UNITED STATES ENVIRONMENTAL PROTECTION AGENCY Region 2

In the Matter of: Andrew B. Chase, a/k/a Andy Chase, Chase Services, Inc., Chase Convenience Stores, Inc., and Chase Commercial Land Development, Inc.,

Respondents.

Proceeding Under Section 9006 of the Solid Waste Disposal Act, as amended.

Hon. M. Lisa Buschmann, Presiding Office Docket No. RCRA-02-2011-7503

MOTION TO SUPPLEMENT COMPLAINANT'S PREHEARING EXCHANGE

Complainant in this proceeding, the Director of the Division of Enforcement and Compliance Assistance, EPA, Region 2 (EPA or Agency), through her attorney, moves this Court, pursuant to 40 C.F.R. §§ 22.16(a), 22.19 and 22.22(a), and also pursuant to the order of this Court, dated December 22, 2011,¹ for an order to permit Complainant to supplement her prehearing exchange, filed November 10, 2011, with six additional documents referred to as "PBS applications." As will be demonstrated below, Complainant submits that good cause exists for granting this motion, *i.e.* Respondents will not suffer prejudice or be unfairly disadvantaged or unfairly surprised if Complainant were permitted to supplement her prehearing exchange as she seeks to do through this motion.

This motion is divided into six sections, as follows: Section I, "History and Background"; Section II, "The Supplemental Documents: The 'PBS Applications'"); Section III,

¹ The December 22, 2011 was denominated, "NOTICE OF HEARING AND SCHEDULING ORDER AND ORDER ON MOTION TO EXTEND FILING DEADLINE FOR DISPOSITIVE MOTIONS."

"Respondents' Nexus to the PBS Applications"; Section IV, "Law Governing This Motion"; Section V, "Supplementing the Prehearing Exchange is Warranted"; and Section VI, "Conclusion."

I. History and Background

The history and operative facts underlying this proceeding have been set forth in significant detail in Complainant's motion for accelerated decision for liability for 20 of the 21 counts of the complaint (all counts except count 20) that was filed February 10, 2012. For the convenience of this Court, a quick summary will be provided herein, and the Court is respectfully referred to the partial accelerated decision motion, specifically, the declaration of Lee A. Spielmann (including the exhibits attached thereto), executed February 3, 2012, the declaration of Jeffrey K. Blair (including the exhibits attached thereto), executed on January 25, 2012 and the declaration of Paul Sacker (including the exhibits attached thereto), executed on February 10, 2012.

In this administrative proceeding commenced under authority of Section 9006 of the Solid Waste Disposal Act, as amended, 42 U.S.C. § 6991e, EPA seeks a civil penalty of approximately \$233,000 against various respondents for violations of the underground storage tank regulations (40 C.F.R. Part 280) alleged to have occurred in the course of Respondents' ownership and/or operation of underground storage tanks located at six retail gasoline stations in New York State. The complaint alleges Respondent Andrew B. Chase (an individual) is liable for each of the 21 counts, either singly or in tandem with one of three named corporate respondents; the corporate respondents are not alleged to be liable for all violations. The complaint alleges Mr. Chase presently owns and operates the underground storage tank

(sometimes referred to below as "UST" or "USTs") systems at two of the six gasoline stations, the other four stations having been sold in July 2009. The violations allege concern the operation, maintenance and closure of the underground storage tanks. The complaint alleges violations regarding 19 underground storage tanks (these include violations pertaining to the piping connected to a number of the tanks) at the six service stations, as follows: three USTs at the service station identified as "Service Station I,"² three USTs at Service Station II, two USTs at Service Station III, three USTs at Service Station IV, three USTs at Service Station V and five USTs at Service Station VI..³

The complaint was based, in part, upon information request letters (IRLs) EPA sent, pursuant to Section 9005(a) of the Act, 42 U.S.C. § 6991d(a), and 40 C.F.R. § 280.34, to Respondent Andrew B. Chase. The first such IRL was sent from EPA to Mr. Chase in April 2009, and Mr. Chase provided a response to this IRL in June 2009.⁴

The January 5, 2012 order of this Court, "ORDER RESCHEDULING HEARING," directs that a hearing in the matter commence on June 12, 2012.

² Paragraph 7 of the Sacker declaration, pages 5 and 6, identify the location of each of the six service stations.

³ A capsule summary of the specific violations alleged at each of the six service stations concerning the specific USTs and/or their connected piping is set forth in Complainant's memorandum of law submitted as part of the motion for partial accelerated decision, Section II, "Relief Sought By Complainant," pages 2 through 6.

⁴ There were several follow-up IRLs: in October 2009; in January 2010; and in November 2010. Mr. Chase provided a response to EPA's IRLs (in addition to the June 2009 response) in December 2009; January 2010; and in October 2010 (received by EPA in November 2010). EPA inspector Paul Sacker sent e-mails to Mr. Chase on at least three occasion (on January 7, 2010, and twice on January 27, 2010), seeking additional information and/or clarification of information previously provided in an IRL response. Mr. Chase also communicated with Mr. Sacker by fax, one transmitted February 4, 2010, another on December 15, 2010. Paragraphs 12 through 17 of the Sacker declaration.

Complainant thus now moves this Court, in accordance with the directive set forth in the December 22nd order, to supplement Complainant's prehearing exchange with six additional documents, such documents identified and discussed below.⁵

II. The Supplemental Documents: The "PBS Applications"

EPA seeks to supplement the Agency's prehearing exchange with six documents known as "PBS applications."

As part of Respondents' June 2009 response to EPA's April 2009 information request letter, Mr. Chase provided six "PBS certificates." These six documents were issued by the New York State Department of Environmental Conservation (NYSDEC) to Mr. Chase, one for each of the six service stations at issue in this proceeding. Each such "Petroleum Bulk Storage" certificate represents a formal registration of storage tanks at a given facility located within New York State. As a general matter, such certificates list federally regulated underground storage tanks, tanks exempt from federal regulation and above-ground storage tanks; the storage tanks subject to such listing are those that contain petroleum products. Paragraph 18 of the Sacker declaration. The PBS certificates in this proceeding are appended to the Sacker declaration as EXHIBIT 2 (for Service Station I); EXHIBIT 4 (for Service Station II); EXHIBIT 6 (for Service Station III); EXHIBIT 8 (for Service Station IV); EXHIBIT 10 (for Service Station V); and EXHIBIT 12 (for Service Station VI).⁶ The PBS certificates list various items of

⁵ The December 22nd order, page 2, states, *inter alia*, that "[a]ll non-dispositive motions, such as...motions to supplement a prehearing exchange...must be filed on or before March 16, 2012" (bolded emphasis deleted).

⁶ They are also included as part of Exhibit 22 to EPA's November 2011 initial prehearing exchange.

information, including who is the owner and operator of the listed tanks, how many tanks are located at a given facility, the installation dates of the tanks and the capacity of each one.⁷

The information listed on a given PBS certificate reflects the information provided in a PBS application, which must be provided to the NYSDEC by the owners/operators of the tanks at a facility. The NYSDEC issues a PBS certificate in response to the information provided in the PBS application. As noted in paragraph 19 of the Sacker declaration, "The PBS application is part of the process that leads to the issuance of a PBS certificate, which is a document attesting that the listed underground storage tanks have been registered with the NYSDEC."

The information provided on a PBS application has been described in the Sacker declaration, paragraphs 22 and 23, set forth below:

The PBS application form seeks information on a number of items, including: (on the first page), in a boxed (rectangular) area on the left hand side of the document, in a column denominated 'Transaction Type,' whether the application is for 'Initial/New Facility'; 'Change of Ownership'; 'Tank Installation, Closing, Repair or Reconditioning,' 'Information Correction' or 'Renewal.' In this area there are five boxes that might be marked (such as with an 'X' mark) to indicate the type of transaction for which the application is to be filed. Additional information is sought on the front page of a PBS certificate.

