CONSENT DECREE QUARTERLY REPORT FOR VIWAPA ST. THOMAS AND ST. JOHN

Civil Action Number 3:14-cv-00086-CVG-RM and DOJ Case Number 90-5-2-1-10424 July 1 – September 30, 2024

ATTACHMENT 1

CALCULATION OF STIPULATED PENALTIES

Combined Quarterly Penalties

Calendar Quarter 3 Year 2024

Penalty Item	Penalty (\$)	50% Discount* (\$)
PSD Excess Emissions	15,250	7,625
Percent LPG/LNG Usage	0	0
Unit 14 Opacity	0	0
NOx and CO CEMs	0	0
Video Camera System	0	0
Compliance Milestones Table 1	100,700	50,350
Compliance Milestones Table 2	0	0
Compliance Milestones Table 3	0	0
Reporting Requirements		0
	Total	57,975

115,950

^{*}Applies if VIWAPA self assesses, reports and pays penalties within 30 days of the end of each calendar quarter

Civil Penalty

				Penalty Rate	
Payment*	Due Date	Date Paid	Days Late	(\$/Late Day)	Penalty (\$)
First \$400K	10/30/2016	10/30/2016	0	750	0
Next \$300K	2/28/2017	2/28/2017	0	750	0
Next \$300K	6/30/2017	6/30/2017	0	750	0
Final \$300K	1/30/2018	1/30/2018	0	750	0

^{*}Interest is due on each payment made after the Consent Decree effective date of September 30, 2016. The first payment is due in 30 days after the effective date or by October 30, 2016.

PSD Excess Emissions (Units covered have PSD permits)

Calendar Quarter 3 Year 2024

	NOx Cor	ncentrati	on or Mass'	Water	to Fuel	Ratio**	CO	Concentr	ation	(Opacity ⁹	%	SO	₂ Emissi	ons	Total
		Penalty			Penalty			Penalty			Penalty			Penalty		Penalty
	Excess	Rate		Excess	Rate	Penalty	Excess	Rate	Penalty	Excess	Rate	Penalty	Excess	Rate	Penalty	for Unit
Unit	Hours	(\$/hr)	Penalty (\$)	Hours	(\$/hr)	(\$)	Hours	(\$/hr)	(\$)	Hours	(\$/hr)	(\$)	Hours	(\$/hr)	(\$)	(\$)
15	178	50	8,900	0		0	3		0	0		0	0		0	8,900
27	57	50	2,850	0	50	0	0		0	0		0	0		0	2,850
27	0	100	0	0	50	0	0		0	0		0	0		0	0
26		50	0		50	0			0			0			0	0
26		100	0		100	0			0			0			0	0
26		250	0		250	0			0			0			0	0
23	53	50	2,650	0	43	0	17	50	850	0		0	0		0	3,500
23	0	100	0	0		0	0	100	0	0		0	0		0	О
25			0			0			0			0				0
	•			•			•						•	Gra	nd Total	15,250

^{*}Mass for low loads and concentration at other times; does not apply during Capacity Performance Testing with required notification

Note: Penalties began to apply to Unit 26 on April 21, 2017 and Unit 27 on May 1, 2018; penalties did not apply to Unit 25 because it was not purchased; in addition, no exceedances of the NSPS four-hour minimum water to fuel ratio (NOx limit) occurred for Unit 25.

Hours of Excess Emissions	Penalty \$/Hour
1 - 250	50
251 - 750	100
751+	250

^{**}Only applies for hours during which the unit operated above low load and no fully quality-assured NOx CEM data was available

Percent LPG/LNG Usage for Converted Units or Units Capable of Burning LPG/LNG

Calendar Quarter 3 Year 2024	Year 2024
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	Percen	t LPG/LNG Usag	je
	12-Month Rolling	Penalty Rate	
	Average %	\$/12-month	Resulting
Unit	LPG/LNG Usage	rolling period	Penalty (\$)
Combined Units (85% minimum)	15,000	
Unit 15 (65% minimum)		10,000	
Unit 27 (65% minimum)		10,000	
Unit 26 (65% minimum)		10,000	
Unit 23 (65% minimum)		10,000	
Unit 25 (65% minimum)		10,000	
		Total	0

Notes:

- 1. Penalties for each unit apply only to Unit 15 (only unit to achieve substantial completion) beginning with January 2020.
- 2. Penalty for combined units (only Unit 15 and Wartsila units can burn LPG) applies beginning with June 2020.
- 3. If a penalty is paid for combined units in a given 12-month rolling period, penalties for individual units do not apply.
- 4. A penalty does not apply to Unit 25 because it was not purchased.

