort")
EPCRA 313 Enforcement & TRI Program Coordinator
U.S. EPA Region 6
Dallas, Texas 75202
214.665.8116

From: Megan Zettlemoyer [mailto:MZettlemoyer@CLTHOMAS.com]
Sent: Wednesday, September 10, 2014 8:17 AM
To: Wakeland, Morton
Subject: RE: Thomas Petroleum -- Tyler Warehouse -- Question on Location

Ok, see if this information works.

Thank you,

Megan Zettlemoyer
Corporate Environmental Compliance Specialist/
Retail Regional HSE Manager
Health, Safety and Environmental Department
C.L. Thomas, Inc.
Office: 361-573-8073
Cell: 361-212-7583
Fax: 361-580-9573
mzettlemoyer@clthomas.com

From: Wakeland, Morton [mailto:wakeland.morton@epa.gov]
Sent: Wednesday, September 10, 2014 8:01 AM

To: Megan Zettlemoyer
Subject: RE: Thomas Petroleum -- Tyler Warehouse -- Question on Location

Yhea Meg!! Thanks…..

You can see now why we are looking at a number of facilities to confirm their location.
Thanks for helping….
Mort

Morton E. Wakeland, Jr., Ph.D. ("Mort")
EPCRA 313 Enforcement & TRI Program Coordinator
U.S. EPA Region 6
Dallas, Texas 75202
214.665.8116

From: Megan Zettlemoyer [mailto:MZettlemoyer@CLTHOMAS.com]
Sent: Wednesday, September 10, 2014 7:59 AM
To: Wakeland, Morton
Cc: Senthil, Velu; Smith, David G.
Subject: RE: Thomas Petroleum -- Tyler Warehouse -- Question on Location

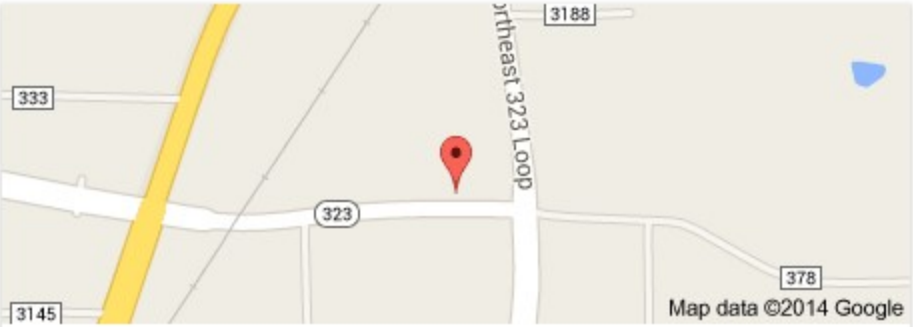
I spoke with our Regional HSE Manager who lives in Tyler. I have the information you need. I will send it shortly. Again, sorry for the confusion.

Megan Zettlemoyer
Corporate Environmental Compliance Specialist/
Retail Regional HSE Manager
Health, Safety and Environmental Department
C.L. Thomas, Inc.
Office: 361-573-8073
Cell: 361-212-7583
Fax: 361-580-9573
mzettlemoyer@clthomas.com

From: Wakeland, Morton [mailto:wakeland.morton@epa.gov]
Sent: Wednesday, September 10, 2014 7:28 AM
To: Megan Zettlemoyer
Cc: Senthil, Velu; Smith, David G.
Subject: RE: Thomas Petroleum -- Tyler Warehouse -- Question on Location

Yet a 3 location if you simply Google Thomas Petroleum, in Tyler Texas.

I will call the facility itself this morning. Surely the site personnel know where they are in Tyler for I assume they have to show up for work on a daily basis and therefore would have to know where the facility is!



Thomas Petroleum

Directions | Be the first to review

Address: 1510 N Northeast Loop 323, Tyler, TX 75708

Phone: (903) 592-6851

Reviews

Be the first to review

More reviews: reviewof.net, locationsandreviews.com,

Morton E. Wakeland, Jr., Ph.D. ("Mort")
EPCRA 313 Enforcement & TRI Program Coordinator
U.S. EPA Region 6
Dallas, Texas 75202
214.665.8116

From: Megan Zettlemoyer [mailto:MZettlemoyer@CLTHOMAS.com]
Sent: Tuesday, September 09, 2014 3:15 PM
To: Wakeland, Morton
Subject: RE: Thomas Petroleum -- Tyler Warehouse -- Question on Location

I know sorry I am confused too.

Megan Zettlemoyer
Corporate Environmental Compliance Specialist/
Retail Regional HSE Manager
Health, Safety and Environmental Department
C.L. Thomas, Inc.
Office: 361-573-8073
Cell: 361-212-7583
Fax: 361-580-9573
mzettlemoyer@clthomas.com

From: Wakeland, Morton [mailto:wakeland.morton@epa.gov]
Sent: Tuesday, September 09, 2014 3:14 PM
To: Megan Zettlemoyer
Subject: RE: Thomas Petroleum -- Tyler Warehouse -- Question on Location

Ahhhhh, thanks….

That's interesting.

Will wait for your aerial and lat & lon
Mort

Morton E. Wakeland, Jr., Ph.D. ("Mort")
EPCRA 313 Enforcement & TRI Program Coordinator
U.S. EPA Region 6

Dallas, Texas 75202
214.665.8116

From: Megan Zettlemoyer [mailto:MZettlemoyer@CLTHOMAS.com]
Sent: Tuesday, September 09, 2014 2:49 PM
To: Wakeland, Morton
Subject: RE: Thomas Petroleum -- Tyler Warehouse -- Question on Location

No

Megan Zettlemoyer
Corporate Environmental Compliance Specialist/
Retail Regional HSE Manager
Health, Safety and Environmental Department
C.L. Thomas, Inc.
Office: 361-573-8073
Cell: 361-212-7583
Fax: 361-580-9573
mzettlemoyer@clthomas.com

From: Wakeland, Morton [mailto:wakeland.morton@epa.gov]
Sent: Tuesday, September 09, 2014 2:44 PM
To: Megan Zettlemoyer
Subject: RE: Thomas Petroleum -- Tyler Warehouse -- Question on Location

Was that the facility location????
Thanks much,
Mort

Morton E. Wakeland, Jr., Ph.D. ("Mort")
EPCRA 313 Enforcement & TRI Program Coordinator
U.S. EPA Region 6
Dallas, Texas 75202
214.665.8116

From: Megan Zettlemoyer [mailto:MZettlemoyer@CLTHOMAS.com]
Sent: Tuesday, September 09, 2014 1:14 PM
To: Wakeland, Morton
Subject: RE: Thomas Petroleum -- Tyler Warehouse -- Question on Location

I understand why you are questioning where the facility is now. I am working on getting you another print out.

Megan Zettlemoyer
Corporate Environmental Compliance Specialist/
Retail Regional HSE Manager
Health, Safety and Environmental Department
C.L. Thomas, Inc.
Office: 361-573-8073
Cell: 361-212-7583
Fax: 361-580-9573
mzettlemoyer@clthomas.com

From: Wakeland, Morton [mailto:wakeland.morton@epa.gov]
Sent: Tuesday, September 09, 2014 12:39 PM
To: Megan Zettlemoyer
Subject: RE: Thomas Petroleum -- Tyler Warehouse -- Question on Location

Meg

The point you gave is in the middle of the street – see if what I have outlined on this aerial is your facility location.

Morton E. Wakeland, Jr., Ph.D. ("Mort")
EPCRA 313 Enforcement & TRI Program Coordinator
U.S. EPA Region 6
Dallas, Texas 75202
214.665.8116

From: Megan Zettlemoyer [mailto:MZettlemoyer@CLTHOMAS.com]
Sent: Tuesday, September 09, 2014 12:26 PM
To: Wakeland, Morton
Subject: Thomas Petroleum -- Tyler Warehouse -- Question on Location

Thank you,

Megan Zettlemoyer
Corporate Environmental Compliance Specialist/
Retail Regional HSE Manager
Health, Safety and Environmental Department
C.L. Thomas, Inc.
Office: 361-573-8073
Cell: 361-212-7583
Fax: 361-580-9573
mzettlemoyer@clthomas.com

Wakeland, Morton

From: Megan Zettlemoyer <MZettlemoyer@CLTHOMAS.com>
Sent: Monday, September 15, 2014 1:57 PM
To: Wakeland, Morton
Subject: RE: Thomas Petroleum -- Tyler Warehouse -- Question on Location
Attachments: megzet09152014103246.pdf

Form A Question
Answer: Please see the attached TRI Spreadsheet to show why we used a Form A.

In addition, please explain why Thomas Petroleum did not report for calendar years 2009 - 2012.
Answer: Previous legal counsel advised that Thomas Petroleum did not meet reporting criteria for TRI for the years specified.

If you have any other questions, please let me know.

Thank you,

Megan Zettlemoyer
Corporate Environmental Compliance Specialist Retail Regional HSE Manager Health, Safety and Environmental Department C.L. Thomas, Inc.
Office: 361-573-8073
Cell: 361-212-7583
Fax: 361-580-9573
mzettlemoyer@clthomas.com

-----Original Message-----
From: Wakeland, Morton [mailto:wakeland.morton@epa.gov]
Sent: Thursday, September 11, 2014 2:05 PM
To: Megan Zettlemoyer
Subject: RE: Thomas Petroleum -- Tyler Warehouse -- Question on Location

Thanks - FYI, I will be in training all day tomorrow and off site - so Monday will be fine.

Just wanted you to know that...
Best, Mort

Morton E. Wakeland, Jr., Ph.D. ("Mort")
EPCRA 313 Enforcement & TRI Program Coordinator U.S. EPA Region 6 Dallas, Texas 75202
214.665.8116

-----Original Message-----
From: Megan Zettlemoyer [mailto:MZettlemoyer@CLTHOMAS.com]
Sent: Thursday, September 11, 2014 2:22 PM
To: Wakeland, Morton
Subject: Re: Thomas Petroleum -- Tyler Warehouse -- Question on Location

I have received you request for further documentation. I am gathering the data and will send it to you as soon as quickly as I can gather it.

Thank you,

Megan

Sent from my iPad

> On Sep 11, 2014, at 11:52 AM, "Wakeland, Morton" <wakeland.morton@epa.gov> wrote:
>
> Thank you for your note.
>
> I am presuming Thomas Petroleum has operated the facility for 2009, 2010, 2011, 2012, and 2013 since you gave no specific date of purchase.
>
> The Tyler location has had more than 10 full time employees and in primary NAICS code 424710 for the above referenced years.
>
> In order to utilize the Form A, a facility must meet both of 2 requirements:
>
> 1. The facility must not have used more than 10,000,000 pounds of the
> chemical in the calendar year in question, and 2. The facility must not have exceeded 500 pounds of releases in section 8.
>
> You have presented no evidence to support your claim. You will have to substantiate for the chemicals you have reported on Form A that their releases for the 2013 calendar year were less than 500 pounds and the facility did not use more than 1,000,000 pounds.
> NOTE: it is insufficient to simply say they were zero, you will have to support this interpretation with defensible evidence.
> If you have not such evidence you are in violation of 40 CFR 372.10.
> Again provide your calculations that substantiate the values in Section 8 are not great than 500 lbs.
>
> In addition, please explain why Thomas Petroleum did not report for calendar years 2009 - 2012.
> You must give defensible proof of why Thomas Petroleum did not have to report for those years, yet began in 2013.
>

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TX 75202-2733

FILE COPY

TRANSMITTED VIA CERTIFIED MAIL 7012 3050 0001 6500 2628
AND FAX 361-573-1454

September 18, 2014

Cliff Thomas
Owner and CEO
Thomas Petroleum LLC
9701 US Hwy 59 North
Victoria, TX 77905

Dear Mr. Thomas:

Re: Thomas Petroleum LLC Tyler
1510 N NE Loop 323
Tyler, TX 75708

This letter will confirm the Emergency Planning and Community Right-to-Know Act (EPCRA) Section 313 compliance inspection of Thomas Petroleum LLC Tyler at 9:30 am on Wednesday October 29, 2014. The visit is to determine compliance with EPCRA Section 313 toxic chemical release reporting requirements for reporting years 2009 to 2013.

Attached is a listing of information that should be available at the time of the inspection.

EPCRA 313 reporting instructions can be found at http://www.epa.gov/tri/report/index.htm.

If you have any questions please contact me at 214-665-7337 or Dr. Morton E. Wakeland, Jr. at 214-665-8116.

ATTACHMENT 23

Recycled/Recyclable • Printed with Vegetable Oil Based Inks on 100% Recycled Paper (40% Postconsumer)

Sincerely,

Lawrence V. Stranne, P.E.
Inspector, Emergency Planning and
Community Right-to-Know Act
Phone: 214-665-7337
E-mail: stranne.lawrence@epa.gov

Attachment

Copy to: Megan Zettlemoyer
Corporate Environmental Compliance Specialist
Via email: m.zettlemoyer@clthomas.com

Morton E. Wakeland, Jr., Ph.D.
Lead EPCRA 313 Enforcement Officer

7012 3050 0001 6500 2628

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Total Postage & Fees	$

Postmark Here

Sent To: CLIFF THOMAS OWNER & CEO
Street, Apt. No.; or PO Box No.: THOMAS PETROLEUM LLC
City, State, ZIP+4: VICTORIA, TX 77905

PS Form 3800, August 2006 — See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

CLIFF THOMAS
OWNER & CEO
THOMAS PETROLEUM LLC
9701 US HWY 59 N
VICTORIA, TX 77905

COMPLETE THIS SECTION ON DELIVERY

A. Signature: X [signature] ☒ Agent ☐ Addressee

B. Received by (Printed Name): Andrew Galin — C. Date of Delivery: 9 2 2 14

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Transfer from service label): 7012 3050 0001 6500 2628

PS Form 3811, February 2004 — Domestic Return Receipt — 102595-02-M-1540

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
(U.S. EPA)
REGION 6, 1445 ROSS AVENUE
DALLAS, TX 75202

June 23, 2014
Use For Inspection AFTER July 1, 2014

The Emergency Planning and Community Right-to-Know Act (EPCRA) Section 313 (Toxic Release Inventory Reporting - TRI)

******** Inspection Checklist ********

To expedite the completion of the upcoming compliance inspection it is requested that the facility have the following information available on the day of the scheduled inspection. If it is determined that any of the following information cannot be made available at the time of the scheduled inspection, the facility should immediately notify the EPA Inspector by phone, followed by a written explanation as to what material cannot be made available and the reason(s) why.

Region 6's TRI enforcement program utilizes the full extent of the "statute of limitation," which allows penalties to be assessed for violations discovered during compliance inspections covering the previous five (5) years. This means that after July 1, 2014, Region 6 shall investigate from the 2013 calendar year, back to the 2009 calendar year, reports were due on or before July 1, 2010. As of the date of the checklist, calendar years 2009, 2010, 2011, 2012, AND 2013 are covered. After July 1, 2015, calendar years 2010 to 2014 will be applicable for compliance monitoring.

Therefore, unless previously notified, it shall be expected that all requested information referenced in this document shall be made available for the Inspector's review at the time of the scheduled inspection.

The following information shall be provided to the Inspector for the 2009 through 2013 calendar years. By supplying all the information requested, and following the recommended procedures, at the time of the inspection, it is hoped the inspection shall be concluded in an expeditious manner, and the facility can return to its normal routine as quickly as possible.

1. There will be several different types of information for which the Inspector may request a copy. Some of this information will require a "certification statement," much like the signature on a Form R or Form A. The "certification statement" will appear at the end of the information. For example, the facility's calculation of annual usage of EPCRA

Section 313 toxic chemicals will require a "certification statement." On the other hand, a vendor's MSDS, for example, will not require such a "certification statement." The "certification statement" should contain verbiage similar to:

> " I attest that the above information is true and correct to the best of my knowledge, "

_____ (Date) _____ (Certifying Official & Title)

The most senior level and/or responsible person present at the facility during the inspection, and/or participating in the inspection shall sign and date the statement for each applicable group of information.

EPA fully understands that certain types of facility information, for which a copy has been requested, may be deemed proprietary information. To maintain this confidentiality, EPA will place these items in a separate envelope in the inspection file and label the envelope "Confidential Business Information (CBI) - Do Not Release Under FOIA". The facility is asked to mark all items they wish to be considered as CBI before supplying a copy to the Inspector. Items claimed as CBI must meet the basic requirements as per 40 CFR §§ 2.205 and 2.208, and you may be required to formally substantiate your claim. Such items as Form R's or A's are in fact public information.

2. Reporting obligations can sometimes be complicated if the facility has recently been purchased by the current owner. In other words, if the current owner/operator has not been the sole owner/operator at the facility for all years covered by this inspection, i.e., from calendar year 2008 to 2012, then he may not be responsible for reporting obligations for some years . If you have owned and/or operated the facility prior to July 1, 2009, to present then this part of the inspection checklist does not pertain to you, skip to item #3. However, if this situation applies to you then read the below information carefully.

   If this facility was purchased by the current owner on or after July 1, 2009, the date the purchase transaction was concluded, or became effective, shall be made available in a written statement to the Inspector, or a photocopy of the appropriate page(s) from the purchase agreement shall be made available. In addition, and if applicable, a copy of that portion of the purchase agreement which discusses environmental liability of the previous/current owner/operator shall be made available to the inspector.

   According to EPCRA Section 313 Guidance and Policy - the owner/operator of a covered facility, at the time the Form R's or A's are due, is primarily responsible for reporting. For example, if a facility's purchase was finalized on or before July 1, 2013, then the new owner/operator would be primarily responsible for only the 2012 calendar year reports, unless the previous owner/operator filed the reports. If purchased between 2009 and

2013, a determination will be made, based on the purchase date, how many years the new owner/operator will be responsible for.

If it can be substantiated that environmental liability has not been addressed in the purchase agreement, the presumption will then be made that the current owner/operator is only responsible for reporting obligations from the date of purchase through the most recent reporting year. The current owner/operator shall provide, to the best of their knowledge, contact information for the previous owner(s)/operator(s). If the current owner/operator has assumed previous liability then the current owner/operator shall be held accountable for violations back to calendar year 2009.

3. If a map of the "facility" is available, a **copy** should be provided to the Inspector. Regardless if a map is, or is not available, indicate to the inspector if there are other "establishments," either contiguous or adjacent to the "facility" being inspected. Also indicate if the "facility" being inspected reports as a "multi-establishment" facility or not. If there are other "establishments" contiguous or adjacent to the "facility" being inspected indicate if these "establishments" have or have not reported to TRI, either as "part of a facility," with the TRIFID (Toxic Release Inventory Facility Identification Number) of the "facility" being inspected, or reported as their own entity under a separate TRIFID. If you do not understand the meaning of "establishment," "multi-establishment," contiguous, or adjacent, please contact the Inspector, or any EPCRA 313 Enforcement Officer in Region 6.

4. If a process flow diagram for the facility is available, a **copy** should be provided to the Inspector.

5. Copies of all submitted Form R's / A's for calendar years 2009, or the appropriate beginning year of responsibility, through 2013 shall be available to the Inspector to review. Do not make copies prior to the inspection. In addition, proof of submission to EPA and the appropriate State Agency, may be requested in the event a Form is provided for which no copy exists in the TRI data base. The Inspector may request a copy of an entire Report, or a copy of just a portion of a Report, for inclusion in the Inspection Report.

6. Copies of <u>all</u> Material Safety Data Sheets (MSDS's) for products utilized at the facility shall be available to the Inspector for review at the time of the inspection. To clarify, these MSDS's are for materials you bring into the facility to make whatever it is you make and should not be confused with MSDS's and/or Supplier Notifications you provide your customers for the products you provide them. While all copies are made available, the inspection will focus primarily on only on those MSDS's which contain listed TRI chemicals. Electronic MSDS's are acceptable. Provide the Inspector with copy of all MSDS's which contain listed TRI Chemicals. Some MSDS's may not specify a chemical constituent as a TRI / SARA Title III 313 chemical. It is the facility's

responsibility to identify all 313 chemicals utilized at the facility. These copies may be in paper copy form or in electronic format. The facility should have the most up-to-date MSDS for the product utilized at the facility. However, if the MSDS has changed during the 5 years inspection period then the previous MSDS(s) should also be made available, along with the dates it was applicable for the products used at the facility.

7. To determine if all EPCRA Section 313 chemicals, whose threshold has been exceeded, have been reported to EPA and to the appropriate State Agency, the facility is requested to construct a data table of toxic chemical usage. If such a table does not already exist, by calendar year, for each product used, which contains one or more EPCRA Section 313 toxic chemicals, then a yearly data table needs to be prepared. A **copy** of these data tables will be given to the EPCRA 313 Inspector for inclusion in the inspection file.

The facility can utilize a table similar to the one given below, or there are blank tables provided in the Form R Instruction's booklet for PBT's and non-PBT's, which can be utilized.

(See next page of example data table)

YEAR: 2011 (Identify the year for which the table applies)

PRODUCT NAME	313 TOXIC CHEMICAL NAME	WEIGHT %	"MANF, PROC, OWUSED" (M, P, OWU)	PRODUCT USED (LBS)	313 TOXIC CHEMICAL USED (LBS)

I attest that the above information is true and correct to the best of my knowledge.

Company official's name, Date
Company official's title,
Company name,
Company location

The table should contain the product name, the name of the toxic 313 chemical, or chemicals it contains, the weight percentage of the EPCRA Section 313 chemical in the product, whether the EPCRA Section 313 chemical is "manufactured, processed, or otherwise used" - as those terms are defined 40 C.F.R. § 372.3, the number of pounds used of the product in the year in question, and then by multiplying the amount of the product used by the weight percentage, the quantity of the EPCRA Section 313 chemical used at the facility for the year in question can be obtained. If you do not understand how to calculate usage of EPCRA Section 313 chemicals contact the EPCRA 313 Enforcement & Program Coordinator at U.S. EPA Region 6 **(Morton E. Wakeland, Jr., 214.665.8116)**. Remember, construct a table for each calendar year for which the facility is responsible for reporting.

At the end of each yearly table, supply a certification statement as mentioned previously.

8. Please provide to the Inspector **copies** of the mathematical procedures used to calculate the usage of the EPCRA Section 313 chemicals that are listed in the above data tables. Only providing a copy of a worksheet is not sufficient, unless all the constituent formulas are also provided.

9. Please provide to the Inspector **copies** of the mathematical procedures used to calculate the various release values, other waste management values, source reduction values and recycle values that appear on your facility's Form R's. Again, only providing a copy of a worksheet is not sufficient, unless all the constituent formulas are also provided.

10. If monitoring data is available for the any of the TRI chemicals utilized at your facility, please provide copies of that monitoring data to the Inspector. You shall also indicate on the monitoring data whether you utilize it in part or in whole to calculate your facility releases. See also paragraph 17.

11. Please provide the Inspector with the primary Standard Industrial Classification (SIC) Code under which your facility reports, along with the corresponding NAICS (North American Industry Classification System) Code. Include a detailed explanation of what it is your facility performs. If you are a multi-establishment facility list all SIC/NAICS Codes the facility operates under beginning with the Primary SIC/NAICS Code first and working toward less economic significance. If you are a multi-establishment facility and report by each establishment, please provide the NAICS codes under which your report each establishment. If each establishment is under the threshold for reporting a TRI chemical, but collectively the "facility" exceeds" the threshold for reporting, then each establishment must report its respective releases and waste management activities of that TRI chemical. An establishment would not have to report if it had not utilize that TRI chemical at all during the reporting year.

12. If Form A's were submitted in lieu of Form R's for any EPCRA Section 313 chemical used at your facility, you shall provide the Inspector **copies** of the substantiation that the facility met the conditions for submitting a Form A for that year and that chemical.

13. In conjunctions with paragraph 10, if the facility submitted to its State an "emission inventory" the latest inventory should be available to the Inspector for review.

14. A copy of the most recent EPCRA Tier II Report shall be available to the Inspector for review at the time of the inspection. If you are unfamiliar with requirements for filing Tier II Reports pursuant to Section 312 of EPCRA, contact Mr. Steve Mason with U.S. EPA Region 6 Superfund Division at **214.665.2292**.

15. If your facility manufactures a product(s) which contain EPCRA Section 313 toxic chemicals you <u>may be required</u> to provide Supplier Notification for that product.

Instructions for Supplier Notification Requirements are shown in Appendix D-1 of the booklet Toxic Chemical Release Inventory Reporting Forms and Instructions, Revised 2010 Version. You shall have available for review the Supplier Notifications. Copies may be requested for inclusion in the Inspection Report.

16. For each calendar year covering this inspection, you shall provide a copy of the following information to the EPCRA 313 Inspector with a "certification statement."

    1. Number of full time employee by each year covered by the inspection, designated as <50 or ≥ 50.

       If the number of full time employee equivalents is less than 10 for a year in question, then sum the total number of hours worked in that year by all full time, part time, contract, and any other employees, including off site employees, who contributed toward the economic growth of the facility and divide by 2,000 full-time equivalent hours (Department of Labor). If the resulting value is ≥ 10, the the facility meets the employee threshold.

    2. Gross annual sales designated as less than or greater or equal to $10 million for each year covered by the inspection.

    If the facility has never submitted a Form R or Form A then provide the Inspector with other identifying numbers for the facility, e.g. RCRA ID #, and Dunn & Bradstreet #.

17. If your facility is required to monitor, or otherwise measure releases of any of the toxic EPCRA 313 chemicals utilized at your facility, please identify each 313 chemical monitored/measured, and the method used to obtain the information. Include under which federal/state environmental statute/regulation the monitoring/measuring is required. If your facility is not required to conduct any monitoring please include a statement and attest to such.

18. If your facility does in fact monitor/measure 313 chemicals please provide the information gathered from this process, by year, for each 313 chemical monitored/measured.

19. For each 313 chemical reported by your facility, indicate how the releases were calculated: engineering calculations using emission factors, monitoring/measurement data, or other. If other, explain "other."

20. Please provide the State under whose laws your facility was incorporated.

Useful EPA Websites:

EPA Homepage: **http://www.epa.gov/**

Toxic Release Inventory Homepage: **http://www.epa.gov/tri/**

Envirofacts Data Warehouse: **http://www.epa.gov/enviro/**

Conversion tool, SIC to NAICS: http://www.census.gov/cgi-bin/epcd/srchnaics02defs

Federal Register Notices & Code of Federal Regulations:
http://www.gpoaccess.gov/fr/index.html

TRI Explorer - Statistical/Trend Analysis: **http://www.epa.gov/triexplorer/**

OSHA Homepage: **http://www.osha.gov/**

Office of Enforcement and Compliance Assurance Homepage:
http://www.epa.gov/compliance/about/offices/oeca.html

Stranne, Lawrence

From: Stranne, Lawrence
Sent: Thursday, September 18, 2014 10:05 AM
To: mzettlemoyer@clthomas.com
Subject: FW: Attached Image of notification letter
Attachments: 3954_001.pdf

Lawrence V. Stranne, P.E.
Inspector
US EPA (Environmental Protection Agency)
1445 Ross Avenue
Dallas, TX 75202
214-665-7337
E-mail: stranne.lawrence@epa.gov
Fax: 214-665-6655

From: r6_fax@epa.gov [mailto:r6_fax@epa.gov]
Sent: Thursday, September 18, 2014 9:17 AM
To: Stranne, Lawrence
Subject: Attached Image

PORTER HEDGES LLP

Ragna Henrichs
(713) 226-6602 Phone
(713) 226-6202 Fax
rhenrichs@porterhedges.com

1000 Main Street, 36th Floor
Houston, Texas 77002
(713) 226-6000 TEL
(713) 228-1331 FAX
porterhedges.com

October 3, 2014

Via E-Mail stranne.lawrence@epa.gov and U.S. Mail

Mr. Lawrence V. Stranne, P.E.
Inspector, Emergency Planning & Community Right to Know Act
U.S. Environmental Protection Agency, Region VI
1445 Ross Avenue, Suite 1200
Dallas, Texas 75202-2733

Re: Thomas Petroleum LLC – Tyler Facility

Dear Mr. Stranne:

Attached are calculations and data requested in your letter of September 18, 2014 for the Thomas Petroleum, LLC (the "Company") facility in Tyler, Texas for the years 2009-2012. Revised data for 2013 are also enclosed. This information was compiled and prepared after September 17, 2014. TRI Reports for these years have been filed.

Prior to 2013, Company compliance obligations were addressed at the local or regional level. Due to personnel changes, the Company has been unable to determine what led to the prior determination that TRI reporting was not required for the Tyler facility. In 2013, Company management of environmental matters was centralized and efforts were commenced to standardize procedures to achieve corporate-wide consistency as part of ongoing efforts to integrate acquired facilities. Among other things, facility compliance was evaluated.

Specifically, in 2013, the Company evaluated its filing obligations under EPCRA Section 313 and determined that TRI filings should be made at certain of its facilities in Region VI, including the Tyler facility. Hence, a TRI report was timely filed for the Tyler facility in 2014. Because relevant deadlines for prior years had been missed and the Company understood that the EPA had already incorporated annual TRI report data into its annual TRI summaries for those prior years, the Company did not address the prior years.

The additional information you requested will be forwarded when it is available.

Very truly yours

Ragna Henrichs

Ragna Henrichs
Attorney for Thomas Petroleum LLC

ROH:mhb
Enclosures

cc (w/encl): Alan Hansen, Thomas Petroleum

4345643v1

THOMAS PETROLEUM

TYLER FACILITY

2009

Thomas Petroleum
Tyler Facility
RY 2009 Toxic Release Inventory

Report Year 2009

	point sources lbs.	fugitive sources lbs.	Total Emissions lbs.	Max On Site lbs.	Thruput for 2009 lbs.	RY2009 Report
Benzene	8.5	5.7	14.2	1,080	1,631	None
Cyclohexane	1.1	0.8	1.9	259	391	None
Ethylbenzene	0.7	0.5	1.2	1,733	2,618	None
Hexane	7.6	5.1	12.8	5,677	246,034	Form A
Toluene	9.6	6.5	16.1	7,936	19,583	None
1,2,4-Trimethylbenzene	0.3	0.2	0.5	7,297	248,481	Form A
Xylenes	2.7	1.8	4.5	9,077	82,570	None
cumene	0.0	0.0	0.0	76	114	None
naphthalene	0.0	0.0	0.0	3,008	135,146	Form A
PAC's	0.024	0.016	0.040	14	271	Form R
Zinc Compounds	0.000	0.000	0.000	14,862	46,970	Form A
Ethylene Glycol	0.000	0.000	0.000	303,725	291,360	Form A
Lead Compounds (race fuel)	0.000	0.000	0.000	0	0	none
Methanol	1,121	47.606	1,168	135,716	384,443	Form R
Diethanolamine	0.060	0.000	0.060	61,812	244,160	Form A

Production Ratio: Compare total Bulk Lube oil, gasoline and diesel thoughput from Year-End Inventory Report

2008		gallons
2009	3,831,792	gallons
Ratio:	#DIV/0!	PACs

Methanol Production Ratio: Compare total Bulk methanol thoughput from Year-End Inventory Report

2008		gallons
2009	58,249	gallons
Ratio:	#DIV/0!	Methanol

Ethylene Glycol Production Ratio: Compare total Bulk Ethylene Glycol thoughput from Year-End Inventory Report

2008		lbs	
2009	291,360	lbs	
Ratio:	#DIV/0!	Ethylene Glycol	Not necessary for Form A

2009 Loading Operations Emissions Estimate, Tyler

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

	Gasoline	Diesel	Methanol	Lube Oil	Comment
Saturation Factor, S =	1	1	1	1	See AP-42
Vapor Pressure, P =	4.72	0.012	1.88	0.01	Estimates
Molecular wt of Vapor, M =	66	130	32.04	130	Estimates
Temperature (R), T =	510	510	510	510	Estimates

Sales Load Rack Emissions

	Reg&Prem Gaso & race	all grades Diesel	Methanol	Lube Oil	Comment
Throughput (gal/yr)	27,181	3,491,479	58,249	313,132	From Inventory and Sales
VOC emissions Lbs/1000gal	7.61	0.04	1.47	0.03	
Uncontrolled VOC emissions (lb	207	133	86	10	435.61
Uncontrolled VOC emissions (T	0.10	0.07	0.04	0.00	0.22
Control Efficiency (%)	0	0	0	0	
Controlled VOC emissions (TPY	0.00	0.0000	0.0000	0.0000	

Total VOC's From Tanks 4.0b	0.49	tons	Methanol Tank Emissions	1035.1
Total Point Source VOC's, Tanks + Dock	0.71	tons	If > 500 lbs. then Form R	

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions Regular	Totals lbs/yr
Benzene	0.600	0.0042	8.49
Cyclohexane	0.080	0.0006	1.13
Ethylbenzene	0.050	0.0004	0.71
Hexane	0.540	0.0038	7.64
Toluene	0.680	0.0048	9.63
1,2,4-Trimethylbenzene	0.020	0.0001	0.28
Xylenes	0.190	0.0013	2.69
cumene	0.000	0.0000	0.00
naphthalene	0.000	0.0000	0.00
PAC's	1.70E-03	0.0000	0.0241
zinc	0.00E+00	0.0000	0.0000
lead	0.000	0.0000	0.00

Thomas Petroleum
Tyler Facility
RY 2009 Toxic Release Inventory

Fugitive emissions calculated with the use of EPA 453/R-95-017 Average Emission factors for Marketing Terminals, Table 2-3

Hours	8760	hrs/year
conversion	907.18	kg/ton

EPA 453/R-95-017 hours		estimated number of units	Average Emission factor	unit	VOC emissions ton/yr	lbs/yr
0	gas valves	0	1.30E-05	kg/hr/source	0.00	0.00
8,760	Light Liq. Valves	200	4.30E-05	kg/hr/source	0.08	166.09
8,760	Heavy Liguid Valves	200	1.30E-04	kg/hr/source	0.25	502.13
8,760	Light Liq. Pumps	10	5.40E-04	kg/hr/source	0.05	104.29
8,760	Heavy Liguid Pumps	10	1.30E-04	kg/hr/source	0.01	25.11
0	compressor	0	1.20E-04	kg/hr/source	0.00	0.00
0	Relief Valves	0	1.30E-04	kg/hr/source	0.00	0.00
8,760	Flanges/Connections[1]	1000	8.00E-06	kg/hr/source	0.08	154.50
				total	**0.48**	952.11

1- estimated numbers, 2.5 per valve

assume 5% total for methanol 47.6055469

Assume PAC's to be 17 ppm in emissions:
PAC Fugitive Emissions 0.016 lbs.

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from local refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions lbs.	
Benzene	0.600	5.7127	
Cyclohexane	0.080	0.7617	
Ethylbenzene	0.050	0.4761	
Hexane	0.540	5.1414	
Toluene	0.680	6.4744	
1,2,4-Trimeth	0.020	0.1904	
Xylenes	0.190	1.8090	
cumene	0.000	0.0000	
naphthalene	0.000	0.0000	
PAC's	1.70E-03	0.0162	
zinc	0.00E+00	0.0000	
lead	0.000	0.0000	

Thomas Petroleum - Tyler
Toxic Release Inventory RY 2009

	Gasoline	Diesel	Lube Oil	Mineral Spirits	Ethylene Glycol		DEA 85%	Race Fuel	Methanol
Max Potential On Site, gal	18,000	65,670	99,079	0	41,267		8,000	0	20,563
Thruput, gal.	27,181	3,491,479	313,132	0	364,200	lbs		0	58,249
gravity, lbs/gal	6	7	7.5	6.46	9.2	80% Glycol	9.09	6	6.6
Max lbs. on site	108,000	459,690	743,093	0	379,656	303,725	61,812	0	135,716
Total Thruput, lbs	163,086	24,440,353	2,348,490	0	364,200	291,360	244,160	0	384,443
						Form A	Form A		

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Wt% Mineral Spirits	max potential amount on site, lbs Gasoline	Diesel	Lube Oil	Mineral Spirit	Total	De Minimis
Benzene	1	0	0	0	1,080	0	0	0	1,080	0.1
Cyclohexane	0.24	0	0	0	259	0	0	0	259	1.0
Ethylbenzene	1.605	0	0	0.3	1,733	0	0	0	1,733	0.1
Hexane	1	1	0	0	1,080	4,597	0	0	5,677	1.0
Toluene	7.212	0.032	0	0	7,789	147	0	0	7,936	1.0
1,2,4-Trimethylbenzene	2.5	1	0	3	2,700	4,597	0	0	7,297	1.0
Xylenes	7.17	0.29	0	0	7,744	1,333	0	0	9,077	1.0
cumene	0.07	0	0	0	76	0	0	0	76	1.0
naphthalene	0.444	0.55	0	0.5	480	2,528	0	0	3,008	0.1
PAC's	0.0017	0.001	0.001	0	2	5	7	0	14	0.1
zinc compounds	0	0	2	0	0	0	14,862	0	14,862	1.0
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	0	0	no de minimis

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Wt% Mineral Spirits	Total Thruput, lbs. Gasoline	Diesel	Lube Oil	Mineral Spirit	Total		
Benzene	1	0	0	0	1,631	0	0	0	1,631	None	
Cyclohexane	0.24	0	0	0	391	0	0	0	391	None	due to De Minimus
Ethylbenzene	1.605	0	0	0.3	2,618	0	0	0	2,618	None	
Hexane	1	1	0	0	1,631	244,404	0	0	246,034	Form A	
Toluene	7.212	0.032	0	0	11,762	7,821	0	0	19,583	None	
1,2,4-Trimethylbenzene	2.5	1	0	3	4,077	244,404	0	0	248,481	Form A	
Xylenes	7.17	0.29	0	0	11,693	70,877	0	0	82,570	None	due to De Minimus
cumene	0.07	0	0	0	114	0	0	0	114	None	due to De Minimus
naphthalene	0.444	0.55	0	0.5	724	134,422	0	0	135,146	Form A	
PAC's	0.0017	0.001	0.001	0	3	244	23	0	271	Form R	100 lbs threshold
Zinc Compounds	0	0	2	0	0	0	46,970	0	46,970	Form A	
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	0	0	none	100 lbs threshold
Methanol									384,443	Form R	

THOMAS PETROLEUM

TYLER FACILITY

2010

Thomas Petroleum
Tyler Facility
RY 2010 Toxic Release Inventory

Report Year 2010

	point sources lbs.	fugitive sources lbs.	Total Emissions lbs.	Max On Site lbs.	Thruput for 2010 lbs.	RY2010 Report
Benzene	9.4	5.7	15.1	1,080	2,343	None
Cyclohexane	1.3	0.8	2.0	259	562	None
Ethylbenzene	0.8	0.5	1.3	1,733	3,761	None
Hexane	8.4	5.1	13.6	5,677	196,160	Form A
Toluene	10.6	6.5	17.1	7,936	23,102	None
1,2,4-Trimethylbenzene	0.3	0.2	0.5	7,297	199,675	Form A
Xylenes	3.0	1.8	4.8	9,077	73,008	None
cumene	0.0	0.0	0.0	76	164	None
naphthalene	0.0	0.0	0.0	3,008	107,640	Form A
PAC's	0.027	0.016	0.043	14	265	Form R
Zinc Compounds	0.000	0.000	0.000	14,862	134,593	Form A
Ethylene Glycol	0.000	0.000	0.000	303,725	30,992	Form A
Lead Compounds (race fuel)	0.000	0.000	0.000	0	0	none
Methanol	1,088	47.606	1,136	135,716	321,882	Form R
Diethanolamine	0.060	0.000	0.060	61,812	44,120	Form A

Production Ratio: Compare total Bulk Lube oil, gasoline and diesel thoughput from Year-End Inventory Report

2009 3,831,792 gallons
2010 3,705,156 gallons

Ratio: 0.97 PACs

Methanol Production Ratio: Compare total Bulk methanol thoughput from Year-End Inventory Report

2009 58,249 gallons
2010 48,770 gallons

Ratio: 0.84 Methanol

Ethylene Glycol Production Ratio: Compare total Bulk Ethylene Glycol thoughput from Year-End Inventory Report

2009 291,360 lbs
2010 30,992 lbs

Ratio: 0.11 Ethylene Glycol Not required for Form A

2010 Loading Operations Emissions Estimate, Tyler

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

	Gasoline	Diesel	Methanol	Lube Oil	Comment
Saturation Factor, S =	1	1	1	1	See AP-42
Vapor Pressure, P =	4.72	0.012	1.88	0.01	Estimates
Molecular wt of Vapor, M =	66	130	32.04	130	Estimates
Temperature (R), T =	510	510	510	510	Estimates

Sales Load Rack Emissions

	Reg&Prem Gaso & race	all grades Diesel	Methanol	Lube Oil	Comment
Throughput (gal/yr)	39,054	2,768,816	48,770	897,286	From Inventory and Sales
VOC emissions Lbs/1000gal	7.61	0.04	1.47	0.03	
Uncontrolled VOC emissions (lb	297	106	72	28	503.03
Uncontrolled VOC emissions (T	0.15	0.05	0.04	0.01	0.25
Control Efficiency (%)	0	0	0	0	
Controlled VOC emissions (TP	0.00	0.0000	0.0000	0.0000	

Total VOC's From Tanks 4.0b	0.53	tons	Methanol Tank Emissions	1016.7
Total Point Source VOC's, Tanks + Dock	0.78	tons	If > 500 lbs. then Form R	

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions Regular	Totals lbs/yr
Benzene	0.600	0.0047	9.38
Cyclohexane	0.080	0.0006	1.25
Ethylbenzene	0.050	0.0004	0.78
Hexane	0.540	0.0042	8.44
Toluene	0.680	0.0053	10.63
1,2,4-Trimethylbenzene	0.020	0.0002	0.31
Xylenes	0.190	0.0015	2.97
cumene	0.000	0.0000	0.00
naphthalene	0.000	0.0000	0.00
PAC's	1.70E-03	0.0000	0.0266
zinc	0.00E+00	0.0000	0.0000
lead	0.000	0.0000	0.00

Thomas Petroleum
Tyler Facility
RY 2010 Toxic Release Inventory

Fugitive emissions calculated with the use of EPA 453/R-95-017 Average Emission factors for Marketing Terminals, Table 2-3

Hours	8760	hrs/year
conversion	907.18	kg/ton

EPA 453/R-95-017 hours		estimated number of units	Average Emission factor	unit	VOC emissions ton/yr	lbs/yr
0	gas valves	0	1.30E-05	kg/hr/source	0.00	0.00
8,760	Light Liq. Valves	200	4.30E-05	kg/hr/source	0.08	166.09
8,760	Heavy Liguid Valves	200	1.30E-04	kg/hr/source	0.25	502.13
8,760	Light Liq. Pumps	10	5.40E-04	kg/hr/source	0.05	104.29
8,760	Heavy Liguid Pumps	10	1.30E-04	kg/hr/source	0.01	25.11
0	compressor	0	1.20E-04	kg/hr/source	0.00	0.00
0	Relief Valves	0	1.30E-04	kg/hr/source	0.00	0.00
8,760	Flanges/Connections[1]	1000	8.00E-06	kg/hr/source	0.08	154.50
				total	**0.48**	952.11

1- estimated numbers, 2.5 per valve

assume 5% total for methanol 47.6055469

Assume PAC's to be 17 ppm in emissions:
PAC Fugitive Emissions 0.016 lbs.

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from local refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions lbs.	
Benzene	0.600	5.7127	
Cyclohexane	0.080	0.7617	
Ethylbenzene	0.050	0.4761	
Hexane	0.540	5.1414	
Toluene	0.680	6.4744	
1,2,4-Trimeth	0.020	0.1904	
Xylenes	0.190	1.8090	
cumene	0.000	0.0000	
naphthalene	0.000	0.0000	
PAC's	1.70E-03	0.0162	
zinc	0.00E+00	0.0000	
lead	0.000	0.0000	

Thomas Petroleum - Tyler
Toxic Release Inventory RY 2010

	Gasoline	Diesel	Lube Oil	Mineral Spirits	Ethylene Glycol		DEA 85%	Race Fuel	Methanol
Max Potential On Site, gal	18,000	65,670	99,079	0	41,267		8,000	0	20,563
Thruput, gal.	39,054	2,768,816	897,286	0	38,740	lbs		0	48,770
gravity, lbs/gal	6	7	7.5	6.46	9.2	80% Glycol	9.09	6	6.6
Max lbs. on site	108,000	459,690	743,093	0	379,656	303,725	61,812	0	135,716
Total Thruput, lbs	234,324	19,381,712	6,729,645	0	38,740	30,992	44,120	0	321,882
						Form A	Form A		

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Wt% Mineral Spirits	max potential amount on site, lbs Gasoline	Diesel	Lube Oil	Mineral Spirit	Total	De Minimis
Benzene	1	0	0	0	1,080	0	0	0	1,080	0.1
Cyclohexane	0.24	0	0	0	259	0	0	0	259	1.0
Ethylbenzene	1.605	0	0	0.3	1,733	0	0	0	1,733	0.1
Hexane	1	1	0	0	1,080	4,597	0	0	5,677	1.0
Toluene	7.212	0.032	0	0	7,789	147	0	0	7,936	1.0
1,2,4-Trimethylbenzene	2.5	1	0	3	2,700	4,597	0	0	7,297	1.0
Xylenes	7.17	0.29	0	0	7,744	1,333	0	0	9,077	1.0
cumene	0.07	0	0	0	76	0	0	0	76	1.0
naphthalene	0.444	0.55	0	0.5	480	2,528	0	0	3,008	0.1
PAC's	0.0017	0.001	0.001	0	2	5	7	0	14	0.1
zinc compounds	0	0	2	0	0	0	14,862	0	14,862	1.0
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	0	0	no de minimis

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Wt% Mineral Spirits	Total Thruput, lbs. Gasoline	Diesel	Lube Oil	Mineral Spirit	Total		
Benzene	1	0	0	0	2,343	0	0	0	2,343	None	
Cyclohexane	0.24	0	0	0	562	0	0	0	562	None	due to De Minimus
Ethylbenzene	1.605	0	0	0.3	3,761	0	0	0	3,761	None	
Hexane	1	1	0	0	2,343	193,817	0	0	196,160	Form A	
Toluene	7.212	0.032	0	0	16,899	6,202	0	0	23,102	None	
1,2,4-Trimethylbenzene	2.5	1	0	3	5,858	193,817	0	0	199,675	Form A	
Xylenes	7.17	0.29	0	0	16,801	56,207	0	0	73,008	None	due to De Minimus
cumene	0.07	0	0	0	164	0	0	0	164	None	due to De Minimus
naphthalene	0.444	0.55	0	0.5	1,040	106,599	0	0	107,640	Form A	
PAC's	0.0017	0.001	0.001	0	4	194	67	0	265	Form R	100 lbs threshold
Zinc Compounds	0	0	2	0	0	0	134,593	0	134,593	Form A	
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	0	0	none	100 lbs threshold
Methanol									321,882	Form R	

THOMAS PETROLEUM

TYLER FACILITY

2011

Thomas Petroleum
Tyler Facility
RY 2011 Toxic Release Inventory

Report Year 2011

	point sources lbs.	fugitive sources lbs.	Total Emissions lbs.	Max On Site lbs.	Thruput for 2011 lbs.	RY2011 Report
Benzene	7.0	5.7	12.7	1,080	1,081	None
Cyclohexane	0.9	0.8	1.7	259	259	None
Ethylbenzene	0.6	0.5	1.1	1,733	1,735	None
Hexane	6.3	5.1	11.4	5,677	100,965	Form A
Toluene	7.9	6.5	14.4	7,936	10,993	None
1,2,4-Trimethylbenzene	0.2	0.2	0.4	7,297	102,587	Form A
Xylenes	2.2	1.8	4.0	9,077	36,718	None
cumene	0.0	0.0	0.0	76	76	None
naphthalene	0.0	0.0	0.0	3,008	55,416	Form A
PAC's	0.020	0.016	0.036	14	138	Form R
Zinc Compounds	0.000	0.000	0.000	14,862	72,708	Form A
Ethylene Glycol	0.000	0.000	0.000	15,210	0	None
Lead Compounds (race fuel)	0.000	0.000	0.000	0	0	none
Methanol	1,149	47.606	1,197	135,716	439,388	Form R
Diethanolamine	0.060	0.000	0.060	61,812	0	Form A

Production Ratio: Compare total Bulk Lube oil, gasoline and diesel thoughput from Year-End Inventory Report

2010 3,705,156 gallons
2011 1,929,651 gallons

Ratio: 0.52 PACs

Methanol Production Ratio: Compare total Bulk methanol thoughput from Year-End Inventory Report

2010 48,770 gallons
2011 66,574 gallons

Ratio: 1.37 Methanol

Ethylene Glycol Production Ratio: Compare max Bulk Ethylene Glycol onsite during year

2010 30,992 lbs
2011 15,210 lbs

Ratio: 0.49 Ethylene Glycol Not required for Form A

Thomas Petroleum
Tyler Facility
RY 2011 Toxic Release Inventory

2011 Loading Operations Emissions Estimate, Tyler

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

	Gasoline	Diesel	Methanol	Lube Oil	Comment
Saturation Factor, S =	1	1	1	1	See AP-42
Vapor Pressure, P =	4.72	0.012	1.88	0.01	Estimates
Molecular wt of Vapor, M =	66	130	32.04	130	Estimates
Temperature (R), T =	510	510	510	510	Estimates

Sales Load Rack Emissions

	Reg&Prem Gaso & race	all grades Diesel	Methanol	Lube Oil	Comment
Throughput (gal/yr)	18,019	1,426,914	66,574	484,718	From Inventory and Sales
VOC emissions Lbs/1000gal	7.61	0.04	1.47	0.03	
Uncontrolled VOC emissions (lb	137	54	98	15	304.89
Uncontrolled VOC emissions (T	0.07	0.03	0.05	0.01	0.15
Control Efficiency (%)	0	0	0	0	
Controlled VOC emissions (TP	0.00	0.0000	0.0000	0.0000	

Total VOC's From Tanks 4.0b	0.43	tons	Methanol Tank Emissions	1051.2
Total Point Source VOC's, Tanks + Dock	0.58	tons	If > 500 lbs. then Form R	

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions Regular	Totals lbs/yr
Benzene	0.600	0.0035	6.99
Cyclohexane	0.080	0.0005	0.93
Ethylbenzene	0.050	0.0003	0.58
Hexane	0.540	0.0031	6.29
Toluene	0.680	0.0040	7.92
1,2,4-Trimethylbenzene	0.020	0.0001	0.23
Xylenes	0.190	0.0011	2.21
cumene	0.000	0.0000	0.00
naphthalene	0.000	0.0000	0.00
PAC's	1.70E-03	0.0000	0.0198
zinc	0.00E+00	0.0000	0.0000
lead	0.000	0.0000	0.00

Thomas Petroleum
Tyler Facility
RY 2011 Toxic Release Inventory

Fugitive emissions calculated with the use of EPA 453/R-95-017 Average Emission factors for Marketing Terminals, Table 2-3

Hours	8760	hrs/year
conversion	907.18	kg/ton

EPA 453/R-95-017 hours		estimated number of units	Average Emission factor	unit	VOC emissions ton/yr	lbs/yr
0	gas valves	0	1.30E-05	kg/hr/source	0.00	0.00
8,760	Light Liq. Valves	200	4.30E-05	kg/hr/source	0.08	166.09
8,760	Heavy Liguid Valves	200	1.30E-04	kg/hr/source	0.25	502.13
8,760	Light Liq. Pumps	10	5.40E-04	kg/hr/source	0.05	104.29
8,760	Heavy Liguid Pumps	10	1.30E-04	kg/hr/source	0.01	25.11
0	compressor	0	1.20E-04	kg/hr/source	0.00	0.00
0	Relief Valves	0	1.30E-04	kg/hr/source	0.00	0.00
8,760	Flanges/Connections[1]	1000	8.00E-06	kg/hr/source	0.08	154.50
				total	**0.48**	952.11

1- estimated numbers, 2.5 per valve

assume 5% total for methanol 47.6055469

Assume PAC's to be 17 ppm in emissions:
PAC Fugitive Emissions 0.016 lbs.

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from local refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions lbs.	
Benzene	0.600	5.7127	
Cyclohexane	0.080	0.7617	
Ethylbenzene	0.050	0.4761	
Hexane	0.540	5.1414	
Toluene	0.680	6.4744	
1,2,4-Trimeth	0.020	0.1904	
Xylenes	0.190	1.8090	
cumene	0.000	0.0000	
naphthalene	0.000	0.0000	
PAC's	1.70E-03	0.0162	
zinc	0.00E+00	0.0000	
lead	0.000	0.0000	

Thomas Petroleum - Tyler
Toxic Release Inventory RY 2011

	Gasoline	Diesel	Lube Oil	Mineral Spirits	Ethylene Glycol		DEA 85%	Race Fuel	Methanol
Max Potential On Site, gal	18,000	65,670	99,079	0	19,013	lbs	8,000	0	20,563
Thruput, gal.	18,019	1,426,914	484,718	0	0	lbs		0	66,574
gravity, lbs/gal	6	7	7.5	6.46	9.2	80% Glycol	9.09	6	6.6
Max lbs. on site	108,000	459,690	743,093	0	19,013	15,210	61,812	0	135,716
Total Thruput, lbs	108,114	9,988,398	3,635,385	0	0	0	0	0	439,388
							Form A		

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Wt% Mineral Spirits	max potential amount on site, lbs Gasoline	Diesel	Lube Oil	Mineral Spirit	Total	De Minimis
Benzene	1	0	0	0	1,080	0	0	0	1,080	0.1
Cyclohexane	0.24	0	0	0	259	0	0	0	259	1.0
Ethylbenzene	1.605	0	0	0.3	1,733	0	0	0	1,733	0.1
Hexane	1	1	0	0	1,080	4,597	0	0	5,677	1.0
Toluene	7.212	0.032	0	0	7,789	147	0	0	7,936	1.0
1,2,4-Trimethylbenzene	2.5	1	0	3	2,700	4,597	0	0	7,297	1.0
Xylenes	7.17	0.29	0	0	7,744	1,333	0	0	9,077	1.0
cumene	0.07	0	0	0	76	0	0	0	76	1.0
naphthalene	0.444	0.55	0	0.5	480	2,528	0	0	3,008	0.1
PAC's	0.0017	0.001	0.001	0	2	5	7	0	14	0.1
zinc compounds	0	0	2	0	0	0	14,862	0	14,862	1.0
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	0	0	no de minimis

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Wt% Mineral Spirits	Total Thruput, lbs. Gasoline	Diesel	Lube Oil	Mineral Spirit	Total		
Benzene	1	0	0	0	1,081	0	0	0	1,081	None	
Cyclohexane	0.24	0	0	0	259	0	0	0	259	None	due to De Minimus
Ethylbenzene	1.605	0	0	0.3	1,735	0	0	0	1,735	None	
Hexane	1	1	0	0	1,081	99,884	0	0	100,965	Form A	
Toluene	7.212	0.032	0	0	7,797	3,196	0	0	10,993	None	
1,2,4-Trimethylbenzene	2.5	1	0	3	2,703	99,884	0	0	102,587	Form A	
Xylenes	7.17	0.29	0	0	7,752	28,966	0	0	36,718	None	due to De Minimus
cumene	0.07	0	0	0	76	0	0	0	76	None	due to De Minimus
naphthalene	0.444	0.55	0	0.5	480	54,936	0	0	55,416	Form A	
PAC's	0.0017	0.001	0.001	0	2	100	36	0	138	Form R	100 lbs threshold
Zinc Compounds	0	0	2	0	0	0	72,708	0	72,708	Form A	
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	0	0	none	100 lbs threshold
Methanol									439,388	Form R	

THOMAS PETROLEUM

TYLER FACILITY

2012

Thomas Petroleum
Tyler Facility
RY 2012 Toxic Release Inventory

Report Year 2012

	point sources lbs.	fugitive sources lbs.	Total Emissions lbs.	Max On Site lbs.	Thruput for 2012 lbs.	RY2012 Report
Benzene	9.1	5.7	14.8	1,080	1,415	None
Cyclohexane	1.2	0.8	2.0	259	340	None
Ethylbenzene	0.8	0.5	1.2	1,733	2,271	None
Hexane	8.2	5.1	13.3	5,677	91,295	Form A
Toluene	10.3	6.5	16.8	7,936	13,081	None
1,2,4-Trimethylbenzene	0.3	0.2	0.5	7,297	93,417	Form A
Xylenes	2.9	1.8	4.7	9,077	36,211	None
cumene	0.0	0.0	0.0	76	99	None
naphthalene	0.0	0.0	0.0	3,008	50,062	Form A
PAC's	0.026	0.016	0.042	14	146	Form R
Zinc Compounds	0.000	0.000	0.000	14,862	108,008	Form A
Ethylene Glycol	0.000	0.000	0.000	8,362	0	None
Lead Compounds (race fuel)	0.000	0.000	0.000	0	0	none
Methanol	1,726	47.606	1,773	135,716	1,555,508	Form R
Diethanolamine	0.060	0.000	0.060	61,812	44,760	Form A

Production Ratio: Compare total Bulk Lube oil, gasoline and diesel thoughput from Year-End Inventory Report

2011 1,929,651 gallons
2012 2,027,636 gallons

Ratio: 1.05 PACs

Methanol Production Ratio: Compare total Bulk methanol thoughput from Year-End Inventory Report

2011 66,574 gallons
2012 235,683 gallons

Ratio: 3.54 Methanol

Ethylene Glycol Production Ratio: Compare max Bulk Ethylene Glycol onsite during year

2011 19,013 lbs
2012 8,362 lbs

Ratio: 0.44 Ethylene Glycol Not required for Form A

Thomas Petroleum
Tyler Facility
RY 2012 Toxic Release Inventory

2012 Loading Operations Emissions Estimate, Tyler

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

	Gasoline	Diesel	Methanol	Lube Oil	Comment
Saturation Factor, S =	1	1	1	1	See AP-42
Vapor Pressure, P =	4.72	0.012	1.88	0.01	Estimates
Molecular wt of Vapor, M =	66	130	32.04	130	Estimates
Temperature (R), T =	510	510	510	510	Estimates

Sales Load Rack Emissions

	Reg&Prem Gaso & race	all grades Diesel	Methanol	Lube Oil	Comment
Throughput (gal/yr)	23,583	1,283,998	235,683	720,055	From Inventory and Sales
VOC emissions Lbs/1000gal	7.61	0.04	1.47	0.03	
Uncontrolled VOC emissions (lb	179	49	347	23	598.13
Uncontrolled VOC emissions (T	0.09	0.02	0.17	0.01	0.30
Control Efficiency (%)	0	0	0	0	
Controlled VOC emissions (TP	0.00	0.0000	0.0000	0.0000	

Total VOC's From Tanks 4.0b	0.46	tons	Methanol Tank Emissions	1378.9
Total Point Source VOC's, Tanks + Dock	0.76	tons	If > 500 lbs. then Form R	

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions Regular	Totals lbs/yr
Benzene	0.600	0.0046	9.11
Cyclohexane	0.080	0.0006	1.21
Ethylbenzene	0.050	0.0004	0.76
Hexane	0.540	0.0041	8.20
Toluene	0.680	0.0052	10.32
1,2,4-Trimethylbenzene	0.020	0.0002	0.30
Xylenes	0.190	0.0014	2.88
cumene	0.000	0.0000	0.00
naphthalene	0.000	0.0000	0.00
PAC's	1.70E-03	0.0000	0.0258
zinc	0.00E+00	0.0000	0.0000
lead	0.000	0.0000	0.00

Thomas Petroleum
Tyler Facility
RY 2012 Toxic Release Inventory

Fugitive emissions calculated with the use of EPA 453/R-95-017 Average Emission factors for Marketing Terminals, Table 2-3

Hours	8760	hrs/year
conversion	907.18	kg/ton

EPA 453/R-95-017 hours		estimated number of units	Average Emission factor	unit	VOC emissions ton/yr	lbs/yr
0	gas valves	0	1.30E-05	kg/hr/source	0.00	0.00
8,760	Light Liq. Valves	200	4.30E-05	kg/hr/source	0.08	166.09
8,760	Heavy Liguid Valves	200	1.30E-04	kg/hr/source	0.25	502.13
8,760	Light Liq. Pumps	10	5.40E-04	kg/hr/source	0.05	104.29
8,760	Heavy Liguid Pumps	10	1.30E-04	kg/hr/source	0.01	25.11
0	compressor	0	1.20E-04	kg/hr/source	0.00	0.00
0	Relief Valves	0	1.30E-04	kg/hr/source	0.00	0.00
8,760	Flanges/Connections[1]	1000	8.00E-06	kg/hr/source	0.08	154.50
				total	**0.48**	952.11

1- estimated numbers, 2.5 per valve

assume 5% total for methanol 47.6055469

Assume PAC's to be 17 ppm in emissions:
PAC Fugitive Emissions 0.016 lbs.

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from local refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions lbs.	
Benzene	0.600	5.7127	
Cyclohexane	0.080	0.7617	
Ethylbenzene	0.050	0.4761	
Hexane	0.540	5.1414	
Toluene	0.680	6.4744	
1,2,4-Trimeth	0.020	0.1904	
Xylenes	0.190	1.8090	
cumene	0.000	0.0000	
naphthalene	0.000	0.0000	
PAC's	1.70E-03	0.0162	
zinc	0.00E+00	0.0000	
lead	0.000	0.0000	

Thomas Petroleum - Tyler
Toxic Release Inventory RY 2012

	Gasoline	Diesel	Lube Oil	Mineral Spirits	Ethylene Glycol		DEA 85%	Race Fuel	Methanol
Max Potential On Site, gal	18,000	65,670	99,079	0	10,452	lbs	8,000	0	20,563
Thruput, gal.	23,583	1,283,998	720,055	0	0	lbs		0	235,683
gravity, lbs/gal	6	7	7.5	6.46	9.2	80% Glycol	9.09	6	6.6
Max lbs. on site	108,000	459,690	743,093	0	10,452	8,362	61,812	0	135,716
Total Thruput, lbs	141,498	8,987,986	5,400,413	0	0	0	44,760	0	1,555,508
							Form A		

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Wt% Mineral Spirits	max potential amount on site, lbs Gasoline	Diesel	Lube Oil	Mineral Spirit	Total	De Minimis
Benzene	1	0	0	0	1,080	0	0	0	1,080	0.1
Cyclohexane	0.24	0	0	0	259	0	0	0	259	1.0
Ethylbenzene	1.605	0	0	0.3	1,733	0	0	0	1,733	0.1
Hexane	1	1	0	0	1,080	4,597	0	0	5,677	1.0
Toluene	7.212	0.032	0	0	7,789	147	0	0	7,936	1.0
1,2,4-Trimethylbenzene	2.5	1	0	3	2,700	4,597	0	0	7,297	1.0
Xylenes	7.17	0.29	0	0	7,744	1,333	0	0	9,077	1.0
cumene	0.07	0	0	0	76	0	0	0	76	1.0
naphthalene	0.444	0.55	0	0.5	480	2,528	0	0	3,008	0.1
PAC's	0.0017	0.001	0.001	0	2	5	7	0	14	0.1
zinc compounds	0	0	2	0	0	0	14,862	0	14,862	1.0
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	0	0	no de minimis

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Wt% Mineral Spirits	Total Thruput, lbs. Gasoline	Diesel	Lube Oil	Mineral Spirit	Total		
Benzene	1	0	0	0	1,415	0	0	0	1,415	None	
Cyclohexane	0.24	0	0	0	340	0	0	0	340	None	due to De Minimus
Ethylbenzene	1.605	0	0	0.3	2,271	0	0	0	2,271	None	
Hexane	1	1	0	0	1,415	89,880	0	0	91,295	Form A	
Toluene	7.212	0.032	0	0	10,205	2,876	0	0	13,081	None	
1,2,4-Trimethylbenzene	2.5	1	0	3	3,537	89,880	0	0	93,417	Form A	
Xylenes	7.17	0.29	0	0	10,145	26,065	0	0	36,211	None	due to De Minimus
cumene	0.07	0	0	0	99	0	0	0	99	None	due to De Minimus
naphthalene	0.444	0.55	0	0.5	628	49,434	0	0	50,062	Form A	
PAC's	0.0017	0.001	0.001	0	2	90	54	0	146	Form R	100 lbs threshold
Zinc Compounds	0	0	2	0	0	0	108,008	0	108,008	Form A	
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	0	0	none	100 lbs threshold
Methanol									1,555,508	Form R	

THOMAS PETROLEUM

TYLER FACILITY

2013

Thomas Petroleum
Tyler Facility
RY 2013 Toxic Release Inventory

Report Year 2013

	point sources lbs.	fugitive sources lbs.	Total Emissions lbs.	Max On Site lbs.	Thruput for 2013 lbs.	RY2013 Report
Benzene	7.6	5.7	13.4	1,080	703	None
Cyclohexane	1.0	0.8	1.8	259	169	None
Ethylbenzene	0.6	0.5	1.1	1,850	1,223	None
Hexane	6.9	5.1	12.0	5,677	83,172	Form A
Toluene	8.7	6.5	15.1	7,936	7,709	None
1,2,4-Trimethylbenzene	0.3	0.2	0.5	8,460	85,174	Form A
Xylenes	2.4	1.8	4.2	9,077	28,956	None
cumene	0.0	0.0	0.0	76	49	None
naphthalene	0.0	0.0	0.0	3,202	45,828	Form A
PAC's	0.022	0.016	0.038	14	133	Form R
Zinc Compounds	0.000	0.000	0.000	14,862	99,239	Form A
Ethylene Glycol	0.000	0.000	0.000	303,725	78,096	Form A
Lead Compounds (race fuel)	0.000	0.000	0.000	0	0	none
Methanol	1,612	47.606	1,660	135,716	1,335,886	Form R
Diethanolamine	0.060	0.000	0.060	61,812	108,900	Form A

Production Ratio: Compare total Bulk Lube oil, gasoline and diesel thoughput from Year-End Inventory Report

2012 2,027,636 gallons
2013 1,851,430 gallons

Ratio: 0.91 PACs

Methanol Production Ratio: Compare total Bulk methanol thoughput from Year-End Inventory Report

2012 235,683 gallons
2013 202,407 gallons

Ratio: 0.86 Methanol

Ethylene Glycol Production Ratio: Compare total Bulk Ethylene Glycol thoughput from Year-End Inventory Report

2012 36,241 lbs
2013 78,096 lbs

Ratio: 2.15 Ethylene Glycol Not required for Form A

2013 Loading Operations Emissions Estimate, Tyler

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

	Gasoline	Diesel	Methanol	Lube Oil	Comment
Saturation Factor, S =	1	1	1	1	See AP-42
Vapor Pressure, P =	4.72	0.012	1.88	0.01	Estimates
Molecular wt of Vapor, M =	66	130	32.04	130	Estimates
Temperature (R), T =	510	510	510	510	Estimates

Sales Load Rack Emissions

	Reg&Prem Gaso & race	all grades Diesel	Methanol	Lube Oil	Comment
Throughput (gal/yr)	11,716	1,178,124	202,407	661,590	From Inventory and Sales
VOC emissions Lbs/1000gal	7.61	0.04	1.47	0.03	
Uncontrolled VOC emissions (lb	89	45	298	21	452.95
Uncontrolled VOC emissions (T	0.04	0.02	0.15	0.01	0.23
Control Efficiency (%)	0	0	0	0	
Controlled VOC emissions (TP	0.00	0.0000	0.0000	0.0000	

Total VOC's From Tanks 4.0b	0.41	tons	Methanol Tank Emissions	1314.4
Total Point Source VOC's, Tanks + Dock	0.64	tons	If > 500 lbs. then Form R	

1280 lbs.

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions Regular	Totals lbs/yr
Benzene	0.600	0.0038	7.64
Cyclohexane	0.080	0.0005	1.02
Ethylbenzene	0.050	0.0003	0.65
Hexane	0.540	0.0034	6.87
Toluene	0.680	0.0043	8.66
1,2,4-Trimethylbenzene	0.020	0.0001	0.27
Xylenes	0.190	0.0012	2.42
cumene	0.000	0.0000	0.00
naphthalene	0.000	0.0000	0.00
PAC's	1.70E-03	0.0000	0.02
zinc	0.00E+00	0.0000	0.00
lead	0.000	0.0000	0.00

2013 Loading Operations Emissions Estimate, Tyler

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

Mineral Spirits					Comment
Saturation Factor, S =	1				See AP-42
Vapor Pressure, P =	0.012				Estimates
Molecular wt of Vapor, M =	130				Estimates
Temperature (R), T =	530				Estimates

Sales Load Rack Emissions

	Mineral Spirits				Comment
Throughput (gal/yr)	4,892				From Inventory and Sales
VOC emissions Lbs/1000gal	0.04				
Uncontrolled VOC emissions (lb	0.18				0.18
Uncontrolled VOC emissions (T	0.00				0.00
Control Efficiency (%)	0				
Controlled VOC emissions (TP	0.00				

Mineral spirits has similar characteristics to Jet Kerosene; therefore Jet Kerosene data is used for loading and tank emissions

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from SDS for Mineral Spirits and Tanks 4.0d values for % in vapor

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Mineral Spiri	Estimated Emissions Mineral Spiri	Totals lbs/yr
Benzene	0.000	0.0000	0.00
Cyclohexane	0.000	0.0000	0.00
Ethylbenzene	5.050	0.0091	0.01
Hexane	0.000	0.0000	0.00
Toluene	0.000	0.0000	0.00
1,2,4-Trimethylbenzene	9.890	0.0177	0.02
Xylenes	0.000	0.0000	0.00
cumene	0.000	0.0000	0.00
naphthalene	0.210	0.0004	0.00
PAC's	0.000	0.0000	0.00
zinc	0.000	0.0000	0.00
lead	0.000	0.000	0.00

Thomas Petroleum
Tyler Facility
RY 2013 Toxic Release Inventory

Fugitive emissions calculated with the use of EPA 453/R-95-017 Average Emission factors for Marketing Terminals, Table 2-3

Hours	8760	hrs/year
conversion	907.18	kg/ton

EPA 453/R-95-017 hours		estimated number of units	Average Emission factor	unit	VOC emissions ton/yr	lbs/yr
0	gas valves	0	1.30E-05	kg/hr/source	0.00	0.00
8,760	Light Liq. Valves	200	4.30E-05	kg/hr/source	0.08	166.09
8,760	Heavy Liguid Valves	200	1.30E-04	kg/hr/source	0.25	502.13
8,760	Light Liq. Pumps	10	5.40E-04	kg/hr/source	0.05	104.29
8,760	Heavy Liguid Pumps	10	1.30E-04	kg/hr/source	0.01	25.11
0	compressor	0	1.20E-04	kg/hr/source	0.00	0.00
0	Relief Valves	0	1.30E-04	kg/hr/source	0.00	0.00
8,760	Flanges/Connections[1]	1000	8.00E-06	kg/hr/source	0.08	154.50
				total	**0.48**	952.11

1- estimated numbers, 2.5 per valve

assume 5% total for methanol 47.6055469

Assume PAC's to be 17 ppm in emissions:
PAC Fugitive Emissions 0.016 lbs.

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from local refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions lbs.	
Benzene	0.600	5.7127	
Cyclohexane	0.080	0.7617	
Ethylbenzene	0.050	0.4761	
Hexane	0.540	5.1414	
Toluene	0.680	6.4744	
1,2,4-Trimeth	0.020	0.1904	
Xylenes	0.190	1.8090	
cumene	0.000	0.0000	
naphthalene	0.000	0.0000	
PAC's	1.70E-03	0.0162	
zinc	0.00E+00	0.0000	
lead	0.000	0.0000	

Thomas Petroleum - Tyler
Toxic Release Inventory RY 2013

	Gasoline	Diesel	Lube Oil	Mineral Spirits	Ethylene Glycol		DEA 85%	Race Fuel	Methanol
Max Potential On Site, gal	18,000	65,670	99,079	6,000	41,267		8,000	0	20,563
Thruput, gal.	11,716	1,178,124	661,590	4892	97,620	lbs		0	202,407
gravity, lbs/gal	6	7	7.5	6.46	9.2	80% Glycol	9.09	6	6.6
Max lbs. on site	108,000	459,690	743,093	38,760	379,656	303,725	61,812	0	135,716
Total Thruput, lbs	70,296	8,246,868	4,961,925	31,602	97,620	78,096	108,900	0	1,335,886
						Form A	Form A		

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Wt% Mineral Spirits	max potential amount on site, lbs Gasoline	Diesel	Lube Oil	Mineral Spirit	Total	De Minimis
Benzene	1	0	0	0	1,080	0	0	0	1,080	0.1
Cyclohexane	0.24	0	0	0	259	0	0	0	259	1.0
Ethylbenzene	1.605	0	0	0.3	1,733	0	0	116	1,850	0.1
Hexane	1	1	0	0	1,080	4,597	0	0	5,677	1.0
Toluene	7.212	0.032	0	0	7,789	147	0	0	7,936	1.0
1,2,4-Trimethylbenzene	2.5	1	0	3	2,700	4,597	0	1,163	8,460	1.0
Xylenes	7.17	0.29	0	0	7,744	1,333	0	0	9,077	1.0
cumene	0.07	0	0	0	76	0	0	0	76	1.0
naphthalene	0.444	0.55	0	0.5	480	2,528	0	194	3,202	0.1
PAC's	0.0017	0.001	0.001	0	2	5	7	0	14	0.1
zinc compounds	0	0	2	0	0	0	14,862	0	14,862	1.0
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	0	0	no de minimis

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Wt% Mineral Spirits	Total Thruput, lbs. Gasoline	Diesel	Lube Oil	Mineral Spirit	Total		
Benzene	1	0	0	0	703	0	0	0	703	None	
Cyclohexane	0.24	0	0	0	169	0	0	0	169	None	due to De Minimus
Ethylbenzene	1.605	0	0	0.3	1,128	0	0	95	1,223	None	
Hexane	1	1	0	0	703	82,469	0	0	83,172	Form A	
Toluene	7.212	0.032	0	0	5,070	2,639	0	0	7,709	None	
1,2,4-Trimethylbenzene	2.5	1	0	3	1,757	82,469	0	948	85,174	Form A	
Xylenes	7.17	0.29	0	0	5,040	23,916	0	0	28,956	None	due to De Minimus
cumene	0.07	0	0	0	49	0	0	0	49	None	due to De Minimus
naphthalene	0.444	0.55	0	0.5	312	45,358	0	158	45,828	Form A	
PAC's	0.0017	0.001	0.001	0	1	82	50	0	133	Form R	100 lbs threshold
Zinc Compounds	0	0	2	0	0	0	99,239	0	99,239	Form A	
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	0	0	none	100 lbs threshold
Methanol									1,335,886	Form R	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY (US EPA)
REGION 6, 1445 ROSS AVENUE, DALLAS, TX 75202

EMERGENCY PLANNING AND COMMUNITY RIGHT TO KNOW ACT (EPCRA)
SECTION 313 INSPECTION REPORT

Report date: December 29, 2014

I. FACILITY INSPECTED

Inspection date: October 29, 2014

Name & address:

Thomas Petroleum LLC Tyler
1510 N NE Loop 323
Tyler, TX 75708

Mailing address:

Thomas Petroleum LLC Tyler
RO Box 1876
Victoria, TX 77902

Parent:

Thomas Petroleum LLC
DUNS: 039846068

II. SEND REPLY TO

The reply to the inspection report should be sent to:

Ragna Henrichs
Partner
(Attorney for Thomas Petroleum LLC)
Porter Hedges LLP
1000 Main Street, 30th Floor
Houston, TX 77002
713-226-6602
Email: rhenrichs@porterhedges.com

Copy of the reply to:

Mike Meredith
Director of Health, Safety
Environmental & Training
Thomas Petroleum
PO Box 1876
Victoria, TX 77902
Cell: 979-250-3874
Email: mmeredithr@clthomas.com

The senior manager at the facility is:

Sean Scott
Terminal Manager
Thomas Petroleum
1510 E. Northwest Loop 323
Tyler, TX 75708
9303-592-6851
Cell: 903-245-2749
Email: sscott@clthomas.com

III. INTRODUCTION

EPCRA (Emergency Planning and Community Right to Know Act) § 313 is also referred to as the TRI (Toxic Release Inventory). TRI is the actual name of the database which houses the information collected pursuant to EPCRA § 313.

This report documents the October 29, 2014, Emergency Planning and Community Right to Know Act (EPCRA) § 313 inspection of Thomas Petroleum LLC Tyler located in Tyler, Texas. The inspection was to determine compliance with EPCRA § 313 TRI (Toxic Release Inventory) reporting requirements. The inspection covered the reporting years 2009 to 2013.

The Texas Commission on Environmental Quality was notified prior to the inspection as a courtesy (Attachment 1). No state has primary enforcement under EPCRA § 313.

The following information applies to the facility:

TRI identification number: 7570wthmsp151nr
NAICS code: 424710, Petroleum bulk stations and terminals
DUNS number: 039846068
Lat: 32.388411 (Attachment 2)
Lon: -95.268910 (Attachment 2)
Web site: www.thomaspetro.com
Facility/parent state of incorporation: Texas

IV. BUSINESS RELATED INFORMATION

Information from the establishment's web site is shown in Attachment 3.

Mr. Cliff Thomas is President of Thomas Petroleum LLC. His biography is shown in Attachment 4.

V. ENVIRONMENTAL JUSTICE

An Environmental Justice (EJ) analysis is not necessary on inspections. However, one will be performed on this location by the EPA Enforcement Division if the inspection develops into a formal enforcement action.

VI. PRE AND POST INSPECTION CONTACTS

Date	Type of contact	Person	Comments
9-15-2014	Email to	Wakeland from Zettlemoyer	2013 chemical usage (Attachment 5).
9-16-2014	Email	Wakeland to Zettlemoyer	Comments on recent phone call (Attachment 6).
9-17-2014	Email to	Zettlemoyer	Notice of upcoming inspection of Tyler and Desk Audit of other locations (Attachment 7T)
9-17-2014	Email	Zettlemoyer to Wakeland	Comments related to reporting by all Thomas Petroleum locations in EPA Region 6 (Attachment 6).
9-18-2014	Certified mail and fax	Cliff Thomas	Notification of upcoming inspection (Attachment 23).
9-18-2014	Email to	Henrichs	Provided a copy of notification (Attachment 8).
10-2-2014	Email to	Henrichs	Acknowledged receipt of information (Attachment 9).

Date	Type of contact	Person	Comments
10-3-2013	Email from	Henrichs	2009 to 2013 chemical usage (Attachment 10).
Misc.	Emails to & from	Wakeland & Zettlemoyer	Miscellaneous emails between Wakeland and Zettlemoyer (Attachment 11)
Misc.	Emails to & from	Wakeland & Henrichs	Miscellaneous emails between Wakeland and Henrichs (Attachment 12).

VII. INSPECTOR

Lawrence V. Stranne, P.E.
EPCRA 313 Inspector
US EPA Region 6
1445 Ross Avenue
Dallas, TX 75202
214-665-7337
Fax: 214-665-6655
E-mail: stranne.lawrence@epa.gov

VIII. PERSONS INTERVIEWED

(Correspondence only)
Ragna Henrichs
Partner
(Attorney for Thomas Petroleum LLC)
Porter Hedges LLP
1000 Main Street, 30th Floor
Houston, TX 77002
713-226-6602
Email: rhenrichs@porterhedges.com

Mike Meredith
Director of Health, Safety
Environmental & Training
Thomas Petroleum
PO Box 1876
Victoria, TX 77902
Cell: 979-250-3874
Email: mmeredithr@clthomas.com

Mr. Meredith recently assumed the responsibility for environmental reporting.

(2013 Form R Certifying Official)
Megan Zetthlemoyer
Corporate Environmental Compliance
Specialist/Retail Regional HSE Manager
Health, Safety and Environmental Department
C. L. Thomas, Inc.
PO Box 1876
Victoria, TX 77902
361-573-8073
Cell: 361-212-7583
Email: mzetthlemoyer@clthomas.com

Ms. Zettlemoyer reports to Mr. Mike Meredith.

Business cards are shown in Attachment 21.

IX. ENVIRONMENTAL CONSULTANT USED FOR TRI REPORTING

Ragna Henrichs
Partner
(Attorney for Thomas Petroleum LLC)
Porter Hedges LLP
1000 Main Street, 30th Floor
Houston, TX 77002
713-226-6602
Email: rhenrichs@porterhedges.com

Ms. Henrichs' biography is shown in Attachment 13.

The release calculations were done by a consultant that was not identified.

X. INSPECTION

A. OPENING CONFERENCE

After arriving at the facility at approximately 8:30 am on October 29, 2014, I presented my credentials to Mr. Meredith and Ms. Zetthlemoyer. The purpose of the inspection was explained as a determination of compliance with EPCRA § 313 toxic chemical release reporting requirements for the reporting years 2009 to 2013.

The information sheets for the following areas were given to the facility:

TRI-MEweb online reporting
EPCRA Section 313 Region 6 staff
U.S. EPA Small Business Resources
Superfund, TRI, EPCRA, RMP& Oil Information Center
Chemical Safety Awareness for Industrial and Municipal Facilities

An aerial view of the facility showing the property lines is shown in Attachment 22.

B. OTHER THOMAS PETROLEUM FACILITIES LOCATED IN EPA REGION 6

Other EPA Region 6 locations of Thomas Petroleum will be analyzed in a separated Desk Audit for compliance with EPCRA § 313TRI (Toxic Release Inventory) reporting requirements.

C. SELF-DISCLOSURES

In an email dated September 18, 2014, Ms. Rhonda Ruple (EPA) stated that there were no self-disclosures on file in EPA Region 6 for Thomas Petroleum (Attachment 14)

D. FORM R AND FORM A REPORTING

Subsequent to being notified of the upcoming inspection and prior to the actual inspection the facility submitted Form R's and Form A's for reporting years 2009 to 2013 (Attachment 15).

E. STATUS OF INFORMATION REQUESTED PRIOR TO THE INSPECTION

In an email and USPS letter dated September 18, 2014, Mr. Cliff Thomas was requested to provide information at the time of the inspection (Attachment 23).

All of the information was available at the time of the inspection.

F. FACILITY

Mr. Meredith stated that Thomas Petroleum has owned and operated the facility during the period of the inspection, reporting years 2009 to 2013.

G. FACILITY INFORMATION, EMPLOYEES AND GROSS SALES

The facility currently has approximately 75 employees.

Mr. Meredith provided the following number of employees and sales.

ESTABLISHMENT EMPLOYEES AND SALES

Reporting year	More or less than 50 employees	More or less than $10 million sales
2013	More than	More than
2012	More than	More than
2011	More than	More than
2010	More than	More than
2009	More than	More than

H. RAW MATERIAL

The major raw materials are petroleum products. They are received by Thomas trucks and also common carrier.

Most of the raw materials are received in the bulk form. A small number are prepackaged by their supplier.

Raw materials are stored in tanks, totes, drums and 5 gallon pails.

I. PROCESS DESCRIPTION

The facility does no blending of raw materials.

Fuel (gasoline and diesel) are trucked from the vendors' loading racks as well as from the facility's tanks.

J. FINAL PRODUCTS

The final products are petroleum products..

K. ORIGINAL POSTMARK DATES OF SUBMITTED FORM R's/A's

The original postmark dates of the Form R's submitted for reporting year 2013 were on or before the final due date with the exceptions shown in the table below (Attachment 15).

The following chemicals were reported late (Attachment 15).

ORIGINAL POSTMARKS

Reporting year	Chemical **Note 1**	Due date	Original post mark date	Period late
2009	8 chemicals	July 1, 2010	October 3, 2014	Excess one year
2010	8 chemicals	July 1, 2011	October 3, 2014	Excess one year
2011	7 chemicals	July 1, 2012	October 3, 2014	Excess one year
2012	7 chemicals	July 1, 2013	October 3, 2014	Excess one year
2013	2 chemicals	July 1, 2014	October 3, 2014	94 days late

Note 1: See Attachment 15 for a complete list of the chemicals.

L. WASTEWATER AND STORM WATER TREATMENT

The wastewater and storm water are processed through an oil/water separator with the oil waste being transported offsite.

The facility uses no process water.

M. POTABLE WATER

Potable water (drinking quality) is provided by the city.

N. SANITARY WASTEWATER

Sanitary wastewater is transferred to the city.

O. CHEMICALS REPORTED TO THE TRI DATABASE

Chemical usage is shown in Attachment 10.

The facility reported the chemicals shown in the table below to the TRI database (Attachment 16).

CHEMICALS REPORTED TO THE TRI DATABASE

Chemical	2013 pounds used	2012 pounds used	2011 pounds used	2010 pounds used	2009 pounds used	Type of use
1,2,4-trimethylbenzene	Reported 85,174	Reported late 93,417	Reported late 102,587	Reported late 199,575	Reported late 248,481	Process
Diethanolamine	Reported late 108,900	Reported late 44,760	Reported late 0	Reported late 44,120	Reported late 244,160	
Ethylene glycol	Reported 78,096	0	0	Reported late 30,992	Reported late 291,360	
Methanol	Reported 1,335,886	Reported late 1,555,508	Reported late 439,388	Reported late 321,882	Reported late 384,443	
Naphthalene	Reported late 45,828	Reported late 50,062	Reported late 55,416	Reported late 107,640	Reported late 135,146	
N-hexane	Reported 83,172	Reported late 91,295	Reported late 106,965	Reported late 196,160	Reported late 246,034	
Polycyclic aromatic compounds 100 pound threshold	Reported 133	Reported late 146	Reported late 138	Reported late 265	Reported late 271	
Zinc compounds	Reported 99,239	Reported late 108,008	Reported late 72,708	Reported late 134,593	Reported late 46,970	
Number of chemicals reported	**8**	**7**	**7**	**8**	**8**	

P. MATHEMATICAL PROCEDURES FOR CALCULATIONS

The mathematical calculations for chemical usage were done by Ms. Megan Zettlemoyer.

The release calculations were done by a consultant.

Q. FORM A's

See Attachment 17 for a listing of the chemical reported on Form A's

R. DATA QUALITY OF FORM R's

2013 METHANOL PROCESS

Form R line number	Inactive Form R, pounds	Active Form R, pounds	Difference, pounds	Difference, percentage
5.1 fugitive air	47.606	47.606	0	0
5.2 stack air	819.516	1,612	792	**97%**
8.1b other releases on-site	867.122	1,659.606	792	**91%**
8.9 production ratio	Blank	.086		

2013 POLYCYCLIC AROMATIC PROCESS

Form R line number	Inactive Form R, pounds	Active Form R, pounds	Difference, pounds	Difference, percentage
5.1 fugitive air	0.016	0.016	0	0
5.2 stack air	0.049	0.022	0.027	**55%**
8.1b other releases on-site	0.065	0.038	0.027	**42%**
8.9 production ratio	Blank	0.91		

S. LATITUDE AND LONGITUDE

Source	Latitude	Longitude	Comments
2004 Form R			The facility did not report in 2004.
Facility Registry System (FRS)			The address for the facility in FRS was incorrect and therefore there was no lat and lon shown (Attachment 18).
Itouchmap.com	32.387502	-95.274709	Attachment 19.
Inspector	32-23.277 32.38795	-95-16.148 -95.26913	Readings taken 30 feet south of the front door (Attachment 20)
Google Maps	32.388411	-95.268910	Center of manufacture (Attachment 2).

T. CLOSING CONFERENCE

Mr. Meredith and Ms. Zetthlemoyer were cooperative throughout the inspection.

A tour of the production areas was taken.

The inspection was concluded at approximately 11:15 am

Lawrence V. Stranne, P.E.
EPCRA 313 Inspector

Attachments:
1. Notify State of Texas
2. Center of manufacture lat and lon
3. Information from Thomas Petroleum web site
4. Cliff Thomas biography
5. 2013 chemical usage
6. Wakeland and Zettlemoyer email re. reporting
7. Email notification of the upcoming inspection
8. Copy of inspection notification to Henrichs
9. Acknowledged receipt of information
10. 2009 to 2013 chemical usage amounts
11. Emails sent between Wakeland and Zettlemoyer
12. Emails sent between Wakeland and Henrichs
13. Hendricks' biography
14. Facility did not self-disclosure

---

15. Envirofacts, postmark dates
16. Envirofacts, chemicals reported
17. Chemicals reported on Form A's
18. FRS information
19. ITouchMap.com lat and lon
20. Inspector's lat and lon
21. Business cards
22. Aerial view showing property lines
23. Notification of upcoming inspection

EPA United States Environmental Protection Agency

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TRI Query Results

Page No. 1

TRIS Facility ID Equal to 7570WTHMSP151NR

Results are based on data extracted on 08-OCT-14

Generated SQL1

SELECT DISTINCT TRI_REPORTING_FORM.REPORTING_YEAR, to_char (TRI_REPORTING_FORM.ORIG_POSTMARK, 'YYYY-MM-DD'), to_char (TRI_REPORTING_FORM.ORIG_RECEIVED, 'YYYY-MM-DD'), TRI_REPORTING_FORM.CAS_CHEM_NAME from TRI_FACILITY , TRI_REPORTING_FORM where TRI_FACILITY.TRI_FACILITY_id = '7570WTHMSP151NR' and TRI_REPORTING_FORM.tri_facility_id = TRI_FACILITY.tri_facility_id order by TRI_REPORTING_FORM.REPORTING_YEAR asc

Reporting Year	Orig Postmark	Orig Received	CAS Chem Name
2009	03-OCT-2014	03-OCT-2014	1,2,4-TRIMETHYLBENZENE
2009	03-OCT-2014	03-OCT-2014	DIETHANOLAMINE
2009	03-OCT-2014	03-OCT-2014	ETHYLENE GLYCOL
2009	03-OCT-2014	03-OCT-2014	METHANOL
2009	03-OCT-2014	03-OCT-2014	N-HEXANE
2009	03-OCT-2014	03-OCT-2014	NAPHTHALENE
2009	03-OCT-2014	03-OCT-2014	POLYCYCLIC AROMATIC COMPOUNDS
2009	03-OCT-2014	03-OCT-2014	ZINC COMPOUNDS
2010	03-OCT-2014	03-OCT-2014	1,2,4-TRIMETHYLBENZENE
2010	03-OCT-2014	03-OCT-2014	DIETHANOLAMINE
2010	03-OCT-2014	03-OCT-2014	ETHYLENE GLYCOL
2010	03-OCT-2014	03-OCT-2014	METHANOL
2010	03-OCT-2014	03-OCT-2014	N-HEXANE
2010	03-OCT-2014	03-OCT-2014	NAPHTHALENE
2010	03-OCT-2014	03-OCT-2014	POLYCYCLIC AROMATIC COMPOUNDS
2010	03-OCT-2014	03-OCT-2014	ZINC COMPOUNDS

15 ATTACHMENT #

2011	03-OCT-2014	03-OCT-2014	1,2,4-TRIMETHYLBENZENE
2011	03-OCT-2014	03-OCT-2014	DIETHANOLAMINE
2011	03-OCT-2014	03-OCT-2014	METHANOL
2011	03-OCT-2014	03-OCT-2014	N-HEXANE
2011	03-OCT-2014	03-OCT-2014	NAPHTHALENE
2011	03-OCT-2014	03-OCT-2014	POLYCYCLIC AROMATIC COMPOUNDS
2011	03-OCT-2014	03-OCT-2014	ZINC COMPOUNDS
2012	03-OCT-2014	03-OCT-2014	1,2,4-TRIMETHYLBENZENE
2012	03-OCT-2014	03-OCT-2014	DIETHANOLAMINE
2012	03-OCT-2014	03-OCT-2014	METHANOL
2012	03-OCT-2014	03-OCT-2014	N-HEXANE
2012	03-OCT-2014	03-OCT-2014	NAPHTHALENE
2012	03-OCT-2014	03-OCT-2014	POLYCYCLIC AROMATIC COMPOUNDS
2012	03-OCT-2014	03-OCT-2014	ZINC COMPOUNDS
2013	29-JUN-2014	29-JUN-2014	1,2,4-TRIMETHYLBENZENE
2013	29-JUN-2014	29-JUN-2014	ETHYLENE GLYCOL
2013	29-JUN-2014	29-JUN-2014	METHANOL
2013	29-JUN-2014	29-JUN-2014	N-HEXANE
2013	29-JUN-2014	29-JUN-2014	POLYCYCLIC AROMATIC COMPOUNDS
2013	29-JUN-2014	29-JUN-2014	ZINC COMPOUNDS
2013	03-OCT-2014	03-OCT-2014	DIETHANOLAMINE
2013	03-OCT-2014	03-OCT-2014	NAPHTHALENE

Total number of records returned from your query: 38
Number of Records shown on this page: 38

Output to CSV File

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Last updated on Monday, October 27th, 2014

EPA United States Environmental Protection Agency

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TRI Chemical Report

THOMAS PETROLEUM LLC TYLER

TRI Facility ID: 7570WTHMSP151NR
Query executed on OCT-27-2014
Results are based on data extracted on OCT-08-2014

Chemical Name	TRI Chemical ID	2013	2012	2011	2010	2009
1,2,4-TRIMETHYLBENZENE	000095636	Reported	Reported	Reported	Reported	Reported
DIETHANOLAMINE	000111422	Reported	Reported	Reported	Reported	Reported
ETHYLENE GLYCOL	000107211	Reported	Not Reported	Not Reported	Reported	Reported
METHANOL	000067561	Reported	Reported	Reported	Reported	Reported
N-HEXANE	000110543	Reported	Reported	Reported	Reported	Reported
NAPHTHALENE	000091203	Reported	Reported	Reported	Reported	Reported
POLYCYCLIC AROMATIC COMPOUNDS	N590	Reported	Reported	Reported	Reported	Reported
ZINC COMPOUNDS	N982	Reported	Reported	Reported	Reported	Reported

Attachment 16

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Last updated on Monday, October 27th, 2014
http://ofmint.rtpnc.epa.gov/enviro/tris_chemall.tris_chemall_report

Releases to Land	NR	NR	NR	NR	NR
Underground Injection	NR	NR	NR	NR	NR
Total On-Site Releases	NR	NR	NR	NR	NR
Transfer Off-Site to Disposal	NR	NR	NR	NR	NR
Total Releases	NR	NR	NR	NR	NR

Graphic Summary of this Table

TRI Chemicals Reported on Form A:

The facility has certified that for each chemical listed below, the annual release did not exeed 500 pounds for the reporting year listed and the listed chemical was not manufactured, processed, or otherwise used in an amount exceeding 1 million pounds in the reporting year. Form A can not be filed for PBT chemicals (except certain instances of reporting lead in stainless steel, brass, or bronze alloys).

Chemical Name	TRI Chemical ID	2013	2012	2011	2010	2009
1,2,4-TRIMETHYLBENZENE	000095636	Reported	Reported	Reported	Reported	Reported
DIETHANOLAMINE	000111422	Reported	Reported	Reported	Reported	Reported
ETHYLENE GLYCOL	000107211	Reported	Not Reported	Not Reported	Reported	Reported
N-HEXANE	000110543	Reported	Reported	Reported	Reported	Reported
NAPHTHALENE	000091203	Reported	Reported	Reported	Reported	Reported
ZINC COMPOUNDS	N982	Reported	Reported	Reported	Reported	Reported

ATTACHMENT 17

NOTE:
All chemicals reported below have release or transfer amounts greater than zero. To see a list of all chemicals reported by this facility click here.

Names and Amounts of Chemicals Released to the Environment by Year.

For all releases estimated as a range, the mid-point of the range was used in these calculations. ***NR*** *- signifies nothing reported for this facility by the corresponding medium. Rows with all "0" or "NR" values were not listed.*

Chemical Name	Media	Unit Of Measure	2013	2012	2011	2010	2009
METHANOL (TRI Chemical ID: 000067561)	AIR FUG	Pounds	95.212	47.606	47.606	47.606	47.606
METHANOL	AIR						

EPA United States Environmental Protection Agency

Envirofacts

FRS Facility Detail Report

FRS

THOMAS PETROLEUM LLC TYLER

1510 N NORTHWEST LOOP 323
TYLER, TX 75708
EPA Registry Id: 110060258331

Facilty Registry Service Links

- Search
  - FRS Facility Query
  - FRS EZ Search
  - Organization Search
- FRS Physical Data Model
- FRS Geospatial Model
- Contact Us
- Facility Registry Service (FRS) Home

Report an Error

There is no valid (quality assured) locational data currently available in the FRS database for this facility.

ATTACHMENT 18

Environmental Interests

Information System	Information System ID	Environmental Interest Type	Data Source	Last Updated Date	Supplemental Environmental Interests:
TEXAS COMMISSION ON ENVIRONMENTAL QUALITY - AGENCY CENTRAL REGISTRY	RN101719698	STATE MASTER	TX-TCEQ ACR		**REGISTRATION**-A85287 UNDERGROUND STORAGE TANK PROGRAM **REGISTRATION**-C82096 UNDERGROUND STORAGE TANK PROGRAM **EPA ID**-TXR000005249 UNDERGROUND STORAGE TANK PROGRAM
RESOURCE CONSERVATION AND RECOVERY ACT INFORMATION SYSTEM	TXR000005249	UNSPECIFIED UNIVERSE (Y)	RCRAINFO	09/02/2000	
TOXIC RELEASE INVENTORY SYSTEM	7570WTHMSP151NR	TRI REPORTER	TRI REPORTING FORM	06/29/2014	

Additional EPA Reports: MyEnvironment Enforcement and Compliance Site Demographics Facility Coordinates Viewer Environmental Justice Map Viewer

Standard Industrial Classification Codes (SIC)

No SIC Codes returned.

National Industry Classification System Codes (NAICS)

Data Source	NAICS Code	Description	Primary
TRIS	424710	PETROLEUM BULK STATIONS AND TERMINALS.	

Facility Codes and Flags

EPA Region:	06
Duns Number:	
Congressional District Number:	
Legislative District Number:	
HUC Code/Watershed:	
US Mexico Border Indicator:	
Federal Facility:	NO
Tribal Land:	NO

Facility Mailing Addresses

Affiliation Type	Delivery Point	City Name	State	Postal Code	Information System
FACILITY MAILING ADDRESS	PO BOX 1876	VICTORIA	TX	77902	TRIS
OWNER	1510 N NORTHWEST LOOP 323	TYLER	TX	757023625	TX-TCEQ ACR
MAILING ADDRESS	1510 N NORTHWEST LOOP 323	TYLER	TX	757023625	TX-TCEQ ACR

Alternative Names

Alternative Name	Source of Data
THOMAS PETROLEUM	TX-TCEQ ACR

Contacts

Affiliation Type	Full Name	Office Phone	Information System	Mailing Address
PUBLIC CONTACT	MEGAN ZETTLEMOYER	3615738073	TRIS	

Organizations

Affiliation Type	Name	DUNS Number	Information System	Mailing Address
OWNER	THOMAS PETROLEUM LTD.		TX-TCEQ ACR	View
OWNER/OPERATOR		039846068	TRIS	
PARENT COMPANY	THOMAS PETROLEUM LLC	039846068	TRIS	

Query executed on: OCT-27-2014

Additional information for CERCLIS or TRI sites:

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EXIT

10-29-14

Thomas
FUELS · LUBRICANTS · CHEMICALS

Mike Meredith
Director of Health, Safety,
Environmental, & Training
Thomas Petroleum

P.O. Box 1876
Victoria, TX 77902
m. 979.250.3874

e. mmeredith@clthomas.com
w. thomaspetro.com

Thomas
FUELS · LUBRICANTS · CHEMICALS

Megan Zettlemoyer
361-573-8073
361-212-1583

mzettlemoyer@clthomas.com
1510 E. Northeast Loop 323
Tyler, TX 75708
t. 903.592.6851
m. 903.245.2749
f. 361.572.2943

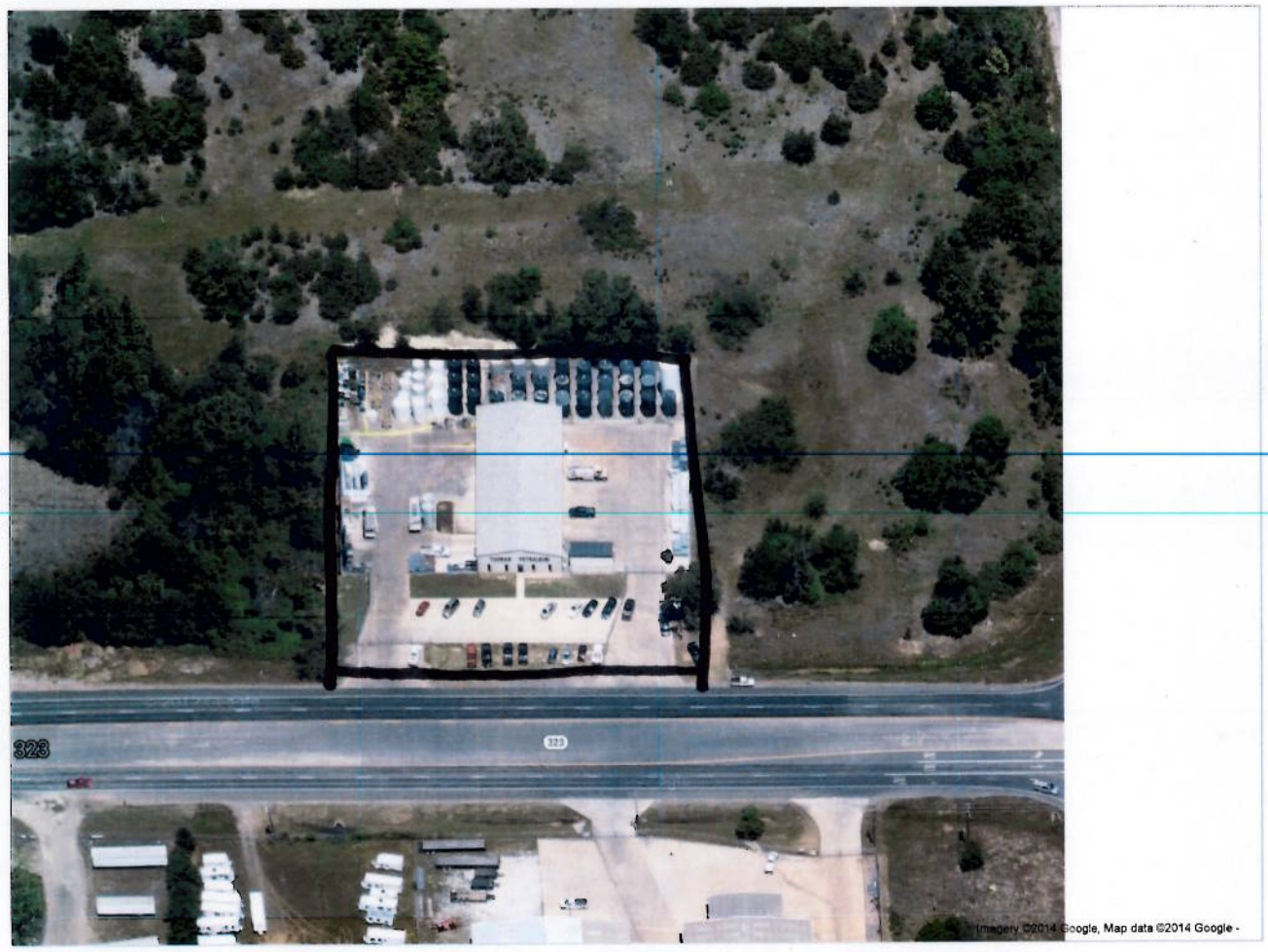
Sean Scott
Terminal Manager
Thomas Petroleum

e. sscott@clthomas.com
w. thomaspetro.com

Attachment 1

To see all the details that are visible on the screen, use the "Print" link next to the map.

Google



ATTACHMENT 22

Google

To see all the details that are visible on the screen, use the "Print" link next to the map.

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TX 75202-2733
TRANSMITTED VIA USPS and EMAIL
rhenrichs@porterhedges.com

FILE COPY

September 18, 2014

Ragna Henrichs
Partner
Porter Hedges LLP
1000 Main Street, 36th Floor
Houston, TX 77002

Dear Ms. Henrichs:

Attached is a copy of my September 17, 2014, email to Ms. Magen Zettlemoyer who is the Corporate Environmental Compliance Specialist for Thomas Petroleum LLC. In the email I mention that the Environmental Protection Agency (EPA) has begun an EPCRA (Emergency Planning and Community Right to Know Act) Section 313 records review of all of the Thomas Petroleum LLC facilities located in EPA Region six. Region six includes Arkansas, Louisiana, New Mexico, Oklahoma and Texas.

Attached is a table listing the 16 Thomas Petroleum LLC facilities that were listed on Thomas' web site as being in EPA Region six. Is this a complete list? If not, please provide the additional facilities and their addresses. Also I would appreciate the addresses of the seven facilities that do not have EPCRA 313 records.

To aid in my review of all of the Thomas Petroleum LLC facilities in EPA Region six I would appreciate receiving copies of TRI (Toxic Release Inventory) chemical usage and release calculations for each facility for each of the reporting years 2009 to 2013. Since these records should be available in the files I would appreciate receiving copies of them no later than close of business on Friday October 3, 2014.

If any of the records provided were generated on or after September 17, 2014, please ensure that they are correctly dated.

Attachment 2

Recycled/Recyclable • *Printed with Vegetable Oil Based Inks on 100% Recycled Paper (40% Postconsumer)*

Sincerely,

Lawrence V. Stranne, P.E.
Inspector, Emergency Planning and
Community Right to Know Act
Phone: 214-665-7337
E-mail: stranne.lawrence@epa.gov

Attachments

Copy to: Morton E. Wakeland Jr., Ph.D.
Lead EPCRA 313 Enforcement Officer

Stranne, Lawrence

From: Stranne, Lawrence
Sent: Wednesday, September 17, 2014 10:33 AM
To: mzettlemoyer@clthomas.com
Cc: Wakeland, Morton
Subject: Upcoming inspection and records review

Megan Zettlemoyer
Corporate Environmental
Compliance Specialist
Thomas Petroleum LLC

Megan,

Re: Thomas Petroleum LLC Tyler
1510 N NE Loop323
Tyler, TX 75708

I will be conducting an Emergency Planning and Community Right to Know Act (EPCRA) Section 313 compliance inspection at the referenced location at 9:30 am on Wednesday,
October 29, 2014. EPCRA is also known as the TRI (Toxic Release Inventory). Shortly, I will send you a confirmation of the inspection and a checklist of the material that should be available at the time of the inspection.

I have also begun a records review of all of the Thomas Petroleum facilities located in EPA (Environmental Protection Agency) Region 6 which includes Arkansas, Louisiana, New Mexico, Oklahoma and Texas.

Please provide me with your mailing address so that I can send you addition information.

Larry

Lawrence V. Stranne, P.E.
Inspector
US EPA (Environmental Protection Agency)
1445 Ross Avenue
Dallas, TX 75202
214-665-7337
E-mail: stranne.lawrence@epa.gov
Fax: 214-665-6655

September 17, 2014

THOMAS PETROLEUM LLC FACILITIES IN EPA REGION 6

Facility location	TRI ID	Reporting history
Thomas Petroleum LLC Arkansas 1894 Hwy 124 Damascus, AR72039	7203wthmsp1894h	8 chemicals reported 2013
Bossier City, LA		**Non reporter**
Broussard, LA		**Non reporter**
Thomas Petroleum LLC Hobbs 3307 W County Rd Hobbs, NM88240	8824wthmsp337wc	8 chemicals reported 2013
Oklahoma City, OK		**Non reporter**
Beaumont, TX		**Non reporter**
Thomas Petroleum LLC Bridgeport 1709 Crittendon Bridgeport, TX 76426	7642wthmsp179cr	8 chemicals reported 2013
Thomas Petroleum LLC Corpus/Robstown 4632 Daniel Robstown, TX 78380	7838wthmsp4632d	8 chemicals reported 2013
Houston, TX		**Non reporter**
Thomas Petroleum LLC LaGrange 450 Airport Rd LaGrange, TX 78945	7894wthmsp45air	8 chemicals reported 2013
Thomas Petroleum LLC Laredo 13497 Port Dr Laredo, TX 78041	7804wthmsp13497	8 chemicals reported 2013 Active Form A and Form R for 1,2,4-trimethylbenzene Withdrew Form R for 1,2,4 trimethylbenzene Active Form A and Form R for n-hexane Withdrew Form R for n-hexane
Thomas Petroleum LLC Odessa 1918W I-20 E Odessa, TX 79763	7976wthmsp1918w	8 chemicals reported 2013
San Antonio, TX		**Non reporter**

San Benito, TX		**Non reporter**
Thomas Petroleum LLC Tyler 1510 N NE Loop 323 Tyler, TX 75708	7570wthmsp151nr	6 chemicals reported 2013
Thomas Petroleum LLC Victoria 9701 US Hwy 59 N Victoria, TX 77905	7790wthmsp971us	8 chemicals reported 2013

File = thomas locations

Stranne, Lawrence

From: Stranne, Lawrence
Sent: Thursday, September 18, 2014 12:31 PM
To: rhenrichs@porterhedges.com
Cc: Wakeland, Morton
Subject: Attached Image of Thomas Petroleum related letter
Attachments: 3956_001.pdf

Lawrence V. Stranne, P.E.
Inspector
US EPA (Environmental Protection Agency)
1445 Ross Avenue
Dallas, TX 75202
214-665-7337
E-mail: stranne.lawrence@epa.gov
Fax: 214-665-6655

From: r6_fax@epa.gov [mailto:r6_fax@epa.gov]
Sent: Thursday, September 18, 2014 12:20 PM
To: Stranne, Lawrence
Subject: Attached Image

PORTER HEDGES LLP

Ragna Henrichs
(713) 226-6602 Phone
(713) 226-6202 Fax
rhenrichs@porterhedges.com

1000 Main Street, 36th Floor
Houston, Texas 77002
(713) 226-6000 TEL
(713) 228-1331 FAX
porterhedges.com

September 29, 2014

Via Federal Express
Mr. Lawrence V. Stranne, P.E.
Inspector, Emergency Planning & Community Right to Know Act
U.S. Environmental Protection Agency, Region VI
1445 Ross Avenue, Suite 1200
Dallas, Texas 75202-2733

Re: Thomas Petroleum LLC

Dear Mr. Stranne,

In your letter of September 18, 2014, you requested confirmation that your attached list is a complete list of Thomas Petroleum facilities in Region VI. Two additional facilities are located in Region VI with addresses as follows:

- 753 Scott, Tye, Texas 79563
- 2300 Pullman, Amarillo, Texas 79118

Following are the seven addresses you requested:

- 1001 Fortune, Bossier City, Louisiana 71111
- 1306 Petroleum Parkway, Broussard, Louisiana 70518
- 10220 W. Reno, Building A, Suite 201, Oklahoma City, Oklahoma 73127
- 11703 W. Port Arthur Road, Beaumont, Texas 77705
- 3200 Carr Street, Houston, Texas 77026
- 5930 Bicentennial Road, San Antonio, Texas 78219
- 2050 Utex and Williams, San Benito, Texas 78586

In addition, the correct address for the Odessa, Texas facility is 10918 W. I-20 East, Odessa, Texas 79763.

In 2013, the Tye TX (sometimes referred to as Abilene) and Amarillo TX facilities had fewer than 10 full-time employees or equivalent. In 2013, there was no bulk storage in Houston TX or Bossier City LA (a small office and truck parking lot) and there were no tanks and thus no product stored in tanks in San Antonio TX or Oklahoma City OK (also sometimes referred to as El Reno). Amarillo TX was under construction and did not operate in 2013.

ATTACHMENT 5

Copies of chemical usage and release calculations for 2013 for each of the Region VI facilities that filed EPCRA 313 reports are enclosed. These records were all generated prior to September 17, 2014. The company has determined that filings may also have been necessary in 2013 for Beaumont TX, San Benito TX, and Broussard LA (sometimes referred to as Lafayette). Hence, the company is compiling data for these facilities for 2013, as well as compiling information for 2009-2012. This information will be provided promptly when it is available on or before October 29, 2014. The 2009-2012 information for the Tyler, Texas facility will be provided by October 3, 2014.

Very truly yours,

Ragna Henrichs/mcf by permission

Ragna Henrichs
Attorney for Thomas Petroleum LLC

ROH:mhb
Enclosures

cc (w/encl): Alan Hansen, Thomas Petroleum
cc (w/o encl): Mike Payne, Thomas Petroleum
cc: (w/o encl): Nick Nicholas, *[firm]*

From: (713) 226-6658
Marilyn Bornsheuer
porter & hedges
1000 Main Street
36th floor
Houston, TX 77002

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FedEx Express

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Invoice #
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SHIP TO: (713) 226-6535 BILL SENDER

Lawrence V. Stranne
U.S. EPA, Region VI
1445 Ross Avenue
Suite 1200
DALLAS, TX 75202

TUE - 30 SEP AA
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Thomas Petroleum Facilities:

- Arkansas, Damacus
- New Mexico, Hobbs
- Texas, Bridgeport
- Texas, Corpus Christi
- Texas, LaGrange
- Texas, Laredo
- Texas, Odessa
- Texas, Tyler
- Texas, Victoria

Damacus, Arkansas

Thomas Petroleum
Arkansas Facility
RY 2013 Toxic Release Inventory

Report Year 2013

	point sources lbs.	fugitive sources lbs.	Total Emissions lbs.	Max On Site lbs.	Thruput for 2013 lbs.	RY2013 Report	
Benzene	14.7	5.7	20.4	300	1,097	None	
Cyclohexane	2.0	0.8	2.7	72	263	None	
Ethylbenzene	1.2	0.5	1.7	482	1,761	None	
Hexane	13.3	5.1	18.4	7,300	162,829	Form A	
Toluene	16.7	6.5	23.2	2,388	13,089	Form A	
1,2,4-Trimethylbenzene	0.5	0.2	0.7	7,750	164,475	Form A	
Xylenes	4.7	1.8	6.5	4,181	7,867	Form A	
cumene	0.0	0.0	0.0	21	77	None	
naphthalene	0.0	0.0	0.0	3,983	89,440	None	due to De Minimus
PAC's	0.042	0.016	0.058	15	219	Form R	
Zinc Compounds	0.000	0.000	0.000	15,000	111,159	Form A	
Ethylene Glycol	0.000	0.000	0.000	147,200	2,840,828	Form R	
Lead Compounds (race fuel)	0.000	0.000	0.000	0	0	none	
Methanol	410.422	47.606	458.028	132,000	646,140	Form A	

Production Ratio: Compare total Bulk Lube oil and Antifreeze thoughput from Year-End Inventory Report

2012		gallons
2013	3,167,702	gallons

Ratio: #DIV/0!

Thomas Petroleum
Arkansas Facility
RY 2013 Toxic Release Inventory

2011 Loading Operations Emissions Estimate, NSL

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

	Gasoline	Diesel	Methanol	Lube Oil	Comment
Saturation Factor, S =	1	1	1	1	See AP-42
Vapor Pressure, P =	4.72	0.012	1.88	0.01	Estimates
Molecular wt of Vapor, M =	66	130	32.04	130	Estimates
Temperature (R), T =	510	510	510	510	Estimates

Sales Load Rack Emissions

	Reg&Prem Gaso & race	all grades Diesel	Methanol	Lube Oil	Comment
Throughput (gal/yr)	18,288	2,310,452	97,900	741,062	From Inventory and Sales
VOC emissions Lbs/1000gal	7.61	0.04	1.47	0.03	
Uncontrolled VOC emissions (lbs	139	88	144	24	394.85
Uncontrolled VOC emissions (TP	0.07	0.04	0.07	0.01	0.20
Control Efficiency (%)	0	0	0	0	
Controlled VOC emissions (TPY	0.00	0.0000	0.0000	0.0000	

Total VOC's From Tanks 4.0b	1.03	tons	Methanol Tank Emissions	266.4
Total Point Source VOC's, Tanks + Dock	1.23	tons		

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions Regular	Totals lbs/yr
Benzene	0.600	0.0074	14.73
Cyclohexane	0.080	0.0010	1.96
Ethylbenzene	0.050	0.0006	1.23
Hexane	0.540	0.0066	13.26
Toluene	0.680	0.0083	16.69
1,2,4-Trimethylbenzene	0.020	0.0002	0.49
Xylenes	0.190	0.0023	4.66
cumene	0.000	0.0000	0.00
naphthalene	0.000	0.0000	0.00
PAC's	1.70E-03	0.0000	0.0417
zinc	0.00E+00	0.0000	0.0000
lead	0.000	0.0000	0.00

Thomas Petroleum
Arkansas Facility
RY 2013 Toxic Release Inventory

Fugitive emissions calculated with the use of EPA 453/R-95-017 Average Emission factors for Marketing Terminals, Table 2-3

Hours	8760	hrs/year
conversion	907.18	kg/ton

EPA 453/R-95-017 hours		estimated number of units	Average Emission facto	unit	VOC emissions ton/yr	lbs/yr
0	gas valves	0	1.30E-05	kg/hr/source	0.00	0.00
8,760	Light Liq. Valves	200	4.30E-05	kg/hr/source	0.08	166.09
8,760	Heavy Liguid Valves	200	1.30E-04	kg/hr/source	0.25	502.13
8,760	Light Liq. Pumps	10	5.40E-04	kg/hr/source	0.05	104.29
8,760	Heavy Liguid Pumps	10	1.30E-04	kg/hr/source	0.01	25.11
0	compressor	0	1.20E-04	kg/hr/source	0.00	0.00
0	Relief Valves	0	1.30E-04	kg/hr/source	0.00	0.00
8,760	Flanges/Connections[1]	1000	8.00E-06	kg/hr/source	0.08	154.50
				total	**0.48**	952.11

1- estimated numbers, 2.5 per valve

assume 5% total for meth: 47.6055469

Assume PAC's to be 17 ppm in emissions:
PAC Fugitive Emissions 0.016 lbs.

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from local refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions lbs.	
Benzene	0.600	5.7127	
Cyclohexane	0.080	0.7617	
Ethylbenzer	0.050	0.4761	
Hexane	0.540	5.1414	
Toluene	0.680	6.4744	
1,2,4-Trimet	0.020	0.1904	
Xylenes	0.190	1.8090	
cumene	0.000	0.0000	
naphthalen	0.000	0.0000	
PAC's	1.70E-03	0.0162	
zinc	0.00E+00	0.0000	
lead	0.000	0.0000	

Thomas Petrole - Arkansas
Toxic Release Inv ory RY 2013

	Gasoline	Diesel	Lube Oil	Ethylene Glycol			Race Fuel	Methanol
Max Potential On Site, gal	5,000	100,000	100,000	20,000				20,000
Thruput, 2013, gal.	18,288	2,310,452	741,062	385,982			0	97,900
gravity, lbs/gal	6	7	7.5	9.2	80% Glycol		6	6.6
Max lbs. on site	30,000	700,000	750,000	184,000	147,200		0	132,000
Total Thruput, lbs	109,728	16,173,164	5,557,965	3,551,034	2,840,828	Form R	0	646,140

	wt% Gasoline	wt% Diesel	wt% Lube Oil	max potential amount on site, lbs Gasoline	Diesel	Lube Oil	Total	De Minimis
Benzene	1	0	0	300	0	0	300	0.1
Cyclohexane	0.24	0	0	72	0	0	72	1.0
Ethylbenzene	1.605	0	0	482	0	0	482	1.0
Hexane	1	1	0	300	7,000	0	7,300	1.0
Toluene	7.212	0.032	0	2,164	224	0	2,388	1.0
1,2,4-Trimethylbenzene	2.5	1	0	750	7,000	0	7,750	1.0
Xylenes	7.17	0.29	0	2,151	2,030	0	4,181	1.0
cumene	0.07	0	0	21	0	0	21	1.0
naphthalene	0.444	0.55	0	133	3,850	0	3,983	1.0
PAC's	0.0017	0.001	0.001	1	7	8	15	0.1
zinc compounds	0	0	2	0	0	15,000	15,000	1.0
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	no de minimis

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Total Thruput, RY2013, lbs. Gasoline	Diesel	Lube Oil	Total		
Benzene	1	0	0	1,097	0	0	1,097	None	
Cyclohexane	0.24	0	0	263	0	0	263	None	due to De Minimus
Ethylbenzene	1.605	0	0	1,761	0	0	1,761	None	
Hexane	1	1	0	1,097	161,732	0	162,829	Form A	
Toluene	7.212	0.032	0	7,914	5,175	0	13,089	Form A	
1,2,4-Trimethylbenzene	2.5	1	0	2,743	161,732	0	164,475	Form A	
Xylenes	7.17	0.29	0	7,867	46,902	0	7,867	Form A	
cumene	0.07	0	0	77	0	0	77	None	due to De Minimus
naphthalene	0.444	0.55	0	487	88,952	0	89,440	None	due to De Minimus
PAC's	0.0017	0.001	0.001	2	162	56	219	Form R	100 lbs threshold
Zinc Compounds	0	0	2	0	0	111,159	111,159	Form A	
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	none	100 lbs threshold
Methanol							646,140	Form A	

Hobbs, New Mexico

Thomas Petroleum
Hobbs Facility
RY 2013 Toxic Release Inventory

Report Year 2013

	point sources lbs.	fugitive sources lbs.	Total Emissions lbs.	Max On Site lbs.	Thruput for 2013 lbs.	RY2013 Report	
Benzene	31.1	5.7	36.8	1,200	3,566	None	
Cyclohexane	4.1	0.8	4.9	288	856	None	
Ethylbenzene	2.6	0.5	3.1	1,926	5,724	None	
Hexane	28.0	5.1	33.1	8,200	1,460,059	Form R	
Toluene	35.3	6.5	41.7	8,878	25,721	Form A	
1,2,4-Trimethylbenzene	1.0	0.2	1.2	10,000	1,465,408	Form R	
Xylenes	9.9	1.8	11.7	10,634	25,571	Form A	
cumene	0.0	0.0	0.0	84	250	None	
naphthalene	0.0	0.0	0.0	4,383	802,654	None	due to De Minimus
PAC's	0.088	0.016	0.104	17	1,565	Form R	
Zinc Compounds	0.000	0.000	0.000	15,000	204,729	Form A	
Ethylene Glycol	0.000	0.000	0.000	147,200	1,133,749	Form R	
Lead Compounds (race fuel)	0.000	0.000	0.000	0	0	none	
Methanol	806.788	47.606	854.394	132,000	1,505,011	Form R	

Production Ratio: Compare total Bulk Lube oil and Antifreeze thoughput from Year-End Inventory Report

2012		gallons
2013	22,459,362	gallons

Ratio: #DIV/0!