A box in the upper half of the document, towards the left, is to be filled out with information about the facility, and in this area there is a place for the name of the 'daily on-site operator' to be inserted. In the area below, information is to be provided as to the owner. Towards the bottom, in a larger horizontal box, the form seeks information as to a mailing contact. In the upper half of the document, on the right hand side, the form seeks information on the type of petroleum facility for which the application is to completed and filed, and this

Paragraph 27 of the Sacker declaration (Service Station I); paragraph 30 of the Sacker declaration (Service Station II); paragraph 33 of the Sacker declaration (Service Station III); paragraph 36 of the Sacker declaration (Service Station IV); paragraph 39 of the Sacker declaration (Service Station V); and paragraph 42 of the Sacker declaration (Service Station VI).

section lists various possibilities, including a facility for 'retail gasoline sales' and one that serves as a 'storage terminal/petroleum distributor.' Below that is an area where the owner or authorized representative is required to print his/her name, to indicate the signer's title, and to sign and date the application. ***

The PBS application contains a section whether the owner or authorized representative is required to print his/her name, to indicate his/her title, and then to sign and date the application. The person signing the PBS application certifies under penalty of perjury that the information provided is true and correct. Paragraph 23 of the Sacker declaration.

EPA obtained the six PBS applications it now wishes to include within the prehearing exchange from the NYSDEC, and these were obtained in the course of the Agency preparing the motion for partial accelerated decision. The applications were sent to EPA via e-mail, in PDF format. Paragraphs 20 and 21 of the Sacker declaration.⁸

A copy of the PBS applications for each of the six service stations is annexed to this motion, the PBS application for Service Station I as Exhibit A; the PBS application for Service Station II as Exhibit B; the PBS application for Service Station III as Exhibit C; the PBS application for Service Station IV as Exhibit D; the PBS application for Service Station V as Exhibit E; and the PBS application for Service Station VI as Exhibit F.⁹

⁸ The e-mail exchange between EPA and the NYSDEC is included as exhibits to the Sacker declaration, EXHIBITS 27, 28 and 29.

⁹ If this Court were to grant this motion, then the PBS application for Service Station I would become Exhibit 58 of Complainant's prehearing exchange; the PBS application for Service Station II would become Exhibit 59; the PBS application for Service Station III would become Exhibit 60; the PBS application for Service Station IV would become Exhibit 61; the PBS application for Service Station V would become Exhibit 62; and the PBS application for Service Station VI would become Exhibit 63 of Complainant's prehearing exchange. This numbering represents a continuation of the numbering of exhibits in Complainant's November 2011 initial prehearing exchange (the last exhibit number in that document being number 57).

III. Respondents' Nexus to the PBS Applications

The PBS application for each of the six service stations bears the name of Respondent Andrew B. Chase.¹⁰ On the PBS application for **Service Station I**, Mr. Chase is listed as owner, operator, emergency contact and "owner or authorized representative" certifying "under penalty of perjury that the information provided on [such application] is true to the best of my knowledge and belief";¹¹ on the PBS application for **Service Station II**, Mr. Chase is listed as the operator and emergency contact (for both listings, as "Andy Chase") and as the "owner or authorized representative" certifying "under penalty of perjury that the information provided on [such application] is true to the best of my knowledge and belief";¹² on the PBS application for **Service Station III**, Mr. Chase is listed as the owner, operator and as the "owner or authorized representative" certifying "under penalty of perjury that the information provided on [such application] is true to the best of my knowledge and belief";¹² on the PBS application for **Service Station III**, Mr. Chase is listed as the owner, operator and as the "owner or authorized representative" certifying "under penalty of perjury that the information provided on [such application] is true to the best of my knowledge and belief";¹³ on the PBS application for **Service Station IV**, Mr. Chase is listed as the operator, emergency contact and the "owner or authorized representative" certifying "under penalty of perjury that the information provided on [such

¹¹ Paragraphs 26 and 28 of the Sacker declaration, and EXHIBIT 1 to the Sacker declaration.

¹² Paragraphs 29 and 31 of the Sacker declaration, and EXHIBIT 3 to the Sacker declaration.

¹³ Paragraphs 32 and 34 of the Sacker declaration, and EXHIBIT 5 to the Sacker declaration.

¹⁰ As is the case with a PBS certificate, on the antecedent PBS application, the terms "owner" and "operator" refer to the underground storage tank and their associated equipment (including piping); these terms do not pertain to the real property where the USTs are located. Paragraph 25 of the Sacker declaration.

application] is true to the best of my knowledge and belief";¹⁴ for the PBS application for Service Station V, Mr. Chase is listed as the operator, emergency contact and as the "owner or authorized representative" certifying "under penalty of perjury that the information provided on [such application] is true to the best of my knowledge and belief";¹⁵ and for the PBS application for Service Station VI, Mr. Chase is listed as the owner, operator, emergency contact and as the "owner or authorized representative" certifying "under penalty of perjury that the information provided on [such application] is true to the best of my knowledge and belief."¹⁶ Further, three of these applications list as an owner other than Respondent Andrew B. Chase: the PBS application for Service Station II lists Respondent Chase Convenience Stores, Inc. as the owner; the PBS application for Service Station IV lists Respondent Chase Services, Inc. as the owner; and the PBS application for Service Station V lists Respondent Chase Commercial Land Dev[elopment] as the owner.¹⁷ Respondents' answer, in paragraph 2, admits that Respondent Andrew B. Chase is the chairman or chief executive officer of each of Chase Convenience Stores, Inc., Chase Services, Inc. and Chase Commercial Land Development, Inc.¹⁸

¹⁴ Paragraphs 35 and 37 of the Sacker declaration, and EXHIBIT 7 to the Sacker declaration.

¹⁵ Paragraphs 38 and 40 of the Sacker declaration, and EXHIBIT 9 to the Sacker declaration.

¹⁶ Paragraphs 41 and 43 of the Sacker declaration, and EXHIBIT 11 to the Sacker declaration.

¹⁷ For Service Station II, see paragraph 29 and EXHIBIT 3 to the Sacker declaration; for Service Station IV, see paragraph 35 and EXHIBIT 7 to the Sacker declaration; for Service Station V, see paragraph 38 and EXHIBIT 9 to the Sacker declaration.

¹⁸ The pertinent allegation admitted by paragraph 2 of the answer is found in paragraph 31 of the complaint.

Thus, Mr. Chase is well aware of the existence of these PBS applications: if he did not prepare them himself or have someone prepare them at his direction, at the very least he has certified as to the truth and accuracy of the information contained in each. Moreover, as previously noted, a PBS application serves as the basis for the NYSDEC's issuance of a PBS certificate; the PBS application is the antecedent to the PBS certificate. Mr. Chase provided the PBS certificates for each of the six service stations as part of his June 2009 response to EPA's April 2009 information request letter, and he has never subsequently, both prior to and throughout the course of this litigation, disputed or gainsaid the veracity, accuracy or correctness of the information contained on any of the PBS certificates he provided, which in turn further confirms the veracity, accuracy and correctness of the antecedent PBS applications.

IV. Law Governing This Motion

This rules of procedure governing this proceeding are set forth in 40 C.F.R. Part 22. 40 C.F.R. § 22.1(a)(4). This motion is made pursuant to 40 C.F.R. § 22.19(f), which provides, in relevant part:¹⁹

A party who has made an information exchange under paragraph (a) of this section..shall promptly supplement or correct the exchange when the party learns that the information exchanged is incomplete, inaccurate or outdated, and the additional or corrective information has not otherwise been disclosed to the other party pursuant to this section.

