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U.S. EPA REGION 5
HEARING CLERK

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 5

In the Matter of: ExxonMobil Oil Corporation/Joliet Refinery 25915 South East Frontage Road Channahon, Illinois 60410 **Respondent.**	)	**Docket No. CWA-05-2026-0010** **Proceeding to Assess a Class II Civil Penalty under Section 309(g) of the Clean Water Act, 33 U.S.C. § 1319(g)**

Consent Agreement and Final Order

Preliminary Statement

1. This is an administrative action commenced and concluded under Section 309(g) of the Clean Water Act ("CWA" or "the Act"), 33 U.S.C. § 1319(g), and Sections 22.13(b) and 22.18(b)(2)-(3) of the Consolidated Rules of Practice Governing the Administrative Assessment of Civil Penalties and the Revocation/Termination or Suspension of Permits (Consolidated Rules) as codified at 40 C.F.R. §§ 22.13(b) and 22.18(b)(2)-(3).

2. The Complainant is, by lawful delegation, the Director of the Enforcement and Compliance Assurance Division, EPA Region 5, U.S. Environmental Protection Agency (EPA), Region 5.

3. Respondent is ExxonMobil Oil Corporation/Joliet Refinery (Respondent), in Channahon, Illinois.

4. Where the parties agree to settle one or more causes of action before the filing of a complaint, an administrative action may be commenced and concluded simultaneously by the issuance of a consent agreement and final order (CAFO). *See* 40 C.F.R. § 22.13(b).

5. The parties agree that settling this action without the filing of a complaint or the adjudication of any issue of fact or law is in their interest and in the public interest.

6. Respondent consents to the terms of this CAFO, including the assessment of the civil penalty specified below.

7. Pursuant to 40 C.F.R. § 22.18(b)(3), this Consent Agreement does not dispose of this proceeding without execution of the Final Order. The Final Order will not be issued until after completion of the requirements of Section 309(g)(4) of the CWA, 33 U.S.C. § 1319(g)(4), and 40 C.F.R. § 22.45(b), which require, among other things, public notice and a reasonable opportunity to comment on any proposed penalty order. Further, under Section 309(g), 33 U.S.C. § 1319(g), and 40 C.F.R. § 22.45, this Consent Agreement may be withdrawn before execution of the Final Order. Please refer to Section 309(g) of the CWA, 33 U.S.C. 1319(g), 40 C.F.R. § 22.45, and 40 C.F.R. Part 22 (the Consolidated Rules of Practice Governing the Administrative Assessment of Civil Penalties) for detailed information on the procedures regarding Consent Agreement and Final Order as a penalty order under the CWA and settlement under Part 22.

8. Effective Date: In accordance with Section 309(g)(5) of the CWA, 33 U.S.C. § 1319(g)(5), and 40 C.F.R. § 22.45, this CAFO shall become effective 30 days after the date of issuance unless, if applicable, a commenter files a petition for judicial review pursuant to 33 U.S.C. § 1319(g)(8) or a request for hearing pursuant to 33 U.S.C. § 1319(g)(4)(C), or, if applicable, 30 days after the request or petition is denied. The date of issuance is the date the final order is signed by the Regional Judicial Officer or Regional Administrator.

Jurisdiction and Waiver of Right to Hearing

9. Respondent admits the jurisdictional allegations in this CAFO and neither admits nor denies the factual allegations in this CAFO.

10. Respondent waives its right to request a hearing as provided at 40 C.F.R. § 22.15(c), any right to contest the allegations in this CAFO, and its right to appeal this CAFO. Respondent waives any rights or defenses that Respondent has or may have for this matter to be resolved in federal court, including but not limited to any right to a jury trial, and waives any right to challenge the lawfulness of the final order accompanying the consent agreement.

Statutory and Regulatory Background

11. Section 301(a) of the CWA, 33 U.S.C. § 1311(a), prohibits the discharge of pollutants into navigable waters except in compliance with, *inter alia*, a National Pollutant Discharge Elimination System (NPDES) permit issued pursuant to Section 402 of the CWA, 33 U.S.C. § 1342.

