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UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6

1201 Elm Street, Suite 500
Dallas, Texas 75270

REGIONAL HEARING CLERK
EPA REGION VI

In the Matter of

Petromax Refining Company, LLC

Respondent.

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Docket No. CAA-06-2023-3312

CONSENT AGREEMENT AND FINAL ORDER

Preliminary Statement

The U.S. Environmental Protection Agency, Region 6 (“EPA” or “Complainant”), and Petromax Refining Company, LLC (“Respondent”) have agreed to a settlement of this action before the filing of a complaint, and thus this action is simultaneously commenced and concluded pursuant to Rules 22.13(b) and 22.18(b)(2) of the Consolidated Rules of Practice Governing the Administrative Assessment of Civil Penalties and the Revocation/Termination or Suspension of Permits, 40 C.F.R. §§ 22.13(b) and 22.18(b)(2).

Jurisdiction

1. This proceeding is an administrative action for the assessment of civil penalties instituted pursuant to Section 113(d) of the Clean Air Act (“CAA”), 42 U.S.C. § 7413(d).
2. This Consent Agreement and Final Order serves as notice that the EPA has reason to believe that Respondent has violated the Chemical Accident Prevention Provisions in 40 C.F.R. Part 68, promulgated pursuant to Section 112(r) of the CAA, 42 U.S.C. § 7412(r), and that Respondent is therefore in violation of Section 112(r)(7) of the CAA, 42 U.S.C. § 7412(r)(7). Furthermore, this Consent Agreement and Final Order serves as notice pursuant to

Section 113(d)(2)(A) of the CAA, 42 U.S.C. § 7413(d)(2)(A), and 40 C.F.R. § 22.34, of the EPA's intent to issue an order assessing penalties for these violations.

Parties

3. Complainant is the Director of the Enforcement and Compliance Assurance Division of EPA, Region 6, as duly delegated by the Administrator of the EPA and the Regional Administrator, EPA, Region 6.

4. Respondent is Petromax Refining Company, LLC, a company incorporated in the state of Texas and conducting business in the state of Texas.

Statutory and Regulatory Background

5. On November 15, 1990, the President signed into law the CAA Amendments of 1990. The Amendments added Section 112(r) to Title I of the CAA, 42 U.S.C. § 7412(r). The objective of Section 112(r) is to minimize the consequences of any such release of any substance listed pursuant to Section 112(r)(3) of the CAA, 42 U.S.C. § 7412(r)(3), or any other extremely hazardous substance.

6. Section 112(r)(3) of the CAA, 42 U.S.C. § 7412(r)(3), mandates the Administrator to promulgate a list of regulated substances which, in the case of an accidental release, are known to cause or may reasonably be anticipated to cause death, injury, or serious adverse effects to human health or the environment. Section 112(r)(5) of the CAA, 42 U.S.C. § 7412(r)(5), mandates that the Administrator establish a threshold quantity for any substance listed pursuant to Section 112(r)(3) of the CAA, 42 U.S.C. § 7412(r)(3). The list of regulated substances and respective threshold quantities is codified at 40 C.F.R. § 68.130.

7. Section 112(r)(7) of the CAA, 42 U.S.C. § 7412(r)(7), requires the Administrator to promulgate regulations that address release prevention, detection, and correction requirements

for stationary sources with threshold quantities of regulated substances listed pursuant to Section 112(r)(3) of the CAA, 42 U.S.C. § 7412(r)(3). On June 20, 1996, EPA promulgated a final rule known as the Risk Management Program, 40 C.F.R. Part 68 – Chemical Accident Prevention Provisions, which implements Section 112(r)(7) of the CAA, 42 U.S.C. § 7412(r)(7).

8. The regulations at 40 C.F.R. Part 68 require owners and operators to develop and implement a Risk Management Program at each stationary source with over a threshold quantity of regulated substances. The Risk Management Program must include, among other things, a hazard assessment, a prevention program, and an emergency response program. The Risk Management Program is described in a Risk Management Plan (RMP) that must be submitted to the EPA.

9. Pursuant to Section 112(r)(7) of the CAA, 42 U.S.C. § 7412(r)(7), and 40 C.F.R. § 68.150, an RMP must be submitted for all covered processes by the owner or operator of a stationary source subject to 40 C.F.R. Part 68 no later than the latter of June 21, 1999, or the date on which a regulated substance is first present above the threshold quantity in a process.