Thomas Petroleum
Hobbs Facility
RY 2013 Toxic Release Inventory

2011 Loading Operations Emissions Estimate, NSL

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

	Gasoline	Diesel	Methanol	Lube Oil	Comment
Saturation Factor, S =	1	1	1	1	See AP-42
Vapor Pressure, P =	4.72	0.012	1.88	0.01	Estimates
Molecular wt of Vapor, M =	66	130	32.04	130	Estimates
Temperature (R), T =	510	510	510	510	Estimates

Sales Load Rack Emissions

	Reg&Prem Gaso & race	all grades Diesel	Methanol	Lube Oil	Comment
Throughput (gal/yr)	59,440	20,807,030	228,032	1,364,860	From Inventory and Sales
VOC emissions Lbs/1000gal	7.61	0.04	1.47	0.03	
Uncontrolled VOC emissions (lbs	452	793	336	43	1624.33
Uncontrolled VOC emissions (TP	0.23	0.40	0.17	0.02	0.81
Control Efficiency (%)	0	0	0	0	
Controlled VOC emissions (TPY	0.00	0.0000	0.0000	0.0000	

Total VOC's From Tanks 4.0b	1.78	tons	Methanol Tank Emissions	471.2
Total Point Source VOC's, Tanks + Dock	2.59	tons		

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions Regular	Totals lbs/yr
Benzene	0.600	0.0156	31.11
Cyclohexane	0.080	0.0021	4.15
Ethylbenzene	0.050	0.0013	2.59
Hexane	0.540	0.0140	28.00
Toluene	0.680	0.0176	35.25
1,2,4-Trimethylbenzene	0.020	0.0005	1.04
Xylenes	0.190	0.0049	9.85
cumene	0.000	0.0000	0.00
naphthalene	0.000	0.0000	0.00
PAC's	1.70E-03	0.0000	0.0881
zinc	0.00E+00	0.0000	0.0000
lead	0.000	0.0000	0.00

Thomas Petroleum
Hobbs Facility
RY 2013 Toxic Release Inventory

Fugitive emissions calculated with the use of EPA 453/R-95-017 Average Emission factors for Marketing Terminals, Table 2-3

Hours	8760	hrs/year
conversion	907.18	kg/ton

EPA 453/R-95-017 hours		estimated number of units	Average Emission facto	unit	VOC emissions ton/yr	lbs/yr
0	gas valves	0	1.30E-05	kg/hr/source	0.00	0.00
8,760	Light Liq. Valves	200	4.30E-05	kg/hr/source	0.08	166.09
8,760	Heavy Liguid Valves	200	1.30E-04	kg/hr/source	0.25	502.13
8,760	Light Liq. Pumps	10	5.40E-04	kg/hr/source	0.05	104.29
8,760	Heavy Liguid Pumps	10	1.30E-04	kg/hr/source	0.01	25.11
0	compressor	0	1.20E-04	kg/hr/source	0.00	0.00
0	Relief Valves	0	1.30E-04	kg/hr/source	0.00	0.00
8,760	Flanges/Connections[1]	1000	8.00E-06	kg/hr/source	0.08	154.50
				total	**0.48**	952.11

1- estimated numbers, 2.5 per valve

assume 5% total for meth: 47.6055469

Assume PAC's to be 17 ppm in emissions:
PAC Fugitive Emissions 0.016 lbs.

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from local refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions lbs.	
Benzene	0.600	5.7127	
Cyclohexane	0.080	0.7617	
Ethylbenzer	0.050	0.4761	
Hexane	0.540	5.1414	
Toluene	0.680	6.4744	
1,2,4-Trimet	0.020	0.1904	
Xylenes	0.190	1.8090	
cumene	0.000	0.0000	
naphthalen	0.000	0.0000	
PAC's	1.70E-03	0.0162	
zinc	0.00E+00	0.0000	
lead	0.000	0.0000	

Thomas Petr[illegible]n - Hobbs
Toxic Release In[illegible]tory RY 2013

	Gasoline	Diesel	Lube Oil	Ethylene Glycol			Race Fuel	Methanol
Max Potential On Site, gal	20,000	100,000	100,000	20,000				20,000
Thruput, 2013, gal.	59,440	20,807,030	1,364,860	154,042			0	228,032
gravity, lbs/gal	6	7	7.5	9.2	80% Glycol		6	6.6
Max lbs. on site	120,000	700,000	750,000	184,000	147,200		0	132,000
Total Thruput, lbs	356,640	145,649,210	10,236,450	1,417,186	1,133,749	Form R	0	1,505,011

	wt% Gasoline	wt% Diesel	wt% Lube Oil	max potential amount on site, lbs Gasoline	Diesel	Lube Oil	Total	De Minimis
Benzene	1	0	0	1,200	0	0	1,200	0.1
Cyclohexane	0.24	0	0	288	0	0	288	1.0
Ethylbenzene	1.605	0	0	1,926	0	0	1,926	1.0
Hexane	1	1	0	1,200	7,000	0	8,200	1.0
Toluene	7.212	0.032	0	8,654	224	0	8,878	1.0
1,2,4-Trimethylbenzene	2.5	1	0	3,000	7,000	0	10,000	1.0
Xylenes	7.17	0.29	0	8,604	2,030	0	10,634	1.0
cumene	0.07	0	0	84	0	0	84	1.0
naphthalene	0.444	0.55	0	533	3,850	0	4,383	1.0
PAC's	0.0017	0.001	0.001	2	7	8	17	0.1
zinc compounds	0	0	2	0	0	15,000	15,000	1.0
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	no de minimis

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Total Thruput, RY2013, lbs. Gasoline	Diesel	Lube Oil	Total		
Benzene	1	0	0	3,566	0	0	3,566	None	
Cyclohexane	0.24	0	0	856	0	0	856	None	due to De Minimus
Ethylbenzene	1.605	0	0	5,724	0	0	5,724	None	
Hexane	1	1	0	3,566	1,456,492	0	1,460,059	Form R	
Toluene	7.212	0.032	0	25,721	46,608	0	25,721	Form A	
1,2,4-Trimethylbenzene	2.5	1	0	8,916	1,456,492	0	1,465,408	Form R	
Xylenes	7.17	0.29	0	25,571	422,383	0	25,571	Form A	
cumene	0.07	0	0	250	0	0	250	None	due to De Minimus
naphthalene	0.444	0.55	0	1,583	801,071	0	802,654	None	due to De Minimus
PAC's	0.0017	0.001	0.001	6	1,456	102	1,565	Form R	100 lbs threshold
Zinc Compounds	0	0	2	0	0	204,729	204,729	Form A	
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	none	100 lbs threshold
Methanol							1,505,011	Form R	

Bridgeport, Texas

Thomas Petroleum
Bridge Port Facility
RY 2013 Toxic Release Inventory

Report Year 2013

	point sources lbs.	fugitive sources lbs.	Total Emissions lbs.	Max On Site lbs.	Thruput for 2013 lbs.	RY2013 Report	
Benzene	26.6	5.7	32.3	1,920	3,597	None	
Cyclohexane	3.5	0.8	4.3	461	863	None	
Ethylbenzene	2.2	0.5	2.7	3,082	5,773	None	
Hexane	23.9	5.1	29.1	11,300	57,801	Form A	
Toluene	30.1	6.5	36.6	14,147	25,942	Form A	
1,2,4-Trimethylbenzene	0.9	0.2	1.1	14,180	63,197	Form A	
Xylenes	8.4	1.8	10.2	16,487	25,791	Form A	
cumene	0.0	0.0	0.0	134	252	None	
naphthalene	0.0	0.0	0.0	6,011	31,409	None	due to De Minimus
PAC's	0.075	0.016	0.091	36	155	Form R	
Zinc Compounds	0.000	0.000	0.000	46,680	190,345	Form A	
Ethylene Glycol	0.000	0.000	0.000	147,200	803,948	Form A	
Lead Compounds (race fuel)	0.000	0.000	0.000	0	0	none	
Methanol	357.158	47.606	404.763	110,880	372,992	Form A	

Production Ratio: Compare total Bulk Lube oil and Antifreeze thoughput from Year-End Inventory Report

2012 gallons
2013 2,159,777 gallons

Ratio: #DIV/0!

Thomas Petroleum
Bridge Port Facility
RY 2013 Toxic Release Inventory

2011 Loading Operations Emissions Estimate, NSL

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

	Gasoline	Diesel	Methanol	Lube Oil	Comment
Saturation Factor, S =	1	1	1	1	See AP-42
Vapor Pressure, P =	4.72	0.012	1.88	0.01	Estimates
Molecular wt of Vapor, M =	66	130	32.04	130	Estimates
Temperature (R), T =	510	510	510	510	Estimates

Sales Load Rack Emissions

	Reg&Prem Gaso & race	all grades Diesel	Methanol	Lube Oil	Comment
Throughput (gal/yr)	59,951	774,346	56,514	1,268,966	From Inventory and Sales
VOC emissions Lbs/1000gal	7.61	0.04	1.47	0.03	
Uncontrolled VOC emissions (lb	456	30	83	40	609.26
Uncontrolled VOC emissions (TP	0.23	0.01	0.04	0.02	0.30
Control Efficiency (%)	0	0	0	0	
Controlled VOC emissions (TPY	0.00	0.0000	0.0000	0.0000	

Total VOC's From Tanks 4.0b 1.91 tons
Total Point Source VOC's, Tanks + Dock 2.21 tons

Methanol Tank Emissions 274.0

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions Regular	Totals lbs/yr
Benzene	0.600	0.0133	26.58
Cyclohexane	0.080	0.0018	3.54
Ethylbenzene	0.050	0.0011	2.21
Hexane	0.540	0.0120	23.92
Toluene	0.680	0.0151	30.12
1,2,4-Trimethylbenzene	0.020	0.0004	0.89
Xylenes	0.190	0.0042	8.42
cumene	0.000	0.0000	0.00
naphthalene	0.000	0.0000	0.00
PAC's	1.70E-03	0.0000	0.0753
zinc	0.00E+00	0.0000	0.0000
lead	0.000	0.0000	0.00

Thomas Petroleum
Bridge Port Facility
RY 2013 Toxic Release Inventory

Fugitive emissions calculated with the use of EPA 453/R-95-017 Average Emission factors for Marketing Terminals, Table 2-3

Hours	8760	hrs/year
conversion	907.18	kg/ton

EPA 453/R-95-017 hours		estimated number of units	Average Emission facto	unit	VOC emissions ton/yr	lbs/yr
0	gas valves	0	1.30E-05	kg/hr/source	0.00	0.00
8,760	Light Liq. Valves	200	4.30E-05	kg/hr/source	0.08	166.09
8,760	Heavy Liguid Valves	200	1.30E-04	kg/hr/source	0.25	502.13
8,760	Light Liq. Pumps	10	5.40E-04	kg/hr/source	0.05	104.29
8,760	Heavy Liguid Pumps	10	1.30E-04	kg/hr/source	0.01	25.11
0	compressor	0	1.20E-04	kg/hr/source	0.00	0.00
0	Relief Valves	0	1.30E-04	kg/hr/source	0.00	0.00
8,760	Flanges/Connections[1]	1000	8.00E-06	kg/hr/source	0.08	154.50
				total	**0.48**	952.11

1- estimated numbers, 2.5 per valve

assume 5% total for meth: 47.6055469

Assume PAC's to be 17 ppm in emissions:
PAC Fugitive Emissions 0.016 lbs.

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from local refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions lbs.	
Benzene	0.600	5.7127	
Cyclohexane	0.080	0.7617	
Ethylbenzer	0.050	0.4761	
Hexane	0.540	5.1414	
Toluene	0.680	6.4744	
1,2,4-Trimet	0.020	0.1904	
Xylenes	0.190	1.8090	
cumene	0.000	0.0000	
naphthalen	0.000	0.0000	
PAC's	1.70E-03	0.0162	
zinc	0.00E+00	0.0000	
lead	0.000	0.0000	

Thomas Petrole - Bridgeport
Toxic Release In tory RY 2013

	Gasoline	Diesel	Lube Oil	Ethylene Glycol			Race Fuel	Methanol
Max Potential On Site, gal	32,000	134,000	311,200	20,000			0	16,800
Thruput, 2013, gal.	59,951	774,346	1,268,966	109,232			0	56,514
gravity, lbs/gal	6	7	7.5	9.2	80% Glycol		6	6.6
Max lbs. on site	192,000	938,000	2,334,000	184,000	147,200		0	110,880
Total Thruput, lbs	359,706	5,420,422	9,517,245	1,004,934	803,948	Form A	0	372,992

	wt% Gasoline	wt% Diesel	wt% Lube Oil	max potential amount on site, lbs Gasoline	Diesel	Lube Oil	Total	De Minimis
Benzene	1	0	0	1,920	0	0	1,920	0.1
Cyclohexane	0.24	0	0	461	0	0	461	1.0
Ethylbenzene	1.605	0	0	3,082	0	0	3,082	1.0
Hexane	1	1	0	1,920	9,380	0	11,300	1.0
Toluene	7.212	0.032	0	13,847	300	0	14,147	1.0
1,2,4-Trimethylbenzene	2.5	1	0	4,800	9,380	0	14,180	1.0
Xylenes	7.17	0.29	0	13,766	2,720	0	16,487	1.0
cumene	0.07	0	0	134	0	0	134	1.0
naphthalene	0.444	0.55	0	852	5,159	0	6,011	1.0
PAC's	0.0017	0.001	0.001	3	9	23	36	0.1
zinc compounds	0	0	2	0	0	46,680	46,680	1.0
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	no de minimis

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Total Thruput, RY2013, lbs. Gasoline	Diesel	Lube Oil	Total		
Benzene	1	0	0	3,597	0	0	3,597	None	
Cyclohexane	0.24	0	0	863	0	0	863	None	due to De Minimus
Ethylbenzene	1.605	0	0	5,773	0	0	5,773	None	
Hexane	1	1	0	3,597	54,204	0	57,801	Form A	
Toluene	7.212	0.032	0	25,942	1,735	0	25,942	Form A	
1,2,4-Trimethylbenzene	2.5	1	0	8,993	54,204	0	63,197	Form A	
Xylenes	7.17	0.29	0	25,791	15,719	0	25,791	Form A	
cumene	0.07	0	0	252	0	0	252	None	due to De Minimus
naphthalene	0.444	0.55	0	1,597	29,812	0	31,409	None	due to De Minimus
PAC's	0.0017	0.001	0.001	6	54	95	155	Form R	100 lbs threshold
Zinc Compounds	0	0	2	0	0	190,345	190,345	Form A	
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	none	100 lbs threshold
Methanol							372,992	Form A	

Corpus Christi, Texas

Thomas Petroleum
Corpus Christi Facility
RY 2013 Toxic Release Inventory

Report Year 2013

	point sources lbs.	fugitive sources lbs.	Total Emissions lbs.	Max On Site lbs.	Thruput for 2013 lbs.	RY2013 Report	
Benzene	24.6	5.7	30.3	528	8,885	None	
Cyclohexane	3.3	0.8	4.0	127	2,132	None	
Ethylbenzene	2.0	0.5	2.5	847	14,261	None	
Hexane	22.1	5.1	27.3	3,496	425,709	Form A	
Toluene	27.9	6.5	34.4	3,903	77,419	Form A	
1,2,4-Trimethylbenzene	0.8	0.2	1.0	4,288	439,036	Form A	
Xylenes	7.8	1.8	9.6	4,646	63,707	Form A	
cumene	0.0	0.0	0.0	37	622	None	
naphthalene	0.0	0.0	0.0	1,867	233,198	None	due to De Minimus
PAC's	0.070	0.016	0.086	17	639	Form R	
Zinc Compounds	0.000	0.000	0.000	25,320	414,642	Form A	
Ethylene Glycol	0.000	0.000	0.000	64,768	1,559,937	Form R	
Lead Compounds (race fuel)	0.000	0.000	0.000	0	0	none	
Methanol	246.687	47.606	294.293	58,080	259,301	Form A	

Production Ratio: Compare total Bulk Lube oil and Antifreeze thoughput from Year-End Inventory Report

2012		gallons
2013	8,906,274	gallons

Ratio: #DIV/0!

Thomas Petroleum
Corpus Christi Facility
RY 2013 Toxic Release Inventory

2011 Loading Operations Emissions Estimate, NSL

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

	Gasoline	Diesel	Methanol	Lube Oil	Comment
Saturation Factor, S =	1	1	1	1	See AP-42
Vapor Pressure, P =	4.72	0.012	1.88	0.01	Estimates
Molecular wt of Vapor, M =	66	130	32.04	130	Estimates
Temperature (R), T =	510	510	510	510	Estimates

Sales Load Rack Emissions

	Reg&Prem Gaso & race	all grades Diesel	Methanol	Lube Oil	Comment
Throughput (gal/yr)	148,087	5,954,620	39,288	2,764,279	From Inventory and Sales
VOC emissions Lbs/1000gal	7.61	0.04	1.47	0.03	
Uncontrolled VOC emissions (lb	1,127	227	58	88	1499.63
Uncontrolled VOC emissions (TI	0.56	0.11	0.03	0.04	0.75
Control Efficiency (%)	0	0	0	0	
Controlled VOC emissions (TPY	0.00	0.0000	0.0000	0.0000	

Total VOC's From Tanks 4.0b 1.3 tons
Total Point Source VOC's, Tanks + Dock 2.05 tons

Methanol Tank Emissions 188.9

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions Regular	Totals lbs/yr
Benzene	0.600	0.0123	24.60
Cyclohexane	0.080	0.0016	3.28
Ethylbenzene	0.050	0.0010	2.05
Hexane	0.540	0.0111	22.14
Toluene	0.680	0.0139	27.88
1,2,4-Trimethylbenzene	0.020	0.0004	0.82
Xylenes	0.190	0.0039	7.79
cumene	0.000	0.0000	0.00
naphthalene	0.000	0.0000	0.00
PAC's	1.70E-03	0.0000	0.0697
zinc	0.00E+00	0.0000	0.0000
lead	0.000	0.0000	0.00

Thomas Petroleum
Corpus Christi Facility
RY 2013 Toxic Release Inventory

Fugitive emissions calculated with the use of EPA 453/R-95-017 Average Emission factors for Marketing Terminals, Table 2-3

Hours	8760	hrs/year
conversion	907.18	kg/ton

EPA 453/R-95-017 hours		estimated number of units	Average Emission facto	unit	VOC emissions ton/yr	lbs/yr
0	gas valves	0	1.30E-05	kg/hr/source	0.00	0.00
8,760	Light Liq. Valves	200	4.30E-05	kg/hr/source	0.08	166.09
8,760	Heavy Liguid Valves	200	1.30E-04	kg/hr/source	0.25	502.13
8,760	Light Liq. Pumps	10	5.40E-04	kg/hr/source	0.05	104.29
8,760	Heavy Liguid Pumps	10	1.30E-04	kg/hr/source	0.01	25.11
0	compressor	0	1.20E-04	kg/hr/source	0.00	0.00
0	Relief Valves	0	1.30E-04	kg/hr/source	0.00	0.00
8,760	Flanges/Connections[1]	1000	8.00E-06	kg/hr/source	0.08	154.50
				total	**0.48**	952.11

1- estimated numbers, 2.5 per valve

assume 5% total for meth: 47.6055469

Assume PAC's to be 17 ppm in emissions:
PAC Fugitive Emissions 0.016 lbs.

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from local refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions lbs.	
Benzene	0.600	5.7127	
Cyclohexane	0.080	0.7617	
Ethylbenzer	0.050	0.4761	
Hexane	0.540	5.1414	
Toluene	0.680	6.4744	
1,2,4-Trimet	0.020	0.1904	
Xylenes	0.190	1.8090	
cumene	0.000	0.0000	
naphthalen	0.000	0.0000	
PAC's	1.70E-03	0.0162	
zinc	0.00E+00	0.0000	
lead	0.000	0.0000	

Thomas Petroleu Corpu Christi
Toxic Release In tory RY 2013

	Gasoline	Diesel	Lube Oil	Ethylene Glycol			Race Fuel	Methanol
Max Potential On Site, gal	8,800	42,400	168,800	8,800			0	8,800
Thruput, 2013, gal.	148,087	5,954,620	2,764,279	211,948			0	39,288
gravity, lbs/gal	6	7	7.5	9.2	80% Glycol		6	6.6
Max lbs. on site	52,800	296,800	1,266,000	80,960	64,768		0	58,080
Total Thruput, lbs	888,522	41,682,340	20,732,093	1,949,922	1,559,937	Form R	0	259,301

	wt% Gasoline	wt% Diesel	wt% Lube Oil	max potential amount on site, lbs Gasoline	Diesel	Lube Oil	Total	De Minimis
Benzene	1	0	0	528	0	0	528	0.1
Cyclohexane	0.24	0	0	127	0	0	127	1.0
Ethylbenzene	1.605	0	0	847	0	0	847	1.0
Hexane	1	1	0	528	2,968	0	3,496	1.0
Toluene	7.212	0.032	0	3,808	95	0	3,903	1.0
1,2,4-Trimethylbenzene	2.5	1	0	1,320	2,968	0	4,288	1.0
Xylenes	7.17	0.29	0	3,786	861	0	4,646	1.0
cumene	0.07	0	0	37	0	0	37	1.0
naphthalene	0.444	0.55	0	234	1,632	0	1,867	1.0
PAC's	0.0017	0.001	0.001	1	3	13	17	0.1
zinc compounds	0	0	2	0	0	25,320	25,320	1.0
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	no de minimis

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Total Thruput, RY2013, lbs. Gasoline	Diesel	Lube Oil	Total		
Benzene	1	0	0	8,885	0	0	8,885	None	
Cyclohexane	0.24	0	0	2,132	0	0	2,132	None	due to De Minimus
Ethylbenzene	1.605	0	0	14,261	0	0	14,261	None	
Hexane	1	1	0	8,885	416,823	0	425,709	Form A	
Toluene	7.212	0.032	0	64,080	13,338	0	77,419	Form A	
1,2,4-Trimethylbenzene	2.5	1	0	22,213	416,823	0	439,036	Form A	
Xylenes	7.17	0.29	0	63,707	120,879	0	63,707	Form A	
cumene	0.07	0	0	622	0	0	622	None	due to De Minimus
naphthalene	0.444	0.55	0	3,945	229,253	0	233,198	None	due to De Minimus
PAC's	0.0017	0.001	0.001	15	417	207	639	Form R	100 lbs threshold
Zinc Compounds	0	0	2	0	0	414,642	414,642	Form A	
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	none	100 lbs threshold
Methanol							259,301	Form A	

LaGrange, Texas

Thomas Petroleum
La Grange Facility
RY 2013 Toxic Release Inventory

Report Year 2013

	point sources lbs.	fugitive sources lbs.	Total Emissions lbs.	Max On Site lbs.	Thruput for 2013 lbs.	RY2013 Report	
Benzene	33.0	5.7	38.8	960	10,139	None	
Cyclohexane	4.4	0.8	5.2	230	2,433	None	
Ethylbenzene	2.8	0.5	3.2	1,541	16,273	None	
Hexane	29.7	5.1	34.9	4,460	347,317	Form A	
Toluene	37.5	6.5	43.9	7,036	73,124	Form A	
1,2,4-Trimethylbenzene	1.1	0.2	1.3	5,900	362,526	Form A	
Xylenes	10.5	1.8	12.3	7,898	72,698	Form A	
cumene	0.0	0.0	0.0	67	710	None	
naphthalene	0.0	0.0	0.0	2,351	189,950	None	due to De Minimus
PAC's	0.094	0.016	0.110	13	452	Form R	
Zinc Compounds	0.000	0.000	0.000	15,000	194,769	Form A	
Ethylene Glycol	0.000	0.000	0.000	73,600	777,231	Form A	
Lead Compounds (race fuel)	0.000	0.000	0.000	0	0	none	
Methanol	1378.417	47.606	1426.022	158,400	2,495,434	Form R	

Production Ratio: Compare total Bulk Lube oil and Antifreeze thoughput from Year-End Inventory Report

2012 gallons
2013 6,662,378 gallons

Ratio: #DIV/0!

Thomas Petroleum
La Grange Facility
RY 2013 Toxic Release Inventory

2011 Loading Operations Emissions Estimate, NSL

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

	Gasoline	Diesel	Methanol	Lube Oil	Comment
Saturation Factor, S =	1	1	1	1	See AP-42
Vapor Pressure, P =	4.72	0.012	1.88	0.01	Estimates
Molecular wt of Vapor, M =	66	130	32.04	130	Estimates
Temperature (R), T =	510	510	510	510	Estimates

Sales Load Rack Emissions

	Reg&Prem Gaso & race	all grades Diesel	Methanol	Lube Oil	Comment
Throughput (gal/yr)	168,987	4,816,832	378,096	1,298,463	From Inventory and Sales
VOC emissions Lbs/1000gal	7.61	0.04	1.47	0.03	
Uncontrolled VOC emissions (lb	1,286	184	556	41	2067.38
Uncontrolled VOC emissions (TI	0.64	0.09	0.28	0.02	1.03
Control Efficiency (%)	0	0	0	0	
Controlled VOC emissions (TPY	0.00	0.0000	0.0000	0.0000	

Total VOC's From Tanks 4.0b 1.72 tons
Total Point Source VOC's, Tanks + Dock 2.75 tons

Methanol Tank Emissions 822.0

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions Regular	Totals lbs/yr
Benzene	0.600	0.0165	33.04
Cyclohexane	0.080	0.0022	4.41
Ethylbenzene	0.050	0.0014	2.75
Hexane	0.540	0.0149	29.74
Toluene	0.680	0.0187	37.45
1,2,4-Trimethylbenzene	0.020	0.0006	1.10
Xylenes	0.190	0.0052	10.46
cumene	0.000	0.0000	0.00
naphthalene	0.000	0.0000	0.00
PAC's	1.70E-03	0.0000	0.0936
zinc	0.00E+00	0.0000	0.0000
lead	0.000	0.0000	0.00

Thomas Petroleum
La Grange Facility
RY 2013 Toxic Release Inventory

Fugitive emissions calculated with the use of EPA 453/R-95-017 Average Emission factors for Marketing Terminals, Table 2-3

Hours	8760	hrs/year
conversion	907.18	kg/ton

EPA 453/R-95-017 hours		estimated number of units	Average Emission facto	unit	VOC emissions ton/yr	lbs/yr
0	gas valves	0	1.30E-05	kg/hr/source	0.00	0.00
8,760	Light Liq. Valves	200	4.30E-05	kg/hr/source	0.08	166.09
8,760	Heavy Liguid Valves	200	1.30E-04	kg/hr/source	0.25	502.13
8,760	Light Liq. Pumps	10	5.40E-04	kg/hr/source	0.05	104.29
8,760	Heavy Liguid Pumps	10	1.30E-04	kg/hr/source	0.01	25.11
0	compressor	0	1.20E-04	kg/hr/source	0.00	0.00
0	Relief Valves	0	1.30E-04	kg/hr/source	0.00	0.00
8,760	Flanges/Connections[1]	1000	8.00E-06	kg/hr/source	0.08	154.50
				total	0.48	952.11

1- estimated numbers, 2.5 per valve

assume 5% total for meth: 47.6055469

Assume PAC's to be 17 ppm in emissions:
PAC Fugitive Emissions 0.016 lbs.

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from local refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions lbs.	
Benzene	0.600	5.7127	
Cyclohexane	0.080	0.7617	
Ethylbenzer	0.050	0.4761	
Hexane	0.540	5.1414	
Toluene	0.680	6.4744	
1,2,4-Trimet	0.020	0.1904	
Xylenes	0.190	1.8090	
cumene	0.000	0.0000	
naphthalen	0.000	0.0000	
PAC's	1.70E-03	0.0162	
zinc	0.00E+00	0.0000	
lead	0.000	0.0000	

Thomas Petrole - La Grange
Toxic Release In .tory RY 2013

	Gasoline	Diesel	Lube Oil	Ethylene Glycol			Race Fuel	Methanol
Max Potential On Site, gal	16,000	50,000	100,000	16,000				24,000
Thruput, 2013, gal.	168,987	4,816,832	1,298,463	105,602			0	378,096
gravity, lbs/gal	6	7	7.5	9.2	80% Glycol		6	6.6
Max lbs. on site	96,000	350,000	750,000	147,200	73,600		0	158,400
Total Thruput, lbs	1,013,922	33,717,824	9,738,473	971,538	777,231	Form A	0	2,495,434

	wt% Gasoline	wt% Diesel	wt% Lube Oil	max potential amount on site, lbs Gasoline	Diesel	Lube Oil	Total	De Minimis
Benzene	1	0	0	960	0	0	960	0.1
Cyclohexane	0.24	0	0	230	0	0	230	1.0
Ethylbenzene	1.605	0	0	1,541	0	0	1,541	1.0
Hexane	1	1	0	960	3,500	0	4,460	1.0
Toluene	7.212	0.032	0	6,924	112	0	7,036	1.0
1,2,4-Trimethylbenzene	2.5	1	0	2,400	3,500	0	5,900	1.0
Xylenes	7.17	0.29	0	6,883	1,015	0	7,898	1.0
cumene	0.07	0	0	67	0	0	67	1.0
naphthalene	0.444	0.55	0	426	1,925	0	2,351	1.0
PAC's	0.0017	0.001	0.001	2	4	8	13	0.1
zinc compounds	0	0	2	0	0	15,000	15,000	1.0
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	no de minimis

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Total Thruput, RY2013, lbs. Gasoline	Diesel	Lube Oil	Total		
Benzene	1	0	0	10,139	0	0	10,139	None	
Cyclohexane	0.24	0	0	2,433	0	0	2,433	None	due to De Minimus
Ethylbenzene	1.605	0	0	16,273	0	0	16,273	None	
Hexane	1	1	0	10,139	337,178	0	347,317	Form A	
Toluene	7.212	0.032	0	73,124	10,790	0	73,124	Form A	
1,2,4-Trimethylbenzene	2.5	1	0	25,348	337,178	0	362,526	Form A	
Xylenes	7.17	0.29	0	72,698	97,782	0	72,698	Form A	
cumene	0.07	0	0	710	0	0	710	None	due to De Minimus
naphthalene	0.444	0.55	0	4,502	185,448	0	189,950	None	due to De Minimus
PAC's	0.0017	0.001	0.001	17	337	97	452	Form R	100 lbs threshold
Zinc Compounds	0	0	2	0	0	194,769	194,769	Form A	
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	none	100 lbs threshold
Methanol							2,495,434	Form R	

Laredo, Texas

Thomas Petroleum
Laredo Facility
RY 2013 Toxic Release Inventory

Report Year 2013

	point sources lbs.	fugitive sources lbs.	Total Emissions lbs.	Max On Site lbs.	Thruput for 2013 lbs.	RY2013 Report	
Benzene	27.8	5.7	33.5	1,200	4,033	None	
Cyclohexane	3.7	0.8	4.5	288	968	None	
Ethylbenzene	2.3	0.5	2.8	1,926	6,473	None	
Hexane	25.0	5.1	30.2	6,800	606,568	Form A	
Toluene	31.5	6.5	38.0	8,834	29,088	Form A	
1,2,4-Trimethylbenzene	0.9	0.2	1.1	8,600	612,618	Form A	
Xylenes	8.8	1.8	10.6	10,228	28,919	Form A	
cumene	0.0	0.0	0.0	84	282	None	
naphthalene	0.0	0.0	0.0	3,613	333,185	None	due to De Minimus
PAC's	0.079	0.016	0.095	15	734	Form R	
Zinc Compounds	0.000	0.000	0.000	15,000	248,676	Form A	
Ethylene Glycol	0.000	0.000	0.000	147,200	1,254,777	Form R	
Lead Compounds (race fuel)	0.000	0.000	0.000	0	0	none	
Methanol	353.859	47.606	401.464	66,000	446,054	Form A	

Production Ratio: Compare total Bulk Lube oil and Antifreeze thoughput from Year-End Inventory Report
2012 gallons
2013 10,400,289 gallons

Ratio: #DIV/0!

* After changing numbers, two Form R's went to Form A's.

* See email from Josh Teinert for numbers.

Thomas Petroleum
Laredo Facility
RY 2013 Toxic Release Inventory

2011 Loading Operations Emissions Estimate, NSL

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

	Gasoline	Diesel	Methanol	Lube Oil	Comment
Saturation Factor, S =	1	1	1	1	See AP-42
Vapor Pressure, P =	4.72	0.012	1.88	0.01	Estimates
Molecular wt of Vapor, M =	66	130	32.04	130	Estimates
Temperature (R), T =	510	510	510	510	Estimates

Sales Load Rack Emissions

	Reg&Prem Gaso & race	all grades Diesel	Methanol	Lube Oil	Comment
Throughput (gal/yr)	67,222	8,607,645	67,584	1,657,838	From Inventory and Sales
VOC emissions Lbs/1000gal	7.61	0.04	1.47	0.03	
Uncontrolled VOC emissions (lb	512	328	99	53	991.79
Uncontrolled VOC emissions (TP	0.26	0.16	0.05	0.03	0.50
Control Efficiency (%)	0	0	0	0	
Controlled VOC emissions (TPY	0.00	0.0000	0.0000	0.0000	

Total VOC's From Tanks 4.0b 1.82 tons
Total Point Source VOC's, Tanks + Dock 2.32 tons
Methanol Tank Emissions 254.4

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions Regular	Totals lbs/yr
Benzene	0.600	0.0139	27.79
Cyclohexane	0.080	0.0019	3.71
Ethylbenzene	0.050	0.0012	2.32
Hexane	0.540	0.0125	25.01
Toluene	0.680	0.0157	31.50
1,2,4-Trimethylbenzene	0.020	0.0005	0.93
Xylenes	0.190	0.0044	8.80
cumene	0.000	0.0000	0.00
naphthalene	0.000	0.0000	0.00
PAC's	1.70E-03	0.0000	0.0787
zinc	0.00E+00	0.0000	0.0000
lead	0.000	0.0000	0.00

Thomas Petroleum
Laredo Facility
RY 2013 Toxic Release Inventory

Fugitive emissions calculated with the use of EPA 453/R-95-017 Average Emission factors for Marketing Terminals, Table 2-3

Hours	8760	hrs/year
conversion	907.18	kg/ton

EPA 453/R-95-017 hours		estimated number of units	Average Emission facto	unit	VOC emissions ton/yr	lbs/yr
0	gas valves	0	1.30E-05	kg/hr/source	0.00	0.00
8,760	Light Liq. Valves	200	4.30E-05	kg/hr/source	0.08	166.09
8,760	Heavy Liguid Valves	200	1.30E-04	kg/hr/source	0.25	502.13
8,760	Light Liq. Pumps	10	5.40E-04	kg/hr/source	0.05	104.29
8,760	Heavy Liguid Pumps	10	1.30E-04	kg/hr/source	0.01	25.11
0	compressor	0	1.20E-04	kg/hr/source	0.00	0.00
0	Relief Valves	0	1.30E-04	kg/hr/source	0.00	0.00
8,760	Flanges/Connections[1]	1000	8.00E-06	kg/hr/source	0.08	154.50
				total	**0.48**	952.11

1- estimated numbers, 2.5 per valve

assume 5% total for meth: 47.6055469

Assume PAC's to be 17 ppm in emissions:
PAC Fugitive Emissions 0.016 lbs.

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from local refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions lbs.	
Benzene	0.600	5.7127	
Cyclohexane	0.080	0.7617	
Ethylbenzer	0.050	0.4761	
Hexane	0.540	5.1414	
Toluene	0.680	6.4744	
1,2,4-Trimet	0.020	0.1904	
Xylenes	0.190	1.8090	
cumene	0.000	0.0000	
naphthalen	0.000	0.0000	
PAC's	1.70E-03	0.0162	
zinc	0.00E+00	0.0000	
lead	0.000	0.0000	

Thomas Petrc n - Laredo
Toxic Release Inv ory RY 2013

	Gasoline	Diesel	Lube Oil	Ethylene Glycol			Race Fuel	Methanol
Max Potential On Site, gal	20,000	80,000	100,000	20,000				10,000
Thruput, 2013, gal.	67,222	8,607,645	1,657,838	170,486			0	67,584
gravity, lbs/gal	6	7	7.5	9.2	80% Glycol		6	6.6
Max lbs. on site	120,000	560,000	750,000	184,000	147,200		0	66,000
Total Thruput, lbs	403,332	60,253,515	12,433,785	1,568,471	1,254,777	Form R	0	446,054

	wt% Gasoline	wt% Diesel	wt% Lube Oil	max potential amount on site, lbs Gasoline	Diesel	Lube Oil	Total	De Minimis
Benzene	1	0	0	1,200	0	0	1,200	0.1
Cyclohexane	0.24	0	0	288	0	0	288	1.0
Ethylbenzene	1.605	0	0	1,926	0	0	1,926	1.0
Hexane	1	1	0	1,200	5,600	0	6,800	1.0
Toluene	7.212	0.032	0	8,654	179	0	8,834	1.0
1,2,4-Trimethylbenzene	2.5	1	0	3,000	5,600	0	8,600	1.0
Xylenes	7.17	0.29	0	8,604	1,624	0	10,228	1.0
cumene	0.07	0	0	84	0	0	84	1.0
naphthalene	0.444	0.55	0	533	3,080	0	3,613	1.0
PAC's	0.0017	0.001	0.001	2	6	8	15	0.1
zinc compounds	0	0	2	0	0	15,000	15,000	1.0
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	no de minimis

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Total Thruput, RY2013, lbs. Gasoline	Diesel	Lube Oil	Total		
Benzene	1	0	0	4,033	0	0	4,033	None	
Cyclohexane	0.24	0	0	968	0	0	968	None	due to De Minimus
Ethylbenzene	1.605	0	0	6,473	0	0	6,473	None	
Hexane	1	1	0	4,033	602,535	0	606,568	Form A	
Toluene	7.212	0.032	0	29,088	19,281	0	29,088	Form A	
1,2,4-Trimethylbenzene	2.5	1	0	10,083	602,535	0	612,618	Form A	
Xylenes	7.17	0.29	0	28,919	174,735	0	28,919	Form A	
cumene	0.07	0	0	282	0	0	282	None	due to De Minimus
naphthalene	0.444	0.55	0	1,791	331,394	0	333,185	None	due to De Minimus
PAC's	0.0017	0.001	0.001	7	603	124	734	Form R	100 lbs threshold
Zinc Compounds	0	0	2	0	0	248,676	248,676	Form A	
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	none	100 lbs threshold
Methanol							446,054	Form A	

Megan Zettlemoyer

From: Megan Zettlemoyer
Sent: Monday, June 30, 2014 12:42 PM
Megan Zettlemoyer
Subject: FW:NSL and Laredo Revision TRI
Attachments: w04 2013.xlsx; w61 2013.xlsx

Print and put in TRI Binder. I emailed Josh T. to verify DSL throughput for 2013. The numbers changed. This is documentation showing why the numbers changed from the original worksheet.

Megan Zettlemoyer
Corporate Environmental Compliance Specialist
Health, Safety and Environmental Department
C.L. Thomas, Inc.
Office: 361-573-8073
Cell: 361-212-7583
Fax: 361-580-9573
mzettlemoyer@clthomas.com

-----Original Message-----
From: Josh Teinert
Sent: Saturday, June 28, 2014 2:13 PM
To: Megan Zettlemoyer
Subject: RE:

I come up with the following 2013 totals for diesel BOLs coming into the warehouse:
(W61): 529,423
Laredo (W04): 8,607,645

Josh Teinert
Wholesale Accounting Manager
C.L. Thomas, Inc.
office: 361 573 8061
mobile: 361 550 0308
fax: 361 580 9561

-----Original Message-----
From: Megan Zettlemoyer
Sent: Saturday, June 28, 2014 12:21 PM
To: Josh Teinert
Subject:

Did you have time to look at Laredo and NSL for EPA reporting?

Sent from my iPhone

Product	(Multiple Items)
Month	(All)

Sum of Qty	Column Labels					
Row Labels	IA	IP	IT	IZ LR	SO	Grand Total
W04	20,928	14,355	(3,213,152)	8,607,645	(5,351,269)	78,506
Grand Total	20,928	14,355	(3,213,152)	8,607,645	(5,351,269)	78,506

Thomas Petroleum
Laredo Facility
RY 2013 Toxic Release Inventory

Report Year 2013

	point sources lbs.	fugitive sources lbs.	Total Emissions lbs.	Max On Site lbs.	Thruput for 2013 lbs.	RY2013 Report	
Benzene	29.8	5.7	35.5	1,200	4,033	None	
Cyclohexane	4.0	0.8	4.7	288	968	None	
Ethylbenzene	2.5	0.5	3.0	1,926	6,473	None	
Hexane	26.8	5.1	31.9	6,800	1,209,104	Form R	
Toluene	33.7	6.5	40.2	8,834	29,088	Form A	
1,2,4-Trimethylbenzene	1.0	0.2	1.2	8,600	1,215,154	Form R	
Xylenes	9.4	1.8	11.2	10,228	28,919	Form A	
cumene	0.0	0.0	0.0	84	282	None	
naphthalene	0.0	0.0	0.0	3,613	664,579	None	due to De Minimus
PAC's	0.084	0.016	0.101	15	1,336	Form R	
Zinc Compounds	0.000	0.000	0.000	15,000	248,676	Form A	
Ethylene Glycol	0.000	0.000	0.000	147,200	1,254,777	Form R	
Lead Compounds (race fuel)	0.000	0.000	0.000	0	0	none	
Methanol	353.859	47.606	401.464	66,000	446,054	Form A	

Production Ratio: Compare total Bulk Lube oil and Antifreeze thoughput from Year-End Inventory Report

2012		gallons
2013	19,007,934	gallons

Ratio: #DIV/0!

Thomas Petroleum
Laredo Facility
RY 2013 Toxic Release Inventory

2011 Loading Operations Emissions Estimate, NSL

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

	Gasoline	Diesel	Methanol	Lube Oil	Comment
Saturation Factor, S =	1	1	1	1	See AP-42
Vapor Pressure, P =	4.72	0.012	1.88	0.01	Estimates
Molecular wt of Vapor, M =	66	130	32.04	130	Estimates
Temperature (R), T =	510	510	510	510	Estimates

Sales Load Rack Emissions

	Reg&Prem Gaso & race	all grades Diesel	Methanol	Lube Oil	Comment
Throughput (gal/yr)	67,222	17,215,290	67,584	1,657,838	From Inventory and Sales
VOC emissions Lbs/1000gal	7.61	0.04	1.47	0.03	
Uncontrolled VOC emissions (lb	512	656	99	53	1319.86
Uncontrolled VOC emissions (TI	0.26	0.33	0.05	0.03	0.66
Control Efficiency (%)	0	0	0	0	
Controlled VOC emissions (TPY	0.00	0.0000	0.0000	0.0000	

Total VOC's From Tanks 4.0b 1.82 tons
Total Point Source VOC's, Tanks + Dock 2.48 tons
Methanol Tank Emissions 254.4

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions Regular	Totals lbs/yr
Benzene	0.600	0.0149	29.76
Cyclohexane	0.080	0.0020	3.97
Ethylbenzene	0.050	0.0012	2.48
Hexane	0.540	0.0134	26.78
Toluene	0.680	0.0169	33.73
1,2,4-Trimethylbenzene	0.020	0.0005	0.99
Xylenes	0.190	0.0047	9.42
cumene	0.000	0.0000	0.00
naphthalene	0.000	0.0000	0.00
PAC's	1.70E-03	0.0000	0.0843
zinc	0.00E+00	0.0000	0.0000
lead	0.000	0.0000	0.00

Thomas Petroleum
Laredo Facility
RY 2013 Toxic Release Inventory

Fugitive emissions calculated with the use of EPA 453/R-95-017 Average Emission factors for Marketing Terminals, Table 2-3

Hours	8760	hrs/year
conversion	907.18	kg/ton

EPA 453/R-95-017 hours		estimated number of units	Average Emission facto	unit	VOC emissions ton/yr	lbs/yr
0	gas valves	0	1.30E-05	kg/hr/source	0.00	0.00
8,760	Light Liq. Valves	200	4.30E-05	kg/hr/source	0.08	166.09
8,760	Heavy Liguid Valves	200	1.30E-04	kg/hr/source	0.25	502.13
8,760	Light Liq. Pumps	10	5.40E-04	kg/hr/source	0.05	104.29
8,760	Heavy Liguid Pumps	10	1.30E-04	kg/hr/source	0.01	25.11
0	compressor	0	1.20E-04	kg/hr/source	0.00	0.00
0	Relief Valves	0	1.30E-04	kg/hr/source	0.00	0.00
8,760	Flanges/Connections[1]	1000	8.00E-06	kg/hr/source	0.08	154.50
				total	**0.48**	952.11

1- estimated numbers, 2.5 per valve

assume 5% total for meth: 47.6055469

Assume PAC's to be 17 ppm in emissions:
PAC Fugitive Emissions 0.016 lbs.

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from local refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions lbs.	
Benzene	0.600	5.7127	
Cyclohexane	0.080	0.7617	
Ethylbenzer	0.050	0.4761	
Hexane	0.540	5.1414	
Toluene	0.680	6.4744	
1,2,4-Trimet	0.020	0.1904	
Xylenes	0.190	1.8090	
cumene	0.000	0.0000	
naphthalen	0.000	0.0000	
PAC's	1.70E-03	0.0162	
zinc	0.00E+00	0.0000	
lead	0.000	0.0000	

Thomas Petr[illegible]n - Laredo
Toxic Release Inv[illegible]ory RY 2013

	Gasoline	Diesel	Lube Oil	Ethylene Glycol			Race Fuel	Methanol
Max Potential On Site, gal	20,000	80,000	100,000	20,000				10,000
Thruput, 2013, gal.	67,222	17,215,290	1,657,838	170,486			0	67,584
gravity, lbs/gal	6	7	7.5	9.2	80% Glycol		6	6.6
Max lbs. on site	120,000	560,000	750,000	184,000	147,200		0	66,000
Total Thruput, lbs	403,332	120,507,030	12,433,785	1,568,471	1,254,777	Form R	0	446,054

	wt% Gasoline	wt% Diesel	wt% Lube Oil	max potential amount on site, lbs Gasoline	Diesel	Lube Oil	Total	De Minimis
Benzene	1	0	0	1,200	0	0	1,200	0.1
Cyclohexane	0.24	0	0	288	0	0	288	1.0
Ethylbenzene	1.605	0	0	1,926	0	0	1,926	1.0
Hexane	1	1	0	1,200	5,600	0	6,800	1.0
Toluene	7.212	0.032	0	8,654	179	0	8,834	1.0
1,2,4-Trimethylbenzene	2.5	1	0	3,000	5,600	0	8,600	1.0
Xylenes	7.17	0.29	0	8,604	1,624	0	10,228	1.0
cumene	0.07	0	0	84	0	0	84	1.0
naphthalene	0.444	0.55	0	533	3,080	0	3,613	1.0
PAC's	0.0017	0.001	0.001	2	6	8	15	0.1
zinc compounds	0	0	2	0	0	15,000	15,000	1.0
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	no de minimis

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Total Thruput, RY2013, lbs. Gasoline	Diesel	Lube Oil	Total		
Benzene	1	0	0	4,033	0	0	4,033	None	
Cyclohexane	0.24	0	0	968	0	0	968	None	due to De Minimus
Ethylbenzene	1.605	0	0	6,473	0	0	6,473	None	
Hexane	1	1	0	4,033	1,205,070	0	1,209,104	Form R	
Toluene	7.212	0.032	0	29,088	38,562	0	29,088	Form A	
1,2,4-Trimethylbenzene	2.5	1	0	10,083	1,205,070	0	1,215,154	Form R	
Xylenes	7.17	0.29	0	28,919	349,470	0	28,919	Form A	
cumene	0.07	0	0	282	0	0	282	None	due to De Minimus
naphthalene	0.444	0.55	0	1,791	662,789	0	664,579	None	due to De Minimus
PAC's	0.0017	0.001	0.001	7	1,205	124	1,336	Form R	100 lbs threshold
Zinc Compounds	0	0	2	0	0	248,676	248,676	Form A	
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	none	100 lbs threshold
Methanol							446,054	Form A	

Odessa, Texas

Thomas Petroleum
Permian Facility
RY 2013 Toxic Release Inventory

Report Year 2013

	point sources lbs.	fugitive sources lbs.	Total Emissions lbs.	Max On Site lbs.	Thruput for 2013 lbs.	RY2013 Report	
Benzene	33.6	5.7	39.3	1,200	4,693	None	
Cyclohexane	4.5	0.8	5.2	288	1,126	None	
Ethylbenzene	2.8	0.5	3.3	1,926	7,532	None	
Hexane	30.2	5.1	35.4	8,200	1,023,405	Form R	
Toluene	38.1	6.5	44.6	8,878	33,845	Form A	
1,2,4-Trimethylbenzene	1.1	0.2	1.3	10,000	1,030,444	Form R	
Xylenes	10.6	1.8	12.5	10,634	33,648	Form A	
cumene	0.0	0.0	0.0	84	329	None	
naphthalene	0.0	0.0	0.0	4,383	562,375	None	due to De Minimus
PAC's	0.095	0.016	0.111	17	1,261	Form R	
Zinc Compounds	0.000	0.000	0.000	15,000	468,037	Form A	
Ethylene Glycol	0.000	0.000	0.000	147,200	4,323,853	Form R	
Lead Compounds (race fuel)	0.000	0.000	0.000	0	0	none	
Methanol	936.334	47.606	983.940	132,000	1,847,320	Form R	

Production Ratio: Compare total Bulk Lube oil and Antifreeze thoughput from Year-End Inventory Report

2012		gallons
2013	18,031,388	gallons

Ratio: #DIV/0!

Thomas Petroleum
Permian Facility
RY 2013 Toxic Release Inventory

2011 Loading Operations Emissions Estimate, NSL

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

	Gasoline	Diesel	Methanol	Lube Oil	Comment
Saturation Factor, S =	1	1	1	1	See AP-42
Vapor Pressure, P =	4.72	0.012	1.88	0.01	Estimates
Molecular wt of Vapor, M =	66	130	32.04	130	Estimates
Temperature (R), T =	510	510	510	510	Estimates

Sales Load Rack Emissions

	Reg&Prem Gaso & race	all grades Diesel	Methanol	Lube Oil	Comment
Throughput (gal/yr)	78,215	14,553,030	279,897	3,120,246	From Inventory and Sales
VOC emissions Lbs/1000gal	7.61	0.04	1.47	0.03	
Uncontrolled VOC emissions (lbs	595	555	412	99	1660.95
Uncontrolled VOC emissions (TP	0.30	0.28	0.21	0.05	0.83
Control Efficiency (%)	0	0	0	0	
Controlled VOC emissions (TPY	0.00	0.0000	0.0000	0.0000	

Total VOC's From Tanks 4.0b 1.97 tons
Total Point Source VOC's, Tanks + Dock 2.80 tons
Methanol Tank Emissions 524.4

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions Regular	Totals lbs/yr
Benzene	0.600	0.0168	33.61
Cyclohexane	0.080	0.0022	4.48
Ethylbenzene	0.050	0.0014	2.80
Hexane	0.540	0.0151	30.25
Toluene	0.680	0.0190	38.09
1,2,4-Trimethylbenzene	0.020	0.0006	1.12
Xylenes	0.190	0.0053	10.64
cumene	0.000	0.0000	0.00
naphthalene	0.000	0.0000	0.00
PAC's	1.70E-03	0.0000	0.0952
zinc	0.00E+00	0.0000	0.0000
lead	0.000	0.0000	0.00

Thomas Petroleum
Permian Facility
RY 2013 Toxic Release Inventory

Fugitive emissions calculated with the use of EPA 453/R-95-017 Average Emission factors for Marketing Terminals, Table 2-3

Hours	8760	hrs/year
conversion	907.18	kg/ton

EPA 453/R-95-017 hours		estimated number of units	Average Emission facto	unit	VOC emissions ton/yr	lbs/yr
0	gas valves	0	1.30E-05	kg/hr/source	0.00	0.00
8,760	Light Liq. Valves	200	4.30E-05	kg/hr/source	0.08	166.09
8,760	Heavy Liguid Valves	200	1.30E-04	kg/hr/source	0.25	502.13
8,760	Light Liq. Pumps	10	5.40E-04	kg/hr/source	0.05	104.29
8,760	Heavy Liguid Pumps	10	1.30E-04	kg/hr/source	0.01	25.11
0	compressor	0	1.20E-04	kg/hr/source	0.00	0.00
0	Relief Valves	0	1.30E-04	kg/hr/source	0.00	0.00
8,760	Flanges/Connections[1]	1000	8.00E-06	kg/hr/source	0.08	154.50
				total	**0.48**	952.11

1- estimated numbers, 2.5 per valve

assume 5% total for meth: 47.6055469

Assume PAC's to be 17 ppm in emissions:
PAC Fugitive Emissions 0.016 lbs.

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from local refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions lbs.	
Benzene	0.600	5.7127	
Cyclohexane	0.080	0.7617	
Ethylbenzer	0.050	0.4761	
Hexane	0.540	5.1414	
Toluene	0.680	6.4744	
1,2,4-Trimet	0.020	0.1904	
Xylenes	0.190	1.8090	
cumene	0.000	0.0000	
naphthalen	0.000	0.0000	
PAC's	1.70E-03	0.0162	
zinc	0.00E+00	0.0000	
lead	0.000	0.0000	

Thomas Petro[illegible] - Permian
Toxic Release In[illegible]tory RY 2013

	Gasoline	Diesel	Lube Oil	Ethylene Glycol			Race Fuel	Methanol
Max Potential On Site, gal	20,000	100,000	100,000	20,000				20,000
Thruput, 2013, gal.	78,215	14,553,030	3,120,246	587,480			0	279,897
gravity, lbs/gal	6	7	7.5	9.2	80% Glycol		6	6.6
Max lbs. on site	120,000	700,000	750,000	184,000	147,200		0	132,000
Total Thruput, lbs	469,290	101,871,210	23,401,845	5,404,816	4,323,853	Form R	0	1,847,320

	wt% Gasoline	wt% Diesel	wt% Lube Oil	max potential amount on site, lbs Gasoline	Diesel	Lube Oil	Total	De Minimis
Benzene	1	0	0	1,200	0	0	1,200	0.1
Cyclohexane	0.24	0	0	288	0	0	288	1.0
Ethylbenzene	1.605	0	0	1,926	0	0	1,926	1.0
Hexane	1	1	0	1,200	7,000	0	8,200	1.0
Toluene	7.212	0.032	0	8,654	224	0	8,878	1.0
1,2,4-Trimethylbenzene	2.5	1	0	3,000	7,000	0	10,000	1.0
Xylenes	7.17	0.29	0	8,604	2,030	0	10,634	1.0
cumene	0.07	0	0	84	0	0	84	1.0
naphthalene	0.444	0.55	0	533	3,850	0	4,383	1.0
PAC's	0.0017	0.001	0.001	2	7	8	17	0.1
zinc compounds	0	0	2	0	0	15,000	15,000	1.0
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	no de minimis

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Total Thruput, RY2013, lbs. Gasoline	Diesel	Lube Oil	Total		
Benzene	1	0	0	4,693	0	0	4,693	None	
Cyclohexane	0.24	0	0	1,126	0	0	1,126	None	due to De Minimus
Ethylbenzene	1.605	0	0	7,532	0	0	7,532	None	
Hexane	1	1	0	4,693	1,018,712	0	1,023,405	Form R	
Toluene	7.212	0.032	0	33,845	32,599	0	33,845	Form A	
1,2,4-Trimethylbenzene	2.5	1	0	11,732	1,018,712	0	1,030,444	Form R	
Xylenes	7.17	0.29	0	33,648	295,427	0	33,648	Form A	
cumene	0.07	0	0	329	0	0	329	None	due to De Minimus
naphthalene	0.444	0.55	0	2,084	560,292	0	562,375	None	due to De Minimus
PAC's	0.0017	0.001	0.001	8	1,019	234	1,261	Form R	100 lbs threshold
Zinc Compounds	0	0	2	0	0	468,037	468,037	Form A	
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	none	100 lbs threshold
Methanol							1,847,320	Form R	

Tyler, Texas

Thomas Petroleum
Tyler Facility
RY 2013 Toxic Release Inventory

Report Year 2013

	point sources lbs.	fugitive sources lbs.	Total Emissions lbs.	Max On Site lbs.	Thruput for 2013 lbs.	RY2013 Report	
Benzene	17.3	5.7	23.0	528	703	None	
Cyclohexane	2.3	0.8	3.1	127	169	None	
Ethylbenzene	1.4	0.5	1.9	847	1,128	None	
Hexane	15.6	5.1	20.7	3,139	162,169	Form A	
Toluene	19.6	6.5	26.1	3,891	10,237	None	
1,2,4-Trimethylbenzene	0.6	0.2	0.8	3,931	163,223	Form A	
Xylenes	5.5	1.8	7.3	4,543	5,040	None	
cumene	0.0	0.0	0.0	37	49	None	
naphthalene	0.0	0.0	0.0	1,670	89,118	None	due to De Minimus
PAC's	0.049	0.016	0.065	18	274	Form R	
Zinc Compounds	0.000	0.000	0.000	29,085	223,247	Form A	
Ethylene Glycol	0.000	0.000	0.000	197,248	634,270	Form A	
Lead Compounds (race fuel)	0.000	0.000	0.000	0	0	none	
Methanol	819.516	47.606	867.121	193,380	2,671,772	Form R	

Production Ratio: Compare total Bulk Lube oil and Antifreeze thoughput from Year-End Inventory Report

2012 gallons
2013 4,211,496 gallons

Ratio: #DIV/0!

Thomas Petroleum
Tyler Facility
RY 2013 Toxic Release Inventory

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

	Gasoline	Diesel	Methanol	Lube Oil	Comment
Saturation Factor, S =	1	1	1	1	See AP-42
Vapor Pressure, P =	4.72	0.012	1.88	0.01	Estimates
Molecular wt of Vapor, M =	66	130	32.04	130	Estimates
Temperature (R), T =	510	510	510	510	Estimates

Sales Load Rack Emissions

	Reg&Prem Gaso & race	all grades Diesel	Methanol	Lube Oil	Comment
Throughput (gal/yr)	11,716	2,306,652	404,814	1,488,314	From Inventory and Sales
VOC emissions Lbs/1000gal	7.61	0.04	1.47	0.03	
Uncontrolled VOC emissions (lb	89	88	596	47	820.09
Uncontrolled VOC emissions (TI	0.04	0.04	0.30	0.02	0.41
Control Efficiency (%)	0	0	0	0	
Controlled VOC emissions (TPY	0.00	0.0000	0.0000	0.0000	

Total VOC's From Tanks 4.0b 1.03 tons
Total Point Source VOC's, Tanks + Dock 1.44 tons

Methanol Tank Emissions 223.8

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions Regular	Totals lbs/yr
Benzene	0.600	0.0086	17.28
Cyclohexane	0.080	0.0012	2.30
Ethylbenzene	0.050	0.0007	1.44
Hexane	0.540	0.0078	15.55
Toluene	0.680	0.0098	19.58
1,2,4-Trimethylbenzene	0.020	0.0003	0.58
Xylenes	0.190	0.0027	5.47
cumene	0.000	0.0000	0.00
naphthalene	0.000	0.0000	0.00
PAC's	1.70E-03	0.0000	0.0490
zinc	0.00E+00	0.0000	0.0000
lead	0.000	0.0000	0.00

Thomas Petroleum
Tyler Facility
RY 2013 Toxic Release Inventory

Fugitive emissions calculated with the use of EPA 453/R-95-017 Average Emission factors for Marketing Terminals, Table 2-3

Hours	8760	hrs/year
conversion	907.18	kg/ton

EPA 453/R-95-017 hours		estimated number of units	Average Emission facto	unit	VOC emissions ton/yr	lbs/yr
0	gas valves	0	1.30E-05	kg/hr/source	0.00	0.00
8,760	Light Liq. Valves	200	4.30E-05	kg/hr/source	0.08	166.09
8,760	Heavy Liguid Valves	200	1.30E-04	kg/hr/source	0.25	502.13
8,760	Light Liq. Pumps	10	5.40E-04	kg/hr/source	0.05	104.29
8,760	Heavy Liguid Pumps	10	1.30E-04	kg/hr/source	0.01	25.11
0	compressor	0	1.20E-04	kg/hr/source	0.00	0.00
0	Relief Valves	0	1.30E-04	kg/hr/source	0.00	0.00
8,760	Flanges/Connections[1]	1000	8.00E-06	kg/hr/source	0.08	154.50
				total	**0.48**	952.11

1- estimated numbers, 2.5 per valve

assume 5% total for meth: 47.6055469

Assume PAC's to be 17 ppm in emissions:
PAC Fugitive Emissions 0.016 lbs.

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from local refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions lbs.	
Benzene	0.600	5.7127	
Cyclohexane	0.080	0.7617	
Ethylbenzer	0.050	0.4761	
Hexane	0.540	5.1414	
Toluene	0.680	6.4744	
1,2,4-Trimet	0.020	0.1904	
Xylenes	0.190	1.8090	
cumene	0.000	0.0000	
naphthalen	0.000	0.0000	
PAC's	1.70E-03	0.0162	
zinc	0.00E+00	0.0000	
lead	0.000	0.0000	

Thomas Pe. .m - Tyler
Toxic Release In. .tory RY 2013

	Gasoline	Diesel	Lube Oil	Ethylene Glycol			Race Fuel	Methanol
Max Potential On Site, gal	8,800	37,300	193,900	26,800				29,300
Thruput, 2013, gal.	11,716	2,306,652	1,488,314	86,178			0	404,814
gravity, lbs/gal	6	7	7.5	9.2	80% Glycol		6	6.6
Max lbs. on site	52,800	261,100	1,454,250	246,560	197,248		0	193,380
Total Thruput, lbs	70,296	16,146,564	11,162,355	792,838	634,270	Form A	0	2,671,772

	wt% Gasoline	wt% Diesel	wt% Lube Oil	max potential amount on site, lbs Gasoline	Diesel	Lube Oil	Total	De Minimis
Benzene	1	0	0	528	0	0	528	0.1
Cyclohexane	0.24	0	0	127	0	0	127	1.0
Ethylbenzene	1.605	0	0	847	0	0	847	1.0
Hexane	1	1	0	528	2,611	0	3,139	1.0
Toluene	7.212	0.032	0	3,808	84	0	3,891	1.0
1,2,4-Trimethylbenzene	2.5	1	0	1,320	2,611	0	3,931	1.0
Xylenes	7.17	0.29	0	3,786	757	0	4,543	1.0
cumene	0.07	0	0	37	0	0	37	1.0
naphthalene	0.444	0.55	0	234	1,436	0	1,670	1.0
PAC's	0.0017	0.001	0.001	1	3	15	18	0.1
zinc compounds	0	0	2	0	0	29,085	29,085	1.0
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	no de minimis

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Total Thruput, RY2013, lbs. Gasoline	Diesel	Lube Oil	Total		
Benzene	1	0	0	703	0	0	703	None	
Cyclohexane	0.24	0	0	169	0	0	169	None	due to De Minimus
Ethylbenzene	1.605	0	0	1,128	0	0	1,128	None	
Hexane	1	1	0	703	161,466	0	162,169	Form A	
Toluene	7.212	0.032	0	5,070	5,167	0	10,237	None	
1,2,4-Trimethylbenzene	2.5	1	0	1,757	161,466	0	163,223	Form A	
Xylenes	7.17	0.29	0	5,040	46,825	0	5,040	None	
cumene	0.07	0	0	49	0	0	49	None	due to De Minimus
naphthalene	0.444	0.55	0	312	88,806	0	89,118	None	due to De Minimus
PAC's	0.0017	0.001	0.001	1	161	112	274	Form R	100 lbs threshold
Zinc Compounds	0	0	2	0	0	223,247	223,247	Form A	
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	none	100 lbs threshold
Methanol							2,671,772	Form R	

Victoria, Texas

Thomas Petroleum
Victoria Facility
RY 2013 Toxic Release Inventory

Report Year 2013

	point sources lbs.	fugitive sources lbs.	Total Emissions lbs.	Max On Site lbs.	Thruput for 2013 lbs.	RY2013 Report	
Benzene	30.8	5.7	36.5	753	7,084	None	
Cyclohexane	4.1	0.8	4.9	181	1,700	None	
Ethylbenzene	2.6	0.5	3.0	1,209	11,370	None	
Hexane	27.7	5.1	32.9	7,753	241,406	Form A	
Toluene	34.9	6.5	41.4	5,656	58,590	Form A	
1,2,4-Trimethylbenzene	1.0	0.2	1.2	8,883	252,032	Form A	
Xylenes	9.8	1.8	11.6	7,431	50,794	Form A	
cumene	0.0	0.0	0.0	53	496	None	
naphthalene	0.0	0.0	0.0	4,184	132,022	None	due to De Minimus
PAC's	0.087	0.016	0.103	16	445	Form R	
Zinc Compounds	0.000	0.000	0.000	15,000	397,914	Form A	
Ethylene Glycol	0.000	0.000	0.000	92,000	1,495,125	Form R	
Lead Compounds (race fuel)	0.000	0.000	0.000	0	0	none	
Methanol	594.574	47.606	642.180	83,160	920,977	Form A	

Production Ratio: Compare total Bulk Lube oil and Antifreeze thoughput from Year-End Inventory Report

2012 gallons
2013 6,257,773 gallons

Ratio: #DIV/0!

Thomas Petroleum
Victoria Facility
RY 2013 Toxic Release Inventory

2011 Loading Operations Emissions Estimate, NSL

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

	Gasoline	Diesel	Methanol	Lube Oil	Comment
Saturation Factor, S =	1	1	1	1	See AP-42
Vapor Pressure, P =	4.72	0.012	1.88	0.01	Estimates
Molecular wt of Vapor, M =	66	130	32.04	130	Estimates
Temperature (R), T =	510	510	510	510	Estimates

Sales Load Rack Emissions

	Reg&Prem Gaso & race	all grades Diesel	Methanol	Lube Oil	Comment
Throughput (gal/yr)	118,016	3,347,454	139,542	2,652,761	From Inventory and Sales
VOC emissions Lbs/1000gal	7.61	0.04	1.47	0.03	
Uncontrolled VOC emissions (lb	898	128	205	84	1315.39
Uncontrolled VOC emissions (TI	0.45	0.06	0.10	0.04	0.66
Control Efficiency (%)	0	0	0	0	
Controlled VOC emissions (TPY	0.00	0.0000	0.0000	0.0000	

Total VOC's From Tanks 4.0b 1.91 tons
Total Point Source VOC's, Tanks + Dock 2.57 tons

Methanol Tank Emissions 389.2

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions Regular	Totals lbs/yr
Benzene	0.600	0.0154	30.81
Cyclohexane	0.080	0.0021	4.11
Ethylbenzene	0.050	0.0013	2.57
Hexane	0.540	0.0139	27.73
Toluene	0.680	0.0175	34.92
1,2,4-Trimethylbenzene	0.020	0.0005	1.03
Xylenes	0.190	0.0049	9.76
cumene	0.000	0.0000	0.00
naphthalene	0.000	0.0000	0.00
PAC's	1.70E-03	0.0000	0.0873
zinc	0.00E+00	0.0000	0.0000
lead	0.000	0.0000	0.00

Thomas Petroleum
Victoria Facility
RY 2013 Toxic Release Inventory

Fugitive emissions calculated with the use of EPA 453/R-95-017 Average Emission factors for Marketing Terminals, Table 2-3

Hours	8760	hrs/year
conversion	907.18	kg/ton

EPA 453/R-95-017 hours		estimated number of units	Average Emission facto	unit	VOC emissions ton/yr	lbs/yr
0	gas valves	0	1.30E-05	kg/hr/source	0.00	0.00
8,760	Light Liq. Valves	200	4.30E-05	kg/hr/source	0.08	166.09
8,760	Heavy Liguid Valves	200	1.30E-04	kg/hr/source	0.25	502.13
8,760	Light Liq. Pumps	10	5.40E-04	kg/hr/source	0.05	104.29
8,760	Heavy Liguid Pumps	10	1.30E-04	kg/hr/source	0.01	25.11
0	compressor	0	1.20E-04	kg/hr/source	0.00	0.00
0	Relief Valves	0	1.30E-04	kg/hr/source	0.00	0.00
8,760	Flanges/Connections[1]	1000	8.00E-06	kg/hr/source	0.08	154.50
				total	**0.48**	952.11

1- estimated numbers, 2.5 per valve

assume 5% total for meth: 47.6055469

Assume PAC's to be 17 ppm in emissions:
PAC Fugitive Emissions 0.016 lbs.

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from local refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions lbs.	
Benzene	0.600	5.7127	
Cyclohexane	0.080	0.7617	
Ethylbenzer	0.050	0.4761	
Hexane	0.540	5.1414	
Toluene	0.680	6.4744	
1,2,4-Trimet	0.020	0.1904	
Xylenes	0.190	1.8090	
cumene	0.000	0.0000	
naphthalen	0.000	0.0000	
PAC's	1.70E-03	0.0162	
zinc	0.00E+00	0.0000	
lead	0.000	0.0000	

Thomas Petro. ı - Victoria
Toxic Release Inv .ory RY 2013

	Gasoline	Diesel	Lube Oil	Ethylene Glycol			Race Fuel	Methanol
Max Potential On Site, gal	32,000	100,000	100,000	50,000			54	12,600
Thruput, 2013, gal.	118,016	3,347,454	2,652,761	203,142			54	139,542
gravity, lbs/gal	6	7	7.5	9.2	80% Glycol		6	6.6
Max lbs. on site	192,000	700,000	750,000	460,000	230,000		324	83,160
Total Thruput, lbs	708,096	23,432,178	19,895,708	1,868,906	1,495,125	Form R	324	920,977

	wt% Gasoline	wt% Diesel	wt% Lube Oil	max potential amount on site, lbs Gasoline	Diesel	Lube Oil	Total	De Minimis
Benzene	1	0	0	1,923	0	0	1,923	0.1
Cyclohexane	0.24	0	0	462	0	0	462	1.0
Ethylbenzene	1.605	0	0	3,087	0	0	3,087	1.0
Hexane	1	1	0	1,923	7,000	0	8,923	1.0
Toluene	7.212	0.032	0	13,870	224	0	14,094	1.0
1,2,4-Trimethylbenzene	2.5	1	0	4,808	7,000	0	11,808	1.0
Xylenes	7.17	0.29	0	13,790	2,030	0	15,820	1.0
cumene	0.07	0	0	135	0	0	135	1.0
naphthalene	0.444	0.55	0	854	3,850	0	4,704	1.0
PAC's	0.0017	0.001	0.001	3	7	8	18	0.1
zinc compounds	0	0	2	0	0	15,000	15,000	1.0
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	no de minimis

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Total Thruput, RY2013, lbs. Gasoline	Diesel	Lube Oil	Total		
Benzene	1	0	0	7,084	0	0	7,084	None	
Cyclohexane	0.24	0	0	1,700	0	0	1,700	None	due to De Minimus
Ethylbenzene	1.605	0	0	11,370	0	0	11,370	None	
Hexane	1	1	0	7,084	234,322	0	241,406	Form A	
Toluene	7.212	0.032	0	51,091	7,498	0	58,590	Form A	
1,2,4-Trimethylbenzene	2.5	1	0	17,711	234,322	0	252,032	Form A	
Xylenes	7.17	0.29	0	50,794	67,953	0	50,794	Form A	
cumene	0.07	0	0	496	0	0	496	None	due to De Minimus
naphthalene	0.444	0.55	0	3,145	128,877	0	132,022	None	due to De Minimus
PAC's	0.0017	0.001	0.001	12	234	199	445	Form R	100 lbs threshold
Zinc Compounds	0	0	2	0	0	397,914	397,914	Form A	
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	none	100 lbs threshold
Methanol							920,977	Form A	

PORTER HEDGES LLP

Ragna Henrichs
(713) 226-6602 Phone
(713) 226-6202 Fax
rhenrichs@porterhedges.com

1000 Main Street, 36th Floor
Houston, Texas 77002
(713) 226-6000 TEL
(713) 228-1331 FAX
porterhedges.com

October 24, 2014

Via U.S. Mail, Certified, Return Receipt Requested
Mr. Lawrence V. Stranne, P.E.
Inspector, Emergency Planning & Community Right to Know Act
U.S. Environmental Protection Agency, Region VI
1445 Ross Avenue, Suite 1200
Dallas, Texas 75202-2733

Re: Thomas Petroleum LLC – ~~Bridgeport, Corpus Christi and Hobbs Facilities~~

Dear Mr. Stranne:

Enclosed please find copies of chemical usage and release calculations for the Thomas Petroleum facilities in Beaumont for the years 2009-2012, Broussard (Lafayette LA) for 2009-2013, and Laredo for the years 2009-2012. The company has been unable to file TRI reports for these facilities for these years because the TRI website has been down. When the website is again available to accept filings (expected to be next week), these filings will be made.

Very truly yours

Ragna Henrichs/by permission mhb

Ragna Henrichs
Attorney for Thomas Petroleum LLC

ROH:mhb
Enclosures

cc (w/encl): Alan Hansen, Thomas Petroleum

4393090v1

BEAUMONT

2012

Thomas Petroleum
Beaumont Facility
RY 2012 Toxic Release Inventory

Report Year 2012

	point sources lbs.	fugitive sources lbs.	Total Emissions lbs.	Max On Site lbs.	Thruput for 2012 lbs.	RY2012 Report
Benzene	14.5	5.7	20.2	756	5,378	None
Cyclohexane	1.9	0.8	2.7	181	1,291	None
Ethylbenzene	1.3	0.5	1.7	1,458	9,287	None
Hexane	13.0	5.1	18.2	4,872	55,418	Form A
Toluene	16.4	6.5	22.9	5,584	38,783	Form A
1,2,4-Trimethylbenzene	0.6	0.2	0.8	8,448	70,047	Form A
Xylenes	4.6	1.8	6.4	6,614	38,558	Form A
cumene	0.0	0.0	0.0	53	376	None
naphthalene	0.0	0.0	0.0	3,006	31,004	Form A
PAC's	0.041	0.016	0.057	10	73	None
Zinc Compounds	0.000	0.000	0.000	9,900	28,164	Form A
Ethylene Glycol	0.000	0.000	0.000	108,928	111,263	Form A
Lead Compounds (race fuel)	0.000	0.000	0.000	0	0	None
Methanol	163	47.606	210	58,080	90,176	Form A
Diethanolamine	0.060	0.000	0.060	0	0	None

Production Ratio: Compare total Bulk Lube oil, gasoline and diesel thoughput from Year-End Inventory Report

2011 924,768 gallons
2012 992,258 gallons

Ratio: 1.07 PACs Not reportable for this year.

Methanol Production Ratio: Compare total Bulk methanol thoughput from Year-End Inventory Report

2011 7,053 gallons
2012 13,663 gallons

Ratio: 1.94 Methanol Not required for Form A

Ethylene Glycol Production Ratio: Compare total Bulk Ethylene Glycol thoughput from Year-End Inventory Report

2011 37,124 lbs
2012 111,263 lbs

Ratio: 3.00 Ethylene Glycol Not required for Form A

Thomas Petroleum
Beaumont Facility
RY 2012 Toxic Release Inventory

2012 Loading Operations Emissions Estimate

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

	Gasoline	Diesel	Methanol	Lube Oil	Comment
Saturation Factor, S =	1	1	1	1	See AP-42
Vapor Pressure, P =	4.72	0.012	1.88	0.01	Estimates
Molecular wt of Vapor, M =	66	130	32.04	130	Estimates
Temperature (R), T =	510	510	510	510	Estimates

Sales Load Rack Emissions

	Reg&Prem Gaso & race	all grades Diesel	Methanol	Lube Oil	Comment
Throughput (gal/yr)	89,627	714,869	13,663	187,762	From Inventory and Sales
VOC emissions Lbs/1000gal	7.61	0.04	1.47	0.03	
Uncontrolled VOC emissions (lb	682	27	20	6	735.45
Uncontrolled VOC emissions (T	0.34	0.01	0.01	0.00	0.37
Control Efficiency (%)	0	0	0	0	
Controlled VOC emissions (TPY	0.00	0.0000	0.0000	0.0000	

Total VOC's From Tanks 4.0b	0.84	tons	Methanol Tank Emissions	142.5
Total Point Source VOC's, Tanks + Dock	1.21	tons	If > 500 lbs. then Form R	

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions Regular	Totals lbs/yr
Benzene	0.600	0.0072	14.49
Cyclohexane	0.080	0.0010	1.93
Ethylbenzene	0.050	0.0006	1.27
Hexane	0.540	0.0065	13.04
Toluene	0.680	0.0082	16.43
1,2,4-Trimethylbenzene	0.020	0.0002	0.61
Xylenes	0.190	0.0023	4.59
cumene	0.000	0.0000	0.00
naphthalene	0.000	0.0000	0.00
PAC's	1.70E-03	0.0000	0.04
zinc	0.00E+00	0.0000	0.00
lead	0.000	0.0000	0.00

Thomas Petroleum
Beaumont Facility
RY 2012 Toxic Release Inventory

2012 Loading Operations Emissions Estimate

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

Mineral Spirits					Comment
Saturation Factor, S =	1				See AP-42
Vapor Pressure, P =	0.012				Estimates
Molecular wt of Vapor, M =	130				Estimates
Temperature (R), T =	530				Estimates

Sales Load Rack Emissions

	Mineral Spirits				Comment
Throughput (gal/yr)	33,859				From Inventory and Sales
VOC emissions Lbs/1000gal	0.04				
Uncontrolled VOC emissions (lb	1.24				1.24
Uncontrolled VOC emissions (T	0.00				0.00
Control Efficiency (%)	0				
Controlled VOC emissions (TPY	0.00				

Mineral spirits has similar characteristics to Jet Kerosene; therefore Jet Kerosene data is used for loading and tank emissions

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from SDS for Mineral Spirits and Tanks 4.0d values for % in vapor

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Mineral Spiri	Estimated Emissions Mineral Spiri	Totals lbs/yr
Benzene	0.000	0.0000	0.00
Cyclohexane	0.000	0.0000	0.00
Ethylbenzene	5.050	0.0627	0.06
Hexane	0.000	0.0000	0.00
Toluene	0.000	0.0000	0.00
1,2,4-Trimethylbenzene	9.890	0.1228	0.12
Xylenes	0.000	0.0000	0.00
cumene	0.000	0.0000	0.00
naphthalene	0.210	0.0026	0.00
PAC's	0.000	0.0000	0.00
zinc	0.000	0.0000	0.00
lead	0.000	0.000	0.00

Thomas Petroleum
Beaumont Facility
RY 2012 Toxic Release Inventory

Fugitive emissions calculated with the use of EPA 453/R-95-017 Average Emission factors for Marketing Terminals, Table 2-3

Hours	8760	hrs/year
conversion	907.18	kg/ton

EPA 453/R-95-017 hours		estimated number of units	Average Emission factor	unit	VOC emissions ton/yr	lbs/yr
0	gas valves	0	1.30E-05	kg/hr/source	0.00	0.00
8,760	Light Liq. Valves	200	4.30E-05	kg/hr/source	0.08	166.09
8,760	Heavy Liguid Valves	200	1.30E-04	kg/hr/source	0.25	502.13
8,760	Light Liq. Pumps	10	5.40E-04	kg/hr/source	0.05	104.29
8,760	Heavy Liguid Pumps	10	1.30E-04	kg/hr/source	0.01	25.11
0	compressor	0	1.20E-04	kg/hr/source	0.00	0.00
0	Relief Valves	0	1.30E-04	kg/hr/source	0.00	0.00
8,760	Flanges/Connections[1]	1000	8.00E-06	kg/hr/source	0.08	154.50
				total	**0.48**	952.11

1- estimated numbers, 2.5 per valve

assume 5% total for methanol 47.6055469

Assume PAC's to be 17 ppm in emissions:
PAC Fugitive Emissions 0.016 lbs.

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from local refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions lbs.	
Benzene	0.600	5.7127	
Cyclohexane	0.080	0.7617	
Ethylbenzene	0.050	0.4761	
Hexane	0.540	5.1414	
Toluene	0.680	6.4744	
1,2,4-Trimeth	0.020	0.1904	
Xylenes	0.190	1.8090	
cumene	0.000	0.0000	
naphthalene	0.000	0.0000	
PAC's	1.70E-03	0.0162	
zinc	0.00E+00	0.0000	
lead	0.000	0.0000	

Thomas Petroleum - Beaumont
Toxic Release Inventory RY 2012

	Gasoline	Diesel	Lube Oil	Mineral Spirits	Ethylene Glycol		DEA 85%	Race Fuel	Methanol
Max Potential On Site, gal	12,600	58,800	66,000	12,600	14,800		0	0	8,800
Thruput, gal.	89,627	714,869	187,762	33859	15,117			0	13,663
gravity, lbs/gal	6	7	7.5	6.46	9.2	80% Glycol	9.09	6	6.6
Max lbs. on site	75,600	411,600	495,000	81,396	136,160	108,928	0	0	58,080
Total Thruput, lbs	537,762	5,004,083	1,408,215	218,729	139,079	111,263	0	0	90,176
						Form A	None		

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Wt% Mineral Spirits	max potential amount on site, lbs Gasoline	Diesel	Lube Oil	Mineral Spirit	Total	De Minimis
Benzene	1	0	0	0	756	0	0	0	756	0.1
Cyclohexane	0.24	0	0	0	181	0	0	0	181	1.0
Ethylbenzene	1.605	0	0	0.3	1,213	0	0	244	1,458	0.1
Hexane	1	1	0	0	756	4,116	0	0	4,872	1.0
Toluene	7.212	0.032	0	0	5,452	132	0	0	5,584	1.0
1,2,4-Trimethylbenzene	2.5	1	0	3	1,890	4,116	0	2,442	8,448	1.0
Xylenes	7.17	0.29	0	0	5,421	1,194	0	0	6,614	1.0
cumene	0.07	0	0	0	53	0	0	0	53	1.0
naphthalene	0.444	0.55	0	0.5	336	2,264	0	407	3,006	0.1
PAC's	0.0017	0.001	0.001	0	1	4	5	0	10	0.1
zinc compounds	0	0	2	0	0	0	9,900	0	9,900	1.0
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	0	0	no de minimis

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Wt% Mineral Spirits	Total Thruput, lbs. Gasoline	Diesel	Lube Oil	Mineral Spirit	Total		
Benzene	1	0	0	0	5,378	0	0	0	5,378	None	
Cyclohexane	0.24	0	0	0	1,291	0	0	0	1,291	None	due to De Minimus
Ethylbenzene	1.605	0	0	0.3	8,631	0	0	656	9,287	None	
Hexane	1	1	0	0	5,378	50,041	0	0	55,418	Form A	
Toluene	7.212	0.032	0	0	38,783	1,601	0	0	38,783	Form A	
1,2,4-Trimethylbenzene	2.5	1	0	3	13,444	50,041	0	6,562	70,047	Form A	
Xylenes	7.17	0.29	0	0	38,558	14,512	0	0	38,558	Form A	
cumene	0.07	0	0	0	376	0	0	0	376	None	due to De Minimus
naphthalene	0.444	0.55	0	0.5	2,388	27,522	0	1,094	31,004	Form A	
PAC's	0.0017	0.001	0.001	0	9	50	14	0	73	None	100 lbs threshold
Zinc Compounds	0	0	2	0	0	0	28,164	0	28,164	Form A	
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	0	0	None	100 lbs threshold
Methanol									90,176	Form A	

BROUSSARD

2012

Thomas Petroleum
Lafayette Facility
RY 2012 Toxic Release Inventory

Report Year 2012

	point sources lbs.	fugitive sources lbs.	Total Emissions lbs.	Max On Site lbs.	Thruput for 2012 lbs.	RY2012 Report
Benzene	8.1	5.7	13.8	1,008	1,236	None
Cyclohexane	1.1	0.8	1.8	242	297	None
Ethylbenzene	0.7	0.5	1.2	1,943	2,254	None
Hexane	7.3	5.1	12.4	4,536	24,884	None
Toluene	9.2	6.5	15.7	7,270	8,916	None
1,2,4-Trimethylbenzene	0.3	0.2	0.5	9,304	29,437	Form A
Xylenes	2.6	1.8	4.4	7,227	8,864	None
cumene	0.0	0.0	0.0	71	87	None
naphthalene	0.0	0.0	0.0	2,931	14,005	None
PAC's	0.023	0.016	0.039	10	57	None
Zinc Compounds	0.000	0.000	0.000	9,240	62,771	Form A
Ethylene Glycol	0.000	0.000	0.000	129,536	260,051	Form A
Lead Compounds (race fuel)	0.000	0.000	0.000	0	0	none
Methanol	251	47.606	298	110,880	132,033	Form A
Diethanolamine	0.060	0.000	0.060	0	0	None

Production Ratio: Compare total Bulk Lube oil, gasoline and diesel thoughput from Year-End Inventory Report

2011 1,257,150 gallons
2012 776,904 gallons

Ratio: 0.62 PACs PACs reporting not required

Methanol Production Ratio: Compare total Bulk methanol thoughput from Year-End Inventory Report

2011 13,044 gallons
2012 20,005 gallons

Ratio: 1.53 Methanol Not required for Form A

Ethylene Glycol Production Ratio: Compare total Bulk Ethylene Glycol thoughput from Year-End Inventory Report

2011 222,699 lbs
2012 260,051 lbs

Ratio: 1.17 Ethylene Glycol Not required for Form A

Thomas Petroleum
Lafayette Facility
RY 2012 Toxic Release Inventory

2012 Loading Operations Emissions Estimate

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

	Gasoline	Diesel	Methanol	Lube Oil	Comment
Saturation Factor, S =	1	1	1	1	See AP-42
Vapor Pressure, P =	4.72	0.012	1.88	0.01	Estimates
Molecular wt of Vapor, M =	66	130	32.04	130	Estimates
Temperature (R), T =	510	510	510	510	Estimates

Sales Load Rack Emissions

	Reg&Prem Gaso & race	all grades Diesel	Methanol	Lube Oil	Comment
Throughput (gal/yr)	20,605	337,828	20,005	418,471	From Inventory and Sales
VOC emissions Lbs/1000gal	7.61	0.04	1.47	0.03	
Uncontrolled VOC emissions (lb	157	13	29	13	212.43
Uncontrolled VOC emissions (T	0.08	0.01	0.01	0.01	0.11
Control Efficiency (%)	0	0	0	0	
Controlled VOC emissions (TPY	0.00	0.0000	0.0000	0.0000	

Total VOC's From Tanks 4.0b	0.57	tons	Methanol Tank Emissions	221.2
Total Point Source VOC's, Tanks + Dock	0.68	tons	If > 500 lbs. then Form R	

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions Regular	Totals lbs/yr
Benzene	0.600	0.0041	8.11
Cyclohexane	0.080	0.0005	1.08
Ethylbenzene	0.050	0.0003	0.70
Hexane	0.540	0.0037	7.30
Toluene	0.680	0.0046	9.20
1,2,4-Trimethylbenzene	0.020	0.0001	0.32
Xylenes	0.190	0.0013	2.57
cumene	0.000	0.0000	0.00
naphthalene	0.000	0.0000	0.00
PAC's	1.70E-03	0.0000	0.02
zinc	0.00E+00	0.0000	0.00
lead	0.000	0.0000	0.00

Thomas Petroleum
Lafayette Facility
RY 2012 Toxic Release Inventory

2012 Loading Operations Emissions Estimate

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

Mineral Spirits					Comment
Saturation Factor, S =	1				See AP-42
Vapor Pressure, P =	0.012				Estimates
Molecular wt of Vapor, M =	130				Estimates
Temperature (R), T =	530				Estimates

Sales Load Rack Emissions

	Mineral Spirits				Comment
Throughput (gal/yr)	13,921				From Inventory and Sales
VOC emissions Lbs/1000gal	0.04				
Uncontrolled VOC emissions (lb	0.51				0.51
Uncontrolled VOC emissions (T	0.00				0.00
Control Efficiency (%)	0				
Controlled VOC emissions (TPY	0.00				

Mineral spirits has similar characteristics to Jet Kerosene; therefore Jet Kerosene data is used for loading and tank emissions

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from SDS for Mineral Spirits and Tanks 4.0d values for % in vapor

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Mineral Spiri	Estimated Emissions Mineral Spiri	Totals lbs/yr
Benzene	0.000	0.0000	0.00
Cyclohexane	0.000	0.0000	0.00
Ethylbenzene	5.050	0.0258	0.03
Hexane	0.000	0.0000	0.00
Toluene	0.000	0.0000	0.00
1,2,4-Trimethylbenzene	9.890	0.0505	0.05
Xylenes	0.000	0.0000	0.00
cumene	0.000	0.0000	0.00
naphthalene	0.210	0.0011	0.00
PAC's	0.000	0.0000	0.00
zinc	0.000	0.0000	0.00
lead	0.000	0.000	0.00

Thomas Petroleum
Lafayette Facility
RY 2012 Toxic Release Inventory

Fugitive emissions calculated with the use of EPA 453/R-95-017 Average Emission factors for Marketing Terminals, Table 2-3

Hours	8760	hrs/year
conversion	907.18	kg/ton

EPA 453/R-95-017 hours		estimated number of units	Average Emission factor	unit	VOC emissions ton/yr	lbs/yr
0	gas valves	0	1.30E-05	kg/hr/source	0.00	0.00
8,760	Light Liq. Valves	200	4.30E-05	kg/hr/source	0.08	166.09
8,760	Heavy Liguid Valves	200	1.30E-04	kg/hr/source	0.25	502.13
8,760	Light Liq. Pumps	10	5.40E-04	kg/hr/source	0.05	104.29
8,760	Heavy Liguid Pumps	10	1.30E-04	kg/hr/source	0.01	25.11
0	compressor	0	1.20E-04	kg/hr/source	0.00	0.00
0	Relief Valves	0	1.30E-04	kg/hr/source	0.00	0.00
8,760	Flanges/Connections[1]	1000	8.00E-06	kg/hr/source	0.08	154.50
				total	**0.48**	952.11

1- estimated numbers, 2.5 per valve

assume 5% total for methanol 47.6055469

Assume PAC's to be 17 ppm in emissions:
PAC Fugitive Emissions 0.016 lbs.

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from local refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions lbs.	
Benzene	0.600	5.7127	
Cyclohexane	0.080	0.7617	
Ethylbenzene	0.050	0.4761	
Hexane	0.540	5.1414	
Toluene	0.680	6.4744	
1,2,4-Trimeth	0.020	0.1904	
Xylenes	0.190	1.8090	
cumene	0.000	0.0000	
naphthalene	0.000	0.0000	
PAC's	1.70E-03	0.0162	
zinc	0.00E+00	0.0000	
lead	0.000	0.0000	

Thomas Petroleum - Lafayette
Toxic Release Inventory RY 2012

	Gasoline	Diesel	Lube Oil	Mineral Spirits	Ethylene Glycol		DEA 85%	Race Fuel	Methanol
Max Potential On Site, gal	16,800	50,400	61,600	16,800	17,600		0	0	16,800
Thruput, gal.	20,605	337,828	418,471	13921	35,333			0	20,005
gravity, lbs/gal	6	7	7.5	6.46	9.2	80% Glycol	9.09	6	6.6
Max lbs. on site	100,800	352,800	462,000	108,528	161,920	129,536	0	0	110,880
Total Thruput, lbs	123,630	2,364,796	3,138,533	89,930	325,064	260,051	0	0	132,033
						Form A	None		

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Wt% Mineral Spirits	max potential amount on site, lbs Gasoline	Diesel	Lube Oil	Mineral Spirit	Total	De Minimis
Benzene	1	0	0	0	1,008	0	0	0	1,008	0.1
Cyclohexane	0.24	0	0	0	242	0	0	0	242	1.0
Ethylbenzene	1.605	0	0	0.3	1,618	0	0	326	1,943	0.1
Hexane	1	1	0	0	1,008	3,528	0	0	4,536	1.0
Toluene	7.212	0.032	0	0	7,270	113	0	0	7,270	1.0
1,2,4-Trimethylbenzene	2.5	1	0	3	2,520	3,528	0	3,256	9,304	1.0
Xylenes	7.17	0.29	0	0	7,227	1,023	0	0	7,227	1.0
cumene	0.07	0	0	0	71	0	0	0	71	1.0
naphthalene	0.444	0.55	0	0.5	448	1,940	0	543	2,931	0.1
PAC's	0.0017	0.001	0.001	0	2	4	5	0	10	0.1
zinc compounds	0	0	2	0	0	0	9,240	0	9,240	1.0
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	0	0	no de minimis

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Wt% Mineral Spirits	Total Thruput, lbs. Gasoline	Diesel	Lube Oil	Mineral Spirit	Total		
Benzene	1	0	0	0	1,236	0	0	0	1,236	None	
Cyclohexane	0.24	0	0	0	297	0	0	0	297	None	due to De Minimus
Ethylbenzene	1.605	0	0	0.3	1,984	0	0	270	2,254	None	
Hexane	1	1	0	0	1,236	23,648	0	0	24,884	None	
Toluene	7.212	0.032	0	0	8,916	757	0	0	8,916	None	
1,2,4-Trimethylbenzene	2.5	1	0	3	3,091	23,648	0	2,698	29,437	Form A	
Xylenes	7.17	0.29	0	0	8,864	6,858	0	0	8,864	None	due to De Minimus
cumene	0.07	0	0	0	87	0	0	0	87	None	due to De Minimus
naphthalene	0.444	0.55	0	0.5	549	13,006	0	450	14,005	None	
PAC's	0.0017	0.001	0.001	0	2	24	31	0	57	None	100 lbs threshold
Zinc Compounds	0	0	2	0	0	0	62,771	0	62,771	Form A	
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	0	0	none	100 lbs threshold
Methanol									132,033	Form A	

BROUSSARD

2013

Thomas Petroleum
Lafayette Facility
RY 2013 Toxic Release Inventory

Report Year 2013

	point sources lbs.	fugitive sources lbs.	Total Emissions lbs.	Max On Site lbs.	Thruput for 2013 lbs.	RY2013 Report
Benzene	8.3	5.7	14.0	1,008	1,379	None
Cyclohexane	1.1	0.8	1.9	242	331	None
Ethylbenzene	0.7	0.5	1.2	1,943	2,481	None
Hexane	7.4	5.1	12.6	4,536	26,017	Form A
Toluene	9.4	6.5	15.9	7,270	9,948	None
1,2,4-Trimethylbenzene	0.3	0.2	0.5	9,304	30,762	Form A
Xylenes	2.6	1.8	4.4	7,227	9,890	None
cumene	0.0	0.0	0.0	71	97	None
naphthalene	0.0	0.0	0.0	2,931	14,609	None
PAC's	0.023	0.016	0.040	10	53	None
Zinc Compounds	0.000	0.000	0.000	9,240	51,399	Form A
Ethylene Glycol	0.000	0.000	0.000	129,536	297,418	Form A
Lead Compounds (race fuel)	0.000	0.000	0.000	0	0	none
Methanol	232	47.606	280	110,880	89,892	Form A
Diethanolamine	0.060	0.000	0.060	0	13,620	None

Production Ratio: Compare total Bulk Lube oil, gasoline and diesel thoughput from Year-End Inventory Report

2012 776,904 gallons
2013 717,615 gallons

Ratio: 0.92 PACs PACs reporting not required

Methanol Production Ratio: Compare total Bulk methanol thoughput from Year-End Inventory Report

2012 20,005 gallons
2013 13,620 gallons

Ratio: 0.68 Methanol Not required for Form A

Ethylene Glycol Production Ratio: Compare total Bulk Ethylene Glycol thoughput from Year-End Inventory Report

2012 260,051 lbs
2013 297,418 lbs

Ratio: 1.14 Ethylene Glycol Not required for Form A

Thomas Petroleum
Lafayette Facility
RY 2013 Toxic Release Inventory

2013 Loading Operations Emissions Estimate

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

	Gasoline	Diesel	Methanol	Lube Oil	Comment
Saturation Factor, S =	1	1	1	1	See AP-42
Vapor Pressure, P =	4.72	0.012	1.88	0.01	Estimates
Molecular wt of Vapor, M =	66	130	32.04	130	Estimates
Temperature (R), T =	510	510	510	510	Estimates

Sales Load Rack Emissions

	Reg&Prem Gaso & race	all grades Diesel	Methanol	Lube Oil	Comment
Throughput (gal/yr)	22,989	351,968	13,620	342,658	From Inventory and Sales
VOC emissions Lbs/1000gal	7.61	0.04	1.47	0.03	
Uncontrolled VOC emissions (lb	175	13	20	11	219.31
Uncontrolled VOC emissions (T	0.09	0.01	0.01	0.01	0.11
Control Efficiency (%)	0	0	0	0	
Controlled VOC emissions (TPY	0.00	0.0000	0.0000	0.0000	

Total VOC's From Tanks 4.0b	0.58	tons	Methanol Tank Emissions	212.1
Total Point Source VOC's, Tanks + Dock	0.69	tons	If > 500 lbs. then Form R	

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions Regular	Totals lbs/yr
Benzene	0.600	0.0041	8.28
Cyclohexane	0.080	0.0006	1.10
Ethylbenzene	0.050	0.0003	0.72
Hexane	0.540	0.0037	7.45
Toluene	0.680	0.0047	9.38
1,2,4-Trimethylbenzene	0.020	0.0001	0.33
Xylenes	0.190	0.0013	2.62
cumene	0.000	0.0000	0.00
naphthalene	0.000	0.0000	0.00
PAC's	1.70E-03	0.0000	0.02
zinc	0.00E+00	0.0000	0.00
lead	0.000	0.0000	0.00

Thomas Petroleum
Lafayette Facility
RY 2013 Toxic Release Inventory

2013 Loading Operations Emissions Estimate

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

Mineral Spirits					Comment
Saturation Factor, S =	1				See AP-42
Vapor Pressure, P =	0.012				Estimates
Molecular wt of Vapor, M =	130				Estimates
Temperature (R), T =	530				Estimates

Sales Load Rack Emissions

	Mineral Spirits				Comment
Throughput (gal/yr)	13,807				From Inventory and Sales
VOC emissions Lbs/1000gal	0.04				
Uncontrolled VOC emissions (lb	0.51				0.51
Uncontrolled VOC emissions (T	0.00				0.00
Control Efficiency (%)	0				
Controlled VOC emissions (TPY	0.00				

Mineral spirits has similar characteristics to Jet Kerosene; therefore Jet Kerosene data is used for loading and tank emissions

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from SDS for Mineral Spirits and Tanks 4.0d values for % in vapor

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Mineral Spiri	Estimated Emissions Mineral Spiri	Totals lbs/yr
Benzene	0.000	0.0000	0.00
Cyclohexane	0.000	0.0000	0.00
Ethylbenzene	5.050	0.0256	0.03
Hexane	0.000	0.0000	0.00
Toluene	0.000	0.0000	0.00
1,2,4-Trimethylbenzene	9.890	0.0501	0.05
Xylenes	0.000	0.0000	0.00
cumene	0.000	0.0000	0.00
naphthalene	0.210	0.0011	0.00
PAC's	0.000	0.0000	0.00
zinc	0.000	0.0000	0.00
lead	0.000	0.000	0.00

Thomas Petroleum
Lafayette Facility
RY 2013 Toxic Release Inventory

Fugitive emissions calculated with the use of EPA 453/R-95-017 Average Emission factors for Marketing Terminals, Table 2-3

Hours	8760	hrs/year
conversion	907.18	kg/ton

EPA 453/R-95-017 hours		estimated number of units	Average Emission factor	unit	VOC emissions ton/yr	lbs/yr
0	gas valves	0	1.30E-05	kg/hr/source	0.00	0.00
8,760	Light Liq. Valves	200	4.30E-05	kg/hr/source	0.08	166.09
8,760	Heavy Liguid Valves	200	1.30E-04	kg/hr/source	0.25	502.13
8,760	Light Liq. Pumps	10	5.40E-04	kg/hr/source	0.05	104.29
8,760	Heavy Liguid Pumps	10	1.30E-04	kg/hr/source	0.01	25.11
0	compressor	0	1.20E-04	kg/hr/source	0.00	0.00
0	Relief Valves	0	1.30E-04	kg/hr/source	0.00	0.00
8,760	Flanges/Connections[1]	1000	8.00E-06	kg/hr/source	0.08	154.50
				total	**0.48**	952.11

1- estimated numbers, 2.5 per valve

assume 5% total for methanol 47.6055469

Assume PAC's to be 17 ppm in emissions:
PAC Fugitive Emissions 0.016 lbs.

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from local refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions lbs.	
Benzene	0.600	5.7127	
Cyclohexane	0.080	0.7617	
Ethylbenzene	0.050	0.4761	
Hexane	0.540	5.1414	
Toluene	0.680	6.4744	
1,2,4-Trimeth	0.020	0.1904	
Xylenes	0.190	1.8090	
cumene	0.000	0.0000	
naphthalene	0.000	0.0000	
PAC's	1.70E-03	0.0162	
zinc	0.00E+00	0.0000	
lead	0.000	0.0000	

Thomas Petroleum - Lafayette
Toxic Release Inventory RY 2013

	Gasoline	Diesel	Lube Oil	Mineral Spirits	Ethylene Glycol		DEA 85%	Race Fuel	Methanol
Max Potential On Site, gal	16,800	50,400	61,600	16,800	17,600		0	0	16,800
Thruput, gal.	22,989	351,968	342,658	13807	40,410			0	13,620
gravity, lbs/gal	6	7	7.5	6.46	9.2	80% Glycol	9.09	6	6.6
Max lbs. on site	100,800	352,800	462,000	108,528	161,920	129,536	0	0	110,880
Total Thruput, lbs	137,934	2,463,776	2,569,935	89,193	371,772	297,418	13,620	0	89,892
						Form A	None		

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Wt% Mineral Spirits	max potential amount on site, lbs Gasoline	Diesel	Lube Oil	Mineral Spirit	Total	De Minimis
Benzene	1	0	0	0	1,008	0	0	0	1,008	0.1
Cyclohexane	0.24	0	0	0	242	0	0	0	242	1.0
Ethylbenzene	1.605	0	0	0.3	1,618	0	0	326	1,943	0.1
Hexane	1	1	0	0	1,008	3,528	0	0	4,536	1.0
Toluene	7.212	0.032	0	0	7,270	113	0	0	7,270	1.0
1,2,4-Trimethylbenzene	2.5	1	0	3	2,520	3,528	0	3,256	9,304	1.0
Xylenes	7.17	0.29	0	0	7,227	1,023	0	0	7,227	1.0
cumene	0.07	0	0	0	71	0	0	0	71	1.0
naphthalene	0.444	0.55	0	0.5	448	1,940	0	543	2,931	0.1
PAC's	0.0017	0.001	0.001	0	2	4	5	0	10	0.1
zinc compounds	0	0	2	0	0	0	9,240	0	9,240	1.0
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	0	0	no de minimis

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Wt% Mineral Spirits	Total Thruput, lbs. Gasoline	Diesel	Lube Oil	Mineral Spirit	Total		
Benzene	1	0	0	0	1,379	0	0	0	1,379	None	
Cyclohexane	0.24	0	0	0	331	0	0	0	331	None	due to De Minimus
Ethylbenzene	1.605	0	0	0.3	2,214	0	0	268	2,481	None	
Hexane	1	1	0	0	1,379	24,638	0	0	26,017	Form A	
Toluene	7.212	0.032	0	0	9,948	788	0	0	9,948	None	
1,2,4-Trimethylbenzene	2.5	1	0	3	3,448	24,638	0	2,676	30,762	Form A	
Xylenes	7.17	0.29	0	0	9,890	7,145	0	0	9,890	None	due to De Minimus
cumene	0.07	0	0	0	97	0	0	0	97	None	due to De Minimus
naphthalene	0.444	0.55	0	0.5	612	13,551	0	446	14,609	None	
PAC's	0.0017	0.001	0.001	0	2	25	26	0	53	None	100 lbs threshold
Zinc Compounds	0	0	2	0	0	0	51,399	0	51,399	Form A	
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	0	0	none	100 lbs threshold
Methanol									89,892	Form A	

PORTER HEDGES LLP

Ragna Henrichs
(713) 226-6602 Phone
(713) 226-6202 Fax
rhenrichs@porterhedges.com

1000 Main Street, 36th Floor
Houston, Texas 77002
(713) 226-6000 TEL
(713) 228-1331 FAX
porterhedges.com

October 24, 2014

Via U.S. Mail, Certified, Return Receipt Requested
Mr. Lawrence V. Stranne, P.E.
Inspector, Emergency Planning & Community Right to Know Act
U.S. Environmental Protection Agency, Region VI
1445 Ross Avenue, Suite 1200
Dallas, Texas 75202-2733

Re: Thomas Petroleum LLC – Bridgeport, Corpus Christi and Hobbs Facilities

Dear Mr. Stranne:

Enclosed please find copies of chemical usage and release calculations for the Thomas Petroleum facilities in Bridgeport, Corpus Christi and Hobbs for the years 2009 –2012. TRI reports have been filed for these facilities for these years.

Very truly yours

Ragna Henrichs / by permission MCB

Ragna Henrichs
Attorney for Thomas Petroleum LLC

ROH:mhb
Enclosures

cc (w/encl): Alan Hansen, Thomas Petroleum

ATTACHMENT 10

4390241v1

Bridgeport

2012

Thomas Petroleum
Bridgeport Facility
RY 2012 Toxic Release Inventory

Report Year 2012

	point sources lbs.	fugitive sources lbs.	Total Emissions lbs.	Max On Site lbs.	Thruput for 2012 lbs.	RY2012 Report
Benzene	38.1	5.7	43.8	1,932	9,704	None
Cyclohexane	5.1	0.8	5.8	464	2,329	None
Ethylbenzene	3.2	0.5	3.7	3,101	15,575	None
Hexane	34.3	5.1	39.5	12,492	64,819	Form A
Toluene	43.2	6.5	49.7	14,271	69,987	Form A
1,2,4-Trimethylbenzene	1.3	0.2	1.5	15,390	79,375	Form A
Xylenes	12.1	1.8	13.9	16,915	69,579	Form A
cumene	0.0	0.0	0.0	135	679	None
naphthalene	0.0	0.0	0.0	6,666	34,622	Form A
PAC's	0.108	0.016	0.124	21	103	Form R
Zinc Compounds	0.000	0.000	0.000	13,560	63,265	Form A
Ethylene Glycol	0.000	0.000	0.000	145,728	322,199	Form A
Lead Compounds (race fuel)	0.000	0.000	0.000	0	0	None
Methanol	274	47.606	321	110,880	180,629	Form A
Diethanolamine	0.060	0.000	0.060	67,993	45,100	Form A

Production Ratio: Compare total Bulk Lube oil, gasoline and diesel thoughput from Year-End Inventory Report

2011 2,970,674 gallons
2012 1,370,852 gallons

Ratio: 0.46 PACs

Methanol Production Ratio: Compare total Bulk methanol thoughput from Year-End Inventory Report

2011 13,635 gallons
2012 27,368 gallons

Ratio: 2.01 Methanol Not required for Form A

Ethylene Glycol Production Ratio: Compare total Bulk Ethylene Glycol thoughput from Year-End Inventory Report

2011 333,931 lbs
2012 322,199 lbs

Ratio: 0.96 Ethylene Glycol Not required for Form A

Thomas Petroleum
Bridgeport Facility
RY 2012 Toxic Release Inventory

2012 Loading Operations Emissions Estimate

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

	Gasoline	Diesel	Methanol	Lube Oil	Comment
Saturation Factor, S =	1	1	1	1	See AP-42
Vapor Pressure, P =	4.72	0.012	1.88	0.01	Estimates
Molecular wt of Vapor, M =	66	130	32.04	130	Estimates
Temperature (R), T =	510	510	510	510	Estimates

Sales Load Rack Emissions

	Reg&Prem Gaso & race	all grades Diesel	Methanol	Lube Oil	Comment
Throughput (gal/yr)	161,737	787,350	27,368	421,765	From Inventory and Sales
VOC emissions Lbs/1000gal	7.61	0.04	1.47	0.03	
Uncontrolled VOC emissions (lb	1,231	30	40	13	1314.64
Uncontrolled VOC emissions (T	0.62	0.02	0.02	0.01	0.66
Control Efficiency (%)	0	0	0	0	
Controlled VOC emissions (TP	0.00	0.0000	0.0000	0.0000	

Total VOC's From Tanks 4.0b	2.52	tons	Methanol Tank Emissions	233.5
Total Point Source VOC's, Tanks + Dock	3.18	tons	If > 500 lbs. then Form R	

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions Regular	Totals lbs/yr
Benzene	0.600	0.0191	38.13
Cyclohexane	0.080	0.0025	5.08
Ethylbenzene	0.050	0.0016	3.18
Hexane	0.540	0.0172	34.32
Toluene	0.680	0.0216	43.21
1,2,4-Trimethylbenzene	0.020	0.0006	1.27
Xylenes	0.190	0.0060	12.07
cumene	0.000	0.0000	0.00
naphthalene	0.000	0.0000	0.00
PAC's	1.70E-03	0.0001	0.11
zinc	0.00E+00	0.0000	0.00
lead	0.000	0.0000	0.00

2012 Loading Operations Emissions Estimate

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

Mineral Spirits					Comment
Saturation Factor, S =	1				See AP-42
Vapor Pressure, P =	0.012				Estimates
Molecular wt of Vapor, M =	130				Estimates
Temperature (R), T =	530				Estimates

Sales Load Rack Emissions

	Mineral Spirits				Comment
Throughput (gal/yr)	0				From Inventory and Sales
VOC emissions Lbs/1000gal	0.04				
Uncontrolled VOC emissions (lb	0.00				0.00
Uncontrolled VOC emissions (T	0.00				0.00
Control Efficiency (%)	0				
Controlled VOC emissions (TP	0.00				

Mineral spirits has similar characteristics to Jet Kerosene; therefore Jet Kerosene data is used for loading and tank emissions

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from SDS for Mineral Spirits and Tanks 4.0d values for % in vapor

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Mineral Spiri	Estimated Emissions Mineral Spiri	Totals lbs/yr
Benzene	0.000	0.0000	0.00
Cyclohexane	0.000	0.0000	0.00
Ethylbenzene	5.050	0.0000	0.00
Hexane	0.000	0.0000	0.00
Toluene	0.000	0.0000	0.00
1,2,4-Trimethylbenzene	9.890	0.0000	0.00
Xylenes	0.000	0.0000	0.00
cumene	0.000	0.0000	0.00
naphthalene	0.210	0.0000	0.00
PAC's	0.000	0.0000	0.00
zinc	0.000	0.0000	0.00
lead	0.000	0.000	0.00

Thomas Petroleum
Bridgeport Facility
RY 2012 Toxic Release Inventory

Fugitive emissions calculated with the use of EPA 453/R-95-017 Average Emission factors for Marketing Terminals, Table 2-3

Hours	8760	hrs/year
conversion	907.18	kg/ton

EPA 453/R-95-017 hours		estimated number of units	Average Emission factor	unit	VOC emissions ton/yr	lbs/yr
0	gas valves	0	1.30E-05	kg/hr/source	0.00	0.00
8,760	Light Liq. Valves	200	4.30E-05	kg/hr/source	0.08	166.09
8,760	Heavy Liguid Valves	200	1.30E-04	kg/hr/source	0.25	502.13
8,760	Light Liq. Pumps	10	5.40E-04	kg/hr/source	0.05	104.29
8,760	Heavy Liguid Pumps	10	1.30E-04	kg/hr/source	0.01	25.11
0	compressor	0	1.20E-04	kg/hr/source	0.00	0.00
0	Relief Valves	0	1.30E-04	kg/hr/source	0.00	0.00
8,760	Flanges/Connections[1]	1000	8.00E-06	kg/hr/source	0.08	154.50
				total	**0.48**	952.11

1- estimated numbers, 2.5 per valve

assume 5% total for methanol 47.6055469

Assume PAC's to be 17 ppm in emissions:
PAC Fugitive Emissions 0.016 lbs.

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from local refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions lbs.	
Benzene	0.600	5.7127	
Cyclohexane	0.080	0.7617	
Ethylbenzene	0.050	0.4761	
Hexane	0.540	5.1414	
Toluene	0.680	6.4744	
1,2,4-Trimeth	0.020	0.1904	
Xylenes	0.190	1.8090	
cumene	0.000	0.0000	
naphthalene	0.000	0.0000	
PAC's	1.70E-03	0.0162	
zinc	0.00E+00	0.0000	
lead	0.000	0.0000	

Thomas Petro' n - Bridgeport
Toxic Release Inventory RY 2012

	Gasoline	Diesel	Lube Oil	Mineral Spirits	Ethylene Glycol		DEA 85%	Race Fuel	Methanol
Max Potential On Site, gal	32,200	150,850	90,400	0	19,800		8,800	0	16,800
Thruput, gal.	161,737	787,350	421,765	0	43,777			0	27,368
gravity, lbs/gal	6	7	7.5	6.46	9.2	80% Glycol	9.09	6	6.6
Max lbs. on site	193,200	1,055,950	678,000	0	182,160	145,728	67,993	0	110,880
Total Thruput, lbs	970,422	5,511,450	3,163,238	0	402,748	322,199	45,100	0	180,629
						Form A	Form A		

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Wt% Mineral Spirits	max potential amount on site, lbs Gasoline	Diesel	Lube Oil	Mineral Spirit	Total	De Minimis
Benzene	1	0	0	0	1,932	0	0	0	1,932	0.1
Cyclohexane	0.24	0	0	0	464	0	0	0	464	1.0
Ethylbenzene	1.605	0	0	0.3	3,101	0	0	0	3,101	0.1
Hexane	1	1	0	0	1,932	10,560	0	0	12,492	1.0
Toluene	7.212	0.032	0	0	13,934	338	0	0	14,271	1.0
1,2,4-Trimethylbenzene	2.5	1	0	3	4,830	10,560	0	0	15,390	1.0
Xylenes	7.17	0.29	0	0	13,852	3,062	0	0	16,915	1.0
cumene	0.07	0	0	0	135	0	0	0	135	1.0
naphthalene	0.444	0.55	0	0.5	858	5,808	0	0	6,666	0.1
PAC's	0.0017	0.001	0.001	0	3	11	7	0	21	0.1
zinc compounds	0	0	2	0	0	0	13,560	0	13,560	1.0
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	0	0	no de minimis

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Wt% Mineral Spirits	Total Thruput, lbs. Gasoline	Diesel	Lube Oil	Mineral Spirit	Total		
Benzene	1	0	0	0	9,704	0	0	0	9,704	None	
Cyclohexane	0.24	0	0	0	2,329	0	0	0	2,329	None	due to De Minimus
Ethylbenzene	1.605	0	0	0.3	15,575	0	0	0	15,575	None	
Hexane	1	1	0	0	9,704	55,115	0	0	64,819	Form A	
Toluene	7.212	0.032	0	0	69,987	1,764	0	0	69,987	Form A	
1,2,4-Trimethylbenzene	2.5	1	0	3	24,261	55,115	0	0	79,375	Form A	
Xylenes	7.17	0.29	0	0	69,579	15,983	0	0	69,579	Form A	
cumene	0.07	0	0	0	679	0	0	0	679	None	due to De Minimus
naphthalene	0.444	0.55	0	0.5	4,309	30,313	0	0	34,622	Form A	
PAC's	0.0017	0.001	0.001	0	16	55	32	0	103	Form R	100 lbs threshold
Zinc Compounds	0	0	2	0	0	0	63,265	0	63,265	Form A	
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	0	0	None	100 lbs threshold
Methanol									180,629	Form A	

Corpus Christi

2012

Thomas Petroleum
Corpus Christi Facility
RY 2012 Toxic Release Inventory

Report Year 2012

	point sources lbs.	fugitive sources lbs.	Total Emissions lbs.	Max On Site lbs.	Thruput for 2012 lbs.	RY2012 Report
Benzene	24.7	5.7	30.4	528	12,200	None
Cyclohexane	3.3	0.8	4.1	127	2,928	None
Ethylbenzene	2.1	0.5	2.5	1,173	19,580	None
Hexane	22.2	5.1	27.4	2,320	150,292	Form A
Toluene	28.0	6.5	34.5	3,808	87,983	Form A
1,2,4-Trimethylbenzene	0.8	0.2	1.0	6,368	168,592	Form A
Xylenes	7.8	1.8	9.6	3,786	87,470	Form A
cumene	0.0	0.0	0.0	37	854	None
naphthalene	0.0	0.0	0.0	1,763	81,368	Form A
PAC's	0.070	0.016	0.086	7	225	Form R
Zinc Compounds	0.000	0.000	0.000	9,240	132,461	Form A
Ethylene Glycol	0.000	0.000	0.000	64,768	259,712	Form A
Lead Compounds (race fuel)	0.000	0.000	0.000	0	0	none
Methanol	176	47.606	224	58,080	111,190	Form A
Diethanolamine	0.060	0.000	0.060	0	0	None

Production Ratio: Compare total Bulk Lube oil, gasoline and diesel thoughput from Year-End Inventory Report

2011 2,434,889 gallons
2012 3,059,151 gallons

Ratio: 1.26 PACs

Methanol Production Ratio: Compare total Bulk methanol thoughput from Year-End Inventory Report

2011 6,540 gallons
2012 16,847 gallons

Ratio: 2.58 Methanol Not required for Form A

Ethylene Glycol Production Ratio: Compare total Bulk Ethylene Glycol thoughput from Year-End Inventory Report

2011 147,119 lbs
2012 259,712 lbs

Ratio: 1.77 Ethylene Glycol Not required for Form A

Thomas Petroleum
Corpus Christi Facility
RY 2012 Toxic Release Inventory

2012 Loading Operations Emissions Estimate

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

	Gasoline	Diesel	Methanol	Lube Oil	Comment
Saturation Factor, S =	1	1	1	1	See AP-42
Vapor Pressure, P =	4.72	0.012	1.88	0.01	Estimates
Molecular wt of Vapor, M =	66	130	32.04	130	Estimates
Temperature (R), T =	510	510	510	510	Estimates

Sales Load Rack Emissions

	Reg&Prem Gaso & race	all grades Diesel	Methanol	Lube Oil	Comment
Throughput (gal/yr)	203,325	1,972,754	16,847	883,072	From Inventory and Sales
VOC emissions Lbs/1000gal	7.61	0.04	1.47	0.03	
Uncontrolled VOC emissions (lb	1,547	75	25	28	1675.51
Uncontrolled VOC emissions (T	0.77	0.04	0.01	0.01	0.84
Control Efficiency (%)	0	0	0	0	
Controlled VOC emissions (TP	0.00	0.0000	0.0000	0.0000	

Total VOC's From Tanks 4.0b	1.22	tons	Methanol Tank Emissions	151.6
Total Point Source VOC's, Tanks + Dock	2.06	tons	If > 500 lbs. then Form R	

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions Regular	Totals lbs/yr
Benzene	0.600	0.0123	24.69
Cyclohexane	0.080	0.0016	3.29
Ethylbenzene	0.050	0.0010	2.06
Hexane	0.540	0.0111	22.22
Toluene	0.680	0.0140	27.99
1,2,4-Trimethylbenzene	0.020	0.0004	0.82
Xylenes	0.190	0.0039	7.82
cumene	0.000	0.0000	0.00
naphthalene	0.000	0.0000	0.00
PAC's	1.70E-03	0.0000	0.07
zinc	0.00E+00	0.0000	0.00
lead	0.000	0.0000	0.00

Thomas Petroleum
Corpus Christi Facility
RY 2012 Toxic Release Inventory

2012 Loading Operations Emissions Estimate

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

Mineral Spirits					Comment
Saturation Factor, S =	1				See AP-42
Vapor Pressure, P =	0.012				Estimates
Molecular wt of Vapor, M =	130				Estimates
Temperature (R), T =	530				Estimates

Sales Load Rack Emissions

	Mineral Spirits				Comment
Throughput (gal/yr)	0				From Inventory and Sales
VOC emissions Lbs/1000gal	0.04				
Uncontrolled VOC emissions (lb	0.00				0.00
Uncontrolled VOC emissions (T	0.00				0.00
Control Efficiency (%)	0				
Controlled VOC emissions (TP	0.00				

Mineral spirits has similar characteristics to Jet Kerosene; therefore Jet Kerosene data is used for loading and tank emissions

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from SDS for Mineral Spirits and Tanks 4.0d values for % in vapor

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Mineral Spiri	Estimated Emissions Mineral Spiri	Totals lbs/yr
Benzene	0.000	0.0000	0.00
Cyclohexane	0.000	0.0000	0.00
Ethylbenzene	5.050	0.0000	0.00
Hexane	0.000	0.0000	0.00
Toluene	0.000	0.0000	0.00
1,2,4-Trimethylbenzene	9.890	0.0000	0.00
Xylenes	0.000	0.0000	0.00
cumene	0.000	0.0000	0.00
naphthalene	0.210	0.0000	0.00
PAC's	0.000	0.0000	0.00
zinc	0.000	0.0000	0.00
lead	0.000	0.000	0.00

Thomas Petroleum
Corpus Christi Facility
RY 2012 Toxic Release Inventory

Fugitive emissions calculated with the use of EPA 453/R-95-017 Average Emission factors for Marketing Terminals, Table 2-3

Hours	8760	hrs/year
conversion	907.18	kg/ton

EPA 453/R-95-017 hours		estimated number of units	Average Emission factor	unit	VOC emissions ton/yr	lbs/yr
0	gas valves	0	1.30E-05	kg/hr/source	0.00	0.00
8,760	Light Liq. Valves	200	4.30E-05	kg/hr/source	0.08	166.09
8,760	Heavy Liguid Valves	200	1.30E-04	kg/hr/source	0.25	502.13
8,760	Light Liq. Pumps	10	5.40E-04	kg/hr/source	0.05	104.29
8,760	Heavy Liguid Pumps	10	1.30E-04	kg/hr/source	0.01	25.11
0	compressor	0	1.20E-04	kg/hr/source	0.00	0.00
0	Relief Valves	0	1.30E-04	kg/hr/source	0.00	0.00
8,760	Flanges/Connections[1]	1000	8.00E-06	kg/hr/source	0.08	154.50
				total	**0.48**	952.11

1- estimated numbers, 2.5 per valve

assume 5% total for methanol 47.6055469

Assume PAC's to be 17 ppm in emissions:
PAC Fugitive Emissions 0.016 lbs.