12. Section 402 of the CWA, 33 U.S.C. § 1342, establishes the NPDES program under which the EPA and, upon receiving authorization from the EPA, a state may permit discharges into navigable waters, subject to specific conditions. A violation of a NPDES permit is a violation of Section 301(a) of the CWA, 33 U.S.C. § 1311(a).

13. Pursuant to Section 402 of the CWA, 33 U.S.C. § 1342, the State of Illinois requested approval from the EPA to administer its own permit program for discharges into navigable waters within Illinois, and such approval was granted by the EPA on October 23, 1977, 42 Fed. Reg. 58,566 (Nov. 10. 1977). Therefore, pursuant to the State's permit program, the Illinois Environmental Protection Agency ("IEPA") has issued IL NPDES permits.

14. Section 309(g) of the CWA, 33 U.S.C. § 1319(g), authorizes the Administrator to assess a Class II civil penalty under Section 309(g)(2)(B) of the CWA, 33 U.S.C. § 1319(g)(2)(B), after consultation with the State in which the violation occurs, when the Administrator finds, on the basis of any information available, that a person has violated Section 301 of the CWA, 33 U.S.C. § 1311, which prohibits unpermitted discharges of any pollutant to navigable waters and discharges of any pollutant to navigable waters not in compliance with a permit issued under Section 402 of the CWA, 33 U.S.C. § 1342, or when the Administrator finds that a person has violated a condition or limitation of a permit issued under 33 U.S.C. § 1342.

Factual Allegations

15. Respondent is a corporation, and therefore a "person" under Section 502(5) of the CWA, 33 U.S.C. § 1362(5).

16. At all times relevant to this Order, Respondent owned and/or operated the ExxonMobil Joliet Refinery, an oil refining facility, located in Channahon, Illinois (the "Facility").

17. The Des Plaines River is "navigable waters" under Section 502(7) of the CWA, 33 U.S.C. § 1362(7).

Count [1]: Unlawful Discharge of Pollutants into Des Plaines River

18. The statements in paragraphs 1 through 17 are hereby incorporated by reference as if set forth in full.

19. At all times relevant to this Order, Outfall No. 001 at the Facility periodically discharged oils, fats, and grease, BOD 5-day, cyanide, total suspended solids, sulfide, and total dissolved solids into the Des Plaines River.

20. Respondent was issued a permit IL0002861 ("Permit") under Section 402 of the CWA, 33 U.S.C. § 1342, by Illinois. At all times relevant to this Order, Respondent was authorized to discharge pollutants from the Facility to navigable waters only in compliance with the specific terms and conditions of the Permit.

21. The Permit includes "Monitoring and Reporting Requirements" that require Respondent to sample and test its effluent and monitor its compliance with Permit conditions and applicable regulations, according to specific procedures. The Permit also requires Respondent to file certified Discharge Monitoring Reports ("DMRs") of the results of monitoring and Noncompliance Reports with IEPA as appropriate.

22. The Permit contains "Effluent Limitations and Monitoring Requirements" that place certain limitations on the quality and quantity of effluent discharged by Respondent. The relevant discharge limitations are specified in Attachment A, which is incorporated herein by reference.

23. Respondent must monitor discharges and report results in its DMRs, as required by its Permit.

24. The oils, fats, and grease, BOD 5-day, cyanide, total suspended solids, sulfide, and total dissolved solids discharged into the Des Plaines River are each a "pollutant" as defined by Section 502(6) of the CWA, 33 U.S.C. § 1362(6).

25. Respondent used Outfall 001, to discharge the pollutants in the Des Plaines River.

26. Outfall 001 is a discernible, confined and discrete conveyance, and constitutes a "point source" as defined in Section 502(14) of the CWA, 33 U.S.C. § 1362(14).

27. The discharges described in paragraph 25 constitutes a "discharge of a pollutant" from Outfall 001 into the Des Plaines River as defined by Section 502(12) of the CWA, 33 U.S.C. § 1362(12).