10. The regulations at 40 C.F.R. § 68.10 set forth how the Chemical Accident Prevention Provisions of 40 C.F.R. Part 68 apply to each program level of covered processes. Pursuant to 40 C.F.R. § 68.10(i), a covered process is subject to Program 3 requirements if the process does not meet the requirements of Program 1, as described in 40 C.F.R. § 68.10(g), and if it is in a specified North American Industrial Classification System code or is subject to the Occupation Safety and Health Administration (OSHA) process safety management standard, 29 C.F.R. 1910.119.

11. Section 113(d) of the CAA, 42 U.S.C. § 7413(d), states that the Administrator may issue an administrative order against any person assessing a civil administrative penalty of

up to \$25,000 per day of violation whenever, on the basis of any available information, the Administrator finds that such person has violated or is violating any requirement or prohibition of Section 112(r) of the CAA, 42 U.S.C. § 7412(r), and its implementing regulations. The Debt Collection Improvement Act of 1996, 31 U.S.C. § 3701, as amended, and the Federal Civil Penalties Inflation Adjustment Act Improvements Act of 2015, 28 U.S.C. § 2461, and implementing regulations at 40 C.F.R. Part 19, increased these statutory maximum penalties to \$37,500 for violations that occurred before November 2, 2015, and to \$51,796 for violations that occur after November 2, 2015, and are assessed after January 12, 2022.

Definitions

12. Section 302(e) of the CAA, 42 U.S.C. § 7602(e), defines “person” to include any individual, corporation, partnership, association, State, municipality, political subdivision of a State, and any agency department, or instrumentality of the United States and any officer, agent, or employee thereof.

13. Section 112(r)(2)(A) of the CAA, 42 U.S.C. § 7412(r)(2)(A), and the regulation at 40 C.F.R. § 68.3 defines “accidental release” as an unanticipated emission of a regulated substance or other extremely hazardous substance into the ambient air from a stationary source.

14. Section 112(r)(2)(C) of the CAA, 42 U.S.C. § 7412(r)(2)(C), and the regulation at 40 C.F.R. § 68.3 defines “stationary source,” in part, as any buildings, structures, equipment, installations or substance-emitting stationary activities which belong to the same industrial group, which are located on one or more contiguous properties, which are under the control of the same person (or persons under common control), and from which an accidental release may occur.

15. Section 112(r)(2)(B) of the CAA, 42 U.S.C. § 7412(r)(2)(B), and the regulation at

40 C.F.R. § 68.3 define “regulated substance” as any substance listed pursuant to Section 112(r)(3) of the CAA, as amended, in 40 C.F.R. § 68.130.

16. The regulation at 40 C.F.R. § 68.3 defines “threshold quantity” as the quantity specified for regulated substances pursuant to Section 112(r)(5) of the CAA, as amended, listed in 40 C.F.R. § 68.130 and determined to be present at a stationary source as specified in 40 C.F.R. § 68.115.

17. The regulation at 40 C.F.R. § 68.3 defines “process” as any activity involving a regulated substance including any use, storage, manufacturing, handling or on-site movement of such substances, or combination of these activities. For the purposes of this definition, any group of vessels that are interconnected, or separate vessels that are located such that a regulated substance could be involved in a potential release, shall be considered a single process.

18. The regulation at 40 C.F.R. § 68.3 defines “covered process” as a process that has a regulated substance present in more than a threshold quantity as determined under 40 C.F.R. § 68.115.

EPA Findings of Fact and Conclusions of Law

19. Respondent is, and at all times referred to herein was, a “person” as defined by Section 302(e) of the CAA, 42 U.S.C. § 7602(e).

20. Respondent is the owner and operator of a facility located at: 1519 S Sheldon Road, Houston, Texas 77015 (the “Facility”).

21. Pursuant to Section 114 of the CAA, 42 U.S.C. § 7414, the EPA conducted an inspection of the Facility on February 14 – 17, 2022, to determine Respondent’s compliance with Section 112(r) of the CAA, 42 U.S.C. § 7412(r), and 40 C.F.R. Part 68 (the “Inspection”).

22. On October 17, 2022, the EPA sent Respondent a Notice of Potential Violation

and Opportunity to Confer letter. On October 18, 2022, the EPA responded to the documentation and information received from Respondent as a result of the opportunity to confer and articulated the EPA's position concerning Respondent's compliance with Section 112(r) of the CAA, 42 U.S.C. § 7412(r).

