

**BEFORE THE
UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 4**

RECEIVED
EPA REGION IV
2008 SEP -5 AM 10:07
HEARING CLERK

IN THE MATTER OF:

**Kanchanal Patel
1420 U.S. Highway 19 South
Leesburg, Georgia 31763**

RESPONDENT

RCRA-UST-04-2008-001

**Proceedings under Section 9006
of the Resource Conservation
and Recovery Act, as amended,
42 U.S.C. § 6991e**

ANSWER TO ADMINISTRATIVE COMPLAINT AND COMPLIANCE ORDER

Respondent, Mr. Kanchanal Patel, respectfully moves this Court to accept the filing of Answer regarding the Administrative Complaint and Compliance Order issued under the authority of the Director, Resources Conservation and Recovery Act ("RCRA") of the United States Environmental Protection Agency ("EPA") Region 4.

Respondent's Answer addresses each of the counts regarding two facilities operated by Respondent in August 2005. The first facility (hereinafter Facility #1) is located at 1420 U.S. Highway 19 South in Leesburg, Georgia and has been assigned facility number 0-9088008. The second facility (hereinafter Facility #2) is located at 2125 Newton Road in Albany, Georgia and has been assigned facility number 0-0472000. Please note Respondent no longer has any financial or ownership interest regarding Facility #2. SunTrust Bank terminated the Lease to Purchase Agreement per a certified letter dated January 6, 2006. Respondent was evicted from Facility #2 on July 21, 2006.

Count 1

Respondent failed to comply with the UST release detection requirements at Facility #1.

Answer

Three (3) 8,000 gallon steel USTs were equipped with cathodic protection during tank installation activities dated February 4, 1992. Tank and leak detection testing was performed on November 7, 2002, August 25, 2005, and February 2, 2007. Test results during each event indicated all equipment passed state and federal requirements. Automatic Tank Gauging (hereinafter ATG) was installed in February 2007.

Count 2

Respondent failed to comply with the release detection requirements for underground piping at Facility #1.

Answer

Pressurized Enviroflex double walled piping was installed on February 4, 1992. Line leak testing was performed on November 7, 2002, August 25, 2005, and February 2, 2007. Test results during each event indicated all piping passed state and federal requirements.

Count 3

Respondent failed to comply with the UST cathodic protection requirements at Facility #1.

Answer

Cathodic protection testing was performed on August 23, 2005 and March 21, 2007. Test results during each event indicated all testing passed state and federal requirements.

Count 4

Respondent failed to comply with the UST overfill prevention requirements at Facility #1

Answer

Overfill Prevention equipment was installed at Facility #1 on February 2, 1992. Equipment was repaired by Barbee Petroleum on February 20, 2007.

Count 5

Respondent failed to comply with the UST release detection requirements at Facility #2.

Answer

Tank tightness testing of four (4) 10,000 gallon USTs and one (1) 3,000 gallon kerosene UST was performed on June 14, 2002 and August 24, 2005. All tanks passed state and federal requirements. Leak detection function tests were performed on June 14, 2002 and August 24, 2005. All UST detectors passed state and federal requirements. Cathodic protection testing was performed on June 14, 2002. The 10,000 gallon USTs passed state and federal requirements. All tanks equipped with Veeder Root Automatic Tank Gauging System (hereinafter ATGS) TLS – 250.

Count 6

Respondent failed to comply with the release detection requirements for underground piping at Facility #2.

Answer

All lines equipped with Veeder Root ATGS TLS – 250. Release detection method for fiberglass, pressurized piping installed November 4, 1987. Line tightness tests were performed on June 14, 2002 and August 24, 2005. All lines passed state and federal requirements. Automatic Line Leak Detection (hereinafter ALLD) installed on all lines.

Count 7

Respondent failed to comply with the UST overfill prevention requirements at Facility #2

Answer

Overfill prevention equipment was installed on November 4, 1987. The equipment consists of a catchment basin with an automatic shutoff device.

Count 8

Respondent failed to comply with EPA's requests for documentary submissions.

Answer

All tank, line, and leak detector testing performed by Precision Tank Service, Inc. on August 24, 2005 was submitted to the EPA within days of receipt of report. Respondent has addressed each complaint in a timely manner and considered all issues resolved. Respondent did not receive any further correspondence until the Administrative Complaint and Compliance order was sent from the EPA on July 18, 2008.

All support documentation is enclosed for review and confirmation that all counts have been addressed and satisfied.

Respectfully submitted,



Mr. Kanchanalal Patel, Respondent

CERTIFICATE OF SERVICE


I hereby certify that on Friday, August 29, 2008, I caused a copy of the foregoing document to be served upon the following persons:

Susan Schub (via certified mail)
Regional Judicial Officer
United States Environmental Protection Agency Region 4
61 Forsyth Street SW
Atlanta, Georgia 30303

Patricia Bullock (via certified mail)
Regional Hearing Clerk
United States Environmental Protection Agency Region 4
61 Forsyth Street SW
Atlanta, Georgia 30303

Deborah Benjamin, Esq. (via certified mail)
Associate Regional Counsel
United States Environmental Protection Agency Region 4
Office of Environmental Accountability
61 Forsyth Street SW
Atlanta, Georgia 30303

Kanchanlal Patel (via certified mail)
Respondent
1420 U.S. Highway 19 South
Leesburg, Georgia 31763



Advanced Environmental Technologies, LLC
On behalf of Mr. Kanchanlal Patel, Respondent

NOVEMBER 7, 2002

SUPER MART
1420 US HWY 19
LEESBURG, GA 31763

TEST NUMBER: . LT000201
TEST DATE: 11-07-02
TEST LOCATION: SUPER MART
1420 US HWY 19
LEESBURG, GA 31763

DEAR SIR:

A LINE INTEGRITY TEST WAS PERFORMED ON THE ABOVE LINE CIRCUIT USING THE CAMPO-MILLER PI-400 PIPING TIGHTNESS TESTER. THIS TEST WAS PERFORMED AT A PRESSURE EQUAL TO 1.5 TIMES THE SYSTEM OPERATING PRESSURE. THE CRITERIA FOR ACCEPTABLE LINE INTEGRITY ALLOWED BY THIS TEST PROCEDURE IS BASED UPON A LEAK DETECTION LIMIT OF 0.1 GPH, FOR PRESSURIZED OR SUCTION PIPING.

LINE LEAK DETECTORS ARE TESTED ACCORDING TO MANUFACTURER'S PROTOCOL TO DETECT A LEAK OF 3 GPH AT 10 PSI OVER A PERIOD OF ONE HOUR.

THE RESULTS OF THE TEST ARE GIVEN BELOW AND INDICATE WHETHER THE LINE OR LEAK DETECTOR PASSED OR FAILED THE INTEGRITY CRITERIA. THE VALIDITY OF THE INFORMATION IS BASED ON THE ABILITY TO EFFECTIVELY ISOLATE THE LINE FROM THE TANK.

PRODUCT LINE TEST RESULTS

PRODUCT	METHOD	I.P.	LEAK RATE	LINE	L/D
REG UL	ISOPLUG	45	0.011773	PASS	PASS
PLS UL	ISOLPUG	45	0.027750	PASS	PASS
SUP UL	ISOPLUG	45	0.011893	PASS	PASS

SHOULD YOU HAVE ANY QUESTION, PLEASE FEEL FREE TO CONTACT US.

THANK-YOU,

Travis Ellis
TRAVIS ELLIS
L & T, INC.
P O BOX 1457
LYONS, GA 30436
(912) 526-0626

NOVEMBER 7, 2002

SUPER MART
1420 US HWY 19
LEESBURG, GA 31763

TEST NUMBER: LT000201
TEST DATE: 11-07-02
TEST LOCATION: SUPER MART
1420 US HWY 19
LEESBURG, GA 31763

DEAR SIR:

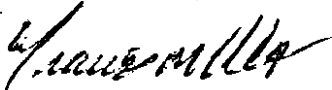
A PRECISION TEST WAS PERFORMED ON THE BELOW MENTIONED TANKS USING THE UST 2001/P. THE RESULTS BELOW INDICATE WHETHER THE TANK(S) PASSED OR FAILED THE CRITERIA AS DESCRIBED BY THE EPA CFR 280, PART D. THE RESULTS OF THIS TEST INCLUDE BOTH THE WET AND DRY PORTIONS OF THE UNDER-FILL SYSTEM.

TANK TEST RESULTS

PRODUCT	CAPACITY	TEST HEIGHT	LEAK RATE	UNDERFILL	ULLAGE
REG UL	8000	37.10	0.012	PASSED	PASSED
PLS UL	8000	32.21	0.047	PASSED	PASSED
SUP UL	8000	43.98	0.026	PASSED	PASSED

SHOULD YOU HAVE ANY QUESTION, PLEASE FEEL FREE TO CONTACT ME.

THANK-YOU,



TRAVIS ELLIS
L & T, INC.
P O BOX 1457
LYONS, GA 30436
(912) 526-0626

Super Mart
1420 US Hwy 19
Leesburg, GA. 31763

Phone: 229-436-5711

PRECISION TANK TIGHTNESS TEST LOG

Tank Information

Tank Number	1	2	3
Description	Tank-1	Tank-2	Tank-3
Fuel Type	Gasoline-Low	Gasoline-Med	Gasoline-Hi
Diameter (in)	96	96	96
Capacity (gal)	8000	8000	8000
Fuel Level (in)	37.10	32.21	43.98
Percent Full (%)	36	29	45

Precision Test Results

Start Date	11/07/02	11/07/02	11/07/02
Start Time	20:14:20	20:21:28	17:47:40
Duration	01:05:47	01:00:38	01:05:59
Temp Rate (F/hr)	0.072	0.063	0.066
Threshold (gal/hr)	+/- 0.05	+/- 0.05	+/- 0.05
Leak Rate (gal/hr)	-0.012	-0.047	-0.026
Pass/Fail	Passed	Passed	Passed

Ullage Test Results

Test Date	11/07/02	11/07/02	11/07/02
Test Time	21:35:24	21:41:27	21:45:32
Pass/Fail	Passed	Passed	Passed

Operator: Travis Ellis Signature: [Signature] Date: 11/07/02

Change In Vol (gal)

0.4
0.2
0.0
-0.2
-0.4

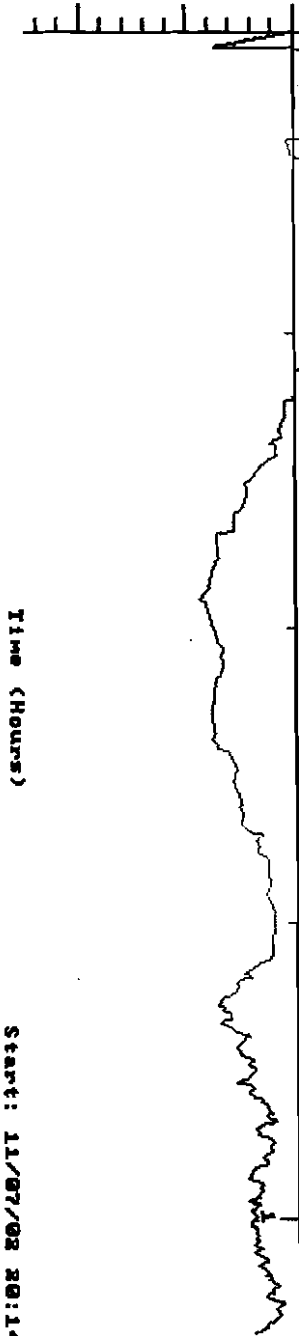
Autery Petroleum

Change In Volume (2)

Soper Mart

Legend

Tank 1



Time (Hours)

Start: 11/07/02 20:14:20

Leak Rate (gal/hr)

0.3
0.2
0.1
0.0
-0.1
-0.2

Autery Petroleum

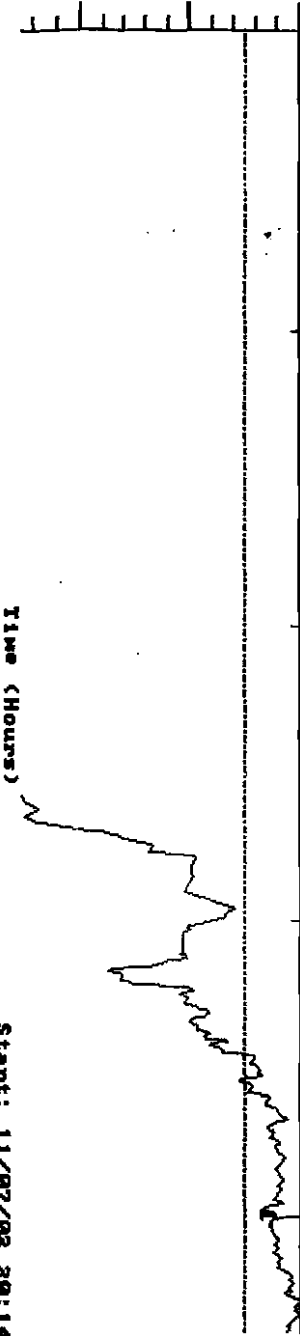
Leak Rate

Soper Mart

Leak Rate

TK (CPH)

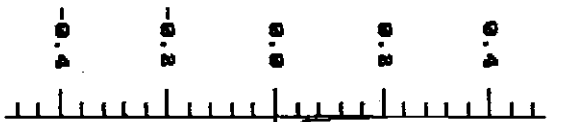
1 -0.012



Time (Hours)

Start: 11/07/02 20:14:20

Change In Vol (gal)



Rutry Petroleum

Change In Volume (2)

Super Mart

Time (Hours)

Start: 11/07/02 20:21:28



Legend
Tank 2

Leak Rate (gal/hr)



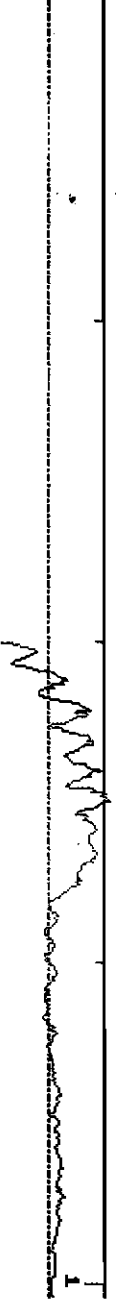
Rutry Petroleum

Leak Rate

Super Mart

Time (Hours)

