

UNITED STATES
ENVIRONMENTAL PROTECTION AGENCY
REGION 8

Docket No. CAA-08-2011-0025

2011 OCT -3 AM 10: 57

FILED
EPA REGION VIII
SPRINGFIELD, MA

In the Matter of:)
MARATHON OIL COMPANY)
Respondent.)

**UNOPPOSED MOTION TO AMEND
ADMINISTRATIVE COMPLAINT
AND CONSENT AGREEMENT**

AUTHORITY

COMES NOW Marathon Oil Company and files this its Unopposed Motion to Amend the Administrative Complaint and Consent Agreement.

1. On August 29, 2011, the Court approved an Administrative Complaint and Consent Agreement (“Agreement”) in this matter (see August 29, 2011 Order Granting Filing of An Electronic Consent Agreement Final Order).

2. Pursuant to the terms of Paragraph F.13 of this Agreement, the purpose of this Motion is to request that the Court approve a revised and amended Appendix A to the Agreement (“Revised Appendix A”). Respondent does not seek any changes to the Agreement, other than the substitution of Revised Appendix A for the original Appendix A submitted with the Agreement.

3. The changes to Revised Appendix A are fairly minor, and do not include an increase or decrease in the number of sources listed, only changes to the facility name or location or dates when construction commenced (or is expected to commence) based on Respondent’s revised drilling schedule. Table A-1 has also been updated to detail installation of upgraded control equipment on Respondent’s existing sources.

4. Respondent has conferred with the Environmental Protection Agency, Region 8 (“EPA”) with respect to this Motion, and EPA confirmed that it has no objection to Respondent’s proposed changes to Revised Appendix A.

PRAYER

For the above-mentioned reasons, Respondent respectfully requests that the Court approve substitution of the attached Revised Appendix A into the Agreement.

Marathon Oil Company,
Respondent.

Date: 9/30/2011



Rebecca K. Skiba
Sr. Attorney

CERTIFICATE OF SERVICE

The undersigned certifies that the original of the attached Unopposed Motion to Amend Administrative Complaint and Consent Agreement in the matter of Marathon Oil Co.; Docket No. CAA-08-2011-0025, was electronically filed with the Regional Hearing Clerk on September 30, 2011.

Further, the undersigned certifies that a true and correct copy of the document was e-mailed to Cynthia Reynolds, Director, Air & Toxics Technical Enforcement Program, and Jim Eppers and David Rochlin, Enforcement Attorneys, U.S. EPA – Region 8, 1595 Wynkoop Street, Denver, CO 80202-1129.

Date: 9/30/2011



Rebecca K. Skiba
Sr. Attorney

APPENDIX A

EMISSION SOURCE INVENTORY

Table A-1 Existing Emission Sources (commenced construction by August 30, 2011)