23. The Facility is a "stationary source" pursuant to Section 112(r)(2)(C) of the CAA, 42 U.S.C. § 7412(r)(2)(C), and the regulation at 40 C.F.R. § 68.3.

24. Respondent has a crude fractionation process at the Facility, meeting the definition of "process", as defined by 40 C.F.R. § 68.3.

25. Butane, isopentane, ethane, propane, isobutane, and pentane are "regulated substances" pursuant to Section 112(r)(2)(B) of the CAA, 42 U.S.C. § 7412(r)(2)(B), and the regulation at 40 C.F.R. § 68.3. The threshold quantity for butane, isopentane, ethane, propane, isobutane, and pentane, as listed in 40 C.F.R. § 68.130 is 10,000 pounds.

26. Respondent has greater than a threshold quantity of butane, isopentane, ethane, propane, isobutane, and pentane in a process at the Facility, meeting the definition of "covered process" as defined by 40 C.F.R. § 68.3.

27. From the time Respondent first had on-site greater than a threshold quantity of butane, isopentane, ethane, propane, isobutane, and pentane in a process, Respondent was subject to the requirements of Section 112(r)(7) of the CAA, 42 U.S.C. § 7412(r)(7), and 40 C.F.R. Part 68 because it was the owner or operator of a stationary source that had more than a threshold quantity of a regulated substance in a process.

28. From the time Respondent first had on-site greater than a threshold quantity of butane, isopentane, ethane, propane, isobutane, and pentane in a process, Respondent was required to submit an RMP pursuant to 40 C.F.R. § 68.12(a) and comply with the Program Three

(3) prevention requirements because pursuant to 40 C.F.R. § 68.10(i), the covered process at the Facility did not meet the eligibility requirements of Program 1 and is in North American Industry Classification System code 32411 (Petroleum Refineries).

EPA Findings of Violation

29. The facts stated in the EPA Findings of Fact and Conclusions of Law above are herein incorporated.

30. Complainant hereby states and alleges that Respondent has violated the CAA and federal regulations promulgated thereunder as follows:

Count 1 – Mechanical Integrity

31. The regulation at 40 C.F.R. § 68.12(d)(3) requires the owner or operator of a stationary source with a process subject to Program 3 to implement the prevention requirements of 40 C.F.R. §§ 68.65 through 68.87. Pursuant to 40 C.F.R. § 68.73(d)(4), the owner or operator shall document each inspection and test that has been performed on process equipment. The documentation shall identify the date of the inspection or test, the name of the person who performed the inspection or test, the serial number or other identifier of the equipment on which the inspection or test was performed, a description of the inspection or test performed, and the results of the inspection or test.

32. The Respondent failed to document the date of the inspection or test and the name of the person who performed the inspection or test. Specifically, the facility had several instrument calibration sheets that had missing dates and did not identify the name of person conducting the inspection or test.

33. Respondent's failure to document the date of the inspection or test and the name of the person who performed the inspection or test pursuant to 40 C.F.R. § 68.73(d)(4), as

required by 40 C.F.R. § 68.12(d)(3), is a violation of Section 112(r)(7) of the CAA, 42 U.S.C. § 7412(r)(7).

Count 2 – Management of Change

34. The regulation at 40 C.F.R. § 68.12(d)(3) requires the owner or operator of a stationary source with a process subject to Program 3 to implement the prevention requirements of 40 C.F.R. §§ 68.65 through 68.87. Pursuant to 40 C.F.R. § 68.75(c), employees involved in operating a process and maintenance and contract employees whose job tasks will be affected by a change in the process shall be informed of, and trained in, the change prior to start-up of the process or affected part of the process.

35. Respondent failed to train employees involved in operating a process and maintenance and contract employees whose job will be affected by a change in the process when they should have been informed of, and trained in, the change prior to start-up of the process or affected part of the process, as required by 40 C.F.R. § 68.75(c). Petromax's employees involved in operating a process and maintenance and contract employees whose job tasks will be affected by a change were trained; however, not necessarily prior to start up, according to the following MOCs: MOC-2020-002, MOC-2021-003, MOC-2019-011.