Start: 11/07/02 20:21:28



Leak Rate
TK (GPH)

2 -0.047

Change In Vol (gal)



Autry Petroleum

Change In Volume (2)

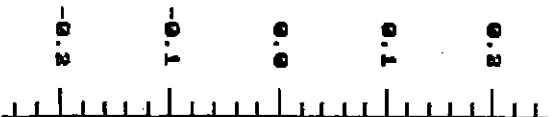
Soper Mart

Legend

Time (Hours)

Start: 11/07/02 17:47:40

Leak Rate (gal/hr)



Autry Petroleum

Leak Rate

Soper Mart

Leak Rate
TK (GPH)

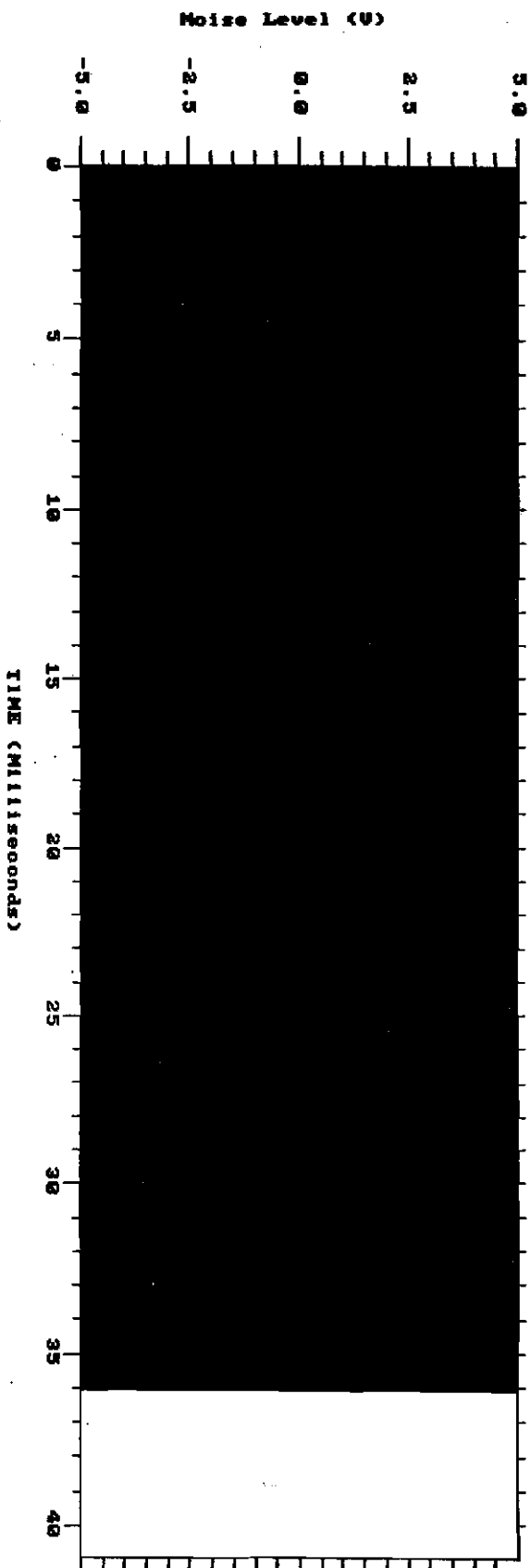
Time (Hours)

Start: 11/07/02 17:47:40

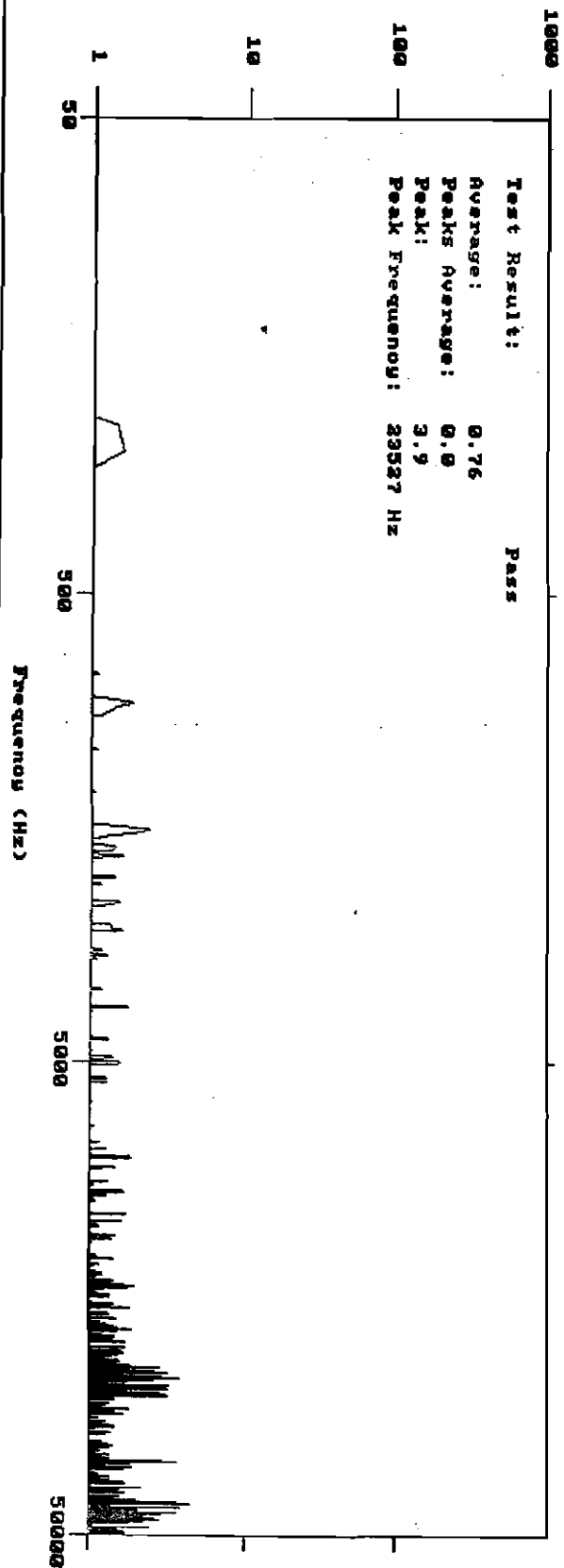
Tank: 1

Test Signal

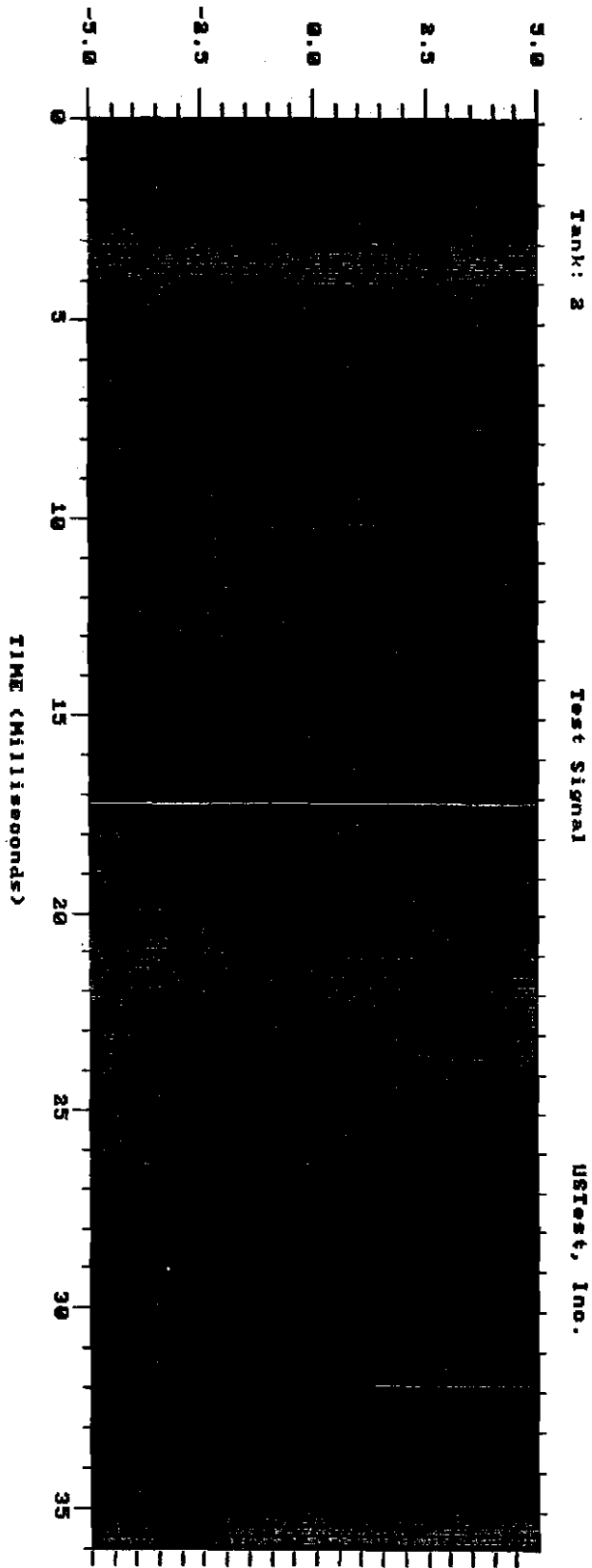
USTest, Inc.



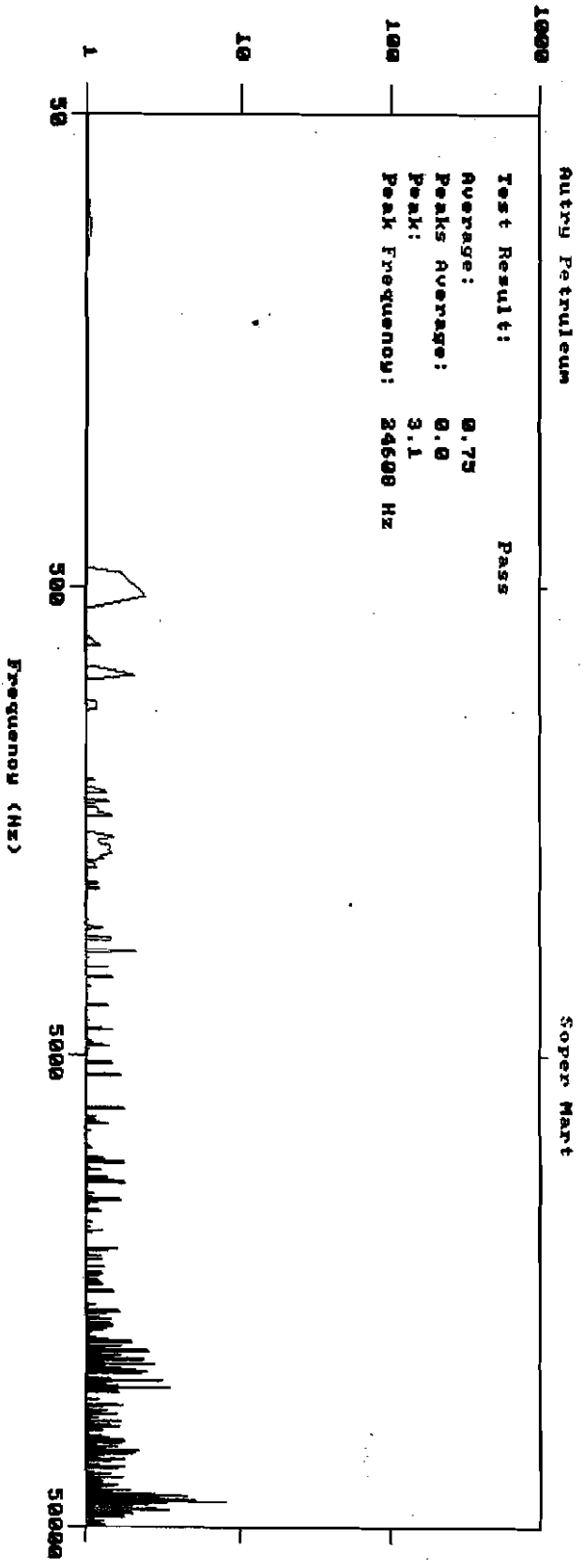
Signal to Noise Ratio



Noise Level (V)