28. Because Respondent owned and operated a facility with outfall(s) that acted as a point source for the discharge of pollutants to navigable waters, Respondent and the Facility have been subject to the CWA and the NPDES program at all times relevant to this Order. Thus, any such discharge has been and is subject to the CWA and its implementing regulations and the specific terms and conditions prescribed in the applicable permit.

29. The EPA's review of the certified DMRs filed by Respondent with IEPA, as required by the Permit and included as Attachment B, show discharges of pollutants from the facility that exceed the permitted effluent limitations established in the Permit throughout the past five years.

30. Therefore, Respondent is a person who discharged pollutants from a point source into navigable waters, in violation of its permit, in violation of Section 301 of the CWA, 33 U.S.C. § 1311.

Count [2]: Unlawful Sampling and Reporting Procedures

31. The statements in paragraphs 1 through 17 are hereby incorporated by reference as if set forth in full.

32. The Permit's "Monitoring and Reporting Requirements" also require the Respondent to sample according to EPA Methods described in 40 CFR Part 136 (Standard Condition 10 of the Permit), unless other test procedures have been specified in the Permit.

33. During the EPA's June 13-15, 2023, inspection of the Facility, EPA inspectors observed that Respondent took grab samples for oils, fats, and grease at a location that is inconsistent with the requirements of the Permit.

34. The Permit's "Special Condition 17" also requires Respondent to perform quarterly visual inspections at Stormwater Outfalls 006, 007, 009, and 010. If no storm event resulted in runoff during daylight hours from the facility during a monitoring quarter, the facility is excused from the visual observations requirement for that quarter, provided the facility document it in their records that no runoff occurred. The facility must sign and certify the document. During a review of the Facility's documentation, EPA inspectors observed that the following items were inconsistent with the Permit requirements:

a. In the first and second quarters of 2022, Respondent did not sign and certify that there was no flow at Outfalls 009 and 010.

b. In the third and fourth quarters of 2022, there are no records that quarterly inspections were conducted at Outfalls 006, 007, 009, and 010.

c. In the first quarter of 2023, there is no signature and certification that there was no flow at Outfall 006.

d. In the first quarter of 2023, there are no records that quarterly inspections were conducted at Outfalls 007, 009, and 010.

35. Each violation of the conditions of the Permit or regulations described above is a violation of Section 301 of the CWA, 33 U.S.C. § 1311.

36. On May 13, 2024, EPA and Respondent entered into an Administrative Order on Consent (AOC) requiring Respondent to submit and comply with a plan to address the alleged violations described in Paragraph 33 and 34. Respondent has fully complied with the terms of the AOC and the terms of the Permit since that time.

Civil Penalty

37. Under Section 309(g)(2)(B) of the CWA, 33 U.S.C. § 1319(g)(2)(B), and 40 C.F.R. Part 19, the Administrator may assess a Class II civil penalty up to $27,378 per day of violation up to a total of $342,218, for violations of the CWA that occurred after November 2, 2015 and for which penalties are assessed on or after January 8, 2025, or other amounts as penalty levels may be later adjusted. See 40 C.F.R. Part 19.

38. Based upon the facts alleged in this CAFO, and upon the nature, circumstances, extent and gravity of the violations alleged, as well as Respondent's ability to pay, prior history of such violations, degree of culpability, economic benefit or savings (if any) resulting from the violations, and such other matters as justice may require, U.S. EPA has determined that an appropriate civil penalty to settle this action is $136,200.

39. Within 30 days after the Effective Date of this CAFO, Respondent must pay the $136,200 civil penalty ("Assessed Penalty"). See Paragraphs 7 and 8 for an explanation of the "Effective Date."