The only Part 22 provision implicating a time requirement for supplementing a

prehearing exchange is found in 40 C.F.R. § 22.22(a), which provides, in relevant part:

The Presiding Officer shall admit all evidence which is not irrelevant, immaterial, unduly repetitious, unreliable, or of little probative value....If, however, a party

¹⁹ This motion is also made under authority of 40 C.F.R. § 22.16(a), the provision authorizing a party to submit a motion.

fails to provide any document, exhibit, witness name or summary of expected testimony required to be exchanged under §22.19 (a), (e) or (f) to all parties at least 15 days before the hearing date, the Presiding Officer shall not admit the document, exhibit or testimony into evidence, unless the non-exchanging party had good cause for failing to exchange the required information and provided the required information to all other parties as soon as it had control of the information, or had good cause for not doing so.

Part 22 case law has construed these provisions. Thus, "where the supplement is not prompt or where the existing information is not incomplete, inaccurate or outdated, and particularly where there is evidence of bad faith, delay tactics, or undue prejudice, supplements to prehearing exchanges may be denied." *In re 99 Cents Only Stores*, Docket Number FIFRA -9-2008-0027 (Biro, C.J., June 18, 2009), at 5.²⁰ Where, as in this proceeding, a motion to supplement a prehearing exchange is submitted "more than fifteen days prior to the hearing, [it] does not need to show good cause for failing to supply the documents sooner under the Rules, 40 C.F.R. § 22.22(a)." *In re Service Oil, Inc.*, Docket Number CWA-08-2005-0010 (Biro, C.J., April 12, 2006) at 4 (footnote omitted). *See also 99 Cents Only Stores*, at 6 (because EPA's motions to supplement its prehearing exchange were "within the 15 day time frame referenced in Rule 22.22(a)(1), [they were] not required to meet the standards of that Rule").

Accordingly, because the hearing is set to commence on June 12th, nearly four months away, EPA need not demonstrate good cause for not having supplied the PBS applications sooner. Thus, the operative principle governing the disposition of this motion is whether allowing EPA to supplement its prehearing exchange would result in Respondents being unfairly

²⁰ Part 22 decisions by a Presiding Officer may be obtained from the Internet, at "www.epa.gov/oalj".

disadvantaged or unduly prejudiced.²¹ Complainant submits that, in deciding this motion, this tribunal should be guided by the principle articulated by the Environmental Appeals Board in *In re CDT Landfill Corporation*, CAA Appeal No. 02-02 (E.A.B. 2003), 11 EAD 88, 109, that "[a]dministrative hearings are such that rules allowing evidence into the record tend to be more liberal than in proceedings in other courts, and normally err towards over-inclusion rather than under-inclusion" (citations omitted).²²

V. Supplementing The Prehearing Exchange is Warranted

As previously explained, a PBS application is the antecedent to the PBS certificate, and the full picture of the process by which the NYSDEC issues a PBS certificate necessarily includes the PBS application. To that extent, the prehearing exchange including only the PBS certificates is not complete. Without the PBS certificates included in the evidentiary record, the entire scope of the supporting documentation concerning the issuance and significance of the PBS certificates would not be before the Court, and to the extent that the evidentiary record does not convey the comprehensive story, EPA would be able to present to this Court less than a complete documentary narrative attending the circumstances of this proceeding, including its background history.²³ This lack of completeness is highlighted because Respondents, in their answer (paragraph 25), have denied the allegations of the complaint (paragraph 63) concerning

 $^{^{21}}$ This tribunal is authorized to decide this motion pursuant to 40 C.F.R. § 22.16(c). Such authority is reinforced by 40 C.F.R. § 22.4(c)(2).

²² This decision, as well as others of the Environmental Appeals Board, is available on the Internet, at "www.epa.gov/eab".

While the listing of a document listed in a prehearing exchange does not *per se* constitute admissibility into the record of the proceeding, such listing is presumptively the threshold condition for admissibility. 40 C.F.R. \$22.22(a)(1).

the PBS certificates.

Nor should Respondents be unfairly surprised or disadvantaged if EPA's prehearing exchange were supplemented by the six PBS applications. Respondent Andrew B. Chase signed each of these applications attesting under penalty of perjury that the information they contained was true and correct. Mr. Chase submitted to EPA in his June 2009 IRL response the PBS certificates that the NYSDEC issued in response to the PBS applications, and, as previously noted. Mr. Chase has never disputed, denied or otherwise questioned the truth, accuracy and correctness of the information contained within any of these PBS certificates. There is no indication or evidence in this proceeding that EPA has acted in bad faith or for some dilatory motive in regard to attempting to incorporate these PBS applications into this litigation. Mr. Chase has obviously been aware of the existence of the PBS applications prior to the commencement of this litigation, and recent events underscored the importance EPA attaches to such documentation. In the February 10, 2012 motion for partial accelerated decision, EPA discussed in great detail the PBS applications in the papers accompanying the motion and their importance to Complainant's case-in-chief. In addition to the discussion in the Sacker declaration, see the memorandum of law in support of Complainant's motion for accelerated decision, Section VI.B.2, pages 41 through 45, and also in those sections of the memorandum discussing specific violations. Under these circumstances, the inclusion of the PBS application in this litigation (i.e. as possible exhibits in an eventual hearing) should not, and does not, result in Respondents suffering an unfair disadvantage or unfair surprise.

Nor should supplementing the Agency's prehearing exchange with the PBS applications result in Respondents suffering undue prejudice. For the same reasons as set forth above (*i.e.*

Mr. Chase signed these documents attesting to their accuracy and truthfulness; he submitted the PBS certifications to EPA as part of an information request letter, and the PBS certifications reflect the information in the PBS applications; and EPA's recent accelerated decision motion provides notice that EPA intends to rely on these documents in presenting its case-in-chief), no colorable claim of undue prejudice can be made.

If supplementing EPA's prehearing exchange with these documents constitutes "prejudice," then essentially any document in which a party has made admissions arguably adverse to its litigation position is prejudicial. That is not the test for "undue prejudice." Complainant submits "undue prejudice," for purposes of a motion pursuant to 40 C.F.R. § 22.19(f) to supplement the prehearing exchange to list additional documents, requires factually more than the listing of a document(s) that negates, undercuts or otherwise weakens the claims, assertions and/or arguments of the movant's adversary; "undue prejudice" in this regards involves something factually more specific and particularized than the adversary's position becoming more attenuated by listing the document relative to the adversary's position if the document were not listed. Supplementing the PBS applications in EPA's prehearing exchange does not constitute undue prejudice, and whatever additional facts and circumstances that might demonstrate undue prejudice resulting from including the PBS applications in EPA's prehearing exchange simply do not exist in this proceeding. Compare In re University of Kansas Medical Center, Docket No. RCRA-07-2006-0261 (Biro, C.J., April 20, 2007), where the court discussed undue prejudice in the context of amending a complaint:

Of all the factors to be considered in deciding upon amendment, the most significant is prejudice to the opposing party. However, almost every amendment of a complaint results in *some* prejudice to a defendant, thus the test in each case is whether *undue* prejudice would result. Applying such test requires a court to

balance the general policy that controversies should be decided on merits against the prejudice that would result from permitting a particular amendment. 'Undue prejudice' is that which is more than is appropriate or justified. In determining whether prejudice is 'undue' courts consider whether amending complaint would (1) require opponent to expend significant additional resources to conduct discovery and prepare for trial, (2) significantly delay resolution of dispute, (3) prevent plaintiff from bringing timely action in another jurisdiction [emphases in original; citations omitted].

See also In re Zalcon, Inc., Docket No. RCRA-05-2004-0019, 2006 EPA ALJ LEXIS 19 (Biro,

C.J., April 21, 2006):

Undue prejudice exists where the prejudice outweighs the moving party's right to have cases decided on the merits. In balancing these interests, the court should consider the hardship to the moving party if the request to amend is denied, the reasons for the moving party's failure to include the information in the initial pleading, and the harm to the opposing party is the motion is granted [quoting Boyd v. Illinois State Police, Civ. No. 98C 8348, 2001 U.S. Dist. LEXIS 8899 *7-8 (N.D. Ill. June 27, 2001)].