Source Name	Latitude and Longitude	Section, Township, Range	Well site completion date (Note 2)	controlled or captured (Note 3)	Casinghead gas control device	Tanks/Tank Battery control device	Tanks/Tank Battery control device install date
(Note 1)							
AH 34-23H	47.877253, -102.542592	SWSE 24-151-93	7/9/2009	Captured	—	Enclosed Combustion Device	7/9/2009
ARVID BANGEN USA 31-18H	47.817664, -102.499408	NWNE 18-150-92	8/14/2010	Controlled	Flare	Enclosed Combustion Device	8/14/2010
BANGEN 41-27H	47.875458, -102.562375	NENE 27-151-93	3/6/2009	Captured	—	Enclosed Combustion Device	3/6/2009
BETTY SHOBE USA 41-8H; JASPER L USA 34-5H	47.916428, -102.601283	NENE 8-151-93	8/30/2010	Captured	—	Enclosed Combustion Device	8/30/2010
BOTTLESON 34-22H	47.878364, -102.565233	SWSE 22-151-93	9/18/2008	Captured	—	Enclosed Combustion Device	9/18/2008
BRODAHL 31-25H	47.875812, -102.519628	NWNE 25-151-93	9/10/2009	Captured	—	Enclosed Combustion Device	9/10/2009
CHARLES SHOBE USA 44-19H	47.875211, -102.623178	NENE 30-151-93	12/26/2008	Captured	—	Flare	12/26/2008
CROW FLIES HIGH USA 31-4H	47.933897, -102.715683	NWNE 4-151-94	5/17/2011	Controlled	Flare	Enclosed Combustion Device	5/17/2011
DANKS USA 11-3H	47.932329, -102.703625	LOT 4 3-151-94	8/6/2011	Controlled	Flare	Enclosed Combustion Device	8/6/2011
DEBBIE BAKLENKO USA 12-56H; DEBBIE BAKLENKO USA 13-26H							
	47.95725, -102.68475	SWNW 26-152-94	6/14/2011	Controlled	Flare	Enclosed Combustion Device	6/14/2011
ELK USA 11-17H	47.817733, -102.487808	NWNW 17-150-92	5/23/2011	Controlled	Flare	Enclosed Combustion Device	5/23/2011
EVERETT FISHER USA 41-6H	47.846783, -102.625939	LOT 1 6-150-93	6/26/2010	Controlled	Flare	Enclosed Combustion Device	6/26/2010
FISHER USA 21-5H	47.846783, -102.614661	LOT 3 5-150-93	10/23/2009	Controlled	Flare	Enclosed Combustion Device	10/23/2009
GALLEN FOX USA 24-7H	47.819722, -102.506864	SESW 7-150-92	10/23/2010	Controlled	Flare	Enclosed Combustion Device	10/23/2010
GLADYS USA 21-2H	47.846725, -102.550322	LOT 3 2-150-93	12/23/2009	Captured	—	Enclosed Combustion Device	12/23/2009
GOODALL USA 11-29H	47.964419, -102.620567	SWSW 20-152-93	1/19/2011	Captured	—	Enclosed Combustion Device	1/19/2011
GOOD BEAR USA 21-14H; GOOD BEAR USA 31-14H	47.558417, -102.496433	NENW 14-147-93	—	Controlled	Flare	Flare	—
HENRY CHARGING USA 21-3H	47.846800, -102.571639	LOT 3 3-150-93	3/28/2010	Controlled	Flare	Enclosed Combustion Device	3/28/2010
HOWARD USA 11-1H	47.84625, -102.531228	LOT 1 1-150-93	6/17/2010	Controlled	Flare	Enclosed Combustion Device	6/17/2010
JACK PENNINGTON 21-28H	47.874525, -102.592108	NENW 28-151-93	8/7/2008	Captured	—	Enclosed Combustion Device	8/7/2008
JAY SANDSTROM USA 34-31H	47.849114, -102.628186	SWSE 31-151-93	2/23/2009	Captured	—	Enclosed Combustion Device	2/23/2009
JERRY PENNINGTON USA 34-21H	47.87369, -102.585514	SWSE 21-151-93	6/11/2009	Captured	—	Enclosed Combustion Device	6/11/2009
JOHNSON 44-32H; FISHER 41-5H	47.848514, -102.803747	SESE 32-151-93	—	Controlled	Flare	Enclosed Combustion Device	—