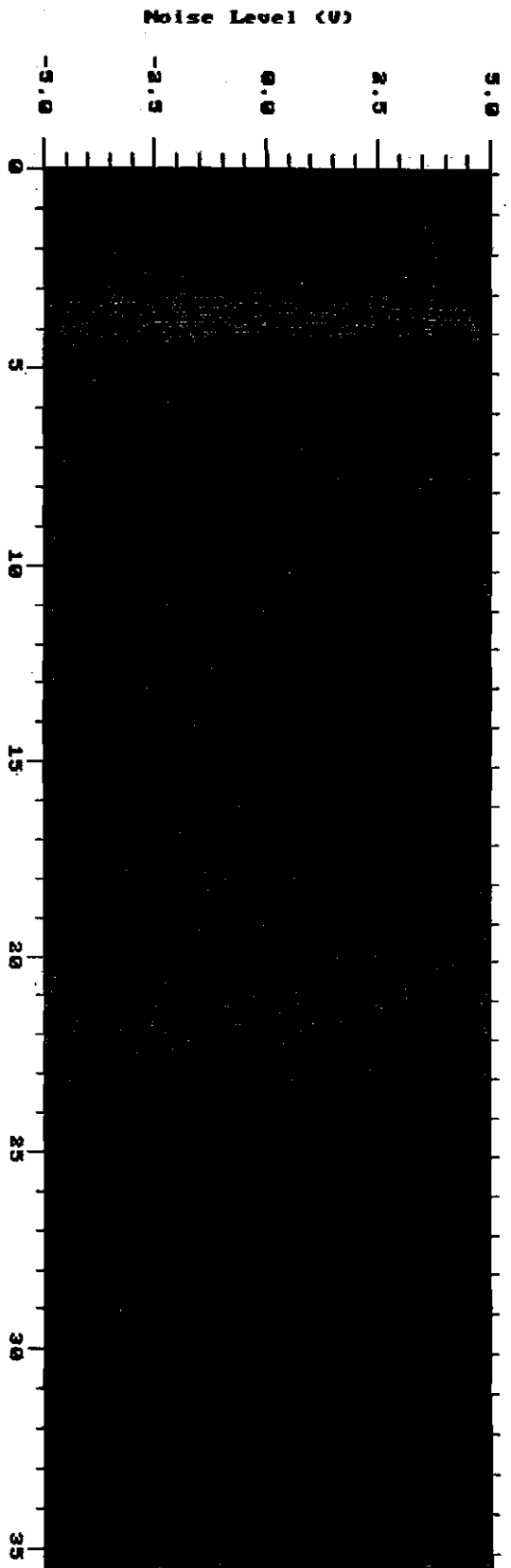
Signal to Noise Ratio



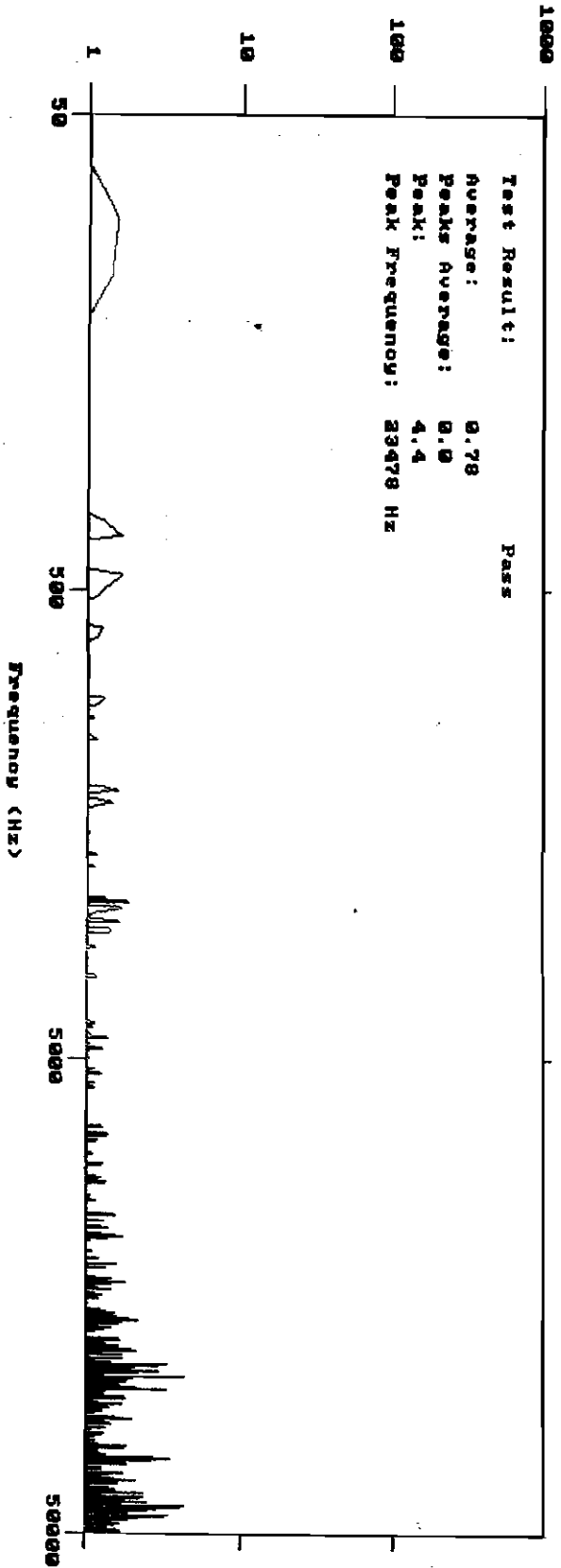
Tank: 3

Test Signal

USTest, Inc.



Signal to Noise Ratio



STATE OF GEORGIA

GALVANIC (SACRIFICIAL ANODE) CATHODIC PROTECTION SYSTEM EVALUATION

- > This form must be utilized to evaluate underground storage tank (UST) cathodic protection systems in the State of Georgia.
- > Access to the soil directly over the cathodically protected structure that is being evaluated must be provided.
- > A site drawing depicting the UST cathodic protection system and all reference electrode placements must be completed.

I. UST OWNER		II. UST FACILITY	
NAME: <u>Super MART</u>	NAME: <u>Super MART</u>	NO NOT FOUND	
ADDRESS: <u>1420 Hwy 19 S.</u>	ADDRESS: <u>1420 Hwy 19 So</u>		
CITY: <u>Leesburg</u>	STATE: <u>GA</u>	CITY: <u>Leesburg</u>	COUNTY:

III. CP TESTER		IV. CP TESTER'S QUALIFICATIONS	
TESTER'S NAME: <u>David R. Hicks</u>	NACE INTERNATIONAL CERTIFICATION NUMBER:		
COMPANY NAME: <u>Precision Tank Service</u>	CERTIFICATION DATE:	TYPE OF CERTIFICATION: <u>Tester</u>	
ADDRESS: <u>P.O. Box 2040</u>	SOURCE OF CERTIFICATION: <u>SEE INC</u>		
CITY: <u>Cornelius</u>	STATE: <u>NC.</u>	OTHER (EXPLAIN):	

V. REASON SURVEY WAS CONDUCTED (mark only one)

Routine - 3 year
 Routine - within 6 months of installation
 Day re-survey after fail
 Re-survey after repair/modification

Date next cathodic protection survey must be conducted by _____ (required within 6 months of installation/repair & every 3 years thereafter)

VI. CATHODIC PROTECTION TESTER'S EVALUATION (mark only one)

PASS All protected structures at this facility pass the cathodic protection survey and it is judged that adequate cathodic protection has been provided to the UST system (indicate all criteria applicable by completion of Section VIII).

FAIL One or more protected structures at this facility fail the cathodic protection survey and it is judged that adequate cathodic protection has not been provided to the UST system (complete Section IX).

CP TESTER'S SIGNATURE: [Signature] DATE CP SURVEY PERFORMED: 8-23-05

VII. CORROSION EXPERT'S EVALUATION (mark only one)

The survey must be conducted and/or evaluated by a corrosion expert when: a) repairs to galvanized or uncoated steel piping are conducted or b) supplemental anodes are added to the tanks and/or piping without following an accepted industry code.

PASS All protected structures at this facility pass the cathodic protection survey and it is judged that adequate cathodic protection has been provided to the UST system (indicate all criteria applicable by completion of Section VII).

FAIL One or more protected structures at this facility fail the cathodic protection survey and it is judged that adequate cathodic protection has not been provided to the UST system (indicate what action is necessary by completion of Section IX).

CORROSION EXPERT'S NAME: COMPANY NAME:

NACE INTERNATIONAL CERTIFICATION: NACE INTERNATIONAL CERTIFICATION NUMBER:

CORROSION EXPERT'S SIGNATURE: DATE:

VIII. CRITERIA APPLICABLE TO EVALUATION (mark all that apply)

850 ON Structure-to-soil potential more negative than -850 mV with respect to a Cu/CuSO₄ reference electrode with the protective current applied (This criterion is applicable to any galvanically protected structure)

IX. ACTION REQUIRED AS A RESULT OF THIS EVALUATION (mark only one)

NONE Cathodic protection is adequate. No further action is necessary at this time. Test again by no later than (see Section V).

REPAIR & RETEST Cathodic protection is not adequate. Repair/modification is necessary as soon as practical but within the next 60 days.

X. DESCRIPTION OF UST SYSTEM

TANK #	PRODUCT	CAPACITY	TANKS	PIPING	FLEX CONNECTORS
1	UL	6K	Steel - STIP-3	Flex	In Cont.
2	Plus	6K	↓ ↓	↓	↓
3	Prem	6K			
4					
5					
6					
7					
8					
9					
10					

XI. DESCRIPTION OF CATHODIC PROTECTION SYSTEM REPAIRS AND/OR MODIFICATION

Complete if any repairs or modifications to the cathodic protection system are made or are necessary. Certain repairs/modifications as explained in the text of the EPD cathodic protection guidance document are required to be designed and/or evaluated by a corrosion expert (completion of Section VII required)

- Supplemental anodes for a sst-PP3[®] tank (attach corrosion expert's design or documentation industry standard was followed).
- Supplemental anodes for metallic pipe (attach corrosion expert's design or documentation industry standard was followed).
- Galvanically protected tanks/piping not electrically isolated (explain in "Remarks/Other" below).

Remarks/Other: _____

XII. UST FACILITY SITE DRAWING

Attach detailed drawing or use the space provided to draw a sketch of the UST and cathodic protection systems. Sufficient detail must be given in order to clearly indicate where the reference electrode was placed for each structure-to-soil potential that is recorded on the survey forms. Any pertinent data must also be included. At a minimum you should indicate the following: All tanks, piping and dispensers; All buildings and streets; All anodes and wires; Location of CP test stations; Each reference electrode placement must be indicated by a code (I.E. T-1) corresponding with the appropriate line number in Section XIV of this form

AN EVALUATION OF THE CATHODIC PROTECTION SYSTEM IS NOT COMPLETE WITHOUT AN ACCEPTABLE SITE DRAWING.

XIII. GALVANIC (SACRIFICIAL ANODE) CATHODIC PROTECTION SYSTEM CONTINUITY SURVEY

- > This section may be utilized to conduct measurements of continuity on underground storage tank systems that are protected by cathodic protection systems.
- > When conducting a fixed cell - moving ground survey, the reference electrode must be placed in the soil at a remote location and left undisturbed.
- > For galvanic systems, the structure that is to be protected must be isolated from any other metallic structure in order to pass the continuity survey.

FACILITY NAME: Super mart

NOTE: The survey is not complete unless all applicable parts of Sections I-XIV are also completed

DESCRIBE LOCATION OF "FIXED REMOTE" REFERENCE ELECTRODE PLACEMENT:

Contact Points	Potential (mV)	Comments	ISOLATED / CONTINUOUS / INCONCLUSIVE
Tank 1 <u>UL</u>		<u>Point to Point</u>	
A. <u>Tank Bottom</u> / Test Lead		↓	
B. Fill Pipe Riser	<u>125 mV</u>		<u>ISO</u>
C. Submersible Pump			
D. Tank Monitor			
E. Piping at sub pump			
F. Vent Line			
Tank 2 <u>Plus</u>			
A. <u>Tank Bottom</u> / Test Lead	<u>130 mV</u>	↓	<u>ISO</u>
B. Fill Pipe Riser			
C. Submersible Pump			
D. Tank Monitor			
E. Piping at sub pump			
F. Vent Line			
Tank 3 <u>PREM</u>			
A. <u>Tank Bottom</u> / Test Lead	<u>126 mV</u>	↓	<u>ISO</u>
B. Fill Pipe Riser			
C. Submersible Pump			
D. Tank Monitor			
E. Piping at sub pump			
F. Vent Line			
Dispensers			
No. 1		No. 5	
No. 2		No. 6	
No. 3		No. 7	
No. 4		No. 8	

COMMENTS:

All piping if flex line with containment
ON both ends

EPC - UST MANAGEMENT PROGRAM

4240 INTERNATIONAL PKWY. ATLANTA, GA 30304 PHONE (404) 362 2687 FAX (404) 362 2654 www.dnr.state.ga.us/dnr/ustman

XIV GALVANIC (SACRIFICIAL ANODE) CATHODIC PROTECTION SYSTEM SURVEY

- > This section may be utilized to conduct a survey of a galvanic cathodic protection system by obtaining structure-to-soil potential measurements.
- > The reference electrode must be placed in the soil directly over the tested structure (local).

FACILITY NAME: Super Mart NOTE: The survey is not complete unless all applicable parts of sections I - XIV are also completed

DESCRIBE LOCATION OF REMOTE REFERENCE ELECTRODE PLACEMENT:				Comments	PASS/FAIL/INCONCLUSIVE	
Reference Cell Location	Potential (mV)					
Tank 1	UL	Fill	CTR	STP	Soil @ Blank Riser	
A. Tank Bottom/Test Lead	-1229	-1232	-1308			Pass
B. Fill Piper Riser						
C. Submersible Pump						
D. Tank Monitor						
E. Piping at sub pump						
F. Vent Line						
Tank 2	Plus	-1240	-1170	-1270		Pass
A. Tank Bottom/Test Lead						
B. Fill Piper Riser						
C. Submersible Pump						
D. Tank Monitor						
E. Piping at sub pump						
F. Vent Line						
Tank 3	Prem	-1680	-1682	-1688		Pass
A. Tank Bottom/Test Lead						
B. Fill Piper Riser						
C. Submersible Pump						
D. Tank Monitor						
E. Piping at sub pump						
F. Vent Line						
Dispensers						
No. 1						
No. 2						
No. 3						
No. 4						
No. 5						

COMMENTS:

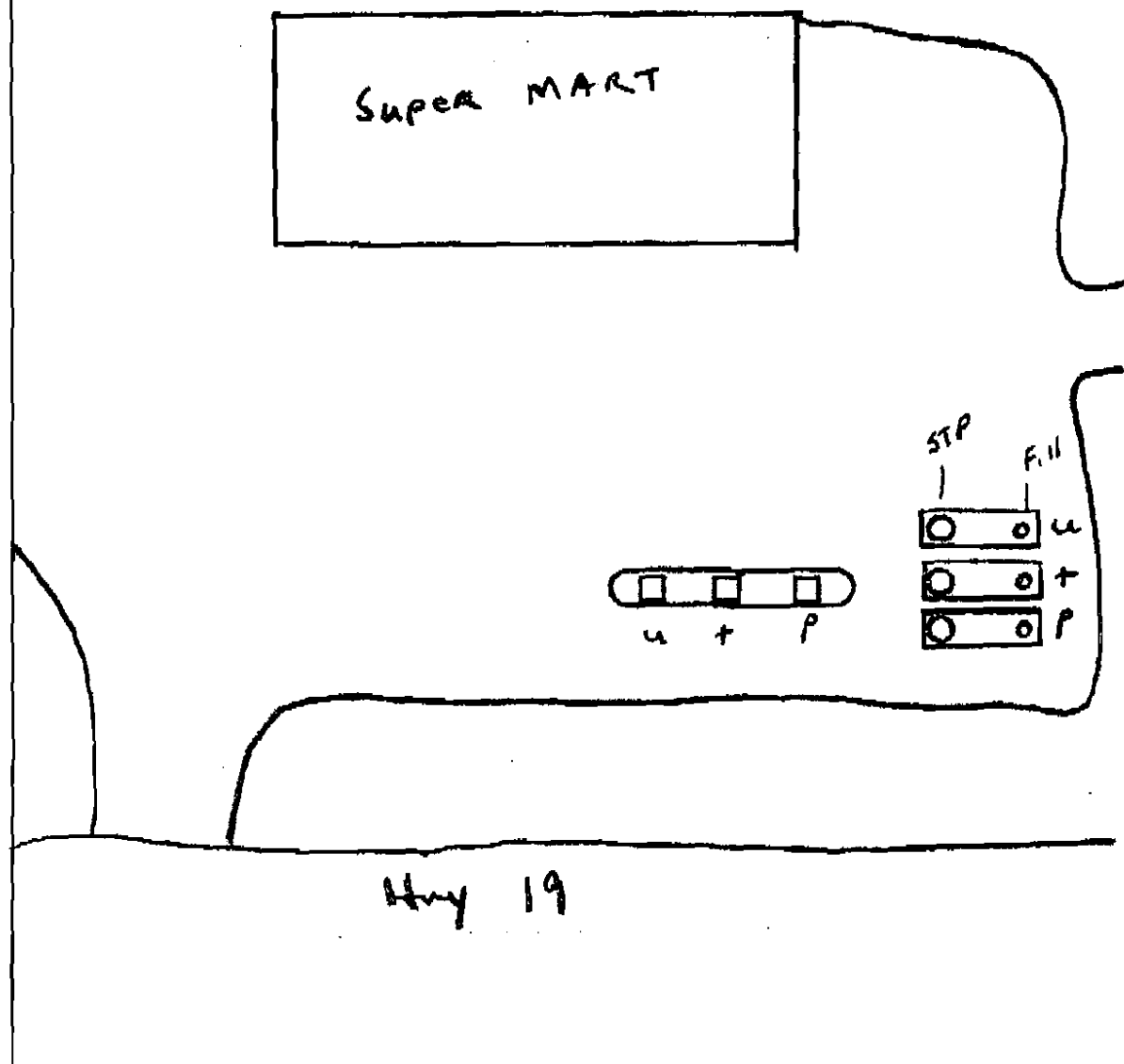
Designate numerically or by code on the site drawing each "local" reference electrode placement (e.g. 1, 2, 3, T-1, T-2, P-1, P-2, etc.).

Describe the exact location where reference electrode is placed for each "local" measurement (e.g. soil @ plus tank STP; soil @ dispenser 5/8; etc.)

Record the structure-to-soil potential measured with the reference electrode placed "local" in millivolts (e.g. -865 mV, -920 mV, etc.).

Indicate whether the tested structure passed or failed the -850 mV "on" criterion based on your interpretation of the test data.

In the space provided, sketch the important parts of the facility (i.e., tanks, tank man way, vents, pump islands, buildings...). Indicate reference cell locations using location Code "R" and sequential numbers (i.e., R1, R2, etc.) and structure contact points using the location code "S" and sequential numbers (i.e., S1, S2, etc.). Use these letters and number designations in the tables on the following pages to indicate reference cell locations and structure contact locations used for each measurement. Make copies of these forms for additional tanks.



My Signature below is affirmation that I have sufficient education and/or experience to meet the definition of cathodic protection tester in 40 CFR 280.12, I am competent to perform the tests indicated above, that test results on this form are a complete and useful record of all testing at this location on the date shown, and that I am responsible for the conclusion contained therein.

Signature *[Handwritten Signature]*

Date: 8-23-05

Facility Name: Super Mart

USTMP Facility ID#: NOT Found



8/24/2005

Super Mart
1420 Hwy 19 South
Leesburg, GA 31763

Location: SUPER MART
Address: 1420 HWY 19 SOUTH
City, State: LEESBURG GA
Test Number: 050823B-02
Test Date: 8/23/2005
Technician: David Hicks
Certification: 25-6883

Dear Ken Patel,

Precision testing was performed at the above mentioned location using the Estabrook EZY 3 Locator+ (a non-volumetric test) for tanks, the ACCURITE equipment for lines, and/or the FTA for leak detectors. All tests were performed according to the equipment manufacturers specifications, and meet all state and federal requirements.

TANKS			
PRODUCT	UNLEAD	PLUS	PREMIUM
CAPACITY	6000	6000	6000
TEST LEVEL	35	19	15
WATER	0	TRCE	TRCE
RESULT	PASS	PASS	PASS

LINES			
PRODUCT	UNLEAD	PLUS	PREMIUM
ISOLATION	ISO-PLUG	ISO-PLUG	ISO-PLUG
PRESSURE	45	45	45
LEAK RATE	-0.000	-0.000	-0.000
RESULT	PASS	PASS	PASS

LEAK DETECTORS			
PRODUCT	UNLEAD	PLUS	PREMIUM
LD TYPE	FX1V	FEPETRO	FX1V
RESULT	PASS	PASS	PASS

If you have any questions, please feel free to call 800.533.8039.

Thank you,
Precision Tank Service, Inc.

SITE DIAGRAM



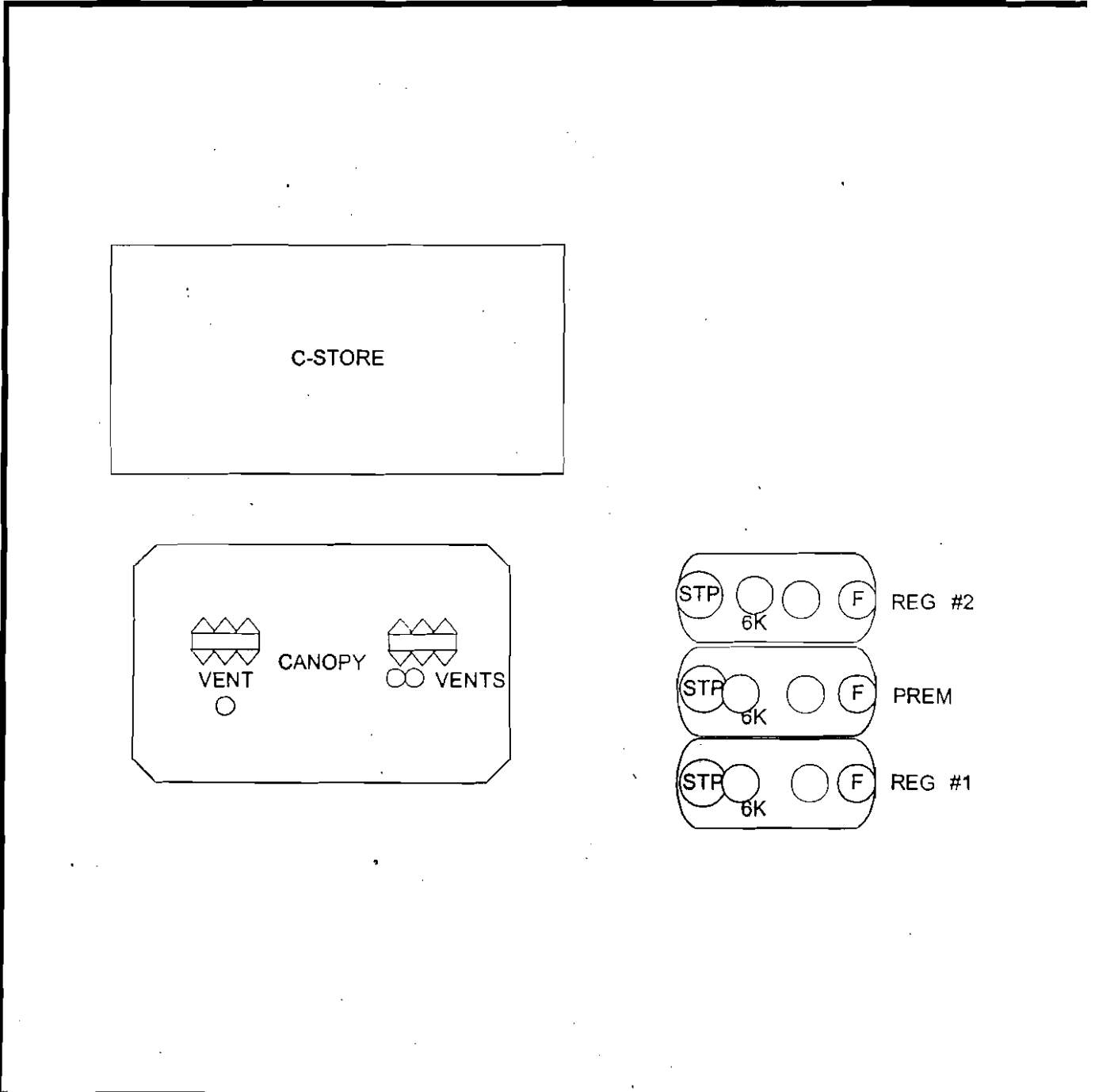
8501 N MOPAC EXPRESSWAY, SUITE 400
AUSTIN, TEXAS 78759
(512) 451-6334
FAX (512) 459-1459

TEST DATE: 02/20/07

WORK ORDER NUMBER 9133870

CLIENT: BARBER PETROLEUM EQUIPMENT CO.

SITE: SUPER MART





PURPOSE: COMPLIANCE

TEST RESULT SUMMARY REPORT

TEST DATE: 02/20/07

WORK ORDER NUMBER: 9133870

CUSTOMER PO:

CLIENT: BARBER PETROLEUM EQUIPMENT CO.
 P.O. BOX 89
 ALBANY, GA 31702-0089

SITE: SUPER MART
 1420 US HWY 19
 LEESBURG, GA 31763

KEN McCRARY
 (800)673-6450

MANAGER
 (000)000-0000

Tank Tightness Tests Results TEST TYPE: VacuTect

TANK ID	PRODUCT	TANK CAPACITY	TANK DIAMETER	TANK MATERIAL	PRODUCT LEVEL	EXTERNAL WATER LEVEL	TEST RESULT
1	UNLEADED	6,000	96.00	FIBERGLASS	22.00	150.00	PASS
2	PREMIUM	6,000	96.00	FIBERGLASS	18.00	150.00	PASS
3	UNLEADED	6,000	96.00	FIBERGLASS	27.00	150.00	PASS

*Where regulations require, for VacuTect external water level may be depth of dry well or water is assumed at lowest point that can be confirmed dry.

Product Pipe Tightness Test Results

LINE ID	LINE MATERIAL	DELIVERY TYPE	TEST RESULT	MINOR LEAK RATE (gpm)	TEST METHOD	IMPACT VALVE FUNCTION
1	FIBERGLASS	PRESSURE	P	0.003	TLD-1	
2	FIBERGLASS	PRESSURE	P	0.003	TLD-1	
3	FIBERGLASS	PRESSURE	P	0.003	TLD-1	

Existing Line Leak Detector Test

LINE ID	EXISTING LEAK DETECTOR #1				EXISTING LEAK DETECTOR #2			
	MANUFACTURER	MODEL	SERIAL	RESULT	MANUFACTURER	MODEL	SERIAL	RESULT
1	RED JACKET	FX1V	110025898	P				
2	FE PETRO	MLD	01020150	P				
3	RED JACKET	FX1V	309028476	P				

New Replacement Line Leak Detector Test

LINE ID	REPLACED LEAK DETECTOR #1				REPLACED LEAK DETECTOR #2			
	MANUFACTURER	MODEL	SERIAL	RESULT	MANUFACTURER	MODEL	SERIAL	RESULT

For owner detailed report information, visit www.tanknology.com and select On-Line Reports-WRAP, or contact your local Tanknology office.

Tester Name: CHRISTOPHER BATSON

Technician Certification Number:

Christopher P. Batson

INDIVIDUAL TANK INFORMATION AND TEST RESULTS



TEST DATE: 02/20/07
 CLIENT: BARBER PETROLEUM

8501 N MOPAC EXPRESSWAY, SUITE 400
 AUSTIN, TEXAS 78759 (512) 451-8334

WORK ORDER NUMBER: 9133870
 SITE: SUPER MART

Tank ID: 1	Tank manifolded:	Bottom to top fill in inches: 137.0
Product: UNLEADED	Vent manifolded:	Bottom to grade in inches: 141.0
Capacity in gallons: 6,000	Vapor recovery manifolded:	Fill pipe length in inches: 41.0
Diameter in inches: 96.00	Overfill protection:	Fill pipe diameter in inches: 4.0
Length in inches: 194	Overspill protection:	Stage I vapor recovery:
Material: FIBERGLASS	Installed:	Stage II vapor recovery:
	CP installed on: / /	

COMMENTS

	Start (in)	End (in)
Dipped Water Level:	0.00	0.00
Dipped Product Level:	22.00	22.00
Probe Water Level:	-0.033	0.021
Ingress Detected:	Water	Bubble
Ullage:		
Test time:	09:08-11:16	
Inclinometer reading:		0.00
VacuTect Test Type:	Single tank	
VacuTect Probe Entry Point:	Fill	
Pressure Set Point:		-0.01
Tank water level in inches:		0.00
Water table depth in inches:		150.00
Determined by (method):	MONTR WELL	
Result:	PASS	

COMMENTS

	New/passed L.D. #1	Failed/replaced L.D. #1	New/passed L.D. #2	Failed/replaced L.D. #2
Make:	RED JACKET			
Model:	FX1V			
S/N:	110025891			
Open time in sec:	3.00			
Holding psi:	13			
Resiliency cc:	104			
Test leak rate ml/m:	189.0			
Metering psi:	25			
Calib. leak in gph:	3.00			
Results:	PASS			

COMMENTS

Material:	FIBERGLASS		
Diameter (in):	2.0		
Length (ft):	50.0		
Test psi:	50		
Bleedback cc:	20		
Test time (min):	60		
Start time:	10:30	NOT TESTED	NOT TESTED
End time:	11:30	NOT TESTED	NOT TESTED
Final gph:	0.003		
Result:	PASS		
Pump type:	PRESSURE		
Pump make:	RED JACKET		