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from local refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions lbs.	
Benzene	0.600	5.7127	
Cyclohexane	0.080	0.7617	
Ethylbenzene	0.050	0.4761	
Hexane	0.540	5.1414	
Toluene	0.680	6.4744	
1,2,4-Trimeth	0.020	0.1904	
Xylenes	0.190	1.8090	
cumene	0.000	0.0000	
naphthalene	0.000	0.0000	
PAC's	1.70E-03	0.0162	
zinc	0.00E+00	0.0000	
lead	0.000	0.0000	

Thomas Petroleum - Corpus Christi
Toxic Release Inventory RY 2012

	Gasoline	Diesel	Lube Oil	Mineral Spirits	Ethylene Glycol		DEA 85%	Race Fuel	Methanol
Max Potential On Site, gal	8,800	25,600	61,600	16,800	8,800		0	0	8,800
Thruput, gal.	203,325	1,972,754	883,072	0	35,287			0	16,847
gravity, lbs/gal	6	7	7.5	6.46	9.2	80% Glycol	9.09	6	6.6
Max lbs. on site	52,800	179,200	462,000	108,528	80,960	64,768	0	0	58,080
Total Thruput, lbs	1,219,950	13,809,278	6,623,040	0	324,640	259,712	0	0	111,190
						Form A	None		

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Wt% Mineral Spirits	max potential amount on site, lbs Gasoline	Diesel	Lube Oil	Mineral Spirit	Total	De Minimis
Benzene	1	0	0	0	528	0	0	0	528	0.1
Cyclohexane	0.24	0	0	0	127	0	0	0	127	1.0
Ethylbenzene	1.605	0	0	0.3	847	0	0	326	1,173	0.1
Hexane	1	1	0	0	528	1,792	0	0	2,320	1.0
Toluene	7.212	0.032	0	0	3,808	57	0	0	3,808	1.0
1,2,4-Trimethylbenzene	2.5	1	0	3	1,320	1,792	0	3,256	6,368	1.0
Xylenes	7.17	0.29	0	0	3,786	520	0	0	3,786	1.0
cumene	0.07	0	0	0	37	0	0	0	37	1.0
naphthalene	0.444	0.55	0	0.5	234	986	0	543	1,763	0.1
PAC's	0.0017	0.001	0.001	0	1	2	5	0	7	0.1
zinc compounds	0	0	2	0	0	0	9,240	0	9,240	1.0
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	0	0	no de minimis

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Wt% Mineral Spirits	Total Thruput, lbs. Gasoline	Diesel	Lube Oil	Mineral Spirit	Total		
Benzene	1	0	0	0	12,200	0	0	0	12,200	None	
Cyclohexane	0.24	0	0	0	2,928	0	0	0	2,928	None	due to De Minimus
Ethylbenzene	1.605	0	0	0.3	19,580	0	0	0	19,580	None	
Hexane	1	1	0	0	12,200	138,093	0	0	150,292	Form A	
Toluene	7.212	0.032	0	0	87,983	4,419	0	0	87,983	Form A	
1,2,4-Trimethylbenzene	2.5	1	0	3	30,499	138,093	0	0	168,592	Form A	
Xylenes	7.17	0.29	0	0	87,470	40,047	0	0	87,470	Form A	
cumene	0.07	0	0	0	854	0	0	0	854	None	due to De Minimus
naphthalene	0.444	0.55	0	0.5	5,417	75,951	0	0	81,368	Form A	
PAC's	0.0017	0.001	0.001	0	21	138	66	0	225	Form R	100 lbs threshold
Zinc Compounds	0	0	2	0	0	0	132,461	0	132,461	Form A	
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	0	0	none	100 lbs threshold
Methanol									111,190	Form A	

Hobbs

2012

Thomas Petroleum
Hobbs Facility
RY 2012 Toxic Release Inventory

Report Year 2012

	point sources lbs.	fugitive sources lbs.	Total Emissions lbs.	Max On Site lbs.	Thruput for 2012 lbs.	RY2012 Report
Benzene	13.4	5.7	19.2	528	2,942	None
Cyclohexane	1.8	0.8	2.6	127	706	None
Ethylbenzene	1.1	0.5	1.6	867	4,722	None
Hexane	12.1	5.1	17.2	7,437	1,031,308	Form R
Toluene	15.2	6.5	21.7	4,029	21,218	None
1,2,4-Trimethylbenzene	0.4	0.2	0.6	8,423	1,035,721	Form R
Xylenes	53.8	1.8	55.6	58,589	559,492	Form A
cumene	0.0	0.0	0.0	37	206	None
naphthalene	0.0	0.0	0.0	4,067	566,907	Form A
PAC's	0.038	0.016	0.054	12	1,071	Form R
Zinc Compounds	0.000	0.000	0.000	8,580	74,728	Form A
Ethylene Glycol	0.000	0.000	0.000	86,848	73,600	Form A
Lead Compounds (race fuel)	0.000	0.000	0.000	0	0	none
Methanol	243	47.606	291	58,080	268,303	Form A
Diethanolamine	0.060	0.000	0.060	0	0	None

Production Ratio: Compare total Bulk Lube oil, gasoline and diesel thoughput from Year-End Inventory Report

2011 11,565,274 gallons
2012 15,238,160 gallons

Ratio: 1.32 PACs *Suggest using this ration for Hexane and 1,2,3-Trimethylbenzene*

Methanol Production Ratio: Compare total Bulk methanol thoughput from Year-End Inventory Report

2011 45,023 gallons
2012 40,652 gallons

Ratio: 0.90 Methanol Not required for Form A

Ethylene Glycol Production Ratio: Compare total Bulk Ethylene Glycol thoughput from Year-End Inventory Report

2011 74,100 lbs
2012 73,600 lbs

Ratio: 0.99 Ethylene Glycol Not required for Form A

2012 Loading Operations Emissions Estimate

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

	Gasoline	Diesel	Methanol	Lube Oil	Comment
Saturation Factor, S =	1	1	1	1	See AP-42
Vapor Pressure, P =	4.72	0.012	1.88	0.01	Estimates
Molecular wt of Vapor, M =	66	130	32.04	130	Estimates
Temperature (R), T =	530	530	530	530	Estimates

Sales Load Rack Emissions

	Reg&Prem Gaso & race	all grades Diesel	Methanol	Lube Oil	Comment
Throughput (gal/yr)	49,034	14,690,939	40,652	498,187	From Inventory and Sales
VOC emissions Lbs/1000gal	7.32	0.04	1.42	0.03	
Uncontrolled VOC emissions (lb	359	539	58	15	970.69
Uncontrolled VOC emissions (T	0.18	0.27	0.03	0.01	0.49
Control Efficiency (%)	0	0	0	0	
Controlled VOC emissions (TP	0.00	0.0000	0.0000	0.0000	

Total VOC's From Tanks 4.0b	0.62	tons	Methanol Tank Emissions	185.7
Total Point Source VOC's, Tanks + Dock	1.12	tons	Xylene Tank Emissions	49.56
			If > 500 lbs. then Form R	

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions Regular	Totals lbs/yr
Benzene	0.600	0.0067	13.44
Cyclohexane	0.080	0.0009	1.79
Ethylbenzene	0.050	0.0006	1.12
Hexane	0.540	0.0060	12.09
Toluene	0.680	0.0076	15.23
1,2,4-Trimethylbenzene	0.020	0.0002	0.45
Xylenes	0.190	0.0021	4.26
cumene	0.000	0.0000	0.00
naphthalene	0.000	0.0000	0.00
PAC's	1.70E-03	0.0000	0.04
zinc	0.00E+00	0.0000	0.00
lead	0.000	0.0000	0.00

2012 Loading Operations Emissions Estimate

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

	Mineral Spirit	Xylenes			Comment
Saturation Factor, S =	1	1			See AP-42
Vapor Pressure, P =	0.012	0.13			Estimates
Molecular wt of Vapor, M =	130	106.17			Estimates
Temperature (R), T =	530	530			Estimates

Sales Load Rack Emissions

	Mineral Spirits	Xylenes			Comment
Throughput (gal/yr)	0	89,733			From Inventory and Sales
VOC emissions Lbs/1000gal	0.04	0.32			
Uncontrolled VOC emissions (lb	0.00	29.12			29.12
Uncontrolled VOC emissions (T	0.00	0.01			0.01
Control Efficiency (%)	0	0			
Controlled VOC emissions (TP	0.00	0.00			

Mineral spirits has similar characteristics to Jet Kerosene; therefore Jet Kerosene data is used for loading and tank emissions

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from SDS for Mineral Spirits and Tanks 4.0d values for % in vapor

Calculations of emissions of individual components from loading operations.

Chemical Name	Vapor % Mineral Spiri	Estimated Emissions Mineral Spiri	Totals lbs/yr
Benzene	0.000	0.0000	0.00
Cyclohexane	0.000	0.0000	0.00
Ethylbenzene	5.050	0.0000	0.00
Hexane	0.000	0.0000	0.00
Toluene	0.000	0.0000	0.00
1,2,4-Trimethylbenzene	9.890	0.0000	0.00
Xylenes	0.000	0.0000	0.00
cumene	0.000	0.0000	0.00
naphthalene	0.210	0.0000	0.00
PAC's	0.000	0.0000	0.00
zinc	0.000	0.0000	0.00
lead	0.000	0.000	0.00

Thomas Petroleum
Hobbs Facility
RY 2012 Toxic Release Inventory

Fugitive emissions calculated with the use of EPA 453/R-95-017 Average Emission factors for Marketing Terminals, Table 2-3

Hours	8760	hrs/year
conversion	907.18	kg/ton

EPA 453/R-95-017 hours		estimated number of units	Average Emission factor	unit	VOC emissions ton/yr	lbs/yr
0	gas valves	0	1.30E-05	kg/hr/source	0.00	0.00
8,760	Light Liq. Valves	200	4.30E-05	kg/hr/source	0.08	166.09
8,760	Heavy Liguid Valves	200	1.30E-04	kg/hr/source	0.25	502.13
8,760	Light Liq. Pumps	10	5.40E-04	kg/hr/source	0.05	104.29
8,760	Heavy Liguid Pumps	10	1.30E-04	kg/hr/source	0.01	25.11
0	compressor	0	1.20E-04	kg/hr/source	0.00	0.00
0	Relief Valves	0	1.30E-04	kg/hr/source	0.00	0.00
8,760	Flanges/Connections[1]	1000	8.00E-06	kg/hr/source	0.08	154.50
				total	**0.48**	952.11

1- estimated numbers, 2.5 per valve

assume 5% total for methanol 47.6055469

Assume PAC's to be 17 ppm in emissions:
PAC Fugitive Emissions 0.016 lbs.

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from local refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions lbs.	
Benzene	0.600	5.7127	
Cyclohexane	0.080	0.7617	
Ethylbenzene	0.050	0.4761	
Hexane	0.540	5.1414	
Toluene	0.680	6.4744	
1,2,4-Trimeth	0.020	0.1904	
Xylenes	0.190	1.8090	
cumene	0.000	0.0000	
naphthalene	0.000	0.0000	
PAC's	1.70E-03	0.0162	
zinc	0.00E+00	0.0000	
lead	0.000	0.0000	

Thomas Petroleum Hobbs Facility
RY 2012 Toxic ease Inventory

	Gasoline	Diesel	Lube Oil	Mineral Spirits	Ethylene Glycol		Xylene	DEA 85%	Race Fuel	Methanol
Max Potential On Site, gal	8,800	98,700	57,200	1,000	11,800		8,800	0	0	8,800
Thruput, gal.	49,034	14,690,939	498,187	0	10,000		89733	0	0	40,652
gravity, lbs/gal	6	7	7.5	6.46	9.2	80% Glyc	6	9.09	6	6.6
Max lbs. on site	52,800	690,900	429,000	6,460	108,560	86,848	52,800	0	0	58,080
Total Thruput, lbs	294,204	102,836,573	3,736,403	0	92,000	73,600	538,398	0	0	268,303
						Form A		None		

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Wt% Mineral Spirits	Wt% Xylenes	max potential amount on site, lbs Gasoline	Diesel	Lube Oil	Mineral Spirit	Xylenes	Total	De Minimis
Benzene	1	0	0	0	0	528	0	0	0	0	528	0.1
Cyclohexane	0.24	0	0	0	0	127	0	0	0	0	127	1.0
Ethylbenzene	1.605	0	0	0.3	0	847	0	0	19	0	867	0.1
Hexane	1	1	0	0	0	528	6,909	0	0	0	7,437	1.0
Toluene	7.212	0.032	0	0	0	3,808	221	0	0	0	4,029	1.0
1,2,4-Trimethylbenzene	2.5	1	0	3	0	1,320	6,909	0	194	0	8,423	1.0
Xylenes	7.17	0.29	0	0	100	3,786	2,004	0	0	52,800	58,589	1.0
cumene	0.07	0	0	0	0	37	0	0	0	0	37	1.0
naphthalene	0.444	0.55	0	0.5	0	234	3,800	0	32	0	4,067	0.1
PAC's	0.0017	0.001	0.001	0	0	1	7	4	0	0	12	0.1
zinc compounds	0	0	2	0	0	0	0	8,580	0	0	8,580	1.0
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	0	0	0	0	no de minimis

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Wt% Mineral Spirits	Wt% Xylenes	Total Thruput, lbs. Gasoline	Diesel	Lube Oil	Mineral Spirit	Xylenes	Total		
Benzene	1	0	0	0	0	2,942	0	0	0	0	2,942	None	
Cyclohexane	0.24	0	0	0	0	706	0	0	0	0	706	None	due to De Minimus
Ethylbenzene	1.605	0	0	0.3	0	4,722	0	0	0	0	4,722	None	
Hexane	1	1	0	0	0	2,942	1,028,366	0	0	0	1,031,308	Form R	
Toluene	7.212	0.032	0	0	0	21,218	32,908	0	0	0	21,218	None	
1,2,4-Trimethylbenzene	2.5	1	0	3	0	7,355	1,028,366	0	0	0	1,035,721	Form R	
Xylenes	7.17	0.29	0	0	100	21,094	298,226	0	0	538,398	559,492	Form A	
cumene	0.07	0	0	0	0	206	0	0	0	0	206	None	due to De Minimus
naphthalene	0.444	0.55	0	0.5	0	1,306	565,601	0	0	0	566,907	Form A	
PAC's	0.0017	0.001	0.001	0	0	5	1,028	37	0	0	1,071	Form R	100 lbs threshold
Zinc Compounds	0	0	2	0	0	0	0	74,728	0	0	74,728	Form A	
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	0	0	0	0	none	100 lbs threshold
Methanol											268,303	Form A	

PORTER HEDGES LLP

Ragna Henrichs
(713) 226-6602 Phone
(713) 226-6202 Fax
rhenrichs@porterhedges.com

1000 Main Street, 36th Floor
Houston, Texas 77002
(713) 226-6000 TEL
(713) 228-1331 FAX
porterhedges.com

October 27, 2014

Via U.S. Mail, Certified, Return Receipt Requested
Mr. Lawrence V. Stranne, P.E.
Inspector, Emergency Planning & Community Right to Know Act
U.S. Environmental Protection Agency, Region VI
1445 Ross Avenue, Suite 1200
Dallas, Texas 75202-2733

Re: Thomas Petroleum LLC – LaGrange and Victoria Facilities

Dear Mr. Stranne:

Enclosed please find copies of chemical usage and release calculations for the Thomas Petroleum facilities in LaGrange and Victoria for the years 2009 – 2012. TRI reports have been filed for these facilities for these years.

Very truly yours

Ragna Henrichs

Ragna Henrichs
Attorney for Thomas Petroleum LLC

ROH:mhb
Enclosures

cc (w/encl): Alan Hansen, Thomas Petroleum

4394200v1

LA GRANGE

2012

Thomas Petroleum
LaGrange Facility
RY 2012 Toxic Release Inventory

Report Year 2012

	point sources lbs.	fugitive sources lbs.	Total Emissions lbs.	Max On Site lbs.	Thruput for 2011 lbs.	RY2011 Report
Benzene	27.4	5.7	33.2	1,056	11,383	None
Cyclohexane	3.7	0.8	4.4	253	2,732	None
Ethylbenzene	2.3	0.5	2.8	2,036	18,388	None
Hexane	24.7	5.1	29.8	5,774	165,010	Form A
Toluene	31.1	6.5	37.6	7,767	82,094	Form A
1,2,4-Trimethylbenzene	0.9	0.2	1.1	10,769	183,271	Form A
Xylenes	34.1	1.8	35.9	68,940	81,646	Form A
cumene	0.0	0.0	0.0	74	797	None
naphthalene	0.0	0.0	0.0	3,632	89,747	Form A
PAC's	0.078	0.016	0.094	12	201	Form R
Zinc Compounds	0.000	0.000	0.000	10,560	55,394	Form A
Ethylene Glycol	0.000	0.000	0.000	194,304	366,042	Form A
Lead Compounds (race fuel)	0.000	0.000	0.000	0	0	none
Methanol	768	47.606	816	163,680	1,173,084	Form R
Diethanolamine	0.060	0.000	0.060	67,993	25,000	Form A

Production Ratio: Compare total Bulk Lube oil, gasoline and diesel thoughput from Year-End Inventory Report

2011 3,425,064 gallons
2012 2,753,684 gallons

Ratio: 0.80 PACs

Methanol Production Ratio: Compare total Bulk methanol thoughput from Year-End Inventory Report

2011 118,138 gallons
2012 177,740 gallons

Ratio: 1.50 Methanol

Ethylene Glycol Production Ratio: Compare total Bulk Ethylene Glycol thoughput from Year-End Inventory Report

2011 293,524 lbs
2012 366,042 lbs

Ratio: 1.25 Ethylene Glycol Not required for Form A

Thomas Petroleum
LaGrange Facility
RY 2012 Toxic Release Inventory

2012 Loading Operations Emissions Estimate

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

	Gasoline	Diesel	Methanol	Lube Oil	Comment
Saturation Factor, S =	1	1	1	1	See AP-42
Vapor Pressure, P =	4.72	0.012	1.88	0.01	Estimates
Molecular wt of Vapor, M =	66	130	32.04	130	Estimates
Temperature (R), T =	530	530	530	530	Estimates

Sales Load Rack Emissions

	Reg&Prem Gaso & race	all grades Diesel	Methanol	Lube Oil	Comment
Throughput (gal/yr)	189,716	2,194,673	177,740	369,295	From Inventory and Sales
VOC emissions Lbs/1000gal	7.32	0.04	1.42	0.03	
Uncontrolled VOC emissions (lb	1,389	80	252	11	1732.89
Uncontrolled VOC emissions (T	0.69	0.04	0.13	0.01	0.87
Control Efficiency (%)	0	0	0	0	
Controlled VOC emissions (TP	0.00	0.0000	0.0000	0.0000	

Total VOC's From Tanks 4.0b	1.42	tons	Methanol Tank Emissions	516.6
Total Point Source VOC's, Tanks + Dock	2.29	tons	Xylene Tank Emissions	25.45
			If > 500 lbs. then Form R	

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions Regular	Totals lbs/yr
Benzene	0.600	0.0137	27.44
Cyclohexane	0.080	0.0018	3.66
Ethylbenzene	0.050	0.0011	2.30
Hexane	0.540	0.0123	24.69
Toluene	0.680	0.0155	31.10
1,2,4-Trimethylbenzene	0.020	0.0005	0.94
Xylenes	0.190	0.0043	8.69
cumene	0.000	0.0000	0.00
naphthalene	0.000	0.0000	0.00
PAC's	1.70E-03	0.0000	0.08
zinc	0.00E+00	0.0000	0.00
lead	0.000	0.0000	0.00

2012 Loading Operations Emissions Estimate

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

	Mineral Spirit	Xylenes			Comment
Saturation Factor, S =	1	1			See AP-42
Vapor Pressure, P =	0.012	0.13			Estimates
Molecular wt of Vapor, M =	130	106.17			Estimates
Temperature (R), T =	530	530			Estimates

Sales Load Rack Emissions

	Mineral Spirits	Xylenes			Comment
Throughput (gal/yr)	6,121	5			From Inventory and Sales
VOC emissions Lbs/1000gal	0.04	0.32			
Uncontrolled VOC emissions (lb	0.22	0.00			0.23
Uncontrolled VOC emissions (T	0.00	0.00			0.00
Control Efficiency (%)	0	0			
Controlled VOC emissions (TP	0.00	0.00			

Mineral spirits has similar characteristics to Jet Kerosene; therefore Jet Kerosene data is used for loading and tank emissions

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from SDS for Mineral Spirits and Tanks 4.0d values for % in vapor

Calculations of emissions of individual components from loading operations.

Chemical Name	Vapor % Mineral Spiri	Estimated Emissions Mineral Spiri	Totals lbs/yr
Benzene	0.000	0.0000	0.00
Cyclohexane	0.000	0.0000	0.00
Ethylbenzene	5.050	0.0113	0.01
Hexane	0.000	0.0000	0.00
Toluene	0.000	0.0000	0.00
1,2,4-Trimethylbenzene	9.890	0.0222	0.02
Xylenes	0.000	0.0000	0.00
cumene	0.000	0.0000	0.00
naphthalene	0.210	0.0005	0.00
PAC's	0.000	0.0000	0.00
zinc	0.000	0.0000	0.00
lead	0.000	0.000	0.00

Thomas Petroleum
LaGrange Facility
RY 2012 Toxic Release Inventory

Fugitive emissions calculated with the use of EPA 453/R-95-017 Average Emission factors for Marketing Terminals, Table 2-3

Hours	8760	hrs/year
conversion	907.18	kg/ton

EPA 453/R-95-017 hours		estimated number of units	Average Emission factor	unit	VOC emissions ton/yr	lbs/yr
0	gas valves	0	1.30E-05	kg/hr/source	0.00	0.00
8,760	Light Liq. Valves	200	4.30E-05	kg/hr/source	0.08	166.09
8,760	Heavy Liguid Valves	200	1.30E-04	kg/hr/source	0.25	502.13
8,760	Light Liq. Pumps	10	5.40E-04	kg/hr/source	0.05	104.29
8,760	Heavy Liguid Pumps	10	1.30E-04	kg/hr/source	0.01	25.11
0	compressor	0	1.20E-04	kg/hr/source	0.00	0.00
0	Relief Valves	0	1.30E-04	kg/hr/source	0.00	0.00
8,760	Flanges/Connections[1]	1000	8.00E-06	kg/hr/source	0.08	154.50
				total	**0.48**	952.11

1- estimated numbers, 2.5 per valve

assume 5% total for methanol 47.6055469

Assume PAC's to be 17 ppm in emissions:
PAC Fugitive Emissions 0.016 lbs.

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from local refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions lbs.	
Benzene	0.600	5.7127	
Cyclohexane	0.080	0.7617	
Ethylbenzene	0.050	0.4761	
Hexane	0.540	5.1414	
Toluene	0.680	6.4744	
1,2,4-Trimeth	0.020	0.1904	
Xylenes	0.190	1.8090	
cumene	0.000	0.0000	
naphthalene	0.000	0.0000	
PAC's	1.70E-03	0.0162	
zinc	0.00E+00	0.0000	
lead	0.000	0.0000	

Thomas Petrole LaGrange Facility
RY 2012 Toxi ease Inventory

	Gasoline	Diesel	Lube Oil	Mineral Spirits	Ethylene Glycol		Xylene	DEA 85%	Race Fuel	Methanol
Max Potential On Site, gal	17,600	67,400	70,400	17,600	26,400		10,000	8,800	0	24,800
Thruput, gal.	189,716	2,194,673	369,295	6,121	49,734		5		0	177,740
gravity, lbs/gal	6	7	7.5	6.46	9.2	80% Glyc	6	9.09	6	6.6
Max lbs. on site	105,600	471,800	528,000	113,696	242,880	194,304	60,000	67,993	0	163,680
Total Thruput, lbs	1,138,296	15,362,711	2,769,713	39,542	457,553	366,042	30	25,000	0	1,173,084
						Form A		Form A		

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Wt% Mineral Spirits	Wt% Xylenes	max potential amount on site, lbs Gasoline	Diesel	Lube Oil	Mineral Spirit	Xylenes	Total	De Minimis
Benzene	1	0	0	0	0	1,056	0	0	0	0	1,056	0.1
Cyclohexane	0.24	0	0	0	0	253	0	0	0	0	253	1.0
Ethylbenzene	1.605	0	0	0.3	0	1,695	0	0	341	0	2,036	0.1
Hexane	1	1	0	0	0	1,056	4,718	0	0	0	5,774	1.0
Toluene	7.212	0.032	0	0	0	7,616	151	0	0	0	7,767	1.0
1,2,4-Trimethylbenzene	2.5	1	0	3	0	2,640	4,718	0	3,411	0	10,769	1.0
Xylenes	7.17	0.29	0	0	100	7,572	1,368	0	0	60,000	68,940	1.0
cumene	0.07	0	0	0	0	74	0	0	0	0	74	1.0
naphthalene	0.444	0.55	0	0.5	0	469	2,595	0	568	0	3,632	0.1
PAC's	0.0017	0.001	0.001	0	0	2	5	5	0	0	12	0.1
zinc compounds	0	0	2	0	0	0	0	10,560	0	0	10,560	1.0
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	0	0	0	0	no de minimis

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Wt% Mineral Spirits	Wt% Xylenes	Total Thruput, lbs. Gasoline	Diesel	Lube Oil	Mineral Spirit	Xylenes	Total		
Benzene	1	0	0	0	0	11,383	0	0	0	0	11,383	None	
Cyclohexane	0.24	0	0	0	0	2,732	0	0	0	0	2,732	None	due to De Minimus
Ethylbenzene	1.605	0	0	0.3	0	18,270	0	0	119	0	18,388	None	
Hexane	1	1	0	0	0	11,383	153,627	0	0	0	165,010	Form A	
Toluene	7.212	0.032	0	0	0	82,094	4,916	0	0	0	82,094	Form A	
1,2,4-Trimethylbenzene	2.5	1	0	3	0	28,457	153,627	0	1,186	0	183,271	Form A	
Xylenes	7.17	0.29	0	0	100	81,616	44,552	0	0	30	81,646	Form A	
cumene	0.07	0	0	0	0	797	0	0	0	0	797	None	due to De Minimus
naphthalene	0.444	0.55	0	0.5	0	5,054	84,495	0	198	0	89,747	Form A	
PAC's	0.0017	0.001	0.001	0	0	19	154	28	0	0	201	Form R	100 lbs threshold
Zinc Compounds	0	0	2	0	0	0	0	55,394	0	0	55,394	Form A	
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	0	0	0	0	none	100 lbs threshold
Methanol											1,173,084	Form R	

PORTER HEDGES LLP

Ragna Henrichs
(713) 226-6602 Phone
(713) 226-6202 Fax
rhenrichs@porterhedges.com

1000 Main Street, 36th Floor
Houston, Texas 77002
(713) 226-6000 TEL
(713) 228-1331 FAX
porterhedges.com

October 28, 2014

Via Federal Express
Mr. Lawrence V. Stranne, P.E.
Inspector, Emergency Planning & Community Right to Know Act
U.S. Environmental Protection Agency, Region VI
1445 Ross Avenue, Suite 1200
Dallas, Texas 75202-2733

2009-2012 2013 2009-2012 NONE

Re: Thomas Petroleum LLC – Permian, Beaumont, Laredo and Broussard (Lafayette)

Dear Mr. Stranne:

Enclosed please find copies of chemical usage and release calculations for the Thomas Petroleum Permian facility for the years 2009-2012, and 2013 data for the Beaumont facility. TRI reports have been filed for these facilities, as well as for Laredo for the years 2009-2012 and for Broussard (Lafayette) for the years 2009-2013.

Very truly yours

Ragna Henrichs

Ragna Henrichs
Attorney for Thomas Petroleum LLC

ROH:apm
Enclosures

cc (w/encl): Alan Hansen, Thomas Petroleum

ATTACHMENT 12

BEAUMONT

2013

Thomas Petroleum
Beaumont Facility
RY 2013 Toxic Release Inventory

Report Year 2013

	point sources lbs.	fugitive sources lbs.	Total Emissions lbs.	Max On Site lbs.	Thruput for 2013 lbs.	RY2013 Report
Benzene	12.5	5.7	18.2	756	4,081	None
Cyclohexane	1.7	0.8	2.4	181	979	None
Ethylbenzene	1.1	0.5	1.5	1,458	6,658	None
Hexane	11.3	5.1	16.4	4,872	59,736	Form A
Toluene	14.2	6.5	20.7	5,584	29,431	Form A
1,2,4-Trimethylbenzene	0.4	0.2	0.6	8,448	66,935	Form A
Xylenes	4.0	1.8	5.8	6,614	29,260	Form A
cumene	0.0	0.0	0.0	53	286	None
naphthalene	0.0	0.0	0.0	3,006	32,602	Form A
PAC's	0.035	0.016	0.052	10	79	None
Zinc Compounds	0.000	0.000	0.000	9,900	32,205	Form A
Ethylene Glycol	0.000	0.000	0.000	108,928	31,648	Form A
Lead Compounds (race fuel)	0.000	0.000	0.000	0	0	None
Methanol	143	47.606	190	58,080	46,081	Form A
Diethanolamine	0.060	0.000	0.060	0	0	None

Production Ratio: Compare total Bulk Lube oil, gasoline and diesel thoughput from Year-End Inventory Report

2012 992,258 gallons
2013 1,077,790 gallons

Ratio: 1.09 PACs Not reportable for this year.

Methanol Production Ratio: Compare total Bulk methanol thoughput from Year-End Inventory Report

2012 13,663 gallons
2013 6,982 gallons

Ratio: 0.51 Methanol Not required for Form A

Ethylene Glycol Production Ratio: Compare total Bulk Ethylene Glycol thoughput from Year-End Inventory Report

2012 111,263 lbs
2013 31,648 lbs

Ratio: 0.28 Ethylene Glycol Not required for Form A

Thomas Petroleum
Beaumont Facility
RY 2013 Toxic Release Inventory

2013 Loading Operations Emissions Estimate

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

	Gasoline	Diesel	Methanol	Lube Oil	Comment
Saturation Factor, S =	1	1	1	1	See AP-42
Vapor Pressure, P =	4.72	0.012	1.88	0.01	Estimates
Molecular wt of Vapor, M =	66	130	32.04	130	Estimates
Temperature (R), T =	510	510	510	510	Estimates

Sales Load Rack Emissions

	Reg&Prem Gaso & race	all grades Diesel	Methanol	Lube Oil	Comment
Throughput (gal/yr)	68,014	795,079	6,982	214,697	From Inventory and Sales
VOC emissions Lbs/1000gal	7.61	0.04	1.47	0.03	
Uncontrolled VOC emissions (lb	518	30	10	7	565.04
Uncontrolled VOC emissions (T	0.26	0.02	0.01	0.00	0.28
Control Efficiency (%)	0	0	0	0	
Controlled VOC emissions (TP	0.00	0.0000	0.0000	0.0000	

Total VOC's From Tanks 4.0b 0.76 tons
Total Point Source VOC's, Tanks + Dock 1.04 tons

Methanol Tank Emissions 132.6
If > 500 lbs. then Form R

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions Regular	Totals lbs/yr
Benzene	0.600	0.0063	12.51
Cyclohexane	0.080	0.0008	1.67
Ethylbenzene	0.050	0.0005	1.05
Hexane	0.540	0.0056	11.26
Toluene	0.680	0.0071	14.18
1,2,4-Trimethylbenzene	0.020	0.0002	0.44
Xylenes	0.190	0.0020	3.96
cumene	0.000	0.0000	0.00
naphthalene	0.000	0.0000	0.00
PAC's	1.70E-03	0.0000	0.04
zinc	0.00E+00	0.0000	0.00
lead	0.000	0.0000	0.00

2013 Loading Operations Emissions Estimate

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

Mineral Spirits					Comment
Saturation Factor, S =	1				See AP-42
Vapor Pressure, P =	0.012				Estimates
Molecular wt of Vapor, M =	130				Estimates
Temperature (R), T =	530				Estimates

Sales Load Rack Emissions

	Mineral Spirits				Comment
Throughput (gal/yr)	5,560				From Inventory and Sales
VOC emissions Lbs/1000gal	0.04				
Uncontrolled VOC emissions (l	0.20				0.20
Uncontrolled VOC emissions (T	0.00				0.00
Control Efficiency (%)	0				
Controlled VOC emissions (TP	0.00				

Mineral spirits has similar characteristics to Jet Kerosene; therefore Jet Kerosene data is used for loading and tank emissions

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from SDS for Mineral Spirits and Tanks 4.0d values for % in vapor

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Mineral Spiri	Estimated Emissions Mineral Spiri	Totals lbs/yr
Benzene	0.000	0.0000	0.00
Cyclohexane	0.000	0.0000	0.00
Ethylbenzene	5.050	0.0103	0.01
Hexane	0.000	0.0000	0.00
Toluene	0.000	0.0000	0.00
1,2,4-Trimethylbenzene	9.890	0.0202	0.02
Xylenes	0.000	0.0000	0.00
cumene	0.000	0.0000	0.00
naphthalene	0.210	0.0004	0.00
PAC's	0.000	0.0000	0.00
zinc	0.000	0.0000	0.00
lead	0.000	0.000	0.00

Thomas Petroleum
Beaumont Facility
RY 2013 Toxic Release Inventory

Fugitive emissions calculated with the use of EPA 453/R-95-017 Average Emission factors for Marketing Terminals, Table 2-3

Hours	8760	hrs/year
conversion	907.18	kg/ton

EPA 453/R-95-017 hours		estimated number of units	Average Emission factor	unit	VOC emissions ton/yr	lbs/yr
0	gas valves	0	1.30E-05	kg/hr/source	0.00	0.00
8,760	Light Liq. Valves	200	4.30E-05	kg/hr/source	0.08	166.09
8,760	Heavy Liguid Valves	200	1.30E-04	kg/hr/source	0.25	502.13
8,760	Light Liq. Pumps	10	5.40E-04	kg/hr/source	0.05	104.29
8,760	Heavy Liguid Pumps	10	1.30E-04	kg/hr/source	0.01	25.11
0	compressor	0	1.20E-04	kg/hr/source	0.00	0.00
0	Relief Valves	0	1.30E-04	kg/hr/source	0.00	0.00
8,760	Flanges/Connections[1]	1000	8.00E-06	kg/hr/source	0.08	154.50
				total	**0.48**	952.11

1- estimated numbers, 2.5 per valve

assume 5% total for methanol 47.6055469

Assume PAC's to be 17 ppm in emissions:
PAC Fugitive Emissions 0.016 lbs.

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from local refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions lbs.	
Benzene	0.600	5.7127	
Cyclohexane	0.080	0.7617	
Ethylbenzene	0.050	0.4761	
Hexane	0.540	5.1414	
Toluene	0.680	6.4744	
1,2,4-Trimeth	0.020	0.1904	
Xylenes	0.190	1.8090	
cumene	0.000	0.0000	
naphthalene	0.000	0.0000	
PAC's	1.70E-03	0.0162	
zinc	0.00E+00	0.0000	
lead	0.000	0.0000	

Thomas Petroleum - Beaumont
Toxic Release Inventory RY 2013

	Gasoline	Diesel	Lube Oil	Mineral Spirits	Ethylene Glycol		DEA 85%	Race Fuel	Methanol
Max Potential On Site, gal	12,600	58,800	66,000	12,600	14,800		0	0	8,800
Thruput, gal.	68,014	795,079	214,697	5560	4,300			0	6,982
gravity, lbs/gal	6	7	7.5	6.46	9.2	80% Glycol	9.09	6	6.6
Max lbs. on site	75,600	411,600	495,000	81,396	136,160	108,928	0	0	58,080
Total Thruput, lbs	408,084	5,565,553	1,610,228	35,918	39,560	31,648	0	0	46,081
						Form A	None		

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Wt% Mineral Spirits	max potential amount on site, lbs Gasoline	Diesel	Lube Oil	Mineral Spiri	Total	De Minimis
Benzene	1	0	0	0	756	0	0	0	756	0.1
Cyclohexane	0.24	0	0	0	181	0	0	0	181	1.0
Ethylbenzene	1.605	0	0	0.3	1,213	0	0	244	1,458	0.1
Hexane	1	1	0	0	756	4,116	0	0	4,872	1.0
Toluene	7.212	0.032	0	0	5,452	132	0	0	5,584	1.0
1,2,4-Trimethylbenzene	2.5	1	0	3	1,890	4,116	0	2,442	8,448	1.0
Xylenes	7.17	0.29	0	0	5,421	1,194	0	0	6,614	1.0
cumene	0.07	0	0	0	53	0	0	0	53	1.0
naphthalene	0.444	0.55	0	0.5	336	2,264	0	407	3,006	0.1
PAC's	0.0017	0.001	0.001	0	1	4	5	0	10	0.1
zinc compounds	0	0	2	0	0	0	9,900	0	9,900	1.0
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	0	0	no de minimis

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Wt% Mineral Spirits	Total Thruput, lbs. Gasoline	Diesel	Lube Oil	Mineral Spiri	Total		
Benzene	1	0	0	0	4,081	0	0	0	4,081	None	
Cyclohexane	0.24	0	0	0	979	0	0	0	979	None	due to De Minimus
Ethylbenzene	1.605	0	0	0.3	6,550	0	0	108	6,658	None	
Hexane	1	1	0	0	4,081	55,656	0	0	59,736	Form A	
Toluene	7.212	0.032	0	0	29,431	1,781	0	0	29,431	Form A	
1,2,4-Trimethylbenzene	2.5	1	0	3	10,202	55,656	0	1,078	66,935	Form A	
Xylenes	7.17	0.29	0	0	29,260	16,140	0	0	29,260	Form A	
cumene	0.07	0	0	0	286	0	0	0	286	None	due to De Minimus
naphthalene	0.444	0.55	0	0.5	1,812	30,611	0	180	32,602	Form A	
PAC's	0.0017	0.001	0.001	0	7	56	16	0	79	None	100 lbs threshold
Zinc Compounds	0	0	2	0	0	0	32,205	0	32,205	Form A	
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	0	0	None	100 lbs threshold
Methanol									46,081	Form A	

LAREDO

2012

Thomas Petroleum
Laredo Facility
RY 2012 Toxic Release Inventory

Report Year 2012

	point sources lbs.	fugitive sources lbs.	Total Emissions lbs.	Max On Site lbs.	Thruput for 2012 lbs.	RY2012 Report
Benzene	18.0	5.7	23.7	1,230	3,013	None
Cyclohexane	2.4	0.8	3.2	295	723	None
Ethylbenzene	1.5	0.5	2.0	2,220	4,835	None
Hexane	16.2	5.1	21.3	6,774	469,011	Form A
Toluene	20.4	6.5	26.8	8,871	21,727	Form A
1,2,4-Trimethylbenzene	0.6	0.2	0.8	11,080	473,530	Form A
Xylenes	5.7	1.8	7.5	8,819	21,600	None
cumene	0.0	0.0	0.0	86	211	None
naphthalene	0.0	0.0	0.0	4,006	257,637	Form A
PAC's	0.051	0.016	0.067	13	508	Form R
Zinc Compounds	0.000	0.000	0.000	11,220	74,605	Form A
Ethylene Glycol	0.000	0.000	0.000	88,320	383,566	Form A
Lead Compounds (race fuel)	0.000	0.000	0.000	0	0	none
Methanol	173	47.606	220	58,080	95,007	Form A
Diethanolamine	0.060	0.000	0.060	67,993	89,820	Form A

Production Ratio: Compare total Bulk Lube oil, gasoline and diesel thoughput from Year-End Inventory Report

2011 8,088,275 gallons
2012 7,204,695 gallons

Ratio: 0.89 PACs

Methanol Production Ratio: Compare total Bulk methanol thoughput from Year-End Inventory Report

2011 5,340 gallons
2012 14,395 gallons

Ratio: 2.70 Methanol Not required for Form A

Ethylene Glycol Production Ratio: Compare total Bulk Ethylene Glycol thoughput from Year-End Inventory Report

2011 224,384 lbs
2012 383,566 lbs

Ratio: 1.71 Ethylene Glycol Not required for Form A

Thomas Petroleum
Laredo Facility
RY 2012 Toxic Release Inventory

2012 Loading Operations Emissions Estimate

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

	Gasoline	Diesel	Methanol	Lube Oil	Comment
Saturation Factor, S =	1	1	1	1	See AP-42
Vapor Pressure, P =	4.72	0.012	1.88	0.01	Estimates
Molecular wt of Vapor, M =	66	130	32.04	130	Estimates
Temperature (R), T =	510	510	510	510	Estimates

Sales Load Rack Emissions

	Reg&Prem Gaso & race	all grades Diesel	Methanol	Lube Oil	Comment
Throughput (gal/yr)	50,210	6,657,116	14,395	497,369	From Inventory and Sales
VOC emissions Lbs/1000gal	7.61	0.04	1.47	0.03	
Uncontrolled VOC emissions (l	382	254	21	16	672.84
Uncontrolled VOC emissions (T	0.19	0.13	0.01	0.01	0.34
Control Efficiency (%)	0	0	0	0	
Controlled VOC emissions (TP	0.00	0.0000	0.0000	0.0000	

Total VOC's From Tanks 4.0b 1.16 tons
Total Point Source VOC's, Tanks + Dock 1.50 tons

Methanol Tank Emissions 151.7
If > 500 lbs. then Form R

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions Regular	Totals lbs/yr
Benzene	0.600	0.0090	17.96
Cyclohexane	0.080	0.0012	2.39
Ethylbenzene	0.050	0.0007	1.50
Hexane	0.540	0.0081	16.16
Toluene	0.680	0.0102	20.35
1,2,4-Trimethylbenzene	0.020	0.0003	0.60
Xylenes	0.190	0.0028	5.69
cumene	0.000	0.0000	0.00
naphthalene	0.000	0.0000	0.00
PAC's	1.70E-03	0.0000	0.05
zinc	0.00E+00	0.0000	0.00
lead	0.000	0.0000	0.00

Thomas Petroleum
Laredo Facility
RY 2012 Toxic Release Inventory

2012 Loading Operations Emissions Estimate

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

Mineral Spirits					Comment
Saturation Factor, S =	1				See AP-42
Vapor Pressure, P =	0.012				Estimates
Molecular wt of Vapor, M =	130				Estimates
Temperature (R), T =	530				Estimates

Sales Load Rack Emissions

	Mineral Spirits				Comment
Throughput (gal/yr)	0				From Inventory and Sales
VOC emissions Lbs/1000gal	0.04				
Uncontrolled VOC emissions (l	0.00				0.00
Uncontrolled VOC emissions (T	0.00				0.00
Control Efficiency (%)	0				
Controlled VOC emissions (TP	0.00				

Mineral spirits has similar characteristics to Jet Kerosene; therefore Jet Kerosene data is used for loading and tank emissions

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from SDS for Mineral Spirits and Tanks 4.0d values for % in vapor

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Mineral Spiri	Estimated Emissions Mineral Spiri	Totals lbs/yr
Benzene	0.000	0.0000	0.00
Cyclohexane	0.000	0.0000	0.00
Ethylbenzene	5.050	0.0000	0.00
Hexane	0.000	0.0000	0.00
Toluene	0.000	0.0000	0.00
1,2,4-Trimethylbenzene	9.890	0.0000	0.00
Xylenes	0.000	0.0000	0.00
cumene	0.000	0.0000	0.00
naphthalene	0.210	0.0000	0.00
PAC's	0.000	0.0000	0.00
zinc	0.000	0.0000	0.00
lead	0.000	0.000	0.00

Thomas Petroleum
Laredo Facility
RY 2012 Toxic Release Inventory

Fugitive emissions calculated with the use of EPA 453/R-95-017 Average Emission factors for Marketing Terminals, Table 2-3

Hours	8760	hrs/year
conversion	907.18	kg/ton

EPA 453/R-95-017 hours		estimated number of units	Average Emission factor	unit	VOC emissions ton/yr	lbs/yr
0	gas valves	0	1.30E-05	kg/hr/source	0.00	0.00
8,760	Light Liq. Valves	200	4.30E-05	kg/hr/source	0.08	166.09
8,760	Heavy Liguid Valves	200	1.30E-04	kg/hr/source	0.25	502.13
8,760	Light Liq. Pumps	10	5.40E-04	kg/hr/source	0.05	104.29
8,760	Heavy Liguid Pumps	10	1.30E-04	kg/hr/source	0.01	25.11
0	compressor	0	1.20E-04	kg/hr/source	0.00	0.00
0	Relief Valves	0	1.30E-04	kg/hr/source	0.00	0.00
8,760	Flanges/Connections[1]	1000	8.00E-06	kg/hr/source	0.08	154.50
				total	**0.48**	952.11

1- estimated numbers, 2.5 per valve

assume 5% total for methanol 47.6055469

Assume PAC's to be 17 ppm in emissions:
PAC Fugitive Emissions 0.016 lbs.

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from local refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions lbs.	
Benzene	0.600	5.7127	
Cyclohexane	0.080	0.7617	
Ethylbenzene	0.050	0.4761	
Hexane	0.540	5.1414	
Toluene	0.680	6.4744	
1,2,4-Trimeth	0.020	0.1904	
Xylenes	0.190	1.8090	
cumene	0.000	0.0000	
naphthalene	0.000	0.0000	
PAC's	1.70E-03	0.0162	
zinc	0.00E+00	0.0000	
lead	0.000	0.0000	

Thomas Pet um - Laredo
Toxic Release entory RY 2012

	Gasoline	Diesel	Lube Oil	Mineral Spirits	Ethylene Glycol		DEA 85%	Race Fuel	Methanol
Max Potential On Site, gal	20,500	79,200	74,800	12,700	12,000		8,800	0	8,800
Thruput, gal.	100,419 ~~50,210~~	6,657,116	497,369	0	52,115			0	14,395
gravity, lbs/gal	6	7	7.5	6.46	9.2	80% Glycol	9.09	6	6.6
Max lbs. on site	123,000	554,400	561,000	82,042	110,400	88,320	67,993	0	58,080
Total Thruput, lbs	301,260	46,599,812	3,730,268	0	479,458	383,566	89,820	0	95,007
						Form A	Form A		

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Wt% Mineral Spirits	max potential amount on site, lbs Gasoline	Diesel	Lube Oil	Mineral Spiri	Total	De Minimis
Benzene	1	0	0	0	1,230	0	0	0	1,230	0.1
Cyclohexane	0.24	0	0	0	295	0	0	0	295	1.0
Ethylbenzene	1.605	0	0	0.3	1,974	0	0	246	2,220	0.1
Hexane	1	1	0	0	1,230	5,544	0	0	6,774	1.0
Toluene	7.212	0.032	0	0	8,871	177	0	0	8,871	1.0
1,2,4-Trimethylbenzene	2.5	1	0	3	3,075	5,544	0	2,461	11,080	1.0
Xylenes	7.17	0.29	0	0	8,819	1,608	0	0	8,819	1.0
cumene	0.07	0	0	0	86	0	0	0	86	1.0
naphthalene	0.444	0.55	0	0.5	546	3,049	0	410	4,006	0.1
PAC's	0.0017	0.001	0.001	0	2	6	6	0	13	0.1
zinc compounds	0	0	2	0	0	0	11,220	0	11,220	1.0
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	0	0	no de minimis

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Wt% Mineral Spirits	Total Thruput, lbs. Gasoline	Diesel	Lube Oil	Mineral Spiri	Total		
Benzene	1	0	0	0	3,013	0	0	0 6,026	3,013	None	
Cyclohexane	0.24	0	0	0	723	0	0	0 1,446	723	None	due to De Minimus
Ethylbenzene	1.605	0	0	0.3	4,835	0	0	0 9,670	4,835	None	
Hexane	1	1	0	0	3,013	465,998	0	0 472,024	469,011	Form A	
Toluene	7.212	0.032	0	0	21,727	14,912 x	0	0 43,454	21,727	Form A	
1,2,4-Trimethylbenzene	2.5	1	0	3	7,532	465,998	0	0 481,062	473,530	Form A	
Xylenes	7.17	0.29	0	0	21,600	135,139 x	0	0 43,200	21,600	None	due to De Minimus
cumene	0.07	0	0	0	211	0	0	0 422	211	None	due to De Minimus
naphthalene	0.444	0.55	0	0.5	1,338	256,299	0	0 258,976	257,637	Form A	
PAC's	0.0017	0.001	0.001	0	5	466	37	0 513	508	Form R	100 lbs threshold
Zinc Compounds	0	0	2	0	0	0	74,605	0 74,605	74,605	Form A	
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	0	0	none	100 lbs threshold
Methanol									95,007	Form A	

Per letter of 1/14/16, throughput of gasoline was inadvertently halved for this facility in 2012.

PERMIAN

2012

Thomas Petroleum
Permian Facility
RY 2012 Toxic Release Inventory

Report Year 2012

	point sources lbs.	fugitive sources lbs.	Total Emissions lbs.	Max On Site lbs.	Thruput for 2012 lbs.	RY2012 Report
Benzene	17.8	5.7	23.5	125	7,157	None
Cyclohexane	2.4	0.8	3.1	30	1,718	None
Ethylbenzene	1.6	0.5	2.1	596	13,207	None
Hexane	16.0	5.1	21.1	10,590	281,058	Form A
Toluene	89.9	6.5	96.4	900	51,615	Form A
1,2,4-Trimethylbenzene	0.9	0.2	1.1	14,731	308,993	Form A
Xylenes	73.5	1.8	75.3	99,895	664,137	Form A
cumene	0.0	0.0	0.0	9	501	None
naphthalene	0.0	0.0	0.0	6,470	156,690	Form A
PAC's	0.050	0.016	0.067	15	347	Form R
Zinc Compounds	0.000	0.000	0.000	8,580	121,566	Form A
Ethylene Glycol	0.000	0.000	0.000	256,864	1,532,904	Form R
Lead Compounds (race fuel)	0.000	0.000	0.000	0	0	none
Methanol	298	47.606	346	58,080	402,270	Form A
Diethanolamine	0.060	0.000	0.060	67,993	458,280	Form A

Production Ratio: Compare total Bulk Lube oil, gasoline and diesel thoughput from Year-End Inventory Report

2011	5,007,704	gallons
2012	4,842,590	gallons
Ratio:	0.97	PACs

Methanol Production Ratio: Compare total Bulk methanol thoughput from Year-End Inventory Report

2011	47,050	gallons	
2012	60,950	gallons	
Ratio:	1.30	Methanol	Not required for Form A

Ethylene Glycol Production Ratio: Compare total Bulk Ethylene Glycol thoughput from Year-End Inventory Report

2011	826,028	lbs	
2012	1,532,904	lbs	
Ratio:	1.86	Ethylene Glycol	Required for Form R in 2012

Xylene Production Ratio: Compare total Xylene thoughput from Year-End Inventory Report

2011	155,929	lbs	
2012	102,137	lbs	
Ratio:	0.66	Xylene	Not required for Form A

2012 Loading Operations Emissions Estimate

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

	Gasoline	Diesel	Methanol	Lube Oil	Comment
Saturation Factor, S =	1	1	1	1	See AP-42
Vapor Pressure, P =	4.72	0.012	1.88	0.01	Estimates
Molecular wt of Vapor, M =	66	130	32.04	130	Estimates
Temperature (R), T =	530	530	530	530	Estimates

Sales Load Rack Emissions

	Reg&Prem Gaso & race	all grades Diesel	Methanol	Lube Oil	Comment
Throughput (gal/yr)	119,281	3,912,872	60,950	810,437	From Inventory and Sales
VOC emissions Lbs/1000gal	7.32	0.04	1.42	0.03	
Uncontrolled VOC emissions (l	874	144	86	25	1128.16
Uncontrolled VOC emissions (T	0.44	0.07	0.04	0.01	0.56
Control Efficiency (%)	0	0	0	0	
Controlled VOC emissions (TP	0.00	0.0000	0.0000	0.0000	

			Toluene	69.8
Total VOC's From Tanks 4.0b	0.9	tons	Methanol Tank Emissions	211.8
Total Point Source VOC's, Tanks + Dock	1.48	tons	Xylene Tank Emissions	67.88
			If > 500 lbs. then Form R	

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions Regular	Totals lbs/yr
Benzene	0.600	0.0089	17.79
Cyclohexane	0.080	0.0012	2.37
Ethylbenzene	0.050	0.0007	1.65
Hexane	0.540	0.0080	16.01
Toluene	0.680	0.0101	20.16
1,2,4-Trimethylbenzene	0.020	0.0003	0.91
Xylenes	0.190	0.0028	5.63
cumene	0.000	0.0000	0.00
naphthalene	0.000	0.0000	0.01
PAC's	1.70E-03	0.0000	0.05
zinc	0.00E+00	0.0000	0.00
lead	0.000	0.0000	0.00

2012 Loading Operations Emissions Estimate

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

	Mineral Spirit	Xylenes			Comment
Saturation Factor, S =	1	1			See AP-42
Vapor Pressure, P =	0.012	0.13			Estimates
Molecular wt of Vapor, M =	130	106.17			Estimates
Temperature (R), T =	530	530			Estimates

Sales Load Rack Emissions

	Mineral Spirits	Xylenes			Comment
Throughput (gal/yr)	88,748	102,137			From Inventory and Sales
VOC emissions Lbs/1000gal	0.04	0.32			
Uncontrolled VOC emissions (lb	3.25	33.14			36.40
Uncontrolled VOC emissions (T	0.00	0.02			0.02
Control Efficiency (%)	0	0			
Controlled VOC emissions (TP	0.00	0.00			

Mineral spirits has similar characteristics to Jet Kerosene; therefore Jet Kerosene data is used for loading and tank emissions

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from SDS for Mineral Spirits and Tanks 4.0d values for % in vapor

Calculations of emissions of individual components from loading operations.

Chemical Name	Vapor % Mineral Spiri	Estimated Emissions Mineral Spiri	Totals lbs/yr
Benzene	0.000	0.0000	0.00
Cyclohexane	0.000	0.0000	0.00
Ethylbenzene	5.050	0.1644	0.16
Hexane	0.000	0.0000	0.00
Toluene	0.000	0.0000	0.00
1,2,4-Trimethylbenzene	9.890	0.3219	0.32
Xylenes	0.000	0.0000	0.00
cumene	0.000	0.0000	0.00
naphthalene	0.210	0.0068	0.01
PAC's	0.000	0.0000	0.00
zinc	0.000	0.0000	0.00
lead	0.000	0.000	0.00

Thomas Petroleum
Permian Facility
RY 2012 Toxic Release Inventory

Fugitive emissions calculated with the use of EPA 453/R-95-017 Average Emission factors for Marketing Terminals, Table 2-3

Hours	8760	hrs/year
conversion	907.18	kg/ton

EPA 453/R-95-017 hours		estimated number of units	Average Emission factor	unit	VOC emissions ton/yr	lbs/yr
0	gas valves	0	1.30E-05	kg/hr/source	0.00	0.00
8,760	Light Liq. Valves	200	4.30E-05	kg/hr/source	0.08	166.09
8,760	Heavy Liguid Valves	200	1.30E-04	kg/hr/source	0.25	502.13
8,760	Light Liq. Pumps	10	5.40E-04	kg/hr/source	0.05	104.29
8,760	Heavy Liguid Pumps	10	1.30E-04	kg/hr/source	0.01	25.11
0	compressor	0	1.20E-04	kg/hr/source	0.00	0.00
0	Relief Valves	0	1.30E-04	kg/hr/source	0.00	0.00
8,760	Flanges/Connections[1]	1000	8.00E-06	kg/hr/source	0.08	154.50
				total	**0.48**	952.11

1- estimated numbers, 2.5 per valve

assume 5% total for methanol 47.6055469

Assume PAC's to be 17 ppm in emissions:
PAC Fugitive Emissions 0.016 lbs.

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from local refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions lbs.	
Benzene	0.600	5.7127	
Cyclohexane	0.080	0.7617	
Ethylbenzene	0.050	0.4761	
Hexane	0.540	5.1414	
Toluene	0.680	6.4744	
1,2,4-Trimeth	0.020	0.1904	
Xylenes	0.190	1.8090	
cumene	0.000	0.0000	
naphthalene	0.000	0.0000	
PAC's	1.70E-03	0.0162	
zinc	0.00E+00	0.0000	
lead	0.000	0.0000	

Thomas Petroleum Permian Facility
RY 2012 Toxic Release Inventory

	Gasoline	Diesel	Lube Oil	Mineral Spirits	Ethylene Glycol		Xylene	DEA 85%	Race Fuel	Methanol
Max Potential On Site, gal	2,080	149,500	57,200	20,400	34,900		16,500	8,800	0	8,800
Thruput, gal.	119,281	3,912,872	810,437	88,748	208,275		102137		0	60,950
gravity, lbs/gal	6	7	7.5	6.46	9.2	80% Glycc	6	9.09	6	6.6
Max lbs. on site	12,480	1,046,500	429,000	131,784	321,080	256,864	99,000	67,993	0	58,080
Total Thruput, lbs	715,686	27,390,104	6,078,278	573,312	1,916,130	1,532,904	612,822	458,280	0	402,270
						Form R		Form A		

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Wt% Mineral Spirits	Wt% Xylenes	max potential amount on site, lbs Gasoline	Diesel	Lube Oil	Mineral Spirit	Xylenes	Total	De Minimis
Benzene	1	0	0	0	0	125	0	0	0	0	125	0.1
Cyclohexane	0.24	0	0	0	0	30	0	0	0	0	30	1.0
Ethylbenzene	1.605	0	0	0.3	0	200	0	0	395	0	596	0.1
Hexane	1	1	0	0	0	125	10,465	0	0	0	10,590	1.0
Toluene	7.212	0.032	0	0	0	900	335	0	0	0	900	1.0
1,2,4-Trimethylbenzene	2.5	1	0	3	0	312	10,465	0	3,954	0	14,731	1.0
Xylenes	7.17	0.29	0	0	100	895	3,035	0	0	99,000	99,895	1.0
cumene	0.07	0	0	0	0	9	0	0	0	0	9	1.0
naphthalene	0.444	0.55	0	0.5	0	55	5,756	0	659	0	6,470	0.1
PAC's	0.0017	0.001	0.001	0	0	0	10	4	0	0	15	0.1
zinc compounds	0	0	2	0	0	0	0	8,580	0	0	8,580	1.0
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	0	0	0	0	no de minimis

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Wt% Mineral Spirits	Wt% Xylenes	Total Thruput, lbs. Gasoline	Diesel	Lube Oil	Mineral Spirit	Xylenes	Total		
Benzene	1	0	0	0	0	7,157	0	0	0	0	7,157	None	
Cyclohexane	0.24	0	0	0	0	1,718	0	0	0	0	1,718	None	due to De Minimus
Ethylbenzene	1.605	0	0	0.3	0	11,487	0	0	1,720	0	13,207	None	
Hexane	1	1	0	0	0	7,157	273,901	0	0	0	281,058	Form A	
Toluene	7.212	0.032	0	0	0	51,615	8,765	0	0	0	51,615	Form A	
1,2,4-Trimethylbenzene	2.5	1	0	3	0	17,892	273,901	0	17,199	0	308,993	Form A	
Xylenes	7.17	0.29	0	0	100	51,315	79,431	0	0	612,822	664,137	Form A	
cumene	0.07	0	0	0	0	501	0	0	0	0	501	None	due to De Minimus
naphthalene	0.444	0.55	0	0.5	0	3,178	150,646	0	2,867	0	156,690	Form A	
PAC's	0.0017	0.001	0.001	0	0	12	274	61	0	0	347	Form R	100 lbs threshold
Zinc Compounds	0	0	2	0	0	0	0	121,566	0	0	121,566	Form A	
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	0	0	0	0	none	100 lbs threshold
Methanol											402,270	Form A	

PORTER HEDGES LLP

Ragna Henrichs
(713) 226-6602 Phone
(713) 226-6202 Fax
rhenrichs@porterhedges.com

1000 Main Street, 36th Floor
Houston, Texas 77002
(713) 226-6000 TEL
(713) 228-1331 FAX
porterhedges.com

October 29, 2014

Via E-Mail and U.S. Mail

Mr. Lawrence V. Stranne, P.E.
Inspector, Emergency Planning & Community Right to Know Act
U.S. Environmental Protection Agency, Region VI
1445 Ross Avenue, Suite 1200
Dallas, Texas 75202-2733

Re: Thomas Petroleum LLC – San Benito – 2009 TO 2013

Dear Mr. Stranne:

Please find attached chemical usage and release calculations for the Thomas Petroleum, LLC facility at San Benito, Texas, for the years 2009-2013. TRI Reports have been filed for this facility for these years.

Very truly yours

Ragna Henrichs

Ragna Henrichs
Attorney for Thomas Petroleum LLC

ROH:apm
Enclosures

cc (w/encl): Alan Hansen, Thomas Petroleum

ATTACHMENT 27

4397805v1

SAN BENITO

2012

Thomas Petroleum
San Benito Facility
RY 2012 Toxic Release Inventory

Report Year 2012

	point sources lbs.	fugitive sources lbs.	Total Emissions lbs.	Max On Site lbs.	Thruput for 2012 lbs.	RY2012 Report
Benzene	29.3	5.7	35.0	1,680	13,321	None
Cyclohexane	3.9	0.8	4.7	403	3,197	None
Ethylbenzene	2.5	0.5	2.9	3,022	21,630	None
Hexane	26.4	5.1	31.5	4,032	54,939	Form A
Toluene	33.2	6.5	39.7	12,116	96,072	Form A
1,2,4-Trimethylbenzene	1.0	0.2	1.2	9,808	77,421	Form A
Xylenes	9.3	1.8	11.1	12,046	95,512	Form A
cumene	0.0	0.0	0.0	118	932	None
naphthalene	0.0	0.0	0.0	2,582	29,221	Form A
PAC's	0.083	0.016	0.099	10	85	None
Zinc Compounds	0.000	0.000	0.000	10,560	42,120	Form A
Ethylene Glycol	0.000	0.000	0.000	44,160	110,363	Form A
Lead Compounds (race fuel)	0.000	0.000	0.000	0	0	none
Methanol	164	47.606	211	16,500	0	None
Diethanolamine	0.060	0.000	0.060	0	0	None

If no inventory no need to re

Production Ratio: Compare total Bulk Lube oil, gasoline and diesel thoughput from Year-End Inventory Report

2011 1,058,026 gallons
2012 1,097,361 gallons

Ratio: 1.04 PACs Not required for 2012

Methanol Production Ratio: Compare total Bulk methanol thoughput from Year-End Inventory Report

2011 0 gallons
2012 0 gallons

Ratio: #DIV/0! Methanol Not required for Form A

Ethylene Glycol Production Ratio: Compare total Bulk Ethylene Glycol thoughput from Year-End Inventory Report

2011 74,505 lbs
2012 110,363 lbs

Ratio: 1.48 Ethylene Glycol Not required for Form A

Thomas Petroleum
San Benito Facility
RY 2012 Toxic Release Inventory

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Thomas Petroleum
San Benito Facility
RY 2012 Toxic Release Inventory

2012 Loading Operations Emissions Estimate

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

	Gasoline	Diesel	Methanol	Lube Oil	Comment
Saturation Factor, S =	1	1	1	1	See AP-42
Vapor Pressure, P =	4.72	0.012	1.88	0.01	Estimates
Molecular wt of Vapor, M =	66	130	32.04	130	Estimates
Temperature (R), T =	510	510	510	510	Estimates

Sales Load Rack Emissions

	Reg&Prem Gaso & race	all grades Diesel	Methanol	Lube Oil	Comment
Throughput (gal/yr)	222,018	594,543	0	280,800	From Inventory and Sales
VOC emissions Lbs/1000gal	7.61	0.04	1.47	0.03	
Uncontrolled VOC emissions (lb	1,690	23	0	9	1721.33
Uncontrolled VOC emissions (T	0.84	0.01	0.00	0.00	0.86
Control Efficiency (%)	0	0	0	0	
Controlled VOC emissions (TP	0.00	0.0000	0.0000	0.0000	

Total VOC's From Tanks 4.0b	1.58	tons	Methanol Tank Emissions	163.7
Total Point Source VOC's, Tanks + Dock	2.44	tons	If > 500 lbs. then Form R	

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions Regular	Totals lbs/yr
Benzene	0.600	0.0146	29.29
Cyclohexane	0.080	0.0020	3.91
Ethylbenzene	0.050	0.0012	2.46
Hexane	0.540	0.0132	26.36
Toluene	0.680	0.0166	33.19
1,2,4-Trimethylbenzene	0.020	0.0005	1.02
Xylenes	0.190	0.0046	9.27
cumene	0.000	0.0000	0.00
naphthalene	0.000	0.0000	0.00
PAC's	1.70E-03	0.0000	0.08
zinc	0.00E+00	0.0000	0.00
lead	0.000	0.0000	0.00

Thomas Petroleum
San Benito Facility
RY 2012 Toxic Release Inventory

2012 Loading Operations Emissions Estimate

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

Mineral Spirits					Comment
Saturation Factor, S =	1				See AP-42
Vapor Pressure, P =	0.012				Estimates
Molecular wt of Vapor, M =	130				Estimates
Temperature (R), T =	530				Estimates

Sales Load Rack Emissions

	Mineral Spirits				Comment
Throughput (gal/yr)	12,900				From Inventory and Sales
VOC emissions Lbs/1000gal	0.04				
Uncontrolled VOC emissions (lb	0.47				0.47
Uncontrolled VOC emissions (T	0.00				0.00
Control Efficiency (%)	0				
Controlled VOC emissions (TP	0.00				

Mineral spirits has similar characteristics to Jet Kerosene; therefore Jet Kerosene data is used for loading and tank emissions

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from SDS for Mineral Spirits and Tanks 4.0d values for % in vapor

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Mineral Spiri	Estimated Emissions Mineral Spiri	Totals lbs/yr
Benzene	0.000	0.0000	0.00
Cyclohexane	0.000	0.0000	0.00
Ethylbenzene	5.050	0.0239	0.02
Hexane	0.000	0.0000	0.00
Toluene	0.000	0.0000	0.00
1,2,4-Trimethylbenzene	9.890	0.0468	0.05
Xylenes	0.000	0.0000	0.00
cumene	0.000	0.0000	0.00
naphthalene	0.210	0.0010	0.00
PAC's	0.000	0.0000	0.00
zinc	0.000	0.0000	0.00
lead	0.000	0.000	0.00

Thomas Petroleum
San Benito Facility
RY 2012 Toxic Release Inventory

Fugitive emissions calculated with the use of EPA 453/R-95-017 Average Emission factors for Marketing Terminals, Table 2-3

Hours	8760	hrs/year
conversion	907.18	kg/ton

EPA 453/R-95-017 hours		estimated number of units	Average Emission factor	unit	VOC emissions ton/yr	lbs/yr
0	gas valves	0	1.30E-05	kg/hr/source	0.00	0.00
8,760	Light Liq. Valves	200	4.30E-05	kg/hr/source	0.08	166.09
8,760	Heavy Liguid Valves	200	1.30E-04	kg/hr/source	0.25	502.13
8,760	Light Liq. Pumps	10	5.40E-04	kg/hr/source	0.05	104.29
8,760	Heavy Liguid Pumps	10	1.30E-04	kg/hr/source	0.01	25.11
0	compressor	0	1.20E-04	kg/hr/source	0.00	0.00
0	Relief Valves	0	1.30E-04	kg/hr/source	0.00	0.00
8,760	Flanges/Connections[1]	1000	8.00E-06	kg/hr/source	0.08	154.50
				total	**0.48**	952.11

1- estimated numbers, 2.5 per valve

assume 5% total for methanol 47.6055469

Assume PAC's to be 17 ppm in emissions:
PAC Fugitive Emissions 0.016 lbs.

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from local refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions lbs.	
Benzene	0.600	5.7127	
Cyclohexane	0.080	0.7617	
Ethylbenzene	0.050	0.4761	
Hexane	0.540	5.1414	
Toluene	0.680	6.4744	
1,2,4-Trimeth	0.020	0.1904	
Xylenes	0.190	1.8090	
cumene	0.000	0.0000	
naphthalene	0.000	0.0000	
PAC's	1.70E-03	0.0162	
zinc	0.00E+00	0.0000	
lead	0.000	0.0000	

Thomas Petrol[illegible]m - San Benito
Toxic Release [illegible]ntory RY 2012

	Gasoline	Diesel	Lube Oil	Mineral Spirits	Ethylene Glycol		DEA 85%	Race Fuel	Methanol
Max Potential On Site, gal	28,000	33,600	70,400	16,800	6,000		0	0	2,500
Thruput, gal.	222,018	594,543	280,800	12900	14,995			0	0
gravity, lbs/gal	6	7	7.5	6.46	9.2	80% Glycol	9.09	6	6.6
Max lbs. on site	168,000	235,200	528,000	108,528	55,200	44,160	0	0	16,500
Total Thruput, lbs	1,332,108	4,161,801	2,106,000	83,334	137,954	110,363	0	0	0
						Form A	None		

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Wt% Mineral Spirits	max potential amount on site, lbs Gasoline	Diesel	Lube Oil	Mineral Spiri	Total	De Minimis
Benzene	1	0	0	0	1,680	0	0	0	1,680	0.1
Cyclohexane	0.24	0	0	0	403	0	0	0	403	1.0
Ethylbenzene	1.605	0	0	0.3	2,696	0	0	326	3,022	0.1
Hexane	1	1	0	0	1,680	2,352	0	0	4,032	1.0
Toluene	7.212	0.032	0	0	12,116	75	0	0	12,116	1.0
1,2,4-Trimethylbenzene	2.5	1	0	3	4,200	2,352	0	3,256	9,808	1.0
Xylenes	7.17	0.29	0	0	12,046	682	0	0	12,046	1.0
cumene	0.07	0	0	0	118	0	0	0	118	1.0
naphthalene	0.444	0.55	0	0.5	746	1,294	0	543	2,582	0.1
PAC's	0.0017	0.001	0.001	0	3	2	5	0	10	0.1
zinc compounds	0	0	2	0	0	0	10,560	0	10,560	1.0
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	0	0	no de minimis

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Wt% Mineral Spirits	Total Thruput, lbs. Gasoline	Diesel	Lube Oil	Mineral Spiri	Total		
Benzene	1	0	0	0	13,321	0	0	0	13,321	None	
Cyclohexane	0.24	0	0	0	3,197	0	0	0	3,197	None	due to De Minimus
Ethylbenzene	1.605	0	0	0.3	21,380	0	0	250	21,630	None	
Hexane	1	1	0	0	13,321	41,618	0	0	54,939	Form A	
Toluene	7.212	0.032	0	0	96,072	1,332	0	0	96,072	Form A	
1,2,4-Trimethylbenzene	2.5	1	0	3	33,303	41,618	0	2,500	77,421	Form A	
Xylenes	7.17	0.29	0	0	95,512	12,069	0	0	95,512	Form A	due to De Minimus
cumene	0.07	0	0	0	932	0	0	0	932	None	due to De Minimus
naphthalene	0.444	0.55	0	0.5	5,915	22,890	0	417	29,221	Form A	
PAC's	0.0017	0.001	0.001	0	23	42	21	0	85	None	100 lbs threshold
Zinc Compounds	0	0	2	0	0	0	42,120	0	42,120	Form A	
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	0	0	none	100 lbs threshold
Methanol									0	None	

SAN BENITO

2013

Thomas Petroleum
San Benito Facility
RY 2013 Toxic Release Inventory

Report Year 2013

	point sources lbs.	fugitive sources lbs.	Total Emissions lbs.	Max On Site lbs.	Thruput for 2013 lbs.	RY2013 Report
Benzene	18.2	5.7	23.9	1,680	6,711	None
Cyclohexane	2.4	0.8	3.2	403	1,611	None
Ethylbenzene	1.5	0.5	2.0	3,022	10,886	None
Hexane	16.4	5.1	21.5	4,032	32,580	Form A
Toluene	20.6	6.5	27.1	12,116	48,398	Form A
1,2,4-Trimethylbenzene	0.6	0.2	0.8	9,808	43,798	Form A
Xylenes	5.8	1.8	7.6	12,046	48,116	Form A
cumene	0.0	0.0	0.0	118	470	None
naphthalene	0.0	0.0	0.0	2,582	17,400	None
PAC's	0.052	0.016	0.068	10	56	None
Zinc Compounds	0.000	0.000	0.000	10,560	37,286	Form A
Ethylene Glycol	0.000	0.000	0.000	44,160	111,879	Form A
Lead Compounds (race fuel)	0.000	0.000	0.000	0	0	none
Methanol	164	47.606	211	16,500	0	None
Diethanolamine	0.060	0.000	0.060	0	0	None

If no inventory no need to re

Production Ratio: Compare total Bulk Lube oil, gasoline and diesel thoughput from Year-End Inventory Report

2012 1,097,361 gallons
2013 729,976 gallons

Ratio: 0.67 PACs Not required for 2013

Methanol Production Ratio: Compare total Bulk methanol thoughput from Year-End Inventory Report

2012 0 gallons
2013 0 gallons

Ratio: #DIV/0! Methanol Not required for Form A

Ethylene Glycol Production Ratio: Compare total Bulk Ethylene Glycol thoughput from Year-End Inventory Report

2012 110,363 lbs
2013 111,879 lbs

Ratio: 1.01 Ethylene Glycol Not required for Form A

Thomas Petroleum
San Benito Facility
RY 2013 Toxic Release Inventory

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Thomas Petroleum
San Benito Facility
RY 2013 Toxic Release Inventory

2013 Loading Operations Emissions Estimate

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

	Gasoline	Diesel	Methanol	Lube Oil	Comment
Saturation Factor, S =	1	1	1	1	See AP-42
Vapor Pressure, P =	4.72	0.012	1.88	0.01	Estimates
Molecular wt of Vapor, M =	66	130	32.04	130	Estimates
Temperature (R), T =	510	510	510	510	Estimates

Sales Load Rack Emissions

	Reg&Prem Gaso & race	all grades Diesel	Methanol	Lube Oil	Comment
Throughput (gal/yr)	111,845	369,559	0	248,572	From Inventory and Sales
VOC emissions Lbs/1000gal	7.61	0.04	1.47	0.03	
Uncontrolled VOC emissions (lb	851	14	0	8	873.22
Uncontrolled VOC emissions (T	0.43	0.01	0.00	0.00	0.44
Control Efficiency (%)	0	0	0	0	
Controlled VOC emissions (TP	0.00	0.0000	0.0000	0.0000	

Total VOC's From Tanks 4.0b	1.08	tons	Methanol Tank Emissions	163.7
Total Point Source VOC's, Tanks + Dock	1.52	tons	If > 500 lbs. then Form R	

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions Regular	Totals lbs/yr
Benzene	0.600	0.0091	18.20
Cyclohexane	0.080	0.0012	2.43
Ethylbenzene	0.050	0.0008	1.53
Hexane	0.540	0.0082	16.38
Toluene	0.680	0.0103	20.63
1,2,4-Trimethylbenzene	0.020	0.0003	0.63
Xylenes	0.190	0.0029	5.76
cumene	0.000	0.0000	0.00
naphthalene	0.000	0.0000	0.00
PAC's	1.70E-03	0.0000	0.05
zinc	0.00E+00	0.0000	0.00
lead	0.000	0.0000	0.00

Thomas Petroleum
San Benito Facility
RY 2013 Toxic Release Inventory

2013 Loading Operations Emissions Estimate

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

Mineral Spirits					Comment
Saturation Factor, S =	1				See AP-42
Vapor Pressure, P =	0.012				Estimates
Molecular wt of Vapor, M =	130				Estimates
Temperature (R), T =	530				Estimates

Sales Load Rack Emissions

	Mineral Spirits				Comment
Throughput (gal/yr)	5,943				From Inventory and Sales
VOC emissions Lbs/1000gal	0.04				
Uncontrolled VOC emissions (lb	0.22				0.22
Uncontrolled VOC emissions (T	0.00				0.00
Control Efficiency (%)	0				
Controlled VOC emissions (TP	0.00				

Mineral spirits has similar characteristics to Jet Kerosene; therefore Jet Kerosene data is used for loading and tank emissions

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from SDS for Mineral Spirits and Tanks 4.0d values for % in vapor

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Mineral Spiri	Estimated Emissions Mineral Spiri	Totals lbs/yr
Benzene	0.000	0.0000	0.00
Cyclohexane	0.000	0.0000	0.00
Ethylbenzene	5.050	0.0110	0.01
Hexane	0.000	0.0000	0.00
Toluene	0.000	0.0000	0.00
1,2,4-Trimethylbenzene	9.890	0.0216	0.02
Xylenes	0.000	0.0000	0.00
cumene	0.000	0.0000	0.00
naphthalene	0.210	0.0005	0.00
PAC's	0.000	0.0000	0.00
zinc	0.000	0.0000	0.00
lead	0.000	0.000	0.00

Thomas Petroleum
San Benito Facility
RY 2013 Toxic Release Inventory

Fugitive emissions calculated with the use of EPA 453/R-95-017 Average Emission factors for Marketing Terminals, Table 2-3

Hours	8760	hrs/year
conversion	907.18	kg/ton

EPA 453/R-95-017 hours		estimated number of units	Average Emission factor	unit	VOC emissions ton/yr	lbs/yr
0	gas valves	0	1.30E-05	kg/hr/source	0.00	0.00
8,760	Light Liq. Valves	200	4.30E-05	kg/hr/source	0.08	166.09
8,760	Heavy Liguid Valves	200	1.30E-04	kg/hr/source	0.25	502.13
8,760	Light Liq. Pumps	10	5.40E-04	kg/hr/source	0.05	104.29
8,760	Heavy Liguid Pumps	10	1.30E-04	kg/hr/source	0.01	25.11
0	compressor	0	1.20E-04	kg/hr/source	0.00	0.00
0	Relief Valves	0	1.30E-04	kg/hr/source	0.00	0.00
8,760	Flanges/Connections[1]	1000	8.00E-06	kg/hr/source	0.08	154.50
				total	**0.48**	952.11

1- estimated numbers, 2.5 per valve

assume 5% total for methanol 47.6055469

Assume PAC's to be 17 ppm in emissions:
PAC Fugitive Emissions 0.016 lbs.

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from local refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions lbs.	
Benzene	0.600	5.7127	
Cyclohexane	0.080	0.7617	
Ethylbenzene	0.050	0.4761	
Hexane	0.540	5.1414	
Toluene	0.680	6.4744	
1,2,4-Trimeth	0.020	0.1904	
Xylenes	0.190	1.8090	
cumene	0.000	0.0000	
naphthalene	0.000	0.0000	
PAC's	1.70E-03	0.0162	
zinc	0.00E+00	0.0000	
lead	0.000	0.0000	

Thomas Petrol[illegible]n - San Benito
Toxic Release [illegible]ntory RY 2013

	Gasoline	Diesel	Lube Oil	Mineral Spirits	Ethylene Glycol		DEA 85%	Race Fuel	Methanol
Max Potential On Site, gal	28,000	33,600	70,400	16,800	6,000		0	0	2,500
Thruput, gal.	111,845	369,559	248,572	5943	15,201			0	0
gravity, lbs/gal	6	7	7.5	6.46	9.2	80% Glycol	9.09	6	6.6
Max lbs. on site	168,000	235,200	528,000	108,528	55,200	44,160	0	0	16,500
Total Thruput, lbs	671,070	2,586,913	1,864,290	38,392	139,849	111,879	0	0	0
						Form A	None		

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Wt% Mineral Spirits	max potential amount on site, lbs Gasoline	Diesel	Lube Oil	Mineral Spiri	Total	De Minimis
Benzene	1	0	0	0	1,680	0	0	0	1,680	0.1
Cyclohexane	0.24	0	0	0	403	0	0	0	403	1.0
Ethylbenzene	1.605	0	0	0.3	2,696	0	0	326	3,022	0.1
Hexane	1	1	0	0	1,680	2,352	0	0	4,032	1.0
Toluene	7.212	0.032	0	0	12,116	75	0	0	12,116	1.0
1,2,4-Trimethylbenzene	2.5	1	0	3	4,200	2,352	0	3,256	9,808	1.0
Xylenes	7.17	0.29	0	0	12,046	682	0	0	12,046	1.0
cumene	0.07	0	0	0	118	0	0	0	118	1.0
naphthalene	0.444	0.55	0	0.5	746	1,294	0	543	2,582	0.1
PAC's	0.0017	0.001	0.001	0	3	2	5	0	10	0.1
zinc compounds	0	0	2	0	0	0	10,560	0	10,560	1.0
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	0	0	no de minimis

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Wt% Mineral Spirits	Total Thruput, lbs. Gasoline	Diesel	Lube Oil	Mineral Spiri	Total		
Benzene	1	0	0	0	6,711	0	0	0	6,711	None	
Cyclohexane	0.24	0	0	0	1,611	0	0	0	1,611	None	due to De Minimus
Ethylbenzene	1.605	0	0	0.3	10,771	0	0	115	10,886	None	
Hexane	1	1	0	0	6,711	25,869	0	0	32,580	Form A	
Toluene	7.212	0.032	0	0	48,398	828	0	0	48,398	Form A	
1,2,4-Trimethylbenzene	2.5	1	0	3	16,777	25,869	0	1,152	43,798	Form A	
Xylenes	7.17	0.29	0	0	48,116	7,502	0	0	48,116	Form A	due to De Minimus
cumene	0.07	0	0	0	470	0	0	0	470	None	due to De Minimus
naphthalene	0.444	0.55	0	0.5	2,980	14,228	0	192	17,400	None	
PAC's	0.0017	0.001	0.001	0	11	26	19	0	56	None	100 lbs threshold
Zinc Compounds	0	0	2	0	0	0	37,286	0	37,286	Form A	
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	0	0	none	100 lbs threshold
Methanol									0	None	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TX 75202-2733

TRANSMITTED VIA USPS and EMAIL
rhenrichs@porterhedges.com

FILE COPY

ATTACHMENT 13

January 2, 2015

Ragna Henrichs
Partner
Porter Hedges LLP
1000 Main Street, 36th Floor
Houston, TX 77002

Dear Ms. Henrichs:

Re: Thomas Petroleum LLC
Victoria, Texas

In reviewing the chemical usage information provided for the Thomas Petroleum locations in EPA Region Six for reporting year 2013 I noticed that naphthalene (CAS 91-20-3) was not reported along with the notation "due to De Minimis".(Attachment 1). The more detailed spreadsheet incorrectly indicated that the De Minimis value is 1.0 percent (Attachment 2). The correct value for the De Minimis is 0.1 percent (Attachment 3).

I would appreciate it if you would review the reporting year 2013 calculations for naphthalene for all of the Thomas Petroleum locations and provide the corrected information, if necessary.

Sincerely,

Lawrence V. Stranne, P.E.
Inspector, Emergency Planning and
Community Right to Know Act
Phone: 214-665-7337
E-mail: stranne.lawrence@epa.gov

Attachments

Recycled/Recyclable • *Printed with Vegetable Oil Based Inks on 100% Recycled Paper (40% Postconsumer)*

Thomas Petroleum
Arkansas Facility
RY 2013 Toxic Release Inventory

Report Year 2013

	point sources lbs.	fugitive sources lbs.	Total Emissions lbs.	Max On Site lbs.	Thruput for 2013 lbs.	RY2013 Report
Benzene	14.7	5.7	20.4	300	1,097	None
Cyclohexane	2.0	0.8	2.7	72	263	None
Ethylbenzene	1.2	0.5	1.7	482	1,761	None
Hexane	13.3	5.1	18.4	7,300	162,829	Form A
Toluene	16.7	6.5	23.2	2,388	13,089	Form A
1,2,4-Trimethylbenzene	0.5	0.2	0.7	7,750	164,475	Form A
Xylenes	4.7	1.8	6.5	4,181	7,867	Form A
cumene	0.0	0.0	0.0	21	77	None
naphthalene	0.0	0.0	0.0	3,983	89,440	None due to De Minimus
PAC's	0.042	0.016	0.058	15	219	Form R
Zinc Compounds	0.000	0.000	0.000	15,000	111,159	Form A
Ethylene Glycol	0.000	0.000	0.000	147,200	2,840,828	Form R
Lead Compounds (race fuel)	0.000	0.000	0.000	0	0	none
Methanol	410.422	47.606	458.028	132,000	646,140	Form A

Production Ratio: Compare total Bulk Lube oil and Antifreeze thoughput from Year-End Inventory Report

2012 gallons
2013 3,167,702 gallons

Ratio: #DIV/0!

ATTACHMENT 1

Thomas Petrole[illegible] - Arkansas
Toxic Release I[illegible]kory RY 2013

	Gasoline	Diesel	Lube Oil	Ethylene Glycol			Race Fuel	Methanol
Max Potential On Site, gal	5,000	100,000	100,000	20,000				20,000
Thruput, 2013, gal.	18,288	2,310,452	741,062	385,982			0	97,900
gravity, lbs/gal	6	7	7.5	9.2	80% Glycol		6	6.6
Max lbs. on site	30,000	700,000	750,000	184,000	147,200		0	132,000
Total Thruput, lbs	109,728	16,173,164	5,557,965	3,551,034	2,840,828	Form R	0	646,140

	wt% Gasoline	wt% Diesel	wt% Lube Oil	max potential amount on site, lbs Gasoline	Diesel	Lube Oil	Total	De Minimis
Benzene	1	0	0	300	0	0	300	0.1
Cyclohexane	0.24	0	0	72	0	0	72	1.0
Ethylbenzene	1.605	0	0	482	0	0	482	1.0
Hexane	1	1	0	300	7,000	0	7,300	1.0
Toluene	7.212	0.032	0	2,164	224	0	2,388	1.0
1,2,4-Trimethylbenzene	2.5	1	0	750	7,000	0	7,750	1.0
Xylenes	7.17	0.29	0	2,151	2,030	0	4,181	1.0
cumene	0.07	0	0	21	0	0	21	1.0
naphthalene	0.444	0.55	0	133	3,850	0	3,983	1.0
PAC's	0.0017	0.001	0.001	1	7	8	15	0.1
zinc compounds	0	0	2	0	0	15,000	15,000	1.0
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	no de minimis

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Total Thruput, RY2013, lbs. Gasoline	Diesel	Lube Oil	Total		
Benzene	1	0	0	1,097	0	0	1,097	None	
Cyclohexane	0.24	0	0	263	0	0	263	None	due to De Minimus
Ethylbenzene	1.605	0	0	1,761	0	0	1,761	None	
Hexane	1	1	0	1,097	161,732	0	162,829	Form A	
Toluene	7.212	0.032	0	7,914	5,175	0	13,089	Form A	
1,2,4-Trimethylbenzene	2.5	1	0	2,743	161,732	0	164,475	Form A	
Xylenes	7.17	0.29	0	7,867	46,902	0	7,867	Form A	
cumene	0.07	0	0	77	0	0	77	None	due to De Minimus
naphthalene	0.444	0.55	0	487	88,952	0	89,440	None	due to De Minimus
PAC's	0.0017	0.001	0.001	2	162	56	219	Form R	100 lbs threshold
Zinc Compounds	0	0	2	0	0	111,159	111,159	Form A	
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	none	100 lbs threshold
Methanol							646,140	Form A	

ATTACHMENT 2

Damacus, Arkansas

PORTER HEDGES LLP

Ragna Henrichs
(713) 226-6602 Phone
(713) 226-6202 Fax
rhenrichs@porterhedges.com

1000 Main Street, 36th Floor
Houston, Texas 77002
(713) 226-6000 TEL
(713) 228-1331 FAX
porterhedges.com

September 29, 2014

Via Federal Express
Mr. Lawrence V. Stranne, P.E.
Inspector, Emergency Planning & Community Right to Know Act
U.S. Environmental Protection Agency, Region VI
1445 Ross Avenue, Suite 1200
Dallas, Texas 75202-2733

Re: Thomas Petroleum LLC

Dear Mr. Stranne,

In your letter of September 18, 2014, you requested confirmation that your attached list is a complete list of Thomas Petroleum facilities in Region VI. Two additional facilities are located in Region VI with addresses as follows:

- 753 Scott, Tye, Texas 79563
- 2300 Pullman, Amarillo, Texas 79118

Following are the seven addresses you requested:

- 1001 Fortune, Bossier City, Louisiana 71111
- 1306 Petroleum Parkway, Broussard, Louisiana 70518
- 10220 W. Reno, Building A, Suite 201, Oklahoma City, Oklahoma 73127
- 11703 W. Port Arthur Road, Beaumont, Texas 77705
- 3200 Carr Street, Houston, Texas 77026
- 5930 Bicentennial Road, San Antonio, Texas 78219
- 2050 Utex and Williams, San Benito, Texas 78586

In addition, the correct address for the Odessa, Texas facility is 10918 W. I-20 East, Odessa, Texas 79763.

In 2013, the Tye TX (sometimes referred to as Abilene) and Amarillo TX facilities had fewer than 10 full-time employees or equivalent. In 2013, there was no bulk storage in Houston TX or Bossier City LA (a small office and truck parking lot) and there were no tanks and thus no product stored in tanks in San Antonio TX or Oklahoma City OK (also sometimes referred to as El Reno). Amarillo TX was under construction and did not operate in 2013.

Copies of chemical usage and release calculations for 2013 for each of the Region VI facilities that filed EPCRA 313 reports are enclosed. These records were all generated prior to September 17, 2014. The company has determined that filings may also have been necessary in 2013 for Beaumont TX, San Benito TX, and Broussard LA (sometimes referred to as Lafayette). Hence, the company is compiling data for these facilities for 2013, as well as compiling information for 2009-2012. This information will be provided promptly when it is available on or before October 29, 2014. The 2009-2012 information for the Tyler, Texas facility will be provided by October 3, 2014.

Very truly yours,

Ragna Henrichs/mcf by permission

Ragna Henrichs
Attorney for Thomas Petroleum LLC

ROH:mhb
Enclosures

cc (w/encl): Alan Hansen, Thomas Petroleum
cc (w/o encl): Mike Payne, Thomas Petroleum
cc: (w/o encl): Nick Nicholas, *[firm]*

CAS Number	Chemical Name	*De minimis* % Limit
	oxadiazolidine-3,5-dione]	
2032-65-7	Methiocarb	1.0
94-74-6	Methoxone ((4-Chloro-2-methylphenoxy) acetic acid) (MCPA)	0.1
3653-48-3	Methoxone sodium salt ((4-Chloro-2-methylphenoxy) acetate sodium salt)	0.1
72-43-5	Methoxychlor [Benzene, 1,1'-(2,2,2-trichloroethylidene)bis[4-methoxy-]	*
109-86-4	2-Methoxyethanol	1.0
96-33-3	Methyl acrylate	1.0
1634-04-4	Methyl tert-butyl ether	1.0
79-22-1	Methyl chlorocarbonate	1.0
101-14-4	4,4'-Methylenebis(2-chloroaniline) (MBOCA)	0.1
101-61-1	4,4'-Methylenebis(N,N-dimethyl) benzenamine	0.1
74-95-3	Methylene bromide	1.0
101-77-9	4,4'-Methylenedianiline	0.1
93-15-2	Methyleugenol	0.1
60-34-4	Methyl hydrazine	1.0
74-88-4	Methyl iodide	1.0
108-10-1	Methyl isobutyl ketone	1.0
624-83-9	Methyl isocyanate	1.0
556-61-6	Methyl isothiocyanate [Isothiocyanatomethane]	1.0
75-86-5	2-Methyllactonitrile	1.0
80-62-6	Methyl methacrylate	1.0
924-42-5	N-Methylolacrylamide	1.0
298-00-0	Methyl parathion	1.0
109-06-8	2-Methylpyridine	1.0
872-50-4	N-Methyl-2-pyrrolidone	1.0
9006-42-2	Metiram	1.0
21087-64-9	Metribuzin	1.0
7786-34-7	Mevinphos	1.0
90-94-8	Michler's ketone	0.1
2212-67-1	Molinate (1H-Azepine-1-carbothioic acid, hexahydro-, S-ethyl ester)	1.0
1313-27-5	Molybdenum trioxide	1.0
76-15-3	Monochloropentafluoroethane (CFC-115)	1.0
150-68-5	Monuron	1.0
505-60-2	Mustard gas [Ethane, 1,1'-thiobis[2-chloro-]	0.1
88671-89-0	Myclobutanil [.alpha.-Butyl-.alpha.-(4-chlorophenyl)-1H-1,2,4-triazole-1-propanenitrile]	1.0
142-59-6	Nabam	1.0
300-76-5	Naled	1.0
91-20-3	Naphthalene	0.1
134-32-7	alpha-Naphthylamine	0.1
91-59-8	beta-Naphthylamine	0.1
7440-02-0	Nickel	0.1
1929-82-4	Nitrapyrin (2-Chloro-6-(trichloromethyl)pyridine)	1.0

CAS Number	Chemical Name	*De minimis* % Limit
7697-37-2	Nitric acid	1.0
139-13-9	Nitrilotriacetic acid	0.1
100-01-6	p-Nitroaniline	1.0
91-23-6	o-Nitroanisole	0.1
99-59-2	5-Nitro-o-anisidine	1.0
98-95-3	Nitrobenzene	0.1
92-93-3	4-Nitrobiphenyl	0.1
1836-75-5	Nitrofen [Benzene, 2,4-dichloro-1-(4-nitrophenoxy)-]	0.1
51-75-2	Nitrogen mustard [2-Chloro-N-(2-chloroethyl)-N-methylethanamine]	0.1
55-63-0	Nitroglycerin	1.0
75-52-5	Nitromethane	0.1
88-75-5	2-Nitrophenol	1.0
100-02-7	4-Nitrophenol	1.0
79-46-9	2-Nitropropane	0.1
924-16-3	N-Nitrosodi-n-butylamine	0.1
55-18-5	N-Nitrosodiethylamine	0.1
62-75-9	N-Nitrosodimethylamine	0.1
86-30-6	N-Nitrosodiphenylamine	1.0
156-10-5	p-Nitrosodiphenylamine	1.0
621-64-7	N-Nitrosodi-n-propylamine	0.1
759-73-9	N-Nitroso-N-ethylurea	0.1
684-93-5	N-Nitroso-N-methylurea	0.1
4549-40-0	N-Nitrosomethylvinylamine	0.1
59-89-2	N-Nitrosomorpholine	0.1
16543-55-8	N-Nitrosonornicotine	0.1
100-75-4	N-Nitrosopiperidine	0.1
99-55-8	5-Nitro-o-toluidine	1.0
27314-13-2	Norflurazon [4-Chloro-5-(methylamino)-2-[3-(trifluoromethyl)phenyl]-3(2H)-pyridazinone]	1.0
2234-13-1	Octachloronaphthalene	1.0
29082-74-4	Octachlorostyrene	*
19044-88-3	Oryzalin [4-(Dipropylamino)-3,5-dinitrobenzene sulfonamide]	1.0
20816-12-0	Osmium tetroxide	1.0
301-12-2	Oxydemeton methyl [S-(2-(Ethylsulfinyl)ethyl) O,O-dimethyl ester phosphorothioic acid]	1.0
19666-30-9	Oxydiazon [3-[2,4-Dichloro-5-(1-methylethoxy)phenyl]- 5-(1,1-dimethylethyl)-1,3,4-oxadiazol-2(3H)-one]	1.0
42874-03-3	Oxyfluorfen	1.0
10028-15-6	Ozone	1.0
123-63-7	Paraldehyde	1.0
1910-42-5	Paraquat dichloride	1.0
56-38-2	Parathion [Phosphorothioic acid, O,O-diethyl-O-(4-nitrophenyl)ester]	1.0
1114-71-2	Pebulate [Butylethylcarbamothioic acid S-propyl ester]	1.0

ATTACHMENT 3

EPA 260-R-13-001
February 2013

Toxic Chemical Release Inventory Reporting Forms and Instructions

Revised 2012 Version

Section 313 of the Emergency Planning and Community Right-to-Know Act

(Title III of the Superfund Amendments and Reauthorization Act of 1986)

Stranne, Lawrence

From: Stranne, Lawrence
Sent: Friday, January 02, 2015 1:44 PM
To: rhenrichs@porterhedges.com
Subject: FW: Attached Image of 1-2-2015 letter
Attachments: 4251_001.pdf

Lawrence V. Stranne, P.E.
Inspector
US EPA (Environmental Protection Agency)
1445 Ross Avenue
Dallas, TX 75202
214-665-7337
E-mail: stranne.lawrence@epa.gov
Fax: 214-665-6655

From: r6_fax@epa.gov [mailto:r6_fax@epa.gov]
Sent: Friday, January 02, 2015 1:38 PM
To: Stranne, Lawrence
Subject: Attached Image

PORTER HEDGES LLP

Ragna Henrichs
(713) 226-6602 Phone
(713) 226-6202 Fax
rhenrichs@porterhedges.com

1000 Main Street, 36th Floor
Houston, Texas 77002
(713) 226-6000 TEL
(713) 228-1331 FAX
porterhedges.com

January 16, 2015

Via E-Mail and U.S. Mail
Mr. Lawrence V. Stranne, P.E.
Inspector, Emergency Planning & Community Right to Know Act
U.S. Environmental Protection Agency, Region VI
1445 Ross Avenue, Suite 1200
Dallas, Texas 75202-2733

Re: Thomas Petroleum LLC ("Thomas")

Dear Mr. Stranne:

In response to your letter of January 2, 2015, Thomas has reviewed its TRI reporting calculations related to naphthalene for its Region VI facilities for 2013. The calculations and determinations regarding naphthalene were made in accord with EPA's "*Toxic Chemical Release Inventory Reporting Forms and Instructions*, Revised 2013 Version" (EPA 260-R-14-001 dated January 2014) which references further industry-specific guidance in Appendix H. Appendix H-4 references "*EPCRA Section 313: Guidance for Petroleum Terminals and Bulk Storage Facilities*" February 2000 (EPA 745-B-00-002). In Table 3-4 (page 3-12) of this referenced industry guidance, the *de minimis* level provided for naphthalene is 1.0. In short, Thomas' consultant prepared calculations and filings in accord with EPA instructions, but as you have pointed out, the published instructions are in error.

Naphthalene amounts have been recalculated for 2013 and revised calculations are enclosed. Corrected TRI filings for 2013 for Region VI facilities have been submitted where required by the revised calculations. Form A has now been submitted for Damascus, Bridgeport, Corpus Christi, Hobbs, LaGrange, Laredo, Permian and Victoria.

ATTACHMENT 29

Very truly yours

Ragna Henrichs

Ragna Henrichs
Attorney for Thomas Petroleum LLC

ROH:mcb
Enclosures

cc (w/encl): Alan Hansen, Thomas Petroleum

4487249v1

Thomas Petroleum
Arkansas Facility
RY 2013 Toxic Release Inventory

Report Year 2013

	point sources lbs.	fugitive sources lbs.	Total Emissions lbs.	Max On Site lbs.	Thruput for 2013 lbs.	RY2013 Report
Benzene	14.7	5.7	20.4	300	1,097	None
Cyclohexane	2.0	0.8	2.7	72	263	None
Ethylbenzene	1.2	0.5	1.7	482	1,761	None
Hexane	13.3	5.1	18.4	7,300	162,829	Form A
Toluene	16.7	6.5	23.2	2,388	13,089	Form A
1,2,4-Trimethylbenzene	0.5	0.2	0.7	7,750	164,475	Form A
Xylenes	4.7	1.8	6.5	4,181	7,867	Form A
cumene	0.0	0.0	0.0	21	77	None
naphthalene	0.0	0.0	0.0	3,983	89,440	Form A
PAC's	0.042	0.016	0.058	15	219	Form R
Zinc Compounds	0.000	0.000	0.000	15,000	111,159	Form A
Ethylene Glycol	0.000	0.000	0.000	147,200	2,840,828	Form R
Lead Compounds (race fuel)	0.000	0.000	0.000	0	0	none
Methanol	410.422	47.606	458.028	132,000	646,140	Form A

Production Ratio: Compare total Bulk Lube oil and Antifreeze thoughput from Year-End Inventory Report

2012		gallons
2013	3,167,702	gallons

Ratio: #DIV/0!

Thomas Petroleum
Arkansas Facility
RY 2013 Toxic Release Inventory

Fugitive emissions calculated with the use of EPA 453/R-95-017 Average Emission factors for Marketing Terminals, Table 2-3

Hours	8760	hrs/year
conversion	907.18	kg/ton

EPA 453/R-95-017 hours		estimated number of units	Average Emission factor	unit	VOC emissions ton/yr	lbs/yr
0	gas valves	0	1.30E-05	kg/hr/source	0.00	0.00
8,760	Light Liq. Valves	200	4.30E-05	kg/hr/source	0.08	166.09
8,760	Heavy Liguid Valves	200	1.30E-04	kg/hr/source	0.25	502.13
8,760	Light Liq. Pumps	10	5.40E-04	kg/hr/source	0.05	104.29
8,760	Heavy Liguid Pumps	10	1.30E-04	kg/hr/source	0.01	25.11
0	compressor	0	1.20E-04	kg/hr/source	0.00	0.00
0	Relief Valves	0	1.30E-04	kg/hr/source	0.00	0.00
8,760	Flanges/Connections[1]	1000	8.00E-06	kg/hr/source	0.08	154.50
				total	**0.48**	952.11

1- estimated numbers, 2.5 per valve

assume 5% total for methanol 47.6055469

Assume PAC's to be 17 ppm in emissions:
PAC Fugitive Emissions 0.016 lbs.

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from local refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions lbs.	
Benzene	0.600	5.7127	
Cyclohexane	0.080	0.7617	
Ethylbenzene	0.050	0.4761	
Hexane	0.540	5.1414	
Toluene	0.680	6.4744	
1,2,4-Trimeth	0.020	0.1904	
Xylenes	0.190	1.8090	
cumene	0.000	0.0000	
naphthalene	0.000	0.0000	
PAC's	1.70E-03	0.0162	
zinc	0.00E+00	0.0000	
lead	0.000	0.0000	

Thomas Petroleum
Arkansas Facility
RY 2013 Toxic Release Inventory

2011 Loading Operations Emissions Estimate, NSL

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

	Gasoline	Diesel	Methanol	Lube Oil	Comment
Saturation Factor, S =	1	1	1	1	See AP-42
Vapor Pressure, P =	4.72	0.012	1.88	0.01	Estimates
Molecular wt of Vapor, M =	66	130	32.04	130	Estimates
Temperature (R), T =	510	510	510	510	Estimates

Sales Load Rack Emissions

	Reg&Prem Gaso & race	all grades Diesel	Methanol	Lube Oil	Comment
Throughput (gal/yr)	18,288	2,310,452	97,900	741,062	From Inventory and Sales
VOC emissions Lbs/1000gal	7.61	0.04	1.47	0.03	
Uncontrolled VOC emissions (lb	139	88	144	24	394.85
Uncontrolled VOC emissions (T	0.07	0.04	0.07	0.01	0.20
Control Efficiency (%)	0	0	0	0	
Controlled VOC emissions (TP	0.00	0.0000	0.0000	0.0000	

Total VOC's From Tanks 4.0b 1.03 tons
Total Point Source VOC's, Tanks + Dock 1.23 tons
Methanol Tank Emissions 266.4

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions Regular	Totals lbs/yr
Benzene	0.600	0.0074	14.73
Cyclohexane	0.080	0.0010	1.96
Ethylbenzene	0.050	0.0006	1.23
Hexane	0.540	0.0066	13.26
Toluene	0.680	0.0083	16.69
1,2,4-Trimethylbenzene	0.020	0.0002	0.49
Xylenes	0.190	0.0023	4.66
cumene	0.000	0.0000	0.00
naphthalene	0.000	0.0000	0.00
PAC's	1.70E-03	0.0000	0.0417
zinc	0.00E+00	0.0000	0.0000
lead	0.000	0.0000	0.00

Thomas Petroleum - Arkansas
Toxic Release Inventory RY 2013

	Gasoline	Diesel	Lube Oil	Ethylene Glycol			Race Fuel	Methanol
Max Potential On Site, gal	5,000	100,000	100,000	20,000				20,000
Thruput, 2013, gal.	18,288	2,310,452	741,062	385,982			0	97,900
gravity, lbs/gal	6	7	7.5	9.2	80% Glycol		6	6.6
Max lbs. on site	30,000	700,000	750,000	184,000	147,200		0	132,000
Total Thruput, lbs	109,728	16,173,164	5,557,965	3,551,034	2,840,828	Form R	0	646,140

	wt% Gasoline	wt% Diesel	wt% Lube Oil	max potential amount on site, lbs Gasoline	Diesel	Lube Oil	Total	De Minimis
Benzene	1	0	0	300	0	0	300	0.1
Cyclohexane	0.24	0	0	72	0	0	72	1.0
Ethylbenzene	1.605	0	0	482	0	0	482	1.0
Hexane	1	1	0	300	7,000	0	7,300	1.0
Toluene	7.212	0.032	0	2,164	224	0	2,388	1.0
1,2,4-Trimethylbenzene	2.5	1	0	750	7,000	0	7,750	1.0
Xylenes	7.17	0.29	0	2,151	2,030	0	4,181	1.0
cumene	0.07	0	0	21	0	0	21	1.0
naphthalene	0.444	0.55	0	133	3,850	0	3,983	0.1
PAC's	0.0017	0.001	0.001	1	7	8	15	0.1
zinc compounds	0	0	2	0	0	15,000	15,000	1.0
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	no de minimis

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Total Thruput, RY2013, lbs. Gasoline	Diesel	Lube Oil	Total		
Benzene	1	0	0	1,097	0	0	1,097	None	
Cyclohexane	0.24	0	0	263	0	0	263	None	due to De Minimus
Ethylbenzene	1.605	0	0	1,761	0	0	1,761	None	
Hexane	1	1	0	1,097	161,732	0	162,829	Form A	
Toluene	7.212	0.032	0	7,914	5,175	0	13,089	Form A	
1,2,4-Trimethylbenzene	2.5	1	0	2,743	161,732	0	164,475	Form A	
Xylenes	7.17	0.29	0	7,867	46,902	0	7,867	Form A	
cumene	0.07	0	0	77	0	0	77	None	due to De Minimus
naphthalene	0.444	0.55	0	487	88,952	0	89,440	Form A	
PAC's	0.0017	0.001	0.001	2	162	56	219	Form R	100 lbs threshold
Zinc Compounds	0	0	2	0	0	111,159	111,159	Form A	
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	none	100 lbs threshold
Methanol							646,140	Form A	

Thomas Arkansas TRI Emissions 2013 naphthalene revision

Arkansas

Thomas Petroleum
Hobbs Facility
RY 2013 Toxic Release Inventory

Report Year 2013

	point sources lbs.	fugitive sources lbs.	Total Emissions lbs.	Max On Site lbs.	Thruput for 2013 lbs.	RY2013 Report
Benzene	31.1	5.7	36.8	1,200	3,566	None
Cyclohexane	4.1	0.8	4.9	288	856	None
Ethylbenzene	2.6	0.5	3.1	1,926	5,724	None
Hexane	28.0	5.1	33.1	8,200	1,460,059	Form R
Toluene	35.3	6.5	41.7	8,878	25,721	Form A
1,2,4-Trimethylbenzene	1.0	0.2	1.2	10,000	1,465,408	Form R
Xylenes	9.9	1.8	11.7	10,634	25,571	Form A
cumene	0.0	0.0	0.0	84	250	None
naphthalene	0.0	0.0	0.0	4,383	802,654	Form A
PAC's	0.088	0.016	0.104	17	1,565	Form R
Zinc Compounds	0.000	0.000	0.000	15,000	204,729	Form A
Ethylene Glycol	0.000	0.000	0.000	147,200	1,133,749	Form R
Lead Compounds (race fuel)	0.000	0.000	0.000	0	0	none
Methanol	806.788	47.606	854.394	132,000	1,505,011	Form R

Production Ratio: Compare total Bulk Lube oil and Antifreeze thoughput from Year-End Inventory Report

2012 gallons
2013 22,459,362 gallons

Ratio: #DIV/0!

Thomas Petroleum
Hobbs Facility
RY 2013 Toxic Release Inventory

2011 Loading Operations Emissions Estimate, NSL

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

	Gasoline	Diesel	Methanol	Lube Oil	Comment
Saturation Factor, S =	1	1	1	1	See AP-42
Vapor Pressure, P =	4.72	0.012	1.88	0.01	Estimates
Molecular wt of Vapor, M =	66	130	32.04	130	Estimates
Temperature (R), T =	510	510	510	510	Estimates

Sales Load Rack Emissions

	Reg&Prem Gaso & race	all grades Diesel	Methanol	Lube Oil	Comment
Throughput (gal/yr)	59,440	20,807,030	228,032	1,364,860	From Inventory and Sales
VOC emissions Lbs/1000gal	7.61	0.04	1.47	0.03	
Uncontrolled VOC emissions (lb	452	793	336	43	1624.33
Uncontrolled VOC emissions (T	0.23	0.40	0.17	0.02	0.81
Control Efficiency (%)	0	0	0	0	
Controlled VOC emissions (TP	0.00	0.0000	0.0000	0.0000	

Total VOC's From Tanks 4.0b 1.78 tons Methanol Tank Emissions 471.2
Total Point Source VOC's, Tanks + Dock 2.59 tons

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions Regular	Totals lbs/yr
Benzene	0.600	0.0156	31.11
Cyclohexane	0.080	0.0021	4.15
Ethylbenzene	0.050	0.0013	2.59
Hexane	0.540	0.0140	28.00
Toluene	0.680	0.0176	35.25
1,2,4-Trimethylbenzene	0.020	0.0005	1.04
Xylenes	0.190	0.0049	9.85
cumene	0.000	0.0000	0.00
naphthalene	0.000	0.0000	0.00
PAC's	1.70E-03	0.0000	0.0881
zinc	0.00E+00	0.0000	0.0000
lead	0.000	0.0000	0.00

Thomas Petroleum
Hobbs Facility
RY 2013 Toxic Release Inventory

Fugitive emissions calculated with the use of EPA 453/R-95-017 Average Emission factors for Marketing Terminals, Table 2-3

Hours	8760	hrs/year
conversion	907.18	kg/ton

EPA 453/R-95-017 hours		estimated number of units	Average Emission factor	unit	VOC emissions ton/yr	lbs/yr
0	gas valves	0	1.30E-05	kg/hr/source	0.00	0.00
8,760	Light Liq. Valves	200	4.30E-05	kg/hr/source	0.08	166.09
8,760	Heavy Liguid Valves	200	1.30E-04	kg/hr/source	0.25	502.13
8,760	Light Liq. Pumps	10	5.40E-04	kg/hr/source	0.05	104.29
8,760	Heavy Liguid Pumps	10	1.30E-04	kg/hr/source	0.01	25.11
0	compressor	0	1.20E-04	kg/hr/source	0.00	0.00
0	Relief Valves	0	1.30E-04	kg/hr/source	0.00	0.00
8,760	Flanges/Connections[1]	1000	8.00E-06	kg/hr/source	0.08	154.50
				total	**0.48**	952.11

1- estimated numbers, 2.5 per valve

assume 5% total for methanol 47.6055469

Assume PAC's to be 17 ppm in emissions:
PAC Fugitive Emissions 0.016 lbs.

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from local refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions lbs.	
Benzene	0.600	5.7127	
Cyclohexane	0.080	0.7617	
Ethylbenzene	0.050	0.4761	
Hexane	0.540	5.1414	
Toluene	0.680	6.4744	
1,2,4-Trimeth	0.020	0.1904	
Xylenes	0.190	1.8090	
cumene	0.000	0.0000	
naphthalene	0.000	0.0000	
PAC's	1.70E-03	0.0162	
zinc	0.00E+00	0.0000	
lead	0.000	0.0000	

Thomas Petr[illegible]m - Hobbs
Toxic Release Inventory RY 2013

	Gasoline	Diesel	Lube Oil	Ethylene Glycol			Race Fuel	Methanol
Max Potential On Site, gal	20,000	100,000	100,000	20,000				20,000
Thruput, 2013, gal.	59,440	20,807,030	1,364,860	154,042			0	228,032
gravity, lbs/gal	6	7	7.5	9.2	80% Glycol		6	6.6
Max lbs. on site	120,000	700,000	750,000	184,000	147,200		0	132,000
Total Thruput, lbs	356,640	145,649,210	10,236,450	1,417,186	1,133,749	Form R	0	1,505,011

	wt% Gasoline	wt% Diesel	wt% Lube Oil	max potential amount on site, lbs Gasoline	Diesel	Lube Oil	Total	De Minimis
Benzene	1	0	0	1,200	0	0	1,200	0.1
Cyclohexane	0.24	0	0	288	0	0	288	1.0
Ethylbenzene	1.605	0	0	1,926	0	0	1,926	1.0
Hexane	1	1	0	1,200	7,000	0	8,200	1.0
Toluene	7.212	0.032	0	8,654	224	0	8,878	1.0
1,2,4-Trimethylbenzene	2.5	1	0	3,000	7,000	0	10,000	1.0
Xylenes	7.17	0.29	0	8,604	2,030	0	10,634	1.0
cumene	0.07	0	0	84	0	0	84	1.0
naphthalene	0.444	0.55	0	533	3,850	0	4,383	0.1
PAC's	0.0017	0.001	0.001	2	7	8	17	0.1
zinc compounds	0	0	2	0	0	15,000	15,000	1.0
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	no de minimis

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Total Thruput, RY2013, lbs. Gasoline	Diesel	Lube Oil	Total		
Benzene	1	0	0	3,566	0	0	3,566	None	
Cyclohexane	0.24	0	0	856	0	0	856	None	due to De Minimus
Ethylbenzene	1.605	0	0	5,724	0	0	5,724	None	
Hexane	1	1	0	3,566	1,456,492	0	1,460,059	Form R	
Toluene	7.212	0.032	0	25,721	46,608	0	25,721	Form A	
1,2,4-Trimethylbenzene	2.5	1	0	8,916	1,456,492	0	1,465,408	Form R	
Xylenes	7.17	0.29	0	25,571	422,383	0	25,571	Form A	
cumene	0.07	0	0	250	0	0	250	None	due to De Minimus
naphthalene	0.444	0.55	0	1,583	801,071	0	802,654	Form A	
PAC's	0.0017	0.001	0.001	6	1,456	102	1,565	Form R	100 lbs threshold
Zinc Compounds	0	0	2	0	0	204,729	204,729	Form A	
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	none	100 lbs threshold
Methanol							1,505,011	Form R	

Thomas Hobbs TRI Emissions 2013 naphthalene revisions

Hobbs

Thomas Petroleum
Bridge Port Facility
RY 2013 Toxic Release Inventory

Report Year 2013

	point sources lbs.	fugitive sources lbs.	Total Emissions lbs.	Max On Site lbs.	Thruput for 2013 lbs.	RY2013 Report
Benzene	26.6	5.7	32.3	1,920	3,597	None
Cyclohexane	3.5	0.8	4.3	461	863	None
Ethylbenzene	2.2	0.5	2.7	3,082	5,773	None
Hexane	23.9	5.1	29.1	11,300	57,801	Form A
Toluene	30.1	6.5	36.6	14,147	25,942	Form A
1,2,4-Trimethylbenzene	0.9	0.2	1.1	14,180	63,197	Form A
Xylenes	8.4	1.8	10.2	16,487	25,791	Form A
cumene	0.0	0.0	0.0	134	252	None
naphthalene	0.0	0.0	0.0	6,011	31,409	Form A
PAC's	0.075	0.016	0.091	36	155	Form R
Zinc Compounds	0.000	0.000	0.000	46,680	190,345	Form A
Ethylene Glycol	0.000	0.000	0.000	147,200	803,948	Form A
Lead Compounds (race fuel)	0.000	0.000	0.000	0	0	none
Methanol	357.158	47.606	404.763	110,880	372,992	Form A

Production Ratio: Compare total Bulk Lube oil and Antifreeze thoughput from Year-End Inventory Report

2012 gallons
2013 2,159,777 gallons

Ratio: #DIV/0!

Thomas Petroleum
Bridge Port Facility
RY 2013 Toxic Release Inventory

2011 Loading Operations Emissions Estimate, NSL

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

	Gasoline	Diesel	Methanol	Lube Oil	Comment
Saturation Factor, S =	1	1	1	1	See AP-42
Vapor Pressure, P =	4.72	0.012	1.88	0.01	Estimates
Molecular wt of Vapor, M =	66	130	32.04	130	Estimates
Temperature (R), T =	510	510	510	510	Estimates

Sales Load Rack Emissions

	Reg&Prem Gaso & race	all grades Diesel	Methanol	Lube Oil	Comment
Throughput (gal/yr)	59,951	774,346	56,514	1,268,966	From Inventory and Sales
VOC emissions Lbs/1000gal	7.61	0.04	1.47	0.03	
Uncontrolled VOC emissions (lb	456	30	83	40	609.26
Uncontrolled VOC emissions (T	0.23	0.01	0.04	0.02	0.30
Control Efficiency (%)	0	0	0	0	
Controlled VOC emissions (TP	0.00	0.0000	0.0000	0.0000	

Total VOC's From Tanks 4.0b 1.91 tons
Total Point Source VOC's, Tanks + Dock 2.21 tons

Methanol Tank Emissions 274.0

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions Regular	Totals lbs/yr
Benzene	0.600	0.0133	26.58
Cyclohexane	0.080	0.0018	3.54
Ethylbenzene	0.050	0.0011	2.21
Hexane	0.540	0.0120	23.92
Toluene	0.680	0.0151	30.12
1,2,4-Trimethylbenzene	0.020	0.0004	0.89
Xylenes	0.190	0.0042	8.42
cumene	0.000	0.0000	0.00
naphthalene	0.000	0.0000	0.00
PAC's	1.70E-03	0.0000	0.0753
zinc	0.00E+00	0.0000	0.0000
lead	0.000	0.0000	0.00

Thomas Petroleum
Bridge Port Facility
RY 2013 Toxic Release Inventory

Fugitive emissions calculated with the use of EPA 453/R-95-017 Average Emission factors for Marketing Terminals, Table 2-3

Hours	8760	hrs/year
conversion	907.18	kg/ton

EPA 453/R-95-017 hours		estimated number of units	Average Emission factor	unit	VOC emissions ton/yr	lbs/yr
0	gas valves	0	1.30E-05	kg/hr/source	0.00	0.00
8,760	Light Liq. Valves	200	4.30E-05	kg/hr/source	0.08	166.09
8,760	Heavy Liguid Valves	200	1.30E-04	kg/hr/source	0.25	502.13
8,760	Light Liq. Pumps	10	5.40E-04	kg/hr/source	0.05	104.29
8,760	Heavy Liguid Pumps	10	1.30E-04	kg/hr/source	0.01	25.11
0	compressor	0	1.20E-04	kg/hr/source	0.00	0.00
0	Relief Valves	0	1.30E-04	kg/hr/source	0.00	0.00
8,760	Flanges/Connections[1]	1000	8.00E-06	kg/hr/source	0.08	154.50
				total	**0.48**	952.11

1- estimated numbers, 2.5 per valve

assume 5% total for methanol 47.6055469

Assume PAC's to be 17 ppm in emissions:
PAC Fugitive Emissions 0.016 lbs.

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from local refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions lbs.	
Benzene	0.600	5.7127	
Cyclohexane	0.080	0.7617	
Ethylbenzene	0.050	0.4761	
Hexane	0.540	5.1414	
Toluene	0.680	6.4744	
1,2,4-Trimeth	0.020	0.1904	
Xylenes	0.190	1.8090	
cumene	0.000	0.0000	
naphthalene	0.000	0.0000	
PAC's	1.70E-03	0.0162	
zinc	0.00E+00	0.0000	
lead	0.000	0.0000	

Thomas Petroleum - Bridgeport
Toxic Release Inventory RY 2013

	Gasoline	Diesel	Lube Oil	Ethylene Glycol			Race Fuel	Methanol
Max Potential On Site, gal	32,000	134,000	311,200	20,000			0	16,800
Thruput, 2013, gal.	59,951	774,346	1,268,966	109,232			0	56,514
gravity, lbs/gal	6	7	7.5	9.2	80% Glycol		6	6.6
Max lbs. on site	192,000	938,000	2,334,000	184,000	147,200		0	110,880
Total Thruput, lbs	359,706	5,420,422	9,517,245	1,004,934	803,948	Form A	0	372,992

	wt% Gasoline	wt% Diesel	wt% Lube Oil	max potential amount on site, lbs Gasoline	Diesel	Lube Oil	Total	De Minimis
Benzene	1	0	0	1,920	0	0	1,920	0.1
Cyclohexane	0.24	0	0	461	0	0	461	1.0
Ethylbenzene	1.605	0	0	3,082	0	0	3,082	1.0
Hexane	1	1	0	1,920	9,380	0	11,300	1.0
Toluene	7.212	0.032	0	13,847	300	0	14,147	1.0
1,2,4-Trimethylbenzene	2.5	1	0	4,800	9,380	0	14,180	1.0
Xylenes	7.17	0.29	0	13,766	2,720	0	16,487	1.0
cumene	0.07	0	0	134	0	0	134	1.0
naphthalene	0.444	0.55	0	852	5,159	0	6,011	0.1
PAC's	0.0017	0.001	0.001	3	9	23	36	0.1
zinc compounds	0	0	2	0	0	46,680	46,680	1.0
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	no de minimis

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Total Thruput, RY2013, lbs. Gasoline	Diesel	Lube Oil	Total		
Benzene	1	0	0	3,597	0	0	3,597	None	
Cyclohexane	0.24	0	0	863	0	0	863	None	due to De Minimus
Ethylbenzene	1.605	0	0	5,773	0	0	5,773	None	
Hexane	1	1	0	3,597	54,204	0	57,801	Form A	
Toluene	7.212	0.032	0	25,942	1,735	0	25,942	Form A	
1,2,4-Trimethylbenzene	2.5	1	0	8,993	54,204	0	63,197	Form A	
Xylenes	7.17	0.29	0	25,791	15,719	0	25,791	Form A	
cumene	0.07	0	0	252	0	0	252	None	due to De Minimus
naphthalene	0.444	0.55	0	1,597	29,812	0	31,409	Form A	
PAC's	0.0017	0.001	0.001	6	54	95	155	Form R	100 lbs threshold
Zinc Compounds	0	0	2	0	0	190,345	190,345	Form A	
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	none	100 lbs threshold
Methanol							372,992	Form A	

Thomas Bridgeport TRI Emissions 2013 naphthalene revision

Bridgeport

Thomas Petroleum
Corpus Christi Facility
RY 2013 Toxic Release Inventory

Report Year 2013

	point sources lbs.	fugitive sources lbs.	Total Emissions lbs.	Max On Site lbs.	Thruput for 2013 lbs.	RY2013 Report
Benzene	24.6	5.7	30.3	0	8,885	None
Cyclohexane	3.3	0.8	4.0	0	2,132	None
Ethylbenzene	2.0	0.5	2.5	0	14,261	None
Hexane	22.1	5.1	27.3	0	425,709	Form A
Toluene	27.9	6.5	34.4	0	77,419	Form A
1,2,4-Trimethylbenzene	0.8	0.2	1.0	0	439,036	Form A
Xylenes	7.8	1.8	9.6	0	63,707	Form A
cumene	0.0	0.0	0.0	0	622	None
naphthalene	0.0	0.0	0.0	0	233,198	Form A
PAC's	0.070	0.016	0.086	0	639	Form R
Zinc Compounds	0.000	0.000	0.000	0	414,642	Form A
Ethylene Glycol	0.000	0.000	0.000	0	1,559,937	Form R
Lead Compounds (race fuel)	0.000	0.000	0.000	0	0	none
Methanol	246.717	47.606	294.323	0	259,301	Form A

Production Ratio: Compare total Bulk Lube oil and Antifreeze thoughput from Year-End Inventory Report

2012		gallons
2013	8,906,274	gallons

Ratio: #DIV/0!