Unit 14 SIP Opacity Violations Based on Method 9 Tests

Calendar Quarter 3 Year 2024

	Opacity Violations							
Day	Number of 6-minute average violations	Daily Penalty at \$400 per 6- minute violation (\$)	Daily Penalty Limit (\$)	Resultin g Penalty (\$)				
	0	0	6,000	0				
	0	0	6,000	0				
	0	0	6,000	0				
	0	0	6,000	0				
	0	0	6,000	0				
	0	0	6,000	0				
	0	0	6,000	0				
	0	0	6,000	0				
	0	0	6,000	0				
	0	0	6,000	0				
			Total	0				

Note: Penalties began to apply on January 1, 2020, which is about 46 days after the fuel atomizer was repaired.

NOx and CO CEMs

Calendar Quarter 3 Year 2024

		NOx			СО		CEM
	Percent	Penalty Rate		Percent	Penalty Rate		Total for
CEM Stack	Availability	\$/Monitor	Penalty (\$)	Availability	\$/Monitor	Penalty (\$)	Unit (\$)
Unit 15			0	92.3		0	0
Unit 27			0	92.3		0	0
Unit 26			0			0	0
Unit 23			0	90.2		0	0
HRSG 21			0			0	0
Unit 25			0			0	0
		-				Grand Total	0

Notes:

1. CEM penalties began to apply to Unit 26 on April 21, 2017 and Unit 27 on May 1, 2018; CEM penalties do not apply to Unit 25 because it was not purchased and has no CEMS.

Monitor Percent Available	\$/Monitor
75-89	2,500
50-74	7,500
0-49	15,000

Video Camera System

Calendar Quarter 3 Year 2024

		Video Camera	
	Percent		
	Quarterly	Penalty Rate	Penalty for
Stack	Availability	\$/Camera	Camera (\$)
Unit 14			0
Unit 15			0
Unit 27			0
Unit 26			0
Unit 23			0
HRSG 21			0
		Total	0

Notes:

1. Penalties apply after the required camera system installation date (no later than 60 days after the September 24, 2015 date of lodging of the original CD) except for the period of relief granted by EPA when the system was undergoing repairs due to damage caused by the September 2017 hurricanes.

2. Penalties began to apply to Unit 26 on April 21, 2017 and to Unit 27 on May 1, 2018.

Video Camera Percent Available for	
Calendar Quarter	\$/Camera
90-95	2,000
50-89	4,000
0-49	8,000

Compliance Milestones

Calendar Quarter	3	Year	2024

	Period of	Penalty	
	Noncompliance	Rate	Penalty
Milestone Table 1	(days)	\$/day	(\$)
Written notification/documentation of decision to purchase,	(uays)	ψ/uay	(Ψ)
refurbish or replace Unit 25 (Paragraph [PG] 12.f)			0
Creation of St. Thomas Spare Parts Tracking System, including the			
required lists/logs (PG 14)			0
Installation and utilization of Maximo software or such similar			
software that provides for monitoring of spare parts (PG 14)			0
Submission of request to DPNR for water to fuel ratios established			
during performance testing to be included in permit (PG 15.a)			0
Operation of industrial grade water system to supply water injection			U
systems (PG 15.c)	0	200	0
Training of employees pursuant to Water Injection Training	0	200	
Program (PG 15.e and 15.f)			0
Hiring and retention of onsite technical person or engineer (PG			
15.g and 15.h)			0
Implementation of O&M Plan for water injection systems (PG 15.j			
and 15.k)			0
Submission of Monthly Water Injection Data Sheet (PG 15.I)			0
Completion of Water Injection System Third Party Audit every 24			
months (PG 15.m)			0
Submission of Water Injection System Third Party Audit proposed			
auditor credentials (PG 15.n)			0
Submission of Water Injection System Third Party Audit Reports,			
including drafts, concurrently to EPA/VIWAPA (PGs 15.p and 15.q)			0
Submission of VIWAPA's responses to the Water Injection System			0
Third Party Audit Report (PGs 15.r, 15.p and 15.s) Implementation of Water Injection System Third Party Audit and			0
EPA approved recommendations (PG 15.t)			0
Completion of Water Injection System Self-Audit every 24 months			U
(PG 15.u)			0
Submission of Water Injection System Self-Audit Report and			
VIWAPA recommendations (PG 15.v)			0
Implementation of Water Injection System Self Audit and EPA			0
approved recommendations (PG 15.w)			0
Completion of CEMS daily calibration data sheet (PG 16.b)	23	200	4,600
Completion of CEMS Third Party Audit every 24 months (PG 16.c)			0
Submission of CEMS Third Party Audit proposed auditor			U
crededtials (PG 16.d)			0
Submission of CEMS Third Party Audit Report, including drafts,			U
concurrently to EPA and VIWAPA (PGs 16.f and 16.g)			0
Submission of VIWAPA's responses to the CEMS Third Party			
Audit Report (PGs 16.h and 16.i)			0
Implementation of CEMS Third Party Audit and EPA approved			
recommendations (PG 16.j)			0
Completion of CEMS Self-Audit every 24 months (PG 16.k)			0
Submission of CEMS Self-Audit Report and VIWAPA			-
recommendations (PG 16.I)			0
Implementation of CEMS Self Audit and EPA-approved			
recommendations (PG 16.m)	l	l	0

