



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 4
ATLANTA FEDERAL CENTER
61 FORSYTH STREET
ATLANTA, GEORGIA 30303-8960

AUG 29 2007

4WD-ROECB

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. Jay A. Youngblood
Jay A. Youngblood Company
114 Rosedale Circle
Swainsboro, GA 30401

SUBJ: Consent Agreement and Final Order:
Docket No. CWA-04-2007-7014

Dear Mr. Youngblood:

Enclosed is a copy of the Consent Agreement and Final Order (CAFO) for the above referenced matter. This CAFO became effective on the date of filing with the Regional Hearing Clerk as required by 40 C.F.R. §§ 22.6 and 22.31, and as indicated on the Certificate of Service.

The United States Environmental Protection Agency (EPA) hereby notifies you that the Expedited Settlement Agreement has been executed by both parties and is binding on EPA and you. Upon receipt of your assessed penalty of \$2,500.00, EPA will take no further action against you for the violations cited in the Settlement Agreement. Your copy of the executed agreement is enclosed.

You must submit your payment within seven (7) days of your receipt of this letter by either electronic funds transfer, certified or cashiers check made payable to "Environmental Protection Agency." The check and a letter accompanying the check shall reference the name of the responsible party (Oil Spill Liability Trust Fund -311, Jay Youngblood Company) and the EPA docket number CWA-04-2007-7014, and shall be sent depending upon your preferred method of payment identified in Enclosure A.

At the same time, Respondent shall send separate copy of each check and a written statement that the payment is being made in accordance with this CAFO, to the persons at the following addresses:

Regional Hearing Clerk
U.S. EPA - Region 4
61 Forsyth Street
Atlanta, Georgia 30303-8960

Mel Rechtman at:
U.S. EPA - Region 4
RCRA/OPA Enforcement & Compliance Branch
RCRA Division
61 Forsyth Street, SW
Atlanta, Georgia 30303-8960

If you have any questions, please contact Mel Rechtman at (404)562-8745.

Sincerely,



Narindar Kumar, Chief
RCRA/OPA Enforcement & Compliance Branch
RCRA Division

Enclosure:
Expedited Settlement Agreement
Enclosure A - Payment Information
cc: USCG



AUG 17 2007

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 4
61 FORSYTH ST S.W. ATLANTA, GEORGIA 30303-8960
EXPEDITED SPCC SETTLEMENT AGREEMENT

DOCKET NO. CWA-04-2007-7014

On: December 4, 2006 Time: 09:00
At: Kwik Stop, Highway 80 (351 E. Main St.) Swainsboro, Emanuel County, Georgia, Jay A. Youngblood Company (Respondent), an authorized representative of the United States Environmental Protection Agency (EPA) conducted an inspection to determine compliance with the Spill Prevention, Control and Countermeasures (SPCC) regulations promulgated at 40 CFR Part 112 under Section 311(j) of the Clean Water Act, 33 U.S.C. § 1321(j), (the Act), and found that Respondent had failed to comply with the SPCC regulations as noted on the attached SPCC INSPECTION FINDINGS, ALLEGED VIOLATIONS AND PROPOSED PENALTY FORM (Form), which is hereby incorporated by reference.

EPA finds the Respondent is subject to the SPCC regulations and has violated the SPCC regulations as further described in the Form. The Respondent admits being subject to 40 CFR § 112 and that EPA has jurisdiction over the Respondent and the Respondent's conduct as described in the Form. Respondent does not contest the Inspection Findings, and waives any objections Respondent may have to EPA's jurisdiction.

EPA is authorized to enter into this Expedited Settlement under the authority vested in the Administrator of EPA by Section 311(b)(6)(B)(i) of the Act, 33 U.S.C. § 1321(b)(6)(B)(i), as amended by the Oil Pollution Act of 1990, and by 40 CFR § 22.13(b). The parties enter into this Expedited Settlement in order to settle the civil violations described in the Form for a penalty of \$2,500.00. The Respondent consents to the assessment of this penalty.