Thomas Petroleum
Corpus Christi Facility
RY 2013 Toxic Release Inventory

2011 Loading Operations Emissions Estimate, NSL

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

	Gasoline	Diesel	Methanol	Lube Oil	Comment
Saturation Factor, S =	1	1	1	1	See AP-42
Vapor Pressure, P =	4.72	0.012	1.88	0.01	Estimates
Molecular wt of Vapor, M =	66	130	32.04	130	Estimates
Temperature (R), T =	510	510	510	510	Estimates

Sales Load Rack Emissions

	Reg&Prem Gaso & race	all grades Diesel	Methanol	Lube Oil	Comment
Throughput (gal/yr)	148,087	5,954,620	39,288	2,764,279	From Inventory and Sales
VOC emissions Lbs/1000gal	7.61	0.04	1.47	0.03	
Uncontrolled VOC emissions (l	1,127	227	58	88	1499.63
Uncontrolled VOC emissions (T	0.56	0.11	0.03	0.04	0.75
Control Efficiency (%)	0	0	0	0	
Controlled VOC emissions (TP	0.00	0.0000	0.0000	0.0000	

Total VOC's From Tanks 4.0b 1.3 tons
Total Point Source VOC's, Tanks + Dock 2.05 tons

Methanol Tank Emissions 188.9

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions Regular	Totals lbs/yr
Benzene	0.600	0.0123	24.60
Cyclohexane	0.080	0.0016	3.28
Ethylbenzene	0.050	0.0010	2.05
Hexane	0.540	0.0111	22.14
Toluene	0.680	0.0139	27.88
1,2,4-Trimethylbenzene	0.020	0.0004	0.82
Xylenes	0.190	0.0039	7.79
cumene	0.000	0.0000	0.00
naphthalene	0.000	0.0000	0.00
PAC's	1.70E-03	0.0000	0.0697
zinc	0.00E+00	0.0000	0.0000
lead	0.000	0.0000	0.00

Thomas Petroleum
Corpus Christi Facility
RY 2013 Toxic Release Inventory

Fugitive emissions calculated with the use of EPA 453/R-95-017 Average Emission factors for Marketing Terminals, Table 2-3

Hours	8760	hrs/year
conversion	907.18	kg/ton

EPA 453/R-95-017 hours		estimated number of units	Average Emission factor	unit	VOC emissions ton/yr	lbs/yr
0	gas valves	0	1.30E-05	kg/hr/source	0.00	0.00
8,760	Light Liq. Valves	200	4.30E-05	kg/hr/source	0.08	166.09
8,760	Heavy Liguid Valves	200	1.30E-04	kg/hr/source	0.25	502.13
8,760	Light Liq. Pumps	10	5.40E-04	kg/hr/source	0.05	104.29
8,760	Heavy Liguid Pumps	10	1.30E-04	kg/hr/source	0.01	25.11
0	compressor	0	1.20E-04	kg/hr/source	0.00	0.00
0	Relief Valves	0	1.30E-04	kg/hr/source	0.00	0.00
8,760	Flanges/Connections[1]	1000	8.00E-06	kg/hr/source	0.08	154.50
				total	**0.48**	952.11

1- estimated numbers, 2.5 per valve

assume 5% total for methanol 47.6055469

Assume PAC's to be 17 ppm in emissions:
PAC Fugitive Emissions 0.016 lbs.

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from local refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions lbs.	
Benzene	0.600	5.7127	
Cyclohexane	0.080	0.7617	
Ethylbenzene	0.050	0.4761	
Hexane	0.540	5.1414	
Toluene	0.680	6.4744	
1,2,4-Trimeth	0.020	0.1904	
Xylenes	0.190	1.8090	
cumene	0.000	0.0000	
naphthalene	0.000	0.0000	
PAC's	1.70E-03	0.0162	
zinc	0.00E+00	0.0000	
lead	0.000	0.0000	

Thomas Petroleum - Corpu Christi
Toxic Release Inventory RY 2013

	Gasoline	Diesel	Lube Oil	Ethylene Glycol			Race Fuel	Methanol
Max Potential On Site, gal								
Thruput, 2013, gal.	148,087	5,954,620	2,764,279	211,948			0	39,288
gravity, lbs/gal	6	7	7.5	9.2	80% Glycol		6	6.6
Max lbs. on site	0	0	0	0	0		0	0
Total Thruput, lbs	888,522	41,682,340	20,732,093	1,949,922	1,559,937	Form R	0	259,301

	wt% Gasoline	wt% Diesel	wt% Lube Oil	max potential amount on site, lbs Gasoline	Diesel	Lube Oil	Total		De Minimis
Benzene	1	0	0	0	0	0	0		0.1
Cyclohexane	0.24	0	0	0	0	0	0		1.0
Ethylbenzene	1.605	0	0	0	0	0	0		1.0
Hexane	1	1	0	0	0	0	0		1.0
Toluene	7.212	0.032	0	0	0	0	0		1.0
1,2,4-Trimethylbenzene	2.5	1	0	0	0	0	0		1.0
Xylenes	7.17	0.29	0	0	0	0	0		1.0
cumene	0.07	0	0	0	0	0	0		1.0
naphthalene	0.444	0.55	0	0	0	0	0		0.1
PAC's	0.0017	0.001	0.001	0	0	0	0		0.1
zinc compounds	0	0	2	0	0	0	0		1.0
lead compunds (race fuel only)	0.08	0	0	0	0	0	0		no de minimis

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Total Thruput, RY2013, lbs. Gasoline	Diesel	Lube Oil	Total		
Benzene	1	0	0	8,885	0	0	8,885	None	
Cyclohexane	0.24	0	0	2,132	0	0	2,132	None	due to De Minimus
Ethylbenzene	1.605	0	0	14,261	0	0	14,261	None	
Hexane	1	1	0	8,885	416,823	0	425,709	Form A	
Toluene	7.212	0.032	0	64,080	13,338	0	77,419	Form A	
1,2,4-Trimethylbenzene	2.5	1	0	22,213	416,823	0	439,036	Form A	
Xylenes	7.17	0.29	0	63,707	120,879	0	63,707	Form A	
cumene	0.07	0	0	622	0	0	622	None	due to De Minimus
naphthalene	0.444	0.55	0	3,945	229,253	0	233,198	Form A	
PAC's	0.0017	0.001	0.001	15	417	207	639	Form R	100 lbs threshold
Zinc Compounds	0	0	2	0	0	414,642	414,642	Form A	
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	none	100 lbs threshold
Methanol							259,301	Form A	

Thomas Petroleum
La Grange Facility
RY 2013 Toxic Release Inventory

Report Year 2013

	point sources lbs.	fugitive sources lbs.	Total Emissions lbs.	Max On Site lbs.	Thruput for 2013 lbs.	RY2013 Report
Benzene	33.0	5.7	38.8	960	10,139	None
Cyclohexane	4.4	0.8	5.2	230	2,433	None
Ethylbenzene	2.8	0.5	3.2	1,541	16,273	None
Hexane	29.7	5.1	34.9	4,460	347,317	Form A
Toluene	37.5	6.5	43.9	7,036	73,124	Form A
1,2,4-Trimethylbenzene	1.1	0.2	1.3	5,900	362,526	Form A
Xylenes	10.5	1.8	12.3	7,898	72,698	Form A
cumene	0.0	0.0	0.0	67	710	None
naphthalene	0.0	0.0	0.0	2,351	189,950	Form A
PAC's	0.094	0.016	0.110	13	452	Form R
Zinc Compounds	0.000	0.000	0.000	15,000	194,769	Form A
Ethylene Glycol	0.000	0.000	0.000	73,600	777,231	Form A
Lead Compounds (race fuel)	0.000	0.000	0.000	0	0	none
Methanol	1378.417	47.606	1426.022	158,400	2,495,434	Form R

Production Ratio: Compare total Bulk Lube oil and Antifreeze thoughput from Year-End Inventory Report

2012 gallons
2013 6,662,378 gallons

Ratio: #DIV/0!

Thomas Petroleum
La Grange Facility
RY 2013 Toxic Release Inventory

2011 Loading Operations Emissions Estimate, NSL

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

	Gasoline	Diesel	Methanol	Lube Oil	Comment
Saturation Factor, S =	1	1	1	1	See AP-42
Vapor Pressure, P =	4.72	0.012	1.88	0.01	Estimates
Molecular wt of Vapor, M =	66	130	32.04	130	Estimates
Temperature (R), T =	510	510	510	510	Estimates

Sales Load Rack Emissions

	Reg&Prem Gaso & race	all grades Diesel	Methanol	Lube Oil	Comment
Throughput (gal/yr)	168,987	4,816,832	378,096	1,298,463	From Inventory and Sales
VOC emissions Lbs/1000gal	7.61	0.04	1.47	0.03	
Uncontrolled VOC emissions (lb	1,286	184	556	41	2067.38
Uncontrolled VOC emissions (T	0.64	0.09	0.28	0.02	1.03
Control Efficiency (%)	0	0	0	0	
Controlled VOC emissions (TP	0.00	0.0000	0.0000	0.0000	

Total VOC's From Tanks 4.0b 1.72 tons
Total Point Source VOC's, Tanks + Dock 2.75 tons

Methanol Tank Emissions 822.0

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions Regular	Totals lbs/yr
Benzene	0.600	0.0165	33.04
Cyclohexane	0.080	0.0022	4.41
Ethylbenzene	0.050	0.0014	2.75
Hexane	0.540	0.0149	29.74
Toluene	0.680	0.0187	37.45
1,2,4-Trimethylbenzene	0.020	0.0006	1.10
Xylenes	0.190	0.0052	10.46
cumene	0.000	0.0000	0.00
naphthalene	0.000	0.0000	0.00
PAC's	1.70E-03	0.0000	0.0936
zinc	0.00E+00	0.0000	0.0000
lead	0.000	0.0000	0.00

Thomas Petroleum
La Grange Facility
RY 2013 Toxic Release Inventory

Fugitive emissions calculated with the use of EPA 453/R-95-017 Average Emission factors for Marketing Terminals, Table 2-3

Hours	8760	hrs/year
conversion	907.18	kg/ton

EPA 453/R-95-017 hours		estimated number of units	Average Emission factor	unit	VOC emissions ton/yr	lbs/yr
0	gas valves	0	1.30E-05	kg/hr/source	0.00	0.00
8,760	Light Liq. Valves	200	4.30E-05	kg/hr/source	0.08	166.09
8,760	Heavy Liguid Valves	200	1.30E-04	kg/hr/source	0.25	502.13
8,760	Light Liq. Pumps	10	5.40E-04	kg/hr/source	0.05	104.29
8,760	Heavy Liguid Pumps	10	1.30E-04	kg/hr/source	0.01	25.11
0	compressor	0	1.20E-04	kg/hr/source	0.00	0.00
0	Relief Valves	0	1.30E-04	kg/hr/source	0.00	0.00
8,760	Flanges/Connections[1]	1000	8.00E-06	kg/hr/source	0.08	154.50
				total	**0.48**	952.11

1- estimated numbers, 2.5 per valve

assume 5% total for methanol 47.6055469

Assume PAC's to be 17 ppm in emissions:
PAC Fugitive Emissions 0.016 lbs.

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from local refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions lbs.	
Benzene	0.600	5.7127	
Cyclohexane	0.080	0.7617	
Ethylbenzene	0.050	0.4761	
Hexane	0.540	5.1414	
Toluene	0.680	6.4744	
1,2,4-Trimeth	0.020	0.1904	
Xylenes	0.190	1.8090	
cumene	0.000	0.0000	
naphthalene	0.000	0.0000	
PAC's	1.70E-03	0.0162	
zinc	0.00E+00	0.0000	
lead	0.000	0.0000	

Thomas Petrol[illegible]n - La Grange
Toxic Release Inventory RY 2013

	Gasoline	Diesel	Lube Oil	Ethylene Glycol			Race Fuel	Methanol
Max Potential On Site, gal	16,000	50,000	100,000	16,000				24,000
Thruput, 2013, gal.	168,987	4,816,832	1,298,463	105,602			0	378,096
gravity, lbs/gal	6	7	7.5	9.2	80% Glycol		6	6.6
Max lbs. on site	96,000	350,000	750,000	147,200	73,600		0	158,400
Total Thruput, lbs	1,013,922	33,717,824	9,738,473	971,538	777,231	Form A	0	2,495,434

	wt% Gasoline	wt% Diesel	wt% Lube Oil	max potential amount on site, lbs Gasoline	Diesel	Lube Oil	Total	De Minimis
Benzene	1	0	0	960	0	0	960	0.1
Cyclohexane	0.24	0	0	230	0	0	230	1.0
Ethylbenzene	1.605	0	0	1,541	0	0	1,541	1.0
Hexane	1	1	0	960	3,500	0	4,460	1.0
Toluene	7.212	0.032	0	6,924	112	0	7,036	1.0
1,2,4-Trimethylbenzene	2.5	1	0	2,400	3,500	0	5,900	1.0
Xylenes	7.17	0.29	0	6,883	1,015	0	7,898	1.0
cumene	0.07	0	0	67	0	0	67	1.0
naphthalene	0.444	0.55	0	426	1,925	0	2,351	0.1
PAC's	0.0017	0.001	0.001	2	4	8	13	0.1
zinc compounds	0	0	2	0	0	15,000	15,000	1.0
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	no de minimis

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Total Thruput, RY2013, lbs. Gasoline	Diesel	Lube Oil	Total		
Benzene	1	0	0	10,139	0	0	10,139	None	
Cyclohexane	0.24	0	0	2,433	0	0	2,433	None	due to De Minimus
Ethylbenzene	1.605	0	0	16,273	0	0	16,273	None	
Hexane	1	1	0	10,139	337,178	0	347,317	Form A	
Toluene	7.212	0.032	0	73,124	10,790	0	73,124	Form A	
1,2,4-Trimethylbenzene	2.5	1	0	25,348	337,178	0	362,526	Form A	
Xylenes	7.17	0.29	0	72,698	97,782	0	72,698	Form A	
cumene	0.07	0	0	710	0	0	710	None	due to De Minimus
naphthalene	0.444	0.55	0	4,502	185,448	0	189,950	Form A	
PAC's	0.0017	0.001	0.001	17	337	97	452	Form R	100 lbs threshold
Zinc Compounds	0	0	2	0	0	194,769	194,769	Form A	
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	none	100 lbs threshold
Methanol							2,495,434	Form R	

Thomas La Grange TRI Emissions 2013 naphthalene revisions

LaGrange

Thomas Petroleum
Laredo Facility
RY 2013 Toxic Release Inventory

Report Year 2013

	point sources lbs.	fugitive sources lbs.	Total Emissions lbs.	Max On Site lbs.	Thruput for 2013 lbs.	RY2013 Report
Benzene	27.8	5.7	33.5	1,200	4,033	None
Cyclohexane	3.7	0.8	4.5	288	968	None
Ethylbenzene	2.3	0.5	2.8	1,926	6,473	None
Hexane	25.0	5.1	30.2	6,800	606,568	Form A
Toluene	31.5	6.5	38.0	8,834	29,088	Form A
1,2,4-Trimethylbenzene	0.9	0.2	1.1	8,600	612,618	Form A
Xylenes	8.8	1.8	10.6	10,228	28,919	Form A
cumene	0.0	0.0	0.0	84	282	None
naphthalene	0.0	0.0	0.0	3,613	333,185	Form A
PAC's	0.079	0.016	0.095	15	734	Form R
Zinc Compounds	0.000	0.000	0.000	15,000	248,676	Form A
Ethylene Glycol	0.000	0.000	0.000	147,200	1,254,777	Form R
Lead Compounds (race fuel)	0.000	0.000	0.000	0	0	none
Methanol	353.859	47.606	401.464	66,000	446,054	Form A

Production Ratio: Compare total Bulk Lube oil and Antifreeze thoughput from Year-End Inventory Report

2012		gallons
2013	10,400,289	gallons

Ratio: #DIV/0!

Thomas Petroleum
Laredo Facility
RY 2013 Toxic Release Inventory

2011 Loading Operations Emissions Estimate, NSL

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

	Gasoline	Diesel	Methanol	Lube Oil	Comment
Saturation Factor, S =	1	1	1	1	See AP-42
Vapor Pressure, P =	4.72	0.012	1.88	0.01	Estimates
Molecular wt of Vapor, M =	66	130	32.04	130	Estimates
Temperature (R), T =	510	510	510	510	Estimates

Sales Load Rack Emissions

	Reg&Prem Gaso & race	all grades Diesel	Methanol	Lube Oil	Comment
Throughput (gal/yr)	67,222	8,607,645	67,584	1,657,838	From Inventory and Sales
VOC emissions Lbs/1000gal	7.61	0.04	1.47	0.03	
Uncontrolled VOC emissions (lb	512	328	99	53	991.79
Uncontrolled VOC emissions (T	0.26	0.16	0.05	0.03	0.50
Control Efficiency (%)	0	0	0	0	
Controlled VOC emissions (TP	0.00	0.0000	0.0000	0.0000	

Total VOC's From Tanks 4.0b 1.82 tons Methanol Tank Emissions 254.4
Total Point Source VOC's, Tanks + Dock 2.32 tons

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions Regular	Totals lbs/yr
Benzene	0.600	0.0139	27.79
Cyclohexane	0.080	0.0019	3.71
Ethylbenzene	0.050	0.0012	2.32
Hexane	0.540	0.0125	25.01
Toluene	0.680	0.0157	31.50
1,2,4-Trimethylbenzene	0.020	0.0005	0.93
Xylenes	0.190	0.0044	8.80
cumene	0.000	0.0000	0.00
naphthalene	0.000	0.0000	0.00
PAC's	1.70E-03	0.0000	0.0787
zinc	0.00E+00	0.0000	0.0000
lead	0.000	0.0000	0.00

Thomas Petroleum
Laredo Facility
RY 2013 Toxic Release Inventory

Fugitive emissions calculated with the use of EPA 453/R-95-017 Average Emission factors for Marketing Terminals, Table 2-3

Hours	8760	hrs/year
conversion	907.18	kg/ton

EPA 453/R-95-017 hours		estimated number of units	Average Emission factor	unit	VOC emissions ton/yr	lbs/yr
0	gas valves	0	1.30E-05	kg/hr/source	0.00	0.00
8,760	Light Liq. Valves	200	4.30E-05	kg/hr/source	0.08	166.09
8,760	Heavy Liguid Valves	200	1.30E-04	kg/hr/source	0.25	502.13
8,760	Light Liq. Pumps	10	5.40E-04	kg/hr/source	0.05	104.29
8,760	Heavy Liguid Pumps	10	1.30E-04	kg/hr/source	0.01	25.11
0	compressor	0	1.20E-04	kg/hr/source	0.00	0.00
0	Relief Valves	0	1.30E-04	kg/hr/source	0.00	0.00
8,760	Flanges/Connections[1]	1000	8.00E-06	kg/hr/source	0.08	154.50
				total	**0.48**	952.11

1- estimated numbers, 2.5 per valve

assume 5% total for methanol 47.6055469

Assume PAC's to be 17 ppm in emissions:
PAC Fugitive Emissions 0.016 lbs.

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from local refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions lbs.	
Benzene	0.600	5.7127	
Cyclohexane	0.080	0.7617	
Ethylbenzene	0.050	0.4761	
Hexane	0.540	5.1414	
Toluene	0.680	6.4744	
1,2,4-Trimeth	0.020	0.1904	
Xylenes	0.190	1.8090	
cumene	0.000	0.0000	
naphthalene	0.000	0.0000	
PAC's	1.70E-03	0.0162	
zinc	0.00E+00	0.0000	
lead	0.000	0.0000	

Thomas Petr m - Laredo
Toxic Release Inventory RY 2013

	Gasoline	Diesel	Lube Oil	Ethylene Glycol			Race Fuel	Methanol
Max Potential On Site, gal	20,000	80,000	100,000	20,000				10,000
Thruput, 2013, gal.	67,222	8,607,645	1,657,838	170,486			0	67,584
gravity, lbs/gal	6	7	7.5	9.2	80% Glycol		6	6.6
Max lbs. on site	120,000	560,000	750,000	184,000	147,200		0	66,000
Total Thruput, lbs	403,332	60,253,515	12,433,785	1,568,471	1,254,777	Form R	0	446,054

	wt% Gasoline	wt% Diesel	wt% Lube Oil	max potential amount on site, lbs Gasoline	Diesel	Lube Oil	Total	De Minimis
Benzene	1	0	0	1,200	0	0	1,200	0.1
Cyclohexane	0.24	0	0	288	0	0	288	1.0
Ethylbenzene	1.605	0	0	1,926	0	0	1,926	1.0
Hexane	1	1	0	1,200	5,600	0	6,800	1.0
Toluene	7.212	0.032	0	8,654	179	0	8,834	1.0
1,2,4-Trimethylbenzene	2.5	1	0	3,000	5,600	0	8,600	1.0
Xylenes	7.17	0.29	0	8,604	1,624	0	10,228	1.0
cumene	0.07	0	0	84	0	0	84	1.0
naphthalene	0.444	0.55	0	533	3,080	0	3,613	0.1
PAC's	0.0017	0.001	0.001	2	6	8	15	0.1
zinc compounds	0	0	2	0	0	15,000	15,000	1.0
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	no de minimis

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Total Thruput, RY2013, lbs. Gasoline	Diesel	Lube Oil	Total		
Benzene	1	0	0	4,033	0	0	4,033	None	
Cyclohexane	0.24	0	0	968	0	0	968	None	due to De Minimus
Ethylbenzene	1.605	0	0	6,473	0	0	6,473	None	
Hexane	1	1	0	4,033	602,535	0	606,568	Form A	
Toluene	7.212	0.032	0	29,088	19,281	0	29,088	Form A	
1,2,4-Trimethylbenzene	2.5	1	0	10,083	602,535	0	612,618	Form A	
Xylenes	7.17	0.29	0	28,919	174,735	0	28,919	Form A	
cumene	0.07	0	0	282	0	0	282	None	due to De Minimus
naphthalene	0.444	0.55	0	1,791	331,394	0	333,185	Form A	
PAC's	0.0017	0.001	0.001	7	603	124	734	Form R	100 lbs threshold
Zinc Compounds	0	0	2	0	0	248,676	248,676	Form A	
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	none	100 lbs threshold
Methanol							446,054	Form A	

Thomas Laredo TRI Emissions 2013 rev July 1 naphthalene revsions

Laredo

Thomas Petroleum
Permian Facility
RY 2013 Toxic Release Inventory

Report Year 2013

	point sources lbs.	fugitive sources lbs.	Total Emissions lbs.	Max On Site lbs.	Thruput for 2013 lbs.	RY2013 Report
Benzene	33.6	5.7	39.3	1,200	4,693	None
Cyclohexane	4.5	0.8	5.2	288	1,126	None
Ethylbenzene	2.8	0.5	3.3	1,926	7,532	None
Hexane	30.2	5.1	35.4	8,200	1,023,405	Form R
Toluene	38.1	6.5	44.6	8,878	33,845	Form A
1,2,4-Trimethylbenzene	1.1	0.2	1.3	10,000	1,030,444	Form R
Xylenes	10.6	1.8	12.5	10,634	33,648	Form A
cumene	0.0	0.0	0.0	84	329	None
naphthalene	0.0	0.0	0.0	4,383	562,375	Form A
PAC's	0.095	0.016	0.111	17	1,261	Form R
Zinc Compounds	0.000	0.000	0.000	15,000	468,037	Form A
Ethylene Glycol	0.000	0.000	0.000	147,200	4,323,853	Form R
Lead Compounds (race fuel)	0.000	0.000	0.000	0	0	none
Methanol	936.334	47.606	983.940	132,000	1,847,320	Form R

Production Ratio: Compare total Bulk Lube oil and Antifreeze thoughput from Year-End Inventory Report

2012		gallons
2013	18,031,388	gallons

Ratio: #DIV/0!

Thomas Petroleum
Permian Facility
RY 2013 Toxic Release Inventory

2011 Loading Operations Emissions Estimate, NSL

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

	Gasoline	Diesel	Methanol	Lube Oil	Comment
Saturation Factor, S =	1	1	1	1	See AP-42
Vapor Pressure, P =	4.72	0.012	1.88	0.01	Estimates
Molecular wt of Vapor, M =	66	130	32.04	130	Estimates
Temperature (R), T =	510	510	510	510	Estimates

Sales Load Rack Emissions

	Reg&Prem Gaso & race	all grades Diesel	Methanol	Lube Oil	Comment
Throughput (gal/yr)	78,215	14,553,030	279,897	3,120,246	From Inventory and Sales
VOC emissions Lbs/1000gal	7.61	0.04	1.47	0.03	
Uncontrolled VOC emissions (l	595	555	412	99	1660.95
Uncontrolled VOC emissions (T	0.30	0.28	0.21	0.05	0.83
Control Efficiency (%)	0	0	0	0	
Controlled VOC emissions (TP	0.00	0.0000	0.0000	0.0000	

Total VOC's From Tanks 4.0b	1.97	tons	Methanol Tank Emissions	524.4
Total Point Source VOC's, Tanks + Dock	2.80	tons		

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions Regular	Totals lbs/yr
Benzene	0.600	0.0168	33.61
Cyclohexane	0.080	0.0022	4.48
Ethylbenzene	0.050	0.0014	2.80
Hexane	0.540	0.0151	30.25
Toluene	0.680	0.0190	38.09
1,2,4-Trimethylbenzene	0.020	0.0006	1.12
Xylenes	0.190	0.0053	10.64
cumene	0.000	0.0000	0.00
naphthalene	0.000	0.0000	0.00
PAC's	1.70E-03	0.0000	0.0952
zinc	0.00E+00	0.0000	0.0000
lead	0.000	0.0000	0.00

Thomas Petroleum
Permian Facility
RY 2013 Toxic Release Inventory

Fugitive emissions calculated with the use of EPA 453/R-95-017 Average Emission factors for Marketing Terminals, Table 2-3

Hours	8760	hrs/year
conversion	907.18	kg/ton

EPA 453/R-95-017 hours		estimated number of units	Average Emission factor	unit	VOC emissions ton/yr	lbs/yr
0	gas valves	0	1.30E-05	kg/hr/source	0.00	0.00
8,760	Light Liq. Valves	200	4.30E-05	kg/hr/source	0.08	166.09
8,760	Heavy Liguid Valves	200	1.30E-04	kg/hr/source	0.25	502.13
8,760	Light Liq. Pumps	10	5.40E-04	kg/hr/source	0.05	104.29
8,760	Heavy Liguid Pumps	10	1.30E-04	kg/hr/source	0.01	25.11
0	compressor	0	1.20E-04	kg/hr/source	0.00	0.00
0	Relief Valves	0	1.30E-04	kg/hr/source	0.00	0.00
8,760	Flanges/Connections[1]	1000	8.00E-06	kg/hr/source	0.08	154.50
				total	**0.48**	952.11

1- estimated numbers, 2.5 per valve

assume 5% total for methanol 47.6055469

Assume PAC's to be 17 ppm in emissions:
PAC Fugitive Emissions 0.016 lbs.

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from local refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions lbs.	
Benzene	0.600	5.7127	
Cyclohexane	0.080	0.7617	
Ethylbenzene	0.050	0.4761	
Hexane	0.540	5.1414	
Toluene	0.680	6.4744	
1,2,4-Trimeth	0.020	0.1904	
Xylenes	0.190	1.8090	
cumene	0.000	0.0000	
naphthalene	0.000	0.0000	
PAC's	1.70E-03	0.0162	
zinc	0.00E+00	0.0000	
lead	0.000	0.0000	

Thomas Petro n - Permian
Toxic Release Inventory RY 2013

	Gasoline	Diesel	Lube Oil	Ethylene Glycol			Race Fuel	Methanol
Max Potential On Site, gal	20,000	100,000	100,000	20,000				20,000
Thruput, 2013, gal.	78,215	14,553,030	3,120,246	587,480			0	279,897
gravity, lbs/gal	6	7	7.5	9.2	80% Glycol		6	6.6
Max lbs. on site	120,000	700,000	750,000	184,000	147,200		0	132,000
Total Thruput, lbs	469,290	101,871,210	23,401,845	5,404,816	4,323,853	Form R	0	1,847,320

	wt% Gasoline	wt% Diesel	wt% Lube Oil	max potential amount on site, lbs Gasoline	Diesel	Lube Oil	Total	De Minimis
Benzene	1	0	0	1,200	0	0	1,200	0.1
Cyclohexane	0.24	0	0	288	0	0	288	1.0
Ethylbenzene	1.605	0	0	1,926	0	0	1,926	1.0
Hexane	1	1	0	1,200	7,000	0	8,200	1.0
Toluene	7.212	0.032	0	8,654	224	0	8,878	1.0
1,2,4-Trimethylbenzene	2.5	1	0	3,000	7,000	0	10,000	1.0
Xylenes	7.17	0.29	0	8,604	2,030	0	10,634	1.0
cumene	0.07	0	0	84	0	0	84	1.0
naphthalene	0.444	0.55	0	533	3,850	0	4,383	0.1
PAC's	0.0017	0.001	0.001	2	7	8	17	0.1
zinc compounds	0	0	2	0	0	15,000	15,000	1.0
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	no de minimis

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Total Thruput, RY2013, lbs. Gasoline	Diesel	Lube Oil	Total		
Benzene	1	0	0	4,693	0	0	4,693	None	
Cyclohexane	0.24	0	0	1,126	0	0	1,126	None	due to De Minimus
Ethylbenzene	1.605	0	0	7,532	0	0	7,532	None	
Hexane	1	1	0	4,693	1,018,712	0	1,023,405	Form R	
Toluene	7.212	0.032	0	33,845	32,599	0	33,845	Form A	
1,2,4-Trimethylbenzene	2.5	1	0	11,732	1,018,712	0	1,030,444	Form R	
Xylenes	7.17	0.29	0	33,648	295,427	0	33,648	Form A	
cumene	0.07	0	0	329	0	0	329	None	due to De Minimus
naphthalene	0.444	0.55	0	2,084	560,292	0	562,375	Form A	
PAC's	0.0017	0.001	0.001	8	1,019	234	1,261	Form R	100 lbs threshold
Zinc Compounds	0	0	2	0	0	468,037	468,037	Form A	
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	none	100 lbs threshold
Methanol							1,847,320	Form R	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TX 75202-2733
TRANSMITTED VIA USPS and EMAIL
rhenrichs@porterhedges.com

FILE COPY

January 7, 2015

Ragna Henrichs
Partner
Porter Hedges LLP
1000 Main Street, 36th Floor
Houston, TX 77002

Dear Ms. Henrichs:

Re: Thomas Petroleum LLC
Victoria, Texas

In reviewing the chemical usage information provided for the Thomas Petroleum location in Victoria, Texas I noticed the following:

> Diethanolamine was shown as exceeding the 25,000 pound process threshold for 2010 and 2011 but was not shown as being reported. Please explain.
>
> Diethanolamine was not shown on the 2013 usage spread sheet. Please provide the 2013 usage of diethanolamine.

Sincerely,

Lawrence V. Stranne, P.E.
Inspector, Emergency Planning and
Community Right to Know Act
Phone: 214-665-7337
E-mail: stranne.lawrence@epa.gov

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Stranne, Lawrence

From: Stranne, Lawrence
Sent: Wednesday, January 07, 2015 2:28 PM
To: rhenrichs@porterhedges.com
Subject: FW: Attached Image of 1-7-2015 lstter
Attachments: 4268_001.pdf

Lawrence V. Stranne, P.E.
Inspector
US EPA (Environmental Protection Agency)
1445 Ross Avenue
Dallas, TX 75202
214-665-7337
E-mail: stranne.lawrence@epa.gov
Fax: 214-665-6655

From: r6_fax@epa.gov [mailto:r6_fax@epa.gov]
Sent: Wednesday, January 07, 2015 2:25 PM
To: Stranne, Lawrence
Subject: Attached Image

PORTER HEDGES LLP

Ragna Henrichs
(713) 226-6602 Phone
(713) 226-6202 Fax
rhenrichs@porterhedges.com

1000 Main Street, 36th Floor
Houston, Texas 77002
(713) 226-6000 TEL
(713) 228-1331 FAX
porterhedges.com

February 9, 2015

Via E-Mail and U.S. Mail
Mr. Lawrence V. Stranne, P.E.
Inspector, Emergency Planning & Community Right to Know Act
U.S. Environmental Protection Agency, Region VI
1445 Ross Avenue, Suite 1200
Dallas, Texas 75202-2733

Re: Thomas Petroleum LLC, Victoria

Dear Mr. Stranne:

In response to the questions in your letter of January 7, 2015, the following information is provided:

- The 2010 and 2011 calculations for diethanolamine ("DEA") were correct. Form As have been submitted to correct the inadvertent filing omission.
- There were no purchases or sales of DEA in 2013 and in 2012 the amount processed through sales was less than 25,000 pounds; however, calculations for these years have been revised to reflect intercompany transfers of DEA during these years. Accordingly, Form As were submitted for 2012 and 2013.

Copies of the above referenced calculations for Victoria for 2010-2013 are attached.

Very truly yours

Ragna Henrichs

Ragna Henrichs
Attorney for Thomas Petroleum LLC

ROH:mcb
Enclosures

cc (w/encl): Alan Hansen, Thomas Petroleum

38

Attachment 1

4729517v1

VICTORIA FACILITY

2012

Thomas Petroleum
Victoria Facility
RY 2012 Toxic Release Inventory

Report Year 2012

	point sources lbs.	fugitive sources lbs.	Total Emissions lbs.	Max On Site lbs.	Thruput for 2012 lbs.	RY2012 Report
Benzene	17.8	5.7	23.5	750	6,591	None
Cyclohexane	2.4	0.8	3.1	180	1,582	None
Ethylbenzene	1.5	0.5	2.0	1,601	11,295	None
Hexane	16.0	5.1	21.1	13,031	78,603	Form A
Toluene	20.1	6.5	26.6	5,409	47,535	Form A
1,2,4-Trimethylbenzene	0.7	0.2	0.9	18,129	95,650	Form A
Xylenes	5.6	1.8	7.4	5,378	47,258	Form A
cumene	0.0	0.0	0.0	53	461	None
naphthalene	0.0	0.0	0.0	7,750	43,726	Form A
PAC's	0.050	0.016	0.066	23	160	Form R
Zinc Compounds	0.000	0.000	0.000	19,834	152,872	Form A
Ethylene Glycol	0.000	0.000	0.000	133,363	783,568	Form A
Lead Compounds (race fuel)	0.000	0.000	0.000	0	0	none
Methanol	369	47.606	417	83,160	408,481	Form A
Diethanolamine	0.060	0.000	0.060	70,506	24,780	Form A

Production Ratio: Compare total Bulk Lube oil, gasoline and diesel thoughput from Year-End Inventory Report

2011 2,900,260 gallons
2012 2,157,745 gallons

Ratio: 0.74 PACs

Methanol Production Ratio: Compare total Bulk methanol thoughput from Year-End Inventory Report

2011 65,668 gallons
2012 61,891 gallons

Ratio: 0.94 Methanol Not required for Form A

Ethylene Glycol Production Ratio: Compare total Bulk Ethylene Glycol thoughput from Year-End Inventory Report

2011 559,014 lbs
2012 783,568 lbs

Ratio: 1.40 Ethylene Glycol Not required for Form A

Thomas Petroleum
Victoria Facility
RY 2012 Toxic Release Inventory

2012 Loading Operations Emissions Estimate

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

	Gasoline	Diesel	Methanol	Lube Oil	Comment
Saturation Factor, S =	1	1	1	1	See AP-42
Vapor Pressure, P =	4.72	0.012	1.88	0.01	Estimates
Molecular wt of Vapor, M =	66	130	32.04	130	Estimates
Temperature (R), T =	510	510	510	510	Estimates

Sales Load Rack Emissions

	Reg&Prem Gaso & race	all grades Diesel	Methanol	Lube Oil	Comment
Throughput (gal/yr)	109,852	1,028,746	61,891	1,019,147	From Inventory and Sales
VOC emissions Lbs/1000gal	7.61	0.04	1.47	0.03	
Uncontrolled VOC emissions (ll	836	39	91	32	998.73
Uncontrolled VOC emissions (T	0.42	0.02	0.05	0.02	0.50
Control Efficiency (%)	0	0	0	0	
Controlled VOC emissions (TP'	0.00	0.0000	0.0000	0.0000	

Total VOC's From Tanks 4.0b	0.98	tons	Methanol Tank Emissions	278.4
Total Point Source VOC's, Tanks + Dock	1.48	tons	If > 500 lbs. then Form R	

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions Regular	Totals lbs/yr
Benzene	0.600	0.0089	17.75
Cyclohexane	0.080	0.0012	2.37
Ethylbenzene	0.050	0.0007	1.55
Hexane	0.540	0.0080	15.98
Toluene	0.680	0.0101	20.12
1,2,4-Trimethylbenzene	0.020	0.0003	0.73
Xylenes	0.190	0.0028	5.62
cumene	0.000	0.0000	0.00
naphthalene	0.000	0.0000	0.00
PAC's	1.70E-03	0.0000	0.05
zinc	0.00E+00	0.0000	0.00
lead	0.000	0.0000	0.00

Thomas Petroleum
Victoria Facility
RY 2012 Toxic Release Inventory

2012 Loading Operations Emissions Estimate

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

Mineral Spirits					Comment
Saturation Factor, S =	1				See AP-42
Vapor Pressure, P =	0.012				Estimates
Molecular wt of Vapor, M =	130				Estimates
Temperature (R), T =	530				Estimates

Sales Load Rack Emissions

	Mineral Spirits				Comment
Throughput (gal/yr)	36,943				From Inventory and Sales
VOC emissions Lbs/1000gal	0.04				
Uncontrolled VOC emissions (l	1.35				1.35
Uncontrolled VOC emissions (T	0.00				0.00
Control Efficiency (%)	0				
Controlled VOC emissions (TP	0.00				

Mineral spirits has similar characteristics to Jet Kerosene; therefore Jet Kerosene data is used for loading and tank emissions

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from SDS for Mineral Spirits and Tanks 4.0d values for % in vapor

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Mineral Spir	Estimated Emissions Mineral Spir	Totals lbs/yr
Benzene	0.000	0.0000	0.00
Cyclohexane	0.000	0.0000	0.00
Ethylbenzene	5.050	0.0684	0.07
Hexane	0.000	0.0000	0.00
Toluene	0.000	0.0000	0.00
1,2,4-Trimethylbenzene	9.890	0.1340	0.13
Xylenes	0.000	0.0000	0.00
cumene	0.000	0.0000	0.00
naphthalene	0.210	0.0028	0.00
PAC's	0.000	0.0000	0.00
zinc	0.000	0.0000	0.00
lead	0.000	0.000	0.00

Thomas Petroleum
Victoria Facility
RY 2012 Toxic Release Inventory

Fugitive emissions calculated with the use of EPA 453/R-95-017 Average Emission factors for Marketing Terminals, Table 2-3

Hours	8760	hrs/year
conversion	907.18	kg/ton

EPA 453/R-95-017 hours		estimated number of units	Average Emission factor	unit	VOC emissions ton/yr	lbs/yr
0	gas valves	0	1.30E-05	kg/hr/source	0.00	0.00
8,760	Light Liq. Valves	200	4.30E-05	kg/hr/source	0.08	166.09
8,760	Heavy Liguid Valves	200	1.30E-04	kg/hr/source	0.25	502.13
8,760	Light Liq. Pumps	10	5.40E-04	kg/hr/source	0.05	104.29
8,760	Heavy Liguid Pumps	10	1.30E-04	kg/hr/source	0.01	25.11
0	compressor	0	1.20E-04	kg/hr/source	0.00	0.00
0	Relief Valves	0	1.30E-04	kg/hr/source	0.00	0.00
8,760	Flanges/Connections[1]	1000	8.00E-06	kg/hr/source	0.08	154.50
				total	**0.48**	952.11

1- estimated numbers, 2.5 per valve

assume 5% total for methanol 47.6055469

Assume PAC's to be 17 ppm in emissions:
PAC Fugitive Emissions 0.016 lbs.

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from local refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions lbs.	
Benzene	0.600	5.7127	
Cyclohexane	0.080	0.7617	
Ethylbenzene	0.050	0.4761	
Hexane	0.540	5.1414	
Toluene	0.680	6.4744	
1,2,4-Trimeth	0.020	0.1904	
Xylenes	0.190	1.8090	
cumene	0.000	0.0000	
naphthalene	0.000	0.0000	
PAC's	1.70E-03	0.0162	
zinc	0.00E+00	0.0000	
lead	0.000	0.0000	

Thomas Petroleum - Victoria
Toxic Release Inv[illegible]ry RY 2012

	Gasoline	Diesel	Lube Oil	Mineral Spirits	Ethylene Glycol		DEA 85%	Race Fuel	Methanol
Max Potential On Site, gal	12,500	175,440	132,225	20,500	18,120		8,800	0	12,600
Thruput, gal.	109,852	1,028,746	1,019,147	36,943	106,463			0	61,891
gravity, lbs/gal	6	7	7.5	6.46	9.2	80% Glycol	9.09	6	6.6
Max lbs. on site	75,000	1,228,080	991,688	132,430	166,704	133,363	70,506	0	83,160
Total Thruput, lbs	659,112	7,201,222	7,643,603	238,652	979,460	783,568	24,780	0	408,481
						Form A	Form A		

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Wt% Mineral Spirits	max potential amount on site, lbs Gasoline	Diesel	Lube Oil	Mineral Spirit	Total	De Minimis
Benzene	1	0	0	0	750	0	0	0	750	0.1
Cyclohexane	0.24	0	0	0	180	0	0	0	180	1.0
Ethylbenzene	1.605	0	0	0.3	1,204	0	0	397	1,601	0.1
Hexane	1	1	0	0	750	12,281	0	0	13,031	1.0
Toluene	7.212	0.032	0	0	5,409	393	0	0	5,409	1.0
1,2,4-Trimethylbenzene	2.5	1	0	3	1,875	12,281	0	3,973	18,129	1.0
Xylenes	7.17	0.29	0	0	5,378	3,561	0	0	5,378	1.0
cumene	0.07	0	0	0	53	0	0	0	53	1.0
naphthalene	0.444	0.55	0	0.5	333	6,754	0	662	7,750	0.1
PAC's	0.0017	0.001	0.001	0	1	12	10	0	23	0.1
zinc compounds	0	0	2	0	0	0	19,834	0	19,834	1.0
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	0	0	no de minimis

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Wt% Mineral Spirits	Total Thruput, lbs. Gasoline	Diesel	Lube Oil	Mineral Spirit	Total		
Benzene	1	0	0	0	6,591	0	0	0	6,591	None	
Cyclohexane	0.24	0	0	0	1,582	0	0	0	1,582	None	due to De Minimus
Ethylbenzene	1.605	0	0	0.3	10,579	0	0	716	11,295	None	
Hexane	1	1	0	0	6,591	72,012	0	0	78,603	Form A	
Toluene	7.212	0.032	0	0	47,535	2,304	0	0	47,535	Form A	
1,2,4-Trimethylbenzene	2.5	1	0	3	16,478	72,012	0	7,160	95,650	Form A	
Xylenes	7.17	0.29	0	0	47,258	20,884	0	0	47,258	Form A	due to De Minimus
cumene	0.07	0	0	0	461	0	0	0	461	None	due to De Minimus
naphthalene	0.444	0.55	0	0.5	2,926	39,607	0	1,193	43,726	Form A	
PAC's	0.0017	0.001	0.001	0	11	72	76	0	160	Form R	100 lbs threshold
Zinc Compounds	0	0	2	0	0	0	152,872	0	152,872	Form A	
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	0	0	none	100 lbs threshold
Methanol									408,481	Form A	

VICTORIA FACILITY

2013

Thomas Petroleum
Victoria Facility
RY 2013 Toxic Release Inventory

Report Year 2013

	point sources lbs.	fugitive sources lbs.	Total Emissions lbs.	Max On Site lbs.	Thruput for 2013 lbs.	RY2013 Report
Benzene	30.8	5.7	36.5	0	7,084	None
Cyclohexane	4.1	0.8	4.9	0	1,700	None
Ethylbenzene	2.6	0.5	3.0	0	11,370	None
Hexane	27.7	5.1	32.9	0	241,406	Form A
Toluene	34.9	6.5	41.4	0	58,590	Form A
1,2,4-Trimethylbenzene	1.0	0.2	1.2	0	252,032	Form A
Xylenes	9.8	1.8	11.6	0	50,794	Form A
cumene	0.0	0.0	0.0	0	496	None
naphthalene	0.0	0.0	0.0	0	132,022	Form A
PAC's	0.087	0.016	0.103	0	445	Form R
Zinc Compounds	0.000	0.000	0.000	0	397,914	Form A
Ethylene Glycol	0.000	0.000	0.000	0	1,495,125	Form R
Lead Compounds (race fuel)	0.000	0.000	0.000	0	0	none
Methanol	594.574	47.606	642.180	0	920,977	Form A
Diethanolamine	0.060	0.000	0.060	32,577	0	Form A

Production Ratio: Compare total Bulk Lube oil and Antifreeze thoughput from Year-End Inventory Report

2012 gallons
2013 6,257,773 gallons

Ratio: #DIV/0!

Although sales and/or POs for DEA was zero for 2013 the difference in year end inventory from 2012 to 2013 was 32,180 lbs (70,506 - 38,326 = 32,180 lbs). Therefore it is recommneded DEA be reported on Form A as having been processed in some way, i.e loaded out for inter company transfer, etc.

2011 Loading Operations Emissions Estimate, NSL

Uncontrolled emissions, using AP-42 estimation equations
Emissions Factor Equation (lbs/1000 gal) = 12.46*(SPM)/T

	Gasoline	Diesel	Methanol	Lube Oil	Comment
Saturation Factor, S =	1	1	1	1	See AP-42
Vapor Pressure, P =	4.72	0.012	1.88	0.01	Estimates
Molecular wt of Vapor, M =	66	130	32.04	130	Estimates
Temperature (R), T =	510	510	510	510	Estimates

Sales Load Rack Emissions

	Reg&Prem Gaso & race	all grades Diesel	Methanol	Lube Oil	Comment
Throughput (gal/yr)	118,016	3,347,454	139,542	2,652,761	From Inventory and Sales
VOC emissions Lbs/1000gal	7.61	0.04	1.47	0.03	
Uncontrolled VOC emissions (lb	898	128	205	84	1315.39
Uncontrolled VOC emissions (T	0.45	0.06	0.10	0.04	0.66
Control Efficiency (%)	0	0	0	0	
Controlled VOC emissions (TP'	0.00	0.0000	0.0000	0.0000	

Total VOC's From Tanks 4.0b	1.91	tons	Methanol Tank Emissions	389.2
Total Point Source VOC's, Tanks + Dock	2.57	tons		

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions Regular	Totals lbs/yr
Benzene	0.600	0.0154	30.81
Cyclohexane	0.080	0.0021	4.11
Ethylbenzene	0.050	0.0013	2.57
Hexane	0.540	0.0139	27.73
Toluene	0.680	0.0175	34.92
1,2,4-Trimethylbenzene	0.020	0.0005	1.03
Xylenes	0.190	0.0049	9.76
cumene	0.000	0.0000	0.00
naphthalene	0.000	0.0000	0.00
PAC's	1.70E-03	0.0000	0.0873
zinc	0.00E+00	0.0000	0.0000
lead	0.000	0.0000	0.00

Thomas Petroleum
Victoria Facility
RY 2013 Toxic Release Inventory

Fugitive emissions calculated with the use of EPA 453/R-95-017 Average Emission factors for Marketing Terminals, Table 2-3

Hours	8760	hrs/year
conversion	907.18	kg/ton

EPA 453/R-95-017 hours		estimated number of units	Average Emission factor	unit	VOC emissions ton/yr	lbs/yr
0	gas valves	0	1.30E-05	kg/hr/source	0.00	0.00
8,760	Light Liq. Valves	200	4.30E-05	kg/hr/source	0.08	166.09
8,760	Heavy Liguid Valves	200	1.30E-04	kg/hr/source	0.25	502.13
8,760	Light Liq. Pumps	10	5.40E-04	kg/hr/source	0.05	104.29
8,760	Heavy Liguid Pumps	10	1.30E-04	kg/hr/source	0.01	25.11
0	compressor	0	1.20E-04	kg/hr/source	0.00	0.00
0	Relief Valves	0	1.30E-04	kg/hr/source	0.00	0.00
8,760	Flanges/Connections[1]	1000	8.00E-06	kg/hr/source	0.08	154.50
				total	**0.48**	952.11

1- estimated numbers, 2.5 per valve

assume 5% total for methanol 47.6055469

Assume PAC's to be 17 ppm in emissions:
PAC Fugitive Emissions 0.016 lbs.

Speciation

Calculations were done with the use of average vapor % concentrations for listed components.
Data is from local refinery data, Silver Eagle Refining

Calculations of emissions of individual components from loading operations.

Chemical Name	Gasoline Vapor % Regular	Estimated Emissions lbs.	
Benzene	0.600	5.7127	
Cyclohexane	0.080	0.7617	
Ethylbenzene	0.050	0.4761	
Hexane	0.540	5.1414	
Toluene	0.680	6.4744	
1,2,4-Trimeth	0.020	0.1904	
Xylenes	0.190	1.8090	
cumene	0.000	0.0000	
naphthalene	0.000	0.0000	
PAC's	1.70E-03	0.0162	
zinc	0.00E+00	0.0000	
lead	0.000	0.0000	

Thomas Petroleum - Victoria
Toxic Release Inventory RY 2013

	Gasoline	Diesel	Lube Oil	Ethylene Glycol		DEA 85%	Race Fuel	Methanol
Max Potential On Site, gal								
Thruput, 2013, gal.	118,016	3,347,454	2,652,761	203,142		0	54	139,542
gravity, lbs/gal	6	7	7.5	9.2	80% Glyco	9.09	6	6.6
Max lbs. on site	0	0	0	0	0	32,577	0	0
Total Thruput, lbs	708,096	23,432,178	19,895,708	1,868,906	1,495,125	0	324	920,977
					Form R	Form A		

	wt% Gasoline	wt% Diesel	wt% Lube Oil	max potential amount on site, lbs Gasoline	Diesel	Lube Oil	Total	De Minimis
Benzene	1	0	0	0	0	0	0	0.1
Cyclohexane	0.24	0	0	0	0	0	0	1.0
Ethylbenzene	1.605	0	0	0	0	0	0	1.0
Hexane	1	1	0	0	0	0	0	1.0
Toluene	7.212	0.032	0	0	0	0	0	1.0
1,2,4-Trimethylbenzene	2.5	1	0	0	0	0	0	1.0
Xylenes	7.17	0.29	0	0	0	0	0	1.0
cumene	0.07	0	0	0	0	0	0	1.0
naphthalene	0.444	0.55	0	0	0	0	0	0.1
PAC's	0.0017	0.001	0.001	0	0	0	0	0.1
zinc compounds	0	0	2	0	0	0	0	1.0
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	no de minimis

	wt% Gasoline	wt% Diesel	wt% Lube Oil	Total Thruput, RY2013, lbs. Gasoline	Diesel	Lube Oil	Total		
Benzene	1	0	0	7,084	0	0	7,084	None	
Cyclohexane	0.24	0	0	1,700	0	0	1,700	None	due to De Minimus
Ethylbenzene	1.605	0	0	11,370	0	0	11,370	None	
Hexane	1	1	0	7,084	234,322	0	241,406	Form A	
Toluene	7.212	0.032	0	51,091	7,498	0	58,590	Form A	
1,2,4-Trimethylbenzene	2.5	1	0	17,711	234,322	0	252,032	Form A	
Xylenes	7.17	0.29	0	50,794	67,953	0	50,794	Form A	
cumene	0.07	0	0	496	0	0	496	None	due to De Minimus
naphthalene	0.444	0.55	0	3,145	128,877	0	132,022	Form A	
PAC's	0.0017	0.001	0.001	12	234	199	445	Form R	100 lbs threshold
Zinc Compounds	0	0	2	0	0	397,914	397,914	Form A	
lead compunds (race fuel only)	0.08	0	0	0	0	0	0	none	100 lbs threshold
Methanol							920,977	Form A	

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY (US EPA)
REGION 6, 1445 ROSS AVENUE, DALLAS, TX 75202

EMERGENCY PLANNING AND COMMUNITY RIGHT TO KNOW ACT (EPCRA)
SECTION 313 DESK AUDIT REPORT

Report date: April 14, 2015
Revised May 6, 2015

I. FACILITY INSPECTED

Desk Audit start date: September 17, 2014

Name & address

Thomas Petroleum LLC ~~Tyler~~
9701 US Hwy 59 N
Victoria, TX 77905

Mailing address:

Thomas Petroleum LLC ~~Tyler~~
RO Box 1876
Victoria, TX 77902

Parent:

Thomas Petroleum LLC
DUNS: 039846068

II. SEND REPLY TO

The reply to the inspection report should be sent to:

Ragna Henrichs
Partner
(Attorney for Thomas Petroleum LLC)
Porter Hedges LLP
1000 Main Street, 30th Floor
Houston, TX 77002
713-226-6602
Email: rhenrichs@porterhedges.com

Copy of the reply to:

Mike Meredith
Director of Health, Safety
Environmental & Training
Thomas Petroleum
PO Box 1876
Victoria, TX 77902
Cell: 979-250-3874
Email: mmeredithr@clthomas.com

III. INTRODUCTION

EPCRA (Emergency Planning and Community Right to Know Act) § 313 is also referred to as the TRI (Toxic Release Inventory). TRI is the actual name of the database which houses the information collected pursuant to EPCRA § 313.

This report documents the September 17, 2014, Emergency Planning and Community Right to Know Act (EPCRA) § 313 Desk Audit of Thomas Petroleum LLC locations in EPA Region 6. EPA Region 6 encompasses Arkansas, Louisiana, Oklahoma, New Mexico and Texas. The inspection was to determine compliance with EPCRA § 313 TRI (Toxic Release Inventory) reporting requirements. The inspection covered the reporting years 2009 to 2013.

IV. BUSINESS RELATED INFORMATION

The Thomas Petroleum location in Tyler, Texas was inspected on October 29, 2014, and Thomas Petroleum related information can be found in the inspection report for that facility dated December 29, 2014.

V. ENVIRONMENTAL JUSTICE

An Environmental Justice (EJ) analysis is not necessary on inspections. However, one will be performed on this location by the EPA Enforcement Division if the inspection develops into a formal enforcement action.

VI. PRE AND POST INSPECTION CONTACTS

Date	Type of contact	Person	Comments
9-17-2014	Email to	Zettlemoyer	Notification of the records review (Desk Audit) in process (Attachment 1).
9-18-2014	Email & USPS	Henrichs	Notification of the records review (Desk Audit) in process (Attachment 2).
9-18-2014	Email from	Henrichs	All information should go through Thomas Petroleum's counsel (Attachment 3).
9-18-2014	Email	Wakeland to Henrichs	Discussion of reporting (Attachment 4).
9-29-2014	Letter from	Henrichs	Discussion re facilities and chemical usage information (Attachment 5).
9-29-2014	Letter from	Henrichs	Discussed facility locations (Attachment 6).
10-3-2014	Letter from	Henrichs	Rational for not reporting (Attachment 7)
10-22-2014	Letter from	Henrichs	Chemical usage information, Arkansas facility, (Attachment 8).
10-24-2014	Letter from	Henrichs	Chemical usage information Bridgeport, Corpus Christi and Hobbs (Attachment 9).
10-24-2014	Letter from	Henrichs	Chemical usage information Beaumont, Boussard and Laredo (Attachment 10).
10-27-2015	Letter from	Henrichs	Chemical usage LaGrange and Victoria (Attachment 11).
10-28-2014	Letter from	Henrichs	Chemical usage information (Attachment 12).
10-29-2014	Letter from	Henrichs	Chemical usage San Benito (Attachment 2K2K2K).
1-2-2015	Phone to	Zettlemoyer	Confirmed that Permian is the same facility as Odessa, Texas
1-2-2015	Email & USPS to	Henrichs	Request for clarification on reporting of naphthalene (Attachment 13).
1-7-2015	Email & USPS to	Henrichs	Request for clarification on reporting of diehtanolamine (Attachment 14).
1-7-2015	Email from	Henrichs	Acknowledged receipt of 1-7-2015 letter (Attachment 14).
1-16-2015	Letter from	Henrichs	Discussion related to naphthalene (Attachment 29)

VII. INSPECTOR

Lawrence V. Stranne, P.E.
EPCRA 313 Inspector
US EPA Region 6
1445 Ross Avenue
Dallas, TX 75202
214-665-7337
Fax: 214-665-6655
E-mail: stranne.lawrence@epa.gov

VIII. PERSONS INTERVIEWED

(Correspondence only)
Ragna Henrichs
Partner
(Attorney for Thomas Petroleum LLC)
Porter Hedges LLP
1000 Main Street, 30th Floor
Houston, TX 77002
713-226-6602
Email: rhenrichs@porterhedges.com

Mike Meredith
Director of Health, Safety
Environmental & Training
Thomas Petroleum
PO Box 1876
Victoria, TX 77902
Cell: 979-250-3874
Email: mmeredithr@clthomas.com

Mr. Meredith recently assumed the responsibility for environmental reporting.

(2013 Form R Certifying Official)
Megan Zetthlemoyer
Corporate Environmental Compliance
Specialist/Retail Regional HSE Manager
Health, Safety and Environmental Department
C. L. Thomas, Inc.
PO Box 1876
Victoria, TX 77902
361-573-8073
Cell: 361-212-7583
Email: mzetthlemoyer@clthomas.com

Ms. Zettlemoyer reports to Mr. Mike Meredith.

IX. ENVIRONMENTAL CONSULTANT USED FOR TRI REPORTING

Ragna Henrichs
Partner
(Attorney for Thomas Petroleum LLC)
Porter Hedges LLP
1000 Main Street, 30th Floor
Houston, TX 77002
713-226-6602
Email: rhenrichs@porterhedges.com

Ms. Henrichs' biography is shown in Attachment 15.

The release calculations were done by a consultant that was not identified.

X. DESK AUDIT

A. THOMAS PETROLEUM FACILITIES LOCATED IN EPA REGION 6

In an email dated September 17, 2014, Ms. Zettlemoyer was informed that EPA was conducting a Desk Audit of Thomas Petroleum locations in EPA Region 6 (Attachment 1). The location in Tyler, Texas is not included in the Desk Audit as it was inspected on October 29, 2014.

A copy of the September 17, 2014, email was sent attached to a September 18, 2014, letter to Ms. Henrichs (Attachment 2).

During the inspection of Thomas Petroleum LLC Tyler on October 29, 2014, Mr. Meredith and Ms. Zettlemoyer were present during a discussion of the Desk Audit that was in process.

In a letter dated October 3, 2014, Ms. Henrichs explained the facility's rational for not reporting for years 2009 to 2012 (Attachment 7).

B. SELF-DISCLOSURES

In an email dated September 18, 2014, Ms. Rhonda Ruple (EPA) stated that there were no self-disclosures on file in EPA Region 6 for Thomas Petroleum (Attachment 16)

C. REQUEST TO SEND AND RECEIVE INFORMATION THROUGH THE FACILITTY ATTORNEY

In an email dated September 18, 2014, Ms. Henrichs requested that all information be passed through her office (Attachment 3).

D. RAW MATERIAL

The major raw materials are petroleum products. They are received by Thomas trucks and also common carrier.

Most of the raw materials are received in the bulk form. A small number are prepackaged by their supplier.

Raw materials are stored in tanks, totes, drums and 5 gallon pails.

E. PROCESS DESCRIPTION

The facility does no blending of raw materials.

Fuel (gasoline and diesel) are trucked from the vendors' loading racks as well as from the facility's tanks.

F. FINAL PRODUCTS

The final products are petroleum products.

XI. THOMAS PETROLEUM LOCATIONS IN REGION 6

Facility location	TRI ID
Thomas Petroleum LLC Arkansas 1894 Hwy 124 Damascus, AR72039	7203wthmsp1894h
Thomas Petroleum LLC Lafayette 1306 Petroleum Pkwy Broussard, LA70518	7051wthmsp136pe
Thomas Petroleum LLC Hobbs 3307 W County Rd Hobbs, NM88240	8824wthmsp337wc
Thomas Petroleum LLC Beaumont 11703 W Port Arthur Road Beaumont, TX77705	7770wthmsp1173w
Thomas Petroleum LLC Bridgeport 1709 Crittendon Bridgeport, TX 76426	7642wthmsp179cr
Thomas Petroleum LLC Corpus/Robstown 4632 Daniel Robstown, TX 78380	7838wthmsp4632d
Thomas Petroleum LLC LaGrange 450 Airport Rd LaGrange, TX 78945	7894wthmsp45air
Thomas Petroleum LLC Laredo 13497 Port Drive Laredo, TX 78041	7804wthmsp13497
Thomas Petroleum LLC Odessa 1918W I-20 E Odessa, TX 79763	7976wthmsp1918w
Thomas Petroleum LLC (San Benito) 2050 Utex San Benito, TX78586	7858wthmsp25ute
Thomas Petroleum LLC Tyler 1510 N NE Loop 323 Tyler, TX 75708	7570wthmsp151nr **INSPECTED** **October 29, 2014**
Thomas Petroleum LLC Victoria 9701 US Hwy 59 N Victoria, TX 77905	7790wthmsp971us

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XII. THOMAS PETROLEUM LLC ARKANSAS (AKA DAMASCUS) 1894 HWY 124 DAMASCUS, AR 72039 7203WTHMSP1894H

A. ORIGINAL POSTMARK DATES OF SUBMITTED FORM R's/A's

The following chemicals were reported late (Attachment 17).

ORIGINAL POSTMARKS, DAMASCUS

Reporting year	Chemical **Note 1**	Due date	Original post mark date	Period late
2009	8 chemicals	July 1, 2010	October 22, 2014	Excess one year
2010	9 chemicals	July 1, 2011	October 22, 2014	Excess one year
2011	9 chemicals	July 1, 2012	October 22, 2014	Excess one year
2012	9 chemicals	July 1, 2013	October 22, 2014	Excess one year
2013	1 chemical	July 1, 2014	January 12, 2015	195 days late
2013	1 chemical	July 1, 2014	January 28, 2015	211 days late

Note 1: See Attachment 17 for a complete list of the chemicals.

B. CHEMICALS REPORTED TO THE TRI DATABASE

The facility reported the chemicals shown in the table below to the TRI database (Attachment 17).

Chemical usage is shown in Attachments 5 and 8.

CHEMICALS REPORTED TO THE TRI DATABASE, DAMASCUS

Chemical	2013 pounds used	2012 pounds used	2011 pounds used	2010 pounds used	2009 pounds used	Type of use
1,2,4-trimethyl-benzene	Reported 164,475	**Reported late** 112,582	**Reported late** 180,171	**Reported late** 147,069	**Reported late** 170,746	Process
Diethanolamine	**Reported late** Not shown on spreadsheet	**Reported late** 44,760	**Reported late** 29,200	**Reported late** 132,380	**Reported late** 45,240	Process
Ethylene glycol	Reported 2,840,828	**Reported late** 186,112	**Reported late** 147,745	**Reported late** 296,152	**Reported late** 484,420	Process
Methanol	Reported 646,140	**Reported late** 284,605	**Reported late** 193,680	**Reported late** 263,888	**Reported late** 358,050	Process
N-hexane	Reported 162,829	**Reported late** 111,172	**Reported late** 180,171	**Reported late** 137,773	**Reported late** 142,475	Process
Naphthalene	**Reported late** 89,440 **Note 1**	**Reported late** 61,045	**Reported late** 99,094	**Reported late** 77,324	**Reported late** 83,073	Process
Polycyclic aromatic compounds (100 lb. threshold)	Reported 219	**Reported late** 134	**Reported late** 211	**Reported late** 191	**Reported late** 185	Process
Toluene	Reported 13,089	10,311	5,765	4,409	4,559	process
Xylene (mixed isomers)	Reported 7,867	**Reported late** 87,816	**Reported late** 85,590	**Reported late** 80,196	0	Process
Zinc compounds	Reported 111,159	**Reported late** 45,239	**Reported late** 62,093	**Reported late** 105,975	**Reported late** 84,939	Process
Number of chemicals reported	**10**	**9**	**9**	**9**	**8**	

Note 1: In her letter dated January 16, 2015 Ms. Hericks discusses the de minimis value for naphthalene (Attachment 29).

XIII. THOMAS PETROLEUM LLC LAFAYETTE (AKA BROSSARD) 1306 PETROLEUM PARKWAY BROUSSARD, LA 70518 7051WTHMSP136PE

A. ORIGINAL POSTMARK DATES OF SUBMITTED FORM R's/A's

The following chemicals were reported late (Attachment 18).

ORIGINAL POSTMARKS, BROUSSARD

Reporting year	Chemical **Note 1**	Due date	Original post mark date	Period late
2009	7 chemicals	July 1, 2010	October 28, 2014	Excess one year
2010	7 chemicals	July 1, 2011	October 28, 2014	Excess one year
2011	6 chemicals	July 1, 2012	October 28, 2014	Excess one year
2012	4 chemicals	July 1, 2013	October 28, 2014	Excess one year
2013	5 chemicals	July 1, 2014	October 28, 2014	182 days late

Note 1: See Attachment 18 for a complete list of the chemicals.

B. CHEMICALS REPORTED TO THE TRI DATABASE

The facility reported the chemicals shown in the table below to the TRI database (Attachment 18).

Chemical usage is shown in Attachment 9.

CHEMICALS REPORTED TO THE TRI DATABASE, BROUSSARD

Chemical	2013 pounds used	2012 pounds used	2011 pounds used	2010 pounds used	2009 pounds used	Type of use
1,2,4-trimethylbenzene	**Reported late** 30,762	**Reported late** 29,437	**Reported late** 74,899	**Reported late** 70,302	**Reported late** 59,498	Process
Diethanolamine	13,620	0	0	**Reported late** 86,240	**Reported late** 45,040	Process
Ethylbenzene	2,481	2,254	4,064	3,793	1,941	Process
Ethylene glycol	**Reported late** 297,418	**Reported late** 260,051	**Reported late** 222,699	**Reported late** 259,403	**Reported late** 263,260	Process
Methanol	**Reported late** 89,892	**Reported late** 132,033	**Reported late** 86,090	**Reported late** 90,539	**Reported late** 136,679	Process
N-hexane	**Reported late** 26,017	24,884	**Reported late** 62,619	**Reported late** 65,554	**Reported late** 54,055	Process
Naphthalene	14,609	14,005	**Reported late** 35,793	**Reported late** 36,034	**Reported late** 30,296	Process
Polycyclic aromatic compounds 100 lb. threshold	53	57	91	96	80	Process
Toluene	9,948	8,916	14,056	16,446	6,923	Process
Xylene (mixed isomers)	9,890	8,864	13,975	16,350	6,883	Process
Zinc compounds	**Reported late** 51,399	**Reported late** 62,771	**Reported late** 53,693	**Reported late** 57,605	**Reported late** 50,564	Process
Number of chemicals reported	**5**	**4**	**6**	**7**	**7**	

XIV. THOMAS PETROLEUM LLC HOBBS
3307 W COUNTY ROAD
HOBBS, NM 88240
8824WTHMSP337WC

A. ORIGINAL POSTMARK DATES OF SUBMITTED FORM R's/A's

The following chemicals were reported late (Attachment 19).

ORIGINAL POSTMARKS, HOBBS

Reporting year	Chemical **Note 1**	Due date	Original post mark date	Period late
2009	8 chemicals	July 1, 2010	October 22, 2015	Excess one year
2010	9 chemicals	July 1, 2011	October 22, 2015	Excess one year
2011	8 chemicals	July 1, 2012	October 22, 2015	Excess one year
2012	8 chemicals	July 1, 2013	October 22, 2015	Excess one year
2013	1 chemical	July 1, 2014	January 12, 2015	195 days late

Note 1: See Attachment 19 for a complete list of the chemicals.

B. CHEMICALS REPORTED TO THE TRI DATABASE

The facility reported the chemicals shown in the table below to the TRI database (Attachment 19).

Chemical usage is shown in Attachment 5 and 10.

CHEMICALS REPORTED TO THE TRI DATABASE, HOBBS

Chemical	2013 pounds used	2012 pounds used	2011 pounds used	2010 pounds used	2009 pounds used	Type of use
1,2,4-trimethylbenzene	Reported 1,465,408	**Reported late** 1,035,721	**Reported late** 794,526	**Reported late** 676,155	**Reported late** 310,544	Process
Diethanolamine	Not on spread sheet	0	0	0	0	Process
Ethylbenzene	5,724	4,722	5,514	6,142	5,555	Process
Ethylene glycol	Reported 1,133,749	**Reported late** 73,600	**Reported late** 74,100	**Reported late** 92,692	**Reported late** 133,621	Process
Methanol	Reported 1,505,011	**Reported late** 268,303	**Reported late** 297,152	**Reported late** 131,446	**Reported late** 181,817	Process
N-hexane	Reported 1,460,059	**Reported late** 1,031,308	**Reported late** 788,102	**Reported late** 669,304	**Reported late** 304,291	Process
Naphthalene	**Reported late** 802,654	**Reported late** 566,907	**Reported late** 433,335	**Reported late** 367,924	**Reported late** 167,196	Process
Polycyclic aromatic compounds 100 lb. threshold	Reported 1,565	**Reported late** 1,071	**Reported late** 813	**Reported late** 702	**Reported late** 331	Process
Toluene	Reported 25,721	21,218	24,148	**Reported late** 27,050	24,434	Process
Xylene (mixed isomers)	Reported 25,571	**Reported late** 559,492	**Reported late** 437,551	**Reported late** 373,165	**Reported late** 662,110	Process
Zinc compounds	Reported 204,729	**Reported late** 74,728	**Reported late** 44,806	**Reported late** 59,361	**Reported late** 47,959	Process
Number of chemicals reported	**9**	**8**	**8**	**9**	**8**	

XV. THOMAS PETROLEUM LLC BEAUMON 11703 W. PORT ARTHUR ROAD BEAUMONT, TX 77705 7770WTHMSP1173W

A. ORIGINAL POSTMARK DATES OF SUBMITTED FORM R's/A's

The following chemicals were reported late (Attachment 20).

ORIGINAL POSTMARKS, BEAUMONT

Reporting year	Chemical **Note 1**	Due date	Original post mark date	Period late
2009	8 chemicals	July 1, 2010	October 27, 2014	Excess one year
2010	8 chemicals	July 1, 2011	October 27, 2014	Excess one year
2011	7 chemicals	July 1, 2012	October 27, 2014	Excess one year
2012	8 chemicals	July 1, 2013	October 27, 2014	Excess one year
2013	8 chemicals	July 1, 2014	October 27, 2014	118 days late

Note 1: See Attachment 20 for a complete list of the chemicals.

B. CHEMICALS REPORTED TO THE TRI DATABASE

The facility reported the chemicals shown in the table below to the TRI database (Attachment 20).

Chemical usage is shown in Attachments 9 and 12.

CHEMICALS REPORTED TO THE TRI DATABASE, BEAUMONT

Chemical	2013 pounds used	2012 pounds used	2011 pounds used	2010 pounds used	2009 pounds used	Type of use
1,2,4-trimethylbenzene	**Reported late** 66,935	**Reported late** 70,047	**Reported late** 90,219	**Reported late** 118,960	**Reported late** 105,424	Process
Diethanolamine	0	0	0	0	**Reported late** 48,820	Process
Ethylbenzene	6,658	9,287	10,197	9,446	7,994	Process
Ethylene glycol	**Reported late** 31,648	**Reported late** 111,263	**Reported late** 37,124	**Reported late** 104,659	**Reported late** 37,323	Process
Methanol	**Reported late** 46,081	**Reported late** 90,176	**Reported late** 46,550	**Reported late** 50,510	0	Process
N-hexane	**Reported late** 59,736	**Reported late** 55,418	**Reported late** 55,285	**Reported late** 95,606	**Reported late** 93,047	Process
Naphthalene	**Reported late** 32,602	**Reported late** 31,004	**Reported late** 34,589	**Reported late** 54,736	**Reported late** 51,585	Process
Polycyclic aromatic compounds 100 lb. threshold	79	73	68	**Reported late** 107	**Reported late** 106	Process
Toluene	**Reported late** 29,431	**Reported late** 38,783	**Reported late** 33,229	**Reported late** 35,243	**Reported late** 33,488	Process
Xylene (mixed isomers)	**Reported late** 29,260	**Reported late** 38,558	**Reported late** 33,035	**Reported late** 35,038	**Reported late** 33,293	Process
Zinc compounds	**Reported late** 32,205	**Reported late** 28,164	18,602	15,685	19,748	Process
Number of chemicals reported	**8**	**8**	**7**	**8**	**8**	

XVI. THOMAS PETROLEUM LLC BRIDGEPORT
1709 CRITTENDON
BRIDGEPORT, TX 76426
7642WTHMSP179CR

A. ORIGINAL POSTMARK DATES OF SUBMITTED FORM R's/A's

The following chemicals were reported late (Attachment 21).

ORIGINAL POSTMARKS, BRIDGEPORT

Reporting year	Chemical **Note 1**	Due date	Original post mark date	Period late
2009	9 chemicals	July 1, 2010	October 22, 2014	Excess one year
2010	9 chemicals	July 1, 2011	October 22, 2014	Excess one year
2011	~~10~~ 9 chemicals	July 1, 2012	October 22, 2014	Excess one year
2012	10 chemicals	July 1, 2013	October 22, 2014	Excess one year
2013	1 chemicals	July 1, 2014	January 12, 2015	195 days late
2013	1 chemicals	July 1, 2014	January 28, 2015	211 days late

Note 1: See Attachment 21 for a complete list of the chemicals.

B. CHEMICALS REPORTED TO THE TRI DATABASE

The facility reported the chemicals shown in the table below to the TRI database (Attachment 21).

Chemical usage is shown in Attachments 5 and 10.

CHEMICALS REPORTED TO THE TRI DATABASE, BRIDGEPORT

Chemical	2013 pounds used	2012 pounds used	2011 pounds used	2010 pounds used	2009 pounds used	Type of use
1,2,4-trimethylbenzene	Reported 63,197	**Reported late** 79,375	**Reported late** 184,843	**Reported late** 289,739	**Reported late** 222,412	Process
Diethanolamine	**Reported late**	**Reported late** 45,100	14,860	0	**Reported late** 224,800	Process
Ethylbenzene	5,773	15,575	6,737	15,233	19,862	Process
Ethylene glycol	Reported 808,948	**Reported late** 322,728	**Reported late** 333,931	**Reported late** 230,015	**Reported late** 231,634	Process
Methanol	Reported 372,992	**Reported late** 180,629	**Reported late** 89,991	**Reported late** 43,778	0	Process
N-hexane	Reported 57,801	**Reported late** 64,492	**Reported late** 178,547	**Reported late** 275,503	**Reported late** 203,849	Process
Naphthalene	**Reported late** 31,409	**Reported late** 34,622	**Reported late** 97,756	**Reported late** 150,520	**Reported late** 110,805	Process
Polycyclic aromatic compounds 100 lb. threshold	Reported 155	**Reported late** 103	**Reported late** 212	**Reported late** 309	**Reported late** 239	Process
Toluene	Reported 25,942	**Reported late** 69,987	**Reported late** 30,271	**Reported late** 68,449	**Reported late** 89,251	Process
Xylene (mixed isomers)	Reported 25,791	**Reported late** 69,597	**Reported late** 30,095	**Reported late** 68,050	**Reported late** 88,731	Process
Zinc compounds	Reported 190,345	**Reported late** 63,265	**Reported late** 61,501	**Reported late** 54,683	**Reported late** 53,490	Process
Number of chemicals reported	**10**	**10**	**~~10~~ 9**	**9**	**9**	

XVII. THOMAS PERTOLEUM LLC CORPUS / ROBSTOWN
4632 DANIEL
ROBSTOWN, TX 78380
7838WTHMSP4632D

A. ORIGINAL POSTMARK DATES OF SUBMITTED FORM R's/A's

The following chemicals were reported late (Attachment 22).

ORIGINAL POSTMARKS, CORPUS CHRISTI

Reporting year	Chemical **Note 1**	Due date	Original post mark date	Period late
2009	9 chemicals	July 1, 2010	October 22, 2014	Excess one year
2010	9 chemicals	July 1, 2011	October 22, 2014	Excess one year
2011	9 chemicals	July 1, 2012	October 22, 2014	Excess one year
2012	9 chemicals	July 1, 2013	October 22, 2014	Excess one year
2013	1 chemicals	July 1, 2014	January 12, 2015	195 days late

Note 1: See Attachment 22 for a complete list of the chemicals.

B. CHEMICALS REPORTED TO THE TRI DATABASE

The facility reported the chemicals shown in the table below to the TRI database (Attachment 22).

Chemical usage is shown in Attachments 5 and 10..

CHEMICALS REPORTED TO THE TRI DATABASE, CORPUS CHRISTI

Chemical	2013 pounds used	2012 pounds used	2011 pounds used	2010 pounds used	2009 pounds used	Type of use
1,2,4-trimethylbenzene	Reported 439,036	**Reported late** 168,592	**Reported late** 148,574	**Reported late** 109,486	**Reported late** 107,929	Process
Diethanolamine	Not shown o spread sheet	0	0	0	0	Process
Ethylbenzene	14,261	19,580	15,246	11,465	21,429	Process
Ethylene glycol	Reported 1,559,937	**Reported late** 259,712	**Reported late** 147,119	**Reported late** 186,620	**Reported late** 66,689	Process
Methanol	Reported 259,301	**Reported late** 111,190	**Reported late** 43,164	**Reported late** 46,372	**Reported late** 74,580	Process
N-hexane	Reported 425,709	**Reported late** 150,292	**Reported late** 134,325	**Reported late** 95,126	**Reported late** 80,956	Process
Naphthalene	**Reported late** 233,198	**Reported late** 81,368	**Reported late** 72,872	**Reported late** 52,259	**Reported late** 44,438	Process
Polycyclic aromatic compounds 100 lb. threshold	Reported 639	**Reported late** 225	**Reported late** 178	**Reported late** 127	**Reported late** 112	Process
Toluene	Reported 77,419	**Reported late** 87,983	**Reported late** 68,507	**Reported late** 49,713	**Reported late** 92,846	Process
Xylene (mixed isomers)	Reported 63,709	**Reported late** 87,470	**Reported late** 68,108	**Reported late** 49,424	**Reported late** 92,305	Process
Zinc compounds	Reported 414,642	**Reported late** 132,461	**Reported late** 74,002	**Reported late** 54,446	**Reported late** 43,821	Process
Number of chemicals reported	**9**	**9**	**9**	**9**	**9**	

XVIII. THOMAS PETROLEUM LLC LAGRANGE
450 AIRPORT ROAD
LA GRANGE, TX 78945
7894WTHMSP45AIR

A. ORIGINAL POSTMARK DATES OF SUBMITTED FORM R's/A's

The following chemicals were reported late (Attachment 23).

ORIGINAL POSTMARKS, LA GRANGE

Reporting year	Chemical **Note 1**	Due date	Original post mark date	Period late
2009	10 chemicals	July 1, 2010	October 25,2014	Excess one year
2010	10 chemicals	July 1, 2011	October 25,2014	Excess one year
2011	10 chemicals	July 1, 2012	October 25,2014	Excess one year
2012	9 chemicals	July 1, 2013	October 25,2014	Excess one year
2013	1 chemical	July 1, 2014	January 22, 2015	195 days late

Note 1: See Attachment 23 for a complete list of the chemicals.

B. CHEMICALS REPORTED TO THE TRI DATABASE

The facility reported the chemicals shown in the table below to the TRI database (Attachment 23).

Chemical usage is shown in Attachments 5 and 11.

CHEMICALS REPORTED TO THE TRI DATABASE, LA GRANGE

Chemical	2013 pounds used	2012 pounds used	2011 pounds used	2010 pounds used	2009 pounds used	Type of use
1,2,4-trimethylbenzene	Reported 362,526	**Reported late** 183,271	**Reported late** 239,036	**Reported late** 374,303	**Reported late** 336,564	Process
Diethanolamine	Not listed on spread sheet	**Reported late** 25,000	0	0	0	Process
Ethylbenzene	16,273	18,388	21,922	**Reported late** 30,916	**Reported late** 36,021	Process
Ethylene glycol	Reported 777,231	**Reported late** 366,042	**Reported late** 293,524	**Reported late** 615,598	**Reported late** 615,399	Process
Methanol	Reported 2,495,434	**Reported late** 1,173,084	**Reported late** 779,711	**Reported late** 1,169,065	**Reported late** 808,889	Process
N-hexane	Reported 347,317	**Reported late** 165,010	**Reported late** 216,429	**Reported late** 344,263	**Reported late** 293,782	Process
Naphthalene	**Reported late** 189,950	**Reported late** 89,747	**Reported late** 117,993	**Reported late** 187,510	**Reported late** 160,753	Process
Polycyclic aromatic compounds 100 lb. threshold	Reported 452	**Reported late** 201	**Reported late** 248	**Reported late** 381	**Reported late** 331	Process
Toluene	Reported 73,124	**Reported late** 82,094	**Reported late** 97,454	**Reported late** 138,584	**Reported late** 157,836	Process
Xylene (mixed isomers)	Reported 72,698	**Reported late** 81,646	**Reported late** 96,916	**Reported late** 146,747	**Reported late** 165,887	Process
Zinc compounds	Reported 194,769	**Reported late** 55,394	**Reported late** 45,157	**Reported late** 46,335	**Reported late** 44,534	Process
Number of chemicals reported	**9**	**10**	**9**	**10**	**10**	

XIX. THOMAS PETROLEUM LLC LAREDO
13497 PORT ROAD
LAREDO, TX 78041
7804WTHMSP13497

A. ORIGINAL POSTMARK DATES OF SUBMITTED FORM R's/A's

The following chemicals were reported late (Attachment 24).

ORIGINAL POSTMARKS, LAREDO

Reporting year	Chemical **Note 1**	Due date	Original post mark date	Period late
2009	7 chemicals	July 1, 2010	October 28, 2014	Excess one year
2010	9 chemicals	July 1, 2011	October 28, 2014	Excess one year
2011	10 chemicals	July 1, 2012	October 28, 2014	Excess one year
2012	9 chemicals	July 1, 2013	October 28, 2014	Excess one year
2013	1 chemicals	July 1, 2014	January 12, 2015	196 days late
2013	1 chemicals	July 1, 2014	January 28, 2015	211 days late

Note 1: See Attachment 24 for a complete list of the chemicals.

B. CHEMICALS REPORTED TO THE TRI DATABASE

The facility reported the chemicals shown in the table below to the TRI database (Attachment 24).

Chemical usage is shown in Attachments 5 and 9.

CHEMICALS REPORTED TO THE TRI DATABASE, LAREDO

Chemical	2013 pounds used	2012 pounds used	2011 pounds used	2010 pounds used	2009 pounds used	Type of use
1,2,4-trimethylbenzene	Reported 612,618	**Reported late** 473,530	**Reported late** 538,513	**Reported late** 784,748	**Reported late** 304,385	Process
Diethanolamine	**Reported late**	**Reported late** 89,820	**Reported late** 134,360	**Reported late** 63,000	**Reported late** 45,260	Process
Ethylene glycol	Reported 1,254.777	**Reported late** 383,566	**Reported late** 224,384	**Reported late** 149,158	**Reported late** 111,519	Process
Methanol	Reported 446,054	**Reported late** 95,080	**Reported late** 35,244	0	21,919	Process
N-hexane	Reported 606,568	**Reported late** 469,011	**Reported late** 532,063	**Reported late** 775,421	**Reported late** 298,310	Process
Naphthalene	**Reported late** 333,185	**Reported late** 257,637	**Reported late** 292,179	**Reported late** 426,459	**Reported late** 164,162	Process
Polycyclic aromatic compounds 100 lb. threshold	Reported 734	**Reported late** 508	**Reported late** 571	**Reported late** 812	**Reported late** 328	Process
Toluene	Reported 29,088	21,727	**Reported late** 31,010	**Reported late** 31,960	18,654	Process
Xylene (mixed isomers)	Reported 28,919	21,600	**Reported late** 30,829	**Reported late** 31,774	18,545	Process
Zinc compounds	Reported 248,676	**Reported late** 74,605	**Reported late** 71,570	**Reported late** 66,821	**Reported late** 55,965	Process
Number of chemicals reported	**10**	**9**	**10**	**9**	**7**	

XX. THOMAS PETROLEUM LLC ODESSA (AKA PERMIAN) 10918 W I-20 E ODESSA, TX 79763 7976WTHMSP1918W

A. ORIGINAL POSTMARK DATES OF SUBMITTED FORM R's/A's

The following chemicals were reported late (Attachment 25).

ORIGINAL POSTMARKS, ODESSA

Reporting year	Chemical **Note 1**	Due date	Original post mark date	Period late
2009	10 chemicals	July 1, 2010		Excess one year
2010	10 chemicals	July 1, 2011		Excess one year
2011	10 chemicals	July 1, 2012		Excess one year
2012	10 chemicals	July 1, 2013		Excess one year
2013	1 chemical	July 1, 2014	January 12, 2015	195 days late
2013	1 chemical	July 1, 2014	January 28, 2015	211 days late

Note 1: See Attachment 25 for a complete list of the chemicals.

B. CHEMICALS REPORTED TO THE TRI DATABASE

The facility reported the chemicals shown in the table below to the TRI database (Attachment 25).

Chemical usage is shown in Attachments 5 and 12.

CHEMICALS REPORTED TO THE TRI DATABASE, ODESSA

Chemical	2013 pounds used	2012 pounds used	2011 pounds used	2010 pounds used	2009 pounds used	Type of use
1,2,4-trimethylbenzene	Reported 1,030,444	**Reported late** 308,993	**Reported late** 338,671	**Reported late** 383,569	**Reported late** 200,864	Process
Diethanolamine	**Reported late**	**Reported late** 458,280	**Reported late** 433,625	**Reported late** 201,540	**Reported late** 235,260	Process
Ethylene glycol	Reported 4,323.853	**Reported late** 1,532,904	**Reported late** 826,028	**Reported late** 607,384	**Reported late** 375,949	Process
Methanol	Reported 1,847,320	**Reported late** 402,270	**Reported late** 310,530	**Reported late** 158,347	**Reported late** 550,856	Process
N-hexane	Reported 1,023,405	**Reported late** 281,058	**Reported late** 322,330	**Reported late** 371,965	**Reported late** 192,087	Process
Naphthalene	**Reported late** 562,385	**Reported late** 156,690	**Reported late** 178,200	**Reported late** 204,326	**Reported late** 105,675	Process
Polycyclic aromatic compounds 100 lb. threshold	Reported 1,261	**Reported late** 347	**Reported late** 355	**Reported late** 407	**Reported late** 221	Process
Toluene	Reported 33,845	**Reported late** 51,615	**Reported late** 36,573	**Reported late** 44,335	**Reported late** 29,079	Process
Xylene (mixed isomers)	Reported 33,648	**Reported late** 664,137	**Reported late** 971934	**Reported late** 1,353,613	**Reported late** 112,519	Process
Zinc compounds	Reported 468,037	**Reported late** 121,566	**Reported late** 58,638	**Reported late** 60,687	**Reported late** 52,587	Process
Number of chemicals reported	**10**	**10**	**10**	**10**	**10**	

XXI. THOMAS PETROLEUM LLC
2050 UTEX AND WILLIAMS
SAN BENITO, TX 78586
7858WTHMSP25UTE

A. ORIGINAL POSTMARK DATES OF SUBMITTED FORM R's/A's

The following chemicals were reported late (Attachment 26).

ORIGINAL POSTMARKS, SAN BENITO

Reporting year	Chemical **Note 1**	Due date	Original post mark date	Period late
2009	6 chemicals	July 1, 2010	October 28, 2014	Excess one year
2010	9 chemicals	July 1, 2011	October 28, 2014	Excess one year
2011	7 chemicals	July 1, 2012	October 28, 2014	Excess one year
2012	7 chemicals	July 1, 2013	October 28, 2014	Excess one year
2013	6 chemicals	July 1, 2014	October 28, 2014	119 days late

Note 1: See Attachment 26 for a complete list of the chemicals.

B. CHEMICALS REPORTED TO THE TRI DATABASE

The facility reported the chemicals shown in the table below to the TRI database (Attachment 26).

Chemical usage is shown in Attachment 27.

CHEMICALS REPORTED TO THE TRI DATABASE, SAN BENITO

Chemical	2013 pounds used	2012 pounds used	2011 pounds used	2010 pounds used	2009 pounds used	Type of use
1,2,4-trimethylbenzene	**Reported late** 43,798	**Reported late** 77,421	**Reported late** 70,050	**Reported late** 104,234	**Reported late** 82,555	Process
Diethanolamine	0	0	0	0	0	Process
Ethylene glycol	**Reported late** 111,879	**Reported late** 110,363	**Reported late** 74,505	**Reported late** 184,729	**Reported late** 78,134	Process
Methanol	0	0	0	0	**Reported late** 13,319	Process
N-hexane	**Reported late** 32,580	**Reported late** 54,939	**Reported late** 52,728	**Reported late** 87,077	**Reported late** 77,971	Process
Naphthalene	17,400	**Reported late** 29,221	**Reported late** 28,406	**Reported late** 47,639	**Reported late** 42,560	Process
Polycyclic aromatic compounds 100 lb. threshold	56	85	81	**Reported late** 112	93	Process
Toluene	**Reported late** 48,398	**Reported late** 96,072	**Reported late** 70,529	**Reported late** 63,056	22,041	Process
Xylene (mixed isomers) 1330-20-7	**Reported late** 48,116	**Reported late** 95,512	**Reported late** 70,118	**Reported late** 62,689	21,913	Process
P-xylene 106-42-3				**Reported late**		
Zinc compounds	**Reported late** 37,286	**Reported late** 42,120	**Reported late** 42,222	**Reported late** 37,779	**Reported late** 25,478	Process
Number of chemicals reported	**6**	**7**	**7**	**9**	**6**	

XXII. THOMAS PETROLEUM LLC VICTORIA
9701 US HWY 59 N
VICTORIA, TX 77905
7790WTHMSP971US

A. ORIGINAL POSTMARK DATES OF SUBMITTED FORM R's/A's

The following chemicals were reported late (Attachment 28).

ORIGINAL POSTMARKS, VICTORIA

Reporting year	Chemical **Note 1**	Due date	Original post mark date	Period late
2009	9 chemicals	July 1, 2010	October 25, 2014	Excess one year
2010	9 chemicals	July 1, 2011	October 25, 2014	Excess one year
2010	1chemical	July 1, 2011	January 28, 2015	Excess one year
2011	9 chemicals	July 1, 2012	October 25, 2014	Excess one year
2011	1 chemical	July 1, 2012	January 28, 2015	Excess one year
2012	9 chemicals	July 1, 2013	October 25, 2014	Excess one year
2012	1 chemical	July 1, 2013	January 28, 2015	Excess one year
2013	1 chemical	July 1, 2014	January 12, 2015	195 days late
2013	1 chemical	July 1, 2014	January 28, 2015	211 days late

Note 1: See Attachment 28 for a complete list of the chemicals.

B. CHEMICALS REPORTED TO THE TRI DATABASE

The facility reported the chemicals shown in the table below to the TRI database (Attachment 28).

Chemical usage is shown in Attachments 5 and 11.

CHEMICALS REPORTED TO THE TRI DATABASE, VICTORIA

Chemical	2013 pounds used	2012 pounds used	2011 pounds used	2010 pounds used	2009 pounds used	Type of use
1,2,4-trimethylbenzene	Reported 252,032	**Reported late** 95,650	**Reported late** 169,887	**Reported late** 242,657	**Reported late** 127,378	Process
Diethanolamine (DEA)	**Reported late** 0 **Below threshold Reporting not required**	**Reported late** 24,780 **Below threshold Reporting not required**	**Reported late** 44,400	**Reported late** 45,380	0	Process
Ethylbenzene	11,370	11,295	18,512	16,986	9,066	Process
Ethylene glycol	Reported 1,495,125	**Reported late** 783,568	**Reported late** 599,014	**Reported late** 446,620	**Reported late** 388,711	Process
Methanol	Reported 920,977	**Reported late** 408,481	**Reported late** 433,409	**Reported late** 329,155	**Reported late** 220,836	Process
N-hexane	Reported 241,406	**Reported late** 78,603	**Reported late** 143,408	**Reported late** 220,829	**Reported late** 102,476	Process
Naphthalene	**Reported late** 132,022	**Reported late** 43,726	**Reported late** 79,406	**Reported late** 121,663	**Reported late** 58,903	Process
Polycyclic aromatic compounds 100 lb. threshold	Reported 445	**Reported late** 160	**Reported late** 213	**Reported late** 286	**Reported late** 161	Process
Toluene	Reported 58,590	**Reported late** 47,535	**Reported late** 78,633	**Reported late** 72,879	**Reported late** 32,592	Process

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Chemical	2013 pounds used	2012 pounds used	2011 pounds used	2010 pounds used	2009 pounds used	Type of use
Xylene (mixed isomers)	Reported 50,794	**Reported late** 47,258	**Reported late** 78,175	**Reported late** 72,454	**Reported late** 32,403	Process
Zinc compounds	Reported 397,914	**Reported late** 152,872	**Reported late** 123,842	**Reported late** 115,652	**Reported late** 110,619	Process
Number of chemicals reported	**10**	**10**	**10**	**10**	**9**	

Lawrence V. Stranne, P.E.
EPCRA 313 Inspector

Attachments:
1. Notice of beginning of desk audit to Ms. Zettlemoyer
2. Notice of desk audit to Ms. Hendricks
3. Acknowledgement of inspection from Ms. Henrichs
4. Dr. Wakeland's comments about contacts
5. Location of Thomas locations and chemical release information for Damascus, Hobbs, Bridgeport, Corpus Christi, LaGrange, Laredo, Odessa, Tyler and Victoria
6. Location of Thomas facilities in Region 6
7. Information on the Tyler facility
8. Chemical usage Damascus
9. Chemical usage Beaumont, Broussard and Laredo
10. Chemical usage Bridgeport, Corpus Christi and Hobbs
11. Chemical usage LaGrange and Victoria
12. Chemical usage Permian, Beaumont and Laredo
13. Question on naphthalene
14. Question on ethanolamine
15. Biography for Ms. Henrichs
16. Thomas Petroleum did not self-disclose
17. Postmark dates for Damascus
18. Postmark dates for Broussard
19. Postmark dates for Hobbs
20. Postmark dates for Beaumont
21. Postmark dates for Bridgeport
22. Postmark dates for Corpus Christi
23. Postmark dates for LaGrange
24. Postmark dates for Laredo

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25. Postmark dates for Odessa
26. Postmark dates for San Benito
27, Chemical usage for San Benito
28. Postmark dates for Victoria
29. Discussion of naphthalene
30. 2-9-2015 usage information for diethanolamine

TRI EZ Query Results

Page No. 1

TRI Facility Id Equal to 7203WTHMSP1894H
Reporting Year Greater than/Equal to 2009
Results are based on data extracted on 04-MAR-15

Generated SQL

Select distinct V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID, V_TRI_SUBMISSIONS_EZ.FACILITY_NAME, V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR, V_TRI_SUBMISSIONS_EZ.CHEM_NAME, to_char (V_TRI_SUBMISSIONS_EZ.ORIG_POSTMARK, 'YYYY-MM-DD') from V_TRI_SUBMISSIONS_EZ where (V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID = '7203WTHMSP1894H') and (V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR >= '2009') order by V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR asc , V_TRI_SUBMISSIONS_EZ.CHEM_NAME asc

TRI Facility Id	Facility Name	Reporting Year	Chemical Name	Orig Postmark
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2009	1,2,4-TRIMETHYLBENZENE	OCT-22-2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2009	DIETHANOLAMINE	OCT-22-2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2009	ETHYLENE GLYCOL	OCT-22-2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2009	METHANOL	OCT-22-2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2009	N-HEXANE	OCT-22-2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC	2009	NAPHTHALENE	OCT-22-

	ARKANSAS			2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2009	POLYCYCLIC AROMATIC COMPOUNDS	OCT-22-2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2009	ZINC COMPOUNDS	OCT-22-2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2010	1,2,4-TRIMETHYLBENZENE	OCT-22-2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2010	DIETHANOLAMINE	OCT-22-2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2010	ETHYLENE GLYCOL	OCT-22-2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2010	METHANOL	OCT-22-2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2010	N-HEXANE	OCT-22-2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2010	NAPHTHALENE	OCT-22-2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2010	POLYCYCLIC AROMATIC COMPOUNDS	OCT-22-2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2010	XYLENE (MIXED ISOMERS)	OCT-22-2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2010	ZINC COMPOUNDS	OCT-22-2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2011	1,2,4-TRIMETHYLBENZENE	OCT-22-2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2011	DIETHANOLAMINE	OCT-22-2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2011	ETHYLENE GLYCOL	OCT-22-2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2011	METHANOL	OCT-22-2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC	2011	N-HEXANE	OCT-22-

	ARKANSAS			2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2011	NAPHTHALENE	OCT-22-2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2011	POLYCYCLIC AROMATIC COMPOUNDS	OCT-22-2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2011	XYLENE (MIXED ISOMERS)	OCT-22-2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2011	ZINC COMPOUNDS	OCT-22-2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2012	1,2,4-TRIMETHYLBENZENE	OCT-22-2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2012	DIETHANOLAMINE	OCT-22-2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2012	ETHYLENE GLYCOL	OCT-22-2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2012	METHANOL	OCT-22-2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2012	N-HEXANE	OCT-22-2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2012	NAPHTHALENE	OCT-22-2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2012	POLYCYCLIC AROMATIC COMPOUNDS	OCT-22-2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2012	XYLENE (MIXED ISOMERS)	OCT-22-2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2012	ZINC COMPOUNDS	OCT-22-2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2013	1,2,4-TRIMETHYLBENZENE	JUN-29-2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2013	DIETHANOLAMINE	JAN-28-2015
7203WTHMSP1894H	THOMAS PETROLEUM LLC	2013	ETHYLENE GLYCOL	JUN-29-

	ARKANSAS			2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2013	METHANOL	JUN-29-2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2013	N-HEXANE	JUN-29-2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2013	NAPHTHALENE	JAN-12-2015
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2013	POLYCYCLIC AROMATIC COMPOUNDS	JUN-29-2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2013	TOLUENE	JUN-29-2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2013	XYLENE (MIXED ISOMERS)	JUN-29-2014
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2013	ZINC COMPOUNDS	JUN-29-2014

Total number of records returned from your query: 45
Number of Records shown on this page: 45 ***

Output to CSV File

***The result set above presents a list of *unique* data in the output.
If you would like to run the query again and obtain a result set that lists all data, please click **here** . This query can potentially take a longer time to complete, than your previous query. This is due to the larger quantity of data retrieved.

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Last updated on Monday, April 6th, 2015

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TRI EZ Query Results

Page No. 1

TRI Facility Id Equal to 8824WTHMSP337WC
Reporting Year Greater than/Equal to 2009
Results are based on data extracted on 04-MAR-15

Generated SQL

Select distinct V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID, V_TRI_SUBMISSIONS_EZ.FACILITY_NAME, V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR, V_TRI_SUBMISSIONS_EZ.CHEM_NAME, to_char (V_TRI_SUBMISSIONS_EZ.ORIG_POSTMARK, 'YYYY-MM-DD') from V_TRI_SUBMISSIONS_EZ where (V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID = '8824WTHMSP337WC') and (V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR >= '2009') order by V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR asc , V_TRI_SUBMISSIONS_EZ.CHEM_NAME asc

TRI Facility Id	Facility Name	Reporting Year	Chemical Name	Orig Postmark
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2009	1,2,4-TRIMETHYLBENZENE	OCT-22-2014
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2009	ETHYLENE GLYCOL	OCT-22-2014
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2009	METHANOL	OCT-22-2014
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2009	N-HEXANE	OCT-22-2014
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2009	NAPHTHALENE	OCT-22-2014
8824WTHMSP337WC	THOMAS PETROLEUM LLC	2009	POLYCYCLIC AROMATIC	OCT-22-

ATTACHMENT 19

	HOBBS		COMPOUNDS	2014
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2009	XYLENE (MIXED ISOMERS)	OCT-22-2014
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2009	ZINC COMPOUNDS	OCT-22-2014
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2010	1,2,4-TRIMETHYLBENZENE	OCT-22-2014
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2010	ETHYLENE GLYCOL	OCT-22-2014
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2010	METHANOL	OCT-22-2014
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2010	N-HEXANE	OCT-22-2014
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2010	NAPHTHALENE	OCT-22-2014
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2010	POLYCYCLIC AROMATIC COMPOUNDS	OCT-22-2014
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2010	TOLUENE	OCT-22-2014
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2010	XYLENE (MIXED ISOMERS)	OCT-22-2014
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2010	ZINC COMPOUNDS	OCT-22-2014
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2011	1,2,4-TRIMETHYLBENZENE	OCT-22-2014
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2011	ETHYLENE GLYCOL	OCT-22-2014
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2011	METHANOL	OCT-22-2014
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2011	N-HEXANE	OCT-22-2014
8824WTHMSP337WC	THOMAS PETROLEUM LLC	2011	NAPHTHALENE	OCT-22-

	HOBBS			2014
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2011	POLYCYCLIC AROMATIC COMPOUNDS	OCT-22-2014
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2011	XYLENE (MIXED ISOMERS)	OCT-22-2014
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2011	ZINC COMPOUNDS	OCT-22-2014
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2012	1,2,4-TRIMETHYLBENZENE	OCT-22-2014
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2012	ETHYLENE GLYCOL	OCT-22-2014
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2012	METHANOL	OCT-22-2014
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2012	N-HEXANE	OCT-22-2014
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2012	NAPHTHALENE	OCT-22-2014
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2012	POLYCYCLIC AROMATIC COMPOUNDS	OCT-22-2014
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2012	XYLENE (MIXED ISOMERS)	OCT-22-2014
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2012	ZINC COMPOUNDS	OCT-22-2014
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2013	1,2,4-TRIMETHYLBENZENE	JUN-29-2014
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2013	ETHYLENE GLYCOL	JUN-29-2014
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2013	METHANOL	JUN-29-2014
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2013	N-HEXANE	JUN-29-2014
8824WTHMSP337WC	THOMAS PETROLEUM LLC	2013	NAPHTHALENE	JAN-12-

	HOBBS			2015
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2013	POLYCYCLIC AROMATIC COMPOUNDS	JUN-29-2014
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2013	TOLUENE	JUN-29-2014
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2013	XYLENE (MIXED ISOMERS)	JUN-29-2014
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2013	ZINC COMPOUNDS	JUN-29-2014

Total number of records returned from your query: 42
Number of Records shown on this page: 42 ***

Output to CSV File

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TRI EZ Query Results

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TRI Facility Id Equal to 7770WTHMSP1173W
Reporting Year Greater than/Equal to 2009
Results are based on data extracted on 04-MAR-15

Generated SQL

Select distinct V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID, V_TRI_SUBMISSIONS_EZ.FACILITY_NAME, V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR, V_TRI_SUBMISSIONS_EZ.CHEM_NAME, to_char(V_TRI_SUBMISSIONS_EZ.ORIG_POSTMARK, 'YYYY-MM-DD') from V_TRI_SUBMISSIONS_EZ where (V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID = '7770WTHMSP1173W') and (V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR >= '2009') order by V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR asc , V_TRI_SUBMISSIONS_EZ.CHEM_NAME asc

TRI Facility Id	Facility Name	Reporting Year	Chemical Name	Orig Postmark
7770WTHMSP1173W	THOMAS PETROLEUM LLC BEAUMONT	2009	1,2,4-TRIMETHYLBENZENE	OCT-27-2014
7770WTHMSP1173W	THOMAS PETROLEUM LLC BEAUMONT	2009	DIETHANOLAMINE	OCT-27-2014
7770WTHMSP1173W	THOMAS PETROLEUM LLC BEAUMONT	2009	ETHYLENE GLYCOL	OCT-27-2014
7770WTHMSP1173W	THOMAS PETROLEUM LLC BEAUMONT	2009	N-HEXANE	OCT-27-2014
7770WTHMSP1173W	THOMAS PETROLEUM LLC BEAUMONT	2009	NAPHTHALENE	OCT-27-2014
7770WTHMSP1173W	THOMAS PETROLEUM LLC BEAUMONT	2009	POLYCYCLIC AROMATIC COMPOUNDS	OCT-27-2014
7770WTHMSP1173W	THOMAS PETROLEUM LLC BEAUMONT	2009	TOLUENE	OCT-27-2014
7770WTHMSP1173W	THOMAS PETROLEUM LLC BEAUMONT	2009	XYLENE (MIXED ISOMERS)	OCT-27-2014
7770WTHMSP1173W	THOMAS PETROLEUM LLC BEAUMONT	2010	1,2,4-TRIMETHYLBENZENE	OCT-27-2014
7770WTHMSP1173W	THOMAS PETROLEUM	2010	ETHYLENE GLYCOL	OCT-27-

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	LLC BEAUMONT			2014
7770WTHMSP1173W	THOMAS PETROLEUM LLC BEAUMONT	2010	METHANOL	OCT-27-2014
7770WTHMSP1173W	THOMAS PETROLEUM LLC BEAUMONT	2010	N-HEXANE	OCT-27-2014
7770WTHMSP1173W	THOMAS PETROLEUM LLC BEAUMONT	2010	NAPHTHALENE	OCT-27-2014
7770WTHMSP1173W	THOMAS PETROLEUM LLC BEAUMONT	2010	POLYCYCLIC AROMATIC COMPOUNDS	OCT-27-2014
7770WTHMSP1173W	THOMAS PETROLEUM LLC BEAUMONT	2010	TOLUENE	OCT-27-2014
7770WTHMSP1173W	THOMAS PETROLEUM LLC BEAUMONT	2010	XYLENE (MIXED ISOMERS)	OCT-27-2014
7770WTHMSP1173W	THOMAS PETROLEUM LLC BEAUMONT	2011	1,2,4-TRIMETHYLBENZENE	OCT-27-2014
7770WTHMSP1173W	THOMAS PETROLEUM LLC BEAUMONT	2011	ETHYLENE GLYCOL	OCT-27-2014
7770WTHMSP1173W	THOMAS PETROLEUM LLC BEAUMONT	2011	METHANOL	OCT-27-2014
7770WTHMSP1173W	THOMAS PETROLEUM LLC BEAUMONT	2011	N-HEXANE	OCT-27-2014
7770WTHMSP1173W	THOMAS PETROLEUM LLC BEAUMONT	2011	NAPHTHALENE	OCT-27-2014
7770WTHMSP1173W	THOMAS PETROLEUM LLC BEAUMONT	2011	TOLUENE	OCT-27-2014
7770WTHMSP1173W	THOMAS PETROLEUM LLC BEAUMONT	2011	XYLENE (MIXED ISOMERS)	OCT-27-2014
7770WTHMSP1173W	THOMAS PETROLEUM LLC BEAUMONT	2012	1,2,4-TRIMETHYLBENZENE	OCT-27-2014
7770WTHMSP1173W	THOMAS PETROLEUM LLC BEAUMONT	2012	ETHYLENE GLYCOL	OCT-27-2014
7770WTHMSP1173W	THOMAS PETROLEUM LLC BEAUMONT	2012	METHANOL	OCT-27-2014
7770WTHMSP1173W	THOMAS PETROLEUM LLC BEAUMONT	2012	N-HEXANE	OCT-27-2014
7770WTHMSP1173W	THOMAS PETROLEUM LLC BEAUMONT	2012	NAPHTHALENE	OCT-27-2014
7770WTHMSP1173W	THOMAS PETROLEUM LLC BEAUMONT	2012	TOLUENE	OCT-27-2014
7770WTHMSP1173W	THOMAS PETROLEUM LLC BEAUMONT	2012	XYLENE (MIXED ISOMERS)	OCT-27-2014
7770WTHMSP1173W	THOMAS PETROLEUM LLC BEAUMONT	2012	ZINC COMPOUNDS	OCT-27-2014
7770WTHMSP1173W	THOMAS PETROLEUM LLC BEAUMONT	2013	1,2,4-TRIMETHYLBENZENE	OCT-27-2014
7770WTHMSP1173W	THOMAS PETROLEUM LLC BEAUMONT	2013	ETHYLENE GLYCOL	OCT-27-2014
	THOMAS PETROLEUM			OCT-27-

7770WTHMSP1173W	LLC BEAUMONT	2013	METHANOL	2014
7770WTHMSP1173W	THOMAS PETROLEUM LLC BEAUMONT	2013	N-HEXANE	OCT-27-2014
7770WTHMSP1173W	THOMAS PETROLEUM LLC BEAUMONT	2013	NAPHTHALENE	OCT-27-2014
7770WTHMSP1173W	THOMAS PETROLEUM LLC BEAUMONT	2013	TOLUENE	OCT-27-2014
7770WTHMSP1173W	THOMAS PETROLEUM LLC BEAUMONT	2013	XYLENE (MIXED ISOMERS)	OCT-27-2014
7770WTHMSP1173W	THOMAS PETROLEUM LLC BEAUMONT	2013	ZINC COMPOUNDS	OCT-27-2014

Total number of records returned from your query: 39
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Output to CSV File

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TRI Facility Id Equal to 7642WTHMSP179CR
Reporting Year Greater than/Equal to 2009
Results are based on data extracted on 04-MAR-15

Generated SQL

Select distinct V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID, V_TRI_SUBMISSIONS_EZ.FACILITY_NAME, V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR, V_TRI_SUBMISSIONS_EZ.CHEM_NAME, to_char (V_TRI_SUBMISSIONS_EZ.ORIG_POSTMARK, 'YYYY-MM-DD') from V_TRI_SUBMISSIONS_EZ where (V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID = '7642WTHMSP179CR') and (V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR >= '2009') order by V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR asc , V_TRI_SUBMISSIONS_EZ.CHEM_NAME asc

TRI Facility Id	Facility Name	Reporting Year	Chemical Name	Orig Postmark
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2009	1,2,4-TRIMETHYLBENZENE	OCT-22-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2009	DIETHANOLAMINE	OCT-22-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2009	ETHYLENE GLYCOL	OCT-22-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2009	N-HEXANE	OCT-22-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2009	NAPHTHALENE	OCT-22-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2009	POLYCYCLIC AROMATIC COMPOUNDS	OCT-22-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2009	TOLUENE	OCT-22-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2009	XYLENE (MIXED ISOMERS)	OCT-22-2014

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7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2009	ZINC COMPOUNDS	OCT-22-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2010	1,2,4-TRIMETHYLBENZENE	OCT-22-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2010	ETHYLENE GLYCOL	OCT-22-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2010	METHANOL	OCT-22-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2010	N-HEXANE	OCT-22-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2010	NAPHTHALENE	OCT-22-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2010	POLYCYCLIC AROMATIC COMPOUNDS	OCT-22-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2010	TOLUENE	OCT-22-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2010	XYLENE (MIXED ISOMERS)	OCT-22-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2010	ZINC COMPOUNDS	OCT-22-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2011	1,2,4-TRIMETHYLBENZENE	OCT-22-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2011	DIETHANOLAMINE	OCT-22-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2011	ETHYLENE GLYCOL	OCT-22-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2011	METHANOL	OCT-22-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2011	N-HEXANE	OCT-22-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2011	NAPHTHALENE	OCT-22-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2011	POLYCYCLIC AROMATIC COMPOUNDS	OCT-22-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2011	TOLUENE	OCT-22-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2011	XYLENE (MIXED ISOMERS)	OCT-22-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2011	ZINC COMPOUNDS	OCT-22-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2012	1,2,4-TRIMETHYLBENZENE	OCT-22-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2012	DIETHANOLAMINE	OCT-22-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2012	ETHYLENE GLYCOL	OCT-22-2014

7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2012	METHANOL	OCT-22-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2012	N-HEXANE	OCT-22-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2012	NAPHTHALENE	OCT-22-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2012	POLYCYCLIC AROMATIC COMPOUNDS	OCT-22-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2012	TOLUENE	OCT-22-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2012	XYLENE (MIXED ISOMERS)	OCT-22-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2012	ZINC COMPOUNDS	OCT-22-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2013	1,2,4-TRIMETHYLBENZENE	JUN-29-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2013	DIETHANOLAMINE	JAN-28-2015
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2013	ETHYLENE GLYCOL	JUN-29-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2013	METHANOL	JUN-29-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2013	N-HEXANE	JUN-29-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2013	NAPHTHALENE	JAN-12-2015
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2013	POLYCYCLIC AROMATIC COMPOUNDS	JUN-29-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2013	TOLUENE	JUN-29-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2013	XYLENE (MIXED ISOMERS)	JUN-29-2014
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2013	ZINC COMPOUNDS	JUN-29-2014

Total number of records returned from your query: 48
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Output to CSV File

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TRI EZ Query Results

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TRI Facility Id Equal to 7838WTHMSP4632D
Reporting Year Greater than/Equal to 2009
Results are based on data extracted on 04-MAR-15

Generated SQL

Select distinct V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID, V_TRI_SUBMISSIONS_EZ.FACILITY_NAME, V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR, V_TRI_SUBMISSIONS_EZ.CHEM_NAME, to_char (V_TRI_SUBMISSIONS_EZ.ORIG_POSTMARK, 'YYYY-MM-DD') from V_TRI_SUBMISSIONS_EZ where (V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID = '7838WTHMSP4632D') and (V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR >= '2009') order by V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR asc , V_TRI_SUBMISSIONS_EZ.CHEM_NAME asc

TRI Facility Id	Facility Name	Reporting Year	Chemical Name	Orig Postmark
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2009	1,2,4-TRIMETHYLBENZENE	OCT-22-2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2009	ETHYLENE GLYCOL	OCT-22-2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2009	METHANOL	OCT-22-2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2009	N-HEXANE	OCT-22-2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2009	NAPHTHALENE	OCT-22-2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS /	2009	POLYCYCLIC AROMATIC	OCT-22-

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	ROBSTOWN		COMPOUNDS	2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2009	TOLUENE	OCT-22-2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2009	XYLENE (MIXED ISOMERS)	OCT-22-2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2009	ZINC COMPOUNDS	OCT-22-2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2010	1,2,4-TRIMETHYLBENZENE	OCT-22-2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2010	ETHYLENE GLYCOL	OCT-22-2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2010	METHANOL	OCT-22-2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2010	N-HEXANE	OCT-22-2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2010	NAPHTHALENE	OCT-22-2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2010	POLYCYCLIC AROMATIC COMPOUNDS	OCT-22-2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2010	TOLUENE	OCT-22-2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2010	XYLENE (MIXED ISOMERS)	OCT-22-2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2010	ZINC COMPOUNDS	OCT-22-2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2011	1,2,4-TRIMETHYLBENZENE	OCT-22-2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2011	ETHYLENE GLYCOL	OCT-22-2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2011	METHANOL	OCT-22-2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS /	2011	N-HEXANE	OCT-22-

	ROBSTOWN			2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2011	NAPHTHALENE	OCT-22-2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2011	POLYCYCLIC AROMATIC COMPOUNDS	OCT-22-2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2011	TOLUENE	OCT-22-2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2011	XYLENE (MIXED ISOMERS)	OCT-22-2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2011	ZINC COMPOUNDS	OCT-22-2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2012	1,2,4-TRIMETHYLBENZENE	OCT-22-2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2012	ETHYLENE GLYCOL	OCT-22-2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2012	METHANOL	OCT-22-2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2012	N-HEXANE	OCT-22-2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2012	NAPHTHALENE	OCT-22-2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2012	POLYCYCLIC AROMATIC COMPOUNDS	OCT-22-2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2012	TOLUENE	OCT-22-2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2012	XYLENE (MIXED ISOMERS)	OCT-22-2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2012	ZINC COMPOUNDS	OCT-22-2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2013	1,2,4-TRIMETHYLBENZENE	JUN-30-2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS /	2013	ETHYLENE GLYCOL	JUN-30-

	ROBSTOWN			2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2013	METHANOL	JUN-30-2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2013	N-HEXANE	JUN-30-2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2013	NAPHTHALENE	JAN-12-2015
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2013	POLYCYCLIC AROMATIC COMPOUNDS	JUN-30-2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2013	TOLUENE	JUN-30-2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2013	XYLENE (MIXED ISOMERS)	JUN-30-2014
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2013	ZINC COMPOUNDS	JUN-30-2014

Total number of records returned from your query: 45
Number of Records shown on this page: 45 ***

Output to CSV File

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TRI EZ Query Results

Page No. 1

TRI Facility Id Equal to 7894WTHMSP45AIR
Reporting Year Greater than/Equal to 2009
Results are based on data extracted on 04-MAR-15

Generated SQL

Select distinct V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID, V_TRI_SUBMISSIONS_EZ.FACILITY_NAME, V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR, V_TRI_SUBMISSIONS_EZ.CHEM_NAME, to_char (V_TRI_SUBMISSIONS_EZ.ORIG_POSTMARK, 'YYYY-MM-DD') from V_TRI_SUBMISSIONS_EZ where (V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID = '7894WTHMSP45AIR') and (V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR >= '2009') order by V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR asc , V_TRI_SUBMISSIONS_EZ.CHEM_NAME asc

TRI Facility Id	Facility Name	Reporting Year	Chemical Name	Orig Postmark
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2009	1,2,4-TRIMETHYLBENZENE	OCT-25-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2009	ETHYLBENZENE	OCT-25-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2009	ETHYLENE GLYCOL	OCT-25-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2009	METHANOL	OCT-25-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2009	N-HEXANE	OCT-25-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2009	NAPHTHALENE	OCT-25-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2009	POLYCYCLIC AROMATIC COMPOUNDS	OCT-25-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2009	TOLUENE	OCT-25-2014

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7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2009	XYLENE (MIXED ISOMERS)	OCT-25-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2009	ZINC COMPOUNDS	OCT-25-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2010	1,2,4-TRIMETHYLBENZENE	OCT-25-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2010	ETHYLBENZENE	OCT-25-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2010	ETHYLENE GLYCOL	OCT-25-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2010	METHANOL	OCT-25-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2010	N-HEXANE	OCT-25-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2010	NAPHTHALENE	OCT-25-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2010	POLYCYCLIC AROMATIC COMPOUNDS	OCT-25-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2010	TOLUENE	OCT-25-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2010	XYLENE (MIXED ISOMERS)	OCT-25-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2010	ZINC COMPOUNDS	OCT-25-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2011	1,2,4-TRIMETHYLBENZENE	OCT-25-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2011	ETHYLENE GLYCOL	OCT-25-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2011	METHANOL	OCT-25-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2011	N-HEXANE	OCT-25-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2011	NAPHTHALENE	OCT-25-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2011	POLYCYCLIC AROMATIC COMPOUNDS	OCT-25-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2011	TOLUENE	OCT-25-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2011	XYLENE (MIXED ISOMERS)	OCT-25-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2011	ZINC COMPOUNDS	OCT-25-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2012	1,2,4-TRIMETHYLBENZENE	OCT-25-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2012	DIETHANOLAMINE	OCT-25-2014

7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2012	ETHYLENE GLYCOL	OCT-25-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2012	METHANOL	OCT-25-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2012	N-HEXANE	OCT-25-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2012	NAPHTHALENE	OCT-25-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2012	POLYCYCLIC AROMATIC COMPOUNDS	OCT-25-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2012	TOLUENE	OCT-25-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2012	XYLENE (MIXED ISOMERS)	OCT-25-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2012	ZINC COMPOUNDS	OCT-25-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2013	1,2,4-TRIMETHYLBENZENE	JUN-28-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2013	ETHYLENE GLYCOL	JUN-28-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2013	METHANOL	JUN-28-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2013	N-HEXANE	JUN-28-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2013	NAPHTHALENE	JAN-12-2015
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2013	POLYCYCLIC AROMATIC COMPOUNDS	JUN-28-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2013	TOLUENE	JUN-28-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2013	XYLENE (MIXED ISOMERS)	JUN-28-2014
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2013	ZINC COMPOUNDS	JUN-28-2014

Total number of records returned from your query: 48
Number of Records shown on this page: 48 ***

Output to CSV File

***The result set above presents a list of *unique* data in the output.
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TRI EZ Query Results

Page No. 1

TRI Facility Id Equal to 7804WTHMSP13497
Reporting Year Greater than/Equal to 2009
Results are based on data extracted on 04-MAR-15

Generated SQL

Select distinct V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID, V_TRI_SUBMISSIONS_EZ.FACILITY_NAME, V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR, V_TRI_SUBMISSIONS_EZ.CHEM_NAME, to_char (V_TRI_SUBMISSIONS_EZ.ORIG_POSTMARK, 'YYYY-MM-DD') from V_TRI_SUBMISSIONS_EZ where (V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID = '7804WTHMSP13497') and (V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR >= '2009') order by V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR asc , V_TRI_SUBMISSIONS_EZ.CHEM_NAME asc

TRI Facility Id	Facility Name	Reporting Year	Chemical Name	Orig Postmark
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2009	1,2,4-TRIMETHYLBENZENE	OCT-28-2014
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2009	DIETHANOLAMINE	OCT-28-2014
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2009	ETHYLENE GLYCOL	OCT-28-2014
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2009	N-HEXANE	OCT-28-2014
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2009	NAPHTHALENE	OCT-28-2014
7804WTHMSP13497	THOMAS PETROLEUM LLC	2009	POLYCYCLIC AROMATIC	OCT-28-

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Attachment 1

	LAREDO		COMPOUNDS	2014
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2009	ZINC COMPOUNDS	OCT-28-2014
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2010	1,2,4-TRIMETHYLBENZENE	OCT-28-2014
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2010	DIETHANOLAMINE	OCT-28-2014
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2010	ETHYLENE GLYCOL	OCT-28-2014
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2010	N-HEXANE	OCT-28-2014
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2010	NAPHTHALENE	OCT-28-2014
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2010	POLYCYCLIC AROMATIC COMPOUNDS	OCT-28-2014
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2010	TOLUENE	OCT-28-2014
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2010	XYLENE (MIXED ISOMERS)	OCT-28-2014
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2010	ZINC COMPOUNDS	OCT-28-2014
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2011	1,2,4-TRIMETHYLBENZENE	OCT-28-2014
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2011	DIETHANOLAMINE	OCT-28-2014
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2011	ETHYLENE GLYCOL	OCT-28-2014
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2011	METHANOL	OCT-28-2014
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2011	N-HEXANE	OCT-28-2014
7804WTHMSP13497	THOMAS PETROLEUM LLC	2011	NAPHTHALENE	OCT-28-

	LAREDO			2014
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2011	POLYCYCLIC AROMATIC COMPOUNDS	OCT-28-2014
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2011	TOLUENE	OCT-28-2014
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2011	XYLENE (MIXED ISOMERS)	OCT-28-2014
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2011	ZINC COMPOUNDS	OCT-28-2014
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2012	1,2,4-TRIMETHYLBENZENE	OCT-28-2014
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2012	DIETHANOLAMINE	OCT-28-2014
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2012	ETHYLENE GLYCOL	OCT-28-2014
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2012	METHANOL	OCT-28-2014
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2012	N-HEXANE	OCT-28-2014
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2012	NAPHTHALENE	OCT-28-2014
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2012	POLYCYCLIC AROMATIC COMPOUNDS	OCT-28-2014
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2012	TOLUENE	OCT-28-2014
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2012	ZINC COMPOUNDS	OCT-28-2014
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2013	1,2,4-TRIMETHYLBENZENE	JUN-30-2014
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2013	DIETHANOLAMINE	JAN-28-2015
7804WTHMSP13497	THOMAS PETROLEUM LLC	2013	ETHYLENE GLYCOL	JUN-30-

	LAREDO			2014
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2013	METHANOL	JUN-30-2014
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2013	N-HEXANE	JUN-30-2014
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2013	NAPHTHALENE	JAN-12-2015
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2013	POLYCYCLIC AROMATIC COMPOUNDS	JUN-30-2014
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2013	TOLUENE	JUN-30-2014
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2013	XYLENE (MIXED ISOMERS)	JUN-30-2014
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2013	ZINC COMPOUNDS	JUN-30-2014

Total number of records returned from your query: 45
Number of Records shown on this page: 45 ***

Output to CSV File

***The result set above presents a list of *unique* data in the output.
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TRI EZ Query Results

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TRI Facility Id Equal to 7976WTHMSP1918W
Reporting Year Greater than/Equal to 2009
Results are based on data extracted on 04-MAR-15

Generated SQL

Select distinct V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID, V_TRI_SUBMISSIONS_EZ.FACILITY_NAME, V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR, V_TRI_SUBMISSIONS_EZ.CHEM_NAME, to_char(V_TRI_SUBMISSIONS_EZ.ORIG_POSTMARK, 'YYYY-MM-DD') from V_TRI_SUBMISSIONS_EZ where (V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID = '7976WTHMSP1918W') and (V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR >= '2009') order by V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR asc , V_TRI_SUBMISSIONS_EZ.CHEM_NAME asc

TRI Facility Id	Facility Name	Reporting Year	Chemical Name	Orig Postmark
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2009	1,2,4-TRIMETHYLBENZENE	OCT-25-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2009	DIETHANOLAMINE	OCT-25-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2009	ETHYLENE GLYCOL	OCT-25-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2009	METHANOL	OCT-25-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2009	N-HEXANE	OCT-25-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2009	NAPHTHALENE	OCT-25-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2009	POLYCYCLIC AROMATIC COMPOUNDS	OCT-25-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2009	TOLUENE	OCT-25-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2009	XYLENE (MIXED ISOMERS)	OCT-25-2014
7976WTHMSP1918W	THOMAS PETROLEUM	2009	ZINC COMPOUNDS	OCT-25-

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	LLC ODESSA			2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2010	1,2,4-TRIMETHYLBENZENE	OCT-28-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2010	DIETHANOLAMINE	OCT-28-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2010	ETHYLENE GLYCOL	OCT-28-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2010	METHANOL	OCT-28-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2010	N-HEXANE	OCT-28-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2010	NAPHTHALENE	OCT-28-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2010	POLYCYCLIC AROMATIC COMPOUNDS	OCT-28-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2010	TOLUENE	OCT-28-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2010	XYLENE (MIXED ISOMERS)	OCT-28-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2010	ZINC COMPOUNDS	OCT-28-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2011	1,2,4-TRIMETHYLBENZENE	OCT-28-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2011	DIETHANOLAMINE	OCT-28-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2011	ETHYLENE GLYCOL	OCT-28-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2011	METHANOL	OCT-28-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2011	N-HEXANE	OCT-28-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2011	NAPHTHALENE	OCT-28-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2011	POLYCYCLIC AROMATIC COMPOUNDS	OCT-28-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2011	TOLUENE	OCT-28-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2011	XYLENE (MIXED ISOMERS)	OCT-28-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2011	ZINC COMPOUNDS	OCT-28-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2012	1,2,4-TRIMETHYLBENZENE	OCT-28-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2012	DIETHANOLAMINE	OCT-28-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2012	ETHYLENE GLYCOL	OCT-28-2014
	THOMAS PETROLEUM			OCT-28-

7976WTHMSP1918W	LLC ODESSA	2012	METHANOL	2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2012	N-HEXANE	OCT-28-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2012	NAPHTHALENE	OCT-28-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2012	POLYCYCLIC AROMATIC COMPOUNDS	OCT-28-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2012	TOLUENE	OCT-28-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2012	XYLENE (MIXED ISOMERS)	OCT-28-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2012	ZINC COMPOUNDS	OCT-28-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2013	1,2,4-TRIMETHYLBENZENE	JUN-30-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2013	DIETHANOLAMINE	JAN-28-2015
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2013	ETHYLENE GLYCOL	JUN-30-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2013	METHANOL	JUN-30-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2013	N-HEXANE	JUN-30-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2013	NAPHTHALENE	JAN-12-2015
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2013	POLYCYCLIC AROMATIC COMPOUNDS	JUN-30-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2013	TOLUENE	JUN-30-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2013	XYLENE (MIXED ISOMERS)	JUN-30-2014
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2013	ZINC COMPOUNDS	JUN-30-2014

Total number of records returned from your query: 50
Number of Records shown on this page: 50 ***

Output to CSV File

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TRI EZ Query Results

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TRI Facility Id Equal to 7858WTHMSP25UTE
Reporting Year Greater than/Equal to 2009
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TRI Facility Id	Facility Name	Reporting Year	Chemical Name	Orig Postmark
7858WTHMSP25UTE	THOMAS PETROLEUM LLC	2009	1,2,4-TRIMETHYLBENZENE	OCT-28-2014
7858WTHMSP25UTE	THOMAS PETROLEUM LLC	2009	ETHYLENE GLYCOL	OCT-28-2014
7858WTHMSP25UTE	THOMAS PETROLEUM LLC	2009	METHANOL	OCT-28-2014
7858WTHMSP25UTE	THOMAS PETROLEUM LLC	2009	N-HEXANE	OCT-28-2014
7858WTHMSP25UTE	THOMAS PETROLEUM LLC	2009	NAPHTHALENE	OCT-28-2014
7858WTHMSP25UTE	THOMAS PETROLEUM LLC	2009	ZINC COMPOUNDS	OCT-28-2014
7858WTHMSP25UTE	THOMAS PETROLEUM LLC	2010	1,2,4-TRIMETHYLBENZENE	OCT-28-2014
7858WTHMSP25UTE	THOMAS PETROLEUM LLC	2010	ETHYLENE GLYCOL	OCT-28-2014

7858WTHMSP25UTE	THOMAS PETROLEUM LLC	2010	N-HEXANE	OCT-28-2014
7858WTHMSP25UTE	THOMAS PETROLEUM LLC	2010	NAPHTHALENE	OCT-28-2014
7858WTHMSP25UTE	THOMAS PETROLEUM LLC	2010	P-XYLENE	OCT-28-2014
7858WTHMSP25UTE	THOMAS PETROLEUM LLC	2010	POLYCYCLIC AROMATIC COMPOUNDS	OCT-28-2014
7858WTHMSP25UTE	THOMAS PETROLEUM LLC	2010	TOLUENE	OCT-28-2014
7858WTHMSP25UTE	THOMAS PETROLEUM LLC	2010	XYLENE (MIXED ISOMERS)	OCT-28-2014
7858WTHMSP25UTE	THOMAS PETROLEUM LLC	2010	ZINC COMPOUNDS	OCT-28-2014
7858WTHMSP25UTE	THOMAS PETROLEUM LLC	2011	1,2,4-TRIMETHYLBENZENE	OCT-28-2014
7858WTHMSP25UTE	THOMAS PETROLEUM LLC	2011	ETHYLENE GLYCOL	OCT-28-2014
7858WTHMSP25UTE	THOMAS PETROLEUM LLC	2011	N-HEXANE	OCT-28-2014
7858WTHMSP25UTE	THOMAS PETROLEUM LLC	2011	NAPHTHALENE	OCT-28-2014
7858WTHMSP25UTE	THOMAS PETROLEUM LLC	2011	TOLUENE	OCT-28-2014
7858WTHMSP25UTE	THOMAS PETROLEUM LLC	2011	XYLENE (MIXED ISOMERS)	OCT-28-2014
7858WTHMSP25UTE	THOMAS PETROLEUM LLC	2011	ZINC COMPOUNDS	OCT-28-2014
7858WTHMSP25UTE	THOMAS PETROLEUM LLC	2012	1,2,4-TRIMETHYLBENZENE	OCT-28-2014
7858WTHMSP25UTE	THOMAS PETROLEUM LLC	2012	ETHYLENE GLYCOL	OCT-28-2014
7858WTHMSP25UTE	THOMAS PETROLEUM LLC	2012	N-HEXANE	OCT-28-2014
7858WTHMSP25UTE	THOMAS PETROLEUM LLC	2012	NAPHTHALENE	OCT-28-2014
7858WTHMSP25UTE	THOMAS PETROLEUM LLC	2012	TOLUENE	OCT-28-2014
7858WTHMSP25UTE	THOMAS PETROLEUM LLC	2012	XYLENE (MIXED ISOMERS)	OCT-28-2014
7858WTHMSP25UTE	THOMAS PETROLEUM LLC	2012	ZINC COMPOUNDS	OCT-28-2014
7858WTHMSP25UTE	THOMAS PETROLEUM LLC	2013	1,2,4-TRIMETHYLBENZENE	OCT-28-2014
7858WTHMSP25UTE	THOMAS PETROLEUM LLC	2013	ETHYLENE GLYCOL	OCT-28-2014

7858WTHMSP25UTE	THOMAS PETROLEUM LLC	2013	N-HEXANE	OCT-28-2014
7858WTHMSP25UTE	THOMAS PETROLEUM LLC	2013	TOLUENE	OCT-28-2014
7858WTHMSP25UTE	THOMAS PETROLEUM LLC	2013	XYLENE (MIXED ISOMERS)	OCT-28-2014
7858WTHMSP25UTE	THOMAS PETROLEUM LLC	2013	ZINC COMPOUNDS	OCT-28-2014

Total number of records returned from your query: 35
Number of Records shown on this page: 35 ***

Output to CSV File

***The result set above presents a list of *unique* data in the output.
If you would like to run the query again and obtain a result set that lists all data, please click **here** . This query can potentially take a longer time to complete, than your previous query. This is due to the larger quantity of data retrieved.