40. Respondent must pay the Assessed Penalty and any interest, fees, and other charges due, as set forth in Paragraph 41, using any method, or combination of appropriate methods, as provided on the EPA website: https://www.epa.gov/financial/makepayment. For additional instructions see: https://www.epa.gov/financial/additional-instructions-making-payments-epa. When making a payment, Respondent must:

a. Identify every payment with Respondent's name and the document number of this CAFO, CWA-05-2026-0010.

b. Concurrently with any payment or within 24 hours of any payment, Respondent must serve proof of such payment to the following persons:

Regional Hearing Clerk, U.S. EPA
r5hearingclerk@epa.gov

Joan Rogers, Water Enforcement and Compliance Assurance Branch, U.S. EPA
Rogers.joan@epa.gov

Sarah Baehr, Office of Regional Counsel, U.S. EPA
Baehr.sarah@epa.gov

Cincinnati Finance Center, U.S. EPA
CINWD_AcctsReceivable@epa.gov

"Proof of Payment" means, as applicable, confirmation of credit card or debit card payment, or confirmation of wire or automated clearinghouse transfer, and any other information required to demonstrate that payment has been made according to EPA requirements, in the amount due, and identified with the appropriate docket number and Respondent's name.

41. Pursuant to 33 U.S.C. § 1319(g)(9), 31 U.S.C. § 3717, 31 C.F.R. § 901.9, and 40 C.F.R. § 13.11, if Respondent fails to timely pay any portion of the Assessed Penalty, interest, or other charges and penalties per this CAFO, the entire unpaid balance of the Assessed Penalty and all accrued interest will become immediately due and owing, and EPA is authorized to recover the following amounts.

a. Interest. Interest begins to accrue from the Effective Date. If the Assessed Penalty is paid in full within thirty (30) days, interest accrued is waived. If the Assessed Penalty is not paid in full within thirty (30) days, interest will continue to accrue until the unpaid portion of the Assessed Penalty as well as any interest, penalties, and other charges are paid in full. Interest will be assessed at

prevailing rates, per 33 U.S.C. § 1319(g)(9). The rate of interest is the IRS large corporate underpayment rate.

b. Handling Charges. The United States' enforcement expenses including, but not limited to, attorneys' fees and costs of collection proceedings.

c. Late Payment Penalty. A twenty percent (20%) quarterly non-payment penalty.

42. Late Assessed Penalty Payment Actions. In addition to the amounts described in the prior Paragraph, if Respondent fails to timely pay any portion of the Assessed Penalty, interest, or other charges and penalties per this CAFO, EPA may take additional actions. Such actions EPA may take include, but are not limited to, the following.

a. Refer the debt to a credit reporting agency or a collection agency, per 40 C.F.R. §§ 13.13 and 13.14.

b. Collect the debt by administrative offset (i.e., the withholding of money payable by the United States government to, or held by the United States government for, a person to satisfy the debt the person owes the United States government), which includes, but is not limited to, referral to the Internal Revenue Service for offset against income tax refunds, per 40 C.F.R. Part 13, Subparts C and H.

c. Suspend or revoke Respondent's licenses or other privileges or suspend or disqualify Respondent from doing business with the EPA or engaging in programs the EPA sponsors or funds, per 40 C.F.R. § 13.17.

d. Request that the Attorney General bring a civil action in the appropriate district court to recover the full remaining balance of the Assessed Penalty, in addition to interest and the amounts described above, pursuant to 33 U.S.C. § 1319(g)(9).

In any such action, the validity, amount, and appropriateness of the Assessed Penalty will not be subject to review.

43. Allocation of Payments. Pursuant to 31 C.F.R. § 901.9(f) and 40 C.F.R. § 13.11(d), a partial payment of debt will be applied first to outstanding handling charges, second to late penalty charges, third to accrued interest, and last to principal that is the outstanding Assessed Penalty amount.

44. Tax Treatment of Penalties. Penalties, interest, and other charges paid pursuant to this CAFO are not deductible for purposes of federal taxes.

