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IN THE MATTER OF PEAKS OIL SPILL (FPN E08803, EPA Site Z8CK)

Docket Number: CWA-08-2008-0012

Proceedings under Section 311 (c) of the Clean Water Act (CWA), 33 U.S.C. § 1321 (c), as amended by the Oil Pollution Act of 1990 (OPA), 33 U.S.C. § 2701 et seg.

## I. DEFINITIONS

"Oil" means oil of any kind or in any form, including, but not limited to, petroleum, fuel oil, sludge, oil refuse, and oil mixed with wastes other than dredged spoil (Section 311(a)(1) of the CWA, 33U.S.C. §1321(a)(1)).

"Hazardous substance" means any substance designated pursuant to subsection (b)(2) of this section (Section 311(a)(14) of the CWA, 33 U.S.C. § 1321(a)(14)).

"Navigable water of the United States" means the waters of the United States, including the territorial seas (Section 502(7) of the CWA, 33 U.S.C. § 1362(7)).

"Facility" means any facility of any kind located in, on, or under, any of the navigable waters of the United States other than submerged land (Section 311(a)(10) of the CWA, 33U.S.C.§1321(a)(10)).

"Discharge" means any spilling, leaking, pumping, pouring, emitting, emptying or dumping, but excludes (A) discharges in compliance with a permit under section 402 of CWA, (B) discharges resulting from circumstances identified and reviewed and made a part of the public record with respect to a permit issued or modified under section 402 of CWA, and subject to a condition in such permit, and (C) continuous or anticipated intermittent discharges from a point source, identified in a permit or permit application under section 402 of CWA which are caused by events occurring within the scope of relevant operating or treatment systems (Section 311(a)(2) of the CWA, 33 U.S.C. § 1321(a)(2)).

## II. FINDINGS OF FACT AND VIOLATIONS

- A. This Order is being issued under §311(c) of the Clean Water Act, 33 U.S.C. §1321 for a discharge or a substantial threat of discharge of oil and/or a hazardous substance into waters of the United States.
- B. On or about April 1, 2008 (date of discharge), a discharge or a substantial threat of

136 Country Club Drive, Telluride, CO 81435 constitutes a substantial threat to the public heal	th or welfare.
C. Respondent(s) Peaks Owners Association	
is/are the own	ner(s)/operator(s) of the facility.
III. WORK TO BE PERFORME	D (Initial all that apply)
A. RESPONDENT IS HEREBY ORDERED to co the dates specified and in accordance with the N 300, and any appropriate area contingency plan, response plan.	lational Contingency Plan, 40 CFR Part
B. IMMEDIATE STABILIZATION AND MITIGATI (see attached sheet for further requirements)	ON ACTIONS
Complete source removal – EPA oversight must Remove all diesel contaminated soils in UST are that may contribute to a release to surface water As a guideline, state of Colorado has set a stand of 100 ppm Total Petroleum Hydrocarbon (TPH)	ea cdard
Continue pond aeration and water treatment to prevent emulsion and sheen from building up on pond surface until sheen/emulsion is not seen to period of 72 hours with aeration running.	
C. REMOVAL	
X Within 28 days from the date this Ord develop and submit to EPA for approval, a Work tasks described below. Respondent(s) shall beg approval of the Work Plan. The Work Plan shall 1.) Securir g/cleaning the storm water system stadjacent to the pond are stopped. The intent of EPA within 14 days of completion of the UST ex	Plan and schedule for completing the pin work within 7 days of EPA include the following tasks:  uch that releases of sheen to wellands this is such that the work plan is due to
2.) Develop recommendation/schedule for rehat OSC approval, work on this task shall begin as a attorney.	

San	mpling Plan must satisfy the following requirements:
	D. REPORTING REQUIREMENTS
	Respondent(s) shall prepare and submit to the On-Scene Coordinator the
folic	owing reports: X Weekly Progress Reports due on <u>Monday of each week</u>
	Monthly Progress Reports due on  X Final Completion Report due 60 days after the completion of the Removal
Acti	ion
	Reports may be submitted electronically or in hardcopy to the On Scene Coordinator at myers craig@epa.gov or 8EPR-ER, 1595 Wynkoop, Denver, Co 80202.
	E.OTHER REQUIREMENTS
	IV. RESERVATION OF RIGHTS AND PENALTIES
A.	This Order does not preclude EPA from taking any actions authorized by CWA, the National Contingency Plan, or any other law. EPA reserves the right to direct all activities and to comment on and direct changes to deliverables, off-site shipping and disposal, and all other matters.
В.	Respondent shall notify EPA of any response actions it takes as to this discharge that are in addition to those described in this Order.
C.	Violation of any term of this ORDER may subject Respondents to an administrative civil penalty of up to \$27,500 per day of violation or an amount up to three times the costs incurred by the Oil Spill Liability Trust Fund as a result of such failure. (Section 311(b)(7)(B) of the Clean Water Act, 33 U.S.C. § 1321(b)(7)(B) as amended by the Oil Pollution Act of 1990, 33 U.S.C. §§ 2701 et seq.)
ν.	EFFECTIVE DATE
The	effective date of this ORDER shall be the date of the receipt of this Order by the Respondents.
(	5/23/08
On	-Scene Coordinator Date
Ro	beived by R. Co. Syst. AGENT ON 5/26/08  Debert A. Smith, Vice President of Engineering Date  Date

Note: no one with signature authority was on site, so three originals will be signed. One will be filed upon OSC return to EPA's office, two will be sent to Mr. Smith for signature, one of which will be returned to EPA. This is a negotiated Order on Consent.