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Last updated on Monday, April 6th, 2015

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TRI Query Results

Page No. 1

TRIS Facility ID Equal to 7790WTHMSP971US

Results are based on data extracted on 04-MAR-15

Generated SQL1

SELECT DISTINCT TRI_REPORTING_FORM.REPORTING_YEAR, to_char (TRI_REPORTING_FORM.ORIG_POSTMARK, 'YYYY-MM-DD'), to_char (TRI_REPORTING_FORM.ORIG_RECEIVED, 'YYYY-MM-DD'), TRI_REPORTING_FORM.CAS_CHEM_NAME from TRI_FACILITY , TRI_REPORTING_FORM where TRI_FACILITY.TRI_FACILITY_id = '7790WTHMSP971US' and TRI_REPORTING_FORM.tri_facility_id = TRI_FACILITY.tri_facility_id order by TRI_REPORTING_FORM.REPORTING_YEAR asc

Reporting Year	Orig Postmark	Orig Received	CAS Chem Name
2009	25-OCT-2014	25-OCT-2014	1,2,4-TRIMETHYLBENZENE
2009	25-OCT-2014	25-OCT-2014	ETHYLENE GLYCOL
2009	25-OCT-2014	25-OCT-2014	METHANOL
2009	25-OCT-2014	25-OCT-2014	N-HEXANE
2009	25-OCT-2014	25-OCT-2014	NAPHTHALENE
2009	25-OCT-2014	25-OCT-2014	POLYCYCLIC AROMATIC COMPOUNDS
2009	25-OCT-2014	25-OCT-2014	TOLUENE
2009	25-OCT-2014	25-OCT-2014	XYLENE (MIXED ISOMERS)
2009	25-OCT-2014	25-OCT-2014	ZINC COMPOUNDS
2010	25-OCT-2014	25-OCT-2014	1,2,4-TRIMETHYLBENZENE
2010	25-OCT-2014	25-OCT-2014	ETHYLENE GLYCOL
2010	25-OCT-2014	25-OCT-2014	METHANOL
2010	25-OCT-2014	25-OCT-2014	N-HEXANE
2010	25-OCT-2014	25-OCT-2014	NAPHTHALENE
2010	25-OCT-2014	25-OCT-2014	POLYCYCLIC AROMATIC COMPOUNDS
2010	25-OCT-2014	25-OCT-2014	TOLUENE

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2010	25-OCT-2014	25-OCT-2014	XYLENE (MIXED ISOMERS)
2010	25-OCT-2014	25-OCT-2014	ZINC COMPOUNDS
2010	28-JAN-2015	28-JAN-2015	DIETHANOLAMINE
2011	25-OCT-2014	25-OCT-2014	1,2,4-TRIMETHYLBENZENE
2011	25-OCT-2014	25-OCT-2014	ETHYLENE GLYCOL
2011	25-OCT-2014	25-OCT-2014	METHANOL
2011	25-OCT-2014	25-OCT-2014	N-HEXANE
2011	25-OCT-2014	25-OCT-2014	NAPHTHALENE
2011	25-OCT-2014	25-OCT-2014	POLYCYCLIC AROMATIC COMPOUNDS
2011	25-OCT-2014	25-OCT-2014	TOLUENE
2011	25-OCT-2014	25-OCT-2014	XYLENE (MIXED ISOMERS)
2011	25-OCT-2014	25-OCT-2014	ZINC COMPOUNDS
2011	28-JAN-2015	28-JAN-2015	DIETHANOLAMINE
2012	25-OCT-2014	25-OCT-2014	1,2,4-TRIMETHYLBENZENE
2012	25-OCT-2014	25-OCT-2014	ETHYLENE GLYCOL
2012	25-OCT-2014	25-OCT-2014	METHANOL
2012	25-OCT-2014	25-OCT-2014	N-HEXANE
2012	25-OCT-2014	25-OCT-2014	NAPHTHALENE
2012	25-OCT-2014	25-OCT-2014	POLYCYCLIC AROMATIC COMPOUNDS
2012	25-OCT-2014	25-OCT-2014	TOLUENE
2012	25-OCT-2014	25-OCT-2014	XYLENE (MIXED ISOMERS)
2012	25-OCT-2014	25-OCT-2014	ZINC COMPOUNDS
2012	28-JAN-2015	28-JAN-2015	DIETHANOLAMINE
2013	28-JUN-2014	28-JUN-2014	1,2,4-TRIMETHYLBENZENE
2013	28-JUN-2014	28-JUN-2014	ETHYLENE GLYCOL
2013	28-JUN-2014	28-JUN-2014	METHANOL
2013	28-JUN-2014	28-JUN-2014	N-HEXANE
2013	28-JUN-2014	28-JUN-2014	POLYCYCLIC AROMATIC COMPOUNDS
2013	28-JUN-2014	28-JUN-2014	TOLUENE
2013	28-JUN-2014	28-JUN-2014	XYLENE (MIXED ISOMERS)
2013	28-JUN-2014	28-JUN-2014	ZINC COMPOUNDS
2013	12-JAN-2015	12-JAN-2015	NAPHTHALENE
2013	28-JAN-2015	28-JAN-2015	DIETHANOLAMINE

Total number of records returned from your query: 49
Number of Records shown on this page: 49

Output to CSV File

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TRI Chemical Report

THOMAS PETROLEUM LLC VICTORIA

TRI Facility ID: 7790WTHMSP971US
Query executed on MAY-05-2015
Results are based on data extracted on MAR-04-2015

Chemical Name	TRI Chemical ID	2013	2012	2011	2010	2009
1,2,4-TRIMETHYLBENZENE	000095636	Reported	Reported	Reported	Reported	Reported
DIETHANOLAMINE	000111422	Reported	Reported	Reported	Reported	Not Reported
ETHYLENE GLYCOL	000107211	Reported	Reported	Reported	Reported	Reported
METHANOL	000067561	Reported	Reported	Reported	Reported	Reported
N-HEXANE	000110543	Reported	Reported	Reported	Reported	Reported
NAPHTHALENE	000091203	Reported	Reported	Reported	Reported	Reported
POLYCYCLIC AROMATIC COMPOUNDS	N590	Reported	Reported	Reported	Reported	Reported
TOLUENE	000108883	Reported	Reported	Reported	Reported	Reported
XYLENE (MIXED ISOMERS)	001330207	Reported	Reported	Reported	Reported	Reported
ZINC COMPOUNDS	N982	Reported	Reported	Reported	Reported	Reported

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Last updated on Tuesday, May 5th, 2015
http://ofmint.rtpnc.epa.gov/enviro/tris_chemall.tris_chemall_report

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TRI EZ Query Results

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TRI Facility Id Equal to 7051WTHMSP136PE
Reporting Year Greater than/Equal to 2009
Results are based on data extracted on 04-MAR-15

Generated SQL

Select distinct V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID, V_TRI_SUBMISSIONS_EZ.FACILITY_NAME, V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR, V_TRI_SUBMISSIONS_EZ.CHEM_NAME, to_char (V_TRI_SUBMISSIONS_EZ.ORIG_POSTMARK, 'YYYY-MM-DD') from V_TRI_SUBMISSIONS_EZ where (V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID = '7051WTHMSP136PE') and (V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR >= '2009') order by V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR asc , V_TRI_SUBMISSIONS_EZ.CHEM_NAME asc

TRI Facility Id	Facility Name	Reporting Year	Chemical Name	Orig Postmark
7051WTHMSP136PE	THOMAS PETROLEUM LLC LAFAYETTE	2009	1,2,4-TRIMETHYLBENZENE	OCT-28-2014
7051WTHMSP136PE	THOMAS PETROLEUM LLC LAFAYETTE	2009	DIETHANOLAMINE	OCT-28-2014
7051WTHMSP136PE	THOMAS PETROLEUM LLC LAFAYETTE	2009	ETHYLENE GLYCOL	OCT-28-2014
7051WTHMSP136PE	THOMAS PETROLEUM LLC LAFAYETTE	2009	METHANOL	OCT-28-2014
7051WTHMSP136PE	THOMAS PETROLEUM LLC LAFAYETTE	2009	N-HEXANE	OCT-28-2014
7051WTHMSP136PE	THOMAS PETROLEUM LLC LAFAYETTE	2009	NAPHTHALENE	OCT-28-2014
7051WTHMSP136PE	THOMAS PETROLEUM LLC LAFAYETTE	2009	ZINC COMPOUNDS	OCT-28-2014
7051WTHMSP136PE	THOMAS PETROLEUM LLC LAFAYETTE	2010	1,2,4-TRIMETHYLBENZENE	OCT-28-2014
7051WTHMSP136PE	THOMAS PETROLEUM LLC LAFAYETTE	2010	DIETHANOLAMINE	OCT-28-2014
7051WTHMSP136PE	THOMAS PETROLEUM LLC LAFAYETTE	2010	ETHYLENE GLYCOL	OCT-28-2014
7051WTHMSP136PE	THOMAS PETROLEUM LLC LAFAYETTE	2010	METHANOL	OCT-28-2014
	THOMAS PETROLEUM LLC			

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7051WTHMSP136PE	LAFAYETTE	2010	N-HEXANE	OCT-28-2014
7051WTHMSP136PE	THOMAS PETROLEUM LLC LAFAYETTE	2010	NAPHTHALENE	OCT-28-2014
7051WTHMSP136PE	THOMAS PETROLEUM LLC LAFAYETTE	2010	ZINC COMPOUNDS	OCT-28-2014
7051WTHMSP136PE	THOMAS PETROLEUM LLC LAFAYETTE	2011	1,2,4-TRIMETHYLBENZENE	OCT-28-2014
7051WTHMSP136PE	THOMAS PETROLEUM LLC LAFAYETTE	2011	ETHYLENE GLYCOL	OCT-28-2014
7051WTHMSP136PE	THOMAS PETROLEUM LLC LAFAYETTE	2011	METHANOL	OCT-28-2014
7051WTHMSP136PE	THOMAS PETROLEUM LLC LAFAYETTE	2011	N-HEXANE	OCT-28-2014
7051WTHMSP136PE	THOMAS PETROLEUM LLC LAFAYETTE	2011	NAPHTHALENE	OCT-28-2014
7051WTHMSP136PE	THOMAS PETROLEUM LLC LAFAYETTE	2011	ZINC COMPOUNDS	OCT-28-2014
7051WTHMSP136PE	THOMAS PETROLEUM LLC LAFAYETTE	2012	1,2,4-TRIMETHYLBENZENE	OCT-28-2014
7051WTHMSP136PE	THOMAS PETROLEUM LLC LAFAYETTE	2012	ETHYLENE GLYCOL	OCT-28-2014
7051WTHMSP136PE	THOMAS PETROLEUM LLC LAFAYETTE	2012	METHANOL	OCT-28-2014
7051WTHMSP136PE	THOMAS PETROLEUM LLC LAFAYETTE	2012	ZINC COMPOUNDS	OCT-28-2014
7051WTHMSP136PE	THOMAS PETROLEUM LLC LAFAYETTE	2013	1,2,4-TRIMETHYLBENZENE	OCT-28-2014
7051WTHMSP136PE	THOMAS PETROLEUM LLC LAFAYETTE	2013	ETHYLENE GLYCOL	OCT-28-2014
7051WTHMSP136PE	THOMAS PETROLEUM LLC LAFAYETTE	2013	METHANOL	OCT-28-2014
7051WTHMSP136PE	THOMAS PETROLEUM LLC LAFAYETTE	2013	N-HEXANE	OCT-28-2014
7051WTHMSP136PE	THOMAS PETROLEUM LLC LAFAYETTE	2013	ZINC COMPOUNDS	OCT-28-2014

Total number of records returned from your query: 29
Number of Records shown on this page: 29 ***

Output to CSV File

***The result set above presents a list of *unique* data in the output.
If you would like to run the query again and obtain a result set that lists all data, please click **here** . This query can potentially take a longer time to complete, than your previous query. This is due to the larger quantity of data retrieved.

TRI EZ Query Results

Page No. 1

TRI Facility Id Equal to 7203WTHMSP1894H
Reporting Year Equal to 2012
Results are based on data extracted on 04-NOV-19

Quantity data are displayed in pounds. Dioxin and dioxins-like compounds data, which are reported in grams, have been converted to pounds.

Generated SQL

Select distinct V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID, V_TRI_SUBMISSIONS_EZ.FACILITY_NAME, V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR, to_char(V_TRI_SUBMISSIONS_EZ.ORIG_POSTMARK, 'YYYY-MM-DD'), V_TRI_SUBMISSIONS_EZ.CHEM_NAME from V_TRI_SUBMISSIONS_EZ where (V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID = '7203WTHMSP1894H') and (V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR = '2012') order by V_TRI_SUBMISSIONS_EZ.CHEM_NAME asc

TRI Facility Id	Facility Name	Reporting Year	Orig Postmark	Chemical Name
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2012	OCT-22-2014	1,2,4-TRIMETHYLBENZENE
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2012	OCT-22-2014	DIETHANOLAMINE
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2012	OCT-22-2014	ETHYLENE GLYCOL
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2012	OCT-22-2014	METHANOL
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2012	OCT-22-2014	N-HEXANE
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2012	OCT-22-2014	NAPHTHALENE
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2012	OCT-22-2014	POLYCYCLIC AROMATIC COMPOUNDS
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2012	OCT-22-2014	XYLENE (MIXED ISOMERS)
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2012	OCT-22-2014	ZINC COMPOUNDS

Total number of records returned from your query: 9
Number of Records shown on this page: 9 ***
Output to CSV File

***The result set above presents a list of *unique* data in the output.
If you would like to run the query again and obtain a result set that lists all data, please click **here** . This query can potentially take a longer time to complete, than your previous query. This is due to the larger quantity of data retrieved.

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
ENTRANCE POINT OF A FACILITY OR STATION	N/A	N/A	ADDRESS MATCHING-HOUSE NUMBER	50

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211865718

more info Facility Registry System ID: 110054144421

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	22-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7203WTHMSP1894H

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ARKANSAS	1894 HIGHWAY 124	DAMASCUS	VAN BUREN	AR	72039

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ARKANSAS	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211865718

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000095636

1.2 Toxic Chemical or Chemical Category Name: 1,2,4-TRIMETHYLBENZENE

1.3 Generic Chemical Name: NA

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
ENTRANCE POINT OF A FACILITY OR STATION	N/A	N/A	ADDRESS MATCHING-HOUSE NUMBER	50

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211865720

more info Facility Registry System ID: 110054144421

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	22-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7203WTHMSP1894H

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ARKANSAS	1894 HIGHWAY 124	DAMASCUS	VAN BUREN	AR	72039

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ARKANSAS	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211865720

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000111422

1.2 Toxic Chemical or Chemical Category Name: DIETHANOLAMINE

1.3 Generic Chemical Name: NA

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
ENTRANCE POINT OF A FACILITY OR STATION	N/A	N/A	ADDRESS MATCHING-HOUSE NUMBER	50

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211865732

more info Facility Registry System ID: 110054144421

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	22-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7203WTHMSP1894H

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ARKANSAS	1894 HIGHWAY 124	DAMASCUS	VAN BUREN	AR	72039

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ARKANSAS	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211865732

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000107211

1.2 Toxic Chemical or Chemical Category Name: ETHYLENE GLYCOL

1.3 Generic Chemical Name: NA

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
ENTRANCE POINT OF A FACILITY OR STATION	N/A	N/A	ADDRESS MATCHING-HOUSE NUMBER	50

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211865757

more info Facility Registry System ID: 110054144421

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	22-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7203WTHMSP1894H

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ARKANSAS	1894 HIGHWAY 124	DAMASCUS	VAN BUREN	AR	72039

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ARKANSAS	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211865757

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000110543

1.2 Toxic Chemical or Chemical Category Name: N-HEXANE

1.3 Generic Chemical Name: NA

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
ENTRANCE POINT OF A FACILITY OR STATION	N/A	N/A	ADDRESS MATCHING-HOUSE NUMBER	50

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211865744

more info Facility Registry System ID: 110054144421

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	22-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7203WTHMSP1894H

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ARKANSAS	1894 HIGHWAY 124	DAMASCUS	VAN BUREN	AR	72039

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ARKANSAS	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211865744

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000067561

1.2 Toxic Chemical or Chemical Category Name: METHANOL

1.3 Generic Chemical Name: NA

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
ENTRANCE POINT OF A FACILITY OR STATION	N/A	N/A	ADDRESS MATCHING-HOUSE NUMBER	50

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

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For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211865769

more info Facility Registry System ID: 110054144421

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	22-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7203WTHMSP1894H

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ARKANSAS	1894 HIGHWAY 124	DAMASCUS	VAN BUREN	AR	72039

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ARKANSAS	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211865769

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000091203

1.2 Toxic Chemical or Chemical Category Name: NAPHTHALENE

1.3 Generic Chemical Name: NA

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
ENTRANCE POINT OF A FACILITY OR STATION	N/A	N/A	ADDRESS MATCHING-HOUSE NUMBER	50

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM R)*

DOCUMENT CONTROL NUMBER: 1312211865771

more info Facility Registry System ID: 110054144421

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	22-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7203WTHMSP1894H

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ARKANSAS	1894 HIGHWAY 124	DAMASCUS	VAN BUREN	AR	72039

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ARKANSAS	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211865771

Section 1. Toxic Chemical Identity

1.1 CAS Number: N590

1.2 Toxic Chemical or Chemical Category Name: POLYCYCLIC AROMATIC COMPOUNDS

1.3 Generic Chemical Name: NA

1.4 Distribution of Each Member of the Dioxin and Dioxin like Compounds Category

NA	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
NO																	

Section 2. Mixture Component Identity

2.1 Supplier Provided Generic Chemical Name: NA

Section 3. Activities and Uses of the Toxic Chemical

3.1 Manufacture the Toxic Chemical:

Produce: NO	Import: NO	On-Site Use/Processing: NO
Sale/Distribution: NO	Byproduct: NO	Impurity: NO

3.2 Process the Toxic Chemical:

Reactant: NO
Formulation Component: NO
Article Component: NO
Repackaging: YES
Impurity: NO
Recycling:

3.3 Otherwise Use the Toxic Chemical:

Chemical Processing Aid: NO
Manufacturing Aid: NO
Ancillary or Other Use: NO

Section 4. Maximum Amount of the Toxic Chemical Onsite During the Calendar Year

Maximum Chemical Amount: 0 to 99

Section 5. Quantity of the Toxic Chemical Entering each Environmental Medium Onsite

5.1 Fugitive or Non-Point Air Emissions

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
NO	.016	Pounds	O - Other Approaches

5.2 Stack or Point Air Emissions

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
NO	.022	Pounds	O - Other Approaches

5.3 Discharges to Receiving Streams or Water Bodies

NA	STREAM/WATER BODY NAME	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE	% FROM STORMWATER
YES	NA				

5.4-5.5 Disposal to Land Onsite

5.4.1 Underground Injection Onsite to Class I Wells.

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.4.2 Underground Injection Onsite to Class II-V Wells.

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5 Disposal to Land Onsite

5.5.1A RCRA Subtitle C Landfills

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.1B Other Landfills

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.2 Land Treatment/Application Farming

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.3A RCRA Subtitle C Surface Impoundments

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.3B Other Surface Impoundments

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.4 Other Disposal

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

Section 6. Transfers of the Toxic Chemical in Wastes to Off-Site Locations

6.1 Discharges to Publicly Owned Treatment Works (POTWs)

0- POTW NAME: NO DATA	ADDRESS: NO DATA

CITY: NO DATA	STATE: NO DATA
COUNTY: NO DATA	ZIP CODE: NO DATA

TOTAL TRANSFERS (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
NO DATA		NO DATA

6.2 Transfers to other Off-Site Locations

RCRA Number:	Parent Company Controlled:
Name:	Address:
City:	State:
County:	Zip Code:
Country Code (Non - US):	Province:

TOTAL TRANSFERS (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE	WASTE MANAGEMENT TYPE
NO DATA		NO DATA	NO DATA

Section 7A. On-Site Waste Treatment Methods and Efficiency

7A.1a. Waste Stream: NA

7A.1b.	WASTE TREATMENT METHOD(S) SEQUENCE
1	NO DATA

7A.1d. Waste Treatment Efficiency Estimate:

Section 7B. On-Site Energy Recovery Processes

ON SITE ENERGY RECOVERY PROCESSES
NA

Section 7C. On-Site Recycling Processes

ON SITE RECYCLING PROCESSES
NA

Section 8. Source Reduction and Recycling Activities

SECTION	TYPE OF QUANTITY	UNITS	PRIOR YEAR	CURRENT REPORTING YEAR	FOLLOWING YEAR	SECOND FOLLOWING YEAR
8.1a	Total on-site disposal to Class I Underground Injection Wells, RCRA Subtitle C landfills, and		NA	NA	NA	NA

	other landfills					
8.1b	Total other on-site disposal or other releases	Pounds	.034	.038	.058	.058
8.1c	Total off-site disposal to Class I Underground Injection Wells, RCRA Subtitle C landfills, and other landfills		NA	NA	NA	NA
8.1d	Total other off-site disposal or other releases		NA	NA	NA	NA
8.2	Quantity Used for Energy Recovery Onsite		NA	NA	NA	NA
8.3	Quantity Used for Energy Recovery Offsite		NA	NA	NA	NA
8.4	Quantity Recycled Onsite		NA	NA	NA	NA
8.5	Quantity Recycled Offsite		NA	NA	NA	NA
8.6	Quantity Treated Onsite		NA	NA	NA	NA
8.7	Quantity Treated Offsite		NA	NA	NA	NA

8.8 One-Time Event Release: NA

8.9 Production Ratio: .63

8.10 Source Reduction Activities

SOURCE REDUCTION ACTIVITIES	METHOD 1	METHOD 2	METHOD 3	ESTIMATED ANNUAL REDUCTION
NA				

8.11 Additional Data Indicator: NO

Additional Optional Information on Source Reduction, Recycling, or Pollution Control Activities

Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

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Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
ENTRANCE POINT OF A FACILITY OR STATION	N/A	N/A	ADDRESS MATCHING-HOUSE NUMBER	50

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

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PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211865783

more info Facility Registry System ID: 110054144421

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	22-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7203WTHMSP1894H

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ARKANSAS	1894 HIGHWAY 124	DAMASCUS	VAN BUREN	AR	72039

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ARKANSAS	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211865783

Section 1. Toxic Chemical Identity

1.1 CAS Number: 001330207

1.2 Toxic Chemical or Chemical Category Name: XYLENE (MIXED ISOMERS)

1.3 Generic Chemical Name: NA

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
ENTRANCE POINT OF A FACILITY OR STATION	N/A	N/A	ADDRESS MATCHING-HOUSE NUMBER	50

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211865795

more info Facility Registry System ID: 110054144421

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	22-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7203WTHMSP1894H

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ARKANSAS	1894 HIGHWAY 124	DAMASCUS	VAN BUREN	AR	72039

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ARKANSAS	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211865795

Section 1. Toxic Chemical Identity

1.1 CAS Number: N982

1.2 Toxic Chemical or Chemical Category Name: ZINC COMPOUNDS

1.3 Generic Chemical Name: NA

TRI EZ Query Results

Page No. 1

TRI Facility Id Equal to 7203WTHMSP1894H
Reporting Year Equal to 2013
Chemical Name In diethanolamine, naphthalene
Results are based on data extracted on 04-NOV-19

Quantity data are displayed in pounds. Dioxin and dioxins-like compounds data, which are reported in grams, have been converted to pounds.

Generated SQL

Select distinct V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID, V_TRI_SUBMISSIONS_EZ.FACILITY_NAME, V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR, to_char(V_TRI_SUBMISSIONS_EZ.ORIG_POSTMARK, 'YYYY-MM-DD'), V_TRI_SUBMISSIONS_EZ.CHEM_NAME from V_TRI_SUBMISSIONS_EZ where (V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID = '7203WTHMSP1894H') and (V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR = '2013') and (V_TRI_SUBMISSIONS_EZ.CHEM_NAME in ('DIETHANOLAMINE','NAPHTHALENE')) order by V_TRI_SUBMISSIONS_EZ.CHEM_NAME asc

---

TRI Facility Id	Facility Name	Reporting Year	Orig Postmark	Chemical Name
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2013	JAN-28-2015	DIETHANOLAMINE
7203WTHMSP1894H	THOMAS PETROLEUM LLC ARKANSAS	2013	JAN-12-2015	NAPHTHALENE

Total number of records returned from your query: 2
Number of Records shown on this page: 2 ***

Output to CSV File

***The result set above presents a list of *unique* data in the output.
If you would like to run the query again and obtain a result set that lists all data, please click **here** . This query can potentially take a longer time to complete, than your previous query. This is due to the larger quantity of data retrieved.

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
ENTRANCE POINT OF A FACILITY OR STATION	N/A	N/A	ADDRESS MATCHING-HOUSE NUMBER	50

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1313211889338

more info Facility Registry System ID: 110054144421

Section 1. Reporting Year

Reporting Year: 2013

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-JAN-15

Section 4. Facility Identification

TRI Facility ID: 7203WTHMSP1894H

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ARKANSAS	1894 HIGHWAY 124	DAMASCUS	VAN BUREN	AR	72039

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ARKANSAS	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1313211889338

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000111422

1.2 Toxic Chemical or Chemical Category Name: DIETHANOLAMINE

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020
https://ofmint.rtpnc.epa.gov/enviro/tri_formr_partone.get_thisone

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
ENTRANCE POINT OF A FACILITY OR STATION	N/A	N/A	ADDRESS MATCHING-HOUSE NUMBER	50

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1313211882624

more info Facility Registry System ID: 110054144421

Section 1. Reporting Year

Reporting Year: 2013

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	12-JAN-15

Section 4. Facility Identification

TRI Facility ID: 7203WTHMSP1894H

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ARKANSAS	1894 HIGHWAY 124	DAMASCUS	VAN BUREN	AR	72039

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ARKANSAS	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1313211882624

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000091203

1.2 Toxic Chemical or Chemical Category Name: NAPHTHALENE

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020
https://ofmint.rtpnc.epa.gov/enviro/tri_formr_partone.get_thisone

TRI EZ Query Results

Page No. 1

TRI Facility Id Equal to 7051WTHMSP136PE
Reporting Year Equal to 2012
Results are based on data extracted on 04-NOV-19

Quantity data are displayed in pounds. Dioxin and dioxins-like compounds data, which are reported in grams, have been converted to pounds.

Generated SQL

Select distinct V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID, V_TRI_SUBMISSIONS_EZ.FACILITY_NAME, V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR, to_char(V_TRI_SUBMISSIONS_EZ.ORIG_POSTMARK, 'YYYY-MM-DD'), V_TRI_SUBMISSIONS_EZ.CHEM_NAME from V_TRI_SUBMISSIONS_EZ where (V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID = '7051WTHMSP136PE') and (V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR = '2012') order by V_TRI_SUBMISSIONS_EZ.CHEM_NAME asc

---

TRI Facility Id	Facility Name	Reporting Year	Orig Postmark	Chemical Name
7051WTHMSP136PE	THOMAS PETROLEUM LLC LAFAYETTE	2012	OCT-28-2014	1,2,4-TRIMETHYLBENZENE
7051WTHMSP136PE	THOMAS PETROLEUM LLC LAFAYETTE	2012	OCT-28-2014	ETHYLENE GLYCOL
7051WTHMSP136PE	THOMAS PETROLEUM LLC LAFAYETTE	2012	OCT-28-2014	METHANOL
7051WTHMSP136PE	THOMAS PETROLEUM LLC LAFAYETTE	2012	OCT-28-2014	ZINC COMPOUNDS

Total number of records returned from your query: 4
Number of Records shown on this page: 4 ***

Output to CSV File

***The result set above presents a list of *unique* data in the output.
If you would like to run the query again and obtain a result set that lists all data, please click **here** . This query can potentially take a longer time to complete, than your previous query. This is due to the larger quantity of data retrieved.

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
ENTRANCE POINT OF A FACILITY OR STATION	N/A	N/A	INTERPOLATION-MAP	3

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211868652

more info Facility Registry System ID: 110022549161

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7051WTHMSP136PE

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAFAYETTE	1306 PETROLEUM PKWY	BROUSSARD	ST MARTIN PARISH	LA	70518

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAFAYETTE	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211868652

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000095636

1.2 Toxic Chemical or Chemical Category Name: 1,2,4-TRIMETHYLBENZENE

1.3 Generic Chemical Name: NA

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
ENTRANCE POINT OF A FACILITY OR STATION	N/A	N/A	INTERPOLATION-MAP	3

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211868664

more info Facility Registry System ID: 110022549161

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7051WTHMSP136PE

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAFAYETTE	1306 PETROLEUM PKWY	BROUSSARD	ST MARTIN PARISH	LA	70518

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAFAYETTE	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211868664

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000107211

1.2 Toxic Chemical or Chemical Category Name: ETHYLENE GLYCOL

1.3 Generic Chemical Name: NA

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
ENTRANCE POINT OF A FACILITY OR STATION	N/A	N/A	INTERPOLATION-MAP	3

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211868726

more info Facility Registry System ID: 110022549161

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7051WTHMSP136PE

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAFAYETTE	1306 PETROLEUM PKWY	BROUSSARD	ST MARTIN PARISH	LA	70518

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAFAYETTE	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211868726

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000067561

1.2 Toxic Chemical or Chemical Category Name: METHANOL

1.3 Generic Chemical Name: NA

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
ENTRANCE POINT OF A FACILITY OR STATION	N/A	N/A	INTERPOLATION-MAP	3

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211868753

more info Facility Registry System ID: 110022549161

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7051WTHMSP136PE

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAFAYETTE	1306 PETROLEUM PKWY	BROUSSARD	ST MARTIN PARISH	LA	70518

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAFAYETTE	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211868753

Section 1. Toxic Chemical Identity

1.1 CAS Number: N982

1.2 Toxic Chemical or Chemical Category Name: ZINC COMPOUNDS

1.3 Generic Chemical Name: NA

TRI EZ Query Results

Page No. 1

TRI Facility Id Equal to 7051WTHMSP136PE
Reporting Year Equal to 2013
Results are based on data extracted on 04-NOV-19

Quantity data are displayed in pounds. Dioxin and dioxins-like compounds data, which are reported in grams, have been converted to pounds.

Generated SQL

Select distinct V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID, V_TRI_SUBMISSIONS_EZ.FACILITY_NAME, V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR, to_char(V_TRI_SUBMISSIONS_EZ.ORIG_POSTMARK, 'YYYY-MM-DD'), V_TRI_SUBMISSIONS_EZ.CHEM_NAME from V_TRI_SUBMISSIONS_EZ where (V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID = '7051WTHMSP136PE') and (V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR = '2013') order by V_TRI_SUBMISSIONS_EZ.CHEM_NAME asc

---

TRI Facility Id	Facility Name	Reporting Year	Orig Postmark	Chemical Name
7051WTHMSP136PE	THOMAS PETROLEUM LLC LAFAYETTE	2013	OCT-28-2014	1,2,4-TRIMETHYLBENZENE
7051WTHMSP136PE	THOMAS PETROLEUM LLC LAFAYETTE	2013	OCT-28-2014	ETHYLENE GLYCOL
7051WTHMSP136PE	THOMAS PETROLEUM LLC LAFAYETTE	2013	OCT-28-2014	METHANOL
7051WTHMSP136PE	THOMAS PETROLEUM LLC LAFAYETTE	2013	OCT-28-2014	N-HEXANE
7051WTHMSP136PE	THOMAS PETROLEUM LLC LAFAYETTE	2013	OCT-28-2014	ZINC COMPOUNDS

Total number of records returned from your query: 5
Number of Records shown on this page: 5 ***

Output to CSV File

***The result set above presents a list of *unique* data in the output.
If you would like to run the query again and obtain a result set that lists all data, please click **here** . This query can potentially take a longer time to complete, than your previous query. This is due to the larger quantity of data retrieved.

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
ENTRANCE POINT OF A FACILITY OR STATION	N/A	N/A	INTERPOLATION-MAP	3

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1313211868649

more info Facility Registry System ID: 110022549161

Section 1. Reporting Year

Reporting Year: 2013

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7051WTHMSP136PE

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAFAYETTE	1306 PETROLEUM PKWY	BROUSSARD	ST MARTIN PARISH	LA	70518

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAFAYETTE	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1313211868649

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000095636

1.2 Toxic Chemical or Chemical Category Name: 1,2,4-TRIMETHYLBENZENE

1.3 Generic Chemical Name: NA

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
ENTRANCE POINT OF A FACILITY OR STATION	N/A	N/A	INTERPOLATION-MAP	3

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1313211868690

more info Facility Registry System ID: 110022549161

Section 1. Reporting Year

Reporting Year: 2013

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7051WTHMSP136PE

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAFAYETTE	1306 PETROLEUM PKWY	BROUSSARD	ST MARTIN PARISH	LA	70518

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAFAYETTE	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1313211868690

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000107211

1.2 Toxic Chemical or Chemical Category Name: ETHYLENE GLYCOL

1.3 Generic Chemical Name: NA

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
ENTRANCE POINT OF A FACILITY OR STATION	N/A	N/A	INTERPOLATION-MAP	3

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1313211868777

more info Facility Registry System ID: 110022549161

Section 1. Reporting Year

Reporting Year: 2013

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7051WTHMSP136PE

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAFAYETTE	1306 PETROLEUM PKWY	BROUSSARD	ST MARTIN PARISH	LA	70518

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAFAYETTE	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1313211868777

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000110543

1.2 Toxic Chemical or Chemical Category Name: N-HEXANE

1.3 Generic Chemical Name: NA

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
ENTRANCE POINT OF A FACILITY OR STATION	N/A	N/A	INTERPOLATION-MAP	3

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

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For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1313211868714

more info Facility Registry System ID: 110022549161

Section 1. Reporting Year

Reporting Year: 2013

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7051WTHMSP136PE

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAFAYETTE	1306 PETROLEUM PKWY	BROUSSARD	ST MARTIN PARISH	LA	70518

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAFAYETTE	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1313211868714

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000067561

1.2 Toxic Chemical or Chemical Category Name: METHANOL

1.3 Generic Chemical Name: NA

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
ENTRANCE POINT OF A FACILITY OR STATION	N/A	N/A	INTERPOLATION-MAP	3

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

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PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1313211868815

more info Facility Registry System ID: 110022549161

Section 1. Reporting Year

Reporting Year: 2013

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7051WTHMSP136PE

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAFAYETTE	1306 PETROLEUM PKWY	BROUSSARD	ST MARTIN PARISH	LA	70518

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAFAYETTE	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1313211868815

Section 1. Toxic Chemical Identity

1.1 CAS Number: N982

1.2 Toxic Chemical or Chemical Category Name: ZINC COMPOUNDS

1.3 Generic Chemical Name: NA

TRI EZ Query Results

Page No. 1

TRI Facility Id Equal to 8824WTHMSP337WC
Reporting Year Equal to 2012
Results are based on data extracted on 04-NOV-19

Quantity data are displayed in pounds. Dioxin and dioxins-like compounds data, which are reported in grams, have been converted to pounds.

Generated SQL

Select distinct V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID, V_TRI_SUBMISSIONS_EZ.FACILITY_NAME, V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR, to_char(V_TRI_SUBMISSIONS_EZ.ORIG_POSTMARK, 'YYYY-MM-DD'), V_TRI_SUBMISSIONS_EZ.CHEM_NAME from V_TRI_SUBMISSIONS_EZ where (V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID = '8824WTHMSP337WC') and (V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR = '2012') order by V_TRI_SUBMISSIONS_EZ.CHEM_NAME asc

TRI Facility Id	Facility Name	Reporting Year	Orig Postmark	Chemical Name
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2012	OCT-22-2014	1,2,4-TRIMETHYLBENZENE
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2012	OCT-22-2014	ETHYLENE GLYCOL
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2012	OCT-22-2014	METHANOL
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2012	OCT-22-2014	N-HEXANE
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2012	OCT-22-2014	NAPHTHALENE
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2012	OCT-22-2014	POLYCYCLIC AROMATIC COMPOUNDS
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2012	OCT-22-2014	XYLENE (MIXED ISOMERS)
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2012	OCT-22-2014	ZINC COMPOUNDS

Total number of records returned from your query: 8
Number of Records shown on this page: 8 ***

Output to CSV File

***The result set above presents a list of *unique* data in the output.
If you would like to run the query again and obtain a result set that lists all data, please click **here** . This query can potentially take a longer time to complete, than your previous query. This is due to the larger quantity of data retrieved.

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM R)*

DOCUMENT CONTROL NUMBER: 1312211867066

more info Facility Registry System ID: 110028002006

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	22-OCT-14

Section 4. Facility Identification

TRI Facility ID: 8824WTHMSP337WC

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC HOBBS	3307 W COUNTY RD	HOBBS	LEA	NM	88240

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC HOBBS	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211867066

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000095636

1.2 Toxic Chemical or Chemical Category Name: 1,2,4-TRIMETHYLBENZENE

1.3 Generic Chemical Name: NA

1.4 Distribution of Each Member of the Dioxin and Dioxin like Compounds Category

NA	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
NO																	

Section 2. Mixture Component Identity

2.1 Supplier Provided Generic Chemical Name: NA

Section 3. Activities and Uses of the Toxic Chemical

3.1 Manufacture the Toxic Chemical:

Produce: NO	Import: NO	On-Site Use/Processing: NO

Sale/Distribution: NO	Byproduct: NO	Impurity: NO

3.2 Process the Toxic Chemical:

Reactant: NO
Formulation Component: NO
Article Component: NO
Repackaging: YES
Impurity: NO
Recycling:

3.3 Otherwise Use the Toxic Chemical:

Chemical Processing Aid: NO
Manufacturing Aid: NO
Ancillary or Other Use: NO

Section 4. Maximum Amount of the Toxic Chemical Onsite During the Calendar Year

Maximum Chemical Amount: 1000 to 9999

Section 5. Quantity of the Toxic Chemical Entering each Environmental Medium Onsite

5.1 Fugitive or Non-Point Air Emissions

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
NO	.2	Pounds	O - Other Approaches

5.2 Stack or Point Air Emissions

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
NO	.4	Pounds	O - Other Approaches

5.3 Discharges to Receiving Streams or Water Bodies

NA	STREAM/WATER BODY NAME	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE	% FROM STORMWATER
YES	NA				

5.4-5.5 Disposal to Land Onsite

5.4.1 Underground Injection Onsite to Class I Wells.

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.4.2 Underground Injection Onsite to Class II-V Wells.

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5 Disposal to Land Onsite

5.5.1A RCRA Subtitle C Landfills

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.1B Other Landfills

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.2 Land Treatment/Application Farming

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.3A RCRA Subtitle C Surface Impoundments

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.3B Other Surface Impoundments

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.4 Other Disposal

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

Section 6. Transfers of the Toxic Chemical in Wastes to Off-Site Locations

6.1 Discharges to Publicly Owned Treatment Works (POTWs)

0- POTW NAME: NO DATA	ADDRESS: NO DATA
CITY: NO DATA	STATE: NO DATA
COUNTY: NO DATA	ZIP CODE: NO DATA

TOTAL TRANSFERS (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE

NO DATA		NO DATA

6.2 Transfers to other Off-Site Locations

RCRA Number:	Parent Company Controlled:
Name:	Address:
City:	State:
County:	Zip Code:
Country Code (Non - US):	Province:

TOTAL TRANSFERS (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE	WASTE MANAGEMENT TYPE
NO DATA		NO DATA	NO DATA

Section 7A. On-Site Waste Treatment Methods and Efficiency

7A.1a. Waste Stream: NA

7A.1b.	WASTE TREATMENT METHOD(S) SEQUENCE
1	NO DATA

7A.1d. Waste Treatment Efficiency Estimate:

Section 7B. On-Site Energy Recovery Processes

ON SITE ENERGY RECOVERY PROCESSES
NA

Section 7C. On-Site Recycling Processes

ON SITE RECYCLING PROCESSES
NA

Section 8. Source Reduction and Recycling Activities

SECTION	TYPE OF QUANTITY	UNITS	PRIOR YEAR	CURRENT REPORTING YEAR	FOLLOWING YEAR	SECOND FOLLOWING YEAR
8.1a	Total on-site disposal to Class I Underground Injection Wells, RCRA Subtitle C landfills, and other landfills		NA	NA	NA	NA
8.1b	Total other on-site disposal or other releases	Pounds	.7	.6	1.2	1.2

8.1c	Total off-site disposal to Class I Underground Injection Wells, RCRA Subtitle C landfills, and other landfills		NA	NA	NA	NA
8.1d	Total other off-site disposal or other releases		NA	NA	NA	NA
8.2	Quantity Used for Energy Recovery Onsite		NA	NA	NA	NA
8.3	Quantity Used for Energy Recovery Offsite		NA	NA	NA	NA
8.4	Quantity Recycled Onsite		NA	NA	NA	NA
8.5	Quantity Recycled Offsite		NA	NA	NA	NA
8.6	Quantity Treated Onsite		NA	NA	NA	NA
8.7	Quantity Treated Offsite		NA	NA	NA	NA

8.8 One-Time Event Release: NA

8.9 Production Ratio: 1.3

8.10 Source Reduction Activities

SOURCE REDUCTION ACTIVITIES	METHOD 1	METHOD 2	METHOD 3	ESTIMATED ANNUAL REDUCTION
NA				

8.11 Additional Data Indicator: NO

Additional Optional Information on Source Reduction, Recycling, or Pollution Control Activities

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211867078

more info Facility Registry System ID: 110028002006

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	22-OCT-14

Section 4. Facility Identification

TRI Facility ID: 8824WTHMSP337WC

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC HOBBS	3307 W COUNTY RD	HOBBS	LEA	NM	88240

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC HOBBS	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211867078

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000107211

1.2 Toxic Chemical or Chemical Category Name: ETHYLENE GLYCOL

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211867080

more info Facility Registry System ID: 110028002006

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	22-OCT-14

Section 4. Facility Identification

TRI Facility ID: 8824WTHMSP337WC

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC HOBBS	3307 W COUNTY RD	HOBBS	LEA	NM	88240

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC HOBBS	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211867080

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000067561

1.2 Toxic Chemical or Chemical Category Name: METHANOL

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM R)*

DOCUMENT CONTROL NUMBER: 1312211867092

more info Facility Registry System ID: 110028002006

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	22-OCT-14

Section 4. Facility Identification

TRI Facility ID: 8824WTHMSP337WC

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC HOBBS	3307 W COUNTY RD	HOBBS	LEA	NM	88240

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC HOBBS	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211867092

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000110543

1.2 Toxic Chemical or Chemical Category Name: N-HEXANE

1.3 Generic Chemical Name: NA

1.4 Distribution of Each Member of the Dioxin and Dioxin like Compounds Category

NA	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
NO																	

Section 2. Mixture Component Identity

2.1 Supplier Provided Generic Chemical Name: NA

Section 3. Activities and Uses of the Toxic Chemical

3.1 Manufacture the Toxic Chemical:

Produce: NO	Import: NO	On-Site Use/Processing: NO

Sale/Distribution: NO	Byproduct: NO	Impurity: NO

3.2 Process the Toxic Chemical:

Reactant: NO
Formulation Component: NO
Article Component: NO
Repackaging: YES
Impurity: NO
Recycling:

3.3 Otherwise Use the Toxic Chemical:

Chemical Processing Aid: NO
Manufacturing Aid: NO
Ancillary or Other Use: NO

Section 4. Maximum Amount of the Toxic Chemical Onsite During the Calendar Year

Maximum Chemical Amount: 1000 to 9999

Section 5. Quantity of the Toxic Chemical Entering each Environmental Medium Onsite

5.1 Fugitive or Non-Point Air Emissions

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
NO	5.1	Pounds	O - Other Approaches

5.2 Stack or Point Air Emissions

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
NO	12.1	Pounds	O - Other Approaches

5.3 Discharges to Receiving Streams or Water Bodies

NA	STREAM/WATER BODY NAME	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE	% FROM STORMWATER
YES	NA				

5.4-5.5 Disposal to Land Onsite

5.4.1 Underground Injection Onsite to Class I Wells.

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.4.2 Underground Injection Onsite to Class II-V Wells.

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5 Disposal to Land Onsite

5.5.1A RCRA Subtitle C Landfills

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.1B Other Landfills

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.2 Land Treatment/Application Farming

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.3A RCRA Subtitle C Surface Impoundments

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.3B Other Surface Impoundments

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.4 Other Disposal

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

Section 6. Transfers of the Toxic Chemical in Wastes to Off-Site Locations

6.1 Discharges to Publicly Owned Treatment Works (POTWs)

0- POTW NAME: NO DATA	ADDRESS: NO DATA
CITY: NO DATA	STATE: NO DATA
COUNTY: NO DATA	ZIP CODE: NO DATA

TOTAL TRANSFERS (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE

NO DATA		NO DATA

6.2 Transfers to other Off-Site Locations

RCRA Number:	Parent Company Controlled:
Name:	Address:
City:	State:
County:	Zip Code:
Country Code (Non - US):	Province:

TOTAL TRANSFERS (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE	WASTE MANAGEMENT TYPE
NO DATA		NO DATA	NO DATA

Section 7A. On-Site Waste Treatment Methods and Efficiency

7A.1a. Waste Stream: NA

7A.1b.	WASTE TREATMENT METHOD(S) SEQUENCE
1	NO DATA

7A.1d. Waste Treatment Efficiency Estimate:

Section 7B. On-Site Energy Recovery Processes

ON SITE ENERGY RECOVERY PROCESSES
NA

Section 7C. On-Site Recycling Processes

ON SITE RECYCLING PROCESSES
NA

Section 8. Source Reduction and Recycling Activities

SECTION	TYPE OF QUANTITY	UNITS	PRIOR YEAR	CURRENT REPORTING YEAR	FOLLOWING YEAR	SECOND FOLLOWING YEAR
8.1a	Total on-site disposal to Class I Underground Injection Wells, RCRA Subtitle C landfills, and other landfills		NA	NA	NA	NA
8.1b	Total other on-site disposal or other releases	Pounds	16.9	17.2	33.1	33.1

8.1c	Total off-site disposal to Class I Underground Injection Wells, RCRA Subtitle C landfills, and other landfills		NA	NA	NA	NA
8.1d	Total other off-site disposal or other releases		NA	NA	NA	NA
8.2	Quantity Used for Energy Recovery Onsite		NA	NA	NA	NA
8.3	Quantity Used for Energy Recovery Offsite		NA	NA	NA	NA
8.4	Quantity Recycled Onsite		NA	NA	NA	NA
8.5	Quantity Recycled Offsite		NA	NA	NA	NA
8.6	Quantity Treated Onsite		NA	NA	NA	NA
8.7	Quantity Treated Offsite		NA	NA	NA	NA

8.8 One-Time Event Release: NA

8.9 Production Ratio: 1.31

8.10 Source Reduction Activities

SOURCE REDUCTION ACTIVITIES	METHOD 1	METHOD 2	METHOD 3	ESTIMATED ANNUAL REDUCTION
NA				

8.11 Additional Data Indicator: NO

Additional Optional Information on Source Reduction, Recycling, or Pollution Control Activities

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211867104

more info Facility Registry System ID: 110028002006

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	22-OCT-14

Section 4. Facility Identification

TRI Facility ID: 8824WTHMSP337WC

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC HOBBS	3307 W COUNTY RD	HOBBS	LEA	NM	88240

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC HOBBS	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211867104

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000091203

1.2 Toxic Chemical or Chemical Category Name: NAPHTHALENE

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM R)*

DOCUMENT CONTROL NUMBER: 1312211867116

more info Facility Registry System ID: 110028002006

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	22-OCT-14

Section 4. Facility Identification

TRI Facility ID: 8824WTHMSP337WC

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC HOBBS	3307 W COUNTY RD	HOBBS	LEA	NM	88240

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC HOBBS	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211867116

Section 1. Toxic Chemical Identity

1.1 CAS Number: N590

1.2 Toxic Chemical or Chemical Category Name: POLYCYCLIC AROMATIC COMPOUNDS

1.3 Generic Chemical Name: NA

1.4 Distribution of Each Member of the Dioxin and Dioxin like Compounds Category

NA	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
NO																	

Section 2. Mixture Component Identity

2.1 Supplier Provided Generic Chemical Name: NA

Section 3. Activities and Uses of the Toxic Chemical

3.1 Manufacture the Toxic Chemical:

Produce: NO	Import: NO	On-Site Use/Processing: NO

Sale/Distribution: NO	Byproduct: NO	Impurity: NO

3.2 Process the Toxic Chemical:

Reactant: NO
Formulation Component: NO
Article Component: NO
Repackaging: YES
Impurity: NO
Recycling:

3.3 Otherwise Use the Toxic Chemical:

Chemical Processing Aid: NO
Manufacturing Aid: NO
Ancillary or Other Use: NO

Section 4. Maximum Amount of the Toxic Chemical Onsite During the Calendar Year

Maximum Chemical Amount: 0 to 99

Section 5. Quantity of the Toxic Chemical Entering each Environmental Medium Onsite

5.1 Fugitive or Non-Point Air Emissions

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
NO	.016	Pounds	O - Other Approaches

5.2 Stack or Point Air Emissions

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
NO	.038	Pounds	O - Other Approaches

5.3 Discharges to Receiving Streams or Water Bodies

NA	STREAM/WATER BODY NAME	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE	% FROM STORMWATER
YES	NA				

5.4-5.5 Disposal to Land Onsite

5.4.1 Underground Injection Onsite to Class I Wells.

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.4.2 Underground Injection Onsite to Class II-V Wells.

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5 Disposal to Land Onsite

5.5.1A RCRA Subtitle C Landfills

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.1B Other Landfills

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.2 Land Treatment/Application Farming

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.3A RCRA Subtitle C Surface Impoundments

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.3B Other Surface Impoundments

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.4 Other Disposal

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

Section 6. Transfers of the Toxic Chemical in Wastes to Off-Site Locations

6.1 Discharges to Publicly Owned Treatment Works (POTWs)

0- POTW NAME: NO DATA	ADDRESS: NO DATA
CITY: NO DATA	STATE: NO DATA
COUNTY: NO DATA	ZIP CODE: NO DATA

TOTAL TRANSFERS (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE

NO DATA		NO DATA

6.2 Transfers to other Off-Site Locations

RCRA Number:	Parent Company Controlled:
Name:	Address:
City:	State:
County:	Zip Code:
Country Code (Non - US):	Province:

TOTAL TRANSFERS (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE	WASTE MANAGEMENT TYPE
NO DATA		NO DATA	NO DATA

Section 7A. On-Site Waste Treatment Methods and Efficiency

7A.1a. Waste Stream: NA

7A.1b.	WASTE TREATMENT METHOD(S) SEQUENCE
1	NO DATA

7A.1d. Waste Treatment Efficiency Estimate:

Section 7B. On-Site Energy Recovery Processes

ON SITE ENERGY RECOVERY PROCESSES
NA

Section 7C. On-Site Recycling Processes

ON SITE RECYCLING PROCESSES
NA

Section 8. Source Reduction and Recycling Activities

SECTION	TYPE OF QUANTITY	UNITS	PRIOR YEAR	CURRENT REPORTING YEAR	FOLLOWING YEAR	SECOND FOLLOWING YEAR
8.1a	Total on-site disposal to Class I Underground Injection Wells, RCRA Subtitle C landfills, and other landfills		NA	NA	NA	NA
8.1b	Total other on-site disposal or other releases	Pounds	.053	.054	.104	.104

8.1c	Total off-site disposal to Class I Underground Injection Wells, RCRA Subtitle C landfills, and other landfills		NA	NA	NA	NA
8.1d	Total other off-site disposal or other releases		NA	NA	NA	NA
8.2	Quantity Used for Energy Recovery Onsite		NA	NA	NA	NA
8.3	Quantity Used for Energy Recovery Offsite		NA	NA	NA	NA
8.4	Quantity Recycled Onsite		NA	NA	NA	NA
8.5	Quantity Recycled Offsite		NA	NA	NA	NA
8.6	Quantity Treated Onsite		NA	NA	NA	NA
8.7	Quantity Treated Offsite		NA	NA	NA	NA

8.8 One-Time Event Release: NA

8.9 Production Ratio: 1.32

8.10 Source Reduction Activities

SOURCE REDUCTION ACTIVITIES	METHOD 1	METHOD 2	METHOD 3	ESTIMATED ANNUAL REDUCTION
NA				

8.11 Additional Data Indicator: NO

Additional Optional Information on Source Reduction, Recycling, or Pollution Control Activities

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211867128

more info Facility Registry System ID: 110028002006

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	22-OCT-14

Section 4. Facility Identification

TRI Facility ID: 8824WTHMSP337WC

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC HOBBS	3307 W COUNTY RD	HOBBS	LEA	NM	88240

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC HOBBS	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211867128

Section 1. Toxic Chemical Identity

1.1 CAS Number: 001330207

1.2 Toxic Chemical or Chemical Category Name: XYLENE (MIXED ISOMERS)

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211867130

more info Facility Registry System ID: 110028002006

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	22-OCT-14

Section 4. Facility Identification

TRI Facility ID: 8824WTHMSP337WC

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC HOBBS	3307 W COUNTY RD	HOBBS	LEA	NM	88240

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC HOBBS	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211867130

Section 1. Toxic Chemical Identity

1.1 CAS Number: N982

1.2 Toxic Chemical or Chemical Category Name: ZINC COMPOUNDS

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI EZ Query Results

Page No. 1

TRI Facility Id Equal to 8824WTHMSP337WC
Reporting Year Equal to 2013
Chemical Name Equal to naphthalene
Results are based on data extracted on 04-NOV-19

Quantity data are displayed in pounds. Dioxin and dioxins-like compounds data, which are reported in grams, have been converted to pounds.

Generated SQL

Select distinct V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID, V_TRI_SUBMISSIONS_EZ.FACILITY_NAME, V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR, to_char (V_TRI_SUBMISSIONS_EZ.ORIG_POSTMARK, 'YYYY-MM-DD'), V_TRI_SUBMISSIONS_EZ.CHEM_NAME from V_TRI_SUBMISSIONS_EZ where (V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID = '8824WTHMSP337WC') and (V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR = '2013') and (V_TRI_SUBMISSIONS_EZ.CHEM_NAME = 'NAPHTHALENE') order by V_TRI_SUBMISSIONS_EZ.CHEM_NAME asc

---

TRI Facility Id	Facility Name	Reporting Year	Orig Postmark	Chemical Name
8824WTHMSP337WC	THOMAS PETROLEUM LLC HOBBS	2013	JAN-12-2015	NAPHTHALENE

Total number of records returned from your query: 1
Number of Records shown on this page: 1 ***

Output to CSV File

***The result set above presents a list of *unique* data in the output.
If you would like to run the query again and obtain a result set that lists all data, please click **here** . This query can potentially take a longer time to complete, than your previous query. This is due to the larger quantity of data retrieved.

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1313211882675

more info Facility Registry System ID: 110028002006

Section 1. Reporting Year

Reporting Year: 2013

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	12-JAN-15

Section 4. Facility Identification

TRI Facility ID: 8824WTHMSP337WC

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC HOBBS	3307 W COUNTY RD	HOBBS	LEA	NM	88240

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC HOBBS	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1313211882675

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000091203

1.2 Toxic Chemical or Chemical Category Name: NAPHTHALENE

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI EZ Query Results

Page No. 1

TRI Facility Id Equal to 7770WTHMSP1173W
Reporting Year Equal to 2012
Results are based on data extracted on 04-NOV-19

Quantity data are displayed in pounds. Dioxin and dioxins-like compounds data, which are reported in grams, have been converted to pounds.

Generated SQL

Select distinct V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID, V_TRI_SUBMISSIONS_EZ.FACILITY_NAME, V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR, to_char(V_TRI_SUBMISSIONS_EZ.ORIG_POSTMARK, 'YYYY-MM-DD'), V_TRI_SUBMISSIONS_EZ.CHEM_NAME from V_TRI_SUBMISSIONS_EZ where (V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID = '7770WTHMSP1173W') and (V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR = '2012') order by V_TRI_SUBMISSIONS_EZ.CHEM_NAME asc

TRI Facility Id	Facility Name	Reporting Year	Orig Postmark	Chemical Name
7770WTHMSP1173W	THOMAS PETROLEUM, LLC BEAUMONT	2012	OCT-27-2014	1,2,4-TRIMETHYLBENZENE
7770WTHMSP1173W	THOMAS PETROLEUM, LLC BEAUMONT	2012	OCT-27-2014	ETHYLENE GLYCOL
7770WTHMSP1173W	THOMAS PETROLEUM, LLC BEAUMONT	2012	OCT-27-2014	METHANOL
7770WTHMSP1173W	THOMAS PETROLEUM, LLC BEAUMONT	2012	OCT-27-2014	N-HEXANE
7770WTHMSP1173W	THOMAS PETROLEUM, LLC BEAUMONT	2012	OCT-27-2014	NAPHTHALENE
7770WTHMSP1173W	THOMAS PETROLEUM, LLC BEAUMONT	2012	OCT-27-2014	TOLUENE
7770WTHMSP1173W	THOMAS PETROLEUM, LLC BEAUMONT	2012	OCT-27-2014	XYLENE (MIXED ISOMERS)
7770WTHMSP1173W	THOMAS PETROLEUM, LLC BEAUMONT	2012	OCT-27-2014	ZINC COMPOUNDS

Total number of records returned from your query: 8
Number of Records shown on this page: 8 ***

Output to CSV File

***The result set above presents a list of *unique* data in the output.
If you would like to run the query again and obtain a result set that lists all data, please click **here** . This query can potentially take a longer time to complete, than your previous query. This is due to the larger quantity of data retrieved.

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211868462

more info Facility Registry System ID: 110015685891

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	27-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7770WTHMSP1173W

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM, LLC BEAUMONT	11703 WEST PORT ARTHUR RD	BEAUMONT	JEFFERSON	TX	77705

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC BEAUMONT	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211868462

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000095636

1.2 Toxic Chemical or Chemical Category Name: 1,2,4-TRIMETHYLBENZENE

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211868474

more info Facility Registry System ID: 110015685891

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	27-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7770WTHMSP1173W

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM, LLC BEAUMONT	11703 WEST PORT ARTHUR RD	BEAUMONT	JEFFERSON	TX	77705

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC BEAUMONT	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211868474

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000107211

1.2 Toxic Chemical or Chemical Category Name: ETHYLENE GLYCOL

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211868486

more info Facility Registry System ID: 110015685891

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	27-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7770WTHMSP1173W

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM, LLC BEAUMONT	11703 WEST PORT ARTHUR RD	BEAUMONT	JEFFERSON	TX	77705

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC BEAUMONT	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211868486

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000067561

1.2 Toxic Chemical or Chemical Category Name: METHANOL

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211868498

more info Facility Registry System ID: 110015685891

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	27-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7770WTHMSP1173W

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM, LLC BEAUMONT	11703 WEST PORT ARTHUR RD	BEAUMONT	JEFFERSON	TX	77705

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC BEAUMONT	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211868498

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000110543

1.2 Toxic Chemical or Chemical Category Name: N-HEXANE

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211868500

more info Facility Registry System ID: 110015685891

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	27-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7770WTHMSP1173W

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM, LLC BEAUMONT	11703 WEST PORT ARTHUR RD	BEAUMONT	JEFFERSON	TX	77705

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC BEAUMONT	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211868500

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000091203

1.2 Toxic Chemical or Chemical Category Name: NAPHTHALENE

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211868512

more info Facility Registry System ID: 110015685891

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	27-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7770WTHMSP1173W

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM, LLC BEAUMONT	11703 WEST PORT ARTHUR RD	BEAUMONT	JEFFERSON	TX	77705

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC BEAUMONT	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211868512

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000108883

1.2 Toxic Chemical or Chemical Category Name: TOLUENE

1.3 Generic Chemical Name: NA

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211868524

more info Facility Registry System ID: 110015685891

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	27-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7770WTHMSP1173W

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM, LLC BEAUMONT	11703 WEST PORT ARTHUR RD	BEAUMONT	JEFFERSON	TX	77705

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC BEAUMONT	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211868524

Section 1. Toxic Chemical Identity

1.1 CAS Number: 001330207

1.2 Toxic Chemical or Chemical Category Name: XYLENE (MIXED ISOMERS)

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211868536

more info Facility Registry System ID: 110015685891

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	27-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7770WTHMSP1173W

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM, LLC BEAUMONT	11703 WEST PORT ARTHUR RD	BEAUMONT	JEFFERSON	TX	77705

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC BEAUMONT	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211868536

Section 1. Toxic Chemical Identity

1.1 CAS Number: N982

1.2 Toxic Chemical or Chemical Category Name: ZINC COMPOUNDS

1.3 Generic Chemical Name: NA

TRI EZ Query Results

Page No. 1

TRI Facility Id Equal to 7770WTHMSP1173W
Reporting Year Equal to 2013
Results are based on data extracted on 04-NOV-19

Quantity data are displayed in pounds. Dioxin and dioxins-like compounds data, which are reported in grams, have been converted to pounds.

Generated SQL

Select distinct V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID, V_TRI_SUBMISSIONS_EZ.FACILITY_NAME, V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR, to_char(V_TRI_SUBMISSIONS_EZ.ORIG_POSTMARK, 'YYYY-MM-DD'), V_TRI_SUBMISSIONS_EZ.CHEM_NAME from V_TRI_SUBMISSIONS_EZ where (V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID = '7770WTHMSP1173W') and (V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR = '2013') order by V_TRI_SUBMISSIONS_EZ.CHEM_NAME asc

TRI Facility Id	Facility Name	Reporting Year	Orig Postmark	Chemical Name
7770WTHMSP1173W	THOMAS PETROLEUM, LLC BEAUMONT	2013	OCT-27-2014	1,2,4-TRIMETHYLBENZENE
7770WTHMSP1173W	THOMAS PETROLEUM, LLC BEAUMONT	2013	OCT-27-2014	ETHYLENE GLYCOL
7770WTHMSP1173W	THOMAS PETROLEUM, LLC BEAUMONT	2013	OCT-27-2014	METHANOL
7770WTHMSP1173W	THOMAS PETROLEUM, LLC BEAUMONT	2013	OCT-27-2014	N-HEXANE
7770WTHMSP1173W	THOMAS PETROLEUM, LLC BEAUMONT	2013	OCT-27-2014	NAPHTHALENE
7770WTHMSP1173W	THOMAS PETROLEUM, LLC BEAUMONT	2013	OCT-27-2014	TOLUENE
7770WTHMSP1173W	THOMAS PETROLEUM, LLC BEAUMONT	2013	OCT-27-2014	XYLENE (MIXED ISOMERS)
7770WTHMSP1173W	THOMAS PETROLEUM, LLC BEAUMONT	2013	OCT-27-2014	ZINC COMPOUNDS

Total number of records returned from your query: 8
Number of Records shown on this page: 8 ***

Output to CSV File

***The result set above presents a list of *unique* data in the output.
If you would like to run the query again and obtain a result set that lists all data, please click **here** . This query can potentially take a longer time to complete, than your previous query. This is due to the larger quantity of data retrieved.

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1313211868548

more info Facility Registry System ID: 110015685891

Section 1. Reporting Year

Reporting Year: 2013

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	27-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7770WTHMSP1173W

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM, LLC BEAUMONT	11703 WEST PORT ARTHUR RD	BEAUMONT	JEFFERSON	TX	77705

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC BEAUMONT	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1313211868548

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000095636

1.2 Toxic Chemical or Chemical Category Name: 1,2,4-TRIMETHYLBENZENE

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1313211868551

more info Facility Registry System ID: 110015685891

Section 1. Reporting Year

Reporting Year: 2013

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	27-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7770WTHMSP1173W

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM, LLC BEAUMONT	11703 WEST PORT ARTHUR RD	BEAUMONT	JEFFERSON	TX	77705

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC BEAUMONT	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1313211868551

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000107211

1.2 Toxic Chemical or Chemical Category Name: ETHYLENE GLYCOL

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1313211868563

more info Facility Registry System ID: 110015685891

Section 1. Reporting Year

Reporting Year: 2013

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	27-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7770WTHMSP1173W

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM, LLC BEAUMONT	11703 WEST PORT ARTHUR RD	BEAUMONT	JEFFERSON	TX	77705

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC BEAUMONT	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1313211868563

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000067561

1.2 Toxic Chemical or Chemical Category Name: METHANOL

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1313211868575

more info Facility Registry System ID: 110015685891

Section 1. Reporting Year

Reporting Year: 2013

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	27-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7770WTHMSP1173W

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM, LLC BEAUMONT	11703 WEST PORT ARTHUR RD	BEAUMONT	JEFFERSON	TX	77705

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC BEAUMONT	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1313211868575

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000110543

1.2 Toxic Chemical or Chemical Category Name: N-HEXANE

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1313211868587

more info Facility Registry System ID: 110015685891

Section 1. Reporting Year

Reporting Year: 2013

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	27-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7770WTHMSP1173W

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM, LLC BEAUMONT	11703 WEST PORT ARTHUR RD	BEAUMONT	JEFFERSON	TX	77705

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC BEAUMONT	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1313211868587

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000091203

1.2 Toxic Chemical or Chemical Category Name: NAPHTHALENE

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1313211868599

more info Facility Registry System ID: 110015685891

Section 1. Reporting Year

Reporting Year: 2013

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	27-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7770WTHMSP1173W

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM, LLC BEAUMONT	11703 WEST PORT ARTHUR RD	BEAUMONT	JEFFERSON	TX	77705

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC BEAUMONT	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1313211868599

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000108883

1.2 Toxic Chemical or Chemical Category Name: TOLUENE

1.3 Generic Chemical Name: NA

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1313211868601

more info Facility Registry System ID: 110015685891

Section 1. Reporting Year

Reporting Year: 2013

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	27-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7770WTHMSP1173W

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM, LLC BEAUMONT	11703 WEST PORT ARTHUR RD	BEAUMONT	JEFFERSON	TX	77705

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC BEAUMONT	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1313211868601

Section 1. Toxic Chemical Identity

1.1 CAS Number: 001330207

1.2 Toxic Chemical or Chemical Category Name: XYLENE (MIXED ISOMERS)

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1313211868613

more info Facility Registry System ID: 110015685891

Section 1. Reporting Year

Reporting Year: 2013

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	27-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7770WTHMSP1173W

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM, LLC BEAUMONT	11703 WEST PORT ARTHUR RD	BEAUMONT	JEFFERSON	TX	77705

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC BEAUMONT	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1313211868613

Section 1. Toxic Chemical Identity

1.1 CAS Number: N982

1.2 Toxic Chemical or Chemical Category Name: ZINC COMPOUNDS

1.3 Generic Chemical Name: NA

TRI EZ Query Results

Page No. 1

TRI Facility Id Equal to 7642WTHMSP179CR
Reporting Year Equal to 2012
Results are based on data extracted on 04-NOV-19

Quantity data are displayed in pounds. Dioxin and dioxins-like compounds data, which are reported in grams, have been converted to pounds.

Generated SQL

Select distinct V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID, V_TRI_SUBMISSIONS_EZ.FACILITY_NAME, V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR, to_char(V_TRI_SUBMISSIONS_EZ.ORIG_POSTMARK, 'YYYY-MM-DD'), V_TRI_SUBMISSIONS_EZ.CHEM_NAME from V_TRI_SUBMISSIONS_EZ where (V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID = '7642WTHMSP179CR') and (V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR = '2012') order by V_TRI_SUBMISSIONS_EZ.CHEM_NAME asc

TRI Facility Id	Facility Name	Reporting Year	Orig Postmark	Chemical Name
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2012	OCT-22-2014	1,2,4-TRIMETHYLBENZENE
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2012	OCT-22-2014	DIETHANOLAMINE
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2012	OCT-22-2014	ETHYLENE GLYCOL
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2012	OCT-22-2014	METHANOL
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2012	OCT-22-2014	N-HEXANE
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2012	OCT-22-2014	NAPHTHALENE
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2012	OCT-22-2014	POLYCYCLIC AROMATIC COMPOUNDS
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2012	OCT-22-2014	TOLUENE
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2012	OCT-22-2014	XYLENE (MIXED ISOMERS)
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2012	OCT-22-2014	ZINC COMPOUNDS

Total number of records returned from your query: 10
Number of Records shown on this page: 10 ***

Output to CSV File

***The result set above presents a list of *unique* data in the output.
If you would like to run the query again and obtain a result set that lists all data, please click **here** . This query can potentially take a longer time to complete, than your previous query. This is due to the larger quantity of data retrieved.

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211866963

more info Facility Registry System ID: 110031401720

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	22-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7642WTHMSP179CR

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC BRIDGEPORT	1709 CRITTENDON	BRIDGEPORT	WISE	TX	76426

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC BRIDGEPORT	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211866963

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000095636

1.2 Toxic Chemical or Chemical Category Name: 1,2,4-TRIMETHYLBENZENE

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211866975

more info Facility Registry System ID: 110031401720

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	22-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7642WTHMSP179CR

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC BRIDGEPORT	1709 CRITTENDON	BRIDGEPORT	WISE	TX	76426

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC BRIDGEPORT	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211866975

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000111422

1.2 Toxic Chemical or Chemical Category Name: DIETHANOLAMINE

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211866987

more info Facility Registry System ID: 110031401720

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	22-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7642WTHMSP179CR

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC BRIDGEPORT	1709 CRITTENDON	BRIDGEPORT	WISE	TX	76426

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC BRIDGEPORT	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211866987

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000107211

1.2 Toxic Chemical or Chemical Category Name: ETHYLENE GLYCOL

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211866999

more info Facility Registry System ID: 110031401720

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	22-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7642WTHMSP179CR

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC BRIDGEPORT	1709 CRITTENDON	BRIDGEPORT	WISE	TX	76426

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC BRIDGEPORT	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211866999

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000067561

1.2 Toxic Chemical or Chemical Category Name: METHANOL

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211867003

more info Facility Registry System ID: 110031401720

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	22-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7642WTHMSP179CR

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC BRIDGEPORT	1709 CRITTENDON	BRIDGEPORT	WISE	TX	76426

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC BRIDGEPORT	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211867003

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000110543

1.2 Toxic Chemical or Chemical Category Name: N-HEXANE

1.3 Generic Chemical Name: NA

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211867015

more info Facility Registry System ID: 110031401720

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	22-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7642WTHMSP179CR

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC BRIDGEPORT	1709 CRITTENDON	BRIDGEPORT	WISE	TX	76426

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC BRIDGEPORT	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211867015

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000091203

1.2 Toxic Chemical or Chemical Category Name: NAPHTHALENE

1.3 Generic Chemical Name: NA

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM R)*

DOCUMENT CONTROL NUMBER: 1312211867027

more info Facility Registry System ID: 110031401720

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	22-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7642WTHMSP179CR

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC BRIDGEPORT	1709 CRITTENDON	BRIDGEPORT	WISE	TX	76426

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC BRIDGEPORT	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211867027

Section 1. Toxic Chemical Identity

1.1 CAS Number: N590

1.2 Toxic Chemical or Chemical Category Name: POLYCYCLIC AROMATIC COMPOUNDS

1.3 Generic Chemical Name: NA

1.4 Distribution of Each Member of the Dioxin and Dioxin like Compounds Category

NA	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
NO																	

Section 2. Mixture Component Identity

2.1 Supplier Provided Generic Chemical Name: NA

Section 3. Activities and Uses of the Toxic Chemical

3.1 Manufacture the Toxic Chemical:

Produce: NO	Import: NO	On-Site Use/Processing: NO
Sale/Distribution: NO	Byproduct: NO	Impurity: NO

3.2 Process the Toxic Chemical:

Reactant: NO
Formulation Component: NO
Article Component: NO
Repackaging: YES
Impurity: NO
Recycling:

3.3 Otherwise Use the Toxic Chemical:

Chemical Processing Aid: NO
Manufacturing Aid: NO
Ancillary or Other Use: NO

Section 4. Maximum Amount of the Toxic Chemical Onsite During the Calendar Year

Maximum Chemical Amount: 0 to 99

Section 5. Quantity of the Toxic Chemical Entering each Environmental Medium Onsite

5.1 Fugitive or Non-Point Air Emissions

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
NO	.016	Pounds	O - Other Approaches

5.2 Stack or Point Air Emissions

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
NO	.108	Pounds	O - Other Approaches

5.3 Discharges to Receiving Streams or Water Bodies

NA	STREAM/WATER BODY NAME	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE	% FROM STORMWATER
YES	NA				

5.4-5.5 Disposal to Land Onsite

5.4.1 Underground Injection Onsite to Class I Wells.

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE

YES			

5.4.2 Underground Injection Onsite to Class II-V Wells.

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5 Disposal to Land Onsite

5.5.1A RCRA Subtitle C Landfills

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.1B Other Landfills

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.2 Land Treatment/Application Farming

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.3A RCRA Subtitle C Surface Impoundments

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.3B Other Surface Impoundments

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.4 Other Disposal

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

Section 6. Transfers of the Toxic Chemical in Wastes to Off-Site Locations

6.1 Discharges to Publicly Owned Treatment Works (POTWs)

0- POTW NAME: NO DATA	ADDRESS: NO DATA
CITY: NO DATA	STATE: NO DATA

COUNTY: NO DATA	ZIP CODE: NO DATA

TOTAL TRANSFERS (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
NO DATA		NO DATA

6.2 Transfers to other Off-Site Locations

RCRA Number:	Parent Company Controlled:
Name:	Address:
City:	State:
County:	Zip Code:
Country Code (Non - US):	Province:

TOTAL TRANSFERS (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE	WASTE MANAGEMENT TYPE
NO DATA		NO DATA	NO DATA

Section 7A. On-Site Waste Treatment Methods and Efficiency

7A.1a. Waste Stream: NA

7A.1b.	WASTE TREATMENT METHOD(S) SEQUENCE
1	NO DATA

7A.1d. Waste Treatment Efficiency Estimate:

Section 7B. On-Site Energy Recovery Processes

ON SITE ENERGY RECOVERY PROCESSES
NA

Section 7C. On-Site Recycling Processes

ON SITE RECYCLING PROCESSES
NA

Section 8. Source Reduction and Recycling Activities

SECTION	TYPE OF QUANTITY	UNITS	PRIOR YEAR	CURRENT REPORTING YEAR	FOLLOWING YEAR	SECOND FOLLOWING YEAR
8.1a	Total on-site disposal to Class I Underground Injection Wells, RCRA Subtitle C landfills, and other landfills		NA	NA	NA	NA

8.1b	Total other on-site disposal or other releases	Pounds	.111	.124	.124	.124
8.1c	Total off-site disposal to Class I Underground Injection Wells, RCRA Subtitle C landfills, and other landfills		NA	NA	NA	NA
8.1d	Total other off-site disposal or other releases		NA	NA	NA	NA
8.2	Quantity Used for Energy Recovery Onsite		NA	NA	NA	NA
8.3	Quantity Used for Energy Recovery Offsite		NA	NA	NA	NA
8.4	Quantity Recycled Onsite		NA	NA	NA	NA
8.5	Quantity Recycled Offsite		NA	NA	NA	NA
8.6	Quantity Treated Onsite		NA	NA	NA	NA
8.7	Quantity Treated Offsite		NA	NA	NA	NA

8.8 One-Time Event Release: NA

8.9 Production Ratio: .46

8.10 Source Reduction Activities

SOURCE REDUCTION ACTIVITIES	METHOD 1	METHOD 2	METHOD 3	ESTIMATED ANNUAL REDUCTION
NA				

8.11 Additional Data Indicator: NO

Additional Optional Information on Source Reduction, Recycling, or Pollution Control Activities

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211867039

more info Facility Registry System ID: 110031401720

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	22-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7642WTHMSP179CR

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC BRIDGEPORT	1709 CRITTENDON	BRIDGEPORT	WISE	TX	76426

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC BRIDGEPORT	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211867039

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000108883

1.2 Toxic Chemical or Chemical Category Name: TOLUENE

1.3 Generic Chemical Name: NA

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211867041

more info Facility Registry System ID: 110031401720

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	22-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7642WTHMSP179CR

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC BRIDGEPORT	1709 CRITTENDON	BRIDGEPORT	WISE	TX	76426

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC BRIDGEPORT	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211867041

Section 1. Toxic Chemical Identity

1.1 CAS Number: 001330207

1.2 Toxic Chemical or Chemical Category Name: XYLENE (MIXED ISOMERS)

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211867054

more info Facility Registry System ID: 110031401720

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	22-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7642WTHMSP179CR

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC BRIDGEPORT	1709 CRITTENDON	BRIDGEPORT	WISE	TX	76426

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC BRIDGEPORT	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211867054

Section 1. Toxic Chemical Identity

1.1 CAS Number: N982

1.2 Toxic Chemical or Chemical Category Name: ZINC COMPOUNDS

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI EZ Query Results

Page No. 1

TRI Facility Id Equal to 7642WTHMSP179CR
Reporting Year Equal to 2013
Chemical Name In diethanolamine, naphthalene
Results are based on data extracted on 04-NOV-19

Quantity data are displayed in pounds. Dioxin and dioxins-like compounds data, which are reported in grams, have been converted to pounds.

Generated SQL

Select distinct V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID, V_TRI_SUBMISSIONS_EZ.FACILITY_NAME, V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR, to_char(V_TRI_SUBMISSIONS_EZ.ORIG_POSTMARK, 'YYYY-MM-DD'), V_TRI_SUBMISSIONS_EZ.CHEM_NAME from V_TRI_SUBMISSIONS_EZ where (V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID = '7642WTHMSP179CR') and (V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR = '2013') and (V_TRI_SUBMISSIONS_EZ.CHEM_NAME in ('DIETHANOLAMINE','NAPHTHALENE')) order by V_TRI_SUBMISSIONS_EZ.CHEM_NAME asc

TRI Facility Id	Facility Name	Reporting Year	Orig Postmark	Chemical Name
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2013	JAN-28-2015	DIETHANOLAMINE
7642WTHMSP179CR	THOMAS PETROLEUM LLC BRIDGEPORT	2013	JAN-12-2015	NAPHTHALENE

Total number of records returned from your query: 2
Number of Records shown on this page: 2 ***

Output to CSV File

***The result set above presents a list of *unique* data in the output.
If you would like to run the query again and obtain a result set that lists all data, please click **here** . This query can potentially take a longer time to complete, than your previous query. This is due to the larger quantity of data retrieved.

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1313211889340

more info Facility Registry System ID: 110031401720

Section 1. Reporting Year

Reporting Year: 2013

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-JAN-15

Section 4. Facility Identification

TRI Facility ID: 7642WTHMSP179CR

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC BRIDGEPORT	1709 CRITTENDON	BRIDGEPORT	WISE	TX	76426

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC BRIDGEPORT	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1313211889340

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000111422

1.2 Toxic Chemical or Chemical Category Name: DIETHANOLAMINE

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1313211882663

more info Facility Registry System ID: 110031401720

Section 1. Reporting Year

Reporting Year: 2013

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	12-JAN-15

Section 4. Facility Identification

TRI Facility ID: 7642WTHMSP179CR

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC BRIDGEPORT	1709 CRITTENDON	BRIDGEPORT	WISE	TX	76426

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC BRIDGEPORT	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1313211882663

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000091203

1.2 Toxic Chemical or Chemical Category Name: NAPHTHALENE

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI EZ Query Results

Page No. 1

TRI Facility Id Equal to 7838WTHMSP4632D
Reporting Year Equal to 2012
Results are based on data extracted on 04-NOV-19

Quantity data are displayed in pounds. Dioxin and dioxins-like compounds data, which are reported in grams, have been converted to pounds.

Generated SQL

Select distinct V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID, V_TRI_SUBMISSIONS_EZ.FACILITY_NAME, V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR, to_char(V_TRI_SUBMISSIONS_EZ.ORIG_POSTMARK, 'YYYY-MM-DD'), V_TRI_SUBMISSIONS_EZ.CHEM_NAME from V_TRI_SUBMISSIONS_EZ where (V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID = '7838WTHMSP4632D') and (V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR = '2012') order by V_TRI_SUBMISSIONS_EZ.CHEM_NAME asc

TRI Facility Id	Facility Name	Reporting Year	Orig Postmark	Chemical Name
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2012	OCT-22-2014	1,2,4-TRIMETHYLBENZENE
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2012	OCT-22-2014	ETHYLENE GLYCOL
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2012	OCT-22-2014	METHANOL
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2012	OCT-22-2014	N-HEXANE
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2012	OCT-22-2014	NAPHTHALENE
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2012	OCT-22-2014	POLYCYCLIC AROMATIC COMPOUNDS
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2012	OCT-22-2014	TOLUENE
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2012	OCT-22-2014	XYLENE (MIXED ISOMERS)
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2012	OCT-22-2014	ZINC COMPOUNDS

Total number of records returned from your query: 9
Number of Records shown on this page: 9 ***

Output to CSV File

***The result set above presents a list of *unique* data in the output.
If you would like to run the query again and obtain a result set that lists all data, please click **here** . This query can potentially take a longer time to complete, than your previous query. This is due to the larger quantity of data retrieved.

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		30

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211866165

more info Facility Registry System ID: 110035270943

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	22-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7838WTHMSP4632D

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	4632 DANIEL	ROBSTOWN	NUECES	TX	78380

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211866165

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000095636

1.2 Toxic Chemical or Chemical Category Name: 1,2,4-TRIMETHYLBENZENE

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		30

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211866177

more info Facility Registry System ID: 110035270943

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	22-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7838WTHMSP4632D

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	4632 DANIEL	ROBSTOWN	NUECES	TX	78380

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211866177

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000107211

1.2 Toxic Chemical or Chemical Category Name: ETHYLENE GLYCOL

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		30

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211866189

more info Facility Registry System ID: 110035270943

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	22-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7838WTHMSP4632D

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	4632 DANIEL	ROBSTOWN	NUECES	TX	78380

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211866189

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000067561

1.2 Toxic Chemical or Chemical Category Name: METHANOL

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		30

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211866191

more info Facility Registry System ID: 110035270943

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	22-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7838WTHMSP4632D

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	4632 DANIEL	ROBSTOWN	NUECES	TX	78380

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211866191

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000110543

1.2 Toxic Chemical or Chemical Category Name: N-HEXANE

1.3 Generic Chemical Name: NA

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		30

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211866203

more info Facility Registry System ID: 110035270943

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	22-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7838WTHMSP4632D

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	4632 DANIEL	ROBSTOWN	NUECES	TX	78380

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211866203

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000091203

1.2 Toxic Chemical or Chemical Category Name: NAPHTHALENE

1.3 Generic Chemical Name: NA

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		30

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM R)*

DOCUMENT CONTROL NUMBER: 1312211866215

more info Facility Registry System ID: 110035270943

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	22-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7838WTHMSP4632D

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	4632 DANIEL	ROBSTOWN	NUECES	TX	78380

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211866215

Section 1. Toxic Chemical Identity

1.1 CAS Number: N590

1.2 Toxic Chemical or Chemical Category Name: POLYCYCLIC AROMATIC COMPOUNDS

1.3 Generic Chemical Name: NA

1.4 Distribution of Each Member of the Dioxin and Dioxin like Compounds Category

NA	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
NO																	

Section 2. Mixture Component Identity

2.1 Supplier Provided Generic Chemical Name: NA

Section 3. Activities and Uses of the Toxic Chemical

3.1 Manufacture the Toxic Chemical:

Produce: NO	Import: NO	On-Site Use/Processing: NO
Sale/Distribution: NO	Byproduct: NO	Impurity: NO

3.2 Process the Toxic Chemical:

Reactant: NO
Formulation Component: NO
Article Component: NO
Repackaging: YES
Impurity: NO
Recycling:

3.3 Otherwise Use the Toxic Chemical:

Chemical Processing Aid: NO
Manufacturing Aid: NO
Ancillary or Other Use: NO

Section 4. Maximum Amount of the Toxic Chemical Onsite During the Calendar Year

Maximum Chemical Amount: 0 to 99

Section 5. Quantity of the Toxic Chemical Entering each Environmental Medium Onsite

5.1 Fugitive or Non-Point Air Emissions

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
NO	.016	Pounds	O - Other Approaches

5.2 Stack or Point Air Emissions

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
NO	.07	Pounds	O - Other Approaches

5.3 Discharges to Receiving Streams or Water Bodies

NA	STREAM/WATER BODY NAME	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE	% FROM STORMWATER
YES	NA				

5.4-5.5 Disposal to Land Onsite

5.4.1 Underground Injection Onsite to Class I Wells.

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE

YES			

5.4.2 Underground Injection Onsite to Class II-V Wells.

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5 Disposal to Land Onsite

5.5.1A RCRA Subtitle C Landfills

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.1B Other Landfills

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.2 Land Treatment/Application Farming

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.3A RCRA Subtitle C Surface Impoundments

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.3B Other Surface Impoundments

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.4 Other Disposal

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

Section 6. Transfers of the Toxic Chemical in Wastes to Off-Site Locations

6.1 Discharges to Publicly Owned Treatment Works (POTWs)

0- POTW NAME: NO DATA	ADDRESS: NO DATA
CITY: NO DATA	STATE: NO DATA

COUNTY: NO DATA	ZIP CODE: NO DATA

TOTAL TRANSFERS (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
NO DATA		NO DATA

6.2 Transfers to other Off-Site Locations

RCRA Number:	Parent Company Controlled:
Name:	Address:
City:	State:
County:	Zip Code:
Country Code (Non - US):	Province:

TOTAL TRANSFERS (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE	WASTE MANAGEMENT TYPE
NO DATA		NO DATA	NO DATA

Section 7A. On-Site Waste Treatment Methods and Efficiency

7A.1a. Waste Stream: NA

7A.1b.	WASTE TREATMENT METHOD(S) SEQUENCE
1	NO DATA

7A.1d. Waste Treatment Efficiency Estimate:

Section 7B. On-Site Energy Recovery Processes

ON SITE ENERGY RECOVERY PROCESSES
NA

Section 7C. On-Site Recycling Processes

ON SITE RECYCLING PROCESSES
NA

Section 8. Source Reduction and Recycling Activities

SECTION	TYPE OF QUANTITY	UNITS	PRIOR YEAR	CURRENT REPORTING YEAR	FOLLOWING YEAR	SECOND FOLLOWING YEAR
8.1a	Total on-site disposal to Class I Underground Injection Wells, RCRA Subtitle C landfills, and other landfills		NA	NA	NA	NA

8.1b	Total other on-site disposal or other releases	Pounds	.073	.086	.086	.086
8.1c	Total off-site disposal to Class I Underground Injection Wells, RCRA Subtitle C landfills, and other landfills		NA	NA	NA	NA
8.1d	Total other off-site disposal or other releases		NA	NA	NA	NA
8.2	Quantity Used for Energy Recovery Onsite		NA	NA	NA	NA
8.3	Quantity Used for Energy Recovery Offsite		NA	NA	NA	NA
8.4	Quantity Recycled Onsite		NA	NA	NA	NA
8.5	Quantity Recycled Offsite		NA	NA	NA	NA
8.6	Quantity Treated Onsite		NA	NA	NA	NA
8.7	Quantity Treated Offsite		NA	NA	NA	NA

8.8 One-Time Event Release: NA

8.9 Production Ratio: 1.26

8.10 Source Reduction Activities

SOURCE REDUCTION ACTIVITIES	METHOD 1	METHOD 2	METHOD 3	ESTIMATED ANNUAL REDUCTION
NA				

8.11 Additional Data Indicator: NO

Additional Optional Information on Source Reduction, Recycling, or Pollution Control Activities

TRI FORM R REPORTS

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Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		30

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211866227

more info Facility Registry System ID: 110035270943

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	22-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7838WTHMSP4632D

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	4632 DANIEL	ROBSTOWN	NUECES	TX	78380

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211866227

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000108883

1.2 Toxic Chemical or Chemical Category Name: TOLUENE

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		30

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211866239

more info Facility Registry System ID: 110035270943

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	22-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7838WTHMSP4632D

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	4632 DANIEL	ROBSTOWN	NUECES	TX	78380

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211866239

Section 1. Toxic Chemical Identity

1.1 CAS Number: 001330207

1.2 Toxic Chemical or Chemical Category Name: XYLENE (MIXED ISOMERS)

1.3 Generic Chemical Name: NA

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		30

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211866241

more info Facility Registry System ID: 110035270943

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	22-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7838WTHMSP4632D

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	4632 DANIEL	ROBSTOWN	NUECES	TX	78380

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211866241

Section 1. Toxic Chemical Identity

1.1 CAS Number: N982

1.2 Toxic Chemical or Chemical Category Name: ZINC COMPOUNDS

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI EZ Query Results

Page No. 1

TRI Facility Id Equal to 7838WTHMSP4632D
Reporting Year Equal to 2013
Chemical Name Equal to naphthalene
Results are based on data extracted on 04-NOV-19

Quantity data are displayed in pounds. Dioxin and dioxins-like compounds data, which are reported in grams, have been converted to pounds.

Generated SQL

Select distinct V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID, V_TRI_SUBMISSIONS_EZ.FACILITY_NAME, V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR, to_char(V_TRI_SUBMISSIONS_EZ.ORIG_POSTMARK, 'YYYY-MM-DD'), V_TRI_SUBMISSIONS_EZ.CHEM_NAME from V_TRI_SUBMISSIONS_EZ where (V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID = '7838WTHMSP4632D') and (V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR = '2013') and (V_TRI_SUBMISSIONS_EZ.CHEM_NAME = 'NAPHTHALENE') order by V_TRI_SUBMISSIONS_EZ.CHEM_NAME asc

---

TRI Facility Id	Facility Name	Reporting Year	Orig Postmark	Chemical Name
7838WTHMSP4632D	THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	2013	JAN-12-2015	NAPHTHALENE

Total number of records returned from your query: 1
Number of Records shown on this page: 1 ***

Output to CSV File

***The result set above presents a list of *unique* data in the output.
If you would like to run the query again and obtain a result set that lists all data, please click **here** . This query can potentially take a longer time to complete, than your previous query. This is due to the larger quantity of data retrieved.

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		30

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1313211882648

more info Facility Registry System ID: 110035270943

Section 1. Reporting Year

Reporting Year: 2013

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	12-JAN-15

Section 4. Facility Identification

TRI Facility ID: 7838WTHMSP4632D

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	4632 DANIEL	ROBSTOWN	NUECES	TX	78380

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC CORPUS / ROBSTOWN	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1313211882648

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000091203

1.2 Toxic Chemical or Chemical Category Name: NAPHTHALENE

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI EZ Query Results

Page No. 1

TRI Facility Id Equal to 7894WTHMSP45AIR
Reporting Year Equal to 2012
Chemical Name Not Equal to diethanolamine
Results are based on data extracted on 04-NOV-19

Quantity data are displayed in pounds. Dioxin and dioxins-like compounds data, which are reported in grams, have been converted to pounds.

Generated SQL

Select distinct V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID, V_TRI_SUBMISSIONS_EZ.FACILITY_NAME, V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR, to_char(V_TRI_SUBMISSIONS_EZ.ORIG_POSTMARK, 'YYYY-MM-DD'), V_TRI_SUBMISSIONS_EZ.CHEM_NAME from V_TRI_SUBMISSIONS_EZ where (V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID = '7894WTHMSP45AIR') and (V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR = '2012') and (V_TRI_SUBMISSIONS_EZ.CHEM_NAME <> 'DIETHANOLAMINE') order by V_TRI_SUBMISSIONS_EZ.CHEM_NAME asc

TRI Facility Id	Facility Name	Reporting Year	Orig Postmark	Chemical Name
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2012	OCT-25-2014	1,2,4-TRIMETHYLBENZENE
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2012	OCT-25-2014	ETHYLENE GLYCOL
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2012	OCT-25-2014	METHANOL
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2012	OCT-25-2014	N-HEXANE
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2012	OCT-25-2014	NAPHTHALENE
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2012	OCT-25-2014	POLYCYCLIC AROMATIC COMPOUNDS
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2012	OCT-25-2014	TOLUENE
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2012	OCT-25-2014	XYLENE (MIXED ISOMERS)
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2012	OCT-25-2014	ZINC COMPOUNDS

Total number of records returned from your query: 9
Number of Records shown on this page: 9 ***

Output to CSV File

***The result set above presents a list of *unique* data in the output.
If you would like to run the query again and obtain a result set that lists all data, please click **here** . This query can potentially take a longer time to complete, than your previous query. This is due to the larger quantity of data retrieved.

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
CENTER OF A FACILITY OR STATION	N/A	N/A	ADDRESS MATCHING-HOUSE NUMBER	30

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211867864

more info Facility Registry System ID: 110006131765

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	25-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7894WTHMSP45AIR

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAGRANGE	450 AIRPORT RD	LAGRANGE	FAYETTE	TX	78945

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAGRANGE	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211867864

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000095636

1.2 Toxic Chemical or Chemical Category Name: 1,2,4-TRIMETHYLBENZENE

1.3 Generic Chemical Name: NA

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
CENTER OF A FACILITY OR STATION	N/A	N/A	ADDRESS MATCHING-HOUSE NUMBER	30

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211867888

more info Facility Registry System ID: 110006131765

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	25-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7894WTHMSP45AIR

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAGRANGE	450 AIRPORT RD	LAGRANGE	FAYETTE	TX	78945

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAGRANGE	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211867888

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000107211

1.2 Toxic Chemical or Chemical Category Name: ETHYLENE GLYCOL

1.3 Generic Chemical Name: NA

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
CENTER OF A FACILITY OR STATION	N/A	N/A	ADDRESS MATCHING-HOUSE NUMBER	30

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM R)*

DOCUMENT CONTROL NUMBER: 1312211867890

more info Facility Registry System ID: 110006131765

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	25-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7894WTHMSP45AIR

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAGRANGE	450 AIRPORT RD	LAGRANGE	FAYETTE	TX	78945

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAGRANGE	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211867890

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000067561

1.2 Toxic Chemical or Chemical Category Name: METHANOL

1.3 Generic Chemical Name: NA

1.4 Distribution of Each Member of the Dioxin and Dioxin like Compounds Category

NA	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
NO																	

Section 2. Mixture Component Identity

2.1 Supplier Provided Generic Chemical Name: NA

Section 3. Activities and Uses of the Toxic Chemical

3.1 Manufacture the Toxic Chemical:

Produce: NO	Import: NO	On-Site Use/Processing: NO
Sale/Distribution: NO	Byproduct: NO	Impurity: NO

3.2 Process the Toxic Chemical:

Reactant: NO
Formulation Component: NO
Article Component: NO
Repackaging: YES
Impurity: NO
Recycling:

3.3 Otherwise Use the Toxic Chemical:

Chemical Processing Aid: NO
Manufacturing Aid: NO
Ancillary or Other Use: NO

Section 4. Maximum Amount of the Toxic Chemical Onsite During the Calendar Year

Maximum Chemical Amount: 100000 to 999999

Section 5. Quantity of the Toxic Chemical Entering each Environmental Medium Onsite

5.1 Fugitive or Non-Point Air Emissions

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
NO	47.606	Pounds	O - Other Approaches

5.2 Stack or Point Air Emissions

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
NO	768	Pounds	O - Other Approaches

5.3 Discharges to Receiving Streams or Water Bodies

NA	STREAM/WATER BODY NAME	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE	% FROM STORMWATER
YES	NA				

5.4-5.5 Disposal to Land Onsite

5.4.1 Underground Injection Onsite to Class I Wells.

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.4.2 Underground Injection Onsite to Class II-V Wells.

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5 Disposal to Land Onsite

5.5.1A RCRA Subtitle C Landfills

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.1B Other Landfills

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.2 Land Treatment/Application Farming

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.3A RCRA Subtitle C Surface Impoundments

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.3B Other Surface Impoundments

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.4 Other Disposal

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

Section 6. Transfers of the Toxic Chemical in Wastes to Off-Site Locations

6.1 Discharges to Publicly Owned Treatment Works (POTWs)

0- POTW NAME: NO DATA	ADDRESS: NO DATA

CITY: NO DATA	STATE: NO DATA
COUNTY: NO DATA	ZIP CODE: NO DATA

TOTAL TRANSFERS (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
NO DATA		NO DATA

6.2 Transfers to other Off-Site Locations

RCRA Number:	Parent Company Controlled:
Name:	Address:
City:	State:
County:	Zip Code:
Country Code (Non - US):	Province:

TOTAL TRANSFERS (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE	WASTE MANAGEMENT TYPE
NO DATA		NO DATA	NO DATA

Section 7A. On-Site Waste Treatment Methods and Efficiency

7A.1a. Waste Stream: NA

7A.1b.	WASTE TREATMENT METHOD(S) SEQUENCE
1	NO DATA

7A.1d. Waste Treatment Efficiency Estimate:

Section 7B. On-Site Energy Recovery Processes

ON SITE ENERGY RECOVERY PROCESSES
NA

Section 7C. On-Site Recycling Processes

ON SITE RECYCLING PROCESSES
NA

Section 8. Source Reduction and Recycling Activities

SECTION	TYPE OF QUANTITY	UNITS	PRIOR YEAR	CURRENT REPORTING YEAR	FOLLOWING YEAR	SECOND FOLLOWING YEAR
8.1a	Total on-site disposal to Class I Underground Injection Wells, RCRA Subtitle C landfills, and		NA	NA	NA	NA

	other landfills					
8.1b	Total other on-site disposal or other releases	Pounds	641	815.606	642.18	642.18
8.1c	Total off-site disposal to Class I Underground Injection Wells, RCRA Subtitle C landfills, and other landfills		NA	NA	NA	NA
8.1d	Total other off-site disposal or other releases		NA	NA	NA	NA
8.2	Quantity Used for Energy Recovery Onsite		NA	NA	NA	NA
8.3	Quantity Used for Energy Recovery Offsite		NA	NA	NA	NA
8.4	Quantity Recycled Onsite		NA	NA	NA	NA
8.5	Quantity Recycled Offsite		NA	NA	NA	NA
8.6	Quantity Treated Onsite		NA	NA	NA	NA
8.7	Quantity Treated Offsite		NA	NA	NA	NA

8.8 One-Time Event Release: NA

8.9 Production Ratio: 1.5

8.10 Source Reduction Activities

SOURCE REDUCTION ACTIVITIES	METHOD 1	METHOD 2	METHOD 3	ESTIMATED ANNUAL REDUCTION
NA				

8.11 Additional Data Indicator: NO

Additional Optional Information on Source Reduction, Recycling, or Pollution Control Activities

Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
CENTER OF A FACILITY OR STATION	N/A	N/A	ADDRESS MATCHING-HOUSE NUMBER	30

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211867902

more info Facility Registry System ID: 110006131765

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	25-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7894WTHMSP45AIR

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAGRANGE	450 AIRPORT RD	LAGRANGE	FAYETTE	TX	78945

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAGRANGE	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211867902

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000110543

1.2 Toxic Chemical or Chemical Category Name: N-HEXANE

1.3 Generic Chemical Name: NA

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
CENTER OF A FACILITY OR STATION	N/A	N/A	ADDRESS MATCHING-HOUSE NUMBER	30

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211867914

more info Facility Registry System ID: 110006131765

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	25-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7894WTHMSP45AIR

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAGRANGE	450 AIRPORT RD	LAGRANGE	FAYETTE	TX	78945

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAGRANGE	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211867914

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000091203

1.2 Toxic Chemical or Chemical Category Name: NAPHTHALENE

1.3 Generic Chemical Name: NA

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
CENTER OF A FACILITY OR STATION	N/A	N/A	ADDRESS MATCHING-HOUSE NUMBER	30

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM R)*

DOCUMENT CONTROL NUMBER: 1312211867926

more info Facility Registry System ID: 110006131765

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	25-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7894WTHMSP45AIR

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAGRANGE	450 AIRPORT RD	LAGRANGE	FAYETTE	TX	78945

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAGRANGE	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211867926

Section 1. Toxic Chemical Identity

1.1 CAS Number: N590

1.2 Toxic Chemical or Chemical Category Name: POLYCYCLIC AROMATIC COMPOUNDS

1.3 Generic Chemical Name: NA

1.4 Distribution of Each Member of the Dioxin and Dioxin like Compounds Category

NA	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
NO																	

Section 2. Mixture Component Identity

2.1 Supplier Provided Generic Chemical Name: NA

Section 3. Activities and Uses of the Toxic Chemical

3.1 Manufacture the Toxic Chemical:

Produce: NO	Import: NO	On-Site Use/Processing: NO
Sale/Distribution: NO	Byproduct: NO	Impurity: NO

3.2 Process the Toxic Chemical:

Reactant: NO
Formulation Component: NO
Article Component: NO
Repackaging: YES
Impurity: NO
Recycling:

3.3 Otherwise Use the Toxic Chemical:

Chemical Processing Aid: NO
Manufacturing Aid: NO
Ancillary or Other Use: NO

Section 4. Maximum Amount of the Toxic Chemical Onsite During the Calendar Year

Maximum Chemical Amount: 0 to 99

Section 5. Quantity of the Toxic Chemical Entering each Environmental Medium Onsite

5.1 Fugitive or Non-Point Air Emissions

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
NO	.016	Pounds	O - Other Approaches

5.2 Stack or Point Air Emissions

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
NO	.078	Pounds	O - Other Approaches

5.3 Discharges to Receiving Streams or Water Bodies

NA	STREAM/WATER BODY NAME	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE	% FROM STORMWATER
YES	NA				

5.4-5.5 Disposal to Land Onsite

5.4.1 Underground Injection Onsite to Class I Wells.

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.4.2 Underground Injection Onsite to Class II-V Wells.

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5 Disposal to Land Onsite

5.5.1A RCRA Subtitle C Landfills

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.1B Other Landfills

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.2 Land Treatment/Application Farming

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.3A RCRA Subtitle C Surface Impoundments

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.3B Other Surface Impoundments

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.4 Other Disposal

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

Section 6. Transfers of the Toxic Chemical in Wastes to Off-Site Locations

6.1 Discharges to Publicly Owned Treatment Works (POTWs)

0- POTW NAME: NO DATA	ADDRESS: NO DATA

CITY: NO DATA	STATE: NO DATA
COUNTY: NO DATA	ZIP CODE: NO DATA

TOTAL TRANSFERS (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
NO DATA		NO DATA

6.2 Transfers to other Off-Site Locations

RCRA Number:	Parent Company Controlled:
Name:	Address:
City:	State:
County:	Zip Code:
Country Code (Non - US):	Province:

TOTAL TRANSFERS (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE	WASTE MANAGEMENT TYPE
NO DATA		NO DATA	NO DATA

Section 7A. On-Site Waste Treatment Methods and Efficiency

7A.1a. Waste Stream: NA

7A.1b.	WASTE TREATMENT METHOD(S) SEQUENCE
1	NO DATA

7A.1d. Waste Treatment Efficiency Estimate:

Section 7B. On-Site Energy Recovery Processes

ON SITE ENERGY RECOVERY PROCESSES
NA

Section 7C. On-Site Recycling Processes

ON SITE RECYCLING PROCESSES
NA

Section 8. Source Reduction and Recycling Activities

SECTION	TYPE OF QUANTITY	UNITS	PRIOR YEAR	CURRENT REPORTING YEAR	FOLLOWING YEAR	SECOND FOLLOWING YEAR
8.1a	Total on-site disposal to Class I Underground Injection Wells, RCRA Subtitle C landfills, and		NA	NA	NA	NA

	other landfills					
8.1b	Total other on-site disposal or other releases	Pounds	.102	.094	.11	.11
8.1c	Total off-site disposal to Class I Underground Injection Wells, RCRA Subtitle C landfills, and other landfills		NA	NA	NA	NA
8.1d	Total other off-site disposal or other releases		NA	NA	NA	NA
8.2	Quantity Used for Energy Recovery Onsite		NA	NA	NA	NA
8.3	Quantity Used for Energy Recovery Offsite		NA	NA	NA	NA
8.4	Quantity Recycled Onsite		NA	NA	NA	NA
8.5	Quantity Recycled Offsite		NA	NA	NA	NA
8.6	Quantity Treated Onsite		NA	NA	NA	NA
8.7	Quantity Treated Offsite		NA	NA	NA	NA

8.8 One-Time Event Release: NA

8.9 Production Ratio: .8

8.10 Source Reduction Activities

SOURCE REDUCTION ACTIVITIES	METHOD 1	METHOD 2	METHOD 3	ESTIMATED ANNUAL REDUCTION
NA				

8.11 Additional Data Indicator: NO

Additional Optional Information on Source Reduction, Recycling, or Pollution Control Activities

Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
CENTER OF A FACILITY OR STATION	N/A	N/A	ADDRESS MATCHING-HOUSE NUMBER	30

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211867938

more info Facility Registry System ID: 110006131765

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	25-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7894WTHMSP45AIR

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAGRANGE	450 AIRPORT RD	LAGRANGE	FAYETTE	TX	78945

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAGRANGE	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211867938

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000108883

1.2 Toxic Chemical or Chemical Category Name: TOLUENE

1.3 Generic Chemical Name: NA

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
CENTER OF A FACILITY OR STATION	N/A	N/A	ADDRESS MATCHING-HOUSE NUMBER	30

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211867940

more info Facility Registry System ID: 110006131765

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	25-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7894WTHMSP45AIR

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAGRANGE	450 AIRPORT RD	LAGRANGE	FAYETTE	TX	78945

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAGRANGE	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211867940

Section 1. Toxic Chemical Identity

1.1 CAS Number: 001330207

1.2 Toxic Chemical or Chemical Category Name: XYLENE (MIXED ISOMERS)

1.3 Generic Chemical Name: NA

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
CENTER OF A FACILITY OR STATION	N/A	N/A	ADDRESS MATCHING-HOUSE NUMBER	30

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211867953

more info Facility Registry System ID: 110006131765

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	25-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7894WTHMSP45AIR

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAGRANGE	450 AIRPORT RD	LAGRANGE	FAYETTE	TX	78945

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAGRANGE	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211867953

Section 1. Toxic Chemical Identity

1.1 CAS Number: N982

1.2 Toxic Chemical or Chemical Category Name: ZINC COMPOUNDS

1.3 Generic Chemical Name: NA

TRI EZ Query Results

Page No. 1

TRI Facility Id Equal to 7894WTHMSP45AIR
Reporting Year Equal to 2013
Chemical Name Equal to naphthalene
Results are based on data extracted on 04-NOV-19

Quantity data are displayed in pounds. Dioxin and dioxins-like compounds data, which are reported in grams, have been converted to pounds.

Generated SQL

Select distinct V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID, V_TRI_SUBMISSIONS_EZ.FACILITY_NAME, V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR, to_char(V_TRI_SUBMISSIONS_EZ.ORIG_POSTMARK, 'YYYY-MM-DD'), V_TRI_SUBMISSIONS_EZ.CHEM_NAME from V_TRI_SUBMISSIONS_EZ where (V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID = '7894WTHMSP45AIR') and (V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR = '2013') and (V_TRI_SUBMISSIONS_EZ.CHEM_NAME = 'NAPHTHALENE') order by V_TRI_SUBMISSIONS_EZ.CHEM_NAME asc

---

TRI Facility Id	Facility Name	Reporting Year	Orig Postmark	Chemical Name
7894WTHMSP45AIR	THOMAS PETROLEUM LLC LAGRANGE	2013	JAN-12-2015	NAPHTHALENE

Total number of records returned from your query: 1
Number of Records shown on this page: 1 ***

Output to CSV File

***The result set above presents a list of *unique* data in the output.
If you would like to run the query again and obtain a result set that lists all data, please click **here** . This query can potentially take a longer time to complete, than your previous query. This is due to the larger quantity of data retrieved.

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
CENTER OF A FACILITY OR STATION	N/A	N/A	ADDRESS MATCHING-HOUSE NUMBER	30

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1313211882636

more info Facility Registry System ID: 110006131765

Section 1. Reporting Year

Reporting Year: 2013

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	12-JAN-15

Section 4. Facility Identification

TRI Facility ID: 7894WTHMSP45AIR

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAGRANGE	450 AIRPORT RD	LAGRANGE	FAYETTE	TX	78945

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAGRANGE	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1313211882636

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000091203

1.2 Toxic Chemical or Chemical Category Name: NAPHTHALENE

1.3 Generic Chemical Name: NA

TRI EZ Query Results

Page No. 1

TRI Facility Id Equal to 7804WTHMSP13497
Reporting Year Equal to 2012
Results are based on data extracted on 04-NOV-19

Quantity data are displayed in pounds. Dioxin and dioxins-like compounds data, which are reported in grams, have been converted to pounds.

Generated SQL

Select distinct V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID, V_TRI_SUBMISSIONS_EZ.FACILITY_NAME, V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR, to_char(V_TRI_SUBMISSIONS_EZ.ORIG_POSTMARK, 'YYYY-MM-DD'), V_TRI_SUBMISSIONS_EZ.CHEM_NAME from V_TRI_SUBMISSIONS_EZ where (V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID = '7804WTHMSP13497') and (V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR = '2012') order by V_TRI_SUBMISSIONS_EZ.CHEM_NAME asc

TRI Facility Id	Facility Name	Reporting Year	Orig Postmark	Chemical Name
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2012	OCT-28-2014	1,2,4-TRIMETHYLBENZENE
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2012	OCT-28-2014	DIETHANOLAMINE
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2012	OCT-28-2014	ETHYLENE GLYCOL
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2012	OCT-28-2014	METHANOL
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2012	OCT-28-2014	N-HEXANE
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2012	OCT-28-2014	NAPHTHALENE
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2012	OCT-28-2014	POLYCYCLIC AROMATIC COMPOUNDS
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2012	OCT-28-2014	TOLUENE
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2012	JAN-12-2016	XYLENE (MIXED ISOMERS)
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2012	OCT-28-2014	ZINC COMPOUNDS

Total number of records returned from your query: 10
Number of Records shown on this page: 10 ***

Output to CSV File

***The result set above presents a list of *unique* data in the output.
If you would like to run the query again and obtain a result set that lists all data, please click **here** . This query can potentially take a longer time to complete, than your previous query. This is due to the larger quantity of data retrieved.