If EPA were to prevail in its efforts to supplement its prehearing exchange to include the PBS applications, Respondents would not be unduly prejudiced; the attendant circumstances do not constitute undue prejudice.

VI. Conclusion

Therefore, Complainant respectfully moves this Court, pursuant to 40 C.F.R. §§ 22.16(a),

22.19(f) and 22.20(a), for an order: a) granting Complainant leave to supplement EPA's prehearing exchange to include the six PBS applications as set forth above, b) declaring that each of the six PBS applications (for Service Station I, Exhibit A to this motion; for Service Station II, Exhibit B to this motion; for Service Station III, Exhibit C to this motion; for Service Station IV, Exhibit D to this motion; and for Service Station V, Exhibit E to this motion; and for Service Station VI, Exhibit F to this motion) shall be, and hereby are, incorporated by

reference into EPA's prehearing exchange with full force and effect, c) further declaring that Exhibit A to this motion shall be deemed Exhibit 58 to Complainant's prehearing exchange, Exhibit B to this motion shall be deemed Exhibit 59 to Complainant's prehearing exchange, Exhibit C to this motion shall be deemed Exhibit 60 to Complainant's prehearing exchange, Exhibit D to this motion shall be deemed Exhibit 61 to Complainant's prehearing exchange, Exhibit E to this motion shall be deemed Exhibit 62 to Complainant's prehearing exchange, and Exhibit F to this motion shall be deemed Exhibit 63 to Complainant's prehearing exchange; and d) granting Complainant such other and further relief as this Court deems lawful and proper.

Dated: February 22, 2012 New York, New York

Respectfully submitted,

Lee A. Spielmann Assistant Regional Counsel Office of Regional Counsel U.S. Environmental Protection Agency, Region 2 290 Broadway, 16th floor New York, New York 10007-1866 212-637-3222 FAX: 212-637-3199

TO: Honorable M. Lisa Buschmann Administrative Law Judge
U.S. Environmental Protection Agency 1200 Pennsylvania Avenue, N.W. Mail Code 1900L
Washington, DC 20460

> Office of Regional Hearing Clerk U.S. Environmental Protection Agency, Region 2 290 Broadway, 16th floor New York, New York 10007-1866

Thomas W. Plimpton, Esq. Stafford, Piller *et al.* (Counsel for Respondents) One Cumberland Avenue P.O. Box 2947 Plattsburgh, New York 12901

In re Andrew B. Chase et al. Docket No. RCRA-02-2011-7503

CERTIFICATE OF SERVICE

I certify that I have this day caused to be sent the foregoing "MOTION TO SUPPLE-MENT COMPLAINANT'S PREHEARING EXCHANGE," dated February 22, 2012, together with the exhibits annexed thereto, in the above-referenced proceeding in the following manner to the respective addressees listed below:

Original and One Copy By Inter-Office Mail:¹

> Office of Regional Hearing Clerk U.S. Environmental Protection Agency - Region 2 290 Broadway, 16th floor New York, New York 10007-1866

Copy by Pouch Mail:

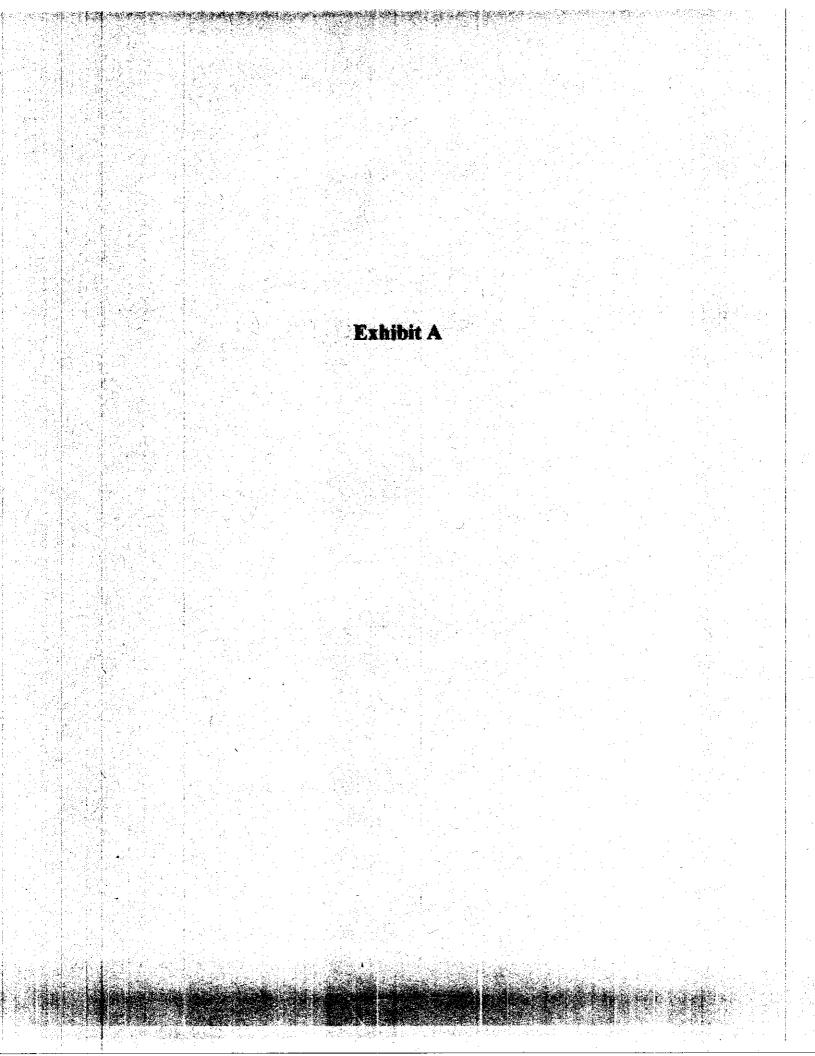
Copy by Certified Mail, Return Receipt Requested: Honorable M. Lisa Buschmann Administrative Law Judge U.S. Environmental Protection Agency 1200 Pennsylvania Avenue, N.W. Mail Code 1900 L Washington, DC 20460

Thomas W. Plimpton, Esq. Stafford Piller et al. One Cumberland Avenue P.O. Box 2947 Plattsburgh, New York 12901

Spielmann

Dated: February 22, 2012 New York, New York

¹ With the prior permission of the Regional Hearing Clerk, and in an effort to save on paper, only one copy of the exhibits will be filed with the office of the Regional Hearing Clerk.