45. Pursuant to 26 U.S.C. § 6050X and 26 C.F.R. § 1.6050X-1, the EPA is required to send to the Internal Revenue Service ("IRS") annually, a completed IRS Form 1098-F ("Fines, Penalties, and Other Amounts") with respect to any court order or settlement agreement (including administrative settlements), that require a payor to pay an aggregate amount that the EPA reasonably believes will be equal to, or in excess of, $50,000 for the payor's violation of any law or the investigation or inquiry into the payor's potential violation of any law, including amounts paid for "restitution or remediation of property" or to come "into compliance with a law." The EPA is further required to furnish a written statement, which provides the same information provided to the IRS, to each payor (i.e. a copy of the IRS Form 1098-F). Failure to comply with providing IRS Form W-9 or Tax Identification Number ("TIN"), as described below, may subject Respondent to a penalty, pre 26 U.S.C. § 6723, 26 U.S.C. § 6724(d)(3), and 26 C.F.R. § 301.6723-1. In order to provide the EPA with sufficient information to enable it to fulfil these obligations, the EPA herein requires, and Respondent herein agrees, that:

a. Respondent will complete an IRS Form W-9 ("Request for Taxpayer Identification Number and Certification"), which is available at https://www.irs.gov/pub/irs-pdf/fw9.pdf;

b. Respondent will therein certify that its completed IRS Form W-9 includes Respondent's correct TIN or that Respondent has applied and is waiting for issuance of a TIN;

c. Respondent will email its completed Form W-9 to Milton Wise at EPA's Cincinnati Finance Center at wise.milton@epa.gov, within 30 days after the Effective Date of this CAFO, and EPA recommends encrypting IRS Form W-9 correspondence; and

d. In the event that Respondent has certified in its completed IRS Form W-9 that it does not yet have a TIN but has applied for a TIN, Respondent will provide EPA's Cincinnati Finance Center with Respondent's TIN, via email, within five (5) days of Respondent's receipt of a TIN issued by the IRS.

General Provisions

46. The parties consent to service of this CAFO by email at the following valid email addresses: Baehr.sarah@epa.gov (for Complainant) and Stephen.timmins@exxonmobil.com (for Respondent). Respondent understands that the CAFO will become publicly available upon proposal for public comment and upon filing.

47. Full payment of the penalty as described in paragraphs 39 through 41 and full compliance with this CAFO shall not in any case affect the right of the U.S. EPA or the United

States to pursue appropriate injunctive or other equitable relief or criminal sanctions for any violations of law.

48. As provided under 40 C.F.R. § 22.18(c), full payment of the penalty as described in paragraphs 39 through 41 and full compliance with this CAFO shall only resolve Respondent's liability for federal civil penalties under Section 309(g) of the CWA, 33 U.S.C. § 1319(g), for the violations alleged in this CAFO.

49. This CAFO does not affect Respondent's responsibility to comply with the CWA and other applicable laws, regulations, or permits.

50. Respondent certifies that it is complying with Sections 301(a) and 402 of the CWA, 33 U.S.C. §§ 1311(a), 1342.

51. The terms of this CAFO bind Respondent and its successors and assigns.

52. Each person signing this CAFO certifies that he or she has the authority to sign for the party whom he or she represents and to bind that party to the terms of this CAFO.

53. Each party agrees to bear its own costs and attorney's fees in this action.

54. This CAFO constitutes the entire agreement between the parties.

55. When final and effective, this CAFO is a "final order" for purposes of 40 C.F.R. §§ 22.13, 22.18, 22.31, 22.45 and the EPA's Interim Clean Water Act Settlement Penalty Policy (Mar. 1995).

56. See Paragraphs 7 and 8 for an explanation of how the CAFO becomes final and effective.

Signature Page

In the Matter of:
ExxonMobil Oil Corporation/Joliet Refinery
Docket No. CWA-05-2026-0010

ExxonMobil Oil Corporation/Joliet Refinery, Respondent

Caroline B. Henderson
Attorney-In-Fact

Feb 13, 2026
Date

CAROLYN PERSOON
Digitally signed by CAROLYN PERSOON
Date: 2026.04.07 08:26:27 -05'00'

_____ _____

Carolyn Persoon — Date
Acting Division Director
Director, Enforcement and Compliance Assurance Division
U.S. EPA Region 5

In the Matter of:
ExxonMobil Oil Corporation/Joliet Refinery
Docket No. CWA-05-2026-0010

Final Order

In accordance with Section 309(g)(5) of the CWA, 33 U.S.C. § 1319(g)(5), and 40 C.F.R. § 22.45, this CAFO shall become effective 30 days after the date of issuance unless, if applicable, a commenter files a petition for judicial review pursuant to 33 U.S.C. § 1319(g)(8) or a request for hearing pursuant to 33 U.S.C. § 1319(g)(4)(C), or, if applicable, 30 days after the request or petition is denied. The date of issuance is the date the undersigned signed this Final Order. This Final Order concludes this proceeding pursuant to 40 C.F.R. §§ 22.18, 22.31, and 22.45. IT IS SO ORDERED.