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
CENTER OF A FACILITY OR STATION	N/A	N/A	ADDRESS MATCHING-HOUSE NUMBER	30

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211869971

more info Facility Registry System ID: 110005166122

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7804WTHMSP13497

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAREDO	13497 PORT DRIVE	LAREDO	WEBB	TX	78041

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAREDO	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211869971

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000095636

1.2 Toxic Chemical or Chemical Category Name: 1,2,4-TRIMETHYLBENZENE

1.3 Generic Chemical Name: NA

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
CENTER OF A FACILITY OR STATION	N/A	N/A	ADDRESS MATCHING-HOUSE NUMBER	30

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211869983

more info Facility Registry System ID: 110005166122

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7804WTHMSP13497

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAREDO	13497 PORT DRIVE	LAREDO	WEBB	TX	78041

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAREDO	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211869983

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000111422

1.2 Toxic Chemical or Chemical Category Name: DIETHANOLAMINE

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
CENTER OF A FACILITY OR STATION	N/A	N/A	ADDRESS MATCHING-HOUSE NUMBER	30

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211869995

more info Facility Registry System ID: 110005166122

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7804WTHMSP13497

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAREDO	13497 PORT DRIVE	LAREDO	WEBB	TX	78041

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAREDO	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211869995

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000107211

1.2 Toxic Chemical or Chemical Category Name: ETHYLENE GLYCOL

1.3 Generic Chemical Name: NA

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
CENTER OF A FACILITY OR STATION	N/A	N/A	ADDRESS MATCHING-HOUSE NUMBER	30

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211870009

more info Facility Registry System ID: 110005166122

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7804WTHMSP13497

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAREDO	13497 PORT DRIVE	LAREDO	WEBB	TX	78041

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAREDO	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211870009

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000067561

1.2 Toxic Chemical or Chemical Category Name: METHANOL

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
CENTER OF A FACILITY OR STATION	N/A	N/A	ADDRESS MATCHING-HOUSE NUMBER	30

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211870011

more info Facility Registry System ID: 110005166122

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7804WTHMSP13497

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAREDO	13497 PORT DRIVE	LAREDO	WEBB	TX	78041

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAREDO	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211870011

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000110543

1.2 Toxic Chemical or Chemical Category Name: N-HEXANE

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
CENTER OF A FACILITY OR STATION	N/A	N/A	ADDRESS MATCHING-HOUSE NUMBER	30

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211870023

more info Facility Registry System ID: 110005166122

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7804WTHMSP13497

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAREDO	13497 PORT DRIVE	LAREDO	WEBB	TX	78041

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAREDO	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211870023

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000091203

1.2 Toxic Chemical or Chemical Category Name: NAPHTHALENE

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
CENTER OF A FACILITY OR STATION	N/A	N/A	ADDRESS MATCHING-HOUSE NUMBER	30

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM R)*

DOCUMENT CONTROL NUMBER: 1312211870035

more info Facility Registry System ID: 110005166122

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7804WTHMSP13497

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAREDO	13497 PORT DRIVE	LAREDO	WEBB	TX	78041

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAREDO	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211870035

Section 1. Toxic Chemical Identity

1.1 CAS Number: N590

1.2 Toxic Chemical or Chemical Category Name: POLYCYCLIC AROMATIC COMPOUNDS

1.3 Generic Chemical Name: NA

1.4 Distribution of Each Member of the Dioxin and Dioxin like Compounds Category

NA	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
NO																	

Section 2. Mixture Component Identity

2.1 Supplier Provided Generic Chemical Name: NA

Section 3. Activities and Uses of the Toxic Chemical

3.1 Manufacture the Toxic Chemical:

Produce: NO	Import: NO	On-Site Use/Processing: NO
Sale/Distribution: NO	Byproduct: NO	Impurity: NO

3.2 Process the Toxic Chemical:

Reactant: NO
Formulation Component: NO
Article Component: NO
Repackaging: YES
Impurity: NO
Recycling:

3.3 Otherwise Use the Toxic Chemical:

Chemical Processing Aid: NO
Manufacturing Aid: NO
Ancillary or Other Use: NO

Section 4. Maximum Amount of the Toxic Chemical Onsite During the Calendar Year

Maximum Chemical Amount: 0 to 99

Section 5. Quantity of the Toxic Chemical Entering each Environmental Medium Onsite

5.1 Fugitive or Non-Point Air Emissions

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
NO	.016	Pounds	O - Other Approaches

5.2 Stack or Point Air Emissions

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
NO	.051	Pounds	O - Other Approaches

5.3 Discharges to Receiving Streams or Water Bodies

NA	STREAM/WATER BODY NAME	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE	% FROM STORMWATER
YES	NA				

5.4-5.5 Disposal to Land Onsite

5.4.1 Underground Injection Onsite to Class I Wells.

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE

YES			

5.4.2 Underground Injection Onsite to Class II-V Wells.

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5 Disposal to Land Onsite

5.5.1A RCRA Subtitle C Landfills

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.1B Other Landfills

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.2 Land Treatment/Application Farming

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.3A RCRA Subtitle C Surface Impoundments

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.3B Other Surface Impoundments

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.4 Other Disposal

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

Section 6. Transfers of the Toxic Chemical in Wastes to Off-Site Locations

6.1 Discharges to Publicly Owned Treatment Works (POTWs)

0- POTW NAME: NO DATA	ADDRESS: NO DATA
CITY: NO DATA	STATE: NO DATA

COUNTY: NO DATA	ZIP CODE: NO DATA

TOTAL TRANSFERS (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
NO DATA		NO DATA

6.2 Transfers to other Off-Site Locations

RCRA Number:	Parent Company Controlled:
Name:	Address:
City:	State:
County:	Zip Code:
Country Code (Non - US):	Province:

TOTAL TRANSFERS (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE	WASTE MANAGEMENT TYPE
NO DATA		NO DATA	NO DATA

Section 7A. On-Site Waste Treatment Methods and Efficiency

7A.1a. Waste Stream: NA

7A.1b.	WASTE TREATMENT METHOD(S) SEQUENCE
1	NO DATA

7A.1d. Waste Treatment Efficiency Estimate:

Section 7B. On-Site Energy Recovery Processes

ON SITE ENERGY RECOVERY PROCESSES
NA

Section 7C. On-Site Recycling Processes

ON SITE RECYCLING PROCESSES
NA

Section 8. Source Reduction and Recycling Activities

SECTION	TYPE OF QUANTITY	UNITS	PRIOR YEAR	CURRENT REPORTING YEAR	FOLLOWING YEAR	SECOND FOLLOWING YEAR
8.1a	Total on-site disposal to Class I Underground Injection Wells, RCRA Subtitle C landfills, and other landfills		NA	NA	NA	NA

8.1b	Total other on-site disposal or other releases	Pounds	.066	.067	.095	.095
8.1c	Total off-site disposal to Class I Underground Injection Wells, RCRA Subtitle C landfills, and other landfills		NA	NA	NA	NA
8.1d	Total other off-site disposal or other releases		NA	NA	NA	NA
8.2	Quantity Used for Energy Recovery Onsite		NA	NA	NA	NA
8.3	Quantity Used for Energy Recovery Offsite		NA	NA	NA	NA
8.4	Quantity Recycled Onsite		NA	NA	NA	NA
8.5	Quantity Recycled Offsite		NA	NA	NA	NA
8.6	Quantity Treated Onsite		NA	NA	NA	NA
8.7	Quantity Treated Offsite		NA	NA	NA	NA

8.8 One-Time Event Release: NA

8.9 Production Ratio: .89

8.10 Source Reduction Activities

SOURCE REDUCTION ACTIVITIES	METHOD 1	METHOD 2	METHOD 3	ESTIMATED ANNUAL REDUCTION
NA				

8.11 Additional Data Indicator: NO

Additional Optional Information on Source Reduction, Recycling, or Pollution Control Activities

TRI FORM R REPORTS

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Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
CENTER OF A FACILITY OR STATION	N/A	N/A	ADDRESS MATCHING-HOUSE NUMBER	30

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211870047

more info Facility Registry System ID: 110005166122

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7804WTHMSP13497

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAREDO	13497 PORT DRIVE	LAREDO	WEBB	TX	78041

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAREDO	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211870047

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000108883

1.2 Toxic Chemical or Chemical Category Name: TOLUENE

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
CENTER OF A FACILITY OR STATION	N/A	N/A	ADDRESS MATCHING-HOUSE NUMBER	30

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312213185275

more info Facility Registry System ID: 110005166122

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	12-JAN-16

Section 4. Facility Identification

TRI Facility ID: 7804WTHMSP13497

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAREDO	13497 PORT DRIVE	LAREDO	WEBB	TX	78041

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAREDO	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL

MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312213185275

Section 1. Toxic Chemical Identity

1.1 CAS Number: 001330207

1.2 Toxic Chemical or Chemical Category Name: XYLENE (MIXED ISOMERS)

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

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Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
CENTER OF A FACILITY OR STATION	N/A	N/A	ADDRESS MATCHING-HOUSE NUMBER	30

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

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For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211870050

more info Facility Registry System ID: 110005166122

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7804WTHMSP13497

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAREDO	13497 PORT DRIVE	LAREDO	WEBB	TX	78041

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAREDO	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211870050

Section 1. Toxic Chemical Identity

1.1 CAS Number: N982

1.2 Toxic Chemical or Chemical Category Name: ZINC COMPOUNDS

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI EZ Query Results

Page No. 1

TRI Facility Id Equal to 7804WTHMSP13497
Reporting Year Equal to 2013
Chemical Name In diethanolamine, naphthalene
Results are based on data extracted on 04-NOV-19

Quantity data are displayed in pounds. Dioxin and dioxins-like compounds data, which are reported in grams, have been converted to pounds.

Generated SQL

Select distinct V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID, V_TRI_SUBMISSIONS_EZ.FACILITY_NAME, V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR, to_char(V_TRI_SUBMISSIONS_EZ.ORIG_POSTMARK, 'YYYY-MM-DD'), V_TRI_SUBMISSIONS_EZ.CHEM_NAME from V_TRI_SUBMISSIONS_EZ where (V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID = '7804WTHMSP13497') and (V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR = '2013') and (V_TRI_SUBMISSIONS_EZ.CHEM_NAME in ('DIETHANOLAMINE','NAPHTHALENE')) order by V_TRI_SUBMISSIONS_EZ.CHEM_NAME asc

---

TRI Facility Id	Facility Name	Reporting Year	Orig Postmark	Chemical Name
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2013	JAN-28-2015	DIETHANOLAMINE
7804WTHMSP13497	THOMAS PETROLEUM LLC LAREDO	2013	JAN-12-2015	NAPHTHALENE

Total number of records returned from your query: 2
Number of Records shown on this page: 2 ***

Output to CSV File

***The result set above presents a list of *unique* data in the output.
If you would like to run the query again and obtain a result set that lists all data, please click **here** . This query can potentially take a longer time to complete, than your previous query. This is due to the larger quantity of data retrieved.

TRI FORM R REPORTS

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Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
CENTER OF A FACILITY OR STATION	N/A	N/A	ADDRESS MATCHING-HOUSE NUMBER	30

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1313211889365

more info Facility Registry System ID: 110005166122

Section 1. Reporting Year

Reporting Year: 2013

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-JAN-15

Section 4. Facility Identification

TRI Facility ID: 7804WTHMSP13497

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAREDO	13497 PORT DRIVE	LAREDO	WEBB	TX	78041

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAREDO	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1313211889365

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000111422

1.2 Toxic Chemical or Chemical Category Name: DIETHANOLAMINE

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
CENTER OF A FACILITY OR STATION	N/A	N/A	ADDRESS MATCHING-HOUSE NUMBER	30

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1313211882699

more info Facility Registry System ID: 110005166122

Section 1. Reporting Year

Reporting Year: 2013

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	12-JAN-15

Section 4. Facility Identification

TRI Facility ID: 7804WTHMSP13497

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAREDO	13497 PORT DRIVE	LAREDO	WEBB	TX	78041

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC LAREDO	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1313211882699

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000091203

1.2 Toxic Chemical or Chemical Category Name: NAPHTHALENE

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI EZ Query Results

Page No. 1

TRI Facility Id Equal to 7976WTHMSP1918W
Reporting Year Equal to 2012
Results are based on data extracted on 04-NOV-19

Quantity data are displayed in pounds. Dioxin and dioxins-like compounds data, which are reported in grams, have been converted to pounds.

Generated SQL

Select distinct V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID, V_TRI_SUBMISSIONS_EZ.FACILITY_NAME, V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR, to_char(V_TRI_SUBMISSIONS_EZ.ORIG_POSTMARK, 'YYYY-MM-DD'), V_TRI_SUBMISSIONS_EZ.CHEM_NAME from V_TRI_SUBMISSIONS_EZ where (V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID = '7976WTHMSP1918W') and (V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR = '2012') order by V_TRI_SUBMISSIONS_EZ.CHEM_NAME asc

TRI Facility Id	Facility Name	Reporting Year	Orig Postmark	Chemical Name
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2012	OCT-28-2014	1,2,4-TRIMETHYLBENZENE
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2012	OCT-28-2014	DIETHANOLAMINE
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2012	OCT-28-2014	ETHYLENE GLYCOL
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2012	OCT-28-2014	METHANOL
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2012	OCT-28-2014	N-HEXANE
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2012	OCT-28-2014	NAPHTHALENE
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2012	OCT-28-2014	POLYCYCLIC AROMATIC COMPOUNDS
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2012	OCT-28-2014	TOLUENE
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2012	OCT-28-2014	XYLENE (MIXED ISOMERS)
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2012	OCT-28-2014	ZINC COMPOUNDS

Total number of records returned from your query: 10
Number of Records shown on this page: 10 ***

Output to CSV File

***The result set above presents a list of *unique* data in the output.
If you would like to run the query again and obtain a result set that lists all data, please click **here** . This query can potentially take a longer time to complete, than your previous query. This is due to the larger quantity of data retrieved.

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
UNKNOWN	N/A	N/A	ADDRESS MATCHING-STREET CENTERLINE	

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211869197

more info Facility Registry System ID: 110015685917

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7976WTHMSP1918W

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ODESSA	10918 WEST I-20 EAST	ODESSA	MIDLAND	TX	79763

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ODESSA	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211869197

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000095636

1.2 Toxic Chemical or Chemical Category Name: 1,2,4-TRIMETHYLBENZENE

1.3 Generic Chemical Name: NA

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
UNKNOWN	N/A	N/A	ADDRESS MATCHING-STREET CENTERLINE	

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211869209

more info Facility Registry System ID: 110015685917

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7976WTHMSP1918W

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ODESSA	10918 WEST I-20 EAST	ODESSA	MIDLAND	TX	79763

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ODESSA	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211869209

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000111422

1.2 Toxic Chemical or Chemical Category Name: DIETHANOLAMINE

1.3 Generic Chemical Name: NA

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
UNKNOWN	N/A	N/A	ADDRESS MATCHING-STREET CENTERLINE	

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

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For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM R)*

DOCUMENT CONTROL NUMBER: 1312211869211

more info Facility Registry System ID: 110015685917

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7976WTHMSP1918W

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ODESSA	10918 WEST I-20 EAST	ODESSA	MIDLAND	TX	79763

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ODESSA	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211869211

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000107211

1.2 Toxic Chemical or Chemical Category Name: ETHYLENE GLYCOL

1.3 Generic Chemical Name: NA

1.4 Distribution of Each Member of the Dioxin and Dioxin like Compounds Category

NA	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
NO																	

Section 2. Mixture Component Identity

2.1 Supplier Provided Generic Chemical Name: NA

Section 3. Activities and Uses of the Toxic Chemical

3.1 Manufacture the Toxic Chemical:

Produce: NO	Import: NO	On-Site Use/Processing: NO
Sale/Distribution: NO	Byproduct: NO	Impurity: NO

3.2 Process the Toxic Chemical:

Reactant: NO
Formulation Component: NO
Article Component: NO
Repackaging: YES
Impurity: NO
Recycling:

3.3 Otherwise Use the Toxic Chemical:

Chemical Processing Aid: NO
Manufacturing Aid: NO
Ancillary or Other Use: NO

Section 4. Maximum Amount of the Toxic Chemical Onsite During the Calendar Year

Maximum Chemical Amount: 100000 to 999999

Section 5. Quantity of the Toxic Chemical Entering each Environmental Medium Onsite

5.1 Fugitive or Non-Point Air Emissions

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
NO	0	Pounds	O - Other Approaches

5.2 Stack or Point Air Emissions

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
NO	0	Pounds	O - Other Approaches

5.3 Discharges to Receiving Streams or Water Bodies

NA	STREAM/WATER BODY NAME	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE	% FROM STORMWATER
YES	NA				

5.4-5.5 Disposal to Land Onsite

5.4.1 Underground Injection Onsite to Class I Wells.

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.4.2 Underground Injection Onsite to Class II-V Wells.

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5 Disposal to Land Onsite

5.5.1A RCRA Subtitle C Landfills

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.1B Other Landfills

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.2 Land Treatment/Application Farming

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.3A RCRA Subtitle C Surface Impoundments

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.3B Other Surface Impoundments

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.4 Other Disposal

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

Section 6. Transfers of the Toxic Chemical in Wastes to Off-Site Locations

6.1 Discharges to Publicly Owned Treatment Works (POTWs)

0- POTW NAME: NO DATA	ADDRESS: NO DATA

CITY: NO DATA	STATE: NO DATA
COUNTY: NO DATA	ZIP CODE: NO DATA

TOTAL TRANSFERS (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
NO DATA		NO DATA

6.2 Transfers to other Off-Site Locations

RCRA Number:	Parent Company Controlled:
Name:	Address:
City:	State:
County:	Zip Code:
Country Code (Non - US):	Province:

TOTAL TRANSFERS (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE	WASTE MANAGEMENT TYPE
NO DATA		NO DATA	NO DATA

Section 7A. On-Site Waste Treatment Methods and Efficiency

7A.1a. Waste Stream: NA

7A.1b.	WASTE TREATMENT METHOD(S) SEQUENCE
1	NO DATA

7A.1d. Waste Treatment Efficiency Estimate:

Section 7B. On-Site Energy Recovery Processes

ON SITE ENERGY RECOVERY PROCESSES
NA

Section 7C. On-Site Recycling Processes

ON SITE RECYCLING PROCESSES
NA

Section 8. Source Reduction and Recycling Activities

SECTION	TYPE OF QUANTITY	UNITS	PRIOR YEAR	CURRENT REPORTING YEAR	FOLLOWING YEAR	SECOND FOLLOWING YEAR
8.1a	Total on-site disposal to Class I Underground Injection Wells, RCRA Subtitle C landfills, and		NA	NA	NA	NA

	other landfills					
8.1b	Total other on-site disposal or other releases	Pounds	0	0	0	0
8.1c	Total off-site disposal to Class I Underground Injection Wells, RCRA Subtitle C landfills, and other landfills		NA	NA	NA	NA
8.1d	Total other off-site disposal or other releases		NA	NA	NA	NA
8.2	Quantity Used for Energy Recovery Onsite		NA	NA	NA	NA
8.3	Quantity Used for Energy Recovery Offsite		NA	NA	NA	NA
8.4	Quantity Recycled Onsite		NA	NA	NA	NA
8.5	Quantity Recycled Offsite		NA	NA	NA	NA
8.6	Quantity Treated Onsite		NA	NA	NA	NA
8.7	Quantity Treated Offsite		NA	NA	NA	NA

8.8 One-Time Event Release: NA

8.9 Production Ratio: 1.86

8.10 Source Reduction Activities

SOURCE REDUCTION ACTIVITIES	METHOD 1	METHOD 2	METHOD 3	ESTIMATED ANNUAL REDUCTION
NA				

8.11 Additional Data Indicator: NO

Additional Optional Information on Source Reduction, Recycling, or Pollution Control Activities

Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

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Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
UNKNOWN	N/A	N/A	ADDRESS MATCHING-STREET CENTERLINE	

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211869223

more info Facility Registry System ID: 110015685917

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7976WTHMSP1918W

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ODESSA	10918 WEST I-20 EAST	ODESSA	MIDLAND	TX	79763

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ODESSA	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211869223

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000067561

1.2 Toxic Chemical or Chemical Category Name: METHANOL

1.3 Generic Chemical Name: NA

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
UNKNOWN	N/A	N/A	ADDRESS MATCHING-STREET CENTERLINE	

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211869235

more info Facility Registry System ID: 110015685917

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7976WTHMSP1918W

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ODESSA	10918 WEST I-20 EAST	ODESSA	MIDLAND	TX	79763

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ODESSA	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211869235

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000110543

1.2 Toxic Chemical or Chemical Category Name: N-HEXANE

1.3 Generic Chemical Name: NA

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
UNKNOWN	N/A	N/A	ADDRESS MATCHING-STREET CENTERLINE	

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211869247

more info Facility Registry System ID: 110015685917

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7976WTHMSP1918W

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ODESSA	10918 WEST I-20 EAST	ODESSA	MIDLAND	TX	79763

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ODESSA	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211869247

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000091203

1.2 Toxic Chemical or Chemical Category Name: NAPHTHALENE

1.3 Generic Chemical Name: NA

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
UNKNOWN	N/A	N/A	ADDRESS MATCHING-STREET CENTERLINE	

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM R)*

DOCUMENT CONTROL NUMBER: 1312211869250

more info Facility Registry System ID: 110015685917

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7976WTHMSP1918W

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ODESSA	10918 WEST I-20 EAST	ODESSA	MIDLAND	TX	79763

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ODESSA	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211869250

Section 1. Toxic Chemical Identity

1.1 CAS Number: N590

1.2 Toxic Chemical or Chemical Category Name: POLYCYCLIC AROMATIC COMPOUNDS

1.3 Generic Chemical Name: NA

1.4 Distribution of Each Member of the Dioxin and Dioxin like Compounds Category

NA	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
NO																	

Section 2. Mixture Component Identity

2.1 Supplier Provided Generic Chemical Name: NA

Section 3. Activities and Uses of the Toxic Chemical

3.1 Manufacture the Toxic Chemical:

Produce: NO	Import: NO	On-Site Use/Processing: NO
Sale/Distribution: NO	Byproduct: NO	Impurity: NO

3.2 Process the Toxic Chemical:

Reactant: NO
Formulation Component: NO
Article Component: NO
Repackaging: YES
Impurity: NO
Recycling:

3.3 Otherwise Use the Toxic Chemical:

Chemical Processing Aid: NO
Manufacturing Aid: NO
Ancillary or Other Use: NO

Section 4. Maximum Amount of the Toxic Chemical Onsite During the Calendar Year

Maximum Chemical Amount: 0 to 99

Section 5. Quantity of the Toxic Chemical Entering each Environmental Medium Onsite

5.1 Fugitive or Non-Point Air Emissions

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
NO	.016	Pounds	O - Other Approaches

5.2 Stack or Point Air Emissions

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
NO	.05	Pounds	O - Other Approaches

5.3 Discharges to Receiving Streams or Water Bodies

NA	STREAM/WATER BODY NAME	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE	% FROM STORMWATER
YES	NA				

5.4-5.5 Disposal to Land Onsite

5.4.1 Underground Injection Onsite to Class I Wells.

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.4.2 Underground Injection Onsite to Class II-V Wells.

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5 Disposal to Land Onsite

5.5.1A RCRA Subtitle C Landfills

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.1B Other Landfills

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.2 Land Treatment/Application Farming

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.3A RCRA Subtitle C Surface Impoundments

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.3B Other Surface Impoundments

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.4 Other Disposal

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

Section 6. Transfers of the Toxic Chemical in Wastes to Off-Site Locations

6.1 Discharges to Publicly Owned Treatment Works (POTWs)

0- POTW NAME: NO DATA	ADDRESS: NO DATA

CITY: NO DATA	STATE: NO DATA
COUNTY: NO DATA	ZIP CODE: NO DATA

TOTAL TRANSFERS (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
NO DATA		NO DATA

6.2 Transfers to other Off-Site Locations

RCRA Number:	Parent Company Controlled:
Name:	Address:
City:	State:
County:	Zip Code:
Country Code (Non - US):	Province:

TOTAL TRANSFERS (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE	WASTE MANAGEMENT TYPE
NO DATA		NO DATA	NO DATA

Section 7A. On-Site Waste Treatment Methods and Efficiency

7A.1a. Waste Stream: NA

7A.1b.	WASTE TREATMENT METHOD(S) SEQUENCE
1	NO DATA

7A.1d. Waste Treatment Efficiency Estimate:

Section 7B. On-Site Energy Recovery Processes

ON SITE ENERGY RECOVERY PROCESSES
NA

Section 7C. On-Site Recycling Processes

ON SITE RECYCLING PROCESSES
NA

Section 8. Source Reduction and Recycling Activities

SECTION	TYPE OF QUANTITY	UNITS	PRIOR YEAR	CURRENT REPORTING YEAR	FOLLOWING YEAR	SECOND FOLLOWING YEAR
8.1a	Total on-site disposal to Class I Underground Injection Wells, RCRA Subtitle C landfills, and		NA	NA	NA	NA

	other landfills					
8.1b	Total other on-site disposal or other releases	Pounds	.058	.066	.111	.111
8.1c	Total off-site disposal to Class I Underground Injection Wells, RCRA Subtitle C landfills, and other landfills		NA	NA	NA	NA
8.1d	Total other off-site disposal or other releases		NA	NA	NA	NA
8.2	Quantity Used for Energy Recovery Onsite		NA	NA	NA	NA
8.3	Quantity Used for Energy Recovery Offsite		NA	NA	NA	NA
8.4	Quantity Recycled Onsite		NA	NA	NA	NA
8.5	Quantity Recycled Offsite		NA	NA	NA	NA
8.6	Quantity Treated Onsite		NA	NA	NA	NA
8.7	Quantity Treated Offsite		NA	NA	NA	NA

8.8 One-Time Event Release: NA

8.9 Production Ratio: .97

8.10 Source Reduction Activities

SOURCE REDUCTION ACTIVITIES	METHOD 1	METHOD 2	METHOD 3	ESTIMATED ANNUAL REDUCTION
NA				

8.11 Additional Data Indicator: NO

Additional Optional Information on Source Reduction, Recycling, or Pollution Control Activities

Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
UNKNOWN	N/A	N/A	ADDRESS MATCHING-STREET CENTERLINE	

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211869262

more info Facility Registry System ID: 110015685917

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7976WTHMSP1918W

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ODESSA	10918 WEST I-20 EAST	ODESSA	MIDLAND	TX	79763

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ODESSA	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211869262

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000108883

1.2 Toxic Chemical or Chemical Category Name: TOLUENE

1.3 Generic Chemical Name: NA

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
UNKNOWN	N/A	N/A	ADDRESS MATCHING-STREET CENTERLINE	

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211869274

more info Facility Registry System ID: 110015685917

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7976WTHMSP1918W

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ODESSA	10918 WEST I-20 EAST	ODESSA	MIDLAND	TX	79763

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ODESSA	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211869274

Section 1. Toxic Chemical Identity

1.1 CAS Number: 001330207

1.2 Toxic Chemical or Chemical Category Name: XYLENE (MIXED ISOMERS)

1.3 Generic Chemical Name: NA

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
UNKNOWN	N/A	N/A	ADDRESS MATCHING-STREET CENTERLINE	

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211869286

more info Facility Registry System ID: 110015685917

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7976WTHMSP1918W

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ODESSA	10918 WEST I-20 EAST	ODESSA	MIDLAND	TX	79763

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ODESSA	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211869286

Section 1. Toxic Chemical Identity

1.1 CAS Number: N982

1.2 Toxic Chemical or Chemical Category Name: ZINC COMPOUNDS

1.3 Generic Chemical Name: NA

TRI EZ Query Results

Page No. 1

TRI Facility Id Equal to 7976WTHMSP1918W
Reporting Year Equal to 2013
Chemical Name In diethanolamine, naphthalene
Results are based on data extracted on 04-NOV-19

Quantity data are displayed in pounds. Dioxin and dioxins-like compounds data, which are reported in grams, have been converted to pounds.

Generated SQL

Select distinct V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID, V_TRI_SUBMISSIONS_EZ.FACILITY_NAME, V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR, to_char(V_TRI_SUBMISSIONS_EZ.ORIG_POSTMARK, 'YYYY-MM-DD'), V_TRI_SUBMISSIONS_EZ.CHEM_NAME from V_TRI_SUBMISSIONS_EZ where (V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID = '7976WTHMSP1918W') and (V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR = '2013') and (V_TRI_SUBMISSIONS_EZ.CHEM_NAME in ('DIETHANOLAMINE','NAPHTHALENE')) order by V_TRI_SUBMISSIONS_EZ.CHEM_NAME asc

---

TRI Facility Id	Facility Name	Reporting Year	Orig Postmark	Chemical Name
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2013	JAN-28-2015	DIETHANOLAMINE
7976WTHMSP1918W	THOMAS PETROLEUM LLC ODESSA	2013	JAN-12-2015	NAPHTHALENE

Total number of records returned from your query: 2
Number of Records shown on this page: 2 ***

Output to CSV File

***The result set above presents a list of *unique* data in the output.
If you would like to run the query again and obtain a result set that lists all data, please click **here** . This query can potentially take a longer time to complete, than your previous query. This is due to the larger quantity of data retrieved.

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
UNKNOWN	N/A	N/A	ADDRESS MATCHING-STREET CENTERLINE	

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1313211889353

more info Facility Registry System ID: 110015685917

Section 1. Reporting Year

Reporting Year: 2013

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-JAN-15

Section 4. Facility Identification

TRI Facility ID: 7976WTHMSP1918W

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ODESSA	10918 WEST I-20 EAST	ODESSA	MIDLAND	TX	79763

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ODESSA	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1313211889353

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000111422

1.2 Toxic Chemical or Chemical Category Name: DIETHANOLAMINE

1.3 Generic Chemical Name: NA

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
UNKNOWN	N/A	N/A	ADDRESS MATCHING-STREET CENTERLINE	

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1313211882687

more info Facility Registry System ID: 110015685917

Section 1. Reporting Year

Reporting Year: 2013

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	12-JAN-15

Section 4. Facility Identification

TRI Facility ID: 7976WTHMSP1918W

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ODESSA	10918 WEST I-20 EAST	ODESSA	MIDLAND	TX	79763

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC ODESSA	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1313211882687

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000091203

1.2 Toxic Chemical or Chemical Category Name: NAPHTHALENE

1.3 Generic Chemical Name: NA

TRI EZ Query Results

Page No. 1

TRI Facility Id Equal to 7858WTHMSP25UTE
Reporting Year Equal to 2012
Results are based on data extracted on 04-NOV-19

Quantity data are displayed in pounds. Dioxin and dioxins-like compounds data, which are reported in grams, have been converted to pounds.

Generated SQL

Select distinct V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID, V_TRI_SUBMISSIONS_EZ.FACILITY_NAME, V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR, to_char(V_TRI_SUBMISSIONS_EZ.ORIG_POSTMARK, 'YYYY-MM-DD'), V_TRI_SUBMISSIONS_EZ.CHEM_NAME from V_TRI_SUBMISSIONS_EZ where (V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID = '7858WTHMSP25UTE') and (V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR = '2012') order by V_TRI_SUBMISSIONS_EZ.CHEM_NAME asc

TRI Facility Id	Facility Name	Reporting Year	Orig Postmark	Chemical Name
7858WTHMSP25UTE	THOMAS PETROLEUM, LLC SAN BENITO	2012	OCT-28-2014	1,2,4-TRIMETHYLBENZENE
7858WTHMSP25UTE	THOMAS PETROLEUM, LLC SAN BENITO	2012	OCT-28-2014	ETHYLENE GLYCOL
7858WTHMSP25UTE	THOMAS PETROLEUM, LLC SAN BENITO	2012	OCT-28-2014	N-HEXANE
7858WTHMSP25UTE	THOMAS PETROLEUM, LLC SAN BENITO	2012	OCT-28-2014	NAPHTHALENE
7858WTHMSP25UTE	THOMAS PETROLEUM, LLC SAN BENITO	2012	OCT-28-2014	TOLUENE
7858WTHMSP25UTE	THOMAS PETROLEUM, LLC SAN BENITO	2012	OCT-28-2014	XYLENE (MIXED ISOMERS)
7858WTHMSP25UTE	THOMAS PETROLEUM, LLC SAN BENITO	2012	OCT-28-2014	ZINC COMPOUNDS

Total number of records returned from your query: 7
Number of Records shown on this page: 7 ***
Output to CSV File

***The result set above presents a list of *unique* data in the output.
If you would like to run the query again and obtain a result set that lists all data, please click **here** . This query can potentially take a longer time to complete, than your previous query. This is due to the larger quantity of data retrieved.

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		150

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211869829

more info Facility Registry System ID: 110034928808

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7858WTHMSP25UTE

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM, LLC SAN BENITO	2050 UTEX	SAN BENITO	CAMERON	TX	78586

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC SAN BENITO	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211869829

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000095636

1.2 Toxic Chemical or Chemical Category Name: 1,2,4-TRIMETHYLBENZENE

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		150

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211869831

more info Facility Registry System ID: 110034928808

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7858WTHMSP25UTE

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM, LLC SAN BENITO	2050 UTEX	SAN BENITO	CAMERON	TX	78586

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC SAN BENITO	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211869831

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000107211

1.2 Toxic Chemical or Chemical Category Name: ETHYLENE GLYCOL

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		150

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211869843

more info Facility Registry System ID: 110034928808

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7858WTHMSP25UTE

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM, LLC SAN BENITO	2050 UTEX	SAN BENITO	CAMERON	TX	78586

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC SAN BENITO	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211869843

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000110543

1.2 Toxic Chemical or Chemical Category Name: N-HEXANE

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		150

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211869856

more info Facility Registry System ID: 110034928808

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7858WTHMSP25UTE

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM, LLC SAN BENITO	2050 UTEX	SAN BENITO	CAMERON	TX	78586

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC SAN BENITO	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211869856

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000091203

1.2 Toxic Chemical or Chemical Category Name: NAPHTHALENE

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		150

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211869868

more info Facility Registry System ID: 110034928808

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7858WTHMSP25UTE

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM, LLC SAN BENITO	2050 UTEX	SAN BENITO	CAMERON	TX	78586

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC SAN BENITO	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211869868

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000108883

1.2 Toxic Chemical or Chemical Category Name: TOLUENE

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		150

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211869870

more info Facility Registry System ID: 110034928808

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7858WTHMSP25UTE

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM, LLC SAN BENITO	2050 UTEX	SAN BENITO	CAMERON	TX	78586

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC SAN BENITO	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211869870

Section 1. Toxic Chemical Identity

1.1 CAS Number: 001330207

1.2 Toxic Chemical or Chemical Category Name: XYLENE (MIXED ISOMERS)

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		150

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211869882

more info Facility Registry System ID: 110034928808

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7858WTHMSP25UTE

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM, LLC SAN BENITO	2050 UTEX	SAN BENITO	CAMERON	TX	78586

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC SAN BENITO	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211869882

Section 1. Toxic Chemical Identity

1.1 CAS Number: N982

1.2 Toxic Chemical or Chemical Category Name: ZINC COMPOUNDS

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI EZ Query Results

Page No. 1

TRI Facility Id Equal to 7858WTHMSP25UTE
Reporting Year Equal to 2013
Results are based on data extracted on 04-NOV-19

Quantity data are displayed in pounds. Dioxin and dioxins-like compounds data, which are reported in grams, have been converted to pounds.

Generated SQL

Select distinct V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID, V_TRI_SUBMISSIONS_EZ.FACILITY_NAME, V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR, to_char(V_TRI_SUBMISSIONS_EZ.ORIG_POSTMARK, 'YYYY-MM-DD'), V_TRI_SUBMISSIONS_EZ.CHEM_NAME from V_TRI_SUBMISSIONS_EZ where (V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID = '7858WTHMSP25UTE') and (V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR = '2013') order by V_TRI_SUBMISSIONS_EZ.CHEM_NAME asc

---

TRI Facility Id	Facility Name	Reporting Year	Orig Postmark	Chemical Name
7858WTHMSP25UTE	THOMAS PETROLEUM, LLC SAN BENITO	2013	OCT-28-2014	1,2,4-TRIMETHYLBENZENE
7858WTHMSP25UTE	THOMAS PETROLEUM, LLC SAN BENITO	2013	OCT-28-2014	ETHYLENE GLYCOL
7858WTHMSP25UTE	THOMAS PETROLEUM, LLC SAN BENITO	2013	OCT-28-2014	N-HEXANE
7858WTHMSP25UTE	THOMAS PETROLEUM, LLC SAN BENITO	2013	OCT-28-2014	TOLUENE
7858WTHMSP25UTE	THOMAS PETROLEUM, LLC SAN BENITO	2013	OCT-28-2014	XYLENE (MIXED ISOMERS)
7858WTHMSP25UTE	THOMAS PETROLEUM, LLC SAN BENITO	2013	OCT-28-2014	ZINC COMPOUNDS

Total number of records returned from your query: 6
Number of Records shown on this page: 6 ***
Output to CSV File

***The result set above presents a list of *unique* data in the output.
If you would like to run the query again and obtain a result set that lists all data, please click **here** . This query can potentially take a longer time to complete, than your previous query. This is due to the larger quantity of data retrieved.

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		150

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1313211869894

more info Facility Registry System ID: 110034928808

Section 1. Reporting Year

Reporting Year: 2013

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7858WTHMSP25UTE

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM, LLC SAN BENITO	2050 UTEX	SAN BENITO	CAMERON	TX	78586

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC SAN BENITO	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1313211869894

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000095636

1.2 Toxic Chemical or Chemical Category Name: 1,2,4-TRIMETHYLBENZENE

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		150

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1313211869906

more info Facility Registry System ID: 110034928808

Section 1. Reporting Year

Reporting Year: 2013

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7858WTHMSP25UTE

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM, LLC SAN BENITO	2050 UTEX	SAN BENITO	CAMERON	TX	78586

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC SAN BENITO	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1313211869906

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000107211

1.2 Toxic Chemical or Chemical Category Name: ETHYLENE GLYCOL

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		150

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1313211869918

more info Facility Registry System ID: 110034928808

Section 1. Reporting Year

Reporting Year: 2013

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7858WTHMSP25UTE

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM, LLC SAN BENITO	2050 UTEX	SAN BENITO	CAMERON	TX	78586

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC SAN BENITO	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1313211869918

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000110543

1.2 Toxic Chemical or Chemical Category Name: N-HEXANE

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		150

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1313211869920

more info Facility Registry System ID: 110034928808

Section 1. Reporting Year

Reporting Year: 2013

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7858WTHMSP25UTE

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM, LLC SAN BENITO	2050 UTEX	SAN BENITO	CAMERON	TX	78586

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC SAN BENITO	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1313211869920

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000108883

1.2 Toxic Chemical or Chemical Category Name: TOLUENE

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		150

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1313211869932

more info Facility Registry System ID: 110034928808

Section 1. Reporting Year

Reporting Year: 2013

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7858WTHMSP25UTE

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM, LLC SAN BENITO	2050 UTEX	SAN BENITO	CAMERON	TX	78586

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC SAN BENITO	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1313211869932

Section 1. Toxic Chemical Identity

1.1 CAS Number: 001330207

1.2 Toxic Chemical or Chemical Category Name: XYLENE (MIXED ISOMERS)

1.3 Generic Chemical Name: NA

EPA Home | Contact Us

Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		150

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1313211869944

more info Facility Registry System ID: 110034928808

Section 1. Reporting Year

Reporting Year: 2013

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7858WTHMSP25UTE

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM, LLC SAN BENITO	2050 UTEX	SAN BENITO	CAMERON	TX	78586

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC SAN BENITO	PO BOX 1876	VICTORIA	TX	77902

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: THOMAS PETROLEUM LLC

Parent Company DUNS Number: 039846068

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1313211869944

Section 1. Toxic Chemical Identity

1.1 CAS Number: N982

1.2 Toxic Chemical or Chemical Category Name: ZINC COMPOUNDS

1.3 Generic Chemical Name: NA

TRI EZ Query Results

Page No. 1

TRI Facility Id Equal to 7570WTHMSP151NR
Reporting Year Equal to 2012
Results are based on data extracted on 04-NOV-19

Quantity data are displayed in pounds. Dioxin and dioxins-like compounds data, which are reported in grams, have been converted to pounds.

Generated SQL

Select distinct V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID, V_TRI_SUBMISSIONS_EZ.FACILITY_NAME, V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR, to_char(V_TRI_SUBMISSIONS_EZ.ORIG_POSTMARK, 'YYYY-MM-DD'), V_TRI_SUBMISSIONS_EZ.CHEM_NAME from V_TRI_SUBMISSIONS_EZ where (V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID = '7570WTHMSP151NR') and (V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR = '2012') order by V_TRI_SUBMISSIONS_EZ.CHEM_NAME asc

TRI Facility Id	Facility Name	Reporting Year	Orig Postmark	Chemical Name
7570WTHMSP151NR	THOMAS PETROLEUM LLC TYLER	2012	OCT-03-2014	1,2,4-TRIMETHYLBENZENE
7570WTHMSP151NR	THOMAS PETROLEUM LLC TYLER	2012	OCT-03-2014	DIETHANOLAMINE
7570WTHMSP151NR	THOMAS PETROLEUM LLC TYLER	2012	OCT-03-2014	METHANOL
7570WTHMSP151NR	THOMAS PETROLEUM LLC TYLER	2012	OCT-03-2014	N-HEXANE
7570WTHMSP151NR	THOMAS PETROLEUM LLC TYLER	2012	OCT-03-2014	NAPHTHALENE
7570WTHMSP151NR	THOMAS PETROLEUM LLC TYLER	2012	OCT-03-2014	POLYCYCLIC AROMATIC COMPOUNDS
7570WTHMSP151NR	THOMAS PETROLEUM LLC TYLER	2012	OCT-03-2014	ZINC COMPOUNDS

Total number of records returned from your query: 7
Number of Records shown on this page: 7 ***

Output to CSV File

***The result set above presents a list of *unique* data in the output.
If you would like to run the query again and obtain a result set that lists all data, please click **here** . This query can potentially take a longer time to complete, than your previous query. This is due to the larger quantity of data retrieved.

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211860515

more info Facility Registry System ID: 110060258331

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	03-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7570WTHMSP151NR

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC TYLER	1510 NORTH N.E. LOOP 323	TYLER	SMITH	TX	75708

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC TYLER	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@SBCGLOBAL.NET

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211860515

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000095636

1.2 Toxic Chemical or Chemical Category Name: 1,2,4-TRIMETHYLBENZENE

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211860578

more info Facility Registry System ID: 110060258331

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	03-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7570WTHMSP151NR

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC TYLER	1510 NORTH N.E. LOOP 323	TYLER	SMITH	TX	75708

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC TYLER	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@SBCGLOBAL.NET

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211860578

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000111422

1.2 Toxic Chemical or Chemical Category Name: DIETHANOLAMINE

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

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Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

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For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM R)*

DOCUMENT CONTROL NUMBER: 1312211860616

more info Facility Registry System ID: 110060258331

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	03-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7570WTHMSP151NR

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC TYLER	1510 NORTH N.E. LOOP 323	TYLER	SMITH	TX	75708

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC TYLER	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@SBCGLOBAL.NET

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211860616

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000067561

1.2 Toxic Chemical or Chemical Category Name: METHANOL

1.3 Generic Chemical Name: NA

1.4 Distribution of Each Member of the Dioxin and Dioxin like Compounds Category

NA	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
NO																	

Section 2. Mixture Component Identity

2.1 Supplier Provided Generic Chemical Name: NA

Section 3. Activities and Uses of the Toxic Chemical

3.1 Manufacture the Toxic Chemical:

Produce: NO	Import: NO	On-Site Use/Processing: NO
Sale/Distribution: NO	Byproduct: NO	Impurity: NO

3.2 Process the Toxic Chemical:

Reactant: NO
Formulation Component: NO
Article Component: NO
Repackaging: YES
Impurity: NO
Recycling:

3.3 Otherwise Use the Toxic Chemical:

Chemical Processing Aid: NO
Manufacturing Aid: NO
Ancillary or Other Use: NO

Section 4. Maximum Amount of the Toxic Chemical Onsite During the Calendar Year

Maximum Chemical Amount: 100000 to 999999

Section 5. Quantity of the Toxic Chemical Entering each Environmental Medium Onsite

5.1 Fugitive or Non-Point Air Emissions

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
NO	47.606	Pounds	O - Other Approaches

5.2 Stack or Point Air Emissions

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
NO	1726	Pounds	O - Other Approaches

5.3 Discharges to Receiving Streams or Water Bodies

NA	STREAM/WATER BODY NAME	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE	% FROM STORMWATER
YES	NA				

5.4-5.5 Disposal to Land Onsite

5.4.1 Underground Injection Onsite to Class I Wells.

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE

YES			

5.4.2 Underground Injection Onsite to Class II-V Wells.

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5 Disposal to Land Onsite

5.5.1A RCRA Subtitle C Landfills

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.1B Other Landfills

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.2 Land Treatment/Application Farming

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.3A RCRA Subtitle C Surface Impoundments

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.3B Other Surface Impoundments

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.4 Other Disposal

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

Section 6. Transfers of the Toxic Chemical in Wastes to Off-Site Locations

6.1 Discharges to Publicly Owned Treatment Works (POTWs)

0- POTW NAME: NO DATA	ADDRESS: NO DATA
CITY: NO DATA	STATE: NO DATA

COUNTY: NO DATA	ZIP CODE: NO DATA

TOTAL TRANSFERS (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
NO DATA		NO DATA

6.2 Transfers to other Off-Site Locations

RCRA Number:	Parent Company Controlled:
Name:	Address:
City:	State:
County:	Zip Code:
Country Code (Non - US):	Province:

TOTAL TRANSFERS (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE	WASTE MANAGEMENT TYPE
NO DATA		NO DATA	NO DATA

Section 7A. On-Site Waste Treatment Methods and Efficiency

7A.1a. Waste Stream: NA

7A.1b.	WASTE TREATMENT METHOD(S) SEQUENCE
1	NO DATA

7A.1d. Waste Treatment Efficiency Estimate:

Section 7B. On-Site Energy Recovery Processes

ON SITE ENERGY RECOVERY PROCESSES
NA

Section 7C. On-Site Recycling Processes

ON SITE RECYCLING PROCESSES
NA

Section 8. Source Reduction and Recycling Activities

SECTION	TYPE OF QUANTITY	UNITS	PRIOR YEAR	CURRENT REPORTING YEAR	FOLLOWING YEAR	SECOND FOLLOWING YEAR
8.1a	Total on-site disposal to Class I Underground Injection Wells, RCRA Subtitle C landfills, and other landfills		NA	NA	NA	NA

8.1b	Total other on-site disposal or other releases	Pounds	NA	1773.606	1660	1660
8.1c	Total off-site disposal to Class I Underground Injection Wells, RCRA Subtitle C landfills, and other landfills		NA	NA	NA	NA
8.1d	Total other off-site disposal or other releases		NA	NA	NA	NA
8.2	Quantity Used for Energy Recovery Onsite		NA	NA	NA	NA
8.3	Quantity Used for Energy Recovery Offsite		NA	NA	NA	NA
8.4	Quantity Recycled Onsite		NA	NA	NA	NA
8.5	Quantity Recycled Offsite		NA	NA	NA	NA
8.6	Quantity Treated Onsite		NA	NA	NA	NA
8.7	Quantity Treated Offsite		NA	NA	NA	NA

8.8 One-Time Event Release: NA

8.9 Production Ratio: 3.54

8.10 Source Reduction Activities

SOURCE REDUCTION ACTIVITIES	METHOD 1	METHOD 2	METHOD 3	ESTIMATED ANNUAL REDUCTION
NA				

8.11 Additional Data Indicator: NO

Additional Optional Information on Source Reduction, Recycling, or Pollution Control Activities

TRI FORM R REPORTS

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Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211860693

more info Facility Registry System ID: 110060258331

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	03-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7570WTHMSP151NR

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC TYLER	1510 NORTH N.E. LOOP 323	TYLER	SMITH	TX	75708

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC TYLER	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@SBCGLOBAL.NET

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211860693

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000110543

1.2 Toxic Chemical or Chemical Category Name: N-HEXANE

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

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Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211860731

more info Facility Registry System ID: 110060258331

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	03-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7570WTHMSP151NR

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC TYLER	1510 NORTH N.E. LOOP 323	TYLER	SMITH	TX	75708

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC TYLER	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@SBCGLOBAL.NET

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211860731

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000091203

1.2 Toxic Chemical or Chemical Category Name: NAPHTHALENE

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM R)*

DOCUMENT CONTROL NUMBER: 1312211860794

more info Facility Registry System ID: 110060258331

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	03-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7570WTHMSP151NR

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC TYLER	1510 NORTH N.E. LOOP 323	TYLER	SMITH	TX	75708

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC TYLER	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@SBCGLOBAL.NET

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211860794

Section 1. Toxic Chemical Identity

1.1 CAS Number: N590

1.2 Toxic Chemical or Chemical Category Name: POLYCYCLIC AROMATIC COMPOUNDS

1.3 Generic Chemical Name: NA

1.4 Distribution of Each Member of the Dioxin and Dioxin like Compounds Category

NA	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
NO																	

Section 2. Mixture Component Identity

2.1 Supplier Provided Generic Chemical Name: NA

Section 3. Activities and Uses of the Toxic Chemical

3.1 Manufacture the Toxic Chemical:

Produce: NO	Import: NO	On-Site Use/Processing: NO
Sale/Distribution: NO	Byproduct: NO	Impurity: NO

3.2 Process the Toxic Chemical:

Reactant: NO
Formulation Component: NO
Article Component: NO
Repackaging: YES
Impurity: NO
Recycling:

3.3 Otherwise Use the Toxic Chemical:

Chemical Processing Aid: NO
Manufacturing Aid: NO
Ancillary or Other Use: NO

Section 4. Maximum Amount of the Toxic Chemical Onsite During the Calendar Year

Maximum Chemical Amount: 0 to 99

Section 5. Quantity of the Toxic Chemical Entering each Environmental Medium Onsite

5.1 Fugitive or Non-Point Air Emissions

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
NO	.016	Pounds	O - Other Approaches

5.2 Stack or Point Air Emissions

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
NO	.026	Pounds	O - Other Approaches

5.3 Discharges to Receiving Streams or Water Bodies

NA	STREAM/WATER BODY NAME	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE	% FROM STORMWATER
YES	NA				

5.4-5.5 Disposal to Land Onsite

5.4.1 Underground Injection Onsite to Class I Wells.

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE

YES			

5.4.2 Underground Injection Onsite to Class II-V Wells.

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5 Disposal to Land Onsite

5.5.1A RCRA Subtitle C Landfills

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.1B Other Landfills

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.2 Land Treatment/Application Farming

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.3A RCRA Subtitle C Surface Impoundments

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.3B Other Surface Impoundments

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.4 Other Disposal

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

Section 6. Transfers of the Toxic Chemical in Wastes to Off-Site Locations

6.1 Discharges to Publicly Owned Treatment Works (POTWs)

0- POTW NAME: NO DATA	ADDRESS: NO DATA
CITY: NO DATA	STATE: NO DATA

COUNTY: NO DATA	ZIP CODE: NO DATA

TOTAL TRANSFERS (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
NO DATA		NO DATA

6.2 Transfers to other Off-Site Locations

RCRA Number:	Parent Company Controlled:
Name:	Address:
City:	State:
County:	Zip Code:
Country Code (Non - US):	Province:

TOTAL TRANSFERS (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE	WASTE MANAGEMENT TYPE
NO DATA		NO DATA	NO DATA

Section 7A. On-Site Waste Treatment Methods and Efficiency

7A.1a. Waste Stream: NA

7A.1b.	WASTE TREATMENT METHOD(S) SEQUENCE
1	NO DATA

7A.1d. Waste Treatment Efficiency Estimate:

Section 7B. On-Site Energy Recovery Processes

ON SITE ENERGY RECOVERY PROCESSES
NA

Section 7C. On-Site Recycling Processes

ON SITE RECYCLING PROCESSES
NA

Section 8. Source Reduction and Recycling Activities

SECTION	TYPE OF QUANTITY	UNITS	PRIOR YEAR	CURRENT REPORTING YEAR	FOLLOWING YEAR	SECOND FOLLOWING YEAR
8.1a	Total on-site disposal to Class I Underground Injection Wells, RCRA Subtitle C landfills, and other landfills		NA	NA	NA	NA

8.1b	Total other on-site disposal or other releases	Pounds	NA	.042	.038	.038
8.1c	Total off-site disposal to Class I Underground Injection Wells, RCRA Subtitle C landfills, and other landfills		NA	NA	NA	NA
8.1d	Total other off-site disposal or other releases		NA	NA	NA	NA
8.2	Quantity Used for Energy Recovery Onsite		NA	NA	NA	NA
8.3	Quantity Used for Energy Recovery Offsite		NA	NA	NA	NA
8.4	Quantity Recycled Onsite		NA	NA	NA	NA
8.5	Quantity Recycled Offsite		NA	NA	NA	NA
8.6	Quantity Treated Onsite		NA	NA	NA	NA
8.7	Quantity Treated Offsite		NA	NA	NA	NA

8.8 One-Time Event Release: NA

8.9 Production Ratio: 1.05

8.10 Source Reduction Activities

SOURCE REDUCTION ACTIVITIES	METHOD 1	METHOD 2	METHOD 3	ESTIMATED ANNUAL REDUCTION
NA				

8.11 Additional Data Indicator: NO

Additional Optional Information on Source Reduction, Recycling, or Pollution Control Activities

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211860832

more info Facility Registry System ID: 110060258331

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	03-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7570WTHMSP151NR

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC TYLER	1510 NORTH N.E. LOOP 323	TYLER	SMITH	TX	75708

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC TYLER	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@SBCGLOBAL.NET

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211860832

Section 1. Toxic Chemical Identity

1.1 CAS Number: N982

1.2 Toxic Chemical or Chemical Category Name: ZINC COMPOUNDS

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI EZ Query Results

Page No. 1

TRI Facility Id Equal to 7570WTHMSP151NR
Reporting Year Equal to 2013
Chemical Name In diethanolamine, naphthalene
Results are based on data extracted on 04-NOV-19

Quantity data are displayed in pounds. Dioxin and dioxins-like compounds data, which are reported in grams, have been converted to pounds.

Generated SQL

Select distinct V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID, V_TRI_SUBMISSIONS_EZ.FACILITY_NAME, V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR, to_char(V_TRI_SUBMISSIONS_EZ.ORIG_POSTMARK, 'YYYY-MM-DD'), V_TRI_SUBMISSIONS_EZ.CHEM_NAME from V_TRI_SUBMISSIONS_EZ where (V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID = '7570WTHMSP151NR') and (V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR = '2013') and (V_TRI_SUBMISSIONS_EZ.CHEM_NAME in ('DIETHANOLAMINE','NAPHTHALENE')) order by V_TRI_SUBMISSIONS_EZ.CHEM_NAME asc

---

TRI Facility Id	Facility Name	Reporting Year	Orig Postmark	Chemical Name
7570WTHMSP151NR	THOMAS PETROLEUM LLC TYLER	2013	OCT-03-2014	DIETHANOLAMINE
7570WTHMSP151NR	THOMAS PETROLEUM LLC TYLER	2013	OCT-03-2014	NAPHTHALENE

Total number of records returned from your query: 2
Number of Records shown on this page: 2 ***

Output to CSV File

***The result set above presents a list of *unique* data in the output.
If you would like to run the query again and obtain a result set that lists all data, please click **here** . This query can potentially take a longer time to complete, than your previous query. This is due to the larger quantity of data retrieved.

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1313211860539

more info Facility Registry System ID: 110060258331

Section 1. Reporting Year

Reporting Year: 2013

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	03-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7570WTHMSP151NR

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC TYLER	1510 NORTH N.E. LOOP 323	TYLER	SMITH	TX	75708

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC TYLER	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1313211860539

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000111422

1.2 Toxic Chemical or Chemical Category Name: DIETHANOLAMINE

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1313211860679

more info Facility Registry System ID: 110060258331

Section 1. Reporting Year

Reporting Year: 2013

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	03-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7570WTHMSP151NR

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC TYLER	1510 NORTH N.E. LOOP 323	TYLER	SMITH	TX	75708

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC TYLER	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1313211860679

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000091203

1.2 Toxic Chemical or Chemical Category Name: NAPHTHALENE

1.3 Generic Chemical Name: NA

EPA Home | Contact Us

Last updated on Friday, February 14th, 2020

TRI EZ Query Results

Page No. 1

TRI Facility Id Equal to 7790WTHMSP971US
Reporting Year Equal to 2012
Results are based on data extracted on 04-NOV-19

Quantity data are displayed in pounds. Dioxin and dioxins-like compounds data, which are reported in grams, have been converted to pounds.

Generated SQL

Select distinct V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID, V_TRI_SUBMISSIONS_EZ.FACILITY_NAME, V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR, to_char(V_TRI_SUBMISSIONS_EZ.ORIG_POSTMARK, 'YYYY-MM-DD'), V_TRI_SUBMISSIONS_EZ.CHEM_NAME from V_TRI_SUBMISSIONS_EZ where (V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID = '7790WTHMSP971US') and (V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR = '2012') order by V_TRI_SUBMISSIONS_EZ.CHEM_NAME asc

TRI Facility Id	Facility Name	Reporting Year	Orig Postmark	Chemical Name
7790WTHMSP971US	THOMAS PETROLEUM LLC VICTORIA	2012	OCT-25-2014	1,2,4-TRIMETHYLBENZENE
7790WTHMSP971US	THOMAS PETROLEUM LLC VICTORIA	2012	JAN-28-2015	DIETHANOLAMINE
7790WTHMSP971US	THOMAS PETROLEUM LLC VICTORIA	2012	OCT-25-2014	ETHYLENE GLYCOL
7790WTHMSP971US	THOMAS PETROLEUM LLC VICTORIA	2012	OCT-25-2014	METHANOL
7790WTHMSP971US	THOMAS PETROLEUM LLC VICTORIA	2012	OCT-25-2014	N-HEXANE
7790WTHMSP971US	THOMAS PETROLEUM LLC VICTORIA	2012	OCT-25-2014	NAPHTHALENE
7790WTHMSP971US	THOMAS PETROLEUM LLC VICTORIA	2012	OCT-25-2014	POLYCYCLIC AROMATIC COMPOUNDS
7790WTHMSP971US	THOMAS PETROLEUM LLC VICTORIA	2012	OCT-25-2014	TOLUENE
7790WTHMSP971US	THOMAS PETROLEUM LLC VICTORIA	2012	OCT-25-2014	XYLENE (MIXED ISOMERS)
7790WTHMSP971US	THOMAS PETROLEUM LLC VICTORIA	2012	OCT-25-2014	ZINC COMPOUNDS

Total number of records returned from your query: 10
Number of Records shown on this page: 10 ***

Output to CSV File

***The result set above presents a list of *unique* data in the output.
If you would like to run the query again and obtain a result set that lists all data, please click **here** . This query can potentially take a longer time to complete, than your previous query. This is due to the larger quantity of data retrieved.

TRI FORM R REPORTS

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Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211867484

more info Facility Registry System ID: 110005029003

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	25-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7790WTHMSP971US

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC VICTORIA	9701 US HIGHWAY 59 NORTH	VICTORIA	VICTORIA	TX	77905

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC VICTORIA	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211867484

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000095636

1.2 Toxic Chemical or Chemical Category Name: 1,2,4-TRIMETHYLBENZENE

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211889391

more info Facility Registry System ID: 110005029003

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-JAN-15

Section 4. Facility Identification

TRI Facility ID: 7790WTHMSP971US

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC VICTORIA	9701 US HIGHWAY 59 NORTH	VICTORIA	VICTORIA	TX	77905

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC VICTORIA	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211889391

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000111422

1.2 Toxic Chemical or Chemical Category Name: DIETHANOLAMINE

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211867496

more info Facility Registry System ID: 110005029003

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	25-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7790WTHMSP971US

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC VICTORIA	9701 US HIGHWAY 59 NORTH	VICTORIA	VICTORIA	TX	77905

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC VICTORIA	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211867496

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000107211

1.2 Toxic Chemical or Chemical Category Name: ETHYLENE GLYCOL

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211867508

more info Facility Registry System ID: 110005029003

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	25-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7790WTHMSP971US

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC VICTORIA	9701 US HIGHWAY 59 NORTH	VICTORIA	VICTORIA	TX	77905

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC VICTORIA	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211867508

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000067561

1.2 Toxic Chemical or Chemical Category Name: METHANOL

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211867510

more info Facility Registry System ID: 110005029003

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	25-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7790WTHMSP971US

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC VICTORIA	9701 US HIGHWAY 59 NORTH	VICTORIA	VICTORIA	TX	77905

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC VICTORIA	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211867510

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000110543

1.2 Toxic Chemical or Chemical Category Name: N-HEXANE

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211867522

more info Facility Registry System ID: 110005029003

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	25-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7790WTHMSP971US

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC VICTORIA	9701 US HIGHWAY 59 NORTH	VICTORIA	VICTORIA	TX	77905

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC VICTORIA	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211867522

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000091203

1.2 Toxic Chemical or Chemical Category Name: NAPHTHALENE

1.3 Generic Chemical Name: NA

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM R)*

DOCUMENT CONTROL NUMBER: 1312211867534

more info Facility Registry System ID: 110005029003

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	25-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7790WTHMSP971US

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC VICTORIA	9701 US HIGHWAY 59 NORTH	VICTORIA	VICTORIA	TX	77905

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC VICTORIA	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211867534

Section 1. Toxic Chemical Identity

1.1 CAS Number: N590

1.2 Toxic Chemical or Chemical Category Name: POLYCYCLIC AROMATIC COMPOUNDS

1.3 Generic Chemical Name: NA

1.4 Distribution of Each Member of the Dioxin and Dioxin like Compounds Category

NA	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
NO																	

Section 2. Mixture Component Identity

2.1 Supplier Provided Generic Chemical Name: NA

Section 3. Activities and Uses of the Toxic Chemical

3.1 Manufacture the Toxic Chemical:

Produce: NO	Import: NO	On-Site Use/Processing: NO
Sale/Distribution: NO	Byproduct: NO	Impurity: NO

3.2 Process the Toxic Chemical:

Reactant: NO
Formulation Component: NO
Article Component: NO
Repackaging: YES
Impurity: NO
Recycling:

3.3 Otherwise Use the Toxic Chemical:

Chemical Processing Aid: NO
Manufacturing Aid: NO
Ancillary or Other Use: NO

Section 4. Maximum Amount of the Toxic Chemical Onsite During the Calendar Year

Maximum Chemical Amount: 0 to 99

Section 5. Quantity of the Toxic Chemical Entering each Environmental Medium Onsite

5.1 Fugitive or Non-Point Air Emissions

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
NO	.016	Pounds	O - Other Approaches

5.2 Stack or Point Air Emissions

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
NO	.05	Pounds	O - Other Approaches

5.3 Discharges to Receiving Streams or Water Bodies

NA	STREAM/WATER BODY NAME	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE	% FROM STORMWATER
YES	NA				

5.4-5.5 Disposal to Land Onsite

5.4.1 Underground Injection Onsite to Class I Wells.

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE

YES			

5.4.2 Underground Injection Onsite to Class II-V Wells.

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5 Disposal to Land Onsite

5.5.1A RCRA Subtitle C Landfills

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.1B Other Landfills

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.2 Land Treatment/Application Farming

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.3A RCRA Subtitle C Surface Impoundments

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.3B Other Surface Impoundments

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

5.5.4 Other Disposal

NA	TOTAL RELEASE (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
YES			

Section 6. Transfers of the Toxic Chemical in Wastes to Off-Site Locations

6.1 Discharges to Publicly Owned Treatment Works (POTWs)

0- POTW NAME: NO DATA	ADDRESS: NO DATA
CITY: NO DATA	STATE: NO DATA

COUNTY: NO DATA	ZIP CODE: NO DATA

TOTAL TRANSFERS (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE
NO DATA		NO DATA

6.2 Transfers to other Off-Site Locations

RCRA Number:	Parent Company Controlled:
Name:	Address:
City:	State:
County:	Zip Code:
Country Code (Non - US):	Province:

TOTAL TRANSFERS (per year)	UNIT OF MEASURE	BASIS OF ESTIMATE	WASTE MANAGEMENT TYPE
NO DATA		NO DATA	NO DATA

Section 7A. On-Site Waste Treatment Methods and Efficiency

7A.1a. Waste Stream: NA

7A.1b.	WASTE TREATMENT METHOD(S) SEQUENCE
1	NO DATA

7A.1d. Waste Treatment Efficiency Estimate:

Section 7B. On-Site Energy Recovery Processes

ON SITE ENERGY RECOVERY PROCESSES
NA

Section 7C. On-Site Recycling Processes

ON SITE RECYCLING PROCESSES
NA

Section 8. Source Reduction and Recycling Activities

SECTION	TYPE OF QUANTITY	UNITS	PRIOR YEAR	CURRENT REPORTING YEAR	FOLLOWING YEAR	SECOND FOLLOWING YEAR
8.1a	Total on-site disposal to Class I Underground Injection Wells, RCRA Subtitle C landfills, and other landfills		NA	NA	NA	NA

8.1b	Total other on-site disposal or other releases	Pounds	.087	.066	.103	.103
8.1c	Total off-site disposal to Class I Underground Injection Wells, RCRA Subtitle C landfills, and other landfills		NA	NA	NA	NA
8.1d	Total other off-site disposal or other releases		NA	NA	NA	NA
8.2	Quantity Used for Energy Recovery Onsite		NA	NA	NA	NA
8.3	Quantity Used for Energy Recovery Offsite		NA	NA	NA	NA
8.4	Quantity Recycled Onsite		NA	NA	NA	NA
8.5	Quantity Recycled Offsite		NA	NA	NA	NA
8.6	Quantity Treated Onsite		NA	NA	NA	NA
8.7	Quantity Treated Offsite		NA	NA	NA	NA

8.8 One-Time Event Release: NA

8.9 Production Ratio: .74

8.10 Source Reduction Activities

SOURCE REDUCTION ACTIVITIES	METHOD 1	METHOD 2	METHOD 3	ESTIMATED ANNUAL REDUCTION
NA				

8.11 Additional Data Indicator: NO

Additional Optional Information on Source Reduction, Recycling, or Pollution Control Activities

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211867546

more info Facility Registry System ID: 110005029003

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	25-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7790WTHMSP971US

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC VICTORIA	9701 US HIGHWAY 59 NORTH	VICTORIA	VICTORIA	TX	77905

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC VICTORIA	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211867546

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000108883

1.2 Toxic Chemical or Chemical Category Name: TOLUENE

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211867559

more info Facility Registry System ID: 110005029003

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	25-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7790WTHMSP971US

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC VICTORIA	9701 US HIGHWAY 59 NORTH	VICTORIA	VICTORIA	TX	77905

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC VICTORIA	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211867559

Section 1. Toxic Chemical Identity

1.1 CAS Number: 001330207

1.2 Toxic Chemical or Chemical Category Name: XYLENE (MIXED ISOMERS)

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1312211867561

more info Facility Registry System ID: 110005029003

Section 1. Reporting Year

Reporting Year: 2012

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	25-OCT-14

Section 4. Facility Identification

TRI Facility ID: 7790WTHMSP971US

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC VICTORIA	9701 US HIGHWAY 59 NORTH	VICTORIA	VICTORIA	TX	77905

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC VICTORIA	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1312211867561

Section 1. Toxic Chemical Identity

1.1 CAS Number: N982

1.2 Toxic Chemical or Chemical Category Name: ZINC COMPOUNDS

1.3 Generic Chemical Name: NA

TRI EZ Query Results

Page No. 1

TRI Facility Id Equal to 7790WTHMSP971US
Reporting Year Equal to 2013
Chemical Name In diethanolamine, naphthalene
Results are based on data extracted on 04-NOV-19

Quantity data are displayed in pounds. Dioxin and dioxins-like compounds data, which are reported in grams, have been converted to pounds.

Generated SQL

Select distinct V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID, V_TRI_SUBMISSIONS_EZ.FACILITY_NAME, V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR, to_char(V_TRI_SUBMISSIONS_EZ.ORIG_POSTMARK, 'YYYY-MM-DD'), V_TRI_SUBMISSIONS_EZ.CHEM_NAME from V_TRI_SUBMISSIONS_EZ where (V_TRI_SUBMISSIONS_EZ.TRI_FACILITY_ID = '7790WTHMSP971US') and (V_TRI_SUBMISSIONS_EZ.REPORTING_YEAR = '2013') and (V_TRI_SUBMISSIONS_EZ.CHEM_NAME in ('DIETHANOLAMINE','NAPHTHALENE')) order by V_TRI_SUBMISSIONS_EZ.CHEM_NAME asc

TRI Facility Id	Facility Name	Reporting Year	Orig Postmark	Chemical Name
7790WTHMSP971US	THOMAS PETROLEUM LLC VICTORIA	2013	JAN-28-2015	DIETHANOLAMINE
7790WTHMSP971US	THOMAS PETROLEUM LLC VICTORIA	2013	JAN-12-2015	NAPHTHALENE

Total number of records returned from your query: 2
Number of Records shown on this page: 2 ***

Output to CSV File

***The result set above presents a list of *unique* data in the output.
If you would like to run the query again and obtain a result set that lists all data, please click **here** . This query can potentially take a longer time to complete, than your previous query. This is due to the larger quantity of data retrieved.

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1313211889415

more info Facility Registry System ID: 110005029003

Section 1. Reporting Year

Reporting Year: 2013

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	28-JAN-15

Section 4. Facility Identification

TRI Facility ID: 7790WTHMSP971US

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC VICTORIA	9701 US HIGHWAY 59 NORTH	VICTORIA	VICTORIA	TX	77905

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC VICTORIA	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1313211889415

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000111422

1.2 Toxic Chemical or Chemical Category Name: DIETHANOLAMINE

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

TRI FORM R REPORTS

As a result of the TRI Reporting Forms Modification Rule, beginning in reporting year 2005, the Toxics Release Inventory Program is no longer collecting latitude and longitude data or EPA program ID data (including Resource Conservation and Recovery Act (RCRA) IDs, National Pollutant Discharge Elimination System (NPDES) IDs and Underground Injection Code (UIC) IDs) via the FORM R or FORM A Certification Statement. However, this data will still be made available to TRI data users and will be included in TRI data Reports. For those Reports, this data will be obtained from the Facility Registry System (FRS). Latitude and longitude coordinates used to represent TRI facilities are chosen from the FRS using the "Pick Best" Process. Primary permitting systems supply FRS with the program IDs that are used to represent TRI facilities. The FRS data that are being used to represent this facility are:

Reference Point/Description	Latitude	Longitude	Collection Method	Accuracy Value
N/A	N/A	N/A		

RCRA ID Numbers

NO DATA

NPDES Permit Numbers

NO DATA

Underground Injection Well Code (UIC) ID Numbers

NO DATA

To correct the FRS latitude, longitude or program ID values click on the "Report an Error" button in the top right corner of this page. Facilities wishing to correct other data elements with the FORM R or FORM A should refer to How to Revise TRI Data.

For more information, see *Collection of Latitude, Longitude and Program ID Data Has Been Discontinued*.

PART I. FACILITY IDENTIFICATION INFORMATION *(FORM A)*

DOCUMENT CONTROL NUMBER: 1313211882713

more info Facility Registry System ID: 110005029003

Section 1. Reporting Year

Reporting Year: 2013

Section 2. Trade Secret Information

2.1 Trade Secret: NO

2.2 Sanitized Copy: Unsanitized

Section 3. Certification

CERTIFYING OFFICIAL'S NAME	CERTIFYING OFFICIAL'S TITLE	CERTIFYING OFFICIAL'S SIGNATURE	DATE SIGNED
MEGAN ZETTLEMOYER	CORPORATE ENVIRONMENTAL COMPLIANCE SPECIALIST	Electronic	12-JAN-15

Section 4. Facility Identification

TRI Facility ID: 7790WTHMSP971US

4.1 Facility Name and Address.

Facility Information

NAME	STREET	CITY	COUNTY	STATE	ZIP CODE
THOMAS PETROLEUM LLC VICTORIA	9701 US HIGHWAY 59 NORTH	VICTORIA	VICTORIA	TX	77905

BIA Tribal Code	Tribe
NO DATA	NO DATA

Mailing Information

NAME	STREET	CITY	STATE	ZIP CODE
THOMAS PETROLEUM LLC VICTORIA	201 NORTH RUPERT ST.	FORT WORTH	TX	76107

PROVINCE	COUNTRY (NON - US)
NO DATA	NO DATA

4.2 Facility Classification

ENTIRE FACILITY	PARTIAL FACILITY	FEDERAL FACILITY	GOCO FACILITY
YES	NO	NO	NO

4.3 Technical Contact

NAME	PHONE	PHONE EXT.	EMAIL
MEGAN ZETTLEMOYER	3615738073		MZETTLEMOYER@CLTHOMAS.COM

4.4 Public Contact

NAME	PHONE	EMAIL
MEGAN ZETTLEMOYER	3615738073	MZETTLEMOYER@CLTHOMAS.COM

4.5 NAICS Codes

NAICS CODE	PRIMARY	NAICS CODE DESCRIPTION
424710	YES	Petroleum Bulk Stations and Terminals

4.7 Dun & Bradstreet Numbers

DUNS NUMBER
039846068

5 Parent Company Information

Parent Company Name: MAXUM ENTERPRISES LLC

Parent Company DUNS Number: 079811123

PART II. CHEMICAL - SPECIFIC INFORMATION

DOCUMENT CONTROL NUMBER: 1313211882713

Section 1. Toxic Chemical Identity

1.1 CAS Number: 000091203

1.2 Toxic Chemical or Chemical Category Name: NAPHTHALENE

1.3 Generic Chemical Name: NA

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Last updated on Friday, February 14th, 2020

AUTHENTICATED U.S. GOVERNMENT INFORMATION GPO

CFR 1910.1200, the notification must be attached to or otherwise incorporated into such MSDS. When the notification is attached to the MSDS, the notice must contain clear instructions that the notifications must not be detached from the MSDS and that any copying and redistribution of the MSDS shall include copying and redistribution of the notice attached to copies of the MSDS subsequently redistributed.

(d) Notifications are not required in the following instances:

(1) If a mixture or trade name product contains no toxic chemical in excess of the applicable de minimis concentration as specified in § 372.38(a).

(2) If a mixture or trade name product is one of the following:

(i) An *article* as defined in § 372.3

(ii) Foods, drugs, cosmetics, alcoholic beverages, tobacco, or tobacco products packaged for distribution to the general public.

(iii) Any consumer product as the term is defined in the Consumer Product Safety Act (15 U.S.C. 1251 *et seq.*) packaged for distribution to the general public.

(e) If the person considers the specific identity of a toxic chemical in a mixture or trade name product to be a trade secret under provisions of 29 CFR 1910.1200, the notice shall contain a generic chemical name that is descriptive of that toxic chemical.

(f) If the person considers the specific percent by weight composition of a toxic chemical in the mixture or trade name product to be a trade secret under applicable State law or under the Restatement of Torts section 757, comment b, the notice must contain a statement that the chemical is present at a concentration that does not exceed a specified upper bound concentration value. For example, a mixture contains 12 percent of a toxic chemical. However, the supplier considers the specific concentration of the toxic chemical in the product to be a trade secret. The notice would indicate that the toxic chemical is present in the mixture in a concentration of no more than 15 percent by weight. The upper bound value chosen must be no larger than necessary to adequately protect the trade secret.

(g) A person is not subject to the requirements of this section to the extent the person does not know that the facility or establishment(s) is selling or otherwise distributing a toxic chemical to another person in a mixture or trade name product. However, for purposes of this section, a person has such knowledge if the person receives a notice under this section from a supplier of a mixture or trade name product and the person in turn sells or otherwise distributes that mixture or trade name product to another person.

(h) If two or more persons, who do not have any common corporate or business interest (including common ownership or control), as described in § 372.38(f), operate separate establishments within a single facility, each such persons shall treat the establishment(s) it operates as a facility for purposes of this section. The determination under paragraph (a) of this section shall be made for those establishments.

[53 FR 4525, Feb. 16, 1988; 53 FR 12748, Apr. 18, 1988; 71 FR 32477, June 6, 2006]

Subpart D—Specific Toxic Chemical Listings

§ 372.65 Chemicals and chemical categories to which this part applies.

The requirements of this part apply to the following chemicals and chemical categories. This section contains three listings. Paragraph (a) of this section is an alphabetical order listing of those chemicals that have an associated Chemical Abstracts Service (CAS) Registry number. Paragraph (b) of this section contains a CAS number order list of the same chemicals listed in paragraph (a) of this section. Paragraph (c) of this section contains the chemical categories for which reporting is required. These chemical categories are listed in alphabetical order and do not have CAS numbers. Each listing identifies the effective date for reporting under § 372.30.

(a) *Alphabetical listing.*

Chemical name	CAS No.	Effective date
Abamectin [Avermectin B1]	71751–41–2	1/1/95
Acephate (Acetylphosphoramidothioic acid O,S-dimethyl ester)	30560–19–1	1/1/95
Acetaldehyde	75–07–0	1/1/87
Acetamide	60–35–5	1/1/87
Acetonitrile	75–05–8	1/1/87
Acetophenone	98–86–2	1/1/94
2–Acetylaminofluorene	53–96–3	1/1/87
Acifluorfen, sodium salt [5-(2-Chloro-4-(trifluoromethyl)phenoxy)-2-nitrobenzoic acid, sodium salt]	62476–59–9	1/1/95
Acrolein	107–02–8	1/1/87
Acrylamide	79–06–1	1/1/87
Acrylic acid	79–10–7	1/1/87
Acrylonitrile	107–13–1	1/1/87
Alachlor	15972–60–8	1/1/95
Aldicarb	116–06–3	1/1/95
Aldrin[1,4:5,8-Dimethanonaphthalene,1,2,3,4,10,10-hexachloro-1,4,4a,5,8,8a-hexahydro-(1.alpha.,4.alpha.,4a.beta.,5.alpha.,8.alpha., 8a.beta.)-]	309–00–2	1/1/87
d-trans-Allethrin [d-trans-Chrysanthemic acid of d-allethrone]	28057–48–9	1/1/95
Allyl alcohol	107–18–6	1/1/90
Allylamine	107–11–9	1/1/95
Allyl chloride	107–05–1	1/1/87
Aluminum (fume or dust)	7429–90–5	1/1/87
Aluminum oxide (fibrous forms)	1344–28–1	1/1/87
Aluminum phosphide	20859–73–8	1/1/95
Ametryn (N-Ethyl-N′-(1-methylethyl)-6-(methylthio)-1,3,5,-triazine-2,4-diamine)	834–12–8	1/1/95
2-Aminoanthraquinone	117–79–3	1/1/87
4-Aminoazobenzene	60–09–3	1/1/87
4-Aminobiphenyl	92–67–1	1/1/87
1-Amino-2,4-dibromoanthraquinone	00081–49–2	1/1/11
1-Amino-2-methylanthraquinone	82–28–0	1/1/87
Amitraz	33089–61–1	1/1/95
Amitrole	61–82–5	1/1/94
Ammonia (includes anhydrous ammonia and aqueous ammonia from water dissociable ammonium salts and other sources; 10 percent of total aqueous ammonia is reportable under this listing)	7664–41–7	1/1/87
Ammonium nitrate (solution)	6484–52–2	1/1/87*
Anilazine [4,6-dichloro-N-(2-chlorophenyl)-1,3,5-triazin-2-amine]	101–05–3	1/1/95
Aniline	62–53–3	1/1/87
o-Anisidine	90–04–0	1/1/87
p-Anisidine	104–94–9	1/1/87
o-Anisidine hydrochloride	134–29–2	1/1/87
Anthracene	120–12–7	1/1/87
Antimony	7440–36–0	1/1/87
Arsenic	7440–38–2	1/1/87
Asbestos (friable)	1332–21–4	1/1/87
Atrazine (6-Chloro-N-ethyl-N′-(1-methylethyl)-1,3,5,-triazine-2,4-diamine)	1912–24–9	1/1/95
Barium	7440–39–3	1/1/87
Bendiocarb [2,2-Dimethyl-1,3-benzodioxol-4-ol methylcarbamate]	22781–23–3	1/1/95
Benfluralin (N-Butyl-N-ethyl-2,6-dinitro-4-(trifluoromethyl)benzenamine)	1861–40–1	1/1/95
Benomyl	17804–35–2	1/1/95
Benzal chloride	98–87–3	1/1/87
Benzamide	55–21–0	1/1/87
Benzene	71–43–2	1/1/87
Benzidine	92–87–5	1/1/87
Benzo(g,h,i)perylene	00191–24–2	1/00
Benzoic trichloride (Benzotrichloride)	98–07–7	1/1/87
Benzoyl chloride	98–88–4	1/1/87
Benzoyl peroxide	94–36–0	1/1/87
Benzyl chloride	100–44–7	1/1/87
Beryllium	7440–41–7	1/1/87
Bifenthrin	82657–04–3	1/1/95
Biphenyl	92–52–4	1/1/87
2,2-bis(Bromomethyl)-1,3-propanediol	003296–90–0	1/1/11
Bis(2-chloroethoxy)methane	111–91–1	1/1/94
Bis(2-chloroethyl) ether	111–44–4	1/1/87
Bis(chloromethyl) ether	542–88–1	1/1/87
Bis(2-chloro-1-methylethyl) ether	108–60–1	1/1/87
Bis(tributylin) oxide	56–35–9	1/1/95
Boron trichloride	10294–34–5	1/1/95
Boron trifluoride	7637–07–2	1/1/95
Bromacil (5-Bromo-6-methyl-3-(1-methylpropyl)-2,4-(1H,3H)-pyrimidinedione)	314–40–9	1/1/95
Bromacil, lithium salt [2,4-(1H,3H)-Pyrimidinedione, 5-bromo-6-methyl-3-(1-methylpropyl), lithium salt]	53404–19–6	1/1/95
Bromine	7726–95–6	1/1/95
1-Bromo-1-(bromomethyl)-1,3-propanedicarbonitrile	35691–65–7	1/1/95

Chemical name	CAS No.	Effective date
Bromochlorodifluoromethane (Halon 1211)	353–59–3	7/8/90
Bromoform (Tribromomethane)	75–25–2	1/1/87
Bromomethane (Methyl bromide)	74–83–9	1/1/87
Bromotrifluoromethane (Halon 1301)	75–63–8	7/8/90
Bromoxynil (3,5-Dibromo-4-hydroxybenzonitrile)	1689–84–5	1/1/95
Bromoxynil octanoate (Octanoic acid, 2,6-dibromo-4-cyanophenyl ester)	1689–99–2	1/1/95
Brucine	357–57–3	1/1/95
1,3-Butadiene	106–99–0	1/1/87
Butyl acrylate	141–32–2	1/1/87
n-Butyl alcohol	71–36–3	1/1/87
sec-Butyl alcohol	78–92–2	1/1/87
tert-Butyl alcohol	75–65–0	1/1/87
1,2-Butylene oxide	106–88–7	1/1/87
Butyraldehyde	123–72–8	1/1/87
C.I. Acid Green 3	4680–78–8	1/1/87
C.I. Basic Green 4	569–64–2	1/1/87
C.I. Acid Red 114	6459–94–5	1/1/95
C.I. Basic Red 1	989–38–8	1/1/87
C.I. Direct Black 38	1937–37–7	1/1/87
C.I. Direct Blue 6	2602–46–2	1/1/87
C.I. Direct Blue 218	28407–37–6	1/1/95
C.I. Direct Brown 95	16071–86–6	1/1/87
C.I. Disperse Yellow 3	2832–40–8	1/1/87
C.I. Food Red 5	3761–53–3	1/1/87
C.I. Food Red 15	81–88–9	1/1/87
C.I. Solvent Orange 7	3118–97–6	1/1/87
C.I. Solvent Yellow 3	97–56–3	1/1/87
C.I. Solvent Yellow 14	842–07–9	1/1/87
C.I. Solvent Yellow 34 (Aurimine)	492–80–8	1/1/87
C.I. Vat Yellow 4	128–66–5	1/1/87
Cadmium	7440–43–9	1/1/87
Calcium cyanamide	156–62–7	1/1/87
Captan[1H-Isoindole-1,3(2H)-dione,3a,4,7,7a-tetrahydro-2-[(trichloromethyl)thio]-]	133–06–2	1/1/87
Carbaryl [1-Naphthalenol, methylcarbamate]	63–25–2	1/1/87
Carbofuran	1563–66–2	1/1/95
Carbon disulfide	75–15–0	1/1/87
Carbon tetrachloride	56–23–5	1/1/87
Carbonyl sulfide	463–58–1	1/1/87
Carboxin (5,6-Dihydro-2-methyl-N-phenyl-1,4-oxathiin-3-carboxamide)	5234–68–4	1/1/95
Catechol	120–80–9	1/1/87
Chinomethionat [6-Methyl-1,3-dithiolo[4,5-b]quinoxalin-2-one]	2439–01–2	1/1/95
Chloramben [Benzoic acid,3-amino-2,5-dichloro-]	133–90–4	1/1/87
Chlordane [4,7-Methanoindan,1,2,4,5,6,7,8,8-octachloro-2,3,3a,4,7,7a-hexahydro-]	57–74–9	1/1/87
Chlorendic acid	115–28–6	1/1/95
Chlorimuron ethyl [Ethyl-2-[[[(4-chloro-6-methoxyprimidin-2-yl)-carbonyl]-amino]sulfonyl]benzoate]	90982–32–4	1/1/95
Chlorine	7782–50–5	1/1/87
Chlorine dioxide	10049–04–4	1/1/87
Chloroacetic acid	79–11–8	1/1/87
2-Chloroacetophenone	532–27–4	1/1/87
1-(3-Chloroallyl)-3,5,7-triaza-1-azoniaadamantane chloride	4080–31–3	1/1/95
p-Chloroaniline	106–47–8	1/1/95
Chlorobenzene	108–90–7	1/1/87
Chlorobenzilate [Benzeneacetic acid, 4-chloro-.alpha.-(4-.chlorophenyl)-.alpha.-hydroxy-, ethyl ester]	510–15–6	1/1/87
1-Chloro-1,1-difluoroethane (HCFC-142b)	75–68–3	1/1/94
Chlorodifluoromethane (HCFC-22)	75–45–6	1/1/94
Chloroethane (Ethyl chloride)	75–00–3	1/1/87
Chloroform	67–66–3	1/1/87
Chloromethane (Methyl chloride)	74–87–3	1/1/87
Chloromethyl methyl ether	107–30–2	1/1/87
3-Chloro-2-methyl-1-propene	563–47–3	1/1/95
p-Chlorophenyl isocyanate	104–12–1	1/1/95
Chloropicrin	76–06–2	1/1/95
Chloroprene	126–99–8	1/1/87
3-Chloropropionitrile	542–76–7	1/1/95
Chlorotetrafluoroethane	63938–10–3	1/1/94
1-Chloro-1,1,2,2-tetrafluoroethane (HCFC-124a)	354–25–6	1/1/94
2-Chloro-1,1,1,2-tetrafluoroethane (HCFC-124)	2837–89–0	1/1/94
Chlorothalonil [1,3-Benzenedicarbonitrile,2,4,5,6-tetrachloro-]	1897–45–6	1/1/87
p-Chloro-o-toluidine	95–69–2	1/1/95
2-Chloro-1,1,1-trifluoro-ethane (HCFC-133a)	75–88–7	1/1/95
Chlorotrifluoromethane (CFC-13)	75–72–9	1/1/95
3-Chloro-1,1,1-trifluoro-propane (HCFC-253fb)	460–35–5	1/1/95
Chlorpyrifos methyl [O,O-dimethyl-O-(3,5,6-trichloro-2-pyridyl)phosphorothioate	5598–13–0	1/1/95

Chemical name	CAS No.	Effective date
Chlorsulfuron [2-chloro-N-[[4-methoxy-6-methyl-1,3,5-triazin-2-yl)amino]carbonyl]benzenesulfonamide]	64902–72–3	1/1/95
Chromium	7440–47–3	1/1/87
Cobalt	7440–48–4	1/1/87
Copper	7440–50–8	1/1/87
Creosote	8001–58–9	1/1/90
p-Cresidine	120–71–8	1/1/87
Cresol (mixed isomers)	1319–77–3	1/1/87
m-Cresol	108–39–4	1/1/87
o-Cresol	95–48–7	1/1/87
p-Cresol	106–44–5	1/1/87
Crotonaldehyde	4170–30–3	1/1/95
Cumene	98–82–8	1/1/87
Cumene hydroperoxide	80–15–9	1/1/87
Cupferron[Benzeneamine, N-hydroxy-N-nitroso, ammonium salt]	135–20–6	1/1/87
Cyanazine	21725–46–2	1/1/95
Cycloate	1134–23–2	1/1/95
Cyclohexane	110–82–7	1/1/87
Cyclohexanol	108–93–0	1/1/95
Cyfluthrin [3-(2,2-Dichloroethenyl)-2,2-dimethylcyclopropanecarboxylic acid, cyano(4-fluoro-3-phenoxyphenyl)methyl ester]	68359–37–5	1/1/95
Cyhalothrin [3-(2-Chloro-3,3,3-trifluoro-1-propenyl)-2,2-dimethylcyclopropanecarboxylic acid cyano(3-phenoxyphenyl)methyl ester]	68085–85–8	1/1/95
2,4-D [Acetic acid, (2,4-dichlorophenoxy)-]	94–75–7	1/1/87
Dazomet(Tetrahydro-3,5-dimethyl-2H-1,3,5-thiadiazine-2-thione)	533–74–4	1/1/95
Dazomet, sodium salt [Tetrahydro-3,5-dimethyl-2H-1,3,5-thiadiazine-2-thione, ion(1-), sodium]	53404–60–7	1/1/95
2,4,-DB	94–82–6	1/1/95
2,4-D butoxyethyl ester	1929–73–3	1/1/95
2,4-D butyl ester	94–80–4	1/1/95
2,4-D chlorocrotyl ester	2971–38–2	1/1/95
Decabromodiphenyl oxide	1163–19–5	1/1/87
Desmedipham	13684–56–5	1/1/95
2,4-D 2-ethylhexyl ester	1928–43–4	1/1/95
2,4-D 2-ethyl-4-methylpentyl ester	53404–37–8	1/1/95
Diallate [Carbamothioic acid, bis(1-methylethyl)-, S-(2,3-dichloro-2-propenyl) ester]	2303–16–4	1/1/87
2,4-Diaminoanisole	615–05–4	1/1/87
2,4-Diaminoanisole sulfate	39156–41–7	1/1/87
4,4′-Diaminodiphenyl ether	101–80–4	1/1/87
Diaminotoluene (mixed isomers)	25376–45–8	1/1/87
2,4-Diaminotoluene	95–80–7	1/1/87
Diazinon	333–41–5	1/1/95
Diazomethane	334–88–3	1/1/87
Dibenzofuran	132–64–9	1/1/87
1,2-Dibromo-3-chloropropane (DBCP)	96–12–8	1/1/87
2,2-Dibromo-3-nitrilopropionamide	10222–01–2	1/1/95
1,2-Dibromoethane (Ethylene dibromide)	106–93–4	1/1/87
Dibromotetrafluoroethane (Halon 2402)	124–73–2	7/8/90
Dibutyl phthalate	84–74–2	1/1/87
Dicamba (3,6-Dichloro-2-methoxybenzoic acid)	1918–00–9	1/1/95
Dichloran [2,6-Dichloro-4-nitroaniline]	99–30–9	1/1/95
Dichlorobenzene (mixed isomers)	25321–22–6	1/1/87
1,2-Dichlorobenzene	95–50–1	1/1/87
1,3-Dichlorobenzene	541–73–1	1/1/87
1,4-Dichlorobenzene	106–46–7	1/1/87
3,3′-Dichlorobenzidine	91–94–1	1/1/87
3,3′-Dichlorobenzidine dihydrochloride	612–83–9	1/1/95
3,3′-Dichlorobenzidine sulfate	64969–34–2	1/1/95
Dichlorobromomethane	75–27–4	1/1/87
1,4-Dichloro-2-butene	764–41–0	1/1/94
trans-1,4-Dichloro-2-butene	110–57–6	1/1/95
1,2-Dichloro-1,1-difluoroethane (HCFC-132b)	1649–08–7	1/1/95
Dichlorodifluoromethane (CFC–12)	75–71–8	7/8/90
Dichlorofluoromethane (HCFC-21)	75–43–4	1/1/95
1,2-Dichloroethane (Ethylene dichloride)	107–06–2	1/1/87
1,2-Dichlorethylene	540–59–0	1/1/87
1,1-Dichloro-1-fluoroethane (HCFC-141b)	1717–00–6	1/1/94
Dichloromethane (Methylene chloride)	75–09–2	1/1/87
Dichloropentafluoropropane	127564–92–5	1/1/95
1,1-dichloro-1,2,2,3,3-pentafluoropropane (HCFC-225cc)	13474–88–9	1/1/95
1,1-dichloro-1,2,3,3,3-pentafluoropropane (HCFC-225eb)	111512–56–2	1/1/95
1,2-dichloro-1,1,2,3,3-pentafluoropropane (HCFC-225bb)	422–44–6	1/1/95
1,2-dichloro-1,1,3,3,3-pentafluoropropane (HCFC-225da)	431–86–7	1/1/95
1,3-dichloro-1,1,2,2,3-pentafluoropropane (HCFC-225cb)	507–55–1	1/1/95

Chemical name	CAS No.	Effective date
1,3-dichloro-1,1,2,3,3-pentafluoropropane (HCFC-225ea)	136013–79–1	1/1/95
2,2-dichloro-1,1,1,3,3-pentafluoropropane (HCFC-225aa)	128903–21–9	1/1/95
2,3-dichloro-1,1,1,2,3-pentafluoropropane (HCFC-225ba)	422–48–0	1/1/95
3,3-dichloro-1,1,1,2,2-pentafluoropropane (HCFC-225ca)	422–56–0	1/1/95
Dichlorophene [2,2′-Methylene-bis(4-chlorophenol)]	97–23–4	1/1/95
2,4-Dichlorophenol	120–83–2	1/1/87
1,2-Dichloropropane	78–87–5	1/1/87
2,3-Dichloropropene	78–88–6	1/1/90
trans-1,3-Dichloropropene	10061–02–6	1/1/95
1,3-Dichloropropylene	542–75–6	1/1/87
Dichlorotetrafluoroethane (CFC–114)	76–14–2	7/8/90
Dichlorotrifluoroethane	34077–87–7	1/1/94
Dichloro-1,1,2-trifluoroethane	90454–18–5	1/1/94
1,1-Dichloro-1,2,2-trifluoroethane (HCFC-123b)	812–04–4	1/1/94
1,2-Dichloro-1,1,2-trifluoroethane (HCFC-123a)	354–23–4	1/1/94
2,2-Dichloro-1,1,1-trifluoroethane (HCFC-123)	306–83–2	1/1/94
Dichlorvos [Phosphoric acid, 2,2-dichloroethenyl dimethyl ester]	62–73–7	1/1/87
Diclofop methyl [2-[4-(2,4-Dichlorophenoxy)phenoxy]propanoic acid, methyl ester]	51338–27–3	1/1/95
Dicofol [Benzenemethanol,4-chloro-.alpha.-(4-chlorophenyl)-.alpha.-(trichloromethyl)-]	115–32–2	1/1/87
Dicyclopentadiene	77–73–6	1/1/95
Diepoxybutane	1464–53–5	1/1/87
Diethanolamine	111–42–2	1/1/87
Diethatyl ethyl	38727–55–8	1/1/95
Di (2-ethylhexyl)phthalate	117–81–7	1/1/87
Diethyl sulfate	64–67–5	1/1/87
Diflubenzuron	35367–38–5	1/1/95
Diglycidyl resorcinol ether	101–90–6	1/1/95
Dimethipin [2,3,-Dihydro-5,6-dimethyl-1,4-dithiin-1,1,4,4-tetraoxide]	55290–64–7	1/1/95
Dimethoate	60–51–5	1/1/95
Dihydrosafrole	94–58–6	1/1/94
3,3′-Dimethoxybenzidine	119–90–4	1/1/87
3,3′-Dimethoxybenzidine dihydrochloride (o-Dianisidine dihydrochloride)	20325–40–0	1/1/95
3,3′-Dimethoxybenzidine hydrochloride (o-Dianisidine hydrochloride)	111984–09–9	1/1/95
Dimethylamine	124–40–3	1/1/95
Dimethylamine dicamba	2300–66–5	1/1/95
4-Dimethylaminoazobenzene	60–11–7	1/1/87
3,3′-Dimethylbenzidine (*o*-Tolidine)	119–93–7	1/1/87
3,3′-Dimethylbenzidine dihydrochloride (o-Tolidine dihydrochloride)	612–82–8	1/1/95
3,3′-Dimethylbenzidine dihydrofluoride (o-Tolidine dihydroflouride)	41766–75–0	1/1/95
Dimethylcarbamyl chloride	79–44–7	1/1/87
Dimethyl chlorothiophosphate	2524–03–0	1/1/95
N,N-Dimethylformamide	68–12–2	1/1/95
1,1-Dimethyl hydrazine	57–14–7	1/1/87
2,4-Dimethylphenol	105–67–9	1/1/87
Dimethyl phthalate	131–11–3	1/1/87
Dimethyl sulfate	77–78–1	1/1/87
m-Dinitrobenzene	99–65–0	1/1/90
o-Dinitrobenzene	528–29–0	1/1/90
p-Dinitrobenzene	100–25–4	1/1/90
Dinitrobutyl phenol (Dinoseb)	88–85–7	1/1/95
Dinocap	39300–45–3	1/1/95
4,6-Dinitro-*o*-cresol	534–52–1	1/1/87
2,4-Dinitrophenol	51–28–5	1/1/87
2,4-Dinitrotoluene	121–14–2	1/1/87
2,6-Dinitrotoluene	606–20–2	1/1/87
Dinitrotoluene (mixed isomers)	25321–14–6	1/1/90
1,4-Dioxane	123–91–1	1/1/87
Diphenamid	957–51–7	1/1/95
Diphenylamine	122–39–4	1/1/95
1,2-Diphenylhydrazine (Hydrazobenzene)	122–66–7	1/1/87
Dipotassium endothall [7-Oxabicyclo(2.2.1)heptane-2,3-dicarboxylic acid, dipotassium salt]	2164–07–0	1/1/95
Dipropyl isocinchomeronate	136–45–8	1/1/95
Disodium cyanodithioimidocarbonate	138–93–2	1/1/95
2,4-D isopropyl ester	94–11–1	1/1/95
2,4-Dithiobiuret	541–53–7	1/1/95
Diuron	330–54–1	1/1/95
Dodine [Dodecylguanidine monoacetate]	2439–10–3	1/1/95
2,4,-DP	120–36–5	1/1/95
2,4-D propylene glycol butyl ether ester	1320–18–9	1/1/95
2,4-D sodium salt	2702–72–9	1/1/95
Epichlorohydrin	106–89–8	1/1/87
Ethoprop [Phosphorodithioic acid O-ethyl S,S-dipropyl ester]	13194–48–4	1/1/95
2-Ethoxyethanol	110–80–5	1/1/87

Chemical name	CAS No.	Effective date
Ethyl acrylate	140–88–5	1/1/87
Ethylbenzene	100–41–4	1/1/87
Ethyl chloroformate	541–41–3	1/1/87
Ethyl dipropylthiocarbamate [EPTC]	759–94–4	1/1/95
Ethylene	74–85–1	1/1/87
Ethylene glycol	107–21–1	1/1/87
Ethyleneimine(Aziridine)	151–56–4	1/1/87
Ethylene oxide	75–21–8	1/1/87
Ethylene thiourea	96–45–7	1/1/87
Ethylidene dichloride	75–34–3	1/1/94
Famphur	52–85–7	1/1/95
Fenarimol [.alpha.-(2-Chlorophenyl)-.alpha.-4-chlorophenyl)-5-pyrimidinemethanol]	60168–88–9	1/1/95
Fenbutatin oxide (Hexakis(2-methyl-2-phenyl-propyl)distannoxane)	13356–08–6	1/1/95
Fenoxaprop ethyl [2-(4-((6-Chloro-2-benzoxazolylen)oxy)phenoxy)propanoic acid,ethyl ester]	66441–23–4	1/1/95
Fenoxycarb [2-(4-Phenoxyphenoxy)ethyl]carbamic acid ethyl ester]	72490–01–8	1/1/95
Fenpropathrin [2,2,3,3-Tetramethylcyclopropane carboxylic acid cyano(3-phenoxy-phenyl)methyl ester]	39515–41–8	1/1/95
Fenthion [O,O-Dimethyl O-[3-methyl-4-(methylthio)phenyl]ester, phosphorothioic acid]	55–38–9	1/1/95
Fenvalerate [4-Chloro-alpha-(1-methylethyl)benzeneacetic acid cyano(3-phenoxyphenyl)methyl ester]	51630–58–1	1/1/95
Ferbam [Tris(dimethylcarbamo-dithioato-S,S')iron]	14484–64–1	1/1/95
Fluazifop-butyl [2-[4-[[5-(Trifluoromethyl)-2-pyridinyl]oxy]-phenoxy]propanoic acid, butyl ester]	69806–50–4	1/1/95
Fluorine	7782–41–4	1/1/95
Fluorouracil (5-Fluorouracil)	51–21–8	1/1/95
Fluvalinate [N-[2-Chloro-4-(trifluoromethyl)phenyl]-DL-valine(+)-cyano (3-phenoxyphenyl)methyl ester]	69409–94–5	1/1/95
Folpet	133–07–3	1/1/95
Fomesafen [5-(2-Chloro-4-(trifluoromethyl)phenoxy)-N-methylsulfonyl)-2-nitrobenzamide]	72178–02–0	1/1/95
Fluometuron [Urea, N,N-dimethyl-N′-[3-(trifluoromethyl)phenyl]-]	2164–17–2	1/1/87
Formaldehyde	50–00–0	1/1/87
Formic acid	64–18–6	1/1/94
Freon 113 [Ethane, 1,1,2-trichloro-1,2,2-trifluoro-]	76–13–1	1/1/87
Furan	00110–00–9	1/1/11
Glycidol	00556–52–5	1/1/11
Heptachlor[1,4,5,6,7,8,8-Heptachloro-3a,4,7,7a-tetrahydro-4,7-methano-1H-indene]	76–44–8	1/1/87
Hexachlorobenzene	118–74–1	1/1/87
Hexachloro-1,3-butadiene	87–68–3	1/1/87
alpha-Hexachlorocyclohexane	319–84–6	1/1/95
Hexachlorocyclopentadiene	77–47–4	1/1/87
Hexachloroethane	67–72–1	1/1/87
Hexachloronaphthalene	1335–87–1	1/1/87
Hexachlorophene	70–30–4	1/1/94
Hexamethylphosphoramide	680–31–9	1/1/87
n-Hexane	110–54–3	1/1/95
Hexazinone	51235–04–2	1/1/95
Hydramethylnon [Tetrahydro-5,5-dimethyl-2(1H)-pyrimidinone[3-[4-(trifluoromethyl)phenyl]-1-[2-[4-(trifluoromethyl)phenyl]ethenyl]-2-propenylidene]hydrazone]	67485–29–4	1/1/95
Hydrazine	302–01–2	1/1/87
Hydrazine sulfate	10034–93–2	1/1/87
Hydrochloric acid (acid aerosols including mists, vapors, gas, fog, and other airborne forms of any particle size)	7647–01–0	1/1/87
Hydrogen cyanide	74–90–8	1/1/87
Hydrogen fluoride	7664–39–3	1/1/87
Hydrogen sulfide	7783–06–4	1/1/94
Hydroquinone	123–31–9	1/1/87
Imazalil [1-[2-(2,4-Dichlorophenyl)-2-(2-propenyloxy)ethyl]-1H-imidazole]	35554–44–0	1/1/95
3-Iodo-2-propynyl butylcarbamate	55406–53–6	1/1/95
Iron pentacarbonyl	13463–40–6	1/1/95
Isobutyraldehyde	78–84–2	1/1/87
Isodrin	465–73–6	1/1/95
Isofenphos [2-[[Ethoxyl[(1-methylethyl)amino]phosphinothioyl]oxy]benzoic acid 1-methylethyl ester]	25311–71–1	1/1/95
Isoprene	00078–79–5	1/1/11
Isopropyl alcohol (Only persons who manufacture by the strong acid process are subject, no supplier notifiction.)	67–63–0	1/1/87
4,4′-Isopropylidenediphenol	80–05–7	1/1/87
Isosafrole	120–58–1	1/1/90
Lactofen [5-(2-Chloro-4-(trifluoromethyl)phenoxy)-2-nitro-2-ethoxy-1- methyl-2-oxoethyl ester]	77501–63–4	1/1/95
Lead	7439–92–1	1/1/87
Lindane [Cyclohexane, 1,2,3,4,5,6-hexachloro-(1.alpha.,2.alpha.,3.beta.,4.alpha.,5.alpha.,6.beta.)-]	58–89–9	1/1/87
Linuron	330–55–2	1/1/95
Lithium carbonate	554–13–2	1/1/95
Malathion	121–75–5	1/1/95
Maleic anhydride	108–31–6	1/1/87
Malononitrile	109–77–3	1/1/94

Chemical name	CAS No.	Effective date
Maneb [Carbamodithioic acid, 1,2-ethanediylbis-, manganese complex]	12427–38–2	1/1/87
Manganese	7439–96–5	1/1/87
Mecoprop	93–65–2	1/1/95
2-Mercaptobenzothiazole (MBT)	149–30–4	1/1/95
Mercury	7439–97–6	1/1/87
Merphos	150–50–5	1/1/95
Metham sodium (Sodium methyldithiocarbamate)	137–42–8	1/1/95
Methacrylonitrile	126–98–7	1/1/94
Methanol	67–56–1	1/1/87
Methazole [2-(3,4-Dichlorophenyl)-4-methyl-1,2,4-oxadiazolidine-3,5-dione]	20354–26–1	1/1/95
Methiocarb	2032–65–7	1/1/95
Methoxone (4-Chloro-2-methylphenoxy) acetic acid (MCPA))	94–74–6	1/1/95
Methoxone-sodium salt ((4-chloro-2-methylphenoxy) acetate sodium salt)	3653–48–3	1/1/95
Methoxychlor [Benzene, 1,1′-(2,2,2-trichloroethylidene)bis[4-methoxy-]	72–43–5	1/1/87
2-Methoxyethanol	109–86–4	1/1/87
Methyl isothiocyanate [Isothiocyanatomethane]	556–61–6	1/1/95
2-Methyllactonitrile	75–86–5	1/1/95
Methyl acrylate	96–33–3	1/1/87
Methyl *tert*-butyl ether	1634–04–4	1/1/87
Methyl chlorocarbonate	79–22–1	1/1/94
4,4′-Methylenebis(2-chloroaniline) (MBOCA)	101–14–4	1/1/87
4,4′-Methylenebis(*N*,*N*-dimethyl) benzenamine	101–61–1	1/1/87
Methylenebis(phenylisocyanate) (MDI)	101–68–8	1/1/87
Methylene bromide	74–95–3	1/1/87
4,4′-Methylenedianiline	101–77–9	1/1/87
Methyleugenol	00093–15–2	1/1/11
Methyl hydrazine	60–34–4	1/1/87
Methyl iodide	74–88–4	1/1/87
Methyl isobutyl ketone	108–10–1	1/1/87
Methyl isocyanate	624–83–9	1/1/87
Methyl mercaptan	74–93–1	1/1/94
Methyl methacrylate	80–62–6	1/1/87
N-Methylolacrylamide	924–42–5	1/1/95
Methyl parathion	298–00–0	1/1/95
N-Methyl-2-pyrrolidone	872–50–4	1/1/95
2-Methylpyridine	109–06–8	1/1/94
Metiram	9006–42–2	1/1/95
Metribuzin	21087–64–9	1/1/95
Mevinphos	7786–34–7	1/1/95
Michler's ketone	90–94–8	1/1/87
Molinate (1H-Azepine-1-carbothioic acid, hexahydro-S-ethyl ester)	2212–67–1	1/1/95
Molybdenum trioxide	1313–27–5	1/1/87
(Mono)chloropentafluoroethane (CFC–115)	76–15–3	7/8/90
Monuron	150–68–5	1/1/95
Mustard gas [Ethane, 1,1′-thiobis[2-chloro-]	505–60–2	1/1/87
Myclobutanil [.alpha.-Butyl-.alpha.-(4-chlorophenyl)-1H-1,2,4-triazole-1-propanenitrile]	88671–89–0	1/1/95
Nabam	142–59–6	1/1/95
Naled	300–76–5	1/1/95
Naphthalene	91–20–3	1/1/87
alpha-Naphthylamine	134–32–7	1/1/87
beta-Naphthylamine	91–59–8	1/1/87
Nickel	7440–02–0	1/1/87
Nitrapyrin (2-Chloro-6-(trichloromethyl) pyridine)	1929–82–4	1/1/95
Nitric acid	7697–37–2	1/1/87
Nitrilotriacetic acid	139–13–9	1/1/87
5-Nitro-*o*-anisidine	99–59–2	1/1/87
5-Nitro-o-toluidine	99–55–8	1/1/94
p-Nitroaniline	100–01–6	1/1/95
o-Nitroanisole	00091–23–6	1/1/11
Nitrobenzene	98–95–3	1/1/87
4-Nitrobiphenyl	92–93–3	1/1/87
Nitrofen [Benzene, 2,4-dichloro-1-(4-nitrophenoxy)–]	1836–75–5	1/1/87
Nitrogen mustard [2-Chloro-N-(2-chloroethyl)-N-methylethanamine]	51–75–2	1/1/87
Nitroglycerin	55–63–0	1/1/87
Nitromethane	00075–52–5	1/1/11
2-Nitrophenol	88–75–5	1/1/87
4-Nitrophenol	100–02–7	1/1/87
2-Nitropropane	79–46–9	1/1/87
p-Nitrosodiphenylamine	156–10–5	1/1/87
N,*N*-Dimethylaniline	121–69–7	1/1/87
N-Nitrosodi-*n*-butylamine	924–16–3	1/1/87
N-Nitrosodiethylamine	55–18–5	1/1/87
N-Nitrosodimethylamine	62–75–9	1/1/87

Chemical name	CAS No.	Effective date
N-Nitrosodiphenylamine	86–30–6	1/1/87
N-Nitrosodi-*n*-propylamine	621–64–7	1/1/87
N-Nitrosomethylvinylamine	4549–40–0	1/1/87
N-Nitrosomorpholine	59–89–2	1/1/87
N-Nitroso-*N*-ethylurea	759–73–9	1/1/87
N-Nitroso-*N*-methylurea	684–93–5	1/1/87
N-Nitrosonornicotine	16543–55–8	1/1/87
N-Nitrosopiperidine	100–75–4	1/1/87
Norflurazon [4-Chloro-5-(methylamino)-2-[3-(trifluoromethyl)phenyl]-3(2H)-pyridazinone]	27314–13–2	1/1/95
Octachloronaphthalene	2234–13–1	1/1/87
Octachlorostyrene	29082–74–4	1/00
Oryzalin [4-(Dipropylamino)-3,5-dinitrobenzenesulfonamide]	19044–88–3	1/1/95
Osmium tetroxide	20816–12–0	1/1/87
Oxydemeton methyl [S-(2-(ethylsulfinyl)ethyl) o,o-dimethyl ester phosphorothioic acid]	301–12–2	1/1/95
Oxydiazon [3-[2,4-Dichloro-5-(1-methylethoxy)phenyl]-5-(1,1-dimethylethyl)-1,3,4-oxadiazol-2(3H)-one]	19666–30–9	1/1/95
Oxyfluorfen	42874–03–3	1/1/95
Ozone	10028–15–6	1/1/95
Paraldehyde	123–63–7	1/1/94
Paraquat dichloride	1910–42–5	1/1/95
Parathion [Phosphorothioic acid, O,O-diethyl-O-(4-nitrophenyl) ester]	56–38–2	1/1/87
Pebulate [Butylethylcarbamothioic acid S-propyl ester]	1114–71–2	1/1/95
Pendimethalin [N-(1-Ethylpropyl)-3,4-dimethyl-2,6-dinitrobenzenamine]	40487–42–1	1/1/95
Pentachlorobenzene	00608–93–5	1/00
Pentachloroethane	76–01–7	1/1/94
Pentachlorophenol (PCP)	87–86–5	1/1/87
Pentobarbital sodium	57–33–0	1/1/95
Peracetic acid	79–21–0	1/1/87
Perchloromethyl mercaptan	594–42–3	1/1/95
Permethrin [3-(2,2-Dichloroethenyl)-2,2-dimethylcyclopropanecarboxylic acid, (3-phenoxyphenyl)methyl ester]	52645–53–1	1/1/95
Phenanthrene	85–01–8	1/1/95
Phenol	108–95–2	1/1/87
Phenolphthalein	00077–09–8	1/1/11
Phenothrin [2,2-Dimethyl-3-(2-methyl-1-propenyl)cyclopropanecarboxylic acid (3-phenoxyphenyl)methyl ester]	26002–80–2	1/1/95
p-Phenylenediamine	106–50–3	1/1/87
1,2-Phenylenediamine	95–54–5	1/1/95
1,3-Phenylenediamine	108–45–2	1/1/95
1,2-Phenylenediamine dihydrochloride	615–28–1	1/1/95
1,4-Phenylenediamine dihydrochloride	624–18–0	1/1/95
2-Phenylphenol	90–43–7	1/1/87
Phenytoin	57–41–0	1/1/95
Phosgene	75–44–5	1/1/87
Phosphine	7803–51–2	1/1/95
Phosphorus (yellow or white)	7723–14–0	1/1/87
Phthalic anhydride	85–44–9	1/1/87
Picloram	1918–02–1	1/1/95
Picric acid	88–89–1	1/1/87
Piperonyl butoxide	51–03–6	1/1/95
Pirimiphos methyl [O-(2-(Diethylamino)-6-methyl-4-pyrimidinyl)-O,O-dimethylphosphorothioate]	29232–93–7	1/1/95
Polychlorinated biphenyls (PCBs)	1336–36–3	1/1/87
Potassium bromate	7758–01–2	1/1/95
Potassium dimethyldithiocarbamate	128–03–0	1/1/95
Potassium N-methyldithiocarbamate	137–41–7	1/1/95
Profenofos [O-(4-Bromo-2-chlorophenyl)-O-ethyl-S-propyl phosphorothioate]	41198–08–7	1/1/95
Prometryn [N,N′-Bis(1-methylethyl)-6-methylthio-1,3,5-triazine-2,4- diamine]	7287–19–6	1/1/95
Pronamide	23950–58–5	1/1/94
Propachlor [2-Chloro-N-(1-methylethyl)-N-phenylacetamide]	1918–16–7	1/1/95
Propane sultone	1120–71–4	1/1/87
Propanil [N-(3,4-Dichlorophenyl)propanamide]	709–98–8	1/1/95
Propargite	2312–35–8	1/1/95
Propargyl alcohol	107–19–7	1/1/95
Propetamphos [3-[[(Ethylamino)methoxyphosphinothioyl]oxy]-2-butenoic acid, 1-methylethyl ester]	31218–83–4	1/1/95
Propiconazole [1-[2-(2,4-Dichlorophenyl)-4-propyl-1,3-dioxolan-2-yl]- methyl-1H-1,2,4,-triazole]	60207–90–1	1/1/95
beta-Propiolactone	57–57–8	1/1/87
Propionaldehyde	123–38–6	1/1/87
Propoxur [Phenol, 2-(1-methylethoxy)-, methylcarbamate]	114–26–1	1/1/87
Propylene (Propene)	115–07–1	1/1/87
Propyleneimine	75–55–8	1/1/87
Propylene oxide	75–56–9	1/1/87
Pyridine	110–86–1	1/1/87
Quinoline	91–22–5	1/1/87

Chemical name	CAS No.	Effective date
Quinone	106–51–4	1/1/87
Quintozene [Pentachloronitrobenzene]	82–68–8	1/1/87
Quizalofop-ethyl [2-[4-[(6-Chloro-2-quinoxalinyl)oxy]phenoxy]propanoic acid ethyl ester]	76578–14–8	1/1/95
Resmethrin [[5-(Phenylmethyl)-3-furanyl]methyl 2,2-dimethyl-3-(2-methyl-1-propenyl)cyclopropanecarboxylate]]	10453–86–8	1/1/95
Saccharin (only persons who manufacture are subject, no supplier notification) [1,2-Benzisothiazol-3(2H)-one,1,1-dioxide]	81–07–2	1/1/87
Safrole	94–59–7	1/1/87
Selenium	7782–49–2	1/1/87
Sethoxydim [2-[1-(Ethoxyimino)butyl]-5-[2-(ethylthio)propyl]-3-hydroxy-2-cyclohexen-1-one]	74051–80–2	1/1/95
Silver	7440–22–4	1/1/87
Simazine	122–34–9	1/1/95
Sodium azide	26628–22–8	1/1/95
Sodium dicamba [3,6-Dichloro-2-methoxybenzoic acid, sodium salt]	1982–69–0	1/1/95
Sodium dimethyldithiocarbamate	128–04–1	1/1/95
Sodium fluoroacetate	62–74–8	1/1/95
Sodium nitrite	7632–00–0	1/1/95
Sodium pentachlorophenate	131–52–2	
Sodium o-phenylphenoxide	132–27–4	1/1/95
Styrene	100–42–5	1/1/87
Styrene oxide	96–09–3	1/1/87
Sulfuric acid (acid aerosols including mists, vapors, gas, fog, and other airborne forms of any particle size)	7664–93–9	1/1/87
Sulfuryl fluoride [Vikane]	2699–79–8	1/1/95
Sulprofos [O-Ethyl O-[4-(methylthio)phenyl]phosphorodithioic acid S-propyl ester]	35400–43–2	1/1/95
Tebuthiuron [N-[5-(1,1-Dimethylethyl)-1,3,4-thiadiazol-2-yl)-N,N′-dimethylurea]	34014–18–1	1/1/95
Temephos	3383–96–8	1/1/95
Terbacil [5-Chloro-3-(1,1-dimethylethyl)-6-methyl-2,4(1H,3H)-pyrimidinedione]	5902–51–2	1/1/95
Tetrabromobisphenol A	00079–94–7	1/00
1,1,1,2-Tetrachloroethane	630–20–6	1/1/94
1,1,2,2-Tetrachloroethane	79–34–5	1/1/87
Tetrachloroethylene (Perchloroethylene)	127–18–4	1/1/87
1,1,1,2-Tetrachloro-2-fluoroethane (HCFC-121a)	354–11–0	1/1/95
1,1,2,2-Tetrachloro-1-fluoroethane (HCFC-121)	354–14–3	1/1/95
Tetrachlorvinphos [Phosphoric acid, 2-chloro-1-(2,4,5-trichlorophenyl)ethenyl dimethyl ester]	961–11–5	1/1/87
Tetracycline hydrochloride	64–75–5	1/1/95
Tetrafluoroethylene	00116–14–3	1/1/11
Tetramethrin [2,2-Dimethyl-3-(2-methyl-1-propenyl)cyclopropanecarboxylic acid (1,3,4,5,6,7-hexahydro-1,3-dioxo-2H-isoindol-2-yl)methyl ester]	7696–12–0	1/1/95
Tetranitromethane	00509–14–8	1/1/11
Thallium	7440–28–0	1/1/87
Thiabendazole [2-(4-Thiazolyl)-1H-benzimidazole]	148–79–8	1/1/95
Thioacetamide	62–55–5	1/1/87
Thiobencarb [Carbamic acid, diethylthio-, s-(p-chlorobenzyl)]	28249–77–6	1/1/95
4,4′-Thiodianiline	139–65–1	1/1/87
Thiodicarb	59669–26–0	1/1/95
Thiophanate ethyl [[1,2-Phenylenebis(iminocarbonothioyl)]biscarbamic acid diethyl ester]	23564–06–9	1/1/95
Thiophanate-methyl	23564–05–8	1/1/95
Thiosemicarbazide	79–19–6	1/1/95
Thiourea	62–56–6	1/1/87
Thiram	137–26–8	1/1/94
Thorium dioxide	1314–20–1	1/1/87
Titanium tetrachloride	7550–45–0	1/1/87
Toluene	108–88–3	1/1/87
Toluene-2,4-diisocyanate	584–84–9	1/1/87
Toluene-2,6-diisocyanate	91–08–7	1/1/87
Toluenediisocyanate (mixed isomers)	26471–62–5	1/1/90
o-Toluidine	95–53–4	1/1/87
o-Toluidine hydrochloride	636–21–5	1/1/87
Toxaphene	8001–35–2	1/1/87
Triadimefon [1-(4-Chlorophenoxy)-3,3-dimethyl-1-(1H-1,2,4-triazol-1-yl)-2-butanone]	43121–43–3	1/1/95
Triallate	2303–17–5	1/1/95
Triaziquone [2,5-Cyclohexadiene-1,4-dione,2,3,5-tris(1-aziridinyl)-]	68–76–8	1/1/87
Tribenuron methyl [2-(((((4-Methoxy-6-methyl-1,3,5-triazin-2-yl)-methylamino)carbonyl)amino)sulfonyl)-, methyl ester]	101200–48–0	1/1/95
Tributyltin fluoride	1983–10–4	1/1/95
Tributyltin methacrylate	2155–70–6	1/1/95
S,S,S-Tributyltrithiophosphate (DEF)	78–48–8	1/1/95
Trichlorfon [Phosphonic acid, (2,2,2-trichloro-1-hydroxyethyl)-, dimethyl ester]	52–68–6	1/1/87
Trichloroacetyl chloride	76–02–8	1/1/95
1,2,4-Trichlorobenzene	120–82–1	1/1/87
1,1,1-Trichloroethane (Methyl chloroform)	71–55–6	1/1/87
1,1,2-Trichloroethane	79–00–5	1/1/87

Chemical name	CAS No.	Effective date
Trichloroethylene	79–01–6	1/1/87
Trichlorofluoromethane (CFC–11)	75–69–4	7/8/90
2,4,5-Trichlorophenol	95–95–4	1/1/87
2,4,6-Trichlorophenol	88–06–2	1/1/87
1,2,3-Trichloropropane	96–18–4	1/1/95
Triclopyr, triethylammonium salt	57213–69–1	1/1/95
Triethylamine	121–44–8	1/1/95
Triforine [N,N′-[1,4-Piperazinediyl-bis(2,2,2-trichloroethylidene)] bisformamide]	26644–46–2	1/1/95
Trifluralin [Benzeneamine, 2,6-dinitro-N,N-dipropyl-4-(trifluoromethyl)-1]	1582–09–8	1/1/87
1,2,4-Trimethylbenzene	95–63–6	1/1/87
2,3,5-Trimethylphenyl methylcarbamate	2655–15–4	1/1/95
Triphenyltin chloride	639–58–7	1/1/95
Triphenyltin hydroxide	76–87–9	1/1/95
Tris(2,3-dibromopropyl) phosphate	126–72–7	1/1/87
Trypan blue	72–57–1	1/1/94
Urethane (Ethyl carbamate)	51–79–6	1/1/87
Vanadium (except when contained in an alloy)	7440–62–2	1/00
Vinclozolin [3-(3,5-Dichlorophenyl)-5-ethenyl-5-methyl-2,4- oxazolidinedione]	50471–44–8	1/1/95
Vinyl acetate	108–05–4	1/1/87
Vinyl bromide	593–60–2	1/1/87
Vinyl chloride	75–01–4	1/1/87
Vinyl Fluoride	00075–02–5	1/1/11
Vinylidene chloride	75–35–4	1/1/87
Xylene (mixed isomers)	1330–20–7	1/1/87
m-Xylene	108–38–3	1/1/87
o-Xylene	95–47–6	1/1/87
p-Xylene	106–42–3	1/1/87
2,6-Xylidine	87–62–7	1/1/87
Zinc (fume or dust)	7440–66–6	1/1/87
Zineb [Carbamodithioic acid, 1,2-ethanediylbis-, zinc complex]	12122–67–7	1/1/87

*Note: Ammonium nitrate (solution) is removed from this listing; the removal is effective July 2, 1995, for the 1995 reporting year.

*Note: The listing of 2,2-dibromo-3-nitrilopropionamide (DBNPA)(CAS No. 10222–01–2) is stayed. The stay will remain in effect until further administrative action is taken.