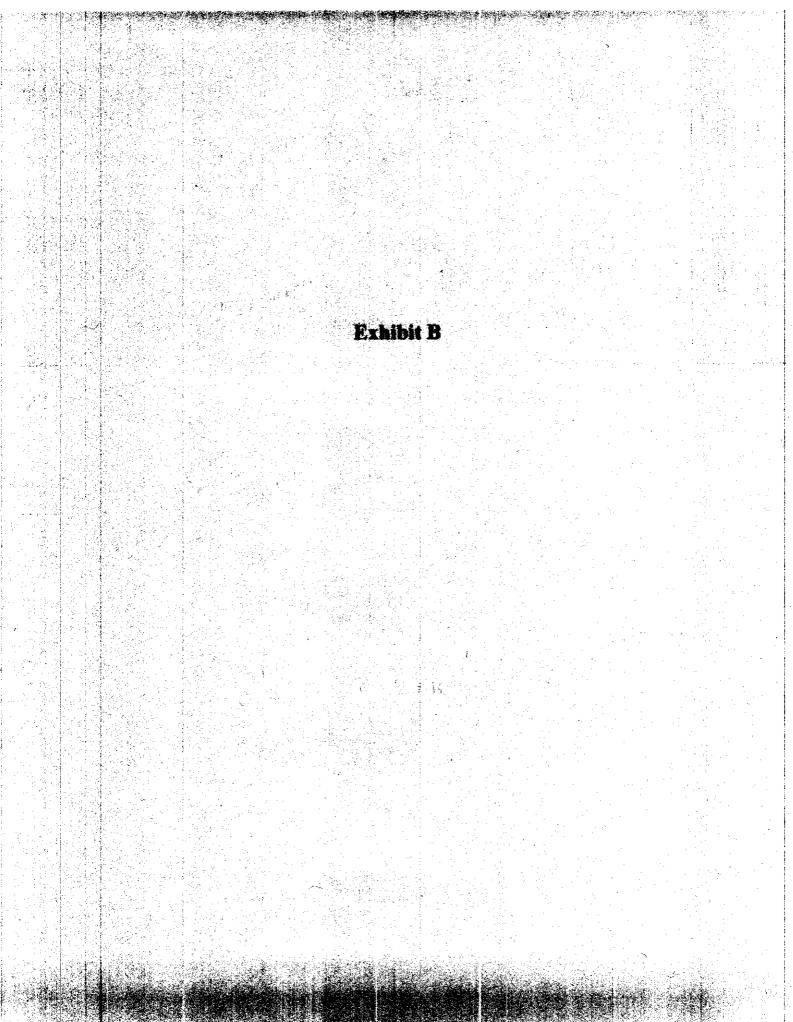


PBS Nr 5-4629	imbe	Article 17, Title 10 of ECL; 6 NYCRR 612-614 and 6 NYCRR, Subr (Please Type or Print Clearly and Complete All Items for Sect Section A - Facility/Owner/Contact Inform	Part 374-2 Route 86 P.O. Bax 296 Ray Brook, NY 12977-0296 (518) 897-1241
Transaction Type: 3 1)Initial/ New Facility 2)Change of Ownership 3)Tank Installation, Closing, Repair or Reconditioning 4)Information Correction 5) Renewal	F A C I L I T Y	Location (Not P.O. Boxes) 3851 ROUTE 374 JAN 2 0 2010 Location (cont.): NYSDEC REGIUN 5 City: ENVIRONMENTAL QUALITY City: ENVIRONMENTAL QUALITY City: Clinton NY 12952 County: Township or City: Clinton Dannemora Name of Daily On-Site Operator: Training: Facility Phone Number: ANDREW B. CHASE [(518) 735-4481] 2	E OF PETROLEUM FACILITY (Check only one) 01=Storage Terminal/Petroleum Distributor Q 2=Retail Gasoline Sales 03=Other Retail Sales 04=Manufacturing 05=Utility 06=Trucking/Transportation 07=Apartment/Office Building 08=School 09=Farm 10=Private Residence 10=Private Residence 11=Airline/Air Taxi/Airport 12=Chemical Distributor 13=Municipality 15=Railroad 25=Auto Service/Repair (No Gasoline Sales) 26=Religious (Church, Synagogue, Mosque, Temple, etc.) 27=Hospital/Nursing Home/Health Care 28=Cemetery / Memorial 99=Other (Specify):
NOTE: A change of ownership and/or federal tax ID submission must include the first page of the deed.	O W N E R	ANDREW B. CHASE AND Address (Street and/or P.O.): I here is true is true is true is true is true is true punis I-KLINE STRASSAS STREET State: Zip Code: City: State: Zip Code: punis LYON MOUNTAIN NY 12952 Name of true punis Federal Tax ID Number: Owner Telephone Number: ANDI 14-1758380 (518) 492-7725 Title: Check If Multiple Tank Owner: Type of Owner: (check only one) 3 Local Government PRESI 1 Private Resident 4 Federal Government Signatu 2 State Government 5 X Corporate/Commercial	gency Contact Name: Emergency Telephone Number: DREW B. CHASE (518) 492-7725 reby certify under penalty of perjury that the information provided on this form se to the best of my knowledge and belief. False statements made herein are shable as a Class A misdemeanor pursuant to Section 210.45 of the Penal Law. of Owner or Authorized Representative: DREW B CHASE SIDENT ure: * * * Date: 1-12-10
***The Application will be returned if these items are blank	CORRESPONDENCE	Please keep up to date - this information is used for mailing and contact puposes) Attention: ANDREW B. CHASE Name of Company: CHASE SERVICE STATION Address: P.O. BOX 315 Address: City/State/Zip Code: LYON MOUNTAIN, NY 12952 Felephone Number: (518) 492-7725	OFFICIAL USE ONLY Date Received 1/20/0 Date Processed 2/8/0 Amount Received \$_0 Reviewed by Chases Mobil (2) (Mail Con (pbsapplication2009.rpt)

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Action	Tank Number	Tank Location	Startus	Permanent ClosureDate (M/D/Year) application will be returned if blank or 00/00/0000	Capacity (Gallons)	Product Stored (If Gasoline w/ethanol or Biodiesel, list % additive)	Tank Type	Tank Internal Protection	Tank Externul Protoction	Tank Secondary Containment	Tenk Lenk Denocion	Tank Overfill Prevention	Tank Spill Prevention	Pumping/Dispensing Method	Piping Location	Piping Type	Priping External Protection	Piping Secondary Containent	Piping Leak Detection	Under Dispenser Containment (UDC) (Check box if present)	Tank Owned By Party Othe Than Listed in Section A (Check box if applicable)
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			(Please be su	re to complete	: Sectivit EN	SDEC BURNENTAL C	UALITY	Expi	ration Da	te: 10/01/20	08
PBS Number 5-600469	F	Facility Name: CHASE SERVIC Location (Not P.O. B	oxes)					PETROLEUM FACILI	•	Check only one	:)
DEC CBS Number: (If applicable)	A	654 BEAR SWA Location (cont.):	MP ROAD				02=Ret	tail Gasoline Sales	03	=Other Retail	Sales
DEC SPDES Number:	с	City:		State:	Zip	Code:	- 🔲 04=Ma	nufacturing	05	=Utility	
(If applicable)	1	PERU		NY	129	72	_ 06=Tru	cking/Transportation	07	=Apartment/O	ffice Building
		County: Clinton	Town	ship or City: ru			08=Sct	lool	09	=Farm	
Check all that apply) NOTE: Transaction Types	Т	Name of Operator at ANDY CHASE		Facil	ity Telepho 8) 643-2	ne Number: 2000		vate Residence		=Airline/Air T	
1, 2 and 5 may require a fee	Y	Emergency Contact N	Jame:		•	lephone Number:		emical Distributor		=Municipality	
1)Initial/ New Facility		ANDY CHASE		(51	8) 492-7	725		nery her (Specify):	L] 15	=Railroad	
2)Change of Ownership		Owner Name: CHASE CONVE	ENIENCE STORES	, INC.							·
3)Tank		Address (Street and/o 654 BEAR SWA	r P.O.): MP ROAD PO BO	x 975				rtify under penalty of per this form is true to the l			
L Installation, Closing, Repair or Reconditioning	o w	City: PERU		State: NY	Zip (129	Code: 72	False staten	nents made herein are pu or pursuant to Section 2	inishable	as a Class A	
4)Information	N E	Federal Tax 1D Numb 14-1799699	per:	1	lephone Ni) 492-77			r or Authorized Representative	5:	100	nt Enclosed:
Correction	R	Type of Owner:	2 State Gov	emment 4	Fede	ral Government		residad			
X 5) Renewal		I Private Reside	nt 3 🛄 Local Gov	remment :	Соп	orate/Commercial	Signature:			*** Date	7-17-05
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	O N D	Address: City/State/Zip Code:		54 BEAR SW)					sed <u>8 /18 /C</u>
	ENCE	Telephone Number:		ERU, NY 129 643-2000		E-Mail Address:				Amount Receive Reviewed by <u>R</u>	as <u>502.00</u> R