By: ANN COYLE Digitally signed by ANN COYLE Date: 2026.05.27 09:25:43 -05'00' _____ Date: _____

Ann L. Coyle
Regional Judicial Officer
U.S. Environmental Protection Agency
Region 5

Permit Name	NPDES ID	Curr. Majo	Primary I	Location Address	County I City	vDisch-Desig	Limit Set Name	Perm Feature Type Desc	DMR Parameter	Limits.Parameter Desc	Monitoring Loca	Statistical Base	Limit Unit Desc	Limit Value I	DMR Value	DMR Val	Monitoring Perio	Percent E	Reported I	Violation Desc	NODI Desc	RNC Detect	RNC Detect	RNC Resolv	RNC Resolv
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	002-0	NCCW, BLWDWN	External Outfall	00400	pH	Effluent Gross	DAILY MX	Standard Units	9	9.7	02/28/2019	%	1	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	003-0	SW RUNOFF, HYDRO TE	External Outfall	00400	pH	Effluent Gross	DAILY MX	Standard Units	9	9.1	04/30/2019	%	1	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00530	Solids, total suspended	Effluent Gross	30DA AVG	Milligrams per Lit	25	33	06/30/2019	32%	4	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00530	Solids, total suspended	Effluent Gross	30DA AVG	Pounds per Day	730	900	06/30/2019	23%	4	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00530	Solids, total suspended	Effluent Gross	DAILY MX	Milligrams per Lit	50	188	06/30/2019	276%	4	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00530	Solids, total suspended	Effluent Gross	DAILY MX	Pounds per Day	1793	5280	06/30/2019	194%	4	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00530	Solids, total suspended	Effluent Gross	DAILY MX	Milligrams per Lit	50	110	08/31/2019	120%	2	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00530	Solids, total suspended	Effluent Gross	DAILY MX	Pounds per Day	1793	3060	08/31/2019	71%	2	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00610	Nitrogen, ammonia total [as N]	Effluent Gross	DAILY MX	Milligrams per Lit	6	7	09/30/2019	17%	1	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	008-0	SW RUNOFF FROM INTE	External Outfall	00400	pH	Effluent Gross	DAILY MX	Standard Units	9	9.4	09/30/2019	%	1	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	COM-B	COMBINED OUTFALLS 0	Receiving Water (Ambient)	70295	Solids, total dissolved	Effluent Gross	DAILY MX	Pounds per Day	385000	347419	11/30/2019	%	0	DMR, Limited - Overdue		1/15/2020	Non-receipt	2/17/2020	RE - Backlog
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	COM-B	COMBINED OUTFALLS 0	Receiving Water (Ambient)	70295	Solids, total dissolved	Effluent Gross	DAILY MX	Pounds per Day	385000	395703	12/31/2019	3%	1	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00530	Solids, total suspended	Effluent Gross	30DA AVG	Milligrams per Lit	25	28	06/30/2020	12%	4	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00530	Solids, total suspended	Effluent Gross	30DA AVG	Pounds per Day	730	830	06/30/2020	14%	4	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00530	Solids, total suspended	Effluent Gross	DAILY MX	Milligrams per Lit	50	59	06/30/2020	18%	4	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00530	Solids, total suspended	Effluent Gross	DAILY MX	Pounds per Day	1793	2090	06/30/2020	17%	4	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00310	BOD, 5-day, 20 deg. C	Effluent Gross	30DA AVG	Pounds per Day	584	600	08/31/2020	3%	1	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00530	Solids, total suspended	Effluent Gross	30DA AVG	Pounds per Day	730	750	09/30/2020	3%	3	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00530	Solids, total suspended	Effluent Gross	DAILY MX	Milligrams per Lit	50	61	09/30/2020	22%	3	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00530	Solids, total suspended	Effluent Gross	DAILY MX	Pounds per Day	1793	1910	09/30/2020	7%	3	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	004-0	SW RUNOFF FROM WHI	External Outfall	50050	Flow, in conduit or thru treatment plant	Effluent Gross	MO AVG	Million Gallons pe	Req. Mon.	63	11/30/2020	%	0	DMR, Monitor Only - Overdue		1/15/2021	Non-Receipt	2/26/2021	RE - Backlog