(b) *CAS Number listing.*

CAS No.	Chemical name	Effective date
50–00–0	Formaldehyde	1/1/87
51–03–6	Piperonyl butoxide	1/1/95
51–21–8	Fluorouracil (5-Fluorouracil)	1/1/95
51–28–5	2,4-Dinitrophenol	1/1/87
51–75–2	Nitrogen mustard [2-Chloro-N-(2-chloroethyl)-N-methylethanamine]	1/1/87
51–79–6	Urethane (Ethyl carbamate)	1/1/87
52–68–6	Trichlorfon [Phosphonic acid, (2,2,2-trichloro-1-hydroxyethyl)-dimethyl ester]	1/1/87
52–85–7	Famphur	1/1/95
53–96–3	2-Acetylaminofluorene	1/1/87
55–18–5	*N*-Nitrosodiethylamine	1/1/87
55–21–0	Benzamide	1/1/87
55–38–9	Fenthion [O,O-Dimethyl O-[3-methyl-4-(methylthio)phenyl] ester, phosphorothioic acid]	1/1/95
55–63–0	Nitroglycerin	1/1/87
56–23–5	Carbon tetrachloride	1/1/87
56–35–9	Bis(tributyltin) oxide	1/1/95
56–38–2	Parathion [Phosphorothioic acid, 0,0-diethyl-0-(4-nitrophenyl)ester]	1/1/87
57–14–7	1,1-Dimethyl hydrazine	1/1/87
57–33–0	Pentobarbital sodium	1/1/95
57–41–0	Phenytoin	1/1/95
57–57–8	*beta*-Propiolactone	1/1/87
57–74–9	Chlordane [4,7-Methanoindan, 1,2,4,5,6,7,8,8-octachloro-2,3,3a,4,7,7a-hexahydro-]	1/1/87
58–89–9	Lindane [Cyclohexane, 1,2,3,4,5,6-hexachloro-(1.alpha.,2.alpha.,3.beta.,4.alpha.,5.alpha.,6.beta.)-]	1/1/87
59–89–2	*N*-Nitrosomorpholine	1/1/87
60–09–3	4-Aminoazobenzene	1/1/87
60–11–7	4-Dimethylaminoazobenzene	1/1/87
60–34–4	Methyl hydrazine	1/1/87
60–35–5	Acetamide	1/1/87
60–51–5	Dimethoate	1/1/95
61–82–5	Amitrole	1/1/94
62–53–3	Aniline	1/1/87
62–55–5	Thioacetamide	1/1/87

CAS No.	Chemical name	Effective date
62–56–6	Thiourea	1/1/87
62–73–7	Dichlorvos [Phosphoric acid, 2,2-dichloroethenyl dimethyl ester]	1/1/87
62–74–8	Sodium fluoroacetate	1/1/95
62–75–9	*N*-Nitrosodimethylamine	1/1/87
63–25–2	Carbaryl [1-Naphthalenol, methylcarbamate]	1/1/87
64–18–6	Formic acid	1/1/94
64–67–5	Diethyl sulfate	1/1/87
64–75–5	Tetracycline hydrochloride	1/1/95
67–56–1	Methanol	1/1/87
67–63–0	Isopropyl alcohol (only persons who manufacture by the strong acid process are subject, supplier notification not required.)	1/1/87
67–66–3	Chloroform	1/1/87
67–72–1	Hexachloroethane	1/1/87
68–12–2	N,N-Dimethylformamide	1/1/95
68–76–8	Triaziquone [2,5-Cyclohexadiene-1,4-dione,2,3,5-tris(1-aziridinyl)-]	1/1/87
70–30–4	Hexachlorophene	1/1/94
71–36–3	*n*- Butyl alcohol	1/1/87
71–43–2	Benzene	1/1/87
71–55–6	1,1,1-Trichloroethane (Methyl chloroform)	1/1/87
72–43–5	Methoxychlor [Benzene, 1,1′-(2,2,2,-trichloroethylidene)bis [4-methoxy-]	1/1/87
72–57–1	Trypan blue	1/1/94
74–83–9	Bromomethane (Methyl bromide)	1/1/87
74–85–1	Ethylene	1/1/87
74–87–3	Chloromethane (Methyl chloride)	1/1/87
74–88–4	Methyl iodide	1/1/87
74–90–8	Hydrogen cyanide	1/1/87
74–93–1	Methyl mercaptan	1/1/94
74–95–3	Methylene bromide	1/1/87
75–00–3	Chloroethane (Ethyl chloride)	1/1/87
75–01–4	Vinyl chloride	1/1/87
75–02–5	Vinyl Fluoride	1/1/11
75–05–8	Acetonitrile	1/1/87
75–07–0	Acetaldehyde	1/1/87
75–09–2	Dichloromethane (Methylene chloride)	1/1/87
75–15–0	Carbon disulfide	1/1/87
75–21–8	Ethylene oxide	1/1/87
75–25–2	Bromoform (Tribromomethane)	1/1/87
75–27–4	Dichlorobromomethane	1/1/87
75–34–3	Ethylidene dichloride	1/1/94
75–35–4	Vinylidene chloride	1/1/87
75–43–4	Dichlorofluoromethane (HCFC-21)	1/1/95
75–44–5	Phosgene	1/1/87
75–45–6	Chlorodifluoromethane (HCFC-22)	1/1/94
75–52–5	Nitromethane	1/1/11
75–55–8	Propyleneimine	1/1/87
75–56–9	Propylene oxide	1/1/87
75–63–8	Bromotrifluoromethane (Halon 1301)	7/8/90
75–65–0	*tert*-Butyl alcohol	1/1/87
75–68–3	1-Chloro-1,1-difluoroethane (HCFC-142b)	1/1/94
75–69–4	Trichlorofluoromethane (CFC–11)	7/8/90
75–71–8	Dichlorodifluoromethane (CFC–12)	7/8/90
75–72–9	Chlorotrifluoromethane (CFC-13)	1/1/95
75–86–5	2-Methyllactonitrile	1/1/95
75–88–7	2-Chloro-1,1,1-trifluoroethane (HCFC-133a)	1/1/95
76–01–7	Pentachloroethane	1/1/94
76–02–8	Trichloroacetyl chloride	1/1/95
76–06–2	Chloropicrin	1/1/95
76–13–1	Freon–113	1/1/87
76–14–2	Dichlorotetrafluoroethane (CFC–114)	7/8/90
76–15–3	(Mono)chloropentafluoroethane (CFC–115)	7/8/90
76–44–8	Heptachlor [1,4,5,6,7,8,8-Heptachloro-3a,4,7,7a-tetrahydro-4,7-methano-1H-indene]	1/1/87
76–87–9	Triphenyltin hydroxide	1/1/95
77–09–8	Phenolphthalein	1/1/11
77–47–4	Hexachlorocyclopentadiene	1/1/87
77–73–6	Dicyclopentadiene	1/1/95
77–78–1	Dimethyl sulfate	1/1/87
78–48–8	S,S,S-Tributyltrithiophosphate (DEF)	1/1/95
78–79–5	Isoprene	1/1/11
78–84–2	Isobutyraldehyde	1/1/87
78–87–5	1,2-Dichloropropane	1/1/87
78–88–6	2,3-Dichloropropene	1/1/90
78–92–2	*sec*- Butyl alcohol	1/1/87
79–00–5	1,1,2-Trichloroethane	1/1/87

CAS No.	Chemical name	Effective date
79–01–6	Trichloroethylene	1/1/87
79–06–1	Acrylamide	1/1/87
79–10–7	Acrylic acid	1/1/87
79–11–8	Chloroacetic acid	1/1/87
79–19–6	Thiosemicarbazide	1/1/95
79–21–0	Peracetic acid	1/1/87
79–22–1	Methyl chlorocarbonate	1/1/94
79–34–5	1,1,2,2-Tetrachloroethane	1/1/87
79–44–7	Dimethylcarbamyl chloride	1/1/87
79–46–9	2-Nitropropane	1/1/87
80–05–7	4,4′-Isopropylidenediphenol	1/1/87
80–15–9	Cumene hydroperoxide	1/1/87
80–62–6	Methyl methacrylate	1/1/87
81–07–2	Saccharin (only persons who manufacture are subject, no supplier notification) [1,2-Benzisothiazol-3(2H)-one,1,1-dioxide]	1/1/87
81–49–2	1-Amino-2,4-dibromoanthraquinone	1/1/11
81–88–9	C.I. Food Red 15	1/1/87
82–28–0	1-Amino-2-methylanthraquinone	1/1/87
82–68–8	Quintozene [Pentachloronitrobenzene]	C12
84–74–2	Dibutyl phthalate	1/1/87
85–01–8	Phenanthrene	1/1/95
85–44–9	Phthalic anhydride	1/1/87
86–30–6	*N*-Nitrosodiphenylamine	1/1/87
87–62–7	2,6-Xylidine	1/1/87
87–68–3	Hexachloro-1,3-butadiene	1/1/87
87–86–5	Pentachlorophenol (PCP)	1/1/87
88–06–2	2,4,6-Trichlorophenol	1/1/87
88–75–5	2-Nitrophenol	1/1/87
88–85–7	Dinitrobutyl phenol (Dinoseb)	1/1/95
88–89–1	Picric acid	1/1/87
90–04–0	*o*-Anisidine	1/1/87
90–43–7	2-Phenylphenol	1/1/87
90–94–8	Michler's ketone	1/1/87
91–08–7	Toluene-2,6-diisocyanate	1/1/87
91–20–3	Naphthalene	1/1/87
91–22–5	Quinoline	1/1/87
91–23–6	o-Nitroanisole	1/1/11
91–59–8	*beta*-Naphthylamine	1/1/87
91–94–1	3,3′-Dichlorobenzidine	1/1/87
92–52–4	Biphenyl	1/1/87
92–67–1	4-Aminobiphenyl	1/1/87
92–87–5	Benzidine	1/1/87
92–93–3	4-Nitrobiphenyl	1/1/87
93–15–2	Methyleugenol	1/1/11
93–65–2	Mecoprop	1/1/95
94–11–1	2,4-D isopropyl ester	1/1/95
94–36–0	Benzoyl peroxide	1/1/87
94–58–6	Dihydrosafrole	1/1/94
94–59–7	Safrole	1/1/87
94–74–6	Methoxone (4-Chloro-2-methylphenoxy) acetic acid (MCPA)	1/1/95
94–75–7	2,4-D [Acetic acid, (2,4-dichlorophenoxy)-]	1/1/87
94–80–4	2,4-D butyl ester	1/1/95
94–82–6	2,4-DB	1/1/95
95–47–6	*o*-Xylene	1/1/87
95–48–7	*o*-Cresol	1/1/87
95–50–1	1,2-Dichlorobenzene	1/1/87
95–53–4	*o*-Toluidine	1/1/87
95–54–5	1,2-Phenylenediamine	1/1/95
95–63–6	1,2,4-Trimethylbenzene	1/1/87
95–69–2	p-Chloro-o-toluidine	1/1/95
95–80–7	2,4-Diaminotoluene	1/1/87
95–95–4	2,4,5-Trichlorophenol	1/1/87
96–09–3	Styrene oxide	1/1/87
96–12–8	1,2-Dibromo-3-chloropropane (DBCP)	1/1/87
96–18–4	1,2,3-Trichloropropane	1/1/95
96–33–3	Methyl acrylate	1/1/87
96–45–7	Ethylene thiourea	1/1/87
97–23–4	Dichlorophene [2,2′-Methylene-bis(4-chlorophenol)]	1/1/95
97–56–3	C.I. Solvent Yellow 3	1/1/87
98–07–7	Benzoic trichloride (Benzotrichloride)	1/1/87
98–82–8	Cumene	1/1/87
98–86–2	Acetophenone	1/1/94
98–87–3	Benzal chloride	1/1/87

CAS No.	Chemical name	Effective date
98–88–4	Benzoyl chloride	1/1/87
98–95–3	Nitrobenzene	1/1/87
99–30–9	Dichloran [2,6-Dichloro-4-nitroaniline]	1/1/95
99–55–8	5-Nitro-o-toluidine	1/1/94
99–59–2	5-Nitro-*o*-anisidine	1/1/87
99–65–0	m-Dinitrobenzene	1/1/90
100–01–6	p-Nitroaniline	1/1/95
100–02–7	4-Nitrophenol	1/1/87
100–25–4	p-Dinitrobenzene	1/1/90
100–41–4	Ethylbenzene	1/1/87
100–42–5	Styrene	1/1/87
100–44–7	Benzyl chloride	1/1/87
100–75–4	*N*-Nitrosopiperidine	1/1/87
101–05–3	Anilazine [4,6-dichloro-N-(2-chlorophenyl)-1,3,5-triazin-2-amine]	1/1/95
101–14–4	4,4′-Methylenebis(2-chloroaniline) (MBOCA)	1/1/87
101–61–1	4,4′-Methylenebis(*N*,*N*-dimethyl)benzenamine	1/1/87
101–68–8	Methylenebis(phenylisocyanate) (MDI)	1/1/87
101–77–9	4,4′-Methylenedianiline	1/1/87
101–80–4	4,4′-Diaminodiphenyl ether	1/1/87
101–90–6	Diglycidyl resorcinol ether	1/1/95
104–12–1	p-Chlorophenyl isocyanate	1/1/95
104–94–9	*p*-Anisidine	1/1/87
105–67–9	2,4-Dimethylphenol	1/1/87
106–42–3	*p*-Xylene	1/1/87
106–44–5	*p*-Cresol	1/1/87
106–46–7	1,4-Dichlorobenzene	1/1/87
106–47–8	p-Chloroaniline	1/1/95
106–50–3	*p*-Phenylenediamine	1/1/87
106–51–4	Quinone	1/1/87
106–88–7	1,2-Butylene oxide	1/1/87
106–89–8	Epichlorohydrin	1/1/87
106–93–4	1,2-Dibromoethane (Ethylene dibromide)	1/1/87
106–99–0	1,3-Butadiene	1/1/87
107–02–8	Acrolein	1/1/87
107–05–1	Allyl chloride	1/1/87
107–06–2	1,2-Dichloroethane (Ethylene dichloride)	1/1/87
107–11–9	Allylamine	1/1/95
107–13–1	Acrylonitrile	1/1/87
107–18–6	Allyl alcohol	1/1/90
107–19–7	Propargyl alcohol	1/1/95
107–21–1	Ethylene glycol	1/1/87
107–30–2	Chloromethyl methyl ether	1/1/87
108–05–4	Vinyl acetate	1/1/87
108–10–1	Methyl isobutyl ketone	1/1/87
108–31–6	Maleic anhydride	1/1/87
108–38–3	*m*-Xylene	1/1/87
108–39–4	*m*-Cresol	1/1/87
108–45–2	1,3-Phenylenediamine	1/1/95
108–60–1	Bis(2-chloro-1-methylethyl)ether	1/1/87
108–88–3	Toluene	1/1/87
108–90–7	Chlorobenzene	1/1/87
108–93–0	Cyclohexanol	1/1/95
108–95–2	Phenol	1/1/87
109–06–8	2-Methylpyridine	1/1/94
109–77–3	Malononitrile	1/1/94
109–86–4	2-Methoxyethanol	1/1/87
110–00–9	Furan	1/1/11
110–54–3	n-Hexane	1/1/95
110–57–6	trans-1,4-Dichloro-2-butene	1/1/95
110–80–5	2-Ethoxyethanol	1/1/87
110–82–7	Cyclohexane	1/1/87
110–86–1	Pyridine	1/1/87
111–42–2	Diethanolamine	1/1/87
111–44–4	Bis(2-chloroethyl) ether	1/1/87
111–91–1	Bis(2-chloroethoxy)methane	1/1/94
114–26–1	Propoxur [Phenol, 2-(1-methylethoxy)-, methylcarbamate]	1/1/87
115–07–1	Propylene (Propene)	1/1/87
115–28–6	Chlorendic acid	1/1/95
115–32–2	Dicofol [Benzenemethanol, 4-chloro-.alpha.-(4-chlorophenyl)-.alpha.-(trichloromethyl)-]	1/1/87
116–06–3	Aldicarb	1/1/95
116–14–3	Tetrafluoroethylene	1/1/11
117–79–3	2-Aminoanthraquinone	1/1/87
117–81–7	Di(2-ethylhexyl) phthalate (DEHP)	1/1/87

CAS No.	Chemical name	Effective date
118–74–1	Hexachlorobenzene	1/1/87
119–90–4	3,3′-Dimethoxybenzidine	1/1/87
119–93–7	3,3′-Dimethylbenzidine (*o*-Tolidine)	1/1/87
120–12–7	Anthracene	1/1/87
120–36–5	2,4-DP	1/1/95
120–58–1	Isosafrole	1/1/90
120–71–8	*p*-Cresidine	1/1/87
120–80–9	Catechol	1/1/87
120–82–1	1,2,4-Trichlorobenzene	1/1/87
120–83–2	2,4-Dichlorophenol	1/1/87
121–14–2	2,4-Dinitrotoluene	1/1/87
121–44–8	Triethylamine	1/1/95
121–69–7	*N,N*-Dimethylaniline	1/1/87
121–75–5	Malathion	1/1/95
122–34–9	Simazine	1/1/95
122–39–4	Diphenylamine	1/1/95
122–66–7	1,2-Diphenylhydrazine (Hydrazobenzene)	1/1/87
123–31–9	Hydroquinone	1/1/87
123–38–6	Propionaldehyde	1/1/87
123–63–7	Paraldehyde	1/1/94
123–72–8	Butyraldehyde	1/1/87
123–91–1	1,4-Dioxane	1/1/87
124–40–3	Dimethylamine	1/1/95
124–73–2	Dibromotetrafluoroethane (Halon 2402)	7/8/90
126–72–7	Tris-2,3-dibromopropyl) phosphate	1/1/87
126–98–7	Methacrylonitrile	1/1/94
126–99–8	Chloroprene	1/1/87
127–18–4	Tetrachloroethylene (Perchloroethylene)	1/1/87
128–03–0	Potassium dimethyldithiocarbamate	1/1/95
128–04–1	Sodium dimethyldithiocarbamate	1/1/95
128–66–5	C.I. Vat Yellow 4	1/1/87
131–11–3	Dimethyl phthalate	1/1/87
131–52–2	Sodium pentachlorophenate	1/1/95
132–27–4	Sodium o-phenylphenoxide	1/1/95
132–64–9	Dibenzofuran	1/1/87
133–06–2	Captan [1H-Isoindole-1,3(2H)-dione,3a,4,7,7a-tetrahydro-2-[(trichloromethyl)thio]-]	1/1/87
133–07–3	Folpet	1/1/95
133–90–4	Chloramben [Benzoic acid, 3-amino-2,5-dichloro-]	1/1/87
134–29–2	*o*-Anisidine hydrochloride	1/1/87
134–32–7	*alpha*-Naphthylamine	1/1/87
135–20–6	Cupferron [Benzeneamine, N-hydroxy-N-nitroso, ammonium salt]	1/1/87
136–45–8	Dipropyl isocinchomeronate	1/1/95
137–26–8	Thiram	1/1/94
137–41–7	Potassium n-methyldithiocarbamate	1/1/95
137–42–8	Metham Sodium	1/1/95
138–93–2	Disodium cyanodithioimidocarbonate	1/1/95
139–13–9	Nitrilotriacetic acid	1/1/87
139–65–1	4,4′-Thiodianiline	1/1/87
140–88–5	Ethyl acrylate	1/1/87
141–32–2	Butyl acrylate	1/1/87
142–59–6	Nabam	1/1/95
148–79–8	Thiabendazole [2-(4-Thiazolyl)-1H-benzimidazole]	1/1/95
149–30–4	2-Mercaptobenzothiazole	1/1/95
150–50–5	Merphos	1/1/95
150–68–5	Monuron	1/1/95
151–56–4	Ethyleneimine (Aziridine)	1/1/87
156–10–5	*p*-Nitrosodiphenylamine	1/1/87
156–62–7	Calcium cyanamide	1/1/87
298–00–0	Methyl parathion	1/1/95
300–76–5	Naled	1/1/95
301–12–2	Oxydemeton methyl [s-(2-(Ethylsulfinyl)ethyl)o,o-dimethyl ester phosphorothioic acid]	1/1/95
302–01–2	Hydrazine	1/1/87
306–83–2	2,2-Dichloro-1,1,1-trifluoroethane (HCFC-123)	1/1/94
309–00–2	Aldrin[1,4:5,8-Dimethanonaphthalene,1,2,3,4,10,10-hexachloro–1,4,4a,5,8,8a-hexahydro-(1.alpha.,4.alpha.,4a.beta.,5.alpha., 8.alpha.,8a.beta.)-]	1/1/87
314–40–9	Bromacil (5-Bromo-6-methyl-3-(1-methylpropyl)-2,4-(1H,3H)-pyrimidinedione)	1/1/95
319–84–6	alpha-Hexachlorocyclohexane	1/1/95
330–54–1	Diuron	1/1/95
330–55–2	Linuron	1/1/95
333–41–5	Diazinon	1/1/95
334–88–3	Diazomethane	1/1/87
353–59–3	Bromochlorodifluoromethane (Halon 1211)	7/8/90
354–11–0	1,1,1,2-Tetrachloro-2-fluoroethane (HCFC-121a)	1/1/95

CAS No.	Chemical name	Effective date
354–14–3	1,1,2,2-Tetrachloro-1-fluoroethane (HCFC-121)	1/1/95
354–23–4	1,2-Dichloro-1,1,2-trifluoroethane (HCFC-123a)	1/1/94
354–25–6	1-Chloro-1,1,2,2-tetrafluoroethane (HCFC-124a)	1/1/94
357–57–3	Brucine	1/1/95
422–44–6	1,2-dichloro-1,1,2,3,3-pentafluoropropane (HCFC-225bb)	1/1/95
422–48–0	2,3-dichloro-1,1,1,2,3-pentafluoropropane (HCFC-225ba)	1/1/95
422–56–0	3,3-dichloro-1,1,1,2,2-pentafluoropropane (HCFC-225ca)	1/1/95
431–86–7	1,2-dichloro-1,1,3,3,3-pentafluoropropane (HCFC-225da)	1/1/95
460–35–5	3-chloro-1,1,1-trifluoropropane (HCFC-253fb)	1/1/95
463–58–1	Carbonyl sulfide	1/1/87
465–73–6	Isodrin	1/1/95
492–80–8	C.I. Solvent Yellow 34 (Aurimine)	1/1/87
505–60–2	Mustard gas [Ethane, 1,1′-thiobis[2-chloro-]	1/1/87
507–55–1	1,3-dichloro-1,1,2,2,3-pentafluoropropane (HCFC-225cb)	1/1/95
509–14–8	Tetranitromethane	1/1/11
510–15–6	Chlorobenzilate[Benezeneacetic acid, 4-chloro-.alpha.-(4-chlorophenyl)-.alpha,-hydroxy-, ethyl ester]	1/1/87
528–29–0	o-Dinitrobenzene	1/1/90
532–27–4	2-Chloroacetophenone	1/1/87
533–74–4	Dazomet (Tetrahydro-3,5-dimethyl-2H-1,3,5-thiadiazine-2-thione)	1/1/95
534–52–1	4,6-Dinitro-*o*-cresol	1/1/87
540–59–0	1,2-Dichloroethylene	1/1/87
541–41–3	Ethyl chloroformate	1/1/87
541–53–7	2,4-Dithiobiuret	1/1/95
541–73–1	1,3-Dichlorobenzene	1/1/87
542–75–6	1,3-Dichloropropylene	1/1/87
542–76–7	3-Chloropropionitrile	1/1/95
542–88–1	Bis(chloromethyl) ether	1/1/87
554–13–2	Lithium carbonate	1/1/95
556–52–5	Glycidol	1/1/11
556–61–6	Methyl isothiocyanate [Isothiocyanatomethane]	1/1/95
563–47–3	3-Chloro-2-methyl-1-propene	1/1/95
569–64–2	C.I. Basic Green 4	1/1/87
594–42–3	Perchloromethyl mercaptan	1/1/95
606–20–2	2,6-Dinitrotoluene	1/1/87
612–82–8	3,3′-Dimethylbenzidine dihydrochloride (o-Tolidine dihydrochloride)	1/1/95
612–83–9	3,3′-Dichlorobenzidine dihydrochloride	1/1/95
615–05–4	2,4-Diaminoanisole	1/1/87
615–28–1	1,2-Phenylenediamine dihydrochloride	1/1/95
621–64–7	*N*-Nitrosodi-*n*-propylamine	1/1/87
624–18–0	1,4-Phenylenediamine dihydrochloride	1/1/95
624–83–9	Methyl isocyanate	1/1/87
630–20–6	1,1,1,2-Tetrachloroethane	1/1/94
636–21–5	*o*-Toluidine hydrochloride	1/1/87
639–58–7	Triphenyltin chloride	1/1/95
680–31–9	Hexamethylphosphoramide	1/1/87
684–93–5	*N*-Nitroso-*N*-methylurea	1/1/87
709–98–8	Propanil [N-(3,4-Dichlorophenyl)propanamide]	1/1/95
759–73–9	*N*-Nitroso-*N*-ethylurea	1/1/87
759–94–4	Ethyl dipropylthiocarbamate (EPTC)	1/1/95
764–41–0	1,4-Dichloro-2-butene	1/1/94
812–04–4	1,1-Dichloro-1,2,2-trifluoroethane (HCFC-123b)	1/1/94
834–12–8	Ametryn (N-Ethyl-N′-(1-methylethyl)-6-(methylthio)-1,3,5,-triazine-2,4-diamine)	1/1/95
842–07–9	C.I. Solvent Yellow 14	1/1/87
872–50–4	N-Methyl-2-pyrrolidone	1/1/95
924–16–3	*N*-Nitrosodi-*n*-butylamine	1/1/87
924–42–5	N-Methylolacrylamide	1/1/95
957–51–7	Diphenamid	1/1/95
961–11–5	Tetrachlorvinphos [Phosphoric acid, 2-chloro-1-(2,4,5-trichlorophenyl)ethenyl dimethyl ester]	1/1/87
989–38–8	C.I. Basic Red I	1/1/87
1114–71–2	Pebulate [Butylethylcarbamo-thioic acid S-propyl ester]	1/1/95
1120–71–4	Propane sultone	1/1/87
1134–23–2	Cycloate	1/1/95
1163–19–5	Decabromodiphenyl oxide	1/1/87
1313–27–5	Molybdenum trioxide	1/1/87
1314–20–1	Thorium dioxide	1/1/87
1319–77–3	Cresol (mixed isomers)	1/1/87
1320–18–9	2,4-D propylene glycol butyl ether ester	1/1/95
1330–20–7	Xylene (mixed isomers)	1/1/87
1332–21–4	Asbestos (friable)	1/1/87
1335–87–1	Hexachloronaphthalene	1/1/87
1336–36–3	Polychlorinated biphenyls (PCBs)	1/1/87
1344–28–1	Aluminum oxide (fibrous forms)	1/1/87
1464–53–5	Diepoxybutane	1/1/87

CAS No.	Chemical name	Effective date
1563–66–2	Carbofuran	1/1/95
1582–09–8	Trifluralin [Benzeneamine, 2,6-dinitro-N,N-dipropyl-4-(trifluoromethyl)-]	1/1/87
1634–04–4	Methyl *tert*-butyl ether	1/1/87
1649–08–7	1,2-dichloro-1,1-difluoroethane (HCFC-132b)	1/1/95
1689–84–5	Bromoxynil (3,5-Dibromo-4-hydroxybenzonitrile)	1/1/95
1689–99–2	Bromoxynil octanoate (Octanoic acid, 2,6-dibromo-4-cyanophenyl ester)	1/1/95
1717–00–6	1,1-Dichloro-1-fluoroethane (HCFC-141b)	1/1/94
1836–75–5	Nitrofen [Benzene, 2,4-dichloro-1-(4-nitrophenoxy)-]	1/1/87
1861–40–1	Benfluralin(N-Butyl-N-ethyl-2,6-dinitro-4-(trifluoromethyl)benzenamine)	1/1/95
1897–45–6	Chlorothalonil [1-3-Benzenedicarbonitrile,2,4,5,6-tetrachloro-]	1/1/87
1910–42–5	Paraquat dichloride	1/1/95
1912–24–9	Atrazine (6-Chloro-N-ethyl-N′-(1-methylethyl)-1,3,5,-triazine-2,4-diamine)	1/1/95
1918–00–9	Dicamba (3,6-Dichloro-2-methoxybenzoic acid)	1/1/95
1918–02–1	Picloram	1/1/95
1918–16–7	Propachlor [2-Chloro-N-(1-methylethyl)-N-phenylacetamide]	1/1/95
1928–43–4	2,4-D 2-ethylhexyl ester	1/1/95
1929–73–3	2,4-D butoxyethyl ester	1/1/95
1929–82–4	Nitrapyrin (2-Chloro-6-(trichloromethyl)pyridine)	1/1/95
1937–37–7	C.I. Direct Black 38	1/1/87
1982–69–0	Sodium dicamba [3,6-Dichloro-2-methoxybenzoic acid, sodium salt]	1/1/95
1983–10–4	Tributyltin fluoride	1/1/95
2032–65–7	Methiocarb	1/1/95
2155–70–6	Tributyltin methacrylate	1/1/95
2164–07–0	Dipotassium endothall [7-Oxabicyclo(2.2.1)heptane-2,3-dicarboxylic acid, dipotassium salt]	1/1/95
2164–17–2	Fluometuron [Urea, N,N-dimethyl-N′-[3-(trifluoromethyl)phenyl]-]	1/1/87
2212–67–1	Molinate (1H-Azepine-1-carbothioic acid, hexahydro-S-ethyl ester)	1/1/95
2234–13–1	Octachloronaphthalene	1/1/87
2300–66–5	Dimethylamine dicamba	1/1/95
2303–16–4	Diallate [Carbamothioic acid, bis(1-methylethyl)-, S-(2,3-dichloro-2-propenyl)ester]	1/1/87
2303–17–5	Triallate	1/1/95
2312–35–8	Propargite	1/1/95
2439–01–2	Chinomethionat [6-Methyl-1,3-dithiolo[4,5-b]quinoxalin-2-one]	1/1/95
2439–10–3	Dodine [Dodecylguanidine monoacetate]	1/1/95
2524–03–0	Dimethyl chlorothiophosphate	1/1/95
2602–46–2	C.I. Direct Blue 6	1/1/87
2655–15–4	2,3,5-Trimethylphenyl methylcarbamate	1/1/95
2699–79–8	Sulfuryl Fluoride [Vikane]	1/1/95
2702–72–9	2,4-D sodium salt	1/1/95
2832–40–8	C.I. Disperse Yellow 3	1/1/87
2837–89–0	2-Chloro-1,1,1,2-tetrafluoroethane (HCFC-124)	1/1/94
2971–38–2	2,4-D chlorocrotyl ester	1/1/95
3118–97–6	C.I. Solvent Orange 7	1/1/87
3296–90–0	2,2-bis(Bromomethyl)-1,3-propanediol	1/1/11
3383–96–8	Temephos	1/1/95
3653–48–3	Methoxone - sodium salt (4-Chloro-2-methylphenoxy acetate sodium salt)	1/1/95
3761–53–3	C.I. Food Red 5	1/1/87
4080–31–3	1-(3-Chloroallyl)-3,5,7-triaza-1-azoniaadamantane chloride	1/1/95
4170–30–3	Crotonaldehyde	1/1/95
4549–40–0	*N*-Nitrosomethylvinylamine	1/1/87
4680–78–8	C.I. Acid Green 3	1/1/87
5234–68–4	Carboxin (5,6-Dihydro-2-methyl-N-phenyl-1,4-oxathiin-3-carboxamide)	1/1/95
5598–13–0	Chlorpyrifos methyl [O,O-dimethyl-O-(3,5,6-trichloro-2-pyridyl)phosphorothioate]	1/1/95
5902–51–2	Terbacil [5-Chloro-3-(1,1-dimethylethyl)-6-methyl-2,4-(1H,3H)-pyrimidinedione]	1/1/95
6459–94–5	C.I. Acid Red 114	1/1/95
6484–52–2	Ammonium nitrate (solution)	1/1/87*
7287–19–6	Prometryn [N,N′-Bis(1-methylethyl)-6-methylthio-1,3,5-triazine-2,4-diamine]	1/1/95
7429–90–5	Aluminum (fume or dust)	1/1/87
7439–92–1	Lead	1/1/87
7439–96–5	Manganese	1/1/87
7439–97–6	Mercury	1/1/87
7440–02–0	Nickel	1/1/87
7440–22–4	Silver	1/1/87
7440–28–0	Thallium	1/1/87
7440–36–0	Antimony	1/1/87
7440–38–2	Arsenic	1/1/87
7440–39–3	Barium	1/1/87
7440–41–7	Beryllium	1/1/87
7440–43–9	Cadmium	1/1/87
7440–47–3	Chromium	1/1/87
7440–48–4	Cobalt	1/1/87
7440–50–8	Copper	1/1/87
7440–62–2	Vanadium (except when contained in an alloy)	1/00
7440–66–6	Zinc (fume or dust)	1/1/87

CAS No.	Chemical name	Effective date
7550–45–0	Titanium tetrachloride	1/1/87
7632–00–0	Sodium nitrite	1/1/95
7637–07–2	Boron trifluoride	1/1/95
7647–01–0	Hydrochloric acid (acid aerosols including mists, vapors, gas, fog, and other airborne forms of any particle size)	1/1/87
7664–39–3	Hydrogen fluoride	1/1/87
7664–41–7	Ammonia (includes anhydrous ammonia and aqueous ammonia from water dissociable ammonium salts and other sources; 10 percent of total aqueous ammonia is reportable under this listing)	1/1/87
7664–93–9	Sulfuric acid (acid aerosols including mists, vapors, gas, fog, and other airborne forms of any particle size)	1/1/87
7696–12–0	Tetramethrin [2,2-Dimethyl-3-(2-methyl-1-propenyl)cyclopropane-carboxylic acid (1,3,4,5,6,7-hexahydro-1,3-dioxo-2H-isoindol-2-yl)methyl ester]	1/1/95
7697–37–2	Nitric acid	1/1/87
7723–14–0	Phosphorus (yellow or white)	1/1/87
7726–95–6	Bromine	1/1/95
7758–01–2	Potassium bromate	1/1/95
7782–41–4	Fluorine	1/1/95
7782–49–2	Selenium	1/1/87
7782–50–5	Chlorine	1/1/87
7783–06–4	Hydrogen sulfide	1/1/94
7783–20–2	Ammonium sulfate (solution)	1/1/87
8001–35–2	Toxaphene	1/1/87
8001–58–9	Creosote	1/1/90
7786–34–7	Mevinphos	1/1/95
7803–51–2	Phosphine	1/1/95
9006–42–2	Metiram	1/1/95
00079–94–7	Tetrabromobisphenol A	1/00
00191–24–2	Benzo(g,h,i)perylene	1/00
00608–93–5	Pentachlorobenzene	1/00
10028–15–6	Ozone	1/1/95
10034–93–2	Hydrazine sulfate	1/1/87
10049–04–4	Chlorine dioxide	1/1/87
10061–02–6	trans-1,3-Dichloropropene	1/1/95
10222–01–2	2,2-Dibromo-3-nitrilopropionamide	1/1/95
10294–34–5	Boron trichloride	1/1/95
10453–86–8	Resmethrin [[5-(Phenylmethyl)-3-furanyl]methyl 2,2-dimethyl-3-(2-methyl-1-propenyl)cyclopropanecarboxylate]]	1/1/95
12122–67–7	Zineb [Carbamodithioic acid, 1,2-ethanediylbis-, zinc complex]	1/1/87
12427–38–2	Maneb [Carbamodithioic acid, 1,2-ethanediylbis-, manganese complex]	1/1/87
13194–48–4	Ethoprop [Phosphorodithioic acid O-ethyl S,S-dipropyl ester]	1/1/95
13356–08–6	Fenbutatin oxide (hexakis(2-methyl-2-phenylpropyl)distannoxane)	1/1/95
13463–40–6	Iron pentacarbonyl	1/1/95
13474–88–9	1,1-Dichloro-1,2,2,3,3-pentafluoropropane (HCFC-225cc)	1/1/95
13684–56–5	Desmedipham	1/1/95
14484–64–1	Ferbam [Tris(dimethylcarbamo-dithioato-S,S′)iron]	1/1/95
15972–60–8	Alachlor	1/1/95
16071–86–6	C.I. Direct Brown 95	1/1/87
16543–55–8	*N*-Nitrosonornicotine	1/1/87
17804–35–2	Benomyl	1/1/95
19044–88–3	Oryzalin [4-(Dipropylamino)-3,5-dinitrobenzene-sulfonamide]	1/1/95
19666–30–9	Oxydiazon [3-[2,4-Dichloro-5-(1-methylethoxy)phenyl]-5-(1,1-dimethylethyl)-1,3,4-oxadiazol-2(3H)-one]	1/1/95
20325–40–0	3,3′-Dimethoxybenzidine dihydrochloride (Dianisidine dihydrochloride)	1/1/95
20354–26–1	Methazole [2-(3,4-Dichlorophenyl)-4-methyl-1,2,4-oxadiazolidine-3,5-dione]	1/1/95
20816–12–0	Osmium tetroxide	1/1/87
20859–73–8	Aluminum phosphide	1/1/95
21087–64–9	Metribuzin	1/1/95
21725–46–2	Cyanazine	1/1/95
22781–23–3	Bendiocarb [2,2-Dimethyl-1,3-benzodioxol-4-ol methylcarbamate]	1/1/95
23564–05–8	Thiophanate methyl	1/1/95
23564–06–9	Thiophanate ethyl [[1,2-Phenylenebis(iminocarbonothioyl)]biscarbamic acid diethyl ester]	1/1/95
23950–58–5	Pronamide	1/1/94
25311–71–1	Isofenphos [2-[[Ethoxyl[(1-methylethyl)amino]phosphinothioyl]oxy]benzoic acid 1-methylethyl ester]	1/1/95
25321–14–6	Dinitrotoluene (mixed isomers)	1/1/90
25321–22–6	Dichlorobenzene (mixed isomers)	1/1/87
25376–45–8	Diaminotoluene (mixed isomers)	1/1/87
26002–80–2	Phenothrin [2,2-Dimethyl-3-(2-methyl-1-propenyl)cyclopropanecarboxylic acid (3-phenoxyphenyl)methyl ester]	1/1/95
26471–62–5	Toluenediisocyanate (mixed isomers)	1/1/90
26628–22–8	Sodium azide	1/1/95
26644–46–2	Triforine [N,N′-[1,4-Piperazinediylbis(2,2,2-trichloroethylidene)] bisformamide]	1/1/95

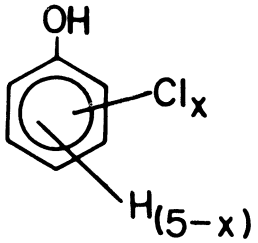
CAS No.	Chemical name	Effective date
27314–13–2	Norflurazon [4-Chloro-5-(methylamino)-2-[3-(trifluoromethyl)phenyl]- 3(2H)-pyridazinone]	1/1/95
28057–48–9	d-trans-Allethrin [d-trans-Chrysanthemic acid of d-allethrone]	1/1/95
28249–77–6	Thiobencarb [Carbamic acid, diethylthio-, s-(p-chlorobenzyl)]	1/1/95
28407–37–6	C.I. Direct Blue 218	1/1/95
29082–74–4	Octachlorostyrene	1/00
29232–93–7	Pirimiphos methyl [O-(2-(Diethylamino)-6-methyl-4-pyrimidinyl)-O,O-dimethyl phosphorothioate]	1/1/95
30560–19–1	Acephate (Acetylphosphoramidothioic acid O,S-dimethyl ester)	1/1/95
31218–83–4	Propetamphos [3-[[(Ethylamino)methoxyphosphino-thioyl]oxy]-2-butenoic acid, 1-methylethyl ester]	1/1/95
33089–61–1	Amitraz	1/1/95
34014–18–1	Terbuthiuron [N-[5-(1,1-Dimethylethyl)-1,3,4-thiadiazol-2-yl)-N,N′- dimethylurea]	1/1/95
34077–87–7	Dichlorotrifluoroethane	1/1/94
35367–38–5	Diflubenzuron	1/1/95
35400–43–2	Sulprofos [O-Ethyl O-[4-(methylthio)phenyl]phosphorodithioic acid S-propyl ester]	1/1/95
35554–44–0	Imazalil [1-[2-(2,4-Dichlorophenyl)-2-(2-propenyloxy)ethyl]-1H-imidazole]	1/1/95
35691–65–7	1-Bromo-1-(bromomethyl)-1,3-propanedicarbonitrile	1/1/95
38727–55–8	Diethatyl ethyl	1/1/95
39156–41–7	2,4-Diaminoanisole sulfate	1/1/87
39300–45–3	Dinocap	1/1/95
39515–41–8	Fenpropathrin [2,2,3,3-Tetramethylcyclopropane carboxylic acid cyano(3-phenoxyphenyl)methyl ester]	1/1/95
40487–42–1	Pendimethalin [N-(1-Ethylpropyl)-3,4-dimethyl-2,6-dinitrobenzen-amine]	1/1/95
41198–08–7	Profenofos [O-(4-Bromo-2-chlorophenyl)-O-ethyl-S-propyl phosphorothioate]	1/1/95
41766–75–0	3,3′-Dimethylbenzidine dihydrofluoride (ortho-Tolidine dihydrofluoride)	1/1/95
42874–03–3	Oxyfluorfen	1/1/95
43121–43–3	Triadimefon [1-(4-Chlorophenoxy)-3,3-dimethyl-1-(1H-1,2,4-triazol-1-yl)-2-butanone]	1/1/95
50471–44–8	Vinclozolin [3-(3,5-Dichlorophenyl)-5-ethenyl-5-methyl-2,4- oxazolidinedione]	1/1/95
51235–04–2	Hexazinone	1/1/95
51338–27–3	Diclofop methyl [2-[4-(2,4-Dichlorophenoxy)phenoxy]propanoic acid, methyl ester]	1/1/95
51630–58–1	Fenvalerate	1/1/95
52645–53–1	Permethrin [3-(2,2-Dichloroethenyl)-2,2-dimethylcyclopropanecarboxylic acid, (3-phenoxyphenyl)methyl ester]	1/1/95
53404–19–6	Bromacil, lithium salt [2,4-(1H,3H)-Pyrimidinedione, 5-bromo-6-methyl-3- (1-methylpropyl), lithium salt]	1/1/95
53404–37–8	2,4-D 2-ethyl-4-methylpentyl ester	1/1/95
53404–60–7	Dazomet, sodium salt [Tetrahydro-3,5-dimethyl-2H-1,3,5-thiadiazine-2-thione, ion(1-), sodium]	1/1/95
55290–64–7	Dimethipin [2,3,-Dihydro-5,6-dimethyl-1,4-dithiin 1,1,4,4-tetraoxide]	1/1/95
55406–53–6	3-Iodo-2-propynyl butylcarbamate	1/1/95
57213–69–1	Triclopyr, triethylammonium salt	1/1/95
59669–26–0	Thiodicarb	1/1/95
60168–88–9	Fenarimol [.alpha.-(2-Chlorophenyl)-.alpha.-4-chlorophenyl)-5-pyrimidine- methanol]	1/1/95
60207–90–1	Propiconazole [1-[2-(2,4-Dichlorophenyl)-4-propyl-1,3-dioxolan-2-yl]-methyl-1H-1,2,4,-triazole]	1/1/95
62476–59–9	Acifluorfen, sodium salt [5-(2-Chloro-4-(trifluoromethyl) phenoxy)-2-nitrobenzoic acid, sodium salt]	1/1/95
62924–70–3	Flumetralin [2-Chloro-N-(2,6-dinitro-4-(trifluoromethyl)-phenyl)-N-ethyl-6-fluorobenzenemethanamine]	1/1/95
63938–10–3	Chlorotetrafluoroethane	1/1/94
64902–72–3	Chlorsulfuron [2-chloro-N-[[4-methoxy-6-methyl-1,3,5-triazin-2-yl)amino] carbonyl]benzenesulfonamide]	1/1/95
64969–34–2	3,3′-Dichlorobenzidine.sulfate	1/1/95
66441–23–4	Fenoxaprop ethyl [2-(4-((6-Chloro-2-benzoxazolylen)oxy)phenoxy) propanoic acid, ethyl ester]	1/1/95
67485–29–4	Hydramethylnon [Tetrahydro-5,5-dimethyl-2(1H)-pyrimidinone[3-[4- (trifluoromethyl)phenyl]-1-[2-[4-(trifluoromethyl)phenyl]ethenyl]-2- propenylidene]hydrazone]	1/1/95
68085–85–8	Cyhalothrin [3-(2-Chloro-3,3,3-trifluoro-1-propenyl)-2,2- dimethylcyclopropanecarboxylic acid cyano(3-phenoxyphenyl)methyl ester]	1/1/95
68359–37–5	Cyfluthrin [3-(2,2-Dichloro-ethenyl)-2,2-dimethylcyclo-propanecarboxylic acid, cyano(4-fluoro-3-phenoxyphenyl)methyl ester]	1/1/95
69409–94–5	Fluvalinate [N-[2-Chloro-4-(trifluoromethyl)phenyl]-DL-valine(+)-cyano(3-phenoxyphenyl)methylester]	1/1/95
69806–50–4	Fluazifop-butyl [2-[4-[[5-(Trifluoromethyl)-2-pyridinyl]oxy]-phenoxy]propanoic acid, butyl ester]	1/1/95
71751–41–2	Abamectin [Avermectin B1]	1/1/95
72178–02–0	Fomesafen [5-(2-Chloro-4-(trifluoromethyl)phenoxy)-N-methylsulfonyl)-2- nitrobenzamide]	1/1/95
72490–01–8	Fenoxycarb [2-(4-Phenoxyphenoxy)ethyl]carbamic acid ethyl ester]	1/1/95
74051–80–2	Sethoxydim [2-[1-(Ethoxyimino)butyl]-5-[2-(ethylthio)propyl]-3-hydroxy-2-cyclohexen-1-one]	1/1/95
76578–14–8	Quizalofop-ethyl [2-[4-[(6-Chloro-2-quinoxalinyl)oxy]phenoxy] propanoic acid ethyl ester]	1/1/95
77501–63–4	Lactofen [5-(2-Chloro-4-(trifluoromethyl)phenoxy)-2-nitro-2-ethoxy-1-methyl-2-oxoethyl ester]	1/1/95
82657–04–3	Bifenthrin	1/1/95
88671–89–0	Myclobutanil [.alpha.-Butyl-.alpha.-(4-chlorophenyl)-1H-1,2,4-triazole- 1-propanenitrile]	1/1/95
90454–18–5	Dichloro-1,1,2-trifluoroethane	1/1/94
90982–32–4	Chlorimuron ethyl [Ethyl-2-[[[(4-chloro-6-methoxyprimidin-2-yl)-carbonyl]-amino]sulfonyl]benzoate]	1/1/95
101200–48–0	Tribenuron methyl [2-(((((4-Methoxy-6-methyl-1,3,5-triazin-2-yl)-methylamino)carbonyl)amino)sulfonyl)-, methyl ester]	1/1/95
111512–56–2	1,1-dichloro-1,2,3,3,3-pentafluoropropane (HCFC-225eb)	1/1/95
111984–09–9	3,3′-Dimethoxybenzidine hydrochloride (Dianisidine dihydrochloride)	1/1/95
127564–92–5	Dichloropentafluoropropane	1/1/95
128903–21–9	2,2-Dichloro-1,1,1,3,3-pentafluoropropane (HCFC-225aa)	1/1/95
136013–79–1	1,3-Dichloro-1,1,2,3,3-pentafluoropropane (HCFC-225ea)	1/1/95

*Note: CAS No. 6484–52–2 is removed from this listing; the removal is effective July 2, 1995, for the 1995 reporting year.

*Note: The listing of 2,2-dibromo-3-nitrilopropionamide (DBNPA)(CAS No. 10222–01–2) is stayed. The stay will remain in effect until further administrative action is taken.

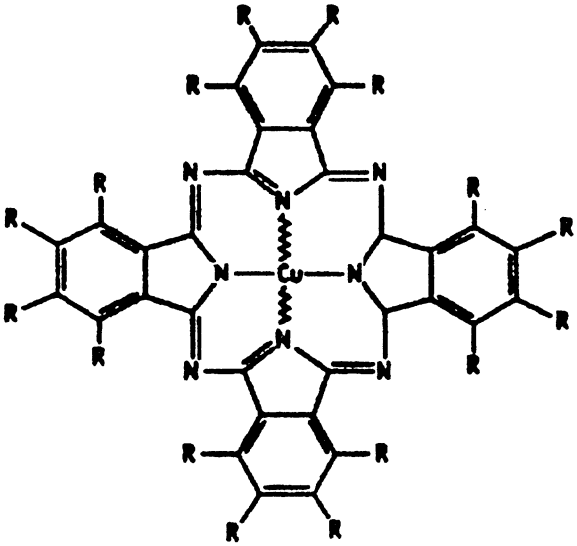
(c) *Chemical categories in alphabetical order.*

Category name	Effective date
Antimony Compounds: Includes any unique chemical substance that contains antimony as part of that chemical's infrastructure	1/1/87
Arsenic Compounds: Includes any unique chemical substance that contains arsenic as part of that chemical's infrastructure	1/1/87
Barium Compounds: Includes any unique chemical substance that contains barium as part of that chemical's infrastructure (except for barium sulfate, (CAS No. 7727–43–7)	1/1/87
Beryllium Compounds: Includes any unique chemical substance that contains beryllium as part of that chemical's infrastructure	1/1/87
Cadmium Compounds: Includes any unique chemical substance that contains cadmium as part of that chemical's infrastructure	1/1/87
Chlorophenols	1/1/87



Where x=1 to 5

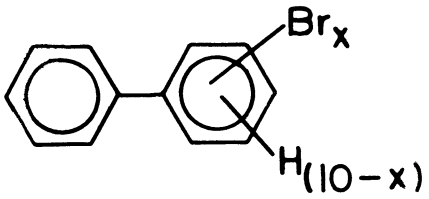
Category name	Effective date
Chromium Compounds: Includes any unique chemical substance that contains chromium as part of that chemical's infrastructure (except for chromite ore mined in the Transvaal Region of South Africa and the unreacted ore component of the chromite ore processing residue (COPR). COPR is the solid waste remaining after aqueous extraction of oxidized chromite ore that has been combined with soda ash and kiln roasted at approximately 2,000 °F.)	1/1/87
Cobalt Compounds: Includes any unique chemical substance that contains cobalt as part of that chemical's infrastructure	1/1/87
Copper Compounds: Includes any unique chemical substance that contains copper as part of that chemical's infrastructure (except for C.I. Pigment Blue 15 (PB–15, CAS No. 147–14–8), C.I. Pigment Green 7 (PG–7, CAS No. 1328–53–6), and C.I. Pigment Green 36 (PG–36, CAS No. 14302–13–7) except copper phthalocyanine compounds that are substituted with only hydrogen and/or bromine and/or chlorine that meet the following molecular structure definition:	1/1/87



where R = H and/or Br and/or Cl only."

Category name	Effective date
Cyanide Compounds: X^{+} CN^{-} where X = H^{+} or any other group where a formal dissociation can be made. For example KCN, or $Ca(CN)_2$	1/1/87
Diisocyanates (This category includes only those chemicals listed below)	1/1/95
038661–72–2 1,3-Bis(methylisocyanate)cyclohexane	
010347–54–3 1,4-Bis(methylisocyanate)cyclohexane	
002556–36–7 1,4-Cyclohexane diisocyanate	
134190–37–7 Diethyldiisocyanatobenzene	
004128–73–8 4,4′-Diisocyanatodiphenyl ether	
075790–87–3 2,4′-Diisocyanatodiphenyl sulfide	
000091–93–0 3,3′-Dimethoxybenzidine-4,4′-diisocyanate	
000091–97–4 3,3′-Dimethyl-4,4′-diphenylene diisocyanate	
000139–25–3 3,3′-Dimethyldiphenylmethane-4,4′-diisocyanate	
000822–06–0 Hexamethylene-1,6-diisocyanate	
004098–71–9 Isophorone diisocyanate	
075790–84–0 4-Methyldiphenylmethane-3,4-diisocyanate	
005124–30–1 1,1-Methylene bis(4-isocyanatocyclohexane)	
000101–68–8 Methylenebis(phenylisocyanate) (MDI)	
003173–72–6 1,5-Naphthalene diisocyanate	
000123–61–5 1,3-Phenylene diisocyanate	
000104–49–4 1,4-Phenylene diisocyanate 009016–87–9 Polymeric diphenylmethane diisocyanate	
016938–22–0 2,2,4-Trimethylhexamethylene diisocyanate	
015646–96–5 2,4,4-Trimethylhexamethylene diisocyanate	
Dioxin and dioxin-like compounds (Manufacturing; and the processing or otherwise use of dioxin and dioxin-like compounds if the dioxin and dioxin-like compounds are present as contaminants in a chemical and if they were created during the manufacturing of that chemical)	
(This category includes only those chemicals listed below)	1/00
67562–39–4 1,2,3,4,6,7,8-Heptachlorodibenzofuran	
55673–89–7 1,2,3,4,7,8,9-Heptachlorodibenzofuran	
70648–26–9 1,2,3,4,7,8-Hexachlorodibenzofuran	
57117–44–9 1,2,3,6,7,8-Hexachlorodibenzofuran	
72918–21–9 1,2,3,7,8,9-Hexachlorodibenzofuran	
60851–34–5 2,3,4,6,7,8-Hexachlorodibenzofuran	
39227–28–6 1,2,3,4,7,8-Hexachlorodibenzo-*p*-dioxin	
57653–85–7 1,2,3,6,7,8-Hexachlorodibenzo-*p*-dioxin	
19408–74–3 1,2,3,7,8,9-Hexachlorodibenzo-*p*-dioxin	
35822–46–9 1,2,3,4,6,7,8-Heptachlorodibenzo-*p*-dioxin	
39001–02–0 1,2,3,4,6,7,8,9-Octachlorodibenzofuran	
03268–87–9 1,2,3,4,6,7,8,9-Octachlorodibenzo-*p*-dioxin	

Category name	Effective date
57117–41–6 1,2,3,7,8-Pentachlorodibenzofuran	
57117–31–4 2,3,4,7,8-Pentachlorodibenzofuran	
40321–76–4 1,2,3,7,8-Pentachlorodibenzo-*p*-dioxin	
51207–31–9 2,3,7,8-Tetrachlorodibenzofuran	
01746–01–6 2,3,7,8-Tetrachlorodibenzo-*p*-dioxin	
Ethylenebisdithiocarbamic acid, salts and esters	1/1/94
Certain Glycol Ethers	1/1/95
R - $(OCH_2\ CH_2)_n$ - OR′	
Where:	
n = 1, 2, or 3;	
R = alkyl C7 or less; or	
R = phenyl or alkyl substituted phenyl;	
R′ = H or alkyl C7 or less; or	
OR′ consisting of carboxylic acid ester, sulfate, phosphate, nitrate, or sulfonate.	
Lead Compounds: Includes any unique chemical substance that contains lead as part of that chemical's infrastructure	1/1/87
Manganese Compounds: Includes any unique chemical substance that contains manganese as part of that chemical's infrastructure	1/1/87
Mercury Compounds: Includes any unique chemical substance that contains mercury as part of that chemical's infrastructure	1/1/87
Nicotine and salts	1/1/95
Nitrate compounds (water dissociable; reportable only when in aqueous solution)	1/1/95
Nickel Compounds: Includes any unique chemical substance that contains nickel as part of that chemical's infrastructure	1/1/87
Polybrominated Biphenyls (PBBs)	1/1/87
Polychlorinated alkanes (C_{10} to C_{13}): Includes those chemicals defined by the following formula:	1/1/95
$C_x\ H_{2x-y=2}\ Cl_y$	
where x= 10 to 13;	
y= 3 to 12; and	
where the average chlorine content ranges from 40–70% with the limiting molecular formulas $C_{10}\ H_{19}\ Cl_3$ and $C_{13}\ H_{16}\ Cl_{12}$.	
Polycyclic aromatic compounds (PACs): (This category includes only those chemicals listed below)	1/1/95
00056–55–3 Benz(a)anthracene	
00218–01–9 Benzo(a)phenanthrene	
00050–32–8 Benzo(a)pyrene	
00205–99–2 Benzo(b)fluoranthene	
00205–82–3 Benzo(j)fluoranthene	
00207–08–9 Benzo(k)fluoranthene	
00206–44–0 Benzo(j,k)fluorene	1/00
00189–55–9 Benzo(rst)pentaphene	
00226–36–8 Dibenz(a,h)acridine	
00224–42–0 Dibenz(a,j)acridine	
00053–70–3 Dibenzo(a,h)anthracene	
05385–75–1 Dibenzo(a,e)fluoranthene	
00192–65–4 Dibenzo(a,e)pyrene	
00189–64–0 Dibenzo(a,h)pyrene	
00191–30–0 Dibenzo(a,l)pyrene	
00194–59–2 7H-Dibenzo(c,g)carbazole	
00057–97–6 7,12-Dimethylbenz(a)anthracene	
42397–64–8 1,6-Dinitropyrene	1/11
42397–65–9 1,8-Dinitropyrene	1/11
00193–39–5 Indeno[1,2,3-cd]pyrene	
00056–49–5 3-Methylcholanthrene	1/00
03697–24–3 5-Methylchrysene	
07496–02–8 6-Nitrochrysene	1/11
05522–43–0 1-Nitropyrene	
57835–92–4 4–Nitropyrene	1/11



Where x=1 to 10

Category name	Effective date
Selenium Compounds: Includes any unique chemical substance that contains selenium as part of that chemical's infrastructure	1/1/87
Silver Compounds: Includes any unique chemical substance that contains silver as part of that chemical's infrastructure	1/1/87
Strychnine and salts	1/1/95
Thallium Compounds: Includes any unique chemical substance that contains thallium as part of that chemical's infrastructure	1/1/87
Vanadium compounds	1/00
Warfarin and salts	1/1/94
Zinc Compounds: Includes any unique chemical substance that contains zinc as part of that chemical's infrastructure	1/1/87

[53 FR 4525, Feb. 16, 1988; 53 FR 12748, Apr. 18, 1988]

EDITORIAL NOTE: For FEDERAL REGISTER citations affecting § 372.65, see the List of CFR Sections Affected, which appears in the Finding Aids section of the printed volume and at www.fdsys.gov.

Subpart E—Forms and Instructions

§ 372.85 Toxic chemical release reporting form and instructions.

(a) *Availability of reporting form and instructions.* The most current version of Form R and Form R Schedule 1 may be found on the following EPA Program Web site, *http://www.epa.gov/tri*. Any subsequent changes to the Form R or Form R Schedule 1 will be posted on this Web site. Submitters may also contact the TRI Program at (202) 564–9554 to obtain this information.

(b) *Form elements.* Information elements reportable on EPA Form R and Form R Schedule 1, or equivalent magnetic media format include the following:

(1) An indication of whether the report:

(i) Claims chemical identity as trade secret.

(ii) Covers the entire facility or part of a facility.

(2) Signature of a senior management official certifying the following: "I hereby certify that I have reviewed the attached documents and, to the best of my knowledge and belief, the submitted information is true and complete and that amounts and values in this report are accurate based upon reasonable estimates using data available to the preparer of the report."

(3) Facility name and address including the toxic chemical release inventory facility identification number if known.

(4) Name and telephone number for both a technical contact and a public contact.

(5) The four-digit SIC code(s) for the facility or establishments in the facility until the reporting year ending December 31, 2005, for which reporting forms are due July 1, 2006. Beginning with the reporting year ending December 31, 2006, for which reporting forms are due July 1, 2007, and for each subsequent reporting year, the six-digit NAICS code(s) for the facility or establishments in the facility.

(6) Dun and Bradstreet identification number.

(7) The name(s) of receiving stream(s) or water body to which the chemical is released.

- **You are here:** EPA Home
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- TRI
- Metadata

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Data Downloads

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TRI

Column Name: POSTMARK_DATE

Description: For TRI-MEweb submissions, the Postmark Date, Received Date, and Certification Date are identical, and represent the date the certifying official certifies a reporting form submitted via TRI-MEweb. The Postmark Date will be different from the Original Postmark Date if the submission is a revision.

The definition of this data element may vary according to how the TRI reporting form was submitted (i.e., paper, disk, TRI-MEweb desktop, TRI-MEweb). Please refer to our summary table for a full set of definitions of TRI data elements related to processing dates.
Envirofacts Table Name(s):

- TRI_REPORTING_FORM

Data Source:

- **Data Element:**
- **ADABAS File:**

Properties:

- **Type:**DATE
- **Length:**

Definition Source:TRI Data Dictionary

PORTER HEDGES LLP

Ragna Henrichs
(713) 226-6602 Phone
(713) 226-6202 Fax
rhenrichs@porterhedges.com

1000 Main Street, 36th Floor
Houston, Texas 77002
(713) 226-6000 TEL
(713) 228-1331 FAX
porterhedges.com

December 1, 2015

Via E-Mail riley.david@epa.gov and U.S. Mail
Mr. David Riley
EPCRA 313 Enforcement Officer
U.S. Environmental Protection Agency, Region VI (PD-T)
1445 Ross Avenue, Suite 1200
Dallas, Texas 75202-2733

Re: Thomas Petroleum LLC

Dear Mr. Riley:

Below are Thomas Petroleum's responses to the questions posed in your e-mail to me dated November 19, 2015.

1. Concerning the 11 facilities that were not physically inspected by Mr. Stranne (Arkansas, Lafayette, Hobbs, Beaumont, Bridgeport, Corpus/Robstown, LaGrange, Laredo, Odessa, San Benito, and Victoria), I can't locate any information on full-time employee equivalents or gross annual sales. I could not determine if it had been provided, and I have not been able to ask Mr. Stranne, as he is out of the office for an extended period. For each of these facilities, and for each of the 2010 through 2013 calendar years, was the number of full-time employee equivalents > or < 50, and were gross sales > or < $10 million?

   Response:

   Data for gross annual sales (this includes all products at each terminal) and employee equivalents at the eleven facilities identified above are contained in the enclosed table entitled "Sales and FTE Data".

2. On occasion, diethanolamine was reported when its throughput was shown as 0 lbs. In some instances (such as Victoria for 2013), correspondence explains that it was reported due to intercompany transfers, rather than being processed for sales. In those instances, is Thomas Petroleum using the differences in year-end inventories for comparison to the processing threshold, or is it the "Max lbs on site" that is being compared to the processing threshold?

Response:

Whether reports were submitted for diethanolamine ("DEA") involved two considerations. First, total annual sales in pounds was determined from annual accounting records. The amount of these sales was listed in the charts submitted to EPA in the column labeled "Thruput". Next the maximum amount of DEA that was, or could have been, on site at each respective location was assumed to be the full capacity of the DEA storage tank. If either of these measures equaled or exceeded 25,000 pounds, a report was made.

For Victoria for 2013, Company records showed a tank inventory change over the year, but no sales. The records of tank volume changes (with no associated sales or purchase order records) indicated that DEA was moved from a tank to a truck, or vice versa, for intercompany transfer. The company considered these transfers to be "processing", and since the total amount involved in the tank volume changes over the year exceeded 25,000 pounds, a report was submitted.

Very truly yours

Ragna Henrichs

Ragna Henrichs
Attorney for Thomas Petroleum LLC

ROH:mhb

cc: Alan Hansen, Thomas Petroleum

EPCRA Section 313 Toxic Release Inventory
Thomas Petroleum, LLC
Sales and FTE Data

Location	Year	Gross Sales	FTE
Arkansas	2010	> 10 mil.	< 50
Arkansas	2011	< 10 mil.	< 50
Arkansas	2012	< 10 mil.	< 50
Arkansas	2013	< 10 mil.	< 50
Beaumont	2010	< 10 mil.	< 50
Beaumont	2011	< 10 mil.	< 50
Beaumont	2012	< 10 mil.	< 50
Beaumont	2013	< 10 mil.	< 50
Bridgeport	2010	> 10 mil.	< 50
Bridgeport	2011	> 10 mil.	< 50
Bridgeport	2012	< 10 mil.	< 50
Bridgeport	2013	< 10 mil.	< 50
Corpus Christi	2010	< 10 mil.	> 50
Corpus Christi	2011	> 10 mil.	> 50
Corpus Christi	2012	> 10 mil.	> 50
Corpus Christi	2013	> 10 mil.	> 50
La Grange	2010	> 10 mil.	< 50
La Grange	2011	> 10 mil.	< 50
La Grange	2012	> 10 mil.	< 50
La Grange	2013	> 10 mil.	< 50
LaFayette	2010	< 10 mil.	< 50
LaFayette	2011	< 10 mil.	< 50
LaFayette	2012	< 10 mil.	< 50
LaFayette	2013	< 10 mil.	< 50
Laredo	2010	> 10 mil.	> 50
Laredo	2011	> 10 mil.	> 50
Laredo	2012	> 10 mil.	> 50
Laredo	2013	> 10 mil.	> 50
Odessa	2010	> 10 mil.	> 50
Odessa	2011	> 10 mil.	> 50
Odessa	2012	> 10 mil.	> 50
Odessa	2013	> 10 mil.	> 50
San Benito	2010	< 10 mil.	< 50
San Benito	2011	< 10 mil.	< 50
San Benito	2012	< 10 mil.	< 50
San Benito	2013	< 10 mil.	< 50
Hobbs	2010	> 10 mil.	< 50
Hobbs	2011	> 10 mil.	< 50
Hobbs	2012	> 10 mil.	> 50
Hobbs	2013	> 10 mil.	> 50
Victoria	2010	> 10 mil.	> 50
Victoria	2011	> 10 mil.	> 50
Victoria	2012	> 10 mil.	> 50
Victoria	2013	> 10 mil.	> 50

ENFORCEMENT RESPONSE POLICY FOR SECTION 313 OF THE EMERGENCY PLANNING COMMUNITY RIGHT-TO-KNOW ACT (1986) AND SECTION 6607 OF THE POLLUTION PREVENTION ACT (1990) [AMENDED]

Amended 1996, 1997, and 2001

April 12, 2001

This policy has been updated in accordance with the 2016 Civil Monetary Penalty Inflation Adjustment Rule.

February 24, 2017

ENFORCEMENT RESPONSE POLICY

FOR SECTION 313 OF THE

EMERGENCY PLANNING AND COMMUNITY RIGHT-TO-KNOW ACT (1986)

And

SECTION 6607 OF THE

THE POLLUTION PREVENTION ACT (1990)

Issued by the

Office of Compliance Monitoring

of the

Office of Prevention, Pesticides and Toxic Substances

United States Environmental Protection Agency

August 10, 1992

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INTRODUCTION

On December 2, 1988, the U.S. Environmental Protection Agency (EPA) issued an Enforcement Response Policy for addressing violations of Section 313 of the Emergency Planning and Community Right-to-Know Act. Since that time, EPA has identified opportunities for refining and adding clarity to that policy. This revised enforcement response policy incorporates three years of enforcement experience with Section 313 of the Emergency Planning and Community Right-to-Know Act.

This policy is immediately applicable and will be used to calculate penalties for all administrative actions concerning EPCRA Section 313 issued after the date of this policy, regardless of the date of the violation.

The Emergency Planning and Community Right-to-Know Act, (EPCRA), also known as Title III of the Superfund Amendments and Reauthorization Act of 1986, contains provisions for reporting both accidental and nonaccidental releases of certain toxic chemicals. Section 313 (§313) of EPCRA requires certain manufacturers, processors, and users of over 300 designated toxic chemicals to report annually on emissions of those chemicals to the air, water and land. The Pollution Prevention Act (PPA) of 1990 requires additional data and information to be included annually on Form R reports beginning in the 1991 reporting year, for reports which are due on July 1, 1992. These reports must be sent to the U.S. Environmental Protection Agency (EPA) and to designated state agencies. The first reporting year was 1987, and reports were due by July 1, 1988, and annually by July 1 thereafter. The U.S. EPA is responsible for carrying out and enforcing the requirements of §313 of EPCRA and the PPA and any rules promulgated pursuant to EPCRA and the PPA.

Section 325(c) of the law authorizes the Administrator of the EPA to assess civil administrative penalties for violations of §313. Any person (owner or operator of a facility, other than a government entity) who violates any requirement of §313 is liable for a civil administrative penalty in an amount not to exceed $25,000 for each violation. Each day a violation continues may constitute a separate violation. The Administrator may assess the civil penalty by administrative order or may bring an action to assess and collect the penalty in the U.S. District Court for the district in which the person from whom the penalty is sought resides or in which such person's principal place of business is located.

The purpose of this Enforcement Response Policy is to ensure that enforcement actions for violations of EPCRA §313 and the PPA are arrived at in a fair, uniform and consistent manner; that the enforcement response is appropriate for the violation committed; and that persons will be deterred from committing EPCRA §313 violations and the PPA.

For purposes of this document, "EPCRA," "§313" and EPCRA "EPCRA §313" should be understood to include the requirements of the Pollution Prevention Act.

LEVELS OF ACTION

Enforcement alternatives include: (a) no action; (b) notices of noncompliance; (c) civil administrative penalties (d) civil judicial referrals, and (e) criminal action under 18 U.S. Code 1001.

EPA reserves the right to issue a Civil Administrative Penalty for any violation not specifically identified under the Notice of Noncompliance or Administrative Civil Penalty section.

NO ACTION

Revisions to Form R reports

Generally, an enforcement action will not be taken regarding voluntary changes to correctly reported data in Form R reports. Changes to Form R reports are: revisions to original reports which reflect only improved or new information and/or improved or new procedures which were not available when the facility was completing its original submission. Facilities submitting revisions should maintain records to document that the information used to calculate the revised estimate is new and was not available at the time the first estimate was made. A facility which submits a revision to a Form R report which does not meet this description of a change or otherwise calls into question the basis for the initial data reported on the original Form R report will be subject to an enforcement action.

Discussion

Each Form R report must provide estimated releases: it is not acceptable to submit Form R reports with no estimate(s) of releases. Such reports will be considered incomplete reports and subject to an enforcement action as described below. An estimate of "zero" is acceptable if "zero" is a reasonable estimate of a facility's releases based on readily available information, i.e., monitoring data or emission estimates.

Every Form R report submitted after July 1 for a chemical not previously submitted is not a revision, but a failure to report in a timely manner.

Facilities considering whether to submit a revision should refer to the September 26, 1991 Federal Register policy notice which explains for what circumstances a facility should submit a revision and the correct format for submitting a revision. Additionally, the notice explains the purpose of EPA's policy of delaying data entry of all revisions received after November 30th of the year the original report was due until after the Toxic Release Inventory (TRI) database can be made available to the public. Revisions submitted after November 30th will be processed and made available to the public in updated versions of the TRI database. The EPA cannot accept and process revisions to the TRI database on a continuing basis without significantly delaying the public availability of the data. Following on the September 26, 1991 Federal Register policy notice, this ERP adopts the November 30th date to determine the gravity of voluntarily disclosed data quality violations.

NOTICES OF NONCOMPLIANCE (NON)

Summary of Circumstances Generally Warranting an NON

- Form R reports which are incorrectly assembled; for example, failure to include all pages for each Form R or reporting more than one chemical per Form R.
- Form R reports which contain missing or invalid facility or chemical identification information; for example, the CAS number reported does not match the chemical name reported.
- Submission of §313 and Pollution Prevention Act data on an invalid form.
- Incomplete Reporting, i.e., reports which contain blanks where an answer is required.
- Magnetic media submissions which cannot be processed.
- The submission of a Form R report with trade secrets without a sanitized version, or the submission of the sanitized version of the Form R report without the trade secret information.
- Form R reports which are sent to an incorrect address.

  NOTE: An incorrect address is any address other than that of the U.S. EPA Administrator's office, or other than the address listed in the §313 regulation or on the Form R. Form R reports not received by EPA due to an incorrect address and/or packaging are not the

responsibility of EPA and are subject to a civil administrative penalty for "failure to report in a timely manner" violation.

NOTE: The Agency reserves the right to assess a Civil Administrative Complaint for certain data quality errors; see page five for a definition of these types of errors. Generally, these are errors which cannot be detected during the data entry process.

Discussion

A Notice of Noncompliance (NON) is the appropriate response for certain errors on Form R reports detected by the Agency. Generally, these are errors which prevent the information on the Form R from being entered into EPA's database. The NON will state that corrections must be made within a specified time (30 days from receipt of the NON). Failure to correct any error for which a NON is issued may be the basis for issuance of a Civil Administrative Complaint.

The decision to issue NONs for the submission of a Form R report with a trade secret claim without a sanitized version, or of the sanitized version without the trade secret information, is being treated the same as a Form R report with errors. This is a violation of EPCRA §313 as well as the trade secret requirements of EPCRA.

CIVIL ADMINISTRATIVE COMPLAINTS

A Civil Administrative Complaint will be the appropriate response for: failure to report in a timely manner; data quality errors; failure to respond to a NON; repeated violations; failure to supply notification and incomplete or inaccurate supplier notification; and failure to maintain records and failure to maintain records according to the standard in the regulation.

Definitions:

Failure to Report in a Timely Manner This violation includes the failure to report in a timely manner to either EPA or to the state for each chemical on the list. There are two distinct categories for this violation. A circumstance level one penalty will be assessed against a category I violation. A "per day" formula is used to determine category II penalties; see this per day formula on page 13.

- Category I: Form R reports that are submitted one year or more after the July 1 due date.

- Category II: Form R reports that are submitted after the July 1 due date but before July 1 of the following year.

EPCRA §313 Subpart (a) requires Form R reports to be submitted annually on or before July 1 and to contain data estimating releases during the preceding calendar year. Facilities which submit Form R reports after the July 1 deadline have failed to comply with this annual reporting requirement and have defeated the purpose of EPCRA §313, which is to make this toxic release data available to states and the public annually and in a timely manner.

Data Quality Errors: Data Quality Errors are errors which cause erroneous data to be submitted to EPA and states. Generally, these are errors which are not readily detected during EPA's data entry process.[1] Below are the range of actions which constitute data quality errors; generally, these are a result of a failure to comply with the explicit requirements of EPCRA §313:

- Failure to calculate or provide reasonable estimates of releases or off-site transfers.
- Failure to identify all appropriate categories of chemical use, resulting in error(s) in estimates of release or off-site transfers.
- Failure to identify for each wastestream the waste treatment or disposal methods employed, and an estimate of the treatment efficiency typically achieved by such methods, for that wastestream.
- Failure to use all readily available information necessary to calculate as accurately as possible, releases or off-site transfers.
- Failure to provide the annual quantity of the toxic chemical which entered each environmental medium.
- Failure to provide the annual quantity of the toxic chemical transferred off-site.
- Failure to provide information required by §6607 of the Pollution Prevention Act of 1990 and by any regulations promulgated under §6607 of the Pollution Prevention Act of 1990.

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[1]EPA's program office may issue Notices of Technical Error (NOTEs) for certain data quality errors which are detected during the data entry process.

- Under the requirements of §6607 of the Pollution Prevention Act of 1990, claiming past or current year source reduction or recycling activities which are not in fact implemented by the facility. This does not apply to activities which the facility may estimate for future years.

- A facility's Form R reporting demonstrates a pattern of similar errors or omissions as manifested by the issuance by EPA of NONs for two or more reporting years for the same or similar errors or omissions.

NOTE: If an error is made in determining a facility's toxic chemical threshold which results in the facility erroneously concluding that a Form R report for that chemical is not required, this is not a data quality error, but a "failure to report in a timely manner" violation.

Failure to respond to an NON When a facility receives a Notice of Noncompliance (NON) and fails to comply with the Notice of Noncompliance, i.e, fails to correct the information EPA requests to be corrected in the NON by the time period specified in the NON, the violation is "failure to respond to an NON." Included here is the failure to also provide the state with corrected information requested in the NON within 30 days of receiving the NON.

Repeated violation This category of violation only applies to violations which would generally warrant an NON for the first time. A repeated violation is any subsequent violation which is identical or very similar to a prior violation for which an NON was issued. Separate penalty calculation procedures (discussed on page 16 under "history of prior violations") are to be followed for violations which warrant a civil administrative complaint for the first violation and are repeated.

Failure to Supply Notification Under 40 CFR §372.45, certain facilities which sell or otherwise distribute mixtures or trade name products containing §313 chemicals are required to supply notification to (i) facilities described in §372.22, or (ii) to persons who in turn may sell or otherwise distribute such mixtures or products to a facility described in §372.22(b) in accordance with paragraph §372.45(b). Failure to comply with 40 CFR §372.45, in whole or in part, constitutes a violation. A violation will be "failure to supply notification" or "incomplete or inaccurate supplier notification."

Failure to Maintain Records Under 40 CFR §372.10, each person subject to the reporting requirements of 40 CFR §372.30 must retain records documenting and supporting the information submitted on each Form R report. Additionally, under 40 CFR

§372.10, each person subject to the supplier notification requirements of 40 CFR §372.45 must retain certain records documenting and supporting the determination of each required notice under that same section. These records must be kept for three years from the date of the submission of a report under 40 CFR §372.30 or the date of notification under 40 CFR §372.45. The records must be maintained at the facility to which the report applies or at the facility supplying notification. Failure to comply with 40 CFR Part 372.10, in whole or in part, constitutes a violation. Violations will be a "failure to maintain records as prescribed at 40 CFR Part 372.10 (a) or (b)", or a "failure to maintain complete records as prescribed at 40 CFR Part 372.10 (a) or (b)" or "failure to maintain complete records at the facility as prescribed at 40 CFR Part 372.10(c)."

CIVIL JUDICIAL REFERRALS

In exceptional circumstances, EPA, under EPCRA §325(c), may refer civil cases to the United States Department of Justice for assessment and/or collection of the penalty in the appropriate U.S. District Court. U.S. EPA also may include EPCRA counts in civil complaints charging Respondents with violations of other environmental statutes.

CRIMINAL SANCTIONS

EPCRA does not provide for criminal sanctions for violations of §313. However, 18 U.S.C. §1001 makes it a criminal offense to falsify information submitted to the U.S. Government. This would specifically apply to, but not be limited to, EPCRA §313 records maintained by a facility that were intentionally generated with incorrect or misleading information. In addition, the knowing failure to file an EPCRA §313 report may be prosecuted as a concealment prohibited by 18 U.S.C. §1001.

ASSESSING A CIVIL ADMINISTRATIVE PENALTY

SUMMARY OF THE PENALTY POLICY MATRIX

This policy implements a system for determining penalties in civil administrative actions brought pursuant to §313 of the Emergency Planning and Community Right-to-Know Act (EPCRA). Penalties are determined in two stages: (1) determination of a "gravity-based penalty," and (2) adjustments to the gravity-based penalty.

To determine the gravity-based penalty, the following factors affecting a violation's gravity are considered:

- the "circumstances" of the violation
- the "extent" of the violation

The circumstance levels of the matrix take into account the seriousness of the violation as it relates to the accuracy and availability of the information to the community, to states, and to the federal government. Circumstance levels are described on pages 11-13.

The extent level of a violation is based on the quantity of each EPCRA §313 chemical manufactured, processed, or otherwise used by the facility; the size of the facility based on a combination of the number of employees at the violating facility; and the gross sales of the violating facility's total corporate entity. The Agency will use the number of employees and the gross sales at the time the civil administrative complaint is issued in determining the extent level of a violation.

To determine the gravity-based penalty, determine both the circumstance level and the extent level. These factors are incorporated into a matrix which establishes the appropriate gravity-based penalty amount. The penalty is determined by calculating the penalty for each violation on a per-chemical, per-facility, per-year basis (see special circumstances for per day penalties on page 13).

Once the gravity-based penalty has been determined, upward or downward adjustments to the proposed penalty amount may be made in consideration of the following factors:

- Voluntary Disclosure
- History of prior violation(s)
- Delisted chemicals
- Attitude
- Other Factors as Justice May Require
- Supplemental Environmental Projects
- Ability to Pay

The first three of these adjustments may be made prior to issuing the civil complaint.

EXTENT LEVELS

In the table below, the total corporate entity refers to all sites taken together owned or controlled by the domestic or foreign parent company. EPA Regions have discretion to use those figures for number of employees and total corporate sales which

are readily available. If no information is available, Regions may assume the higher level and adjust if the facility can produce documentation demonstrating they belong in a lower extent level.

Facilities which manufacture, process or otherwise use ten times or more the threshold of the §313 chemical involved in the violation and meet the total corporate entity sales and number of employees criteria below:

	LEVEL
$10 million or more in total corporate entity sales and 50 employees or more.	A
$10 million or more in total corporate entity sales and less than 50 employees.	B
Less than $10 million in total corporate entity sales and 50 employees or more.	B
Less than $10 million in total corporate entity sales and less than 50 employees.	B

Facilities which manufacture, process or otherwise use less than ten times the threshold of the §313 chemical involved in the violation and meet the total corporate entity sales and number of employee criteria below:

	LEVEL
$10 million or more in total corporate entity sales and 50 employees or more.	B
$10 million or more in total corporate entity sales and less than 50 employees.	C
Less than $10 million in total corporate entity sales and 50 employees or more.	C
Less than $10 million in total corporate entity sales and less than 50 employees.	C

Discussion

EPA believes that using the amount of §313 chemical involved in the violation as the primary factor in determining the extent level underscores the overall intent and goal of EPCRA §313 to make available to the public on an annual basis a reasonable estimate of the toxic chemical substances emitted into their communities from these regulated sources. A necessary component

of making useful data available to the public is the supplier notification requirement of §313, as a significant amount of toxic chemicals are distributed in mixtures and trade name products. An additional goal of §313 is to ensure that purchasers of §313 chemicals are informed of their potential §313 reporting requirements. The extent levels underscore this goal as well.

The size of business is used as a second factor in determining the appropriate extent level to reflect the fact that the deterrent effect of a smaller penalty upon a small company is likely to be equal to that of a larger penalty upon a large company. Ten times the threshold for distinguishing between extent levels was chosen because it represents a significant amount of chemical substance. Thus, the two factors, the amount of §313 chemical involved and the size of business, are combined and used to determine the extent level table.

Gravity-Based Penalty Matrix for Violations that Occurred After January 12, 2009 but before or on November 2, 2015

CIRCUMSTANCE LEVELS	EXTENT A Major	B Significant	C Minor
1	$37,500	$24,080	$7,090
2	$28,330	$18,420	$4,250
3	$21,250	$14,170	$2,130
4	$14,170	$8,500	$1,420
5	$7,090	$4,250	$710
6	$2,840	$1,850	$290

Gravity-Based Penalty Matrix for Violations that Occurred after November 2, 2015[1]

CIRCUMSTANCE LEVELS	EXTENT A Major	B Significant	C Minor
1	$40,779	$27,730	$8,156
2	$32,623	$21,205	$4,893
3	$24,467	$16,312	$2,447
4	$16,312	$9,787	$1,631
5	$8,156	$4,893	$816
6	$3,262	$2,121	$326

CIRCUMSTANCE LEVELS

A penalty is to be assessed for each §313 chemical for each facility. There are two "per day" penalty assessments; see pages 12 and 13 for further clarification.

The date used to determine the circumstance level for failure to report in a timely manner is the date the non-trade secret Form R or Form A is certified in TRI-MEweb. All violations are "one day" violations unless otherwise noted.

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[1] This page replaces the previous page 11, 11-A, 11-B, and insert behind 11-B. The 2016 Civil Monetary Penalty Inflation Adjustment Rule increased EPCRA § 313 statutory maximum penalties from $37,500 to $53,907 pursuant to the Federal Civil Penalties Inflation Adjustment Act Improvement Act of 2015 inflation adjustment methodology. Where penalties are assessed on or after January 15, 2017, for violations that occurred after November 2, 2015 the new statutory maximum penalty is $54,789. EPA used the 2001 EPCRA § 313 ERP original 2001 penalty matrix (with its maximum penalty amount of $27,500) and a multiplier of 1.48287 to calculate an updated penalty matrix with an appropriate inflation adjustment for violations after November 2, 2015. Note that this modification supersedes application of the "Amendments to the U.S. Environmental Protection Agency's Civil Penalty Policies to Account for Inflation." (Effective August 1, 2016.)

LEVEL 1

Failure to report in a timely manner, Category I.

LEVEL 2

Failure to maintain records as prescribed at 40 CFR §372.10(a) or (b).

Failure to supply notification; per chemical, per year.

LEVEL 3

Data Quality Errors.

Repeated NON violations.

LEVEL 4

Failure to report in a timely manner, Category II: Per Day formula applies.

Failure to maintain complete records as prescribed at 40 CFR §372.10(a) or (b).

LEVEL 5

Failure to Respond to an NON.

Data Quality Errors which are voluntarily disclosed after November 30th of the year the original report was due.

Incomplete or inaccurate supplier notification; per chemical, per year.

LEVEL 6

Data Quality Errors which are voluntarily disclosed on or before November 30th of the year the original report was due.

Revisions which are voluntarily submitted to EPA but are not reported to the State within 30 days of the date the revision is submitted to EPA.

Failure to maintain records at the facility (40 CFR §372.10(c)).

MULTIPLE VIOLATIONS

Separate penalties are to be calculated for each chemical for each facility. If a company has three facilities and fails to report before July 1 of the year following the year the report was due, a penalty is to be assessed for each facility and for each chemical. Assuming the annual sales of the corporate entity exceed $10 million dollars, the facility has more than 50 employees, and each facility exceeds the threshold limits by more than ten times, the penalty would be $25,000 X 3 or $75,000. If each facility manufactured two chemicals, again at more than ten times the threshold, the penalty would be $25,000 X 3 X 2 or $150,000.

If there is more than one violation for the same facility involving the same chemical, the penalties are cumulative. For example, if a firm reports more than one year after the report was due, and the form also contains errors which the firm refused to correct after receiving an NON, the penalty is $25,000 plus $15,000. However, since it is the same form involved, and since the statute imposes a maximum of $25,000 per violation for each day the violation continues, the penalty which will be assessed should be the one day $25,000 maximum.

PER DAY PENALTIES

Generally, penalties of up to $25,000 per day may be assessed if a facility within the corporate entity has received a Civil Administrative Complaint, which has been resolved, for failing to report under §313 for any two previous reporting periods. A Civil Administrative Complaint is resolved by a payment, a Consent Agreement and Final Order, or a Court Order.

Penalties of up to $25,000 per day may also be used for those facilities which refuse to submit reports or corrected information within thirty days after a Civil Administrative Complaint is resolved. Such refusal may be the basis for issuing a new Civil Administrative Complaint to address the days of continuing noncompliance after the initial Civil Administrative Complaint is resolved. For example, a respondent may respond to a Civil Administrative Complaint by paying the full penalty, yet not correct the violation; in such a situation, a new Civil Administrative Complaint should be issued.

PER DAY FORMULA FOR FAILURE TO REPORT IN A TIMELY MANNER

The following per day penalty calculation formula is to be used only for violations involving failure to report on or before July 1 of the year the report is due and before July 1 of the following year:

Level 4 Penalty +

$$\frac{(\text{\# of days late} - 1) \times (\text{Level 1} - \text{Level 4 Penalty})}{365}$$

For example, the penalty for a facility which submitted one Form R report on October 11 of the year the report was due, and met the criteria for extent level A, would be calculated as follows:

$$\$10{,}000 + \frac{(102-1)(\$15{,}000)}{365} = \$10{,}000 + \$4151 = \$14{,}151.$$

CAPS ON PENALTIES

While there is a $25,000 per day per violation maximum penalty under EPCRA §326, which outlines EPA's enforcement authority for EPCRA §313, there are no caps on the total penalty amount a facility may be liable for under EPCRA §313.

ADJUSTMENT FACTORS

The Agency intends to pursue a policy of strict liability in penalizing a violation, therefore, no reduction is allowed for culpability. Lack of knowledge does not reduce culpability since the Agency has no intention of encouraging ignorance of EPCRA and its requirements and because the statute only requires facilities to report information which is readily available. In fact, if a violation is knowing or willful, the Agency reserves the right to assess per day penalties, or take other enforcement action as appropriate. In some cases, the Agency may determine that the violation should be referred to the Office of Criminal Enforcement.

Voluntary Disclosure

To be eligible for any voluntary disclosure reductions, a facility must: submit a signed and written statement of voluntary disclosure to EPA and submit complete and signed report(s) to their state and EPA's TRI Reporting Center within 30 days, or submit complete and signed Form R report(s) immediately to their state and EPA's TRI Reporting Center as indicated on the Form R. In the case of supplier notification violations, the facility must submit a signed and written statement of voluntary disclosure to EPA.

The Agency will not consider a facility to be eligible for any voluntary disclosure reductions if the company has been notified of a scheduled inspection or the inspection has begun, or the facility has otherwise been contacted by U.S. EPA for the purpose of determining compliance with EPCRA §313.

This enforcement response policy establishes two reductions in penalties for voluntary disclosure of violations; the first reduction is a fixed 25%; the second reduction is capped at 25% and can be applied in full or in part according to the extent to which the facility meets the criteria for the second 25% reduction. All facilities which voluntarily disclose violations of §313 (except those identified below) are eligible for the first fixed 25%. The voluntary disclosure reductions apply to the following violations: failure to report in a timely manner, category I and II; and failure to supply notification.

In order to obtain the second reduction for voluntary disclosure a facility must meet the following criteria and explain and certify in writing how the facility meets these criteria:

- The violation was immediately disclosed within 30 days of discovery by the facility.
- The facility has undertaken concrete actions to ensure that the facility will be in compliance with EPCRA §313 in the future. Such steps may include but are not limited to: creating an environmental compliance position and hiring an individual for that position; changing the job description of an existing position to include managing EPCRA compliance requirements; and contracting with an environmental compliance consulting firm.
- For supplier notification violations, the facility provides complete and accurate supplier notification to each facility or person described in §372.45(a) within 60 days of notifying EPA of the violation.
- The facility does not have a "history of violation" (see below) for EPCRA §313 for the two reporting years preceding the calendar year in which the violation is disclosed to EPA.

This policy is designed to distinguish between those facilities which make an immediate attempt to comply with §313 as soon as noncompliance with §313 is discovered and those which do not.

This enforcement response policy does not allow for voluntary disclosure adjustments in penalties for the following violations because these violations will, in almost all circumstances, be discovered by EPA: failure to maintain records, failure to maintain records according to the standard in the regulation, failure to submit Form R reports containing error corrections or revisions to the state, and failure to supply

corrections or revisions to the state, and failure to supply notification according to the standard in the regulation. In the rare case that a facility identifies such violations and voluntarily discloses them, EPA Regional offices have discretion to adjust the penalty under the "as justice may require" reduction. Consideration of voluntary disclosure for data quality errors is already structured into the circumstance levels: voluntarily disclosed data quality errors are assessed two and three levels lower than data quality errors which are discovered by EPA. Therefore no further "voluntary" reduction is allowed.

NOTE: Reductions available for attitude and for voluntary disclosure are mutually exclusive, as both recognize the facility's concern with, and actions taken toward, timely compliance. Therefore, a facility cannot qualify for reductions in both of these categories.

History of Prior Violations

The penalty matrix is intended to apply to "first offenders." Where a violator has demonstrated a history of violating any section(s) of EPCRA, the penalty should be adjusted upward according to section (d) below prior to issuing the Administrative Civil Complaint. The need for such an upward adjustment derives from the violator not having been sufficiently motivated to comply by the penalty assessed for the previous violation, either because of certain factors consciously analyzed by the firm, or because of negligence. Another reason for penalizing repeat violators more severely than "first offenders" is the increased enforcement resources that are spent on the same violator.

The Agency's policy is to interpret "prior such violations" as referring to prior violations of any provision of the Emergency Planning and Community Right-to-Know Act (1986). The following rules apply in evaluating history of prior such violations:

(a) In order to constitute a prior violation, the prior violation must have resulted in a final order, either as a result of an uncontested complaint, or as a result of a contested complaint which is finally resolved against the violator, except as discussed below at section (d). A consent agreement and final order/consent order (CAFO/CACO), or receipt of payment in response to a administrative civil complaint, are both considered to be the final resolution of the complaint against the violator. Therefore, either a CAFO/CACO, or receipt of payment made to the U.S. Treasury, can be used as evidence constituting a prior violation, regardless of whether or not a respondent admits to the violation.

(b) To be considered a "prior such violation," the violation must have occurred within five years of the present violation. Generally, the date used for the present violation will be one day after July 1 of the year the Form R report was due for failure to report, data quality errors, recordkeeping violations, and supplier notification violations. For other violations, the date of the present violation will be the date the facility was required to come into compliance; for example, for a "failure to respond" violation, the date of the present violation will be the last day of the 30 day period the facility had to respond to a Notice of Noncompliance. This five-year period begins when the prior violation becomes a final order. Beyond five years, the prior violative conduct becomes too distant to require compounding of the penalty for the present violation.

(c) Generally, companies with multiple establishments are considered as one when determining history. Thus, if a facility is part of a company for which another facility within the company has a "prior such violation," then each facility within the company is considered to have a "prior violation." However, two companies held by the same parent corporation do not necessarily affect each other's history if they are in substantially different lines of business, and they are substantially independent of one another in their management, and in the functioning of their Boards of Directors. In the case of wholly- or partly-owned subsidiaries, the violation history of a parent corporation shall apply to its subsidiaries and that of the subsidiaries to the parent corporation.

(d) For one prior violation, the penalty should be adjusted upward by 25%. If two prior violations have occurred, the penalty should be adjusted upward by 50%. If three or more prior violations have occurred, the penalty should be adjusted upward by 100%.

(e) A "prior violation" refers collectively to all the violations which may have been described in one prior Administrative Civil Complaint or CAFO. Thus, "prior violation" refers to an episode of prior violation, not every violation that may have been contained in the first Civil Administrative Complaint or CAFO/CACO.

Delisted Chemicals

For delisted chemicals, an immediate and fixed reduction of 25% can be justified in all cases according the following policy:

If the Agency has delisted a chemical by a final Federal Register Notice, the Agency may settle cases involving the delisted chemical under terms which provide for a 25% reduction

of the initial penalty calculated for any Section 313 violation involving that chemical. The reduction would only apply to chemicals delisted before or during the pendency of the enforcement action. This reduction may be made before issuing the Administrative Civil Complaint. Facilities will not be allowed to delay settling Administrative Civil Complaints in order to determine whether the violative chemical will be delisted.

Attitude

This adjustment has two components: (1) cooperation and (2) compliance. An adjustment of up to 15% can be made for each component:

(1) Under the first component, the Agency may reduce the gravity-based penalty based on the cooperation extended to EPA throughout the compliance evaluation/enforcement process or the lack thereof. Factors such as degree of cooperation and preparedness during the inspection, allowing access to records, responsiveness and expeditious provision of supporting documentation requested by EPA during or after the inspection, and cooperation and preparedness during the settlement process.

(2) Under the second component, the Agency may reduce the gravity-based penalty in consideration of the facility's good faith efforts to comply with EPCRA, and the speed and completeness with which it comes into compliance.

NOTE: See note on page 16 regarding the mutual exclusion of reductions for attitude reduction and voluntary disclosure.

Other Factors as Justice May Require

In addition to the factors outlined above, the Agency will consider other issues that might arise, on a case-by-case basis, and at Regional discretion, which should be considered in assessing penalties. Those factors which are relevant to EPCRA §313 violations include but are not limited to: new ownership for history of prior violations, "significant-minor" borderline violations, and lack of control over the violation. For example, occasionally a violation, while of significant extent, will be so close to the borderline separating minor and significant violations or so close to the borderline separating noncompliance from compliance, that the penalty may seem disproportionately high. In these situations, an additional reduction of up to 25% off the gravity-based penalty may be allowed. Use of this reduction is expected to be rare and the circumstances justifying its use must be thoroughly documented in the case file.

Settlement With Conditions (SWC)

Supplemental Environmental Projects (SEPs):

Circumstances may arise where a violator will offer to make expenditures for environmentally beneficial purposes above and beyond those required by law in lieu of paying the full penalty. The Agency, in penalty actions in the U.S. District Courts under the Clean Air Act and Clean Water Acts, and in administrative penalty actions under the Toxic Substances Control Act, has determined that crediting such expenditures is consistent with the purpose of civil penalty assessment. Although civil penalties under EPCRA §313 are administratively assessed, the same rationale applies. This adjustment, which constitutes a credit against the actual penalty amount, will normally be discussed only in the course of settlement negotiations.

Other Settlements With Conditions may be considered by EPA Regional Offices as appropriate.

Before the proposed credit amounts can be incorporated into a settlement, the complainant must assure himself/herself that the company has met the conditions as set forth in current or other program specific policy guidance. The settlement agreement incorporating a penalty adjustment for an SEP or any other SWC should make clear what the actual penalty assessment is, after which the terms of the reduction should be clearly spelled out in detail in the CAFO/CACO. A cash penalty must always be collected from the violator regardless of the SEPs or SWCs undertaken by the company. Finally, in accordance with Agency-wide settlement policy guidelines, the final penalty assessment contained in the CACO/CAFO must not be less than the economic benefit gained by the violator from noncompliance.

Ability to Pay

Normally, EPA will not seek a civil penalty that exceeds the violator's ability to pay. The Agency will assume that the respondent has the ability to pay at the time the complaint is issued if information concerning the alleged violator's ability to pay is not readily available. Any alleged violator can raise the issue of its ability to pay in its answer to the civil complaint, or during the course of settlement negotiations.

If an alleged violator raises the inability to pay as a defense in its answer, or in the course of settlement negotiations, it shall present sufficient documentation to permit the Agency to establish such inability. Appropriate documents will include the following, as the Agency may request, and will be presented in the form used by the respondent in its ordinary course of business:

1. Tax returns
2. Balance sheets
3. Income statements
4. Statements of changes in financial position
5. Statements of operations
6. Retained earnings statements
7. Loan applications, financing and security agreements
8. Annual and quarterly reports to shareholders and the SEC, including 10 K reports
9. Business services reports, such as Compusat, Dun and Bradstreet, or Value Line.
10. Executive salaries, bonuses, and benefits packages.

Such records are to be provided to the Agency at the respondent's expense and must conform to generally recognized accounting procedures. The Agency reserves the right to request, obtain, and review all underlying and supporting financial documents that form the basis of these records to verify their accuracy. If the alleged violator fails to provide the necessary information, and the information is not readily available from other sources, then the violator will be presumed to be able to pay.

SETTLEMENT

Any reductions in penalties are to be made in accordance with this penalty policy. In preparing Consent Agreements, Regions must require a statement signed by the company which certifies that it has complied with all EPCRA requirements, and specifically §313 requirements, at all facilities under their control.

Any violations reported by the company or facility in the context of settlement are to be treated as self-confessed violations or treated as a failure to report in a timely manner if the company has not submitted the report. If a Region wishes to enter into a Settlement Agreement for the facility/company to audit its facility/company, then the Consent Agreement and Final Order may contain this agreement. A Region may choose to agree to assess prior stipulated penalties for the violations found during the compliance audit, or may choose to assess any such violations in accordance with this enforcement policy. Reductions for compliance audits cannot exceed the after-tax value of the compliance audit. Finally, as stated above, a cash penalty must always be collected from the violator regardless of the SEPs or SWCs undertaken by the company.

AMENDMENT for 1991 Reporting Year Only

Due to the unusual circumstances in finalizing and distributing the revised Form R for use beginning with calendar year 1991 reports (reports due on July 1, 1992), the following amendment to the Enforcement Response Policy is issued:

Penalty Assessment for Failure to Report in a Timely Manner

One element of the Per Day Penalty Formula on page 14 is the number of days late a facility submits its Form R reports. For the 1991 reporting year only, the number of days late will be calculated beginning on September 2, 1992. Thus, if a facility submits its Form R report on September 15, 1992, the number of days late should be calculated as 14.

AMENDMENT FOR REPORTS DUE JULY 1, 1996

Penalty Assessment for Failure to Report in a Timely Manner

On page 12, one element of the Per Day Penalty Formula is the number of days late a facility submits its Form R reports. For the 1995 reporting year only, the number of days late will be calculated beginning on August 2, 1996. Thus, if a facility submits its Form R report on August 15, 1996, the number of days late should be calculated as 14. The one exception to this amendment will be Aerosol Forms of Hydrochloric Acid, which should be calculated beginning on August 16, 1996.

TOTAL P.04

ALTERNATE THRESHOLD EXEMPTION ERP AMENDMENT
December 6, 1996

VIOLATION
Failure to File annual certification in a timely manner - Circumstance Level 1

VIOLATION
Filing an annual certification in lieu of the Form R when facility did not qualify for the exemption - Circumstance Level 3

VIOLATION
Recordkeeping

a) Failure to maintain records as prescribed at 40 CFR §372.10(d). Circumstance Level 2

b) Failure to maintain complete records as prescribed at 40 CFR §372.10(d) Circumstance Level 4

Interim Data Quality Amendment to the EPCRA Section 313 Enforcement Response Policy (ERP)

Significant Data Quality Errors are errors which significantly compromise the utility of the data submitted to EPA and states on the Form R or the Form A. Significant Data Quality Errors are subject to an administrative complaint and should be assessed as a circumstance level 2 violation in the EPCRA Section 313 ERP currently in effect. Generally, errors which are not readily detected during EPA's data entry will trigger a Civil Administrative Complaint. EPA will generally assess one data quality violation per reporting form according to the following circumstances:

- Significant Release Estimation Errors–Non PBT Chemicals[1]: This circumstance includes failing to make a reasonable estimate of the quantity of each toxic chemical entering each environmental medium, including transfers off-site. A significant data quality violation may result either by miscalculation, failure to use all readily available information (such as monitoring data or emission factors), or failure to make a reasonable estimate. The magnitude of error generally sufficient to issue a Civil Administrative Complaint for chemicals with reporting thresholds of 25,000 pounds for manufacturing and processing, and 10,000 pounds for otherwise use, is expressed as follows:

  ✓ The difference between reported releases or transfers and corrected releases and transfers is 2500 pounds or less, and the *difference between the* corrected amount *and the actual amount reported* reflects greater than a 50% increase of the reported amount.[2]

  Example: Facility X reports 2500 pounds of chemical Y releases to air in its Form R. EPA discovers that Facility X should have reported 4900 pounds of chemical Y releases to air. Facility X under reported chemical Y by 2400 pounds. This instance of under reporting, *2400 pounds, is less than 2500 pounds and* represents

[1] If an error is made in determining a facility's toxic chemical threshold which results in the facility erroneously concluding that a Form R report for that chemical is not required, this is not a Significant Data Quality Error, but a Failure to Report in a Timely Manner. This includes facilities which erroneously file a Form A in lieu of a Form R.

[2] In order to calculate the percentage increase from the reported amount and the corrected amount, use the following equation: (*total of corrected releases less total reported releases*) ÷ reported releases *equals percentage of error.*

96% of the *actual amount reported, 2500 pounds*. Therefore, Facility X may be subject to a Civil Administrative Complaint for "Failing to Submit an Accurate and Complete Report," due to "Significant Data Quality Errors."

✓ The difference between reported releases and transfers and corrected releases and transfers is greater than 2500 pounds but less than 20,000 pounds, and the *difference between the* corrected amount *and the actual amount reported* reflects greater than a 25% increase of the reported amount.

Example: Facility X reports 12,000 pounds of chemical Y releases to air in its Form R. EPA discovers that Facility X should have reported 17,000 pounds of chemical Y releases to air. Facility X under reported chemical Y by 5,000 pounds. This instance of under reporting, *5000 pounds, is greater than 2500 pounds, but less than 20,000 pounds and* represents 42% of the *actual amount reported*. Therefore, Facility X may be subject to a Civil Administrative Complaint for "Failing to Submit an Accurate and Complete Report," due to "Significant Data Quality Errors."

✓ The difference between reported releases and transfers, and corrected releases and transfers is greater than or equal to 20,000 pounds, and the *difference between the* corrected amount *and the actual amount reported* reflects greater than or equal to *a* 15% increase of the reported amount.

Example: Facility X reports 125,000 pounds of chemical Y releases to land in its Form R. EPA discovers that Facility X should have reported 155,000 pounds of chemical Y releases to land. Facility X under reported chemical Y by 30,000 pounds. This instance of under reporting, *30,000 pounds is greater than 20,000 pounds and* represents 24% of the *actual amount reported, 125,000 pounds*. Therefore, Facility X may be subject to a Civil Administrative Complaint for "Failing to Submit an Accurate and Complete Report," due to "Significant Data Quality Errors."

- Significant Errors Identifying Chemical Use: Failure to identify all appropriate categories of chemical use, resulting in error(s) in estimates of release or off-site transfers.

- Significant Errors Reporting Treatment or Disposal Data: Failure to identify for each waste stream the waste treatment or disposal methods

employed, and an estimate of the treatment efficiency typically achieved by such methods for that waste stream.

- Pattern of Minor Errors: A facility's annual reporting consistently demonstrates a pattern of errors or omissions, and the facility has received a NON for two or more reporting years for the same or similar errors or omissions.

This Policy sets forth factors for consideration that will guide the Agency in its proposed penalty calculations for civil administrative violations. It states the Agency's views as to the proper allocation of its enforcement resources. The Policy is not final agency action and is intended as guidance. This Policy is not intended, nor can it be relied upon, to create any rights enforceable by any party in litigation with the United States. EPA may decide to follow guidance provided in this document or to act at variance with it based on its analysis of the specific facts presented. This Policy may be revised without public notice to reflect changes in EPA's approach to calculating proposed civil administrative penalties, or to clarify and update text.

for Ann Pontius, Acting Director
Toxics and Pesticides Enforcement Division

April 12, 2001
Date

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[Federal Register: November 30, 1994]

Part VI

Environmental Protection Agency

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40 CFR Part 372

Alternate Threshold for Facilities With Low Annual Reportable Amounts; Toxic Chemical Release Reporting; Community Right-To-Know; Final Rule
ENVIRONMENTAL PROTECTION AGENCY
40 CFR Part 372

[OPPTS-400087A; FRL-4920-5]
RIN 2070-AC70

Alternate Threshold for Facilities With Low Annual Reportable Amounts; Toxic Chemical Release Reporting; Community Right-To-Know
Agency: Environmental Protection Agency (EPA).

Action: Final rule.

ENVIRONMENTAL PROTECTION AGENCY

Summary: EPA is establishing an alternate threshold for those facilities with low annual reportable amounts of a listed toxic chemical. These are facilities that would otherwise meet reporting requirements under section 313 of the Emergency Planning and Community Right-to-Know Act of 1986 (EPCRA). A facility that meets the current section 313 reporting thresholds, but estimates that the total annual reportable amount of the chemical does not exceed 500 pounds per year, can take advantage of an alternate manufacture, process, or otherwise use threshold of 1 million pounds per year, for that chemical, provided that certain conditions are adhered to. EPA is establishing this alternate threshold in response to petitions received from the Small Business Administration and the American Feed Industry Association, and in consideration of the future management of the Toxic Release Inventory (TRI).

Dates: This rule is effective November 22, 1994, except for 40 CFR 372.27 and 372.95 which have not been approved by the Office of Management and Budget (OMB) and are not effective until OMB has approved them. When approval is received, EPA will publish notice of the effective date.

FOR FURTHER INFORMATION CONTACT: Tim Crawford, Project Manager, Mail Code 7408, 401 M St., SW., Washington, DC 20460 for specific information on this rule, or for more information on EPCRA section 313, the Emergency Planning and Community Right-to-Know Hotline, Environmental Protection Agency, Mail Code 5101, 401 M St., SW., Washington, DC 20460, Toll free: 1-800-535-0202, in Virginia and Alaska: 703-412-9877 or Toll free TDD: 1-800-553-7672.

SUPPLEMENTARY INFORMATION:

I. Introduction

A. Statutory Authority

This rule is issued under section 313(f)(2) and section 328 of the Emergency Planning and Community Right-to-Know Act of 1986 (EPCRA), 42 U.S.C. 11023(f)(2) and 11048. EPCRA is also referred to as Title III of the Superfund Amendments and Reauthorization Act of 1986 (SARA).

Section 313 of EPCRA, 42 U.S.C. 11023, requires certain facilities which manufacture, process, or otherwise use listed toxic chemicals in excess of the applicable threshold quantities to report their environmental releases of such chemicals annually. The threshold quantities are established in section 313(f)(1). EPA has authority to revise these threshold amounts pursuant to section 313(f)(2); however, such revised threshold amounts must obtain reporting on a substantial majority of total releases of the chemical at all facilities subject to section 313. A revised threshold may be based on classes of chemicals or categories of facilities.

Beginning with the 1991 reporting year, such facilities also began reporting source reduction and recycling data for listed chemicals, pursuant to section 6607 of the Pollution Prevention Act, 42 U.S.C. 13106. This information is submitted on EPA Form 9350-1 (Form R) and compiled in an annual Toxic Release Inventory (TRI). Each covered facility must file a separate Form R for each listed chemical manufactured, processed, or otherwise used in excess of the reporting thresholds established in section 313(f)(1). Section 328, 42 U.S.C. 11048, provides EPA with general rulemaking authority to develop regulations necessary to carry out the purposes of the Act.

B. Background

On August 8, 1991, the Small Business Administration (SBA) petitioned EPA to exempt from TRI reporting requirements, facilities reporting relatively low volumes of chemicals released and transferred off-site. The petition proposed that EPA establish a tiering system within the list of reportable chemicals under EPCRA section 313. The petition suggested a division of the list to be based on a combination of chemical toxicity and amounts reported to TRI. Those chemicals deemed to have high toxicity concerns and/or are reported in relatively low volumes nationally, would have a lower ``exemption'' threshold (such as 10 pounds for the sum of releases and transfers) or would be reported on a much more simplified form. Those chemicals with lower toxicity concerns and are reported in relatively high volumes would be subject to a much higher ``exemption'' level, such as 5,000 pounds for the sum of releases and transfers.

EPA published this petition as a notice in the Federal Register of October 27, 1992, (57 FR 48706), and received a substantial number of comments. Copies of these comments are available in the TSCA docket, OPPTS docket number 400072.

EPA received a similar request in a petition from the American Feed Industry Association (AFIA) on February 14, 1992. AFIA requested an exemption of Standard Industrial Classification (SIC) code 2048 from TRI reporting. The general basis of this request is that facilities in SIC code 2048, ``Prepared Feeds and Feed Ingredients for Animals and Fowls, Except Dogs and Cats,'' have such small releases of the listed chemicals (primarily feed additives) that the industry as a whole does not contribute information that furthers the purposes of EPCRA, therefore, the imposition of TRI reporting on the feed industry is unfair. The AFIA petition suggested, as an alternative to their request of an SIC code deletion, that EPA adopt the approach proposed in the SBA petition.

EPA published the AFIA petition as a notice in the Federal Register of April 13, 1993 (58 FR 19308), and again received a substantial number of comments. These comments are available in the TSCA docket, OPPTS docket number 400077.

EPA decided to focus on a revision of current reporting requirements that would be applied to all industries subject to section 313, as opposed to a revision restricted to target industrial sectors or SIC codes. EPA therefore considers this rule as a response to both the AFIA and SBA petitions.

As part of the pre-proposal process, which included consideration of the comments received, EPA held a public meeting on February 16, 1994, to present its analytical findings and open discussions regarding reduced reporting for facilities with low volumes of releases and transfers. Comment was taken on a variety of positions. Results from EPA's preliminary analysis are presented in an issues paper, Toxic Release Inventory--Small Source Exemption (January 27, 1994) (Issues paper), which can be obtained in the TSCA docket, OPPTS docket number

400072, along with copies of the testimony presented at the public meeting. A copy of the Issues Paper can also be found in OPPTS docket number 400087.

C. Summary of the Proposed Rule

EPA issued a proposed rule on July 28, 1994 (59 FR 38524), to establish a higher manufacture, process, or otherwise use threshold for those facilities having low volumes of specific chemicals for the sum of amounts released and transferred off-site for the purpose of treatment and/or disposal. Facilities qualifying for the low release and transfer criterion and that manufacture, process, or otherwise use less than the higher ``alternate'' threshold would be eligible to submit a certification statement instead of a full Form R report. The certification statement would be made available to provide the regulated community, compliance programs, and other interested parties basic information concerning which facilities were manufacturing, processing, or otherwise using a TRI chemical at current section 313 reporting quantities, but whose sum of amounts released or transferred, for the purpose of treatment and/or disposal, were below 100 pounds. A facility meeting the above conditions and choosing to submit a certification statement would be required to maintain records substantiating the calculations that establish the facility's eligibility to apply the alternate threshold.

EPA issued the proposal in part as a response to both the SBA and AFIA petitions, but the burden relief provided by the proposal was also a result of EPA's consideration of the future management of the overall TRI program. As stated in the proposal, EPA is in the process of significantly expanding the TRI program to add many additional chemicals to the list. EPA is also in the process of evaluating industry sectors not currently covered by TRI for addition. Both of these actions are expected to substantially increase the level of current reporting. The increase in reporting has obvious information management implications for EPA as well as for States. Today's action will make a significant portion of the current Form R data management capacity available for data on additional chemicals and from new sources. EPA believes this will also help increase the long-term efficiency and utility of the data system while preserving a basic link for the public between facility location and reportable TRI chemicals.

EPA's proposal offered several alternatives to those advanced by the SBA and AFIA petitions. All aspects of the proposal were available for public comment. EPA requested specific comment on the following issues: (1) What should form the basis to determine which facilities or reports should be eligible for burden reduction (for example, should a category of facilities be based on the sum of amounts released and transferred or based on the sum of total waste generated for a given chemical); (2) what volume level should determine the eligible ``category''; (3) what should be the alternate manufacture, process, or otherwise use thresholds; (4) what should constitute the certification statement and how often it should be submitted; and (5) what would be the impacts of such a reporting modification. These issues and the comments received are addressed in unit III. of this preamble.

D. Summary of the Final Rule

EPA is establishing an alternate threshold for those facilities with a low amount of a listed toxic chemical in their ``annual reportable amount'' (in the proposal, this amount was referred to as ``total waste''). Contingent upon OMB approval, the alternate threshold rule will be effective for activities beginning January 1, 1995. EPA will publish a technical amendment in the Federal Register when the reporting additions have been approved by OMB. This reporting modification will enable facilities otherwise meeting reporting requirements under section 313 of EPCRA to take advantage of a higher threshold than those set out in 40 CFR 372.25 for any listed toxic chemical, if the annual reportable amounts of that toxic chemical did not exceed 500 pounds for the combined total quantities released at the facility, disposed within the facility, treated at the facility (as represented by amounts destroyed or converted by treatment processes), recovered at the facility as a result of recycle operations, combusted for the purpose of energy recovery at the facility, and amounts transferred from the facility to off-site locations for the purpose of recycle, energy recovery, treatment, and/or disposal. These volumes correspond to the sum of amounts reportable for data elements on EPA Form R (EPA Form 9350-1;Rev. 12/4/93) as Part II column B or sections 8.1 (quantity released), 8.2 (quantity used for energy recovery on-site), 8.3 (quantity used for energy recovery off-site), 8.4 (quantity recycled on-site), 8.5 (quantity recycled off-site), 8.6 (quantity treated on-site), and 8.7 (quantity treated off-site).

The alternate threshold applies to a defined category of facilities on a per chemical basis. The alternate manufacture, process, or

otherwise use threshold for a specific chemical at a facility meeting the category definition would be an amount greater than 1 million pounds per year. Specifically, if a facility manufactures, processes, or otherwise uses 1 million pounds or less of a chemical annually, and if 500 pounds or less of that chemical is present in their annual reportable amount, then the alternate reporting option is available to that facility for that chemical. Other chemicals at the facility that do not meet the criteria for the alternate threshold would continue to be reported on Form R as currently required.

To take advantage of the alternate threshold, a facility is required to: (1) Submit an annual certification statement indicating that the facility met the requirements for use of the alternate threshold for the specific chemical and (2) maintain and make available upon request accurate records substantiating the calculations supporting the facility's claim of eligibility for the alternate threshold for each chemical.

II. Explanation of this Threshold Modification

This final rule establishes an alternate threshold for purposes of submitting reports under section 313 of EPCRA. The key factors that govern the application of this alternate threshold are, the sum of amounts of the listed toxic chemical in their annual reportable amount, and the quantity of that chemical being manufactured, processed, or otherwise used within the facility.

Current reporting thresholds set forth in EPCRA section 313(f)(1) apply to the manufacture, process, or otherwise use of listed section 313 chemicals. In short, these are activity-based thresholds. EPCRA section 313(f)(2) also provides EPA with the flexibility to revise the established activity-based threshold amounts in section 313(f)(1) and apply such revised thresholds to individual chemicals, classes of chemicals, or categories of facilities. However, any modification of a threshold must continue to obtain reporting on a substantial majority of total releases of the chemical at all facilities subject to the requirements of section 313.

This final rule first establishes a category of facilities based on the annual sum of a listed toxic chemical in their annual reportable amount. By establishing this category of facilities, a threshold modification can then be applied selectively to that category. A facility becomes part of this category if at least one toxic chemical, otherwise reportable, does not exceed the 500 pound criterion for that chemical in their annaual reportable amount. Annaul reportable amount is defined as the combined total quantities released at the facility, disposed within the facility, treated at the facility (as represented by amounts destroyed or converted by treatment processes), recovered at the facility as a result of recycle operations, combusted for the purpose of energy recovery at the facility, and amounts transferred from the facility to off-site locations for the purpose of recycle, energy recovery, treatment, and/or disposal. These volumes correspond to the sum of amounts reportable for data elements on EPA Form R (EPA Form 9350-1; Rev. 12/4/93) as Part II column B or sections 8.1 (quantity released), 8.2 (quantity used for energy recovery on-site), 8.3 (quantity used for energy recovery off-site), 8.4 (quantity recycled on-site), 8.5 (quantity recycled off-site), 8.6 (quantity treated on-site), and 8.7 (quantity treated off-site).

A facility in this category is then eligible to take advantage of an alternate manufacture, process, or otherwise use threshold of 1 million pounds for that specific chemical. Hence, if the facility meets the criterion of having no more than 500 pounds in its annual reportable amount of a listed toxic chemical, and for that chemical, the facility does not exceed the manufacture, process, or otherwise use threshold of 1 million pounds, then that facility may submit a certification statement for that chemical in lieu of a full Form R. A facility eligible to apply the alternate threshold and choosing to submit a certification statement must keep records substantiating the facility's eligibility determination. If EPA subsequently determines that the facility was ineligible to apply the alternate threshold, then the Agency can bring an enforcement action with respect to non-reporting of Form R.

III. Issues Considered and Comment Summary

EPA received about 500 comments in response to EPA's Alternate Threshold proposal (59 FR 38524). Approximately 400 of these comments were submitted by industry or entities representing industry concerns. The remaining comments were submitted by environmental and labor organizations, public interests groups, state program representatives, and private citizens. The following section is a discussion of the major issues and points raised in comments received and EPA's consideration of those comments that pertain to this final rule. The major issues are discussed in the following order: Structure of the

facility category; poundage level for the category; alternate threshold level; certification statement; recordkeeping requirements; covered facility status; degree of burden reduction; and effective date. A Response to Comment document, which addresses issues raised in the comments and outlines EPA's response in greater detail, has been prepared and is available through the TSCA docket (OPPTS-400087).

A. Facility Category

The reporting modification established by this rule is intended to provide regulatory relief for facilities that report low amounts of listed toxic chemicals in their annaul reportable amount. For reasons stated in the proposal (59 FR 38524), this reporting modification is intended to help focus both industry's and EPA's resources on the data of greatest significance. EPA proposed to target this regulatory relief at facilities where the sum of releases and a subset of the transfers were below 100 pounds. However, EPA offered alternatives including use of total waste as the basis of the eligible ``category.''

1. Category based on releases and certain transfers as proposed. Many industry commenters voiced approval for the structure of the category as initially proposed by EPA, but generally these commenters urged the Agency to raise the volume level of the category. Several comments submitted by industry requested that EPA consider all releases to Publicly Owned Treatment Works (POTW) as zero releases or disregard them from the calculations a facility must make in determining their eligibility for the alternate threshold. A number of commenters from industry said that EPA should only focus on amounts released and referred to the language in the statute whichP states, . . . ``such revised threshold shall obtain reporting on a substantial majority of total releases of the chemical at all facilities . . . ,'' as support.[1] These commenters argued that transfers to POTWs and landfills have little environmental effect and do not represent actual environmental loadings. Many commenters from the animal feed and dairy industries referred to their most frequently released chemicals, such as sulfuric acid, arguing that amounts of these chemicals are almost completely neutralized or adequately treated by recipient POTWs and should not be considered a factor in a facility's eligibility. A similar comment suggested that, if EPA is interested in amounts going to or being handled by POTWs or landfills, the TRI should be expanded to include these types of facilities.

\ \Section 313(f)(2)--The Administrator may establish a threshold amount for a toxic chemical different from the amount established by section 313(f)(1). Such revised threshold shall obtain reporting on a substantial majority of total releases of the chemical at all facilities subject to the requirements of this section. The amounts established under this paragraph may, at the Administrator's discretion, be based on classes of chemicals or categories of facilities.

EPA disagrees with commenters who would limit the category to direct releases at the facility only. EPA's rationale for proposing the sum of releases and certain transfers was to cover direct as well as potential environmental loadings associated with the wastes generated by that facility. EPA can see no merit in the argument that transfers to POTWs should be discounted as part of the category determination. The ultimate entry into the environment of any particular chemical sent to a POTW in wastes is highly dependent upon the type of treatment/disposal process at that POTW. For example, ammonia may be destroyed by tertiary treatment processes, but not all POTWs employ this process. Additionally, many chemicals, such as most metals, are not converted to less toxic forms during treatment processes, such as those employed by POTWs, and may either pass directly through these treatment operations and/or be directed to other media. Therefore, EPA believes that these amounts, along with amounts handled by other management practices that can potentially result in environmental releases, should be accounted for and be part of a facility's eligibility determination.

Many commenters representing environmental and public interest groups stated their concern over the amounts of materials that would not be accounted for by EPA's proposed category approach. These commenters urged EPA to eliminate the ``recycling loophole'' which can be characterized by the removal from public access information on the volumes associated with waste management activities such as materials recycling. These commenters contend that not including this type of information as a criterion in the facility category determination

undermines source reduction and is in conflict with national policy established in the Pollution Prevention Act (PPA) of 1990. Some of these commenters stated that the recycling loophole encourages burning of toxic wastes that are often transferred to cement kilns, instead of encouraging source reduction practices. Additional comments received raised concerns over hazardous emissions that result from solvent recycling operations, some of which are not listed within the manufacturing SIC codes of 20 through 39, and therefore, are not currently required to report to TRI. Commenters indicated that TRI provides specific data on transfers of hazardous wastes for the purpose of recycling. These data are important because they indicate where releases from the further processing of such toxic chemicals may be occurring.