JONES USA 14-14H; JONES USA 13-14H	47.894436, -102.684581	SWSW 14-151-94	3/17/2011	Controlled	Flare	Enclosed Combustion Device	3/17/2011
LUTHER USA 11-16H; LUTHER USA 31-16H	47.823539, -102.593511	NESE 9-150-93	1/31/2011	Controlled	Flare	Enclosed Combustion Device	1/31/2011
MARK SANDSTROM 14-32H; MARK SANDSTROM 14-32TFFH	47.848703, -102.616375	SWSW 32-151-93	10/20/2008	Captured	—	Enclosed Combustion Device	10/20/2008
MYLO WOLDING 14-11; MYLO WOLDING USA 14-11H	47.906239, -102.554117	SWSW 11-151-93	9/18/2010	Captured	—	Enclosed Combustion Device	9/18/2010
MYRMIDON 1-2H; HUNTS ALONG USA 12-1H	47.932239, -102.665538	LOT 2 2-151-94	7/9/2008	Captured	—	Enclosed Combustion Device	7/9/2008
ONE FEATHER USA 11-17H; TORGERSON USA 14-8H	47.820473, -102.232029	SWSW 8-150-90	—	Captured	—	Enclosed Combustion Device	—
PENNINGTON 41-4H	47.933292, -102.583997	LOT 1 4-151-93	6/1/2009	Controlled	Flare	Enclosed Combustion Device	6/1/2009
QUALE USA 31-20H; QUALE USA 32-20H	47.974164, -102.609658	NWNE 20-152-93	2/14/2011	Controlled	Flare	Enclosed Combustion Device	2/14/2011
RANDI USA 41-17H; ELLA USA 11-16H	47.9062, -102.598714	SWSW 9-151-93	—	Captured	—	Flare	—
RAYMOND USA 41-4H	47.846794, -102.582683	LOT 1 4-150-93	12/12/2009	Captured	—	Enclosed Combustion Device	12/12/2009
RED FEATHER USA 21-17H; RED FEATHER USA 31-17H	47.826669, -102.612086	SENE 8-150-93	—	Controlled	Flare	Flare	—
RICHARD BANGEN 21-26H	47.873806, -102.550031	NENW 26-151-93	6/24/2009	Captured	—	Enclosed Combustion Device	6/24/2009
RMJK 31-26H	47.875954, -102.541418	NWNE 26-151-93	6/10/2011	Captured	—	Enclosed Combustion Device	6/10/2011
SHIRLEY PENNINGTON USA 14-22H; JACOB MADISON 11-27H	47.87725, -102.577528	SWSW 22-151-93	8/14/2011	Captured	—	Flare	8/14/2011
SHOBE 24-20H	47.878336, -102.615467	SENE 20-151-93	11/17/2008	Captured	—	Enclosed Combustion Device	11/17/2008
SKOGSTAD 41-28H	47.875725, -102.582331	NENE 28-151-93	8/20/2011	Captured	—	Flare	8/20/2011
TAT USA 13-23H	47.881064, -102.687231	NESE 22-151-94	2/5/2011	Controlled	Flare	Enclosed Combustion Device	2/5/2011
TAT USA 34-22H	47.877647, -102.696881	SESW 22-151-94	3/3/2011	Controlled	Flare	Enclosed Combustion Device	3/3/2011
URAN 31-2H	47.933536, -102.54185	LOT 2 2-151-93	6/7/2010	Captured	—	Enclosed Combustion Device	6/7/2010
WADHOLM 41-30H	47.875611, -102.498103	NENE 30-151-92	8/14/2009	Captured	—	Enclosed Combustion Device	8/14/2009
WAKELUM 21-3H	47.933583, -102.568947	LOT 3 3-151-93	5/14/2010	Captured	—	Enclosed Combustion Device	5/14/2010
WALDOCK USA 21-16H	47.818065, -102.208213	NENW 16-150-90	—	Controlled	Flare	Flare	—
WENINGER USA 44-34H	47.935236, -102.562564	SESE 34-152-93	9/9/2010	Captured	—	Enclosed Combustion Device	9/9/2010
WINDY BOY USA 12-35H; WINDY BOY USA 13-35H	47.944625, -102.684131	SWNW 35-152-94	8/10/2011	Controlled	Flare	Enclosed Combustion Device	8/10/2011
WOLDING 14-24H	47.873594, -102.540367	SWSW 24-151-93	2/3/2010	Captured	—	Enclosed Combustion Device	2/3/2010