COMMENTS

Impact Valves Operational: UNKNOWN

INDIVIDUAL TANK INFORMATION AND TEST RESULTS



TEST DATE: 02/20/07
 CLIENT: BARBER PETROLEUM

8501 N MOPAC EXPRESSWAY, SUITE 400
 AUSTIN, TEXAS 78759 (512) 451-6334

WORK ORDER NUMBER: 9133870
 SITE: SUPER MART

Tank ID: 2	Tank manifolded:	Bottom to top fill in inches: 137.0
Product: PREMIUM	Vent manifolded:	Bottom to grade in inches: 141.0
Capacity in gallons: 6,000	Vapor recovery manifolded:	Fill pipe length in inches: 40.0
Diameter in inches: 96.00	Overfill protection:	Fill pipe diameter in inches: 4.0
Length in inches: 194	Overspill protection:	Stage I vapor recovery:
Material: FIBERGLASS	Installed:	Stage II vapor recovery:
	CP installed on: / /	

COMMENTS

	Start (In)	End (In)		New/passed L.D. #1	Failed/replaced L.D. #1	New/passed L.D. #2	Failed/replaced L.D. #2
Dipped Water Level:	0.00	0.00					
Dipped Product Level:	18.00	18.00					
Probe Water Level:	0.035	0.031					
Ingress Detected:	Water	Bubble	Ullage				
Test time:	11:25-12:53						
Inclinometer reading:	0.00						
VacuTect Test Type:	Single tank						
VacuTect Probe Entry Point:	Fill						
Pressure Set Point:	-1.00						
Tank water level in inches:	0.00						
Water table depth in inches:	150.00						
Determined by (method):	MONTR WELL						
Result:	PASS						
			Make:	FE PETRO			
			Model:	MLD			
			S/N:	01020150			
			Open time in sec:	3.00			
			Holding psi:	13			
			Resiliency cc:	70			
			Test leak rate ml/m:	189.0			
			Metering psi:	25			
			Calib. leak in gph:	3.00			
			Results:	PASS			
COMMENTS			COMMENTS				

Material:	FIBERGLASS		
Diameter (in):	2.0		
Length (ft):	50.0		
Test psi:	50		
Bleedback cc:	30		
Test time (min):	60		
Start time:	12:00	NOT TESTED	NOT TESTED
End time:	13:00		NOT TESTED
Final gph:	0.003		
Result:	PASS		
Pump type:	PRESSURE		
Pump make:	RED JACKET		
COMMENTS	Impact Valves Operational: UNKNOWN		

INDIVIDUAL TANK INFORMATION AND TEST RESULTS



TEST DATE: 02/20/07
 CLIENT: BARBER PETROLEUM

8501 N MOPAC EXPRESSWAY, SUITE 400
 AUSTIN, TEXAS 78759 (512) 451-6334

WORK ORDER NUMBER: 9133870
 SITE: SUPER MART

Tank ID: 3	Tank manifolded:	Bottom to top fill in inches: 136.0
Product: UNLEADED	Vent manifolded:	Bottom to grade in inches: 143.0
Capacity in gallons: 6,000	Vapor recovery manifolded:	Fill pipe length in inches: 41.0
Diameter in inches: 96.00	Overfill protection:	Fill pipe diameter in inches: 4.0
Length in inches: 194	Overspill protection:	Stage I vapor recovery:
Material: FIBERGLASS	Installed:	Stage II vapor recovery:
	CP installed on: / /	

COMMENTS

	Start (In)	End (In)		New/passed L.D. #1	Failed/replaced L.D. #1	New/passed L.D. #2	Failed/replaced L.D. #2
Dipped Water Level:	0.00	0.00					
Dipped Product Level:	27.00	27.00					
Probe Water Level:	0.028	0.028					
Ingress Detected:	Water	Bubble	Ullage				
Test time:	13:01-14:57						
Inclinometer reading:	0.00						
VacuTect Test Type:	Single tank						
VacuTect Probe Entry Point:	Fill						
Pressure Set Point:	-1.00						
Tank water level in inches:	0.00						
Water table depth in inches:	150.00						
Determined by (method):	MONTR WELL						
Result:	PASS						
				Make: RED JACKET			
				Model: FX1V			
				S/N: 309020476			
				Open time in sec: 3.00			
				Holding psi: 12			
				Resiliency cc: 100			
				Test leak rate ml/m: 189.0			NOT TESTED
				Metering psi: 26			
				Calib. leak in gph: 3.00			
				Results: PASS			

COMMENTS

COMMENTS

Material: FIBERGLASS					
Diameter (in): 2.0					
Length (ft): 50.0					
Test psi: 50					
Bleedback cc: 20					
Test time (min): 60					
Start time: 10:30	NOT TESTED	NOT TESTED	NOT TESTED		
End time: 11:30					
Final gph: 0.003					
Result: PASS					
Pump type: PRESSURE					
Pump make: RED JACKET					

COMMENTS

Impact Valves Operational: UNKNOWN



8501 N MOPAC EXPRESSWAY, SUITE 400
AUSTIN, TEXAS 78759
(512) 451-8334
FAX (512) 459-1459

TEST DATE:02/20/07

WORK ORDER NUMBER:9133870

CLIENT:BARBER PETROLEUM EQUIPMENT CO.

SITE:SUPER MART

COMMENTS

TESTED 3 TANKS 3 LINES AND 3 LDS,, drop tubes are rusted in place maint. personnel pulled drop tubes, replaced 1 fill adapter, 3 fill adapter gaskets, 2 drop tube gaskets, tested GOOD

PARTS REPLACED

QTY	DESCRIPTION
1	4" STRAIGHT FILL ADAP-BRZ
2	DROP TUBE GASKET
2	GASKET FOR 1611AV & 633T

HELIUM PINPOINT TEST RESULTS (IF APPLICABLE)

TANK NO.	TEST RESULTS
----------	--------------

LINE NO.	TEST RESULTS
----------	--------------



**CATHODIC PROTECTION
COMPLIANCE SURVEY
UST SYSTEM**

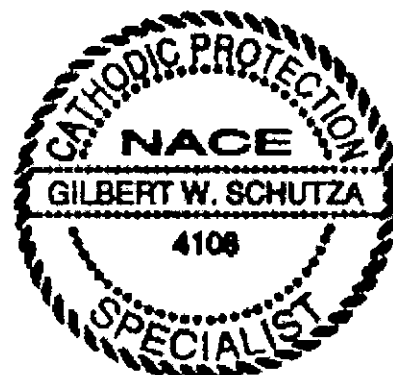
FOR: BARBER PETROLEUM EQUIPMENT CO.
P.O. BOX 89
ALBANY GA 31702-0089

Contact: KEN McCRARY

SITE: SUPER MART
1420 US HWY 19 S.
FAC. ID. 09088008
LEESBURG GA 31763

BY: TANKNOLOGY

A handwritten signature in cursive script that reads 'Gilbert W. Schutza'.



Gilbert W. Schutza
Corrosion Engineer Manager
(NACE Cathodic Protection Specialist #4108)

Survey Date: 03/06/07

Report Date: 03/21/07

Work Order: 9156826

COMPLIANCE SURVEY SACRIFICIAL CP SYSTEM

BARBER PETROLEUM EQUIPMENT CO.
SUPER MART
1420 US HWY 19 S., FAC. ID. 09088008
LEESBURG, GA 31763

I. SCOPE:

A cathodic protection survey was conducted on 03/06/07, on the cathodic protection system for BARBER PETROLEUM EQUIPMENT CO. at SUPER MART, 1420 US HWY 19 S., FAC. ID. 09088008, LEESBURG, GA. The purpose of this survey was to determine if the UST system meets corrosion protection requirements. The cathodic protection system for the underground tanks consists of magnesium or zinc anodes. The UST facility consists of three 6,000-gallon steel tanks and associated non-metallic piping with metallic flexible connectors in containment.

II. RESULTS & ANALYSIS:

The structure-to-soil potential measurements are tabulated on the attached survey data sheets. The potential measurements for the underground tanks for the tanks ranged from -1032 millivolts to -1179 millivolts.

III. CONCLUSIONS:

The results of the survey indicate that the structure-to-soil potential measurements all meet the -850 millivolts criterion for cathodic protection as established by NACE International.

IV. RECOMMENDATIONS:

It is recommended that a structure-to-soil potential survey be conducted every three years by a qualified corrosion engineer. The next cathodic protection survey will be due on 3/06/10.

V. DISCUSSION:

Test Procedures: Description of test procedures utilized for this project are contained in the Appendix.

STI-P3 Cathodic Protection System: The STI-P3 cathodic protection system is designed to protect the outside of the tanks only. The risers/piping are electrically isolated from the tank and are not included. The STI-P3 tank incorporates a good exterior coating and factory installed magnesium anodes. The magnesium anodes are provided to protect the surface areas on the tank where coating holidays exist and exposure to corrosion occurs. The surface areas are very small and do not require a large number of anodes for protection. When foreign structures are electrically shorted to the tanks (i.e. piping) the protective effect is depleted and

the magnesium anodes for the tanks are consumed rapidly. This is why it is very important to maintain effective electrical isolation of the STI-P3 tank. At the time of this survey, no electrical shorts to the tank(s) tested were found.

VI. REGULATORY REQUIREMENTS:

Federal and State regulations require cathodic protection systems to be checked periodically. (Reference: 40 CFR, Part 280.31, "Operation and Maintenance of Corrosion Protection".)

- All cathodic protection systems must be surveyed (tested) every three (3) years.
- The cathodic protection system must be inspected and tested within six (6) months after any repairs to the UST system. (Reference: 40 CFR, Part 280.33, "Repairs Allowed".)
- All impressed current systems must be inspected every 60 days to see that they are functioning properly. Inspections must be logged (documented).
- Within six (6) months after initial turn-on of an impressed current system, it is required that a General Survey be conducted and any necessary adjustments made.

APPENDIX: TEST PROCEDURES

Local structure-to-soil potentials are obtained over the tanks and/or steel lines to a copper-copper sulfate reference electrode (CSE). The CSE is placed over the steel tank/s and/or steel line/s in the electrolyte to measure cathodic protection levels. The structure-to-soil potential measurements are obtained by making electrical contact to steel structures and CSE placed in various locations in the electrolyte through a Fluke or Beckman digital voltmeter. The digital voltmeter utilized has a minimum 10 Meg Ohms impedance. The local structure-to-soil potentials are obtained with the magnesium anodes connected. The potentials obtained are evaluated to determine cathodic protection levels. Please see the criterion for cathodic protection. The measurements are recorded on the cathodic protection survey data sheets. Local "on" potentials are recorded on the location where the reference cell was placed. For example, a local "on" potential recorded on the ATG row for tank is the local structure-to-soil potential on that tank with the CSE placed in the electrolyte at the ATG man way.

Remote (fixed) structure-to-soil potentials are obtained on all tank/s, associated risers, and piping to a CSE that remains in a fixed location in the electrolyte while obtaining all potentials. The measurements are recorded on the cathodic protection survey data sheets. For example a reading recorded on the ATG row under remote potential is a fixed cell potentials from the ATG riser with the CSE located in a remote (fixed) location. Structures of less than 3.0 millivolts (mV) difference are considered electrically continuous with each other. Structures with a difference between 3.0 mV to 10.0 mV indicate an inconclusive electrical continuity test. Structures with a difference of greater than 10.0 mV are considered electrically discontinuous.

In order to determine the effectiveness of the cathodic protection system, local structure-to-soil potential measurements are obtained at representative locations throughout the subject area. These measurements were collected with the magnesium anodes attached. These measurements are then evaluated to determine if an adequate level of cathodic protection has been achieved.

The two (2) most common criteria for cathodic protection as established by the NACE International Standard RP-0285-02 "Recommended Practice - Control of External Corrosion on Metallic Buried, Partially Buried, or Submerged Liquid Storage Systems" are as follows:

1. A negative voltage of at least 0.85 volts as measured between the structure surface and a saturated copper/copper sulfate reference electrode placed in contact with the electrolyte.
2. A minimum negative (cathodic) polarization voltage shift of 100 millivolts measured between the structure surface and a stable reference electrode contacting the electrolyte. This polarization voltage shift is to be determined by interrupting the protective current and measuring the polarization decay. When the current is initially interrupted, an immediate voltage shift will occur. The voltage reading after the immediate shift shall be used as the base reading from which to measure polarization decay.



8501 N MOPAC EXPRESSWAY, SUITE 400
AUSTIN, TEXAS 78759
(512) 451-6334
FAX (512) 459-1459

TEST DATE: 03/06/07

WORK ORDER NUMBER: 9156826

CLIENT: BARBER PETROLEUM EQUIPMENT CO.

SITE: SUPER MART

COMMENTS

TECHNICIAN PERFORMED A CATHODIC PROTECTION COMPLIANCE SURVEY.