A comment from a representative of a state's toxics reporting program stated that significant amounts of currently reported information within their state would no longer be reported if EPA's category were implemented as proposed. Their analysis of the impact on their state's reporting indicated that EPA's proposal would primarily benefit larger businesses. This commenter noted that some facilities operating in their state identified as meeting the 100 pound category as proposed have reported off-site transfers for recycling of amounts as high as 3 and 15 million pounds for a given chemical. This commenter suggested that this ``recycling loophole'' could be eliminated by including off-site transfers for recycling and those amounts burned for energy recovery in the category determination.

As discussed below, EPA believes that there is merit in structuring the category in such a way to include volumes associated with management activities beyond releases and limited transfers as proposed. Ultimately, the structure of the category should relate to how well it serves to provide an optimal balance between burden reduction for submitters and data preservation for users of the full range of TRI data.

2. Category based on annual reportable amount. EPA's proposal included an alternative that would establish a category based on the total amount in wastes, which was referred to as total waste generation. This category includes all amounts released on-site, transferred off-site for treatment or disposal, recycled or burned for energy recovery on- or off-site, and treated on-site. One commenter from industry argued against using the total waste option, because the purpose of the reporting modification should be concerned with information relevant under EPCRA. This commenter went on to say that the information collected under the PPA of 1990 is subsidiary to EPCRA section 313 data elements. This commenter and several others from industry stated that basing the category on total waste limits the amount of burden reduction sought by this reporting modification, and that adopting the total waste approach would actually serve as a disincentive for applying more pollution prevention practices.

Similarly, commenters from industry said that creating a category determination that does not include amounts sent off-site for recycling or to incineration for energy recovery would encourage more facilities to engage in these activities, as opposed to treating or directly disposing of wastes. An industry representative said that not including amounts sent off-site as part of the facility category determination is particularly relevant when such wastes are recovered and are then returned to the originator. This commenter along with several others from industry said that excluding these amounts would encourage facilities to participate in responsible/reasonable care types of programs, which further pollution prevention goals.

One commenter said that the environmental releases from wastes generated by a ``covered facility'' are likely to be included in the calculation of environmental releases either (i) by the generator of the waste, or (ii) by an off-site ``covered facility'' to which the waste is sent for recycling or energy recovery. The commenter continued by saying that since environmental releases are the ultimate focus of the TRI program, the likelihood that they will be included in the release calculations of some ``covered facility'' should allay fears that toxic chemicals transferred off-site for recycling or energy recovery would somehow escape the system.

EPA disagrees with commenters stating that information collected under the PPA is subsidiary to data mandated by EPCRA section 313. EPA believes that the PPA data are an enhancement of the basic data gathered by EPCRA section 313. The purpose of this enhancement was to provide the public with a more complete picture of the amount of toxic chemicals in facility waste streams, which can highlight the potential for source reduction. EPA believes that including a broader category of

amounts reportable to TRI in a facility's determination will not discourage facilities from implementing pollution prevention activities, and that the inclusion of this broader category of amounts will encourage facilities to practice source reduction measures where possible, which is the primary goal of pollution prevention.[2]

\ \Pollution Prevention Act of 1990, section 6602(a)(4) ``Source reduction is fundamentally different and more desirable than waste management and pollution control. The Environmental Protection Agency needs to address the historical lack of attention to source reduction.''

Comments from the environmental community, labor organizations, states, and private citizens voiced strong opposition to EPA's proposed category because it did not include amounts being recycled or burned for energy recovery. These commenters were concerned about the removal from public access of information regarding the further processing of hazardous materials and the emissions that may result. A number of commenters urged EPA to continue to collect the information on materials sent off-site for the purpose of recycling and/or energy recovery which were not included in EPA's proposed approach. A few public interest groups submitted comments that described hazardous materials recycling as a hazardous activity, and urged EPA to continue to collect information on materials being sent to these facilities. Noting cases where these facilities have created serious environmental problems, a few other comments came from individuals and local interest groups living near facilities where hazardous waste recycling and burning occurs. These commenters stress the need for their communities to have access to information regarding materials being sent to these facilities. Some urged EPA to list these types of facilities for direct TRI reporting.

Several commenters stated that EPA has the authority, through the PPA and EPCRA, to collect and make available information regarding chemicals being recycled and burned for energy recovery and urged that EPA continue to do so.

EPA believes that a category based on either releases and transfers or annual reportable amounts will satisfy the section 313(f)(2) requirement for reporting on ``total releases'' because ``annual reportable amounts,'' as defined in this rule, encompasses releases. However, EPA agrees with the commenters concerned with the amounts of materials that are not part of the category based on releases and transfers. As noted in the proposal, amounts associated with waste management activities for those facilities fitting a category description based only on releases and transfers can be substantial. EPA carefully weighed these comments regarding the structure of the category and has determined that a category based on annual reportable amounts is more consistent with the goals of EPCRA than the release and transfer option.

EPA's proposal presented an analysis of the volumes of materials managed as waste that would be affected (i.e., not reported in detail) under a reporting modification based on a facility category of releases and transfers or annual reportable amounts.

Table 1.--Comparison of Impact on Data Between Proposal and Final Rule (1992 Data)

		Data affected*\1\ (Percent of 1992 Data)	
	1992 Data	Proposed	Final

Number of Form Rs	83,000	62,500 (-25%)	63,000 (-24%)
Pounds of Releases and Transfers	4,400,000,000	222,700 (0.01 %)	2,209,800 (0.05%)
Pounds of Annual Reportable Amounts	37,000,000,000	6,105,310,400 (16.7%)	2,505,600 (0.01%)

*1Pounds of releases/transfers and annual reportable amounts not reported on Form R and percentage of national amounts, if the alternate threshold had been available and used by all eligible facilities for 1992 reporting.

There was a substantial difference in the annual reportable amount data associated with the forms, as defined by the two basic category approaches. As presented in EPA's proposal, the total waste volume (annual reportable amount) associated with the forms identified by a category based on releases and transfers (at a level of less than 100 pounds), was estimated to be 2.2 billion pounds based on 1991 data. This represented approximately 6.3 percent of this data nationally. The same category, in terms of 1992 data, as seen in Table 1 above, affected approximately 6.1 billion pounds of annual reportable amount information, or 16.7 percent of this data nationally. In comparison, a category based on annual reportable amounts not exceeding 500 pounds would apply to very nearly the same number of Form Rs. However, based on 1991 data, these forms had only 2.7 million pounds of annual reportable amounts associated with them. The forms fitting the same category for 1992 reporting, as seen in Table 1 above, have an estimated 2.5 million pounds of annual reportable amount data associated with them (Ref. 4). EPA believes that the significant increase in volumes of annual reportable amounts reported in 1992 as compared to 1991 can be attributed to a greater amount of recycling and on-site treatment activities reported by those facilities that have releases and transfers of less than 100 pounds. Additionally, some of the volume differences may also be attributed to more accurate reporting given that 1992 was the second year that the data associated with the PPA was required.

EPA believes that the disparity in amounts of data associated with the forms defined by a category based on releases and transfers and a category based on annual reportable amounts is great enough to discount an approach based on only releases and transfers for treatment and/or disposal. Hence, EPA agrees with those commenters who have stressed the need to retain information on amounts of materials being treated, recycled, or burned for energy recovery both on-site and off-site. EPA has therefore structured the category in this final rule to be based on the sum of amounts reported during the calendar year as represented by the following: The combined total of quantities released at the facility, disposed within the facility, treated at the facility (as represented by amounts destroyed or converted by treatment processes), recovered at the facility as a result of recycling operations, combusted for the purpose of energy recovery at the facility, and amounts transferred from the facility to off-site locations for the purpose of recycle, energy recovery, treatment, and/or disposal. These

volumes correspond to the sum of amounts reportable for data elements on EPA Form R (EPA Form 9350-1; Rev. 12/4/93) as Part II column B or sections 8.1 (quantity released), 8.2 (quantity used for energy recovery on-site), 8.3 (quantity used for energy recovery off-site), 8.4 (quantity recycled on-site), 8.5 (quantity recycled off-site), 8.6 (quantity treated on-site), and 8.7 (quantity treated off-site).

Certain commenters stated their objection to inclusion of these amounts, using the rationale that doing so would discourage pollution prevention. EPA believes that inclusion of these amounts is in keeping with the goal and national policy of pollution prevention. EPA believes that this information should be available to the public and other interested parties, who are concerned with the operations that generate, receive, and further process large amounts of these materials. The public has demonstrated a strong concern about these operations, and TRI provides a reliable accounting of reportable constituents and their estimated amounts from those facilities required to report to TRI. EPA further believes that requiring facilities to account for pollution prevention efforts, including source reduction activities, can serve to inform industry and the users of the data about the level of progress being made at a particular facility and within a given industry.

EPA believes that a category based on annual reportable amounts will more appropriately focus the burden reduction benefit of this rule on facilities that have limited the entry of toxic chemicals into waste streams, rather than on facilities that could derive the benefit by shifting toxic chemicals from one management practice to another. EPA also believes that a category based on annual reportable amounts will retain a higher degree of specificity of the toxic chemical data while still allowing for the burden reducing ``conversion'' of a substantial number of full Form R reports to certification statements.

3. Category based on a chemical list division. Many commenters from industry supported the approach put forth in the SBA petition to treat listed chemicals differently. This approach was referred to in EPA's proposal as the ``split list'' approach. These commenters stress that only by distinguishing among chemical toxicities can EPA effectively determine what information can be exempted on the basis of a chemical's relative and potential impact. They argue that only by making distinctions among chemicals on the basis of their human health and/or environmental impacts can EPA properly determine what information is vital to a community's right-to-know, as opposed to chemical accounting for the sake of reporting. A few of these commenters supported EPA's example of splitting the listed chemicals primarily based on their Occupational Safety and Health Administration (OSHA) carcinogen classification, as presented in EPA's Issues Paper (Ref. 3). Several of these industry commenters who support the ``split list'' approach suggested that EPA establish a simplified petitioning system that would allow parties to submit requests to move chemicals from one list to another.

One commenter stated that current risk assessments are overly

reliant on cancer rates and ignore too many other health problems, including adverse reproductive outcomes such as birth defects, developmental abnormalities, low birth weights, and behavioral abnormalities. This commenter also cites adverse effects on the human immune system, neurological diseases, as well as asthma and other respiratory diseases. In addition, other commenters noted that adverse impacts on the ecosystem, including wildlife reproductive effects (e.g., from endocrine disruptors), need to be considered when discussing toxicity.

Many of the commenters from the environmental community stressed their concern over losing any data or limiting the public's access to information on toxic chemicals that persist in the environment or have carcinogenic, developmental, or other serious health impacts. Several commenters described EPA's alternate threshold as inappropriate and insisted on full reporting on ``small releases'' of persistent toxic chemicals such as mercury or highly toxic chemicals such as phosgene. Other commenters supported the addition of highly toxic chemicals and are in favor of setting a much lower reporting threshold in order to receive reports on these chemicals. A few commenters urged EPA to add these types of chemicals to TRI and require reporting for any amounts released. One commenter objected to EPA's proposed reporting change, stressing that it is based on the fallacious assumption that ``small'' releases do not pose risks to public health and the environment and therefore the public does not need explicit information regarding such releases.

For the purpose of this category structure, EPA chose to make no distinction among listed chemicals. EPA is not attempting to apply risk-based concepts in this rulemaking. EPA does recognize that there are wide variations in the hazards associated with the chemicals on the list. EPA is concerned that the current threshold structure may be masking important data on releases and waste management activities of certain chemicals that may exhibit bioaccumulative properties or direct toxicity even at low levels. EPA may consider a future modification of current thresholds to more fully capture information on chemicals that persist in the environment and bioaccumulate.

It is, therefore, EPA's intention to establish a reporting modification in this rulemaking that creates a degree of reporting relief without substantially limiting the information currently collected and made available through TRI. It is also EPA's intention that this reporting modification apply to all industries subject to reporting and to all listed toxic chemicals without regard to their relative hazard.

4. Chemical-specific issues. Several commenters from the feed industry repeated their position that the chemicals for which the majority of their reports are submitted are Food and Drug Administration (FDA) approved nutrient additives for animal feed, and are generally recognized as safe (GRAS) by the scientific community. One commenter supporting these points added that the industry's

handling practices for these chemicals further reduce losses that might otherwise occur, which should lessen concern over adverse affects resulting from the use or processing of these chemicals. One commenter requested that EPA establish a separate reporting threshold for ``by-products,'' such as ammonia generated from rendering operations, and suggested a 100,000 pound level for these chemicals.

A few specialty industries, such as the cold storage industry, which uses ammonia for refrigeration units, claim that their industry accounts for only a fraction of the volume of ammonia produced nationally. These commenters make the point that their use of this chemical is safe, does not threaten the environment, and the reporting of the emissions associated with these uses serves no benefit.

One commenter believes EPA should modify the processing threshold to exclude chemicals intentionally added when making products for distribution if the total facility releases and transfers are less than 4 percent of the use volume of the chemical in the calendar year. This commenter states that this step will promote use reduction and release reduction by facilities where processing of toxic chemicals is essential for the manufacture of their product.

As indicated in the above section, many of the comments submitted by the environmental community urged EPA to collect and make available through TRI information on any amounts of chemicals that could affect serious impacts on human health and the environment.

For many of the same reasons given in the above discussion concerning a possible list division, EPA intends that the regulatory relief provided by this rule be applied to all facilities and all listed toxic chemicals, rather than only those that are not highly toxic. EPA believes that the intent of EPCRA section 313 is to place the decisionmaking on whether a facility's releases are acceptable to a community in the hands of the community. Therefore, EPA does not believe that it should make distinctions among the listed chemicals on the basis of inherent toxicity.

Avoiding further complication in the use of TRI data is also a significant consideration in how this burden reduction amendment is structured. EPA strongly believes that an individual interested in accessing TRI data should be able to locate and understand the information contained in the data base with as few encumbrances as possible. Singling out specific chemicals and chemicals managed by specific processes from how other chemicals are reported, could unnecessarily complicate the use of the data. While many of the issues raised by the commenters concerning specific chemicals may have merit, EPA does not believe it would be productive to further complicate this rule amendment by making particular exceptions for specific chemicals or handling practices.

B. Level of the Category

In addition to the basis on which a category of facilities would be structured, EPA asked for comment on the poundage level proposed and

offered alternatives. Although a few commenters supported EPA's proposed level of less than 100 pounds for the sum of releases and transfers, most of the commenters from industry preferred a higher level, while some commenters generally opposed to the reporting modification said they could accept a level such as zero or 10 pounds as long as total waste were not excluded and other conditions were met.

A federal Agency, along with one chemical manufacturer, submitted comments in support of EPA's proposed level, while comments submitted by the feed industry generally supported a release and transfer level of 500 pounds. This level was supported by these commenters based on the types of chemicals handled by their industry. One chemical specifically mentioned was sulfuric acid, which some commenters said, ``would not be of great concern for releases at 500 pounds or less.'' Some of the other commenters supported the 500 pound level based on the level of accuracy of data collected by TRI.

A few industry commenters said that EPA's proposed level was too low to benefit their specific industry and urged EPA to elevate the level. A trade association, among others, criticized EPA's proposal as lacking adequate justification. Several of these commenters said that EPA's selection of approach and level were unfounded, while others disagreed that there was a ``natural break'' in the data, as EPA described at the 100 pound level. Some commenters identified other levels in the data that they thought indicated a more appropriate level for selection. Several industry commenters questioned EPA's sincerity in providing any level of significant burden reduction. One commenter stated that EPA's proposed level is based on the impact of total waste information affected, which does not necessarily relate to actual volumes of total waste generated.

One commenter said that EPA should set the category level at 500 pounds because it currently accepts range reporting of 0-499 pounds and adopting a ``low-level'' release category of less than 500 pounds is effectively no different than allowing a facility to use a range code. Other commenters supporting the 500 pound level describe the data loss as not unreasonable.

Several commenters said that EPA's proposed level does not allow a margin of error in estimating releases, and therefore, many facilities will be forced to submit actual release amounts on Form R and will not be able to take advantage of the alternate threshold.

Additional comments were submitted that stated the application of a less than 100 pound category on chemicals with relatively low toxicities was not consistent with EPA's Common Sense Initiative, and that a 5,000 pound release of a chemical such as an acidic cleaner over the course of 1 year is insignificant. These commenters stress that chemicals such as this do not bioaccumulate, are not carcinogenic, and do not damage the environment at the levels used by their industry.

Commenters supporting the split list approach are in favor of an elevated poundage level for chemicals of low toxicity and a much lower poundage level for those chemicals determined to have higher toxicity

or hazard concerns. Many of these commenters urge EPA to apply the SBA's 5,000 pound level to the low toxicity chemicals and a 10 pound level for chemicals considered to be of greater concern. Some commenters supporting the split list approach argued that the adoption of a 5,000 pound level for low toxicity chemicals could improve data quality and further lessen the burden on industry and EPA. Some commenters suggested variations on the levels suggested by the SBA petition, such as 1,000 pounds for low toxicity chemicals and 0 to 500 pounds for chemicals with high toxicities.

One commenter supporting a 5,000 pound split list approach assumed that if all of the amounts released and transferred (for the purpose of treatment and/or disposal) which EPA estimated would not be reported on under its proposal were located at a single facility using one chemical of ``typical'' toxicity, the concentrations of those releases would be below OSHA permissible exposure limits if the distance to the facility's fenceline was 470 meters or more. The commenter continued with this supposition to make the point that for a 5,000 pound release and transfer category level, within no single location (zip code) would there be a loss of an amount great enough to trip a Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) reportable quantity (RQ) for a single facility, at least for two states researched by the commenter. This argument is premised on the amount released and transferred, for a given chemical under the 5,000 pound category level, being evenly distributed over a facility's annual operations while not exceeding the maximum amount released within a single 24-hour period of a chemical of ``typical'' toxicity. The commenter used ammonia as an example. This argument would not apply for chemicals with CERCLA RQ values below 100 pounds, which would exclude approximately 150 currently listed TRI chemicals (Ref. 2).

Additionally, a CERCLA listed chemical released in excess of its RQ value as part of a facility's routine operations, as presented in the example, would require an application for continuous release notification, or the facility would be required to report each instance that the amount released exceeded the chemical's RQ value.

Many other comments submitted by industry supported a level of 5,000 pounds, making no toxicity distinctions among listed chemicals. This was broadly supported by referring to the percentage of release and transfer (for the purpose of treatment and/or disposal only) data that would still be collected. These commenters referred to EPA's analysis relating to volumes of chemicals released on-site and sent off-site for the purpose of treatment and/or disposal that would be affected based on a range of category levels. Many commenters contend that by establishing the category level at less than 5,000 pounds, only an additional 0.7 percent of the data for releases and transfers would be affected, as compared with a facility category set at less than 100 pounds for releases and transfers. Many of these commenters said that their facility had never received a request for information or had any knowledge of the public's interest in releases of low amounts, adding that resources necessary to provide this information could be used more

beneficially.

A comment submitted by a chemicals manufacturer supporting the 5,000 pound threshold said that such a threshold would not significantly reduce the quantity of aggregate releases and transfers that their facilities currently report.

A trade association submitted comment in support of a total waste approach, but proposed a level matching that of a conditionally exempt small quantity generator as defined in the RCRA program, which would be less than 2,645 pounds.

Conversely, some commenters argued that EPA should be focusing on expansion of community right-to-know and should lower reporting thresholds to collect data on small releases of highly toxic chemicals that are currently unavailable to the public in a comprehensive format.

An environmental organization criticized the alternate threshold proposal for not including amounts transferred to recycling and energy recovery facilities. This organization voiced support for a total waste approach, but with a threshold of 10 pounds. Citing data presented in EPA's proposal, this commenter states that a facility category based on total waste at a 10 pound level corresponds to approximately 10,000 forms, which represents substantial regulatory relief for businesses without reducing the public's access to important information which they have a right-to-know. A major trade union voiced approval of this approach, provided that a facility also indicate into which media a chemical was released.

As discussed in the preceding section, EPA has decided to base the facility category on the annual reportable amount rather than the amount released plus limited transfers. After considering the multiple factors related to the selection of a category level, EPA has selected an annual reportable amount of not greater than 500 pounds. In choosing a poundage level, EPA sought a level that provides a reasonable balance between preserving the detail of data available to the public and providing facilities with a realistic option for burden reduction. EPA believes that a level of 500 pounds or less represents a reasonable cut-off for this annual reportable amount approach. EPA estimates that 20,100 Form Rs would have been affected for the 1992 reporting year by the alternate threshold for a category based on an annual reportable amount of no more than 500 pounds. This number of forms is essentially identical to the number that would have been eligible for the proposed approach.

Based on 1992 data, the amounts reported on Form Rs identified as coming from facilities that would meet the facility category of annual reportable amounts not exceeding 500 pounds, account for less than 1 percent of annual reportable amounts reported nationally. While the amounts reported by facilities fitting EPA's proposed category and level account for nearly 17 percent of annual reportable amounts reported nationally. These data also indicate several additional impacts that EPA believes are important in determining which level is appropriate.

EPA believes that a comparison of impacts at the county level is relevant to EPA's decision. Based on 1992 data, an estimated 250 counties would have greater than 50 percent of all of their annual reportable amount data affected by a category based on releases and transfers at a 100 pound level, as EPA proposed. Under a category based on annual reportable amounts not exceeding 500 pounds, about 90 counties are estimated to have greater than 50 percent of their annual reportable amount data affectedP (Ref. 1). Perhaps more importantly, the number of counties that would have a volume of over 1 million pounds of their annual reportable amount data affected, based on the proposed release and transfer category, is estimated to be greater than 278, while the category based on annual reportable amounts not exceeding 500 pounds has no counties where annual reportable amounts greater than 1 million pounds would be affected (Ref. 1).

Selection of the 500 pound level is consistent with current range reporting. Current reporting guidance allows facilities to submit estimated amounts pertaining to releases on-site or transfers off-site in terms of three range codes. These range codes correspond to poundage amounts of 1-10, 11-499, and 500-999 pounds. Range codes can be used in as many reporting fields as the estimated amount applies for amounts released or transferred. While range codes are not currently available for reporting PPA data, establishing a category of facilities based on annual reportable amounts effectively extends range reporting to these activities. Submission of a certification statement is different from receipt of a Form R that indicates amounts in ranges. The certification will not provide the detail as to which media the chemical was released or otherwise directed as does Form R.

EPA does not believe that the fact that a commenter has received no inquiries from the public demonstrates that the information is not of value. Because the data are kept in a publically available database, there is no need for individuals to contact a company in order to access and use the information.

Finally, EPA believes a category based on annual reportable amounts not exceeding 500 pounds will limit the loss of detailed information currently available, while providing industry with a reasonably attainable level. As EPA's analysis indicates in Table 1 in unit III.A.2. of this preamble, that the approach selected is estimated to apply to approximately 25 percent of the currently reported submissions.

C. Alternate Threshold Level

EPA proposed that facilities which meet current section 313 reporting requirements for a listed toxic chemical, but estimate for that chemical the sum of amounts released and transferred (for the purpose of treatment and/or disposal only) is below 100 pounds per year, could take advantage of an alternate manufacture, process, or otherwise use threshold of 1 million pounds per year, for that chemical. The proposed 1 million pound alternate threshold received

considerable comment. Comments were primarily directed at the proposal's impact on those facilities with low releases and limited transfers but which have high volume chemical uses. The following unit addresses comments on the alternate threshold in terms of: (1) Application of the alternate threshold; (2) impact on high volume chemical users; and (3) alternatives to the proposed approach.

1. Application of the alternate threshold. Several commenters requested that EPA clarify whether the Agency intends the application of the alternate threshold to apply in the same manner as current threshold applications for submitting Form R. In particular, commenters wanted clarification that the 1 million pound alternate threshold applies in a mutually exclusive manner to either manufacture, or process, or otherwise use of the toxic chemical within the facility.

EPA confirms that the application of the alternate threshold applies in the same manner as current thresholds apply in making compliance determinations for submitting Form R. This is reflected in Sec. 327.27(c) of the regulatory text. That is, the alternate threshold represents the amount that the facility manufactures, or processes, or otherwise uses of the listed toxic chemical. If the facility meets the eligibility criteria for the category and does not exceed 1 million pounds of manufacture, or process, or otherwise use, then the facility may be eligible for reduced reporting. In a multi-establishment facility situation, the owner or operator must determine the total amount of the same listed toxic chemical that is, for example, otherwise used within all establishments of the facility and then compare it to the alternate threshold. Owners or operators of facilities should also be aware that the calculation of the low volume category amount, annual reportable amounts not exceeding 500 pounds in total wastes, must be based upon a whole facility determination, and must include all activities occurring within all establishments within the facility, unless otherwise exempt.

Several commenters saw no apparent rationale for the million pound threshold, since, as one commenter stated, EPA has not collected threshold data for EPCRA section 313 reported chemicals. One commenter states that EPA should eliminate the million pound per year ``manufacture, process, or otherwise use'' threshold, since one of the key objectives for the EPA proposal is to reduce reporting of de minimis releases; this commenter sees no reason to establish an additional qualification threshold related to chemical usage, which goes beyond the Congressional intent for EPCRA to keep the public informed of releases to the environment.

Another commenter stated that the 1 million pound threshold is unnecessary because this rulemaking focuses on amounts released not used. The volume of a listed chemical which a facility manufactures, processes, or uses should have no bearing on whether that facility qualifies for the proposed de minimis category based on releases, since no appreciable benefit is gained by either the public or the regulated community if releases are below the facility category level.

As described in unit II of this preamble, EPA is issuing this rule under the authority of section 313(f)(2) to reduce the reporting burden for those facilities that have relatively low amounts of listed chemicals in annual reportable amounts. To accomplish this, EPA is establishing a category of facilities based on certain criteria that would be eligible to use an alternate threshold. It is by the application of a higher manufacture, process, or otherwise use alternate threshold that determines the eligibility of facilities within the category to elect to submit a certification statement in lieu of a Form R for those chemicals to which the category criteria apply.

2. Impact on high volume chemical users. Many commenters criticized the proposed alternate threshold level for penalizing high volume chemical users with low releases and transfers, providing these facilities with no incentive for pollution prevention while displaying a bias against facilities reporting within certain SIC codes. Some believe the regulation should serve as an opportunity for EPA to reward or encourage companies with low releases, instead of subjecting facilities to a threshold which many view as still too low. One firm conducted an analysis indicating that facilities operating in the metal and metal fabrication industries (SIC codes 33 and 34) account for approximately 21 percent of all Form Rs submitted under TRI. Under the proposed rule, these facilities would have been unable to take advantage of the alternate threshold at a disproportionate rate due to their large volumes of materials recycled and further processed that would have exceeded the proposed 1 million pound threshold. Several commenters from the feed industry said that facilities in this industry can regularly process 1 million pounds or more of feed ingredients that contain TRI chemicals but are able to keep their releases typically below 100 pounds. These commenters ask why these operations should be penalized for their high efficiency.

Some commenters expressed the belief that EPA's proposed alternate threshold had been arbitrarily selected and was not clearly defined. Several commenters emphasize that EPA should set the alternate threshold level high enough to allow all facilities with qualifying low releases to utilize the burden reduction intended by this rulemaking. Some of these commenters recommended alternatives such as a 10 and 50 million pound thresholds instead of EPA's 1 million pound proposed level.

One commenter said that EPA appears to be unaware of the fundamental reality that production throughput does not relate to amounts released. This commenter repeated the position that EPA should reward large facilities that control their releases by allowing them to qualify for the same benefit.

Through this rule, EPA intends to provide a reporting modification that delivers some degree of regulatory relief while continuing to capture relevant data. The 1 million pound alternate threshold represents an attempt to balance these two concerns.

Many commenters from the environmental community and others

commented that the structure of the regulation put forth in EPA's proposal would allow facilities to handle volumes of up to 1 million pounds per chemical without the public having access to this information. These commenters were concerned about those amounts that would not be included in the facility category, such as amounts recycled as EPA proposed, and that the amount of a chemical managed by these activities would only be limited by the level of the alternate manufacture, process, or otherwise use thresholds.

EPA believes that concerns raised by commenters, about the proposed approach affecting potentially very large amounts of information on chemicals in waste streams (i.e., they would not be reported), has been mitigated by establishing a facility category based on annual reportable amounts. By establishing the category based on annual reportable amounts, only amounts managed in waste streams up to the level established for the category are eligible for reduced reporting. In contrast, EPA's proposed approach would have allowed a facility to conduct such waste management activities as on-site treatment well beyond the category level of 100 pounds and submit a certification statement so long as the facility did not exceed the alternate threshold of 1 million pounds.

EPA has established the alternate threshold for manufacture, process, or otherwise use of 1 million pounds in order to provide those facilities with annual reportable amounts not exceeding 500 pounds per chemical with a lower burden reporting option, while preserving more detailed data for facilities that manufacture, process, or otherwise use larger volumes of chemicals. A 1 million pound alternate threshold for amounts manufactured or processed, with annual reportable amounts not exceeding 500 pounds, represents an efficiency of 99.95 percent and EPA believes this level is likely to include the vast majority of facilities meeting the category. EPA also believes that establishing the alternate threshold at 1 million pounds is an effective means to retain more detailed information where exceedingly large volumes of toxic chemicals are managed.

3. Alternatives to the proposed approach. Many commenters offered alternatives to the proposed activity threshold. One commenter suggested that EPA consider a straight revision of the otherwise use threshold from the current 10,000 pound level to 25,000 pounds in order to simplify the rule.

EPA considered revising the otherwise use threshold in its initial analysis of this rulemaking. By revising the otherwise use threshold, only those forms pertaining to chemicals used would be affected and the reduced reporting would not apply to chemicals manufactured or processed. Additionally, where a revision of the otherwise use threshold may be easier to implement than the alternate threshold established by this rule, it does not provide the ability to consider and make allowances for the types of information that will be affected. For example, the current reporting thresholds allow a facility to have uses of a chemical in amounts up to 10,000 pounds and not be required

to report to TRI. Uses of a chemical can result in direct releases or transfers of nearly all of the amounts used. By raising the otherwise use threshold to 25,000 pounds, a facility could potentially release up to 25,000 pounds of a given constituent and the public would not have access to that information through TRI.

Two commenters believe EPA should modify the ``otherwise use'' threshold to exclude chemicals contained in closed systems that are not released under normal use activities. Reporting under section 313 is often required when a listed chemical contained in a closed system is charged or recharged in amounts that exceed the ``otherwise use'' threshold of 10,000 pounds. The commenters state that the inclusion of this type of ``otherwise use'' in threshold determinations does not meet the intent of EPCRA, since releases may not occur in the same year that the facility's activity meets the reporting threshold. The commenters further state that pollution prevention is generally not applicable to these kinds of closed systems, with the exception of use of a substitute chemical--which may or may not be less toxic, and may be controlled by other laws and regulations. These commenters argue that the exclusion of closed systems from the threshold determination parallels other EPA guidance on exemptions for use of an article, and is in keeping with the intent of EPCRA.

EPA believes the type of activity described by this commenter should continue to be a covered use under TRI. These types of uses can involve handling of significant quantities of a listed chemical. EPA has provided an interpretation that only requires considering amounts toward the otherwise use threshold in those years when such large volumes are handled, such as when refrigeration systems are recharged.

D. Certification Statement

EPA proposed that each qualifying facility that chooses to apply the alternate threshold must file an annual certification statement for that listed toxic chemical instead of a Form R. The proposal outlined two primary purposes of a certification statement. A certification statement serves as a means of informing the public about the presence and general magnitude of combined releases and transfers of a listed toxic chemical by a facility at a lower burden than submitting a Form R. It also serves to satisfy the statutory intent of section 313(f)(2) which requires that reporting be obtained on a substantial majority of releases of a chemical. The proposed elements of the certification statement included signature of a senior management official, facility identification, location and certain other linkage data, the chemical identity, and an indication of any trade secrecy claim.

1. General reactions to the certification statement concept. Many commenters, primarily those representing the regulated community, oppose the concept of a certification statement. Several commenters stated that EPA should comply with the spirit and purpose of the Paperwork Reduction Act and not require an annual certification. Two commenters stated that numerous other environmental requirements,

including the basic TRI thresholds, allow for self-determination with requirements, and question why this rule should be different. Others commenters raised similar concerns. For instance, if the facility meets the ``exemption'' standard, then recordkeeping should be sufficient for the purposes of an inspection.

EPA would like to reiterate that the proposal of an alternate threshold was not developed to establish a wholesale exemption from section 313 reporting requirements. Because the statute does not provide expressed authority to establish a specific release-based threshold, EPA has used the alternate threshold authority in section 313(f)(2) to grant some regulatory relief to small sources. Section 313(f)(2) requires that a revised threshold based on a facility category concept retain reporting on a ``substantial majority'' of releases. Therefore it would not be sufficient to simply rely on recordkeeping as a means of satisfying the law. A certification statement serves the purposes of right-to-know by providing the public with the basic information that a facility manufactures, processes, or otherwise uses a listed chemical in excess of current thresholds in section 313(f)(1), that the annual reportable amount is between 0 and 500 pounds, and that the facility did not exceed the alternate threshold for reporting. This information will be made available in the TRI data base. Company records supporting such determinations are available to EPA inspectors.

Several commenters representing environmental and public interest groups supported the concept of a certification statement. This support is generally associated, however, with a particular low volume amount that establishes the category. For example, one commenter states that a certification statement is appropriate, but the proposed level is too high. Another commenter states that annual certification should be provided, but only if the level is set at 10 pounds or below. Another commenter states that ``at most, EPA should allow annual certification where a facility's releases, all transfers, and waste streams are zero, or 10 pounds, if simple check boxes show where the chemical went (land, water, air, recycling, etc.).'' Another commenter states that annual certification is reasonable only if there is no loophole for recycling and energy recovery, that source reduction goals are not undermined, and that small release quantities are truly small. A commenter from a state government indicated that a certification statement would ensure that the present universe of facilities covered by their State pollution prevention rules would remain intact.

EPA, in this final action, has adopted a certification statement approach and the basis of the low volume category has been shifted to an annual reportable amount approach. EPA does not believe, however, that implementation of a certification statement should be made contingent upon the setting of a particular poundage value for the category level. EPA believes that a certification statement is necessary in order to maintain public right-to-know and to meet the statutory ``substantial majority'' of releases requirement. The

certification statement relates to a range volume for a given chemical contained in the annual reportable amount that can have multiple connections to quantitative line items as reported or Form R. However, EPA does not agree that additional check boxes are needed in the certification statement. EPA believes that the category and level established in this final rule are such that replacement of full Form Rs, for those eligible reports, with certification statements provides the public with an adequate level of information.

2. Frequency of certification. In the proposed rule, frequency of certification would track the annual requirement for submission of Form R. EPA requested comment on the appropriateness of certification statements received less frequently than on an annual basis. Commenters representing environmental and public interest groups supported annual certification. Many commenters representing the regulated community stated that industries should be able to submit the certification only once, arguing that a facility that takes advantage of the alternate threshold will likely remain eligible year after year, and if they become ineligible, they will submit a Form R. These commenters stated that during facility inspections, EPA could require facilities to perform detailed calculations to verify eligibility and that such detailed calculations to support the certification should not be required each year.

Other commenters recommended a 3 or 5-year certification schedule. Several commenters, many from the metal plating industry, favor a 3-year certification with appropriate recordkeeping. Commenters from industry generally believe that annual certification at any level is not necessary and does little to reduce the burden of reporting. However, one commenter representing an industry which generally opposed the certification statement, indicated that if EPA were to require such a statement that it should be annual. The reason given is that there is a greater likelihood of missed filings under a bi-annual or tri-annual schedule and the consequent exposure to enforcement.

In this final rule, EPA has retained an annual schedule for submission of the certification statements. EPA believes that a one-time or multi-year approach would not provide the data continuity necessary for providing the TRI data annually to the public. In addition, EPA does not believe that it should present the information to the public in the TRI data base from such certification activity unless it is based upon a positive submission by the facility. For example, lack of receipt of a certification statement during one of the ``out years'' can mean one of two things. The facility could still be within the eligibility limits of the alternate threshold, or it could be beyond such limits and has not submitted a Form R. EPA is sensitive to the cost considerations of an annual certification schedule. However, this cost is in general a lower cost than for Form R submission each year. Also, if operations do not change significantly from year-to-year, as commenters indicate, then the subsequent year determination of eligibility should not be a time-consuming data development process.

Development of the information needed for a facility's certification statements will generally involve only a one-time (one-chemical) collection burden. In addition, most of the information on the certification statement is very similar, if not identical to the facility identification section of the current Form R. Furthermore, the Agency plans to develop streamlined methods for submitting the certification statements beginning with the 1995 reporting year. The Agency's Automated Form R magnetic media submission software will be modified to include the ability to create the certification statement. This software is already designed to allow importation of data previously filed. Once created or imported, the data will remain accessible for all subsequent filing unless there has been a change in the basic facility identification information. Even then, changing the data will be straight-forward. The only additional variable will be the name of the listed toxic chemical to which the certification statement applies.

3. Representing certification statements in the data base. EPA plans to enter the data from these certification statements into its regular TRI data bases. The data will be marked to indicate that it represents certification statements rather than Form Rs. In this way, a geographic or chemical search will be able to show the presence of a facility and the chemical for which it is applying the alternate threshold. Quantitative analyses using certification statement data could be done in one of several ways. The user could make a ``worst case'' assumption and choose to count a total of 500 pounds of the chemical released from that facility. An alternative would be to use a midpoint of 250 pounds total release, similar to the treatment of current range reports.

EPA received comment from a federal agency that requested that the regulatory language of the proposal be changed prior to the final rule that would allow facilities to submit a single certification for multiple chemicals meeting the alternate threshold criteria.

At this time, EPA is requiring that a facility submit a unique certification statement for each chemical meeting the alternate threshold conditions. Facilities may assert a trade secrecy claim for a chemical identity on the certification statement as on the Form R. Reports submitted on a per chemical basis protect against the disclosure of trade secrets. Certification statements with trade secrecy claims, like Form Rs with similar claims, will be separately handled upon receipt to protect against disclosure. Comingling trade secret chemical identities with non-trade secret chemical identities on the same submission increases the risk of disclosure. Also, processing techniques currently in place make handling of one form with more than one chemical difficult and be more likely to create submission errors on the part of Form R reporters, as well as handling errors by EPA.

E. Covered Facility

Several commenters requested clarification from the Agency regarding the status of a facility that may take advantage of the alternate threshold. These commenters were concerned that the preamble discussion in the proposal seemed to indicate that those facilities taking advantage of an alternate threshold were not covered facilities for purposes of TRI reporting, yet language in the proposed section 372.27(a) states that ``. . . a covered facility may apply an alternate reporting threshold . . . .''

1. Applicability to ``piggy-back'' requirements. Several commenters questioned whether a facility that utilizes the alternate threshold is a section 313 ``covered facility'' as outlined in 40 CFR 372.22. The primary concern expressed by these commenters relates to so called ``piggy-back'' requirements of other state or federal laws or regulations. For example, a state law or regulation may cite a section 313 ``covered facility'' as a facility that must pay a fee, submit additional information, or conduct facility pollution prevention planning.

40 CFR 372.22 of the regulations, ``covered facilities for toxic chemical release reporting,'' defines the facilities for which a Form R must be submitted. A facility that can take advantage of the alternate threshold may or may not be a ``covered facility'' for purposes of any specific toxic chemical. It will depend upon the factual situation and the choices made by the owner/operator. The following examples illustrate common situations/choice combinations:

(i) A facility that fits within the category description, and manufactures, processes or otherwise uses 1 million pounds or less of a listed toxic chemical annually, and whose owner/operator elects to take advantage of the alternate threshold is not a covered facility and no Form R is required.

(ii) The facility described in example (i) that fits within the category description, and manufactures, processes, or otherwise uses 1 million pounds or less of a toxic chemical annually, but whose owner/operator elects not to use the alternate threshold is a covered facility subject to the thresholds under section 313(f)(1) for which a Form R must be submitted.

(iii) A facility that fits within the category description, but that manufactures, processes, or otherwise uses more than 1 million pounds of a toxic chemical annually must still submit Form R and, therefore, remains a covered facility. In this final rule, Sec. 372.22 has been amended to reflect this interpretation.

The Agency wants to make it clear, however, that its determination on this issue may not necessarily mitigate the impact of piggy-back requirements. The ultimate impact of being a ``covered facility'' can vary depending upon how the linkage is constructed in the specific state or other federal requirement. For example, where a state requirement is based upon the number of Form R reports submitted to the state (e.g., report-based filing fee), the submission of certification statements instead of Form R reports could provide an incremental burden reduction. Conversely, if the state requirement is based upon

the submission of at least one Form R report, a facility may be subject to the same degree of piggy-back burden irrespective of the existence of the alternate threshold. In this scenario, it is only those facilities who could substitute certification statements for all of their Form R reports that may benefit. Under any circumstance, a state could modify its requirements to adjust for certification statements, and EPA has no control over such state actions. Owners/operators should contact the appropriate state authorities for guidance.

EPA's determination on this issue in no way limits or affects its ability to bring enforcement actions against a facility. If a facility wishes to take advantage of the alternate threshold, then it must determine that its annual reportable amount did not exceed 500 pounds of the chemical for that year, it must file a certification statement, and it must keep appropriate records. Therefore, if the facility fails to submit either a certification statement or a Form R, the facility is a non-reporter and faces penalties up to $25,000 per day per violation (see EPCRA section 325(c), 42 U.S.C. 11045). In addition, even if the facility files a certification statement, the Agency can bring an enforcement action based upon the inadequacy of required records or a determination that the facility's calculation of annual reportable amount was incorrect.

2. Applicability to partial facility reports. Commenters asked whether the alternate threshold certification process applied in the same manner as Form R reporting in the case of such partial facility reports. Currently the regulations at Sec. 372.30(c) allow separate reports to be filed for the same chemical by establishments within a multi-establishment facility. This was allowed as a convenience for such multi-establishment facilities because these separate establishments may operate independently of one another and would find it easier to file reports on their own operations than to have to consolidate reporting data across several such operating units. However, this is only allowed if there has been a total facility threshold determination for the manufacture, process, or otherwise use of a listed chemical. Form R contains a check box for a question relating to whether the report is a ``partial facility'' report.

For the purposes of the certification statement, the facility must also make its determination based upon the entire facility's operations including all of its establishments. If the facility as a whole is able to take advantage of the alternate threshold, a single certification is required. EPA can see no benefit in allowing a facility with multiple establishments to submit more than one certification statement for each of the chemicals for which it is eligible. The eligibility to submit a certification statement is made on a whole facility determination. Thus, all of the information necessary to make the determination has been assembled to the facility level. No other detail is required by the certification statement and, therefore, no apparent benefit is provided to the facility in having it submit multiple statements containing duplicative information.

EPA also believes that multiple submissions of certification statements for the same chemical from the same facility provides a greater opportunity for the data to be misinterpreted. If, for example, a user of the data were interested in a facility's chemical management practices and found more than one certification for the same chemical, as it would appear in the data base, then the user might incorrectly assume that the facility managed the maximum annaul reportable amount of 500 pounds for that chemical times the number of certification statements appearing in the data base for the same chemical from another establishment. For these reasons, EPA is not extending ``partial facility'' or multiple submissions of the certification statement by multi-establishment facilities.

3. Loss of eligibility for the threshold and relationship to prior year reporting. A commenter questioned whether the facility was required to submit prior year data under section 8 of Form R if in a subsequent reporting year the facility became ineligible to take advantage of the alternate threshold. EPA's determination on this issue is that the facility would not be required to include prior year data. This is because the facility was not specifically obligated to develop such data and submit it on Form R. This would be similar to a situation in which a facility fell below the statutory threshold for an activity and was not required to file Form R for a preceding year. The facility may enter ``NA'' in these blocks of column A of section 8 of Form R. However, EPA encourages facilities to provide such data voluntarily. A facility may have developed specific determinations regarding amounts that contributed to the total waste determination in order to take advantage of the alternate threshold for that prior year. Given this, the facility could fill in the appropriate blocks of column A without significant additional burden.

F. Degree of Burden Reduction

A majority of commenters indicated that the proposal would provide, at best, only minimal regulatory relief from current reporting burden. Others indicated that, while they support the concept of this proposal, it will not relieve the reporting burden placed on either large or small businesses. In addition, some commenters considered EPA's estimates of net savings to the regulated community to be overstated. Most of the comments received concerning burden relief focussed on four aspects that, in the commenters' view, are unrelieved by EPA's proposal: (1) Data elements required to complete the annual certification; (2) level of effort required to document eligibility for submitting a certification statement; (3) failure of EPA to account for facilities manufacturing, processing, or otherwise using chemicals in excess of the alternate threshold; and (4) relief from additional regulations at the state and local level, which are predicated upon eligibility for reporting in TRI.

1. Data elements required to complete the annual certification. Commenters' most frequent contention was that only minimal burden

reduction would be available through the alternate threshold. The reason given by commenters was that filing the annual certification statement would require that all calculations required when filing Form R would still be necessary in order to document eligibility for the alternate threshold. The only reduction in burden, argue commenters, would be associated with the actual preparation and mailing of Form R.

EPA emphasizes that information regarding source reduction activities (including, for example, prior and subsequent year estimates required under section 8 of Form R) and certain other data (including, for example, location of transfer recipients; waste treatment method and efficiency) would not be required under the rule. Some commenters believe that many facilities eligible for the alternate threshold will perform such calculations in any event, to ensure that a complete Form R submission can be prepared in case their eligibility cannot be maintained from year-to-year. EPA stresses that these calculations for previous and subsequent years are not required, and concludes that meaningful burden reduction is available through the alternate threshold to facilities choosing to file the certification statement.

2. Level of effort required to document eligibility for the alternate threshold. Some commenters expressed concern regarding the level of effort needed to document a claim of eligibility under the proposed rule, fearing that increased stringency will be applied to recordkeeping requirements. Consequently, the additional burden and cost associated with this increased stringency, commenters argue, could prevent many facilities from taking advantage of the exemption. While EPA recognizes that facility operators may perceive a level of burden in documenting eligibility for the alternate threshold in excess of current requirements, EPA does not intend to seek greater precision in estimates from facilities eligible for the alternate threshold. Since facility operators have presumably filed Form Rs in the past, estimation procedures and recent records of calculations and submissions most likely exist for most facilities; thus, new or additional procedures should not need to be established. Consequently, EPA disagrees with these commenters, and sees no reason why recordkeeping requirements associated with the alternate threshold should deter eligible facilities from filing the annual certification statement.

3. Failure of EPA to account for facilities manufacturing, processing, or otherwise using chemicals in excess of the alternate threshold. One commenter explained that EPA's aggregate estimate of savings attributable to the alternate threshold were overstated due to the Agency's assumption that all facilities identified as meeting the category criteria were in fact eligible to file the certification statement under the alternate threshold. The commenter noted that many facilities with low level releases would be ineligible to file the annual certification statement because they would exceed the proposed 1 million pound alternate manufacture, process, or otherwise use threshold.

EPA acknowledges this, and agrees that, to the extent that there are facilities that satisfy the category criteria but do not meet threshold requirements, aggregate savings are overstated. While data are not available to estimate the frequency of occurrence of such facilities, EPA is confident that the overall impacts of the assumption are minor.

Conversely, EPA's estimates may understate savings due to the effect of range reporting on the analysis. That is, the number of facilities estimated to meet the category criteria likely excludes many facilities satisfying the criteria because many take advantage of the option of range reporting when filing Form R. Since facilities may report releases within a range of 11-499 pounds to each media type, EPA cannot know for certain the number of facilities for which the annual reportable amount would be limited to 500 pounds. Where range reporting was used, EPA assumed actual releases to be the midpoint of 250 pounds; thus, facilities with actual releases below this amount would be excluded if reporting for more than two media types.

4. Impact of other regulatory requirements. Many commenters pointed out that burden is also a function of ``piggyback'' state or federal requirements that reference TRI reporting as a trigger for additional reporting, submission of fees, or development of facility plans for pollution prevention. Commenters urge EPA to clearly state that those who take advantage of the alternate threshold are not considered to be ``covered facilities'' and should not be subject to additional ``piggyback'' regulations.

As discussed in unit III.E.1. of this preamble, the covered facility determination relative to these other requirements is a chemical-specific determination. If all potential Form R reports can be converted to certification statements, EPA estimates that approximately 3,800 facilities would no longer be ``covered facilities'' for purposes of Form R reporting. In addition, approximately 6,000 other facilities would be eligible to convert one or more of their Form R reports to a certification statement (Ref. 4). However, facilities that can take advantage of the alternate threshold are required to report under EPCRA section 313 for purposes of submission of the alternate threshold certification statement for a specific chemical. The ultimate mitigation of the burden associated with the piggyback requirements will relate to the specific way in which those requirements reference TRI submitters or forms.

G. Effective Date

Some commenters suggested that EPA consider alternatives to the effective date of the proposal. Suggestions included a retroactive date corresponding to the effective date of EPCRA, in essence applying the alternate threshold to all past reports under section 313. Others felt that no delays in promulgating this rule should prevent its application in reporting year 1995. Another commenter indicated that EPA should deliberate as long as is necessary to complete the analysis that

supports this rule, while a few commenters requested that the effective date of the rule be applied to reporting year 1994.

Contingent upon OMB approval, the alternate threshold rule is effective for reporting on activities beginning January 1, 1995, with the first receipt of certifications due on or before July 1, 1996. EPA will publish a technical amendment in the Federal Register when the reporting additions have been approved by OMB. As with any major changes in reporting requirements, EPA believes that both the regulated community, EPA, and the states require time to understand and prepare for implementing this change. The regulated community will need an opportunity to become fully aware of the alternate threshold and understand how it can apply to their data development and their own data management systems for TRI compliance purposes. EPA and the states need time to make necessary modifications in data systems to incorporate the certification statements. Also, changes to the Agency's automated reporting software have to be made and tested in order to add the certification statement feature.

IV. Rulemaking Record

The record supporting this rule is contained in the TSCA docket, number OPPTS-400087. All documents, including an index of the docket, are available in the TSCA Nonconfidential Information Center (NCIC), also known as the TSCA Public Docket Office from 12 noon to 4 p.m., Monday through Friday, excluding legal holidays. The NCIC is located at EPA Headquarters, Rm. NE-B607, 401 M St., SW., Washington, DC 20460.

V. References

(1) Regulatory Impact Analysis of the EPCRA Section 313 Alternate Threshold Final Rule; USEPA, (October 17, 1994).

(2) Title III List of Lists, Consolidated List of Chemicals Subject to Reporting Under the Emergency Planning And Community Right-To-Know Act; USEPA, 560/492-011, (January 1992).

(3) Toxic Release Inventory-Small Source Exemption Issues Paper; prepared by the Office of Pollution Prevention and Toxics, (January 27, 1994).

(4) TRI Data: Summary of Estimated Impacts (1991 verses 1992).

VI. Regulatory Assessment Requirements

A. Executive Order 12866

Under Executive Order 12866 (58 FR 51735, October 4, 1993) the Agency must determine whether the regulatory action is ``significant'' and therefore subject to review by the Office of Management and Budget (OMB) and the requirements of the Executive Order. Under section 3(f), the order defines as ``significant'' those regulatory actions likely to

lead to a rule (1) Having an annual effect on the economy of $100 million or more, or adversely and materially affecting a sector of the economy, productivity, competition, jobs, the environment, public health or safety, or State, local or tribal governments or communities (also referred to as ``economically significant''); (2) creating serious inconsistency or otherwise interfering with an action taken or planned by another agency; (3) materially altering the budgetary impacts of entitlements, grants, user fees, or loan programs; or (4) raising novel legal or policy issues arising out of legal mandates, the President's priorities, or the principles set forth in this Executive Order.

Pursuant to the terms of this Executive Order, EPA has determined that this rule is ``significant'' because of the novel policy issues arising out of the statutory mandate to maintain reporting on a substantial majority of releases if the reporting threshold under section 313(f)(1) is modified. This action was submitted to OMB for review, as required by Executive Order 12866, and any comments or changes made in response to OMB suggestions or recommendations have been documented in the public record.

EPA has prepared a Regulatory Impact Analysis (RIA) in conjunction with this rulemaking. A copy of this document (titled ``Regulatory Impact Analysis of the Final Rule for the Alternate Threshold for EPCRA Section 313 Reporting'') is available in the TSCA Nonconfidential Information Center (NCIC) (also known as the TSCA Public Docket Office), for review and copying (see unit IV. of this preamble).

EPA has estimated that the alternate threshold will generate $19 million a year in savings. The savings from the final rule differ from the savings from the proposed rule because the basis of the facility category has been changed from releases and transfers to annual reportable amounts, and the level has been changed from 100 pounds to 500 pounds. These differences are shown in Table 2 below.

EPA is issuing a final rule to add chemicals and chemical categories to the EPCRA section 313 list. The alternate threshold is estimated to save an additional $3 million per year for reporting on these additional chemicals. Further information on the chemical additions will be presented the Federal Register.

Table 2.--Summary of Cost Comparison Between Proposed and Final Rule

	Proposed Rule (100lb. Release and Transfer)	Final Rule (500lb. Annual Reportable Amount)	Final Rule with New Chemicals
Number of facilities with one or more reports affected	10,200	9,900	11,600
Number of facilities with all reports affected	3,600	3,800	4,500

Number of reports affected	20,500	20,100	23,600
Industry savings per report affected	$1,264	$912	$912
EPA savings per report affected	$33.20	$33.20	$33.20
Annual industry savings	$25.9 million	$18.4 million	$21.5 million
Annual EPA savings	$0.7 million	$0.7 million	$0.8 million

Source--RIA.

The savings described in Table 2 above are only related to those actions that are required under EPCRA section 313. There are other requirements that are linked to reporting under EPCRA section 313, but that are not required by it. EPA is aware of 13 states that place a fee or tax on facilities that file a Form R or report to EPA under EPCRA section 313, and 7 states that mandate pollution prevention plans from such facilities. EPA has also created special requirements for certain facilities with NPDES storm water permits that report under EPCRA section 313.

The alternate threshold may also create savings related to the linked requirements. Since a facility that can take advantage of the alternate threshold is not a ``covered facility'' for purposes of a specific Form R submission, the linkage to state requirements may no longer hold. This will not necessarily increase net social benefits, because the linked fees and taxes are transfers (and there will be a corresponding decrease in state revenues), and the benefits of covering these facilities under the pollution prevention planning requirements may be lost. Moreover, these states may choose to reimpose the linked requirements, even if the facilities have not filed a Form R.

B. Regulatory Flexibility Act

Pursuant to section 605(b) of the Regulatory Flexibility Act, 5 U.S.C. 605(b), the Administrator certifies that this rule will not have a significant economic impact on a substantial number of small entities. Because this rule will result in cost savings to facilities, EPA certifies that small entities will not be significantly affected by it.

C. Paperwork Reduction Act

The information collection requirements in this rule have been submitted for approval to OMB under the Paperwork Reduction Act, 44 U.S.C. 3501 et seq. An Information Collection Request document has been prepared by EPA (ICR No. 1704.01) and a copy may be obtained from Sandy

Farmer, Information Policy Branch, Mail Code 2136, EPA, 401 M St., SW., Washington, DC 20460 or by calling (202) 260-2740. These requirements are not effective until OMB approves them and a technical amendment to that effect is published in the Federal Register.

This collection of information has an estimated reporting burden averaging 33 hours per response and an estimated annual recordkeeping burden averaging 6 hours per respondent. These estimates include time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

List of Subjects in 40 CFR Part 372

Environmental protection, Community right-to-know, Reporting and recordkeeping requirements, Toxic chemicals.

Dated: November 22, 1994.
Carol M. Browner,
Administrator.

Therefore, 40 CFR part 372 is amended as follows:

PART 372--[AMENDED]

1. The authority citation for part 372 continues to read as follows:

Authority: 42 U.S.C. 11023 and 11048.

2. In Sec. 372.10, by adding a new paragraph (d) to read as follows:

Sec. 372.10 Recordkeeping.

* * * * *

(d) Each owner or operator who determines that the owner operator may apply the alternate threshold as specified under Sec. 372.27(a) must retain the following records for a period of 3 years from the date of the submission of the certification statement as required under Sec. 372.27(b):

(1) A copy of each certification statement submitted by the person under Sec. 372.27(b).

(2) All supporting materials and documentation used by the person to make the compliance determination that the facility or establishment is eligible to apply the alternate threshold as specified in Sec. 372.27.

(3) Documentation supporting the certification statement submitted under Sec. 372.27(b) including:

(i) Data supporting the determination of whether the alternate threshold specified under Sec. 372.27(a) applies for each toxic chemical.

(ii) Documentation supporting the calculation of annual reportable amount, as defined in Sec. 372.27(a), for each toxic chemical, including documentation supporting the calculations and the calculations of each data element combined for the annual reportable amount.

(iii) Receipts or manifests associated with the transfer of each chemical in waste to off-site locations.

3. In Sec. 372.22, by revising paragraph (c) to read as follows:

Sec. 372.22 Covered facilities for toxic chemical release reporting.

* * * * *

(c) The facility manufactured (including imported), processed, or otherwise used a toxic chemical in excess of an applicable threshold quantity of that chemical set forth in Sec. 372.25 or Sec. 372.27.

4. In Sec. 372.25, by revising the introductory paragraph to read as follows:

Sec. 372.25 Thresholds for reporting.

Except as provided in Sec. 372.27, the threshold amounts for purposes of reporting under Sec. 372.30 for toxic chemicals are as follows:

* * * * *

5. By adding new Sec. 372.27 to read as follows:

Sec. 372.27 Alternate threshold and certification.

(a) With respect to the manufacture, process, or otherwise use of a toxic chemical, the owner or operator of a facility may apply an alternate threshold of 1 million pounds per year to that chemical if the owner or operator calculates that the facility would have an annual reportable amount of that toxic chemical not exceeding 500 pounds for the combined total quantities released at the facility, disposed within the facility, treated at the facility (as represented by amounts destroyed or converted by treatment processes), recovered at the facility as a result of recycle operations, combusted for the purpose of energy recovery at the facility, and amounts transferred from the facility to off-site locations for the purpose of recycle, energy recovery, treatment, and/or disposal. These volumes correspond to the sum of amounts reportable for data elements on EPA Form R (EPA Form 9350-1; Rev. 12/4/93) as Part II column B or sections 8.1 (quantity

released), 8.2 (quantity used for energy recovery on-site), 8.3 (quantity used for energy recovery off-site), 8.4 (quantity recycled on-site), 8.5 (quantity recycled off-site), 8.6 (quantity treated on-site), and 8.7 (quantity treated off-site).

(b) If an owner or operator of a facility determines that the owner or operator may apply the alternate reporting threshold specified in paragraph (a) of this section for a specific toxic chemical, the owner or operator is not required to submit a report for that chemical under Sec. 372.30, but must submit a certification statement that contains the information required in Sec. 372.95. The owner or operator of the facility must also keep records as specified in Sec. 372.10(d).

(c) Threshold determination provisions of Sec. 372.25 and exemptions pertaining to threshold determinations in Sec. 372.38 are applicable to the determination of whether the alternate threshold has been met.

(d) Each certification statement under this section for activities involving a toxic chemical that occurred during a calendar year at a facility must be submitted to EPA and to the State in which the facility is located on or before July 1 of the next year.

6. By adding a new Sec. 372.95 to read as follow:

Sec. 372.95 Alternate threshold certification and instructions.

(a) Availability of the alternate threshold certification statement and instructions. Availability of the alternate threshold certification statement and instructions is the same as provided in Sec. 372.85(a) for availability of the reporting form and instructions.

(b) Alternate threshold certification statement elements. The following information must be reported on an alternate threshold certification statement pursuant to Sec. 372.27(b):

(1) Reporting year.

(2) An indication of whether the chemical identified is being claimed as trade secret.

(3) Chemical name and CAS number (if applicable) of the chemical, or the category name.

(4) Signature of a senior management official certifying the following: pursuant to 40 CFR 372.27, ``I hereby certify that to the best of my knowledge and belief for the toxic chemical listed in this statement, the annual reportable amount, as defined in 40 CFR 372.27(a), did not exceed 500 pounds for this reporting year and that the chemical was manufactured, or processed, or otherwise used in an amount not exceeding 1 million pounds during this reporting year.''

(5) Date signed.

(6) Facility name and address.

(7) Mailing address of the facility if different than paragraph (b)(6) of this section.

(8) Toxic chemical release inventory facility identification number if known.

(9) Name and telephone number of a technical contact.

(10) The four-digit SIC codes for the facility or establishments in the facility.

(11) Latitude and longitude coordinates for the facility.

(12) Dun and Bradstreet Number of the facility.

(13) EPA Identification Number(s) (RCRA) I.D. Number(s) of the facility.

(14) Facility NPDES Permit Number(s).

(15) Underground Injection Well Code (UIC) I.D. Number(s) of the facility.

(16) Name of the facility's parent company.

(17) Parent company's Dun and Bradstreet Number.

[FR Doc. 94-29377 Filed 11-29-94; 8:45 am]

BILLING CODE 6560-50-F

PORTER HEDGES LLP

Ragna Henrichs
(713) 226-6602 Phone
(713) 226-6202 Fax
rhenrichs@porterhedges.com

1000 Main Street, 36th Floor
Houston, Texas 77002
(713) 226-6000 TEL
(713) 228-1331 FAX
porterhedges.com

January 14, 2016

Via E-Mail riley.david@epa.gov and U.S. Mail
Mr. David Riley
EPCRA 313 Enforcement Officer
U.S. Environmental Protection Agency, Region VI (PD-T)
1445 Ross Avenue, Suite 1200
Dallas, Texas 75202-2733

Re: Thomas Petroleum LLC

Dear Mr. Riley:

Below are Thomas Petroleum LLC's responses to the questions posed in your e-mails to me dated January 4 and January 5, 2016.

1. **Continuing with my previous question on diethanolamine, I wish to confirm the amounts that were considered by Thomas Petroleum when determining the need to report for certain facilities and years. Please provide the throughput/transfer/max lbs. of diethanolamine that was considered for the following:**

   Arkansas, 2013
   Bridgeport, 2011 (max lbs. on site = 67,993?) & 2013
   Laredo, 2013
   Odessa, 2013
   Tyler, 2011 (max lbs. on site = 61,812?)
   Victoria, 2012 (max lbs. on site = 70,506?)

   Response:

   An explanation is provided below for each facility included in your request:

   Arkansas, 2013
   The maximum amount of diethanolamine (DEA) possible on site was assumed to be a full tank. Tank size was 8,800 gallons. DEA density was 9.09 lbs./gal. (data from MSDS). DEA product was reported to be 85% DEA. Therefore: 8,800 gal. x 9.09 lbs./gal. x 85% (.85) = 67,993 lbs. as maximum amount on site.

   The throughput in 2013 was assumed to be the amount of sales (data from annual accounting records), 31,580 lbs.

   Bridgeport, 2011
   The maximum amount of DEA possible on site was assumed to be a full tank. Tank size was 8,800 gallons. DEA density was 9.09 lbs./gal. (data from MSDS). DEA product was reported

to be 85% DEA. Therefore: 8,800 gal. x 9.09 lbs./gal. x 85% (.85) = 67,993 lbs. as maximum amount on site.

The throughput in 2011 was assumed to be the amount of sales (data from annual accounting records), 14,860 lbs.

Bridgeport, 2013
The maximum amount of DEA possible on site was assumed to be a full tank. Tank size was 8,800 gallons. DEA density was 9.09 lbs./gal. (data from MSDS). DEA product was reported to be 85% DEA. Therefore: 8,800 gal. x 9.09 lbs./gal. x 85% (.85) = 67,993 lbs. as maximum amount on site.

The throughput in 2013 was assumed to be the amount of sales (data from annual accounting records), 136,520 lbs.

Laredo, 2013
The maximum amount of DEA possible on site was assumed to be a full tank. Tank size was 8,800 gallons. DEA density was 9.09 lbs./gal. (data from MSDS). DEA product was reported to be 85% DEA. Therefore: 8,800 gal. x 9.09 lbs./gal. x 85% (.85) = 67,993 lbs. as maximum amount on site.

The throughput in 2013 was assumed to be the amount of sales (data from annual accounting records), 44,900 lbs.

Odessa, 2013
The maximum amount of DEA possible on site was assumed to be a full tank. Tank size was 8,800 gallons. DEA density was 9.09 lbs./gal. (data from MSDS). DEA product was reported to be 85% DEA. Therefore: 8,800 gal. x 9.09 lbs./gal. x 85% (.85) = 67,993 lbs. as maximum amount on site.

The throughput in 2013 was assumed to be the amount of sales (data from annual accounting records), 463,960 lbs.

Tyler, 2011
The maximum amount of DEA possible on site was assumed to be a full tank. Tank size was 8,000 gallons. DEA density was 9.09 lbs./gal. (data from MSDS). DEA product was reported to be 85% DEA. Therefore: 8,000 gal. x 9.09 lbs./gal. x 85% (.85) = 61,812 lbs. as maximum amount on site.

There were no DEA sales in 2011. Storage in itself would not be considered TRI reportable. Nonetheless, the company decided to report based on the maximum amount that could have been on site.

Victoria, 2012
The maximum on site at Victoria was considered to be the yearend inventory amount of 70,506 lbs.

2. **The Laredo facility submitted a Form A for toluene for 2012; however, usage calculations show that 21,727 lbs. were processed (below the processing threshold of 25,000 lbs.). Why was it reported?**

Response:

Thomas Petroleum decided to report toluene for Laredo in 2012, even though the amount was below the reporting threshold, because toluene had been reported for the prior year. Upon further review in connection with your inquiry, Thomas Petroleum discovered that for this facility and for 2012 only, its consultant inadvertently used the wrong number for gasoline sales at this facility in the TRI analysis. To calculate tank emissions, the consultant took the total sales of gasoline (100,419 gal.) and divided this number by 2 (50,210 gal.) to represent two storage tanks. The consultant then inadvertently used the 50,210 gal. value in the throughput section to conclude that toluene was not reportable. When 100,419 gal. is used for throughput, toluene is reportable. Further, xylene becomes reportable upon correction of the consultant's clerical error. A revised Form A was submitted for Laredo for 2012 to include xylene and a revised Form R for Laredo was filed to correct PAC numbers slightly affected by the clerical error.

The company's consultant was asked, and has advised, that there are no other calculation errors related to TRI reporting.

Very truly yours

Ragna Henrichs

Ragna Henrichs
Attorney for Thomas Petroleum LLC

ROH:mhb

cc: Alan Hansen, Thomas Petroleum

From: Murdock, James
Sent: Friday, December 16, 2016 2:45 PM
To: Riley, David
Subject: FW: Thomas Petroleum
Attachments: 2016-12-16 Response to EPA TRI Questions.PDF

From: Henrichs, Ragna O. [mailto:RHenrichs@porterhedges.com]
Sent: Friday, December 16, 2016 2:45 PM
To: Murdock, James <Murdock.James@epa.gov>
Subject: Thomas Petroleum

Mr. Murdock:

Attached are Thomas Petroleum's responses to the questions you sent.

PORTER HEDGES LLP

Ragna Henrichs
Senior Counsel

rhenrichs@porterhedges.com
t (713) 226-6602
f (713) 226-6202

Porter Hedges LLP
1000 Main Street, 36th Fl.
Houston, Texas 77002
www.porterhedges.com

Bio | V-card | Website | LinkedIn

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These are EPA's questions regarding Thomas' speciation of the VOC releases for fugitive and point sources. These questions refer to the xlsx files that Thomas provided for each facility and year. For purposes of discussion, I will use the file Thomas Tyler TRI Emissions 2013 rev3 (3):

1. Under the "Speciation" section in the lower half of each emissions worksheet, it is indicated that "Calculations were done with the use of average vapor % concentrations for listed components." Is that an average of the vapor % concentrations for each listed chemical across gasoline, diesel, etc., or some other form of average?

The vapor concentrations used were an average for each listed component across the point sources and fugitive emissions tested. As such, the concentrations are weighted mostly towards gasoline since the majority of the air emissions from point sources and fugitives are from gasoline (methanol emissions are estimated separately).

2. It is also indicated that "Data is from local refinery data, Silver Eagle Refining". Was the Silver Eagle Refining data the source of the vapor % concentrations in the previous question? Why was that particular dataset used, and where can it be found?

Yes, historical refinery data were the source of the vapor % concentrations used for the calculations. The TRI calculations for vapor concentrations in point source and fugitive emissions were based on data provided by the engineer who did the calculations because he considered the vapor % data to be representative of typical gasoline. The engineer who prepared Thomas' TRI calculations reports he no longer has access to the original refinery data. However, the calculations that relied on vapor % concentrations are believed reasonable. Other TRI calculations are based on data inherent in the EPA Tanks program or data provided in EPA's TRI Guidance Document for Bulk Plants[1].

3. The point source worksheet includes values for "Total VOCs from Tanks 4.0b" and "Methanol Tank Emissions". How were these determined, and what is 4.0b?

Point source VOC emissions from tanks were calculated using EPA's "Tanks" program. The reference to 4.0b in the TRI reports is a typo and should be 4.0d. The 4.0d reference relates to the version of the program used. Information about the Tanks program and a download can be accessed from EPA's website at the following web address:

https://www3.epa.gov/ttn/chief/software/tanks/index.html

For the Thomas TRI calculations, the Tanks program was used to calculate VOC emissions from storage tanks including those containing gasoline, diesel, lube oils, solvents, antifreeze and methanol. The Tanks program has built-in databases for many substances such as gasoline, diesel and methanol. The tank emissions reported by Thomas were based on the amount of VOC emissions from the Tanks 4.0d program.

Many of the tanks at a typical Thomas facility are identical in size and service; therefore, for identical tanks, the throughput was assumed to be equal in each identical tank and emissions

[1] EPCRA Section 313 Industry Guidance, "Petroleum Terminals and Bulk Storage Facilities"

calculated for one of these identical tanks were multiplied by the number of identical tanks. For example, if a Thomas site had three identical diesel tanks and diesel sales of 90,000 gallons (throughput), the yearly throughput of diesel was divided equally for each tank (90,000 ÷ 3 = 30,000 gallons through each tank). Using this estimated throughput for a tank, the Tanks program was then used to calculate VOC emissions from a single tank. The VOC emissions calculated for the single tank were then multiplied by the number of identical tanks used at the site.

4. Are the lbs. of VOCs from methanol being double-counted within the fugitive and point sources? For example, in the fugitive release calculations, 5% of the total VOC emissions is represented on the "point sources lbs." column (1612 lbs.); however, methanol still contributes the bulk of the load rack VOC totals that are used for the speciation of the other chemicals. It seems that fugitive and point source calculations for methanol should be performed separately from the start, rather than it being included in total VOC calculations across all products.

The amounts of methanol emissions were double-counted for the loading and fugitive VOC emissions, but not for tanks (which were calculated based on the Tanks 4.0d program).

EPA-APPROVED IOWA REGULATIONS

Iowa citation	Title	State effective date	EPA approval date	Explanation
Iowa Department of Natural Resources Environmental Protection Commission [567]				
*	*	*	*	* * *
Polk County				
CHAPTER V	Polk County Board of Health Rules and Regulations Air Pollution Chapter V.	08/03/11	08/27/13 [insert **Federal Register** page number where the document begins].	Article I, Section 5–2, definition of ''variance''; Article VI, Sections 5–16(n), (o) and (p); Article VIII;; Article IX, Sections 5–27(3) and (4); Article X, Section 5–28, subsections (a) through (c); Article XIII and Article XVI, Section 5–75 are not part of the SIP. Article VI, Section 5–17, adopted by Polk County on 7/26/2011, is not part of the SIP, and the previously approved version of Article VI, Section 5–17 remains part of the SIP.

* * * * *

[FR Doc. 2013–20750 Filed 8–26–13; 8:45 am]

BILLING CODE 6560–50–P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 372 [EPA–HQ–TRI–2011–0174; FRL–9835–5] RIN 2025–AA30

Electronic Reporting of Toxics Release Inventory Data

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule.

SUMMARY: In this final rule, EPA requires facilities to report non-trade-secret Toxics Release Inventory (TRI) forms to EPA using electronic software provided by the Agency. Electronic reporting of TRI forms provides numerous benefits, including making it easier for facilities to report accurate information, expediting form completion due to the pre-population of many form elements, decreasing the cost to EPA of processing forms, and providing TRI information more quickly to the public. The only exception to this electronic reporting requirement is for the few facilities that submit trade secret TRI information, which will continue to submit their trade secret reporting forms and substantiation forms in hard copy.

Under this rulemaking, EPA also requires facilities to submit electronically via the Internet (i.e., not on paper forms or CD–ROMs) any revisions or withdrawals of previously submitted TRI reporting forms. Additionally, EPA will no longer accept submissions, revisions, or withdrawals of TRI reporting forms submitted for reporting years prior to reporting year 1991. For trade secret submissions, EPA will still only accept revisions or withdrawals of previously submitted trade secret information on paper forms, though only for reporting years back to reporting year 1991.

DATES: This final rule is effective on January 21, 2014.

ADDRESSES: EPA has established a docket for this action under Docket ID No. EPA–HQ–TRI–2011–0174. All documents in the docket are listed on the *www.regulations.gov* Web site. Although listed in the index, some information is not publicly available, e.g., Confidential Business Information (CBI) or other information for which disclosure is restricted by statute. Certain other material, such as copyrighted material, is not placed on the Internet and will be publicly available only in hard copy form. Publicly available docket materials are available either electronically through *www.regulations.gov* or in hard copy at the OEI Docket, EPA/DC, EPA West, Room 3334, 1301 Constitution Ave. NW., Washington, DC. The Public Reading Room is open from 8:30 a.m. to 4:30 p.m., Monday through Friday, excluding legal holidays. The telephone number for the Public Reading Room is (202) 566–1744, and the telephone number for the EPA Docket Center is (202) 566–1752.

FOR FURTHER INFORMATION CONTACT: For general information on TRI, contact the Emergency Planning and Community Right-to-Know Hotline at (800) 424–9346 or (703) 412–9810, TDD (800) 553–7672, *http://www.epa.gov/epaoswer/hotline/*. For specific information on this rulemaking, contact David Turk, Toxics Release Inventory Program Division, Mailcode 2844T, OEI, Environmental Protection Agency, 1200 Pennsylvania Ave. NW., Washington, DC 20460; Telephone: (202) 566–1527; Email: *turk.david@epa.gov*.

SUPPLEMENTARY INFORMATION:

I. Background and General Information

A. Acronyms and Abbreviations Used in This Document

CBI—Confidential Business Information
CDX—Central Data Exchange CFR—Code of Federal Regulations
CROMERR—Cross-Media Electronic Reporting Regulation DPC—TRI Data Processing Center EO—Executive Order
EPA—U.S. Environmental Protection Agency
EPCRA—Emergency Planning and Community Right-to-Know Act FR—Federal Register
GPEA—Government Paperwork Elimination Act
ICR—Information Collection Request
NAICS—North American Industry Classification System
NTTAA—National Technology Transfer and Advancement Act of 1995
OEI—Office of Environmental Information (EPA)
OMB—Office of Management and Budget (Executive Office of the President)
PPA—Pollution Prevention Act
RY—Reporting Year SIC—Standard Industrial Code TDX—TRI Data Exchange TRI—Toxics Release Inventory
TRI–MEweb—Toxics Release Inventory-Made Easy Internet-based Software Application
U.S.C.—United States Code

B. Does this action apply to me?

This final rule applies to facilities that submit annual reports under section 313 of the Emergency Planning and Community Right-to-Know Act (EPCRA) and section 6607 of the Pollution Prevention Act (PPA). To determine

whether your facility is affected by this action, you should carefully examine the applicability criteria in Part 372, Subpart B, of Title 40 of the Code of Federal Regulations. Potentially affected categories and entities may include, but are not limited to the following:

Category	Examples of potentially affected entities
Industry	Facilities included in the following NAICS manufacturing codes (corresponding to SIC codes 20 through 39): 311*, 312*, 313*, 314*, 315*, 316, 321, 322, 323*, 324, 325*, 326*, 327, 331, 332, 333, 334*, 335*, 336, 337*, 339*, 111998*, 211112*, 212324*, 212325*, 212393*, 212399*, 488390*, 511110, 511120, 511130, 511140*, 511191, 511199, 512220, 512230*, 519130*, 541712*, or 811490*. *Exceptions and/or limitations exist for these NAICS codes. Facilities included in the following NAICS codes (corresponding to SIC codes other than SIC codes 20 through 39): • 212111, 212112, 212113 (correspond to SIC 12, Coal Mining (except 1241)); • 212221, 212222, 212231, 212234, 212299 (correspond to SIC 10, Metal Mining (except 1011, 1081, and 1094)); • 221111, 221112, 221113, 221118, 221121, 221122, 221330 (Limited to facilities that combust coal and/or oil for the purpose of generating power for distribution in commerce) (correspond to SIC 4911, 4931, and 4939, Electric Utilities); • 424690, 425110, 425120 (Limited to facilities previously classified in SIC 5169, Chemicals and Allied Products, Not Elsewhere Classified); • 424710 (corresponds to SIC 5171, Petroleum Bulk Terminals and Plants); • 562112 (Limited to facilities primarily engaged in solvent recovery services on a contract or fee basis (previously classified under SIC 7389, Business Services, NEC)); and • 562211, 562212, 562213, 562219, 562920 (Limited to facilities regulated under the Resource Conservation and Recovery Act, Subtitle C, 42 U.S.C. 6921 et seq.) (correspond to SIC 4953, Refuse Systems).
Federal Government	Federal facilities.

If you have questions regarding the applicability of this action to a particular entity, consult the individual listed in the preceding **FOR FURTHER INFORMATION CONTACT** section. This action may also be of interest to those who use EPA's TRI data and have an interest in the public availability of high-quality, timely TRI data and information, including state agencies, local governments, communities, environmental groups and other non-governmental organizations, as well as members of the general public.

II. What is EPA's statutory authority for taking this action?

The EPA is implementing this action under sections 313(g), 313(h), and 328 of EPCRA, 42 U.S.C. 11023(g), 11023(h) and 11048, and section 6607 of the Pollution Prevention Act, 42 U.S.C. 13106.

Under EPCRA, Congress granted EPA broad rulemaking authority. EPCRA section 328 provides that the "Administrator may prescribe such regulations as may be necessary to carry out this chapter." 42 U.S.C. 11048. EPCRA requires EPA to "publish a uniform toxic chemical release form for facilities covered" by the TRI Program. 42 U.S.C. 11023(g).

The Government Paperwork Elimination Act (GPEA) (Pub. L. 105–277 (44 U.S.C. 3504)) allows Federal agencies to provide for electronic submissions and the use of electronic signatures, when practicable. Similarly, EPA's Cross-Media Electronic Reporting Regulation (CROMERR) (40 CFR part 3), published in the **Federal Register** on October 13, 2005, states that any requirement in Title 40 of the CFR to submit a report directly to EPA can be satisfied with an electronic submission that meets certain conditions, once the Agency publishes a notice that electronic document submission is available for that requirement.

III. Background Information and Summary of Final Rule

A. Description of Change

EPA is requiring facilities to submit non-trade-secret TRI reporting forms to EPA electronically via the Internet. EPA will no longer accept paper submissions of TRI reports, except for trade secret submissions as defined under EPCRA section 322 (42 U.S.C. 11042) which will still be submitted on paper forms (including sanitized and unsanitized versions).

EPA currently provides an online-reporting application, TRI–MEweb, for facilities to use to submit TRI reporting forms electronically. TRI-MEweb provides a number of features that allow facilities to prepare and submit their TRI reports to EPA more efficiently. For example, it includes data validation tools that help facilities submit complete and valid data and compare current reporting year data to prior reporting year data—a feature which can sometimes help facilities identify potential data errors. Additionally, TRI–MEweb will pre-populate forms based on the prior year's reporting data, which will expedite the data preparation process and help reduce errors.

Under this rule, only TRI facilities that submit trade secret information will continue to submit two versions of the substantiation form and two versions of Form R or Form A—sanitized versions that include the generic chemical name that is structurally descriptive of the chemical being claimed as a trade secret and unsanitized versions that include the trade secret chemical name. EPA strongly recommends that TRI facilities that submit TRI trade secret information use a computer or typewriter to prepare their hard-copy submissions of TRI information and consult the TRI Web site (*http://www.epa.gov/tri*) for more detailed information.

Facilities often send additional, unsolicited documentation concerning their TRI reporting to EPA. Though EPA does not currently request that facilities submit TRI-related, miscellaneous documents, some documents contain useful information on current or future non-reporting (e.g., due to not reaching reporting thresholds and facility closures), internal self-audits, notices of bankruptcy, and changes in facility ownership. Such miscellaneous documents help the EPA maintain the quality of TRI data. Miscellaneous documents that do not directly address TRI non-reporting or provide contextual information on TRI reporting are typically not useful to the Agency. The EPA requests that facilities refrain from submitting unsolicited documents that do not provide useful context on matters related to TRI reporting.

To codify this rule, EPA is adding paragraph (c) to 40 CFR 372.85 to require regulated facilities to submit TRI reporting forms electronically using the current electronic reporting tool provided by EPA. EPA is also revising 40 CFR 372.85(b) to remove a mention of magnetic media, which conforms the

regulation to the proposal and thereby maintains consistency throughout TRI regulations and avoids confusion.

In summary, EPA will only accept TRI reporting forms that are submitted electronically via the Internet, except for trade secret TRI forms and substantiations; and EPA will not accept or process TRI reporting forms that are not submitted in the appropriate manner.

B. How does a facility register to use TRI-MEweb to prepare and submit TRI reporting forms?

TRI-MEweb is an interactive, user-friendly Web-based application that guides facilities through the TRI reporting process. As currently implemented, one or more representatives from each facility must establish an account with EPA's Central Data Exchange (CDX) in order to prepare, transmit, certify, and submit TRI Forms. CDX is EPA's centralized node on the Environmental Information Exchange Network that serves as EPA's main mechanism for receiving and exchanging electronic information reported via the Internet. A facility representative may register for a CDX account or gain access to an existing CDX account at *https://cdx.epa.gov/*.

During the CDX registration process, CDX prompts the facility representative to indicate which applications (e.g., TRI-MEweb) to link with the account. If the facility representative has previously registered with CDX for other purposes, then he/she can add TRI-MEweb to his/her existing CDX account.

When adding TRI-MEweb to the CDX account, CDX will ask the facility representative to select a role as a form Preparer or Certifying Official. Both a Preparer or Certifying Official can enter data onto a facility's TRI reporting form in TRI-MEweb and validate it for certification; but only a Certifying Official can approve and certify a TRI reporting form and submit the final, certified form to EPA. Preparers and Certifying Officials can use the same account to perform their TRI reporting roles (preparing and/or certifying TRI forms) for multiple facilities for which they are responsible.

EPA's current electronic reporting procedures require each Certifying Official to sign and submit an Electronic Signature Agreement (ESA) to the EPA before certifying any TRI reports for a given facility. Currently, once a facility representative registers in CDX as a TRI-MEweb certifying official, the representative may elect to: (1) Sign and submit an ESA electronically using a real-time online process through a third-party identity verification vendor; or (2) sign and mail a paper ESA to the EPA's Data Processing Center (DPC).

Real-time Online Process: Starting with RY 2012, Certifying Officials may use a third-party identity verification vendor to establish an ESA by voluntarily providing personal identifying information to authenticate his or her identity. The EPA does not collect any of this personal information. If successfully used, the electronic method allows near-instantaneous approval of an ESA. An electronic ESA will allow a Certifying Official to certify and submit TRI reporting forms for multiple facilities for which the official is responsible. The electronic ESA approval method is optional.

If the Certifying Official does not wish to provide personal information to this third-party vendor, they should submit a paper ESA form, described below, at least two weeks before the July 1st reporting deadline. Further, not every Certifying Official will be able to authenticate his or her identification successfully using this identity verification process and will, as a result, need to submit a paper ESA form.

Paper ESA: In lieu of the electronic ESA process, the CDX registration process can generate a printable ESA form. A Certifying Official must then sign and mail this ESA form to EPA's DPC for approval before the Certifying Official can begin to certify and submit any TRI forms to EPA. It may take up to five business days for EPA to approve a hardcopy ESA so EPA encourages Certifying Officials who submit a paper ESA to do so well before the July 1st deadline. Multiple facilities, each with a unique TRI Facility Identification (TRIFID), can also be added to a single paper ESA form. All TRIFIDs associated with the Certifying Official will be listed on the printout of the ESA document.

Once the ESA is approved by EPA (whether instantaneously through the electronic ESA process or via receipt and processing of a paper ESA), the Certifying Official may review, certify, and submit any pending TRI submissions to EPA using TRI-MEweb and CDX. More detailed information on these procedures is available on the TRI Web site (*http://www.epa.gov/tri*).

C. How does a facility use TRI-MEweb to prepare and submit TRI reporting forms?

Once registered with CDX and TRI-MEweb, a facility's Preparer or Certifying Official can gain access to TRI-MEweb through CDX. Once opened, the TRI-MEweb application provides interactive Web pages that enable a Preparer or Certifying Official to enter and validate the current year's TRI reporting form(s). After providing and validating the pertinent TRI reporting forms, a Preparer (or Certifying Official) can transmit the data electronically for certification where it is then available for certification by the facility's Certifying Official(s). The Certifying Official can then log into TRI-MEweb via CDX to review, certify, and submit the TRI report to EPA. Once EPA receives the certified report, the data are then ultimately sent to the public TRI database (and if appropriate, also to a state, tribe, or territory).

Some TRI facilities have their own software or use private software to assist in collecting chemical release data. This "third-party software" is often designed to produce output data files that match EPA's electronic data structure specifications. TRI-MEweb accepts chemical data files from third-party software using Extensible Markup Language (XML). Detailed information describing the XML schema TRI-MEweb uses for the current reporting year is available online at *http://www.exchangenetwork.net/exchanges/cross/tri.htm*.

Detailed instructions on using CDX and TRI-MEweb, including tutorials, are available on the TRI Web site and in the Reporting Forms and Instructions (RFI), which is also available through the TRI Web site. Facilities may also contact the TRI Information Center, the CDX Helpdesk, the Regional TRI Coordinators, or the TRI Program staff at EPA Headquarters for further assistance. Please see the "Contact Us" information located on the TRI Web site for further details.

TRI facilities are required to report to the EPA and the appropriate state, tribe, or territory (known as the dual-reporting requirement). However, facilities that are located in states, Indian country, or territories that actively participate with the TRI Data Exchange (TDX) can meet the dual-reporting requirement by submitting TRI reports using TRI-MEweb. For such facilities, reports submitted via TRI-MEweb are electronically made available to the state, tribe, or territory in which the facility is located, thus satisfying the requirement to submit TRI reporting forms to both the applicable state and EPA. Please note that some states, tribes, or territories may require additional reporting beyond the federal requirements. Dual-reporting does not satisfy such additional requirements.

For facilities located in states, Indian country, or territories not actively participating in TDX, the Certifying Official can print a hard copy of the TRI reporting forms or save the forms to a diskette and then submit the signed

hard copy forms or diskette along with a printed and signed certification statement to the appropriate state, tribe, or territory.

D. How will this rule affect revisions, withdrawals, and late submissions of TRI reporting forms?

This rule requires facilities that wish to revise or withdraw previously submitted non-trade-secret TRI reporting forms to do so through TRI-MEweb. The EPA will continue to allow facilities to revise, withdraw, or submit TRI reports going back to RY 1991, but not for reporting years prior to RY 1991. In January of 2014, the EPA will release a version of TRI-MEweb that will allow a facility to revise or withdraw TRI reports in TRI-MEweb for prior reporting years, back to RY 1991, even if the facility did not use TRI-MEweb for the original submission. The process used in TRI-MEweb to submit, revise, or withdraw TRI reports for RY 2005 through the present year will differ from the process used for reporting years prior to RY 2005. As addressed below, TRI-MEweb will provide more validation checks for the RY 2005 through the present reporting year period than it will provide for reporting years prior to RY 2005.

For revisions to TRI reporting forms submitted for RY 2005 through the current reporting year, TRI-MEweb will display TRI reporting forms as submitted and allow facilities to modify their data. TRI-MEweb will also validate the data using the validation checks that were in place in TRI-MEweb for those data for that reporting year. Similarly, TRI-MEweb will provide these validation checks for late submissions for RY 2005 through the current reporting year.

For revisions to TRI reporting forms submitted for RYs 1991–2004, TRI-MEweb will provide a blank form for that reporting year and allow the facility to enter data into the form. TRI-MEweb will perform basic error checking to ensure nonsensical values are not provided (e.g., submitting letters in a numeric field or providing negative release quantities), but will not perform the extensive validation checks provided for RY 2005 through the current reporting year. TRI-MEweb will likewise only provide basic error checking for late submissions of TRI reporting forms for RYs 1991–2004.

Keeping the interface simple and not implementing complicated validation checks for RYs 1991–2004 makes it economically and functionally feasible to modify TRI-MEweb to support these additional reporting years. Further, extending the range of reporting years in which facilities may revise, withdraw, and submit TRI reporting forms from RY 2005 (as in the proposed rule) to RY 1991 will allow facilities a greater number of years to submit updated TRI reporting forms. The TRI reporting forms have remained relatively stable from RY 1991 through RY 2004 and this range of years includes the first reporting year (RY 1991) in which facilities reported data elements required by the Pollution Prevention Act of 1990. The EPA has not received a revision for a reporting year prior to RY 1991 since 2004.

As with original TRI submissions, preparing and submitting revisions/withdrawals electronically should facilitate the reporting process for facilities, while also making it possible for EPA to more quickly process and make the updated data available to the public. Information on using TRI-MEweb to submit TRI revisions/withdrawals will be available on the TRI Web site and in the TRI-MEweb application.

As part of a process to reconcile a facility's name, address, and/or ownership and other facility-level information that differs from information provided during a previous reporting year, the EPA has historically contacted facilities about such differences and allowed facilities to update their facility-level information via letters, emails, and other methods less formal than a certified TRI reporting form. Additionally, facilities could access, print, mark up, and certify a copy of a submitted TRI reporting form using the electronic Facility Data Profile (eFDP) application to request revisions to that TRI reporting form. With this rulemaking, the EPA will no longer solicit or allow revisions to TRI reporting forms via the reconciliation process or process marked-up copies of certified forms printed using the eFDP application. Instead, facilities that wish to revise or withdraw previously submitted non-trade-secret TRI reporting forms must use TRI-MEweb to do so.

Please note that any revisions to and withdrawals of TRI reporting forms should also be submitted to the state, tribe, or territory that received the initial TRI report. The TRI Reporting in Indian Country rulemaking, published in the **Federal Register** on April 19, 2012, applies to RY 2012 onward, which means submissions of, revisions to, and withdrawals of TRI reporting forms for reporting years prior to RY 2012 should be sent to EPA and the appropriate state rather than to EPA and the tribe to which the facility currently reports. For example, while a facility located in Indian Country would submit TRI reporting forms to the EPA and the appropriate tribe for a revision to a RY 2012 TRI report, this facility should submit a revision to a TRI reporting form to the EPA and the appropriate state for any reporting year prior to RY 2012. More information on how to revise and withdraw TRI reporting forms while located in Indian Country is available via the TRI Web site (*http://www.epa.gov/tri*). Facilities may also contact the TRI Information Center, Regional TRI Coordinators, or TRI Program staff at EPA Headquarters for further assistance.

IV. What comments did EPA receive on this rule for electronic reporting of Toxics Release Inventory Data and what are EPA's responses to those comments?

EPA received five comments on the **Federal Register** document "Electronic Reporting of Toxics Release Inventory Data" (March 5, 2012; 77 FR 13061). These comments are accessible under Docket ID No. EPA–HQ–TRI–2011–0174. The commenters included three individuals, one agency, and one industry group. The comments from the individuals and agency were supportive of EPA's intent to streamline and improve the submission of TRI reporting forms by requiring facilities to report such data electronically. These comments generally stated that the rule would enable faster release of TRI data, reduce transcription errors, and improve data quality. Two of these commenters, while supporting EPA's action, requested that EPA provide some allowance for facilities unable to access the Internet for various reasons such as: A grace period for new facilities, a transition period for smaller facilities, and waivers for facilities in rural areas lacking Internet service. One of these commenters expressed concern with the EPA continuing to allow paper submissions of TRI reporting forms containing trade secret information. This commenter also requested EPA institute a more rigorous process for approving certifying officials and suggested that EPA require facilities to register more than one certifying official.

EPA had proposed limiting revisions and withdrawals of TRI reporting forms back to RY 2005 due to current capabilities of TRI-MEweb. In response, the industry group comment requested that EPA consider allowing revisions to and withdrawals of data submitted for reporting years prior to 2005. Specifically, this comment suggested EPA allow facilities to submit on paper any revisions or withdrawals of

previously submitted TRI reporting forms for reporting years prior to 2005.

EPA's responses are provided below.

1. Comment Recommending the EPA Allow Revisions and Withdrawals of TRI Reporting Forms for Reporting Years Prior to 2005 via Paper

One comment stated the EPA should continue to accept revisions and withdrawals of TRI reporting forms for all reporting years rather than limiting revisions and withdrawals to those pertaining to RY 2005 through the present reporting year. The comment argues that maintaining the capability for facilities to revise or withdraw reports for reporting years prior to 2005 is important for purposes of compliance and enforcement and helps ensure data accuracy and integrity in the publicly-available databases that provide TRI data.

Recognizing the potential difficulties in updating TRI-MEweb to accommodate revisions and withdrawals of TRI for all reporting years, the comment recommends the EPA accept such revisions and withdrawals on paper for reporting years prior to 2005. To support its position, the comment notes that the EPA receives a small number of revisions and withdrawals pertaining to reporting years prior to 2005 and suggests the cost to process paper submissions of these revisions and withdrawals would be minimal because EPA already plans to receive a limited number of trade secret submissions submitted by paper.

The EPA has reassessed its proposal to limit revisions and withdrawals of TRI reporting forms back to RY 2005 and will modify TRI-MEweb to support revisions, withdrawals, and late submittals of TRI reporting forms back to RY 1991. Keeping the interface simple and not implementing complicated validation checks for RYs 1991–2004 makes it economically and functionally feasible to modify TRI-MEweb to support additional reporting years. This update to TRI-MEweb will also support the spirit of the rulemaking to minimize paper flows of TRI reporting forms and expedite the release of TRI data to the public.

Extending the range of reporting years in which facilities may revise, withdraw, and submit TRI reporting forms from RY 2005 (as proposed) to RY 1991 will allow facilities a greater number of years to submit updated TRI reporting forms. EPA believes RY 1991 is a logical reporting year to serve as a cutoff because the reporting form remained relatively stable during this period and it includes the first reporting year (RY 1991) in which facilities reported data elements required by the Pollution Prevention Act of 1990. The EPA has not received a revision for a reporting year prior to RY 1991 since 2004.

2. Comment Recommending the EPA Require TRI Facilities To Report Trade Secrets Electronically

One comment stated that the EPA should require TRI facilities to report trade secrets electronically so that EPA can completely eliminate the need to spend any resources or money processing TRI reporting forms submitted by paper. The comment also stated it would be more effective to institute such a requirement now than to conduct another rulemaking process later to require the electronic reporting of trade secrets.

The EPA recognizes the benefits in requiring facilities to submit all TRI submissions electronically. However, to incorporate trade secret reports into TRI-MEweb, EPA would require enhancements to TRI-MEweb to ensure it adheres to the higher level of security compliance required to accept trade secrets via an online reporting tool. Due to resource constraints, EPA is not at this time incorporating the few trade secret reports received yearly (consistently fewer than ten such reports) into TRI-MEweb. However, EPA does not foreclose the possibility that incorporating trade secrets into TRI-MEweb might prove worthwhile in the future.

3. Comment Recommending Changes to the Certifying Official Registration Process

One comment suggested that the EPA should provide a more rigorous registration process than it currently uses for a person to register as a Certifying Official because the reports are submitted online, so the lack of a handwritten signature and the ease to which certifying officials can submit TRI forms could cause a certifier to minimize the importance of the certification process.

The comment also recommends that the EPA require each facility to designate at least two Certifying Officials with the Central Data Exchange (CDX) to help ensure facilities can certify their TRI reporting form(s) should a Certifying Official be unavailable near the TRI reporting deadline.

TRI regulations require TRI reporters to designate a senior management official who can certify TRI submissions for the facility. EPA defines a ''senior management official'' to be a person who is ''an official with management responsibility for the person or persons completing the report'' or ''the manager of environmental programs for the facility or establishments, or for the corporation owning or operating the facility or establishments responsible for certifying similar reports under other environmental regulatory requirements.'' 40 CFR 372.3. The ultimate responsibility for submitting TRI reporting forms rests on the owners and operators of facilities that trigger TRI reporting thresholds. 40 CFR 372.5, .30. TRI reporters bear the responsibility to ensure they follow statutory and regulatory requirements, including submitting TRI reports in a timely fashion. EPA believes TRI reporters recognize this responsibility regardless of whether they submit electronically or by paper.

Currently, in order to become a Certifying Official for a facility, a person must sign (in hard copy or electronically with adequate identity proofing) an electronic signature agreement (ESA) and send the ESA to the EPA before being able to certify and submit TRI forms using TRI-MEweb. The certification process used for TRI reporting follows EPA's CROMERR regulations (40 CFR part 3) that provide baseline requirements for electronic reporting to help ensure the signatory of any electronic submission understands the content of the submission. Recently, EPA bolstered its online reporting security by requiring Certifying Officials to select a question and provide an answer prior to gaining access to TRI reports ready for submission. Additionally, EPA continually considers new ways to improve the security of its online reporting processes.

Different TRI reporters have different management structures and some TRI facilities might only have one person who satisfies the definition for a ''senior management official.'' The EPA strongly encourages facilities to register more than one Certifying Official with CDX, but does not wish to impose a requirement on businesses that they register two or more Certifying Officials when one Certifying Official is adequate.

4. Comment Expressing Concern That the Online Reporting System Could Fail

One comment expresses concern that some unforeseen problem, such as a storm, could disable the online reporting system used to submit TRI reporting forms. The comment requests the EPA extend the reporting deadline or provide an alternative reporting method should an unforeseen problem arise.

The TRI reporting deadline is a statutory deadline. However, as appropriate, EPA can respond to unforeseen events such as natural disasters that would prevent the timely submittal of TRI reporting forms. Should such an event arise, the Agency would consider the particular circumstances and conduct outreach as necessary.

5. Comment Recommending EPA Provide a Liaison With Facilities To Assist With Reporting TRI Reporting Forms Electronically

One comment recommends that EPA designate human resources that can act both as liaisons to facilities that seek assistance with submitting TRI reporting forms electronically and as an internal development team to continue to make improvements to the electronic reporting application using feedback received from facilities.

EPA recognizes the need to assist facilities with submitting TRI reporting forms electronically, and addresses this need, in part, by maintaining the TRI Information Center and CDX Helpdesk. Furthermore, facilities may solicit assistance from the TRI DPC, Regional TRI Coordinators, or TRI Program staff at EPA Headquarters.

Each year EPA typically incorporates improved enhancements into TRI-MEweb, often including features to address aspects of the software with which facilities have required assistance in the past. The Agency plans to continue improving TRI-MEweb and encourages TRI reporters to suggest improvements (see *http://www.epa.gov/tri* for how to contact the TRI Program).

6. Comment Expressing Concern That Some Facilities Might Have Difficulties in Accessing the Internet

One comment expressed concern that some small facilities and some facilities in rural regions might have difficulties in accessing broadband Internet. Another comment suggested it could take some time for facilities that do not currently use a computer and/or TRI-MEweb to adapt to online reporting. Due to these potential concerns, the comments suggest that the EPA allow for a grace period, consider an interim or transition period, allow for smaller facilities in rural areas to file for waivers, or grandfather smaller and/or rural facilities under the old rule. For waivers, one comment suggested facilities would need to be longstanding reporters of TRI data and demonstrate evidence of extreme difficulty regarding compliance.

One comment also noted the percentage of facilities filing by paper has remained relatively constant since Reporting Year 2005, potentially implying there is a reason why approximately five percent of TRI reporters continue to submit TRI reports by paper.

The EPA has provided notice of this rulemaking since January 2011 when EPA published a notice in the **Federal Register** (76 FR 2677) that the Agency was considering requiring TRI facilities to submit TRI reporting forms electronically. Additionally, EPA sent a letter via email or postal carrier (if an email address was not available) to technical contacts for facilities that submitted TRI reporting forms for RY 2009 and RY 2008. This letter notified these facilities that EPA was considering a proposed rule to require the electronic submission of TRI reporting forms and informed the facilities of an online discussion forum where any interested stakeholder could comment on EPA's plan to require electronic reporting of TRI reporting forms. EPA recognized the discussion forum was provided electronically, which could bias the discussion toward facilities with access to computers, so EPA explained in the letter that facilities could physically mail comments to the Agency so that the Agency could make these comments available on the discussion forum. While a few comments on the forum expressed concern for small facilities and facilities in rural regions, the EPA did not receive any feedback on the forum or any written letters indicating any particular facility would face difficulty in complying with a requirement to submit TRI reporting forms using TRI-MEweb. Nor has the EPA received any formal comments in response to the proposal for this rulemaking that indicated any particular facility would have difficulties submitting electronically. Facilities have not stated they would need a grace period to follow an electronic reporting requirement for submitting TRI reporting forms, and the facilities have been alerted to this rulemaking for more than two years and will have nearly a year to prepare before RY 2013 TRI reports are due. The EPA does not foresee that facilities meeting TRI reporting thresholds—which include having ten or more full-time employees and manufacturing, processing, or otherwise using listed toxics above threshold amounts—will have difficulty using a computer or accessing the Internet. The EPA compared facilities that reported for RY 2010 with a database the Federal Communications Commission (FCC) maintains that indicates what parts of the country can access broadband. This analysis determined that all but sixteen facilities likely have access to broadband. Of these sixteen facilities, fourteen already use TRI-MEweb to submit TRI reporting forms to EPA.

Further, as mentioned in the preamble for the proposal, the EPA stopped mailing reporting forms to facilities as a matter of course, instead placing the TRI reporting forms on the TRI Web site since RY 2006. Since RY 2006, only one facility has requested that the Agency provide a paper form. This facility could access the Internet, but had recently elected to no longer maintain the connection.

7. Comment Recommending Improved Sharing of TRI Information

One comment notes that this rulemaking provides an opportunity to facilitate and encourage similar reporting on the state and local level as well, suggesting the next step should be an information-sharing system or proposal of how to streamline information electronically with the public on the state and local level. The comment notes that the "TRI Data Exchange (TDX) has great potential to be the platform by which a certain level of intra-governmental cooperation is achieved. . . ."

The EPA does believe that TDX is an effective tool that states, tribes, and territories can use to access TRI reports and that participation in TDX benefits facilities and participating states, tribes, and territories by automatically sending TRI reports alongside the federal submittal, thereby reducing the collective burden to mail, receive, and process the reports.

Outside of TDX, the EPA also cooperates with state and tribal partners on TRI-related issues by regularly meeting with state, tribal, and EPA regional staff to discuss and coordinate TRI-related efforts on national and local levels. Additionally, to streamline information on a local level, the EPA provides a fact sheet for each state. These fact sheets summarize TRI data for each given state. These efforts are designed to help public users of TRI data view and understand TRI data within their communities.

The EPA is also committed to provide timely access to TRI data to the public by making TRI data available less than one month after the July 1st reporting deadline. With electronic reporting, a higher percentage of reports could be processed and released within the first month. Once EPA publicly releases the TRI data, the public can access the TRI data using several tools, which currently include TRI Explorer, myRight-To-

Know (myRTK), and Envirofacts (EPA's one-stop source for environmental information). The EPA continually seeks to improve the ways in which it shares TRI data with the public.

8. Comments Supporting the Rulemaking

Several comments approve of this rule as it will lower costs to the EPA, enable the Agency to provide TRI data more quickly, reduce the possibility of transcription errors, improve data quality due to the use of data quality checks in TRI-MEweb, and follow the general trend toward electronic reporting.

EPA appreciates the support offered by these comments and agrees that this rule makes it possible for EPA to process the data more quickly and better provide communities with access to the latest TRI data on toxic chemical releases and other waste management. EPA also agrees that the rule will improve the quality of TRI reporting forms due to the data quality checks incorporated into TRI-MEweb.

V. References

EPA has established an official public docket for this action under Docket ID No. EPA–HQ–TRI–2011–0174. The public docket includes information considered by EPA in developing this action, which is electronically or physically located in the docket. For assistance in locating any of these documents, please consult the person listed in the above **FOR FURTHER INFORMATION CONTACT** section.

VI. What are the statutory and Executive Order reviews associated with this action?

A. Executive Order 12866: Regulatory Planning and Review and Executive Order 13563: Improving Regulation and Regulatory Review

This action is not a ''significant regulatory action'' under the terms of Executive Order (EO) 12866 (58 FR 51735, October 4, 1993) and is therefore not subject to review under Executive Orders 12866 and 13563 (76 FR 3821, January 21, 2011).

B. Paperwork Reduction Act

This action does not impose any new information collection burden. Instead, this action would merely change the manner in which the Agency receives information. The Office of Management and Budget (OMB) has previously approved the information collection requirements contained in the existing regulations 40 CFR part 372 under the provisions of the Paperwork Reduction Act, 44 U.S.C. 3501 et seq. and has assigned the following OMB control numbers 2025–0009 (EPA Information Collection Request (ICR) No. 1363.21) and 2050–0078 (EPA ICR No. 1428.08). The OMB control numbers for EPA's regulations in 40 CFR are listed in 40 CFR part 9.

C. Regulatory Flexibility Act, as Amended by the Small Business Regulatory Enforcement Fairness Act of 1996, 5 U.S.C. 601 et seq.

The Regulatory Flexibility Act generally requires an agency to prepare a regulatory flexibility analysis of any rule subject to notice-and-comment rulemaking requirements under the Administrative Procedure Act or any other statute unless the agency certifies that the rule will not have a significant economic impact on a substantial number of small entities.

For purposes of assessing the impacts of today's rule on small entities, small entity is defined as: (1) A small business as defined by the Small Business Administration's (SBA) regulations at 13 CFR 121.201; (2) a small governmental jurisdiction that is a government of a city, county, town, school district or special district with a population of less than 50,000; and (3) a small organization that is any not-for-profit enterprise which is independently owned and operated and is not dominant in its field.

EPA conducted an economic analysis to consider the possible effects of this rulemaking on small entities. This analysis, ''Economic Analysis of the Electronic Reporting Final Rule: Community Right-to-Know; Toxic Chemical Release Reporting'' (Ref. #1), demonstrates this rule should not create an economic burden on an individual small business of more than 1% of its sales (or equivalent metric) and, thus, will not have a significant adverse impact on small businesses.

In summary, this rule will create a one-time burden and a minor subsequent burden for facilities that have not previously used TRI-MEweb to submit TRI reporting forms to EPA. This burden would relate to obtaining access to a computer and the Internet, establishing an account in CDX, and associating the CDX account with TRI-MEweb. A more detailed analysis of the impacts on small entities is located in EPA's economic analysis support document, *Economic Analysis of the Electronic Reporting Final Rule: Community Right-to-Know; Toxic Chemical Release Reporting,* located in the docket.

After considering the economic impacts of today's final rule on small entities, I certify that this action will not have a significant economic impact on a substantial number of small entities. The small entities directly regulated by this final rule are small businesses and small governmental jurisdictions. We have determined that 3,180 small parent entities will need to familiarize themselves with this rulemaking and 112 small parent entities might need to register with CDX, establish an ESA, and purchase a computer and obtain Internet access. The maximum impact incurred by any small parent entity is approximately 0.5 percent of their annual revenue.

Although this final rule will not have a significant economic impact on a substantial number of small entities, EPA nonetheless has tried to reduce the impact of this rule on small entities. Throughout the process for this rulemaking, the EPA invited facilities to provide feedback on whether it would be difficult to report electronically. Further, the Agency has continually strived to provide an intuitive, user-friendly reporting system to prepare and submit TRI data that has become widely used by facilities submitting TRI forms. Ultimately, due to its economic analysis and its understanding of regulated community, the EPA does not believe this rulemaking will be burdensome for facilities, including small parent entities, that submit TRI forms.

D. Unfunded Mandates Reform Act

This rule does not contain a Federal mandate that may result in expenditures of $100 million or more for state, local, and tribal governments, in the aggregate, or the private sector in any one year. This rule will merely require facilities under the TRI Program to submit electronic reports using TRI–MEweb. Most facilities already adhere to this requirement, thus this rule will affect a relatively small number of facilities. Further, the cost to adhere to this rule is small and, in aggregate, will not cost more than $100 million or more for state, local, and tribal governments, or the private sector in any one year. Thus, this rule is not subject to the requirements of sections 202 or 205 of the Unfunded Mandates Reform Act (UMRA).

This rule is also not subject to the requirements of section 203 of UMRA because it contains no regulatory requirements that might significantly or uniquely affect small governments. Any small government that reports to the TRI Program will not incur significant costs because the cost, if any, to report electronically, as described above, is minimal.

E. Executive Order 13132, Federalism

This action does not have federalism implications. It will not have substantial direct effects on the States, on the relationship between the national government and the States, or on the distribution of power and responsibilities among the various levels of government, as specified in Executive Order 13132. This action would require facilities that submit annual reports under section 313 of EPCRA to do so electronically, which will not have substantial direct effects on the States, on the relationship between the national government and the States, or on the distribution of power and responsibilities among the various levels of government. Thus, Executive Order 13132 does not apply to this action.

F. Executive Order 13175, Consultation and Coordination With Indian Tribal Governments

This action does not have tribal implications, as specified in Executive Order 13175 (65 FR 67249, November 9, 2000). EPA has determined that this rule does not have tribal implications because it will not have substantial direct effects on tribal governments, on the relationship between the Federal Government and the Indian tribes, or on the distribution of power and responsibilities between the Federal Government and Indian tribes, as specified in the Executive Order. Instead, the rule merely affects how facilities report information to the TRI Program. Thus, Executive Order 13175 does not apply to this action.

G. Executive Order 13045, Protection of Children From Environmental Health Risks and Safety Risks

EPA interprets E.O. 13045 (62 FR 19885, April 23, 1997) as applying only to those regulatory actions that concern health or safety risks, such that the analysis required under section 5–501 of the Executive Order has the potential to influence the regulation. This action is not subject to E.O. 13045 because it does not establish an environmental standard intended to mitigate health or safety risks.

H. Executive Order 13211, Actions Concerning Regulations That Significantly Affect Energy Supply, Distribution, or Use

This action is not subject to Executive Order 13211 (66 FR 28355 (May 22, 2001)), because it is not a significant regulatory action under Executive Order 12866.

I. National Technology Transfer and Advancement Act

Section 12(d) of the National Technology Transfer and Advancement Act of 1995 (''NTTAA''), Public Law 104–113, 12(d) (15 U.S.C. 272 note) directs EPA to use voluntary consensus standards in its regulatory activities unless to do so would be inconsistent with applicable law or otherwise impractical. Voluntary consensus standards are technical standards (e.g., materials specifications, test methods, sampling procedures, and business practices) that are developed or adopted by voluntary consensus standards bodies. NTTAA directs EPA to provide Congress, through OMB, explanations when the Agency decides not to use available and applicable voluntary consensus standards.

This action does not involve technical standards. Therefore, EPA did not consider the use of any voluntary consensus standards.

J. Executive Order 12898: Federal Actions To Address Environmental Justice in Minority Populations and Low-Income Populations

E.O. 12898 (59 FR 7629, Feb. 16, 1994) establishes Federal executive policy on environmental justice. Its main provision directs Federal agencies, to the greatest extent practicable and permitted by law, to make environmental justice part of their mission by identifying and addressing, as appropriate, disproportionately high and adverse human health or environmental effects of their programs, policies, and activities on minority populations and low-income populations in the United States.

EPA has determined that this rule will not have disproportionately high and adverse human health or environmental effects on minority or low-income populations because it does not affect the level of protection provided to human health or the environment. Instead, this rule would merely address the manner in which regulated facilities submit reporting information.

K. Congressional Review Act

The Congressional Review Act, 5 U.S.C. 801 et seq., as added by the Small Business Regulatory Enforcement Fairness Act of 1996, generally provides that before a rule may take effect, the agency promulgating the rule must submit a rule report, which includes a copy of the rule, to each House of the Congress and to the Comptroller General of the United States. EPA will submit a report containing this rule and other required information to the U.S. Senate, the U.S. House of Representatives, and the Comptroller General of the United States prior to publication of the rule in the **Federal Register**. A major rule cannot take effect until 60 days after it is published in the **Federal Register**. This action is not a ''major rule'' as defined by 5 U.S.C. 804(2). This final rule is effective January 21, 2014.

List of Subjects in 40 CFR Part 372

Environmental protection, Community right-to-know, Reporting and recordkeeping requirements.

Dated: August 16, 2013.

Gina McCarthy,

Administrator.

For the reasons set out in the preamble, Chapter I of Title 40 of the Code of Federal Regulations is amended as follows:

PART 372—TOXIC CHEMICAL RELEASE REPORTING: COMMUNITY RIGHT–TO–KNOW

■ 1. The authority citation for Part 372 continues to read as follows:

Authority: 42 U.S.C. 11023 and 11048.

■ 2. Amend § 372.85 by:

■ a. Revising paragraph (b) introductory text, and

■ b. Adding paragraph (c).

The revised and added text reads as follows:

§ 372.85 Toxic chemical release reporting form and instructions.

* * * * *

(b) *Form elements.* Information elements reportable on EPA Form R and Form R Schedule 1 include the following:

* * * * *

(c) *Filing Requirements.* Effective January 21, 2014, facilities that submit TRI reporting forms (without claiming a trade secret), including revisions and withdrawals of TRI reporting forms, to EPA must prepare, certify, and submit their data to EPA electronically, using the TRI online-reporting software provided by EPA.

(1) EPA will no longer accept non-trade-secret TRI reports, revisions, or withdrawals on paper reporting forms, magnetic media, or CD–ROMs. Information and instructions regarding online reporting are available on the TRI Web site.

(2) Facilities must submit electronically any revisions or withdrawals of previously submitted TRI reporting forms. Facilities may submit, revise, or withdraw TRI reporting forms for reporting years 1991 through the present reporting year.

(3) The only exception to this TRI electronic reporting requirement of paragraph (c) relates to TRI submissions that claim a trade secret (including sanitized and unsanitized reporting forms) and revisions and withdrawals of such TRI submissions, which must be submitted to EPA on paper. Facilities may submit, revise, or withdraw these paper trade secret (including sanitized and unsanitized) TRI reporting forms for reporting years 1991 through the present reporting year.

[FR Doc. 2013–20744 Filed 8–26–13; 8:45 am]

BILLING CODE 6560–50–P

FEDERAL COMMUNICATIONS COMMISSION

47 CFR Part 1

[CS Docket No. 97–151; FCC 98–20]

Pole Attachment Complaint Procedures

AGENCY: Federal Communications Commission.

ACTION: Final rule; announcement of effective date.

SUMMARY: This document announces the approval of the Office of Management and Budget (OMB) for information collection requirements in the sections of regulations concerning pole attachments outlined in the **DATES** section.

DATES: Effective August 27, 2013, the amendments to §§ 1.1403(e) and 1.1404 published at 63 FR 12025, March 12, 1998,have been approved by OMB.

FOR FURTHER INFORMATION CONTACT: Michele Levy Berlove, Competition Policy Division, Wireline Competition Bureau at *Michele.Berlove@fcc.gov*.

SUPPLEMENTARY INFORMATION: On June 22, 1998, OMB approved the information collection requirements contained in sections 1.1403(e) and 1.1404 of the Code of Federal Regulations as a revision to OMB Control Number 3060–0392.

On January 24, 2001, OMB approved the information collection requirements contained in sections 1.1404(g), 1.1404(h) and 1.1404(j) of Title 47 of the Code of Federal Regulations as a revision to OMB Control Number 3060–0392.

These information collection requirements required OMB approval to become effective. The Commission publishes this document as an announcement of those approvals. If you have any comments on the burden estimates listed below, or how the Commission can improve the collections and reduce any burdens caused thereby, please contact Thomas Butler, Federal Communications Commission, Room 5–C458, 445 12th Street SW., Washington, DC 20554. Please include the OMB Control Number 3060–0392 in your correspondence. The Commission will also accept your comments via the Internet if you send them to *PRA@fcc.gov*.

To request materials in accessible formats for people with disabilities (Braille, large print, electronic files, audio format), send an email to *fcc504@fcc.gov* or call the Consumer & Governmental Affairs Bureau at (202) 418–0530 (voice, (202) 419–0432 (TTY)).

Synopsis: As required by the Paperwork Reduction Act of 1995 (44 U.S.C. 3507), the FCC is notifying the public that it received OMB approval for the information collection requirements described above. The OMB Control Number is 3060–0392. The total annual reporting burden for respondents for these collections of information, including the time for gathering and maintaining the collection of information, has been most recently approved to be:

For 3060–0392: 1,772 responses, for a total of 2,629 hours, and $450,000 in annual costs.

An agency may not conduct or sponsor a collection of information unless it displays a current valid OMB Control Number. No person shall be subject to any penalty for failing to comply with a collection of information subject to the Paperwork Reduction Act, which does not display a current, valid OMB Control Number. The foregoing notice is required by the Paperwork Reduction Act of 1995, Public Law 104–13, October 1, 1995, and 44 U.S.C. 3507.

Federal Communications Commission.

Gloria J. Miles,

Federal Register Liaison.

[FR Doc. 2013–20672 Filed 8–26–13; 8:45 am]

BILLING CODE 6712–01–P

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

50 CFR Part 679

[Docket No. 121018563–3148–02]

RIN 0648–XC817

Fisheries of the Exclusive Economic Zone Off Alaska; Reallocation of Pacific Cod in the Bering Sea and Aleutian Islands Management Area

AGENCY: National Marine Fisheries Service (NMFS), National Oceanic and Atmospheric Administration (NOAA), Commerce.

ACTION: Temporary rule; reallocation.

SUMMARY: NMFS is reallocating the projected unused amounts of Pacific cod from catcher vessels using trawl gear to American Fisheries Act trawl catcher/processors and Amendment 80 catcher/processors in the Bering Sea and Aleutian Islands management area. This action is necessary to allow the 2013 total allowable catch of Pacific cod to be harvested.

DATES: Effective August 22, 2013, through 2400 hrs, Alaska local time (A.l.t.), December 31, 2013.

FOR FURTHER INFORMATION CONTACT: Steve Whitney, 907–586–7269.

SUPPLEMENTARY INFORMATION: NMFS manages the groundfish fishery in the Bering Sea and Aleutian Islands (BSAI) according to the Fishery Management Plan for Groundfish of the Bering Sea and Aleutian Islands Management Area (FMP) prepared by the North Pacific Fishery Management Council under authority of the Magnuson-Stevens Fishery Conservation and Management Act. Regulations governing fishing by U.S. vessels in accordance with the FMP appear at subpart H of 50 CFR part 600 and 50 CFR part 679.

The 2013 Pacific cod total allowable catch (TAC) specified for catcher vessels using trawl gear in the BSAI is 51,312 metric tons (mt) as established by the final 2013 and 2014 harvest specifications for groundfish in the BSAI (78 FR 13813, March 1, 2013). The Regional Administrator has determined that catcher vessels using trawl gear will not be able to harvest 2,000 mt of the 2013 Pacific cod TAC allocated to those vessels under § 679.20(a)(7)(ii)(A)(*9*). The Regional Administrator has also determined that this unharvested amount is unlikely to be harvested through the hierarchy set forth in § 679.20(a)(7)(iii)(A). Therefore, in accordance with § 679.20(a)(7)(iii)(A) and § 679.20(a)(7)(iii)(B), NMFS

REGION 6 TN-200
DELEGATION
12/14/2015

EMERGENCY PLANNING AND COMMUNITY RIGHT-TO-KNOW-ACT

R6-22-3-B. Administrative Enforcement: Agency Representation in Hearing and Negotiations

1. AUTHORITY. To represent EPA in civil administrative penalty adjudications conducted under the Emergency Planning and Community Right-to-Know-Act (EPCRA); to negotiate consent agreements between the Agency and respondents resulting from such enforcement actions; to initiate appeals from such administrative determinations, and represent the Agency in such appeals.

2. TO WHOM DELEGATED. The Director, Superfund Division, and the Director, Compliance Assurance and Enforcement Division.

3. LIMITATIONS.

a. The person representing EPA in the proceeding must be an Office of Enforcement and Compliance Assurance or Office of Regional Counsel attorney.

b. The delegatees must consult with the Regional Counsel and the Assistant Administrator for Enforcement and Compliance Assurance, or designee, prior to deciding whether to appeal an adverse administrative decision.

c. The Director, Compliance Assurance and Enforcement Division, may exercise this authority only as it relates to Sections 313, 322 and 323 of Title III of SARA.

d. The Director, Superfund Division, may exercise this authority only in relation to Section 302, 303, 304, 322, 312, 322 and 323 of Title III of SARA.

3. ADDITIONAL REFERENCES. EPCRA, Section 325.

Delegation of Authority from the
Regional Administrator

EMERGENCY PLANNING AND COMMUNITY RIGHT-TO-KNOW-ACT

R6-22-3-A. Administrative Enforcement Actions

1. AUTHORITY. To take any administrative enforcement action under the Emergency Planning and Community Right-to-Know-Act (EPCRA) including, but not limited to: delegating representatives of the Administrator to conduct inspections, and issuing compliance orders, complaints or other notices, and subpoenas.

2. TO WHOM DELEGATED. The Director, Compliance Assurance and Enforcement Division, and the Director, Superfund Division.

3. LIMITATIONS.

   a. The delegatee, the Director, Compliance Assurance and Enforcement Division, may exercise this authority only in regard to Section 313, 322 and 323 of Title III of SARA, and must consult with the Regional Counsel or his designee prior to issuing orders, assessing and collecting penalties, and issuing subpoenas, unless such consultation is waived by memorandum.

   b. The delegatee, the Director, Superfund Division, may exercise this authority only in regard to Section 302, 303, 304, 311, 312, 322 and 323 of Title III of SARA and must consult with Regional counsel or designee before exercising this authority.

   c. The delegatees must consult with the Assistant Administrator for Enforcement and Compliance Assurance or designee, before exercising this authority, unless such consultation is waived by memorandum.

   d. The Regional Counsel or his designee shall conduct hearings and represent and the Agency at all hearings conducted under this authority.

4. REDELEGATION AUTHORITY. This authority may redelegated to the Branch Chief level or equivalent in the Compliance Assurance and Enforcement Division and the Superfund Division.

5. ADDITIONAL REFERENCES. EPCRA, Section 325.

Delegation of Authority from the
Regional Administrator