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	003-0	SW RUNOFF, HYDRO TE	External Outfall	03582	Oil and grease	Effluent Gross	DAILY MX	Milligrams per Lit	15	1	11/30/2020	%	0	DMR, Limited - Overdue		1/15/2021	Non-receipt	2/26/2021	RE - Backlog
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00530	Solids, total suspended	Effluent Gross	30DA AVG	Milligrams per Lit	25	26	02/28/2021	4%	1	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00530	Solids, total suspended	Effluent Gross	30DA AVG	Milligrams per Lit	25	34	03/31/2021	36%	4	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00530	Solids, total suspended	Effluent Gross	30DA AVG	Pounds per Day	730	780	03/31/2021	7%	4	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00530	Solids, total suspended	Effluent Gross	DAILY MX	Milligrams per Lit	50	163	03/31/2021	226%	4	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00530	Solids, total suspended	Effluent Gross	DAILY MX	Pounds per Day	1793	3608	03/31/2021	101%	4	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00530	Solids, total suspended	Effluent Gross	DAILY MX	Milligrams per Lit	50	55	04/30/2021	10%	1	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00530	Solids, total suspended	Effluent Gross	DAILY MX	Milligrams per Lit	50	61	09/31/2021	22%	1	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00720	Cyanide, total [as CN]	Effluent Gross	30DA AVG	Milligrams per Lit	1	4	08/30/2021	300%	4	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00720	Cyanide, total [as CN]	Effluent Gross	30DA AVG	Pounds per Day	2.9	9.2	08/30/2021	217%	4	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00720	Cyanide, total [as CN]	Effluent Gross	DAILY MX	Milligrams per Lit	2	4	06/30/2021	100%	4	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00720	Cyanide, total [as CN]	Effluent Gross	DAILY MX	Pounds per Day	7.2	9.2	06/30/2021	28%	4	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00530	Solids, total suspended	Effluent Gross	DAILY MX	Milligrams per Lit	50	66	07/31/2021	32%	2	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00530	Solids, total suspended	Effluent Gross	DAILY MX	Pounds per Day	1793	1913	07/31/2021	7%	2	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00530	Solids, total suspended	Effluent Gross	DAILY MX	Milligrams per Lit	50	92	08/30/2021	84%	2	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00530	Solids, total suspended	Effluent Gross	DAILY MX	Pounds per Day	1793	2925	08/30/2021	63%	2	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00530	Solids, total suspended	Effluent Gross	30DA AVG	Milligrams per Lit	25	26	11/30/2021	4%	4	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00530	Solids, total suspended	Effluent Gross	30DA AVG	Pounds per Day	730	820	11/30/2021	12%	4	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00530	Solids, total suspended	Effluent Gross	DAILY MX	Milligrams per Lit	50	108	11/30/2021	116%	4	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00530	Solids, total suspended	Effluent Gross	DAILY MX	Pounds per Day	1793	3592	11/30/2021	100%	4	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	COM-B	COMBINED OUTFALLS 0	Receiving Water (Ambient)	70295	Solids, total dissolved	Effluent Gross	DAILY MX	Pounds per Day	385000	397000	12/31/2021	3%	1	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00745	Sulfide, total [as S]	Effluent Gross	30DA AVG	Pounds per Day	11	37	06/30/2022	236%	2	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00745	Sulfide, total [as S]	Effluent Gross	DAILY MX	Pounds per Day	24	37	06/30/2022	54%	2	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	003-0	SEE PERMIT	External Outfall	00680	Carbon, tot organic [TOC]	Effluent Gross	DAILY MX	Milligrams per Lit	110			11/30/2022	%		DMR, Limited - Overdue	Failed to Sample/Required A	1/25/2023	Non-receipt	1/25/2023	NC - Unreso