PARTS REPLACED

[Redacted]

HELIUM PINPOINT TEST RESULTS (IF APPLICABLE)

[Redacted]

[Redacted]

[Redacted]

[Redacted]

SITE DIAGRAM



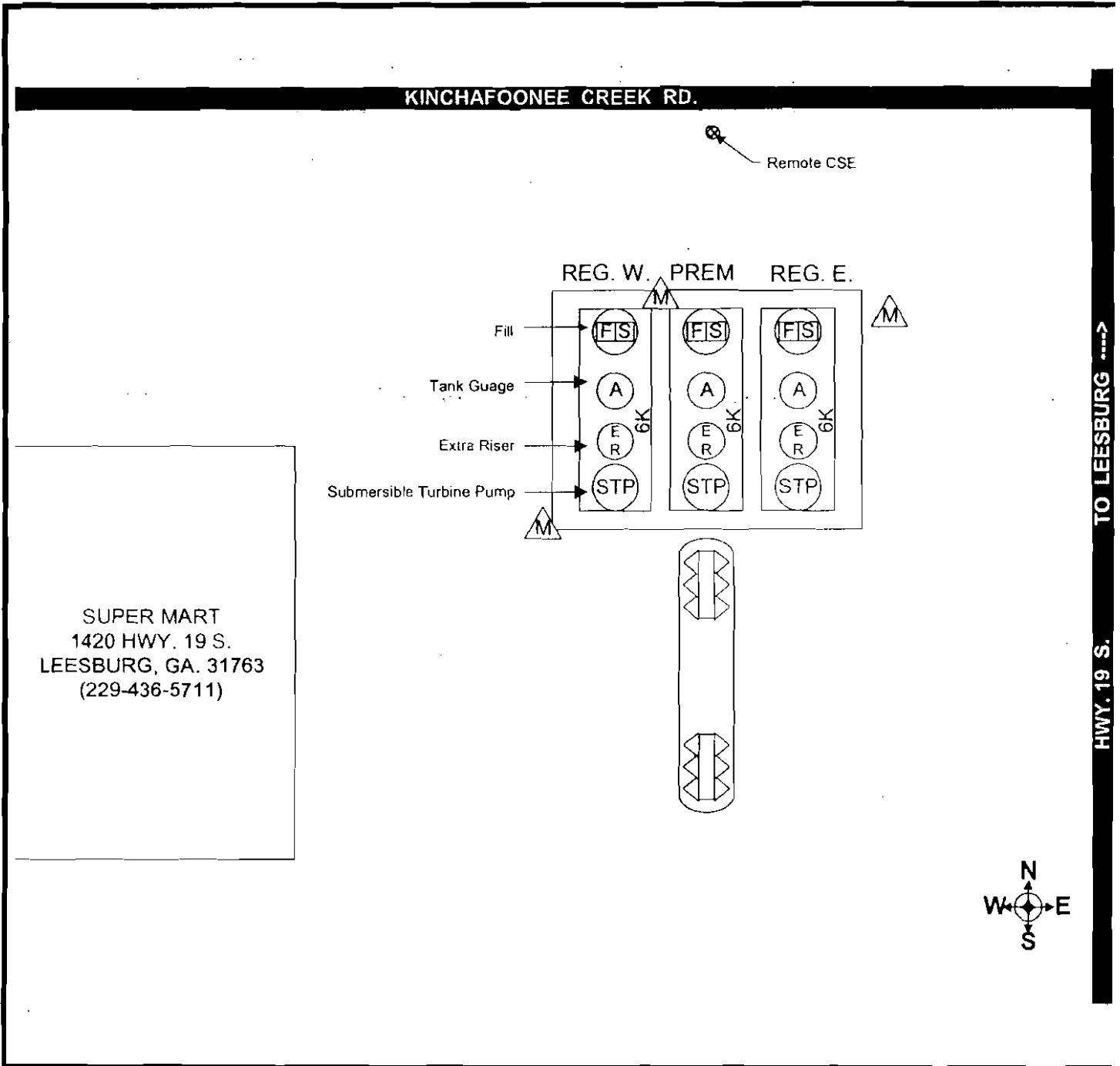
8501 N MOPAC EXPRESSWAY, SUITE 400
AUSTIN, TEXAS 78759
(512) 451-6334
FAX (512) 459-1459

TEST DATE: 03/06/07

WORK ORDER NUMBER 0156826

CLIENT: BARBER PETROLEUM EQUIPMENT CO.

SITE: SUPER MART





SITE SAFETY CHECKLIST, SERVICE AGREEMENT & OPERATOR VERIFICATION FORM

Site Name: SUPER MART	Address: 1420 W.S. HWY. 19 S.	W.O. #: 9156826
Site #:	City/ST/Zip: LEESBURG, GA. 31763	Date: 3-6-07
Scope of Work: C.P. SURVEY		
Parts & Materials Provided: 		
Arrival Time at Site: 11:00	Departure Time from Site: 17:10	Total Travel Time:

<p>✓ PRE-TEST PROCEDURES</p> <ol style="list-style-type: none"> 1. <input type="checkbox"/> Discuss safety procedures with site personnel. 2. <input type="checkbox"/> Prior to fuel deliveries, the complete tank system must be placed back into working order. 3. <input type="checkbox"/> All pumps, dispensers, and electrical breakers of the product(s) to be tested must be disabled during the test(s). 4. <input type="checkbox"/> Secure entire work area with 28" cones, flags, and caution tape. 5. <input type="checkbox"/> Place fire extinguishers and "No Smoking" signs in the work area. 6. <input type="checkbox"/> Turn off and secure the circuit breaker(s) of the product to be tested with lockout devices and tags. 7. <input type="checkbox"/> Place "Out of Service" bags on the dispenser nozzles of the product(s) to be tested. 8. <input type="checkbox"/> Verify proper Lockout/Tagout procedure is complete by trying to operate pumps. 9. <input type="checkbox"/> Close ball valves or check valves on the product piping to be tested. 10. <input type="checkbox"/> Remove the electrical "bayonet" connector from the STP(s). 	<p>✓ POST-TEST PROCEDURES</p> <ol style="list-style-type: none"> 1. <input type="checkbox"/> Remove all "Lockout/Tagout" devices. 2. <input type="checkbox"/> Run all pumps and verify there are no leaks under dispensers or in STP sumps. Must be witnessed by site representative. <ul style="list-style-type: none"> <input type="checkbox"/> Impact Valve Test Port <input type="checkbox"/> Leak Detector Threads <input type="checkbox"/> Functional Element & Relief Screw 3. <input type="checkbox"/> Install a lead wire seal on all test plugs & leak detectors that were serviced. Count LD threads: L1 ___ L2 ___ L3 ___ L4 ___ L5 ___ 4. <input checked="" type="checkbox"/> Ensure that all tank system components are restored to their original state (including): <ul style="list-style-type: none"> - ATG probes, sensors, & caps - Ball floats, dry breaks & caps - Cathodic protection system is operational - Containment sumps are dry - Dispensers & POS system - Dispenser panels are replaced - Drop tubes, fill adapters & caps - Leak detectors & copper vent tubes - Manhole covers and sump lids - Monitoring system is operational - Shear valves at the dispensers - Siphon lines and manifold valves - Spill containers & drain valves - STP fittings and bayonet connectors 5. <input checked="" type="checkbox"/> Remove cones, flags, and caution tape.
--	---

Tanknology TODD CARTER	Pre-Test Signature 	Post-Test Signature
Signature below confirms that the items listed in the POST-TEST Procedures have been visually verified by the location representative.		
Site Representative Name Karl Povel	Pre-Test Signature 	Post-Test Signature

Comments:

STATE OF GEORGIA

GALVANIC (SACRIFICIAL ANODE) CATHODIC PROTECTION SYSTEM EVALUATION

- This form must be utilized to evaluate underground storage tank (UST) cathodic protection systems in the State of Georgia.
- Access to the soil directly over the cathodically protected structure that is being evaluated must be provided.
- A site drawing depicting the UST cathodic protection system and all reference electrode placements must be completed.

I. UST OWNER		II. UST FACILITY	
NAME: BARBER PETROLEUM EQUIPMENT CO.		NAME: SUPER MART	ID # SUPER MART
ADDRESS: P.O. BOX 89		ADDRESS: 1420 US HWY 19 S. FAC. ID. 09088008	
CITY: ALBANY	STATE: GA	CITY: LEEsburg	COUNTY: LEE
III. CP TESTER		IV. CP TESTER'S QUALIFICATIONS	
TESTER'S NAME: BARRY TODD CARTER		NACE INTERNATIONAL CERTIFICATION NUMBER: 7808	
COMPANY NAME: Tanknology		CERTIFICATION DATE: 03/22/2001	TYPE OF CERTIFICATION: C.P. TESTER
ADDRESS: 8501 N. MOPAC Expwy #400		SOURCE OF CERTIFICATION: NACE	
CITY: Austin	STATE: TX	OTHER (EXPLAIN):	

Routine 3 - Year
 Routine - within 6 months of installation
 60-day re-survey after fail
 Re-survey after repair/modification

Date next cathodic protection survey must be conducted by 03/06/2010 (required within 6 months of installation/repair & every 3 years thereafter).

V. CATHODIC PROTECTION TESTER'S EVALUATION

PASS All protected structures at this facility pass the cathodic protection survey and it is judged that adequate cathodic protection has been provided to the UST system (indicate all criteria applicable by completion of Section VIII).

FAIL One or more protected structures at this facility fail the cathodic protection survey and it is judged that adequate cathodic protection has not been provided to the UST system (complete Section IX).

INCONCLUSIVE If the remote and the local do not both indicate the same test result on all protected structures (both pass or both fail), inconclusive is indicated and the survey must be evaluated and/or conducted by a corrosion expert (complete Section VII)

CP TESTER'S SIGNATURE: *Barry T. Carter* DATE CP SURVEY PERFORMED: 03/06/2007

VI. CORROSION EXPERT'S EVALUATION

The survey must be conducted and/or evaluated by a corrosion expert when: a) an inconclusive is indicated for any protected structure since both the local and the remote structure-to-soil potentials do not result in the same outcome (both pass or both fail); b) repairs to galvanized or uncoated steel piping are conducted or c) supplemental anodes are added to the tanks and/or piping without following an accepted industry code.

PASS All protected structures at this facility pass the cathodic protection survey and it is judged that adequate cathodic protection has been provided to the UST system (indicate all criteria applicable by completion of Section VIII).

FAIL One or more protected structures at this facility fail the cathodic protection survey and it is judged that adequate cathodic protection has not been provided to the UST system (indicate what action is necessary by completion of Section IX).

CORROSION EXPERT'S NAME:	COMPANY NAME: Tanknology
NACE INTERNATIONAL CERTIFICATION:	NACE INTERNATIONAL CERTIFICATION NUMBER:
CORROSION EXPERT'S SIGNATURE:	DATE: //

VII. CRITERIA/APPLICABLE EVALUATION

850 ON Structure-to-soil potential more negative than -850 mV with respect to a Cu/CuSO4 reference electrode with the protective current applied (This criterion is applicable to any galvanically protected structure)

850 OFF Structure-to-soil potential more negative than -850 mV with respect to a Cu/CuSO4 reference electrode with protective current temporarily interrupted (This criterion is applicable only to those galvanic systems where the anodes can be disconnected).

100 mV POLARIZATION Structure tested exhibits at least 100 mV of cathodic polarization (This criterion is applicable to galvanic systems where the anodes can be temporarily disconnected)

IX. ACTION REQUIRED AS A RESULT OF THIS EVALUATION

NONE Cathodic protection is adequate. No further action is necessary at this time. Test again by no later than (see Section V).

RETEST Cathodic protection may not be adequate. Retest during the next 60 days to determine if passing results can be achieved.

REPAIR & RETEST Cathodic protection is not adequate. Repair/modification is necessary as soon as practical but within the next 60 days.

#	PRODUCT	CAPACITY	TANKS	PIPING	FLEX CONNECTORS
1	UNLEADED	6000	STIP3	FLEX	
2	PREMIUM	6000	STIP3	FLEX	
3	UNLEADED	6000	STIP3	FLEX	
4					
5					
6					
7					
8					
9					
10					

Complete if any repairs or modifications to the cathodic protection system are made or are necessary. Certain repairs/modifications as explained in the text of the EPD cathodic protection guidance document are required to be designed and/or evaluated by a corrosion expert (completion of Section VII required).

- Supplemental anodes for a sti-P3® tank (attach corrosion expert's design or documentation industry standard was followed).
- Supplemental anodes for metallic pipe (attach corrosion expert's design or documentation industry standard was followed).
- Galvanically protected tanks/piping not electrically isolated (explain in "Remarks/Other" below).

Remarks/Other: PIPING IS CONTAINED.

XIV USE OF CATHODIC SITE DRAWING

Attach detailed drawing or use the space provided to draw a sketch of the UST and cathodic protection systems. Sufficient detail must be given in order to clearly indicate where the reference electrode was placed for each structure-to-soil potential that is recorded on the survey forms. Any pertinent data must also be included. At a minimum you should indicate the following: All tanks, piping and dispensers; All buildings and streets; All anodes and wires; Location of CP test stations. Each reference electrode placement must be indicated by a code (1, 2, T-1,) corresponding with the appropriate line number in Section XIV of this form.

AN EVALUATION OF THE CATHODIC PROTECTION SYSTEM IS NOT COMPLETE WITHOUT AN ACCEPTABLE SITE DRAWING.

GALVANIC (SACRIFICIAL ANODE) CATHODIC PROTECTION SYSTEM CONTINUITY SURVEY

This section may be utilized to conduct measurements of continuity on underground storage tank systems that are protected by cathodic protection systems. When conducting a fixed cell - moving ground survey, the reference electrode must be placed in the soil at a remote location and left undisturbed. Conduct point-to-point test between any two structures for which the fixed cell-moving ground survey is inconclusive or indicates possible continuity. For galvanic systems, the structure that is to be protected must be isolated from any other metallic structure in order to pass the continuity survey.