	Period of	Penalty		
	Noncompliance	Rate	Penalty	
Milestone Table 1	(days)	\$/day	(\$)	
Implementation and compliance with QAP (PGs 16.n and 16.o)			0	
Installation/operation of audible alarm in St. Thomas facility control				
room that indicates when CEMS records emissions approaching			_	
limit (PG 16.p)			0	
Installation/operation of audible alarm in St. Thomas facility control				
room that automatically activates when any NOx CEMS is not operating and is manually activated when any NOx CEMS has not				
passed CGA/RATA (PG 16.g)			_	
Hiring of outside entity to train VIWAPA employees on CEMS and			0	
COMS (PG 16.r)			0	
Hiring, retention, and availability onsite of technical person of			0	
engineer to properly operate and maintain CEMS and to respond				
(PGs 16.s and 16.t)			0	
Installation of video camera system (PGs 17.a and b)			0	
, , , , ,			0	
Conducting Method 9 readings (PG 17.c) information at reast 6 rolling.				
months and making recordings available to EPA (PG 17.d)			0	
				Penalty \$200-700 per day;
Completion of CGAs and RATAs on all CEMS (PG 18.a)	191	503.141	96,100	Avg \$503.14 per day
Completion of stack testing and any follow-up stack testing as			·	
necessary (PG 19)			0	
Submission of stack testing protocol to EPA (PG 19.b)				
Submission of stack test results and Stack Test Corrective Action				
Plan if necessary (PGs 19.c and 19.d)			0	
Operation of units using fuel types that VIWAPA demonstrated				
comply with applicable emission limits (PG 19.g)			0	
Submission of request to permitting authority for water to fuel ratios			_	
established during performance testing (PG 19.h)			0	
(PG 20.a)			_	
,			0	
Installation of Unit 14 new fuel atomizer (PG 21.a)			0	
Submission of Fuel Atomizer Progress Report (PG 21.c)			0	
Implementation of any necessary corrective action measures and further repairs (PG 21.d)			_	
			0	
Ceasing operation of Unit 14 (PG 21.f.ii) Submission of request for removal of Unit 14 from St. Thomas Title			0	
V operating permit (PG 21.f.ii)			0	
Compliance with requirements of the RICE NESHAP (PG 22.a)			0	
Use of diesel fuel at St. John Unit that meets requirements of 40			0	
C.F.R. § 80.510(b) for nonroad engines (PG 22.b)			0	
	ļ.	Total	100,700	
		i Otai	100,700	I

Penalty Rates for Table 1

Days of Noncompliance	Penalty (\$/day)
Day 1 through Day 14	200
Day 15 through Day 30	500
Day 31+	750

	Period of	Penalty		
	Noncompliance	Rate		
Milestone Table 2	(days)	\$/day	Part No.	Penalty for Part (\$)
Each instance in which a listed spare part was not procured within	0	75		0
sixty days of when it fell below the minimum quantity identified in the St. Thomas Spare Parts Inventory Program, where the failure to obtain the part did NOT result, after that sixty day period, in	0	150		0
	0	300		0
				0
delays in repairing either the water injection system or any of the CEMS				0
				0
			Total	0

Penalty Rates for Table 2

Days of Noncompliance	Penalty (\$/day)
Day 1 through Day 30	75
Day 31 through Day 90	150
Day 91+	300

Milestone Table 3	Period of Noncompliance (days)	Penalty Rate \$/day	Part No.	Penalty for Part (\$)
Each instance in which a listed spare part was not procured within	0	150		0
sixty days of when it fell below the minimum quantity identified in the St. Thomas Spare Parts Inventory Program, where the failure to obtain the part resulted, after that sixty day period, in delays in repairing either the water injection system or any of the CEMS				0
				0
				0
in repairing entires the mater injection eyelem or any or the elime				0
				0
			Total	0