36. Respondent's failure to train employees involved in operating a process and maintenance and contract employees whose job would be affected by a change in the process when these employees should have been informed of, and trained in, the change prior to start-up of the process or affected part of the process pursuant to 40 C.F.R. § 68.75(c), as required by 40 C.F.R. § 68.12(d)(3), is a violation of Section 112(r)(7) of the CAA, 42 U.S.C. § 7412(r)(7).

Count 3 – Management of Change (MOC)

37. The regulation at 40 C.F.R. § 68.12(d)(3) requires the owner or operator of a

stationary source with a process subject to Program 3 to implement the prevention requirements of 40 C.F.R. §§ 68.65 through 68.87. Pursuant to 40 C.F.R. § 68.75(e), if a change covered by this paragraph results in a change in the operating procedures or practices required by § 68.69, such procedures or practices shall be updated accordingly.

38. Respondent failed to provide the updated operating procedure for the nitrogen and low point drain referenced in “MOC 2020-002” as required by the regulation.

39. Respondent’s failure to provide the updated operating procedure for the nitrogen and low point drain referenced in “MOC 2020-002” pursuant to 40 C.F.R. § 68.75(e), as required by 40 C.F.R. § 68.12(d)(3), is a violation of Section 112(r)(7) of the CAA, 42 U.S.C. § 7412(r)(7).

Count 4 – Compliance Audits

40. The regulation at 40 C.F.R. § 68.12(d)(3) requires the owner or operator of a stationary source with a process subject to Program 3 to implement the prevention requirements of 40 C.F.R. §§ 68.65 through 68.87. Pursuant to 40 C.F.R. § 68.79(a), the owner or operator shall certify that it has evaluated compliance with the provisions of this subpart at least every three years to verify that procedures and practices developed under this subpart are adequate and are being followed. Pursuant to 40 C.F.R. § 68.79(e), the owner or operator shall retain the two (2) most recent compliance audit reports.

41. Respondent failed to certify that it evaluated compliance at least every three years to verify that procedures and practices developed under this subpart are adequate and are being followed, as required by 40 C.F.R. § 68.79(a). In addition, Petromax failed to retain the two (2) most recent compliance audit reports, as required by 40 C.F.R. § 68.79(e). Although Petromax has a compliance audit scheduled for every 3 years, EPA noted that the compliance audit and

certification should have been completed within three years of the previous audit certification date of September 2018.

42. Respondent's failure to certify that it has evaluated compliance at least every three years to verify that procedures and practices developed under this subpart are adequate and are being followed pursuant to 40 C.F.R. § 68.79(a), and its failure to retain the two (2) most recent compliance audit reports pursuant to 40 C.F.R. § 68.79(e), as required by 40 C.F.R. § 68.12(d)(3), are violations of Section 112(r)(7) of the CAA, 42 U.S.C. § 7412(r)(7).

Count 5 – Compliance Audits

43. The regulation at 40 C.F.R. § 68.12(d)(3) requires the owner or operator of a stationary source with a process subject to Program 3 to implement the prevention requirements of 40 C.F.R. §§ 68.65 through 68.87. Pursuant to 40 C.F.R. § 68.79(d), the owner or operator shall promptly determine and document an appropriate response to each of the findings of the compliance audit, and document that deficiencies have been corrected.

44. Respondent failed to promptly determine and document an appropriate response to each of the findings of the compliance audit, and document that deficiencies have been corrected, as required by 40 C.F.R. § 68.79(d). Respondent failed to document deficiencies were corrected in its 2018 compliance audit findings tracking list.

45. Respondent's failure to promptly determine and document an appropriate response to each of the findings of the compliance audit and document that deficiencies have been corrected pursuant to 40 C.F.R. § 68.79(d), as required by 40 C.F.R. § 68.12(d)(3), is a violation of Section 112(r)(7) of the CAA, 42 U.S.C. § 7412(r)(7).

Count 6 – Hot Work Permit

46. The regulation at 40 C.F.R. § 68.12(d)(3) requires the owner or operator of a

stationary source with a process subject to Program 3 to implement the prevention requirements of 40 C.F.R. §§ 68.65 through 68.87. Pursuant to 40 C.F.R. § 68.85(b), the permit shall document that the fire prevention and protection requirements in 29 C.F.R. § 1910.252(a) have been implemented prior to beginning the hot work operations; it shall indicate the date(s) authorized for hot work; and identify the object on which hot work is to be performed. The permit shall be kept on file until completion of the hot work operations.