Note 1: Source names with multiple well names are characterized by the first well completed on the well pad.

Note 2: The date given is the first oil date for the source.

Note 3: Captured gas is sold; Controlled gas is sent to a control device, such as a Flare.

Table A-2 New Emission Sources (commencing construction between August 31, 2011 and December 31, 2011)

Source Identification	Section, Township, Range	Expected Commence Construction Date
Alsenbrey 21-25H; Alsenbrey 21-25TFH	NENW 25-151-93	10/1/2011
Baker USA 11-18H; Baker USA 11-18TFH	18-150-92	12/1/2011
Bears Ghost USA 31-4H; Bears Ghost USA 31-4TFH	NWNE 4-147-94	11/1/2011
Boy Chief USA 11-15H; Boy Chief USA 11-15TFH	NWNW 15-147-93	9/1/2011
CUMMINGS USA 41-6H; CUMMINGS USA 41-6TFH	6-150-92	12/1/2011
Driver USA 34-9H; Black Hawk 31-16H	9-150-90	11/1/2011
Everett Fisher USA 31-6H; Jessica USA 21-6TFH	6-150-93	10/1/2011
Goodbird USA 34-7H; Goodbird USA 44-7H	SESE 7-150-90	10/1/2011
HENRY CHARGING USA 41-5H; HENRY CHARGING USA 41-3TFH	LOT 13-150-93	11/1/2011
Jahnke USA 24-31H; Jahnke USA 24-31TFH	31-151-93	10/1/2011
Jeanne Quale USA 21-30H; Joanne Quale USA 31-30H	30-152-93	11/1/2011
Lucky One 21-2H; Lucky One 21-2TFH	2-151-93	10/1/2011
MHA USA 11-4H; MHA USA 11-4TFH	4-150-93	11/1/2011
Mink USA 11-15H; Many Woman USA 14-10H	15-150-90	11/1/2011
One Feather USA 31-17H; Sitting Owl USA 34-8H	17-150-90	11/1/2011
Oren USA 31-6TFH; Rhoda 24-31H	SESW 31-151-92	9/1/2011
Pemington USA 31-4H; Pemington 31-4TFH	NWNW 14-151-93	11/1/2011
Thomas Miller USA 11-28H; Sec. 28/33-150-90 (Thomas Miller Infill)	LOT 2 4-151-93	10/1/2011
Maggie Old Dog USA 24-19H	28-150-90	12/1/2011
Vorwerk USA 14-34H; Vorwerk USA 24-34H	18 or 19-150-93	12/1/2011
Wakelum 41-3H; Wakelum 31-3TFH	SESW 34-150-90	9/1/2011
Waljen USA 43-8H; Walton USA 43-8TFH	3-151-93	11/1/2011
Weninger Cox 44-34TFH; Weninger Cox 34-34TFH	8-151-93	12/1/2011
Rhoda 34-31H; Rhoda 34-31TFH	151-93 27/34	11/1/2011
William USA 31-2H; William USA 31-2TFH	SWSE 31-151-92	12/1/2011
Pearl 31-13H; Pearl 31-13TFH	2-150-93	12/1/2011
	13 or 24-152-93	12/1/2011

*subject to jurisdictional review and confirmation.

Table A-3 New Emission Sources (commencing construction between January 1, 2012 and March 31, 2012)

Source Identification	Section, Township, Range	Expected Commence Construction Date
Bears Ghost USA 11-4H; Bears Ghost USA 11-4TFH	NWNW 4-147-94	2/1/2012
Don Olson 31-3H*	3-150-90	3/1/2012
Driver USA 24-9H	16-150-90	3/1/2012
Eagle USA 41-5H; Eagle USA 41-5TFH; Eagle USA 21-5H; Eagle USA 21-5TFH	5-147-94	2/1/2012
Felix USA 8-1H; Felix USA 8-2H	17-146-92	2/1/2012
Fox USA 14-1H; Fox USA 14-1TFH	NESW 14-147-93	3/1/2012
Many Branches USA 44-23H	23-150-90	3/1/2012
Mink USA 31-15H	15-150-90	3/1/2012
Rudolph USA 31-15TFH*	15-151-93	1/1/2012
Tam Jo USA 34-12H; Tam Jo USA 44-12TFH	12-150-93	1/1/2012
Weninger USA 24-34H; Weninger USA 24-34TFH	SWSE 34-152-93	2/1/2012
TAT USA 14-22H; TAT USA 14-22TFH	SWSW 22-151-94	1/1/2012
TAT USA 12-23H; TAT USA 12-23TFH	SENE 22-151-94	1/1/2012

*subject to jurisdictional review and confirmation.

Table A-4 New Emission Sources (commencing construction between April 1, 2012 and June 30, 2012)

Source Identification	Section, Township, Range	Expected Commence Construction Date
Dunks USA 31-3H; Dunks USA 31-3TFH	10-151-94	6/1/2012
Sec. 26/35-147-92	26 or 35-147-92	6/1/2012
Hopkins USA 15-1MBH; Lincoln USA 16-1TFH	23-147-94	6/1/2012
Sec. 28/33-147-92	21 or 28 or 33-147-92	6/1/2012
Elk USA 31-17H; Elk USA 31-17TFH	17 or 20-150-92	4/1/2012
Sec. 27/34-147-92	27 or 34-147-92	6/1/2012
Marathon Oil Company 2	30 or 31-147-91	6/1/2012
Unnamed 2	1 or 2-149-90	6/1/2012
Unnamed 3	25 or 26-149-90	6/1/2012
Sec 15/16-152-93	15 or 16 or 17-152-93	5/1/2012

*subject to jurisdictional review and confirmation.