PBS Number: 5-600469

Section B - Tank Information

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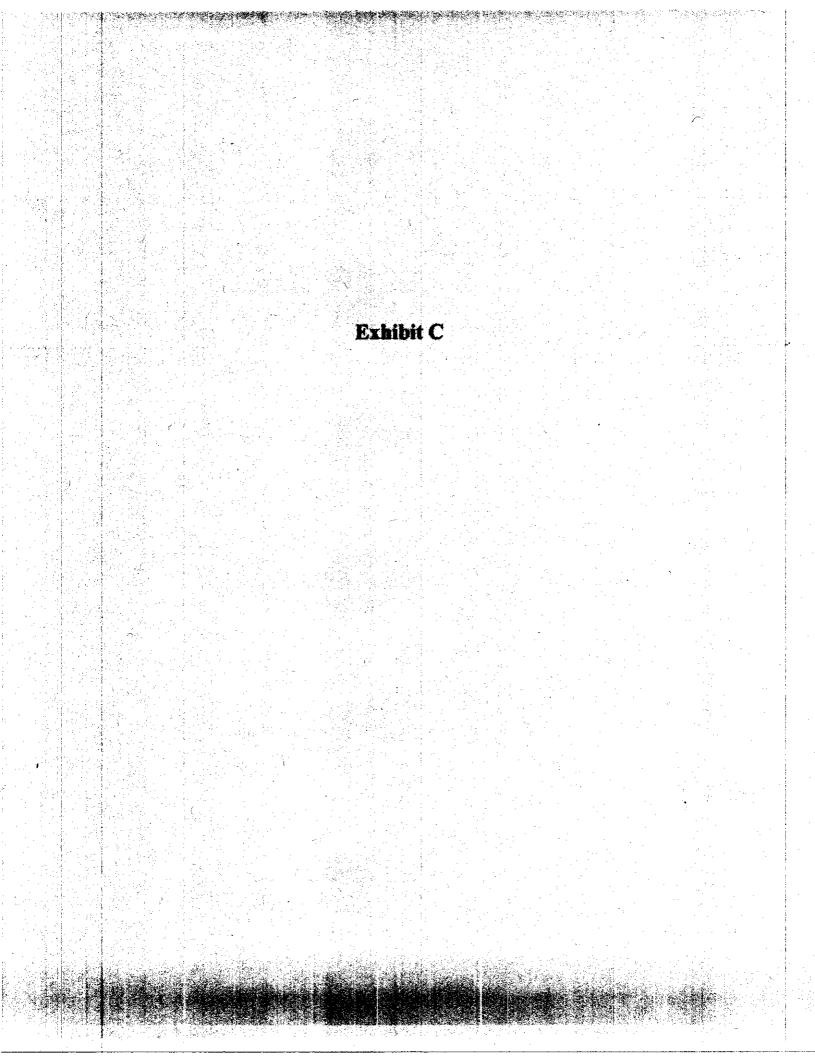
(Please use the key located on the bottom of this sheet to

complete each item/column)

Registration Expiration Date: 10/1/2008

Action	(2a) -Optional Talk - Alexandro defining Data of the defining Data of the definit of the defining Data of the defining Data of	(2b)-Required Tank Number	Tank Location	Status	(5) Installation or Permanent ClosureDate (M/D/Year) application will be returned if blank or 00/00/0000	(6) Capacity (Gallons)	(* Produ Store (If Gr w/etha or Biodie list % additiv	ict di as nol sel		Tank Internal Protection				L Tank	non	Control Tank Dominian (13)		Tank Spill Prevention [}	Tank Dispenser (5)	Piping Location (91)				Profine ' See. Canadiante B	Piping Leak Detection (02	
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		001B	5	1	9/1/1998	4,000	0009		08	00	04	05	04	 01		01	_	01	01	02	08	05	99			
		002	5	1	9/1/1998	12,000	0008		08	00	04	05	04	 01		01		01	01	02	08	05	99			

6. Underground 0229. #5 Fuel Oil 04. Glass Liner 06. Impervious Barrier/Concrete 03. Automatic Shut-off 02. Transfer Station 00. None 5. Underground, vaulted, 0259. #5 Fuel Oil 99. Other-please list:* 99. Other-please list:* 99. Other-please list:* 06. Impervious Barrier/Concrete 03. Automatic Shut-off 02. Transfer Station 00. None 6. Underground, vaulted, 2642. Used Oil (Heating) 99. Other-please list:* 99. Other-please list:* 05. Vent Whistle 99. Other - Please list:* 02. Suction 99. Other 99. Other 99. Other 99. Other - Please list:* 02. Suction 02. Suction	I. Initial Listing 2. 2.Add Tank 3. 3. Close/Remove Tank 4. Information 5. Correction No S. Recondition/Repair/ Reline Tank Tank Location (3) I. Aboveground-contact w/soil 2. Aboveground-contact w/soil Aboveground-conta	Tank converted to m-Regulated use <u>Product Stored (7)</u> 0001. #2 Fuel Oil 0002. #4 Fuel Oil 0011. Jet Fuel 0008. Diesel 0009. Gasoline 2712. Gasoline/Ethanol 2710. Biodiesel 2711. Biodiesel (Heating) 0012. Kerosene 0013. Lube Oil 0022. Waste/Used Oil 0259. #5 Fuel Oil				06. Remote Impounding Area 07. Excavation/Trench Liner System 08. Flexible Internal Liner (Bladder) 09. Modified Double-Walled (Aboveground Only) 10. Impervious Underlayment 11. Double Bottom (Aboveground Only) <u>Spill Prevention (14)</u> 00. None 01. Catch Basin 02. Transfer Station reground Only) Containment	Pipe Leak Detection (20) 00. None 01. Interstitial Electronic Monitoring 02. Interstitial Manual Monitorin 03. Vapor Well 04. Groundwater Well 07. Pressurized Piping Leak Detector 08. Tank Top Sump (Piping) 09. Exempt Suction Piping 99. Other-please list:* <u>Dispenser (15)</u> 00. None 01. Submersible
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	B ClwSt	N Address		(4)	Application R Auention		e pi		9 			Check all that apply) T NOTE: Transaction Types AND				DEC CBS Number		Instance, epuly, and a second se
T-ceptione Number	City/State/Zip Code			Name of Companyy		1 Phivids Resident 3 Uccal Coverniques	14-1785973	LYON MT Protenti Tax, 10 Ninniber	Addrass (Street analoor P.0.) P.O. BOX 315	Owner Name: ANDREW B. CHASE	Emergency Contact Name PATRICIA CHASE	ANDREW B. CHASE		rsburgh		Location (Not P.O. Bours) 1785 MILITARY TURNPIKE ROAD	Facility Name CHASE SERVICES INC:	man Petro Annale 17, Tut
(518) 561-3032	PLATTSBURGH		1785 MILITARY TURNPIKE, UNIT	CHASE SERVICES INC.	ANDREW'B. CHASE		(\$18):561-2713 verningert 4 Federal Government	NY 122952			Emergency Telephone Number (518) 492-7725	(\$18) 561 3032	Plausburgh (c)	Invitable or City	Same: Zip Code:			See enclosed instructions and please be sure to camplete Solutions (See Section A
E-mail Address:	10661 AN		UNTT 10			ocretal Stenanoc ****	mie future Ra	It also stancing is include instant, are formations or a Class of misdemicanor pursuant to Section 210.45 of the Penal Law. Name of Øwner or Authorized Representative: *** / Amoun	I thereby certify under penalty of perjury that the information provided on this form is true to the best of my knowledge and	16=Vesset/Barge	14=Refinery Residence	12=Chemital Distributor	In Parts Barrier	05=Trucking/Transportation	Area and a second second	O1=Storage Terminal/Petroleum Distributor Ref 02=Retail Gasoline Sales O3=Oth	12	ing tion lication upper 300-14 certions A & B)
Reviewed by U.V.	Amount Received S		<u>9</u> &	Date Received 10/M AS		1 P.	18 So O	1210,45 of the Pengl Law,	perjury that the information of best of my knowledge and belief.	99=Other (Specify):		13=Municipality	09=Fam	07=Apartment Building	- os=Udiny	sun Distributor 03=Other Retail Sales	LUTY (Check only one)	Return Completed Form & Fees To; – NYSDEC - PBS Unit Region S – Route 86 P.O. Box 296 Ray Brook, NY 12977-0296 (518) 897-1243 Expiration Date: 12/12/2005