47. Respondent failed to properly indicate the dates for the authorized hot work in its hot work permits. In addition, it was noted on several other hot work permits that the fire watch did not sign his/her name on the permit to indicate that a fire watch was present for the following hot work permits: 15752, 15883, 15896, 15972, 16015, 14620, 14646, 16050, and 15066.

48. Respondent's failure to properly indicate the dates for the authorized hot work in its hot work permits pursuant to 40 C.F.R. § 68.85(b), as required by 40 C.F.R. § 68.12(d)(3), is a violation of Section 112(r)(7) of the CAA, 42 U.S.C. § 7412(r)(7).

CONSENT AGREEMENT

49. For the purpose of this proceeding, as required by 40 C.F.R. § 22.18(b)(2), Respondent:

- a. admits the jurisdictional allegations set forth herein;
- b. neither admits nor denies the specific factual allegations stated herein;
- c. consents to the assessment of a civil penalty, as stated herein;
- d. consents to the issuance of any specified compliance or corrective action order;
- e. consents to any conditions specified herein;
- f. consents to any stated Permit Action;

- g. waives any right to contest the allegations set forth herein; and
- h. waives its rights to appeal the Final Order accompanying this Consent Agreement.

50. Respondent consents to the issuance of this Consent Agreement and Final Order and consents for the purposes of settlement to the payment of the civil penalty specified herein.

51. Respondent and EPA agree to conciliate this matter without the necessity of a formal hearing and to bear their respective costs and attorneys' fees.

Penalty Payment

52. Respondent agrees that, in settlement of the claims alleged herein, Respondent shall pay a civil penalty of eighty-five thousand one hundred sixty-three dollars (\$85,163), as set forth below.

53. Respondent shall pay the penalty within thirty (30) days of the effective date of the Final Order. Such payment shall identify Respondent by name and docket number and shall be by certified or cashier's check made payable to the "United States Treasury" and sent to:

U.S. Environmental Protection Agency
Fines and Penalties
Cincinnati Finance Center
PO Box 979077
St. Louis, Missouri 63197-9000

or by alternate payment method described at <http://www.epa.gov/financial/makepayment>.

54. A copy of the check or other information confirming payment shall simultaneously be sent to the following:

Lorena S. Vaughn
Regional Hearing Clerk
U.S. Environmental Protection Agency, Region 6
1201 Elm Street, Suite 500 (ORC)
Dallas, Texas 75270-2102
Vaughn.lorena@epa.gov; and

Charese Simpson
Enforcement and Compliance Assurance Division
Air Enforcement Branch
U.S. Environmental Protection Agency, Region 6
1201 Elm Street, Suite 500 (ECDAC)
Dallas, Texas 75270-2101
Simpson.charese@epa.gov

55. Respondent understands that its failure to timely pay any portion of the civil penalty may result in the commencement of a civil action in Federal District Court to recover the full remaining balance, along with penalties and accumulated interest. In such case, interest shall begin to accrue on a civil or stipulated penalty from the date of delinquency until such civil or stipulated penalty and any accrued interest are paid in full. 31 C.F.R. § 901.9(b)(1). Interest will be assessed at a rate of the United States Treasury Tax and loan rates in accordance with 31 U.S.C. § 3717. Additionally, a charge will be assessed to cover the costs of debt collection including processing and handling costs, and a non-payment penalty charge of six percent (6%) per year compounded annually will be assessed on any portion of the debt which remains delinquent more than ninety (90) days after payment is due. 31 U.S.C. § 3717(e)(2).

Effect of Settlement and Reservation of Rights

56. Full payment of the penalty proposed in this Consent Agreement shall only resolve Respondent's liability for federal civil penalties for the violations alleged herein. Complainant reserves the right to take any enforcement action with respect to any other violations of the CAA or any other applicable law.

57. The effect of settlement described in the immediately preceding paragraph is conditioned upon the accuracy of Respondent's representations to the EPA, as memorialized in paragraph directly below.

58. Respondent certifies by the signing of this Consent Agreement that, to the best of

its knowledge, it is presently in compliance with all requirements of Section 112(r) of the CAA, 42 U.S.C. § 7412(r).

59. Full payment of the penalty proposed in this Consent Agreement shall not in any case affect the right of the Agency or the United States to pursue appropriate injunctive or other equitable relief or criminal sanctions for any violations of law. This Consent Agreement and Final Order does not waive, extinguish or otherwise affect Respondent's obligation to comply with all applicable provisions of the CAA and regulations promulgated thereunder.