FACILITY NAME: **SUPER MART**

NOTE: The survey is not complete unless all applicable parts of Sections I-XIV are also completed

DESCRIBE LOCATION OF "FIXED REMOTE" REFERENCE ELECTRODE PLACEMENT: **35' AXIALLY NORTH OF THE TANK BED.**

STRUCTURE "A" 1	STRUCTURE "B" 2	STRUCTURE "A" 3 FIXED REMOTE VOLTAGE	STRUCTURE "B" 4 FIXED REMOTE VOLTAGE	POINT-TO-POINT VOLTAGE DIFFERENCE	ISOLATED/ CONTINUOUS/ INCONCLUSIVE
REG. E. TANK BOTTOM	PP2 LEAD	-1068	-1068	0mV	CONTINUOUS
REG. E. TANK BOTTOM	FILL RISER	-1068	-130	-938mV	ISOLATE
REG. E. TANK BOTTOM	ATG RISER	-1068	-346	-722mV	ISOLATE
REG. E. TANK BOTTOM	EXTRA RISER	-1068	-301	-767mV	ISOLATE
REG. E. TANK BOTTOM	STP	-1068	-468	-600mV	ISOLATE
PREM. TANK BOTTOM	PP2 LEAD	-1063	-795	-268mV	ISOLATE
PREM. TANK BOTTOM	FILL RISER	-1063	-047	-1016mV	ISOLATE
PREM. TANK BOTTOM	ATG RISER	-1063	-229	-834mV	ISOLATE
PREM. TANK BOTTOM	EXTRA RISER	-1063	-453	-610mV	ISOLATE
PREM. TANK BOTTOM	STP	-1063	-342	-721mV	ISOLATE
REG. W. TANK BOTTOM	PP2 LEAD	-1056	-1070	14mV	Inconclusive
REG. W. TANK BOTTOM	FILL RISER	-1056	-225	-831mV	ISOLATE
REG. W. TANK BOTTOM	ATG RISER	-1056	-353	-703mV	ISOLATE
REG. W. TANK BOTTOM	EXTRA RISER	-1056	-478	-578mV	ISOLATE
REG. W. TANK BOTTOM	STP	-1056	-367	-689mV	ISOLATE

COMMENTS:

- 1 Describe the cathodically protected structure that you are attempting to demonstrate is isolated from unprotected structures (e.g. prem. tank).
- 2 Describe the unprotected structure that you are attempting to demonstrate is isolated from the protected structure (e.g. premium tank fill riser).
- 3 Record the measured structure-to-soil potential of the cathodically protected structure ("A") in millivolts (e.g. -921 mV).
- 4 Record the measured structure-to-soil potential of the unprotected structure ("B") in millivolts (e.g. -915 mV).
- 5 Record the voltage observed between the protected and the unprotected structures when conducting point-to-point testing (e.g. 17 mV).
- 6 Document whether the test (fixed cell and/or point to point) indicated the protected structure was isolated, continuous or inconclusive.

EPD, UST MANAGEMENT PROGRAM

4244 INTERNATIONAL PKWY, ATLANTA, GA 30354 PHONE (404) 362-2687 FAX (404) 362-2654 www.dnr.state.ga.us/dnr/env

XIV. GALVANIC (SACRIFICIAL ANODE) CATHODIC PROTECTION SYSTEM SURVEY

This section may be utilized to conduct a survey of a galvanic cathodic protection system by obtaining structure-to-soil potential measurements. The reference electrode must be placed in the soil directly over the tested structure (local) and 25-100 feet away from the structure (remote). Both the local and the remote voltage must be -850 mV or more negative, in order for the structure to pass. Inconclusive is indicated when both the local and the remote structure-to-soil potentials do not result in the same outcome (both pass or both fail).

NOTE: The survey is not complete unless all applicable parts of sections I - XIV are also completed

FACILITY NAME: SUPER MART

DESCRIBE LOCATION OF REMOTE REFERENCE ELECTRODE PLACEMENT: 35' AXIALLY NORTH OF THE TANK BED.

LOCATION 1 CODE	STRUCTURE 2	CONTACT POINT 3	LOCAL REFERENCE CELL PLACEMENT 4	LOCAL VOLTAGE 5	REMOTE VOLTAGE 6	PASS/FAIL/ INCONCLUSIVE 7
F/S	REG. E. TANK	TANK BOTTOM	SOIL AT EDGE OF TANK PAD	-1116	-1068	PASS
A	REG. E. TANK	TANK BOTTOM	SOIL IN ATG SUMP	-1124	-1068	PASS
ER	REG. E. TANK	TANK BOTTOM	SOIL IN EXTRA RISER SUMP	-1094	-1068	PASS
STP	REG. E. TANK	TANK BOTTOM	SOIL IN STP SUMP	-1089	-1068	PASS
F/S	PREM. TANK	TANK BOTTOM	SOIL AT EDGE OF TANK PAD	-1158	-1063	PASS
A	PREM. TANK	TANK BOTTOM	SOIL IN ATG SUMP	-1150	-1063	PASS
ER	PREM. TANK	TANK BOTTOM	SOIL IN EXTRA RISER SUMP	-1172	-1063	PASS
STP	PREM. TANK	TANK BOTTOM	SOIL IN STP SUMP	-1124	-1063	PASS
F/S	REG. W. TANK	TANK BOTTOM	SOIL AT EDGE OF TANK PAD	-1078	-1056	PASS
A	REG. W. TANK	TANK BOTTOM	SOIL IN ATG SUMP	-1154	-1056	PASS
ER	REG. W. TANK	TANK BOTTOM	SOIL IN EXTRA RISER SUMP	-1039	-1056	PASS
STP	REG. W. TANK	TANK BOTTOM	SOIL IN STP SUMP	-1112	-1056	PASS

COMMENTS:

- 1 Designate numerically or by code on the site drawing each "local" reference electrode placement (e.g. 1,2,3... T-1, T-2, P-1, P-2...etc.).
- 2 Describe the structure that is being tested (e.g. plus tank; premium piping; diesel submersible pump flex connector; etc.).
- 3 Describe where contact with the structure that is being tested is made (e.g. plus tank @ test lead; diesel piping @ dispenser 5/6; tank test lead; pp4, etc.).
- 4 Describe the exact location where reference electrode is placed for each "local" measurement (e.g. soil @ plus tank STP; soil @ dispenser 5/6, etc.)
- 5 Record the structure-to-soil potential measured with the reference electrode placed "local" in millivolts (e.g. -865 mV, -920 mV, etc.).
- 6 Record the structure-to-soil potential measured with the reference electrode placed "remote" (copy voltage that was obtained during continuity survey).
- 7 Indicate whether the tested structure passed or failed the -850 mV "on" criterion based on your interpretation of the test data.

PD, UST MANAGEMENT PROGRAM

SITE DIAGRAM



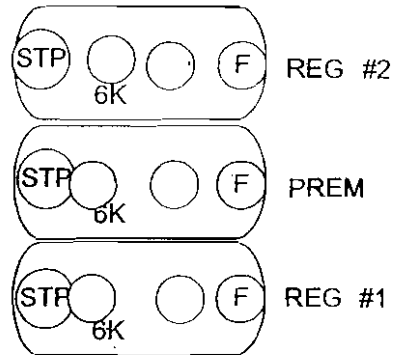
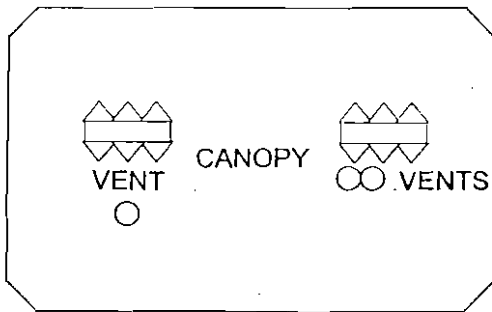
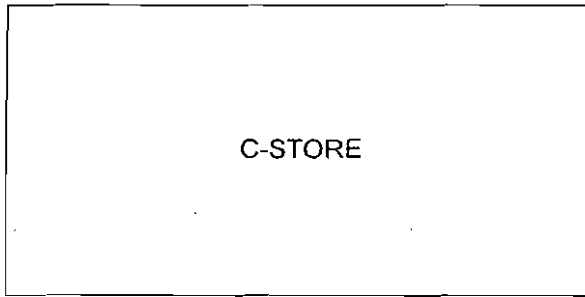
8501 N MOPAC EXPRESSWAY, SUITE 400
AUSTIN, TEXAS 78759
(512) 451-6334
FAX (512) 459-1459

TEST DATE: 02/20/07

WORK ORDER NUMBER 9133870

CLIENT: BARBER PETROLEUM EQUIPMENT CO.

SITE: SUPER MART



PURPOSE: COMPLIANCE

TEST RESULT SUMMARY REPORT

TEST DATE: 02/20/07

WORK ORDER NUMBER: 9133870

CUSTOMER PO:

CLIENT: BARBER PETROLEUM EQUIPMENT CO.
 P.O. BOX 89
 ALBANY, GA 31702-0089

SITE: SUPER MART
 1420 US HWY 19
 LEESBURG, GA 31763

KEN McCRARY
 (800)673-6450

MANAGER
 (000)000-0000

Tank Tightness Tests Results

TEST TYPE: VacuTect

TANK ID	PRODUCT	TANK CAPACITY	TANK DIAMETER	TANK MATERIAL	PRODUCT LEVEL	EXTERNAL WATER LEVEL	TEST RESULT
1	UNLEADED	6,000	96.00	FIBERGLASS	22.00	150.00	PASS
2	PREMIUM	6,000	96.00	FIBERGLASS	18.00	150.00	PASS
3	UNLEADED	6,000	96.00	FIBERGLASS	27.00	150.00	PASS

*Where regulations require, for VacuTect external water level may be depth of dry well or water is assumed at lowest point that can be confirmed dry.

Product Pipe Tightness Test Results

LINE ID	LINE MATERIAL	DELIVERY TYPE	TEST RESULT		EXISTING LEAK RATE (OPD)				VALVE FUNCTION	
			B	C	E	G	D	F		
1	FIBERGLASS	PRESSURE	P		0.003				TLD-1	
2	FIBERGLASS	PRESSURE	P		0.003				TLD-1	
3	FIBERGLASS	PRESSURE	P		0.003				TLD-1	

Existing Line Leak Detector Test

LINE ID	EXISTING LEAK DETECTOR #1				EXISTING LEAK DETECTOR #2			
	MANUFACTURER	MODEL #	SERIAL #	RESULT	MANUFACTURER	MODEL #	SERIAL #	RESULT
1	RED JACKET	FX1V	110025898	P				
2	FE PETRO	MLD	01020150	P				
3	RED JACKET	FX1V	309028476	P				

New Replacement Line Leak Detector Test

LINE ID	REPLACED LEAK DETECTOR #1				REPLACED LEAK DETECTOR #2			
	MANUFACTURER	MODEL #	SERIAL #	RESULT	MANUFACTURER	MODEL #	SERIAL #	RESULT

For owner detailed report information, visit www.tanknology.com and select On-Line Reports-WRAP, or contact your local Tanknology office.

Tester Name: CHRISTOPHER BATSON

Technician Certification Number:

INDIVIDUAL TANK INFORMATION AND TEST RESULTS



TEST DATE: 02/20/07
 CLIENT: BARBER PETROLEUM

8501 N MOPAC EXPRESSWAY, SUITE 400
 AUSTIN, TEXAS 78759 (512) 451-6334

WORK ORDER NUMBER: 9133870
 SITE: SUPER MART

Tank ID: 1	Tank manifolded:	Bottom to top fill in inches: 137.0
Product: UNLEADED	Vent manifolded:	Bottom to grade in inches: 141.0
Capacity in gallons: 6,000	Vapor recovery manifolded:	Fill pipe length in inches: 41.0
Diameter in inches: 96.00	Overfill protection:	Fill pipe diameter in inches: 4.0
Length in inches: 194	Overspill protection:	Stage I vapor recovery:
Material: FIBERGLASS	Installed:	Stage II vapor recovery:
	CP installed on: / /	

COMMENTS

TANK TEST RESULTS	LEAK DETECTOR TEST RESULTS																																																																																																	
<table border="0" style="width: 100%;"> <tr> <td></td> <td style="text-align: center;">Start (in)</td> <td style="text-align: center;">End (in)</td> </tr> <tr> <td>Dipped Water Level:</td> <td style="text-align: center;">0.00</td> <td style="text-align: center;">0.00</td> </tr> <tr> <td>Dipped Product Level:</td> <td style="text-align: center;">22.00</td> <td style="text-align: center;">22.00</td> </tr> <tr> <td>Probe Water Level:</td> <td style="text-align: center;">-0.033</td> <td style="text-align: center;">0.021</td> </tr> <tr> <td>Ingress Detected:</td> <td>Water Bubble</td> <td>Ullage</td> </tr> <tr> <td>Test time:</td> <td colspan="2" style="text-align: center;">09:08-11:16</td> </tr> <tr> <td>Inclinometer reading:</td> <td colspan="2" style="text-align: center;">0.00</td> </tr> <tr> <td>VacuTect Test Type:</td> <td colspan="2">Single tank</td> </tr> <tr> <td>VacuTect Probe Entry Point:</td> <td colspan="2">Fill</td> </tr> <tr> <td>Pressure Set Point:</td> <td colspan="2" style="text-align: center;">-0.01</td> </tr> <tr> <td>Tank water level in inches:</td> <td colspan="2" style="text-align: center;">0.00</td> </tr> <tr> <td>Water table depth in inches:</td> <td colspan="2" style="text-align: center;">150.00</td> </tr> <tr> <td>Determined by (method):</td> <td colspan="2">MONTR WELL</td> </tr> <tr> <td>Result:</td> <td colspan="2" style="text-align: center;">PASS</td> </tr> </table>		Start (in)	End (in)	Dipped Water Level:	0.00	0.00	Dipped Product Level:	22.00	22.00	Probe Water Level:	-0.033	0.021	Ingress Detected:	Water Bubble	Ullage	Test time:	09:08-11:16		Inclinometer reading:	0.00		VacuTect Test Type:	Single tank		VacuTect Probe Entry Point:	Fill		Pressure Set Point:	-0.01		Tank water level in inches:	0.00		Water table depth in inches:	150.00		Determined by (method):	MONTR WELL		Result:	PASS		<table border="0" style="width: 100%;"> <tr> <td></td> <td style="text-align: center;">New/passed L.D. #1</td> <td style="text-align: center;">Failed/replaced L.D. #1</td> <td style="text-align: center;">New/passed L.D. #2</td> <td style="text-align: center;">Failed/replaced L.D. #2</td> </tr> <tr> <td>Make:</td> <td colspan="4">RED JACKET</td> </tr> <tr> <td>Model:</td> <td colspan="4">FX1V</td> </tr> <tr> <td>S/N:</td> <td colspan="4">110025898</td> </tr> <tr> <td>Open time in sec:</td> <td colspan="4" style="text-align: center;">3.00</td> </tr> <tr> <td>Holding psi:</td> <td colspan="4" style="text-align: center;">13</td> </tr> <tr> <td>Resiliency cc:</td> <td colspan="4" style="text-align: center;">104</td> </tr> <tr> <td>Test leak rate ml/m:</td> <td colspan="4" style="text-align: center;">189.0</td> </tr> <tr> <td>Metering psi:</td> <td colspan="4" style="text-align: center;">25</td> </tr> <tr> <td>Calib. leak in gph:</td> <td colspan="4" style="text-align: center;">3.00</td> </tr> <tr> <td>Results:</td> <td colspan="4" style="text-align: center;">PASS</td> </tr> </table>		New/passed L.D. #1	Failed/replaced L.D. #1	New/passed L.D. #2	Failed/replaced L.D. #2	Make:	RED JACKET				Model:	FX1V				S/N:	110025898				Open time in sec:	3.00				Holding psi:	13				Resiliency cc:	104				Test leak rate ml/m:	189.0				Metering psi:	25				Calib. leak in gph:	3.00				Results:	PASS			
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LINE TEST RESULTS	TEST TYPE AND RESULT																											
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Result:	PASS																											
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Pump make:	RED JACKET																											
NOT TESTED	NOT TESTED	NOT TESTED																										
COMMENTS	Impact Valves Operational: UNKNOWN																											