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	003-0	SEE PERMIT	External Outfall	03582	Oil and grease	Effluent Gross	DAILY MX	Milligrams per Lit	15			11/30/2022	%		DMR, Limited - Overdue	Failed to Sample/Required A	1/25/2023	Non-receipt	1/25/2023	NC - Unreso
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	COM-B	COMBINED OUTFALLS 0	Receiving Water (Ambient)	70295	Solids, total dissolved	Effluent Gross	DAILY MX	Pounds per Day	385000	390746	01/31/2023	1%	1	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00530	Solids, total suspended	Effluent Gross	DAILY MX	Milligrams per Lit	50	53	06/30/2023	6%	1	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00530	Solids, total suspended	Effluent Gross	30DA AVG	Milligrams per Lit	25	26.6	03/31/2024	6%	1	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00530	Solids, total suspended	Effluent Gross	30DA AVG	Pounds per Day	730	745	03/31/2024	2%	1	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00530	Solids, total suspended	Effluent Gross	DAILY MX	Milligrams per Lit	50	53.5	03/31/2024	8%	1	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00530	Solids, total suspended	Effluent Gross	30DA AVG	Milligrams per Lit	25	29.2	04/30/2024	17%	1	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00530	Solids, total suspended	Effluent Gross	30DA AVG	Pounds per Day	730	769	04/30/2024	5%	1	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00530	Solids, total suspended	Effluent Gross	DAILY MX	Milligrams per Lit	50	150	04/30/2024	200%	1	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00530	Solids, total suspended	Effluent Gross	DAILY MX	Pounds per Day	1793	4436	04/30/2024	147%	1	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00610	Nitrogen, ammonia total [as N]	Effluent Gross	DAILY MX	Milligrams per Lit	6	9.22	07/31/2024	54%	1	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00530	Solids, total suspended	Effluent Gross	DAILY MX	Milligrams per Lit	50	78.6	08/31/2024	57%	2	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	TRT PROCESS, SANITAF	External Outfall	00530	Solids, total suspended	Effluent Gross	DAILY MX	Pounds per Day	1793	1911	08/31/2024	7%	2	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	004-0	SEE PERMIT	External Outfall	03582	Oil and grease	Effluent Gross	DAILY MX	Milligrams per Lit	15	6.93	09/30/2024	16%	1	DMR, Limited - Numeric Violation					
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	004-0	SEE PERMIT	External Outfall	03582	Oil and grease	Effluent Gross	DAILY MX	Milligrams per Lit	15			07/31/2025	%		DMR, Limited - Overdue	Failed to Sample/Required Analysis Not C	Non-receipt	Violation, Non-Monthly Aver		

Non-Effluent Exceedances

Permit Name	NPDES ID	Curr. Majo	Primary I	Location Address	County I City	vDisch-Desig	Monitoring Period End D	Violation Desc
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	001-0	6/15/2023 Improper Sampling Procedures
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	003-0	3/31/2022 Quarterly Visual Inspection Deficiencies
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	010-0	6/30/2022 Quarterly Visual Inspection Deficiencies
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	006-0	9/30/2022 Quarterly Visual Inspection Deficiencies
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	007-0	9/30/2022 Quarterly Visual Inspection Deficiencies
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	008-0	9/30/2022 Quarterly Visual Inspection Deficiencies
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	010-0	9/30/2022 Quarterly Visual Inspection Deficiencies
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	006-0	3/31/2023 Quarterly Visual Inspection Deficiencies
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	007-0	3/31/2023 Quarterly Visual Inspection Deficiencies
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	008-0	3/31/2023 Quarterly Visual Inspection Deficiencies
EXXONMOBIL OIL CORI	IL0002861	Major	2911	25915 S E FRONTAGE RD	Will	JOLIET	010-0	3/31/2023 Quarterly Visual Inspection Deficiencies