60. Complainant reserves the right to enforce the terms and conditions of this Consent Agreement and Final Order.

General Provisions

61. By signing this Consent Agreement, the undersigned representative of Respondent certifies that it is fully authorized to execute and enter into the terms and conditions of this Consent Agreement and has the legal capacity to bind the party it represents to this Consent Agreement.

62. This Consent Agreement shall not dispose of the proceeding without a final order from the Regional Judicial Officer or Regional Administrator ratifying the terms of this Consent Agreement. This Consent Agreement and Final Order shall be effective upon filing of the Final Order by the Regional Hearing Clerk for EPA, Region 6. Unless otherwise stated, all time periods stated herein shall be calculated in calendar days from such date.

63. The penalty specified herein shall represent civil penalties assessed by EPA and shall not be deductible for purposes of Federal, State, and local taxes.

64. This Consent Agreement and Final Order shall apply to and be binding upon Respondent and Respondent's agents, successors and/or assigns. Respondent shall ensure that all

contractors, employees, consultants, firms, or other persons or entities acting for Respondent with respect to matters included herein comply with the terms of this Consent Agreement and Final Order.

65. The EPA and Respondent agree to the use of electronic signatures for this matter pursuant to 40 C.F.R. § 22.6. The EPA and Respondent further agree to electronic service of this Consent Agreement and Final Order by email to the following:

To EPA: *Henley.hollis@epa.gov*

To Respondent: *Steven.parker@petromaxrefining.com*

RESPONDENT:
PETROMAX REFINING COMPANY, LLC

Date: 1/25/2023

Steven Parker
Signature

Steven Parker
Print Name

Plant Manager
Title

COMPLAINANT:
U.S. ENVIRONMENTAL PROTECTION AGENCY

Cheryl T. Seager

Digitally signed by Seager, Cheryl
Date: 2023.01.26 10:05:54 -06'00'

Cheryl T. Seager
Director
Enforcement and
Compliance Assurance Division
U.S. EPA, Region 6

FINAL ORDER

Pursuant to Section 113(d) of the CAA, 42 U.S.C. § 7413(d), and the Consolidated Rules of Practice Governing the Administrative Assessment of Civil Penalties and the Revocation/Termination or Suspension of Permits, 40 C.F.R. Part 22, the foregoing Consent Agreement resolving this matter is hereby ratified and incorporated by reference into this Final Order.

Respondent is ORDERED to comply with all of the terms of the Consent Agreement. In accordance with 40 C.F.R. § 22.31(b), the effective date of the foregoing Consent Agreement and this Final Order is the date on which this Final Order is filed with the Regional Hearing Clerk.

This Final Order shall resolve only those causes of action alleged in the Consent Agreement. Nothing in this Final Order shall be construed to waive, extinguish, or otherwise affect Respondent's (or its officers, agents, servants, employees, successors, or assigns) obligation to comply with all applicable federal, state, and local statutes and regulations, including the regulations that were the subject of this action.

IT IS SO ORDERED.

**THOMAS
RUCKI**

Digitally signed by THOMAS RUCKI
DN: c=US, o=U.S. Government, ou=Environmental
Protection Agency, cn=THOMAS RUCKI,
0.9.2342.19200300.100.1.1+68001003655804
Date: 2023.01.27 09:54:58 -0500

Thomas Rucki
Regional Judicial Officer

CERTIFICATE OF SERVICE

I certify that that a true and correct copy of the foregoing Consent Agreement and Final Order was delivered to the Regional Hearing Clerk, U.S. EPA, Region 6, 1201 Elm Street, Dallas, Texas 75270-2102, and that a true and correct copy was sent this day in the following manner to the addressees:

Copy via Email to Complainant:

Henley.hollis@epa.gov

Copy via Email to Respondent:

Steven.parker@petromaxrefining.com

Copy via Email to Regional Hearing Clerk:

Vaughn.lorena@epa.gov

**LORI
JACKSON**

Digitally signed by LORI JACKSON
DN: c=US, o=U.S. Government,
ou=Environmental Protection Agency,
cn=LORI JACKSON,
0.9.2342.19200300.100.1.1=68001003655539
Date: 2023.01.30 10:56:11 -06'00'

Signed
Office of Regional Counsel
U.S. EPA, Region 6