INDIVIDUAL TANK INFORMATION AND TEST RESULTS



TEST DATE: 02/20/07
 CLIENT: BARBER PETROLEUM

8501 N MOPAC EXPRESSWAY, SUITE 400
 AUSTIN, TEXAS 78759 (512) 451-6334

WORK ORDER NUMBER 9133870
 SITE: SUPER MART

Tank ID: 2	Tank manifolded:	Bottom to top fill in inches: 137.0
Product: PREMIUM	Vent manifolded:	Bottom to grade in inches: 141.0
Capacity in gallons: 6,000	Vapor recovery manifolded:	Fill pipe length in inches: 40.0
Diameter in inches: 96.00	Overfill protection:	Fill pipe diameter in inches: 4.0
Length in inches: 194	Overspill protection:	Stage I vapor recovery:
Material: FIBERGLASS	Installed:	Stage II vapor recovery:
	CP installed on: / /	

COMMENTS

	Start (in)	End (in)
Dipped Water Level:	0.00	0.00
Dipped Product Level:	18.00	18.00
Probe Water Level:	0.035	0.031
Ingress Detected:	Water	Bubble Ullage
Test time:	11:25-12:53	
Inclinometer reading:	0.00	
VacuTect Test Type:	Single tank	
VacuTect Probe Entry Point:	Fill	
Pressure Set Point:	-1.00	
Tank water level in inches:	0.00	
Water table depth in inches:	150.00	
Determined by (method):	MONTR WELL	
Result:	PASS	

COMMENTS

	New/passed L.D. #1	Failed/replaced L.D. #1	New/passed L.D. #2	Failed/replaced L.D. #2
Make:	FE	PETRO		
Model:	MLD			
S/N:	01020150			
Open time in sec:	3.00			
Holding psi:	13			
Resiliency cc:	70			
Test leak rate ml/m:	189.0		NOT TESTED	
Metering psi:	25			
Calib. leak in gph:	3.00			
Results:	PASS			

COMMENTS

Material:	FIBERGLASS
Diameter (in):	2.0
Length (ft):	50.0
Test psi:	50
Bleedback cc:	30
Test time (min):	60
Start time:	12:00
End time:	13:00
Final gph:	0.003
Result:	PASS
Pump type:	PRESSURE
Pump make:	RED JACKET

NOT TESTED	NOT TESTED	NOT TESTED
------------	------------	------------

COMMENTS

Impact Valves Operational: UNKNOWN

INDIVIDUAL TANK INFORMATION AND TEST RESULTS



TEST DATE: 02/20/07
 CLIENT: BARBER PETROLEUM

8501 N MOPAC EXPRESSWAY, SUITE 400
 AUSTIN, TEXAS 78759 (512) 451-6334

WORK ORDER NUMBER 9133870
 SITE: SUPER MART

Tank ID: 3	Tank manifolded:	Bottom to top fill in inches: 136.0
Product: UNLEADED	Vent manifolded:	Bottom to grade in inches: 143.0
Capacity in gallons: 6,000	Vapor recovery manifolded:	Fill pipe length in inches: 41.0
Diameter in inches: 96.00	Overfill protection:	Fill pipe diameter in inches: 4.0
Length in inches: 194	Overspill protection:	Stage I vapor recovery:
Material: FIBERGLASS	Installed:	Stage II vapor recovery:
	CP installed on: / /	

COMMENTS

Dipped Water Level:	Start (in)	End (in)			New/passed L.D. #1
	0.00	0.00			Failed/replaced L.D. #1
Dipped Product Level:	27.00	27.00			New/passed L.D. #2
Probe Water Level:	0.028	0.028			Failed/replaced L.D. #2
Ingress Detected: Water	Bubble	Ullage			
Test time:	13:01-14:57				
Inclinometer reading:	0.00				
VacuTect Test Type:	Single tank				
VacuTect Probe Entry Point:	Fill				
Pressure Set Point:	-1.00				
Tank water level in inches:	0.00				
Water table depth in inches:	150.00				
Determined by (method):	MONTR WELL				
Result:	PASS				
			Make:	RED JACKET	
			Model:	FX1V	
			S/N:	309028476	
			Open time in sec:	3.00	
			Holding psi:	12	
			Resiliency cc:	100	NOT TESTED
			Test leak rate ml/m:	189.0	
			Metering psi:	26	
			Calib. leak in gph:	3.00	
			Results:	PASS	
COMMENTS	COMMENTS				

LINE TEST RESULTS	LINE	LINE	LINE	LINE
Material:	FIBERGLASS			
Diameter (in):	2.0			
Length (ft):	50.0			
Test psi:	50			
Bleedback cc:	20			
Test time (min):	60			
Start time:	10:30	NOT TESTED	NOT TESTED	NOT TESTED
End time:	11:30			
Final gph:	0.003			
Result:	PASS			
Pump type:	PRESSURE			
Pump make:	RED JACKET			
COMMENTS	Impact Valves Operational: UNKNOWN			



8501 N MOPAC EXPRESSWAY, SUITE 400
AUSTIN, TEXAS 78759
(512) 451-6334
FAX (512) 459-1459

TEST DATE: 02/20/07

WORK ORDER NUMBER: 9133870

CLIENT: BARBER PETROLEUM EQUIPMENT CO.

SITE: SUPER MART

COMMENTS

TESTED 3 TANKS 3 LINES AND 3 LDS, drop tubes are rusted in place maint. personnel pulled drop tubes, replaced 1 fill adapter, 3 fill adapter gaskets, 2 drop tube gaskets, tested GOOD

PARTS REPLACED

QUANTITY	DESCRIPTION
1	4" STRAIGHT FILL ADAP-BRZ
2	DROP TUBE GASKET
2	GASKET FOR 1611AV & 633T

HELIUM PINPOINT TEST RESULTS (IF APPLICABLE)

ITEMS TESTED

HELIUM PINPOINT LEAK TEST RESULTS

Georgia Department of Natural Resources

Southwest Environmental Management District

2024 Newton Road, Albany, Georgia 31701-3576

Noel Holcomb, Commissioner
Environmental Protection Division
Carol A. Couch, Ph.D., Director
(229) 430-4144

September 13, 2007

Mr. Kanchanlal Patel
Super Mart
1420 Hwy. 19 South
Leesburg, GA 31763

SUBJECT: Underground Storage Tank (UST) Notice of Compliance
Super Mart
1420 Hwy. 19 South
Leesburg, GA 31763
Lee County, Georgia
Facility ID: 9088008

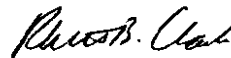
Dear Mr. Patel:

This letter is in regard to the inspection the Division conducted at the subject facility on September 12, 2007.

Based on the inspection, the temporarily closed USTs at the facility have been found to be in substantial compliance with respect to the Georgia Underground Storage Tank Rule requirements for corrosion protection.

If you have any questions regarding this correspondence, please contact me at (229) 430-4144.

Sincerely,



Rhett B. Clark
Environmental Specialist
Southwest District

Georgia Department of Natural Resources

Southwest Region Office, 2024 Newton Road, Albany, Georgia 31701-3576

Lonice C. Barrett, Commissioner
Environmental Protection Division
Harold F. Reheis, Director
(912) 430-4144

May 3, 1996

Mr. Richard Powell
Autry Petroleum Company
P.O. Box 2157
Thomasville, GA 31799

SUBJECT: Underground Storage Tank (UST) Notice of Compliance:
Suwanee Swifty #145
1420 US Highway 19 South
Leesburg, GA 31763
Facility ID: 9-088008

Dear Mr. Powell:

This is in regard to our conversation on May 2, 1996, providing the additional information requested for the completion of the inspection conducted at the subject facility on April 24, 1996.

Based on the inspection the facility has been found to be in substantial compliance with respect to the Georgia Underground Storage Tank Rule requirements for release detection. However, this evaluation does not address the facility's compliance status with the financial assurance requirements, (i.e. establishing proof of payment of Environmental Assurance Fees, EAFs).

If you have questions regarding this correspondence please advise.

Sincerely,



Tommy W. Fowler
Regulatory Compliance Unit

TWF/swsw145.noc

cc: Howard L. Barefoot

File (RC): Lee;Leesburg;Suwanee Swifty #145;1420 US HWY 19 S.

UST Inspection Report

Underground Storage Tank Management Program

EPD Inspector: Rhett Clark

Purpose of inspection: Routine compliance Complaint
 Requested technical assistance Other _____

Date: 9/12/07

Facility ID: 9088008

Facility Name & Address:

Super Mart
1470 US 19 South
Leesburg, GA 31763

Contact at Facility: Kanchana Patel

Title: Owner

Phone number at facility: 229-436-571

UST Status: In use temporarily closed

Annual Tank Registration: Yes No - not since 2006

Latitude: _____ **Longitude:** _____

Financial Responsibility: GUST Trust Fund Participant Other

Tanker is Dantari oil

Is Installer Certification in database? Yes or No

If USTs have been removed, has Closure Report been received? Yes or No

Are mechanical line leak detectors visible on sub-pumps? Yes or No

Is piping material visible in sub-pumps? Yes dbl wall flex or No

Number photographs taken during inspection: _____

Did you have the 7530 for the facility during the inspection? Yes or No

Does 7530 need to be amended? Yes, need current Atb b/c will order fuel in near future

Material of Construction of UST Systems:

	TANKS	PIPING	DROP TUBES	OVERFILL/SPILL
1	<u>Strip 3</u>	<u>dbl wall flex</u>	<u>yes</u>	<u>ball float / ✓</u>
2	<u>" "</u>		<u>yes</u>	<u>valves / ✓</u>
3	<u>" "</u>		<u>yes</u>	<u>/ ✓</u>
4				
5				

COMMENTS: had passing test results for Cp, Ht, Ltt, also tests
(copy in file)

MONTHLY RELEASE DETECTION FOR TANKS

Inventory Control & Tank Tightness Testing (ITT):

SIR: Records available for 12 months: Vendor:

Automatic Tank Gauge

Make & Model: Weedee - Lat TLS 300

Display reads:

*"All tanks Low level"
- no passing records, All low level, on floor below AT 6*

PRESSURIZED PIPING

SUCTION PIPING

Annual Tightness Test

Foot Valve present: Yes or No

Line SIR Other _____

Annual line leak detector test

CORROSION PROTECTION TEST REQUIRED FOR: Tanks PIPING _____

CATHODIC PROTECTION TYPE

a. Impressed Current System

b. Galvanic

Brand: _____

Rectifier readings during inspection: Volts _____ Amps _____

Sixty day rectifier readings maintained: Yes No

CONCLUSION

Additional information needed. If requested during inspection, due by _____

Notice of Violation

ECO

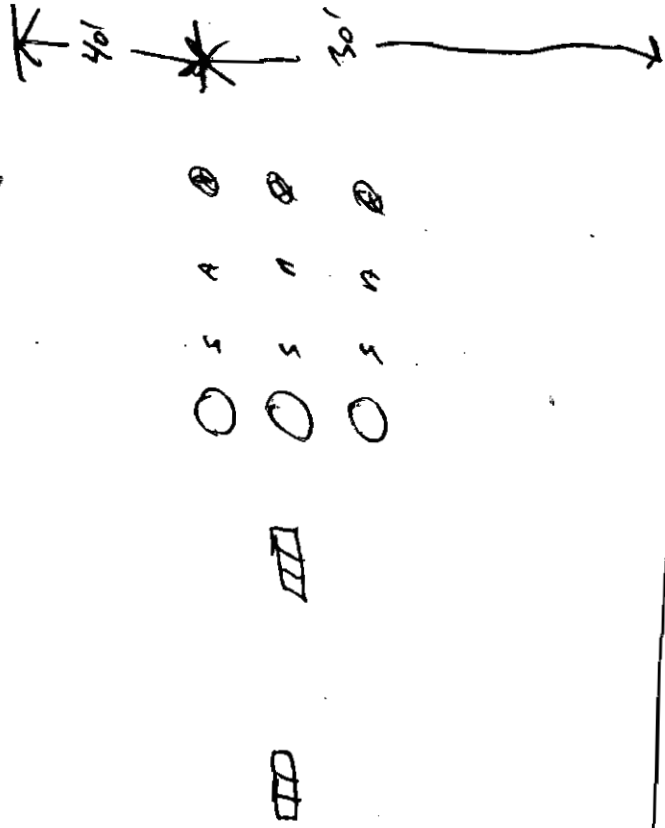
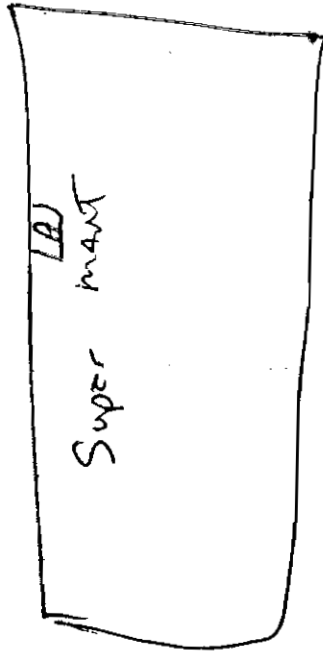
Notice of Compliance

1) tanks temporarily closed, said he cannot afford to order fuel at this time.

Kinchatunee

Legend

- ⊙ = fill pipes
- S = stubouts for ball float valves
- A = ATG pipes
- ▣ = ATG console unit
- = Sumps (Sub-pumps)
- ▤ = dispensers



Hwy 19 → North ←