This Expedited Settlement is also subject to the following terms and conditions: Respondent certifies, subject to civil and criminal penalties for making a false submission to the United States Government, that the violations will be corrected on or about November 15, 2007, at an estimated cost of \$ 20,000.00, and Respondent agrees to payment of the penalty upon written notice that Expedited Settlement has been executed and is effective. Do not enclose payment. EPA will provide instructions in writing on the procedures for making penalty payments to the "U.S. Environmental Protection Agency."

After this Expedited Settlement becomes effective, EPA will take no further action against the Respondent for the violations of the SPCC regulations described in the Form. However, EPA does not waive any rights to take any enforcement action for any other past, present, or future violations by the Respondent of the SPCC regulations or of any other federal statute or regulations.

Upon signing and returning this Expedited Settlement to EPA, Respondent waives the opportunity for a hearing or appeal pursuant to Section 311 of the Act, and consents to EPA's approval of the Expedited Settlement without further notice.

This Expedited Settlement is binding on the parties signing below, and is effective upon the Regional Hearing Clerks signature. If Respondent does not sign and return this Expedited Settlement as presented within 30 days of the date of its receipt, the proposed Expedited Settlement is withdrawn without prejudice to EPA's ability to file any other enforcement action for the noncompliance identified in the Form.

APPROVED BY RESPONDENT:

Name (print): J.A.Youngblood

Title (print): President

J.A. Youngblood Date 8-14-07. Signature

APPROVED BY EPA:

Narindar Kumar, Chief Date 8/21/07

RCRA/OPA Enforcement & Compliance Branch

IT IS SO ORDERED:


Susan B. Schub Date: 8/28/07 Susan B. Schub, Regional Judicial Officer

RECEIVED EPA REGION 4 2007 AUG 29 PM 1:48 HEARING CLERK

Spill Prevention Control and Countermeasure Inspection Findings, Alleged Violations, and Proposed Penalty Form

(Note: Do not use this form if there is no secondary containment)

These Findings, Alleged Violations and Penalties are issued by EPA Region 4 under the authority vested in the Administrator of EPA by Section 311(b)(6)(B)(I) of the Clean Water Act, as amended by the Oil Pollution Act of 1990

Company Name Jay A. Youngblood Company	Docket Number: CWA-04-2007-7014	
Facility Name Kwik Stop	Date December 4, 2006	
Address Highway 80 (351 E. Main St.)	Inspection Number GA0701-002	
City: Swainsboro	Inspector: Terrence Byrd, OSC	
State: GA Zip Code: 30401	EPA Approving Official: Narindar Kumar	
Contact: Jay Youngblood	Enforcement Contacts: Mel Rechtman Phone 404-562-8745 Ted Walden Phone 404-562-8752	

Summary of Findings - Bulk Storage Facilities

Section 112.3: Requirement to prepare and implement SPCC plan

- No Spill Prevention Control and Countermeasure Plan \$1,000.00
- Plan prepared prior to July 2002 not certified by a professional engineer \$300.00
- Plan not maintained on site \$100.00
- Plan not available for review \$300.00

Section 112.5: Amendment of SPCC plan by owners or operators

- No SPCC plan amendment(s) prior to July 2002 after the facility has had a change in: design, construction, operation, or maintenance, which affects the facility's discharge potential \$50.00
- No evidence of five-year review of plan by owner/operator \$50.00

Technical amendment(s) prior to July 2002 not certified by a Professional Engineer (PE) \$100.00

Section 112.7: General requirements for Spill Prevention, Control, and Countermeasure Plan

- No management approval of plan with the authority to commit the necessary resources \$300.00
- Inadequate or no prediction of the direction, rate of flow, and total quantity of oil which could be discharged from facility due to equipment failures \$100.00
- Plan does not discuss appropriate containment and/or diversionary structures/equipment \$100.00
- Claiming installation of appropriate containment/diversionary structures is not practicable with:
- No contingency plan or FRP (if FRP is applicable) \$100.00
- and/or-
- No evidence of tank/container integrity testing nor evidence of leak testing of valves and piping \$100.00

Section 112.7(e): Inspections, tests, and records:

No written records of inspections and tests are available at facility \$50.00

Section 112.7(f): Personnel, training, and discharge prevention procedures:

- No discussion of training for oil-handling personnel on the operation and maintenance of equipment to prevent discharges \$50.00
- No designated person responsible for discharge prevention \$50.00

Section 112.7(g): Security

- Facility not fully fenced and entrance gates are not locked and/or guarded when plant is unattended or not in production \$100.00
- Master flow and drain valves that permit direct outward flow of tank's contents to the surface are not adequately secured in closed position when in a non-operating or standby status \$200.00
- Starter controls on pumps are not locked in the "off" position and located at a site accessible only to authorized personnel when pumps are not in a non-operating or standby status \$50.00
- Loading and unloading connection(s) of pipelines are not capped or blank-flanged when not in service . \$50.00
- Facility lighting not commensurate with the type and location of facility to facilitate the discovery of spills during hours of darkness and to deter vandalism \$100.00

Section 112.7(h): Facility tank car and tank truck loading/unloading rack

- Rack drainage does not flow to catchment basin, treatment system, nor quick drainage system \$500.00
- Containment system does not hold at least the maximum capacity of the largest single compartment of any tank car or tank truck \$300.00

- There is no interlocked warning light, physical barrier system, or warning signs to prevent vehicular departure before complete disconnect from transfer lines \$200.00

Section 112.8(b): Facility Drainage

- If pumps or ejectors are used to drain diked storage areas, these devices are not manually activated ... \$100.00
- Valves used to drain diked areas are not of manual, open-and-closed design \$200.00
- Storm-water from diked areas is not inspected for the presence of oil before being drained if facility drainage drains directly into a watercourse and not into a wastewater treatment plant \$300.00
- Drainage from undiked areas does not flow into ponds, lagoons, catchment basins, nor diversion system designed to retain or return oil to the facility \$300.00

Section 112.8(c): Bulk Storage Containers

- Material and construction of tanks not compatible to the material stored and the conditions of storage such as pressure and temperature \$300.00
- Secondary containment structures for bulk storage containers (tanks) appears to be grossly inadequate . \$500.00
- Diked areas are not sufficiently impervious to contain discharged oil \$250.00
- Underground tanks are not protected from corrosion \$100.00
- Partially buried tanks are not protected from corrosion \$100.00
- Areas outside of container not frequently inspected for signs of deterioration, discharges, or accumulation of oil inside diked area \$100.00
- Records of inspections of aboveground tanks are not maintained \$50.00
- Tanks are not "fail-safe" engineered with a least one of the following devices: \$300.00
- audible or visual high liquid level alarm
 - high-level pump cutoff devices set to stop flow at a predetermined tank content level
 - direct communications between tank gauger and pumping station
 - fast response system for determining liquid levels, such as computers, telepulse, or direct vision gauges
- No testing of liquid level sensing devices to ensure proper operation \$50.00
- Visible oil leaks from a container (including but not limited to a loss of oil from seams, gaskets, piping, pumps, valves, rivets, and bolts) are not promptly corrected \$300.00
- Accumulations of oil in diked areas is not promptly removed \$300.00
- Mobile or portable storage tanks are not positioned to prevent a discharge \$100.00
- Inadequate containment for mobile or portable storage tanks \$500.00

Section 112.8(d): Facility Transfer Operations, Pumping, and Facility Process

- Corrective action not taken on buried piping when corrosion damage was found \$300.00
 - Terminal connections at transfer points on not-in-service or standby pipelines are not capped or blank-flanged and marked as to origin \$50.00
 - Aboveground valves and pipelines are not inspected regularly \$200.00
 - Vehicle traffic not warned (verbally, signs, etc) of aboveground piping or other oil transfer operations . \$100.00
-
-

TOTAL: \$2,500.00

Docket No. CWA-04-2007-7014

CERTIFICATE OF SERVICE

The undersigned certifies that a true and correct copy of the attached Consent Agreement and Final Order, in the Matter of Jay A. Youngblood Company, Docket No. CWA-04-2007-7014 (filed with the Regional Hearing Clerk on August 29, 2007) was served on August 29, 2007 in the manner specified to each of the persons set forth below:

Jay A. Youngblood
Jay A. Youngblood Company
114 Rosedale Circle
Swainsboro, GA 30401

Via Certified Mail
Return Requested

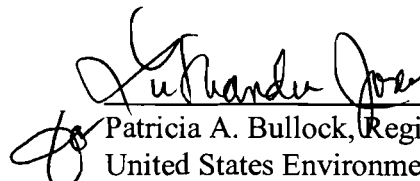
Victor Weeks, Risk Management Plan Coordinator
EPCRA Enforcement Section
U.S. EPA, Region 4
61 Forsyth St.
Atlanta, GA 30303

Via EPA's Internal Mail

Mel Rechtman
RCRA OPA Enforcement & Compliance Branch
U.S. EPA - Region 4
61 Forsyth Street
Atlanta, GA 30303

Via EPA's Internal Mail

Date: 8/29/07



Patricia A. Bullock, Regional Hearing Clerk
United States Environmental
Protection Agency, Region 4
Atlanta Federal Center
61 Forsyth Street, S.W.
Atlanta, GA 30303
(404) 562-9511

ENCLOSURE A

PAYMENT INFORMATION

Wire Transfers

SWIFT Address MELNUS3P - (SWIFT address is only needed on international transfers)

Mellon Bank
ABA 043000261
Account 9109125
22 Morrow Drive
Pittsburgh PA 15235

Contact - Patricia McKaveney at 412-234-5805

CHECK PAYMENTS

US checks by regular US postal service mail

U.S. Environmental Protection Agency
P.O. Box 371099M
Pittsburgh, PA 15251

Contact - Patricia McKaveney at 412-234-5805

For FedEx and other non-US Postal Service express mail the correct address is:

Mellon Client Service Center
ATTN: Shift Supervisor
Lockbox 371099M Account 9109125
500 Ross Street
Pittsburgh, PA 15262-0001

EPA ACCOUNTS RECEIVABLE CONTROL NUMBER FORM

PAYMENT DUE DATE: _____

TO BE COMPLETED BY THE ORIGINATING OFFICE:

(Attach a copy of the final order and transmittal letter to Defendant/Respondent)

This form was originated by: Mel Rechtman on August 17, 2007
(Name) (Date)

in the ROECB at 404/562-8745
(Office) (Phone Number)

Non-SF Judicial Order/Consent Decree
USAO COLLECTS

Administrative Order/Consent Agreement
FMO COLLECTS PAYMENT

SF Judicial Order/Consent Decree
DOJ COLLECTS

Oversight Billing - Cost Package required:
Sent with bill

Not sent with bill

Other Receivable

Oversight Billing - Cost Package not required

This is an original debt

This is a modification

PAYEE: Jay A. Youngblood Company

The Total Dollar Amount of the Receivable: \$2,500.00

(If installments, attach schedule of amounts and respective due dates. See other side of this form.)

The Case Docket Number: CWA-04-2007-7014

The Site Specific Superfund Account Number: _____

The Designated Regional/Headquarters Program Office: Waste

To Be Completed By Cincinnati Finance Center

The IFMS Accounts Receivable Control Number is: _____ Date: 0/00/20067

DISTRIBUTION:

A. **JUDICIAL ORDERS:** Copies of this form with an attached copy of the front page of the **FINAL JUDICIAL ORDER** should be mailed to:

- | | |
|--|---|
| 1. Debt Tracking Officer
Environmental Enforcement Section
Department of Justice RM 1647
P.O. Box 7611, Benjamin Franklin Station
Washington, D.C. 20044 | 2. Originating Office (EAD)
3. Designated Program Office |
|--|---|

B. **ADMINISTRATIVE ORDERS:** Copies of this form with an attached copy of the front page of the Administrative Order Should be to:

- | | |
|--|---|
| 1. Originating Office
2. Regional Hearing Clerk | 3. Designated Program Office
4. Regional Counsel (EAD) |
|--|---|