Penalty Rates for Table 3

Days of Noncompliance	Penalty (\$/day)
Day 1 through Day 30	150
Day 31 through Day 90	300
Day 91+	600

Reporting Requirements

Calendar Quarter 3	3	Year	2024
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	Period of	Penalty	
	Noncompliance	Rate	Penalty
Report Due	(days)	\$/day	(\$)
Quarterly reports due 4/30, 7/30, 10/30 and 1/30 to include the following	` ' '	Ψruay	(Ψ)
	y. 		
Amount of LPG/LNG used on an hourly basis			0
Amount of fuel oil used on an hourly basis			0
Number of operating hours of each Unit Capable of Burning LPG/LNG on an hourly basis			0
Calculations VIWAPA used to determine the 12-month rolling average percent kWh			
generated from individual converted units and from each Unit Capable of Burning LPG/LNG while burning LPG/LNG			0
Calculations VIWAPA used to determine the combined 12-month rolling average percent			0
kWh from renewables and kWh generated by Units Capable of Burning LPG/LNG			0
Records of periods when LPG/LNG is or was not available and explanations			0
Status of compliance with the St. Thomas Spare Parts Inventory Program (PG 14)			0
Records of periods when industrial grade water is or was not available for the water			U
injection system at any unit and explanations (PG 15.d)			
Explanations of any instance when an on-site trained technical person or engineer is not			
available at the St. Thomas Facility (PG 15.g)			0
Record of training provided pursuant to the water injection training program, including the			
employees trained in the reporting period, identification of employees not yet trained and			
scheduled training dates for those employees, and description of training materials utilized			
(PG 15.i)			0
Water injection data sheets (PG 15.i)			0
Status of compliance with QAP and instances of failing to comply with QAP (PG 16.o)			0
Instances when audible alarm did not sound but CEMS indicated emissions exceedances			
(PG 16.p)			0
Explanation of any instance when an on-site technical person or engineer trained in the			
proper operation and maintenance of the NOx and CO CEMS and COMS was not			
available at the facility to respond (PG 16.s) Records or training required by PG 16.u, including the identification of employees trained in			0
that reporting period, identification of employees required to be trained that have not been			
trained, and scheduled training dates for those employees (PG 16.r)			0
Identification of any hours when a video camera and/or a video feed was not in operation			Ü
(PG 17.b)			0
Taentification of any violations of the VI SIP opacity rule observed during Method 9 readings			
(PG 17.c)			0
Indication of completion and results of RATAs and CGAs (PG 18.b)			0
Start and end dates for unit outages (times when unit is not available to generate power			
and is taken offline to complete a repair) that lasted fourteen days or longer and a brief			
description of work completed and/or anticipated to be completed on the unit			0
Any anticipated start and end dates for unit outages that are expected to last fourteen days			
or longer on the unit and a brief description of the work planned for the unit			0
Description of any non-compliance with requirements of Amended Consent Decree to extent not addressed by items above and explanation of violation's likely cause and of			
remedial steps taken, or to be taken, to prevent or minimize such violation (PG 29.b)			0
Other reports			
IT VIVVAPA VIOLATES, or has reason to believe that it may violate, any requirement of	<u> </u>		I
Consent Decree, it shall notify the US of such violation and its likely duration, in writing,			
within ten working days of first becoming aware of the violation, with explanation of			
violation's likely cause and of remedial steps taken, or to be taken, to prevent or minimize			
such violation; if cause of violation cannot be fully explained at time report is due, VIWAPA			
shall so state in report and shall investigate cause of violation and then submit amendment			
to report, including full explanation of cause of violation, within 30 days of first becoming			
aware of cause of violation (PG 29.b)			0

Whenever any violation of Consent Decree or applicable permits or any other event affecting VIWAPA's performance under this Decree, or the performance of its facility, may		
pose an immediate threat to public health or welfare or the environment, VIWAPA shall		
notify EPA orally or by electronic or facsimile transmission as soon as possible, but no later		_
than 24 hours after it first knew of violation or event (PG 30)		0
Certification and Submission Requirements		
Each report submitted under PG 29 must be signed by a VIWAPA official, contain the		
certification terminology specified in PG 32 of the CD and be submitted to the		
officials/addresses identified in PG 78		0
	Total	0

Days of Noncompliance	Penalty (\$/day)
Day 1 through Day 14	150
Day 15 through Day 30	300
Day 31+	1,000