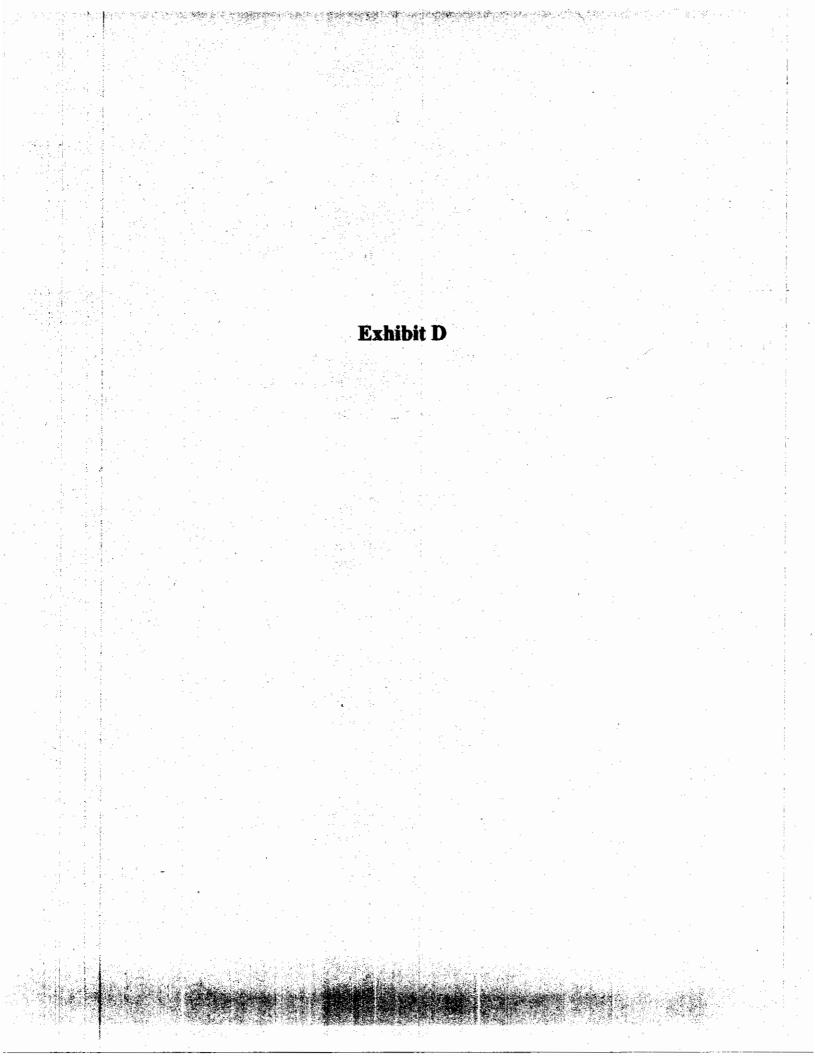
*<u>PBS Number:</u> 5-600330

Section B - Tank Information

(See enclosed instructions and <u>use the key located</u> on the bottom of this sheet to complete each item/column)

Registration Expiration Date: 12/12/2005

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Action	Tank Model	Piping Model	Tank Number	Tank Location	Status	Installation or Permanent Closure Date (Month/ Day/Year)	Capacity (Gallons)	Product Stored		Tank Internal Protection					Tank	Leak Detection	Tank Overfill Prevention		Tank Spill Prevention	Tank Dispenser	Piping Location					Piping	Leak Detection	Te: (Un	Test Date/ sting Duc Date derground Tanks) Next Test
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2. 3. 4. 5. 8. 1. w, 2. 1. 3. 1e, 4. or 5. 6.	Initial Listing I. In-service 01. Steel/Carbon 2.Add Tank 2. Temporarily out-of-service 02. Galvanized St 3. Closed/Removed 03. Stainless Steel 03. Stainless Co 4. Information 4. Closed-In Place 04. Fiberglass Co									00. N 01. Pr 02. O 03. O 04. Fi 05. Ja 06. W 07. R 09. U 99. O Tanl 00 Now 01. Inte 03. Va 04. Gr 05. In- 06. Im 999. Oti	Ainted/ riginal riginal bergla cketed (rapped etrofitt etrofitt rethan ther-pl ther-pl oundw Tank S pervio her-plc	Asphi Sacri Impr ss I d (Pip ad (Pip ad Sa Led Sa Led Sa Leter I Elect I Elect I Elect I Mar System us Ba case li	alt Con fficial , essed (ing) cerifici pressed list: * tronic ction 1 tronic mual M Vell n (ATI rrier/C st: *	ating Anode Curren al Ano d Curr (12) Monitar G) Concret	de rent ing e Pad (01, 02, 03, 04, 05, 06, Pla: 07, 08, 09, 10, 11, 99,	None Steel/C Galvan Stainle Fibergi Steel E Fibergi Steel E Flastic (FR Plastic Equiva Concre Copper Flexibl Other-1 0 0 0 0 0 0	nized S ess Stee lass Co Encase lass Ro lass Ro RP) alent T ete T le Pipi	a Steel Steel el Alla d in C rechno fechno ing el list:* Prey ne at Ver h Levo tomati duct I	//ron oy Steel concret ced ology ention/ t Valv el Alan ic Shut zevel C	æ 00 æ 00 0 0 0 0 0 0 0 0 0 0 0 0	0(A/G) 01 02	ng (A lt (w/ lt (w/ ble-V ble-V ble-V ible-V ible-V ible l r) lifted ervion ble B er-ple ell Pr 1. Cat 1. Cat	VG) access o access o access valled Liner mpoul on/Tre ne toto me toto Ba unsfer	s) (U/G r nding ench L al Lind ble-Wa derlay (A/G st:* tion (1) asin) Area iner er alled (ment) (4)	((((00. 01. 03. 04. 07. Det 08. 09. 99.	03. Abovegrou Combination Pine Leak D None Interstitial Ele nitoring Interstitial Ma Vapor Well Groundwater Pressurized P ector Tank Top Sut Exempt Sucti Other-please <u>Dispens</u> 00. Non 01. Sub	and and/On-ground and/Undergroun ectronic anual Monitorin; Well iping Leak mp (Piping) on Piping list:* ter (15) te mersible



(pbsrenew_sept2006) Please Type or Print Cle			Petroleum Pursuant to Article 17, Title 10 of ECL; (of Environment Bulk Sto the Petroleum I 5 NYCRR 612-6 Sectio	Drage App Bulk Storage Law, 514 and 6 NYCRR, 5 Dn A	lication Subpart 360-14	Return Comp NYSDEC Region 5 Route 86 P.O. Box 296 Ray Brook, NY 129 (518) 897-1243		& Fees To:
and Complete All Items		vironmental Quality	J / Diesce he si	ure to comple	ete Sections A &	B)	Expi	ration Date:	03/27/2007
PBS Number 5-600092	F	Facility Name: CHASE SERVICE ST. Location (Not P.O. Boxes) 4340 ROUTE 3	ATION IV			·	FROLEUM FACILI ge Terminal/Petroleun	•	k only one)
DEC CBS Number: (If applicable)	A C	Location (cont.): PO BOX 975 City:	Štate:	Žin Č	Code:	02=Retail	Gasoline Sales facturing	03=Ot	her Retail Sales ility
DEC SPDES Number: (If applicable)	I L	REDFORD County:	NY Township or City	129			ing/Transportation		artment/Office Building
Transaction Type (Check all that apply)	і Т	Clinton Name of Operator at Facility ANDREW B. CHASE	1	Facility Telepho (518) 293-7		08=Schoo	e Residence	09=Fa 11=Ai	rm rline/Air Taxi
NOTE: Transaction Types 1, 2 and 5 may require a fee 1)Initial/ New Facility	Y	Emergency Contact Name: ANDREW B. CHASE			lephone Number:	12=Chemi 14=Refine	ical Distributor ery	13=Mı 15=Ra	inicipality ilroad
2)Change of Ownership		Owner Name: CHASE SERVICES, I Address (Street and/or P.O.)				99=Other	(Specify):		
3)Tank Installation, Closing, Repair or Reconditioning	o w	4340 ROUTE 3, PO B City: REDFORD			Code: 78	provided on th False statemen	y under penalty of per is form is true to the h its made herein are pu pursuant to Section 21	oest of my kn nishable as a	owledge and belief. Class A
4)Information	N E	Federal Tax ID Number: 14-1785973	1	er Telephone Nu (518) 569-75		Name of Owner or	Authorized Representative W B. CHASE		Amount Enclosed:
Correction X 5) Renewal	R	Type of Owner.	2 State Government 3 Local Government		ral Government	Title: PRESID Signature:	ENT	***	Date: /2-1406
*** Application will be returned	C O R R	Attention;	Please keep up to date - this in ANDREW	B CHASE					FICIAL USE ONLY
if these items are blank	E S	Name of Company:		RVICES INC	2				_ or
	P O N	Address:	4340 ROU PO BOX 9	75				Date Proc	essed <u>2/1/07</u>
	D E	Address:	REDFORD			Y 12978		Amount R	ecceived \$ 500.00
	N C E	City/State/Zip Code: Telephone Number:	(518) 569-7512		E-Mail Address:				by_ <u>RR</u>

PBS Number: 5-600092

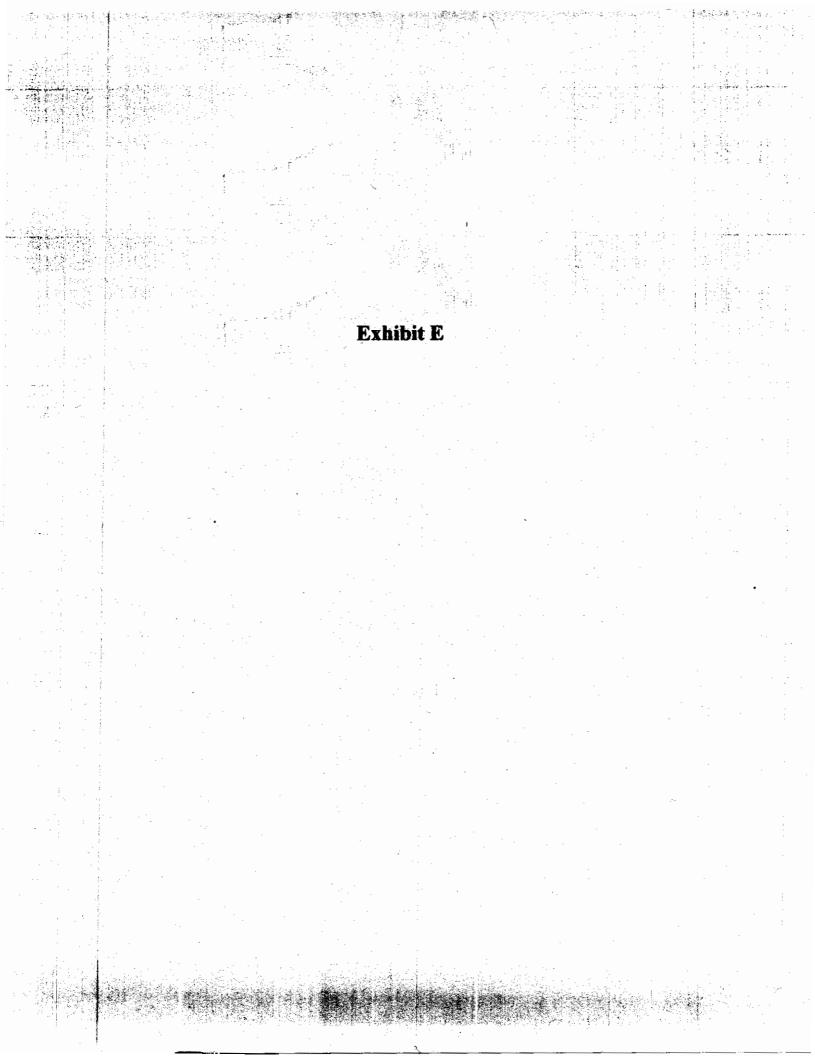
Section B - Tank Information

(Please use the key located on the bottom of this sheet to complete each item/column)

Registration Expiration Date: 3/27/2007

Action ()	models a then th columns have to b Tank au model c enc	ptional and piping are entered is shaded <u>DO NOT</u> is supplied, ad piping codes are closed Piping Model 1	(2b)-Required Tank Number	Ta	Status	(5) Installation or Permanent ClosureDate (M/D/Year) application will be returned if blank or 00/00/0000	(6) Capacity (Gallons)	(7 Produ Store (If Ga w/ethan or Biodie: list % additiv	ct d us noi sci	Tank Type 😟	Tank Internal Protection 6	Tank External Protection (01)	Tank Secondary Containment	Tank Leak Detection (21)	Tank Overfill Prevention (13)	Tank Spill Prevention ()	Tank Dispenser (51)	Piping Location (91)	Piping Type (11)	19 19	ection	Piping See Containment (6)	Piping ()	Leak Detection 03
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4			001B	5	1	4/1/1992	3,000	0012		04		04	04	01	 				11	04		08		01
			002	3	1	8/1/1996	1,000	0012		01	00	00	00	00)1		02	01	01	00			09	
¥			003A	5	1		10,000	0009		06		04	04	01					11	04		08		01
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1. Initial Listing 2. 2. Add Tank 3. 0 3. Close/Remove Tank 4. 0 4. Information 5. Correction No 5. Recondition/Repair/ Reline Tank Tank Location (3) 1. Aboveground-contact w/soil 2. Aboveground-contact w/ impervious barrier 3. Aboveground on saddles, legs, stilts, rack, or cradle 4. Aboveground with 10% or more below ground 5. Underground	0012. Kerosene 0013. Lube Oil 0022. Waste/Used Oil 0259, #5 Fuel Oil 2642. Used Oil (Heating)	01. Epoxy Liner 02. Rubber Liner 03. Fiberglass Liner (FRP) 04. Glass Liner 99. Other-please list.*	External Protection (10/18) 00. None 01. Painted/Asphalt Coating 02. Original Sacrificial Anode 03. Original Impressed Current 04. Fiberglass 05. Jacketed 06. Wrapped (Piping) 07. Retrofitted Sacrificial Anode 08. Retrofitted Impressed Current 09. Urethane 99. Other-please list:* Tank Leak Detection (12) 00 None 01. Interstitial Electronic Monitoring 03. Vapor Well 04. Groundwater Well 05. In-Tank System (AutoTankGauge) 06. Impervious Barriet/Concrete Pad (Aboveground Only) 99. Other-please list:*	Piping Type (17) 00. None 01. Steel/Carbon Steel/Iron 02. Galvanized Steel 03. Stainless Steel Alloy 04. Fiberglass Coated Steel 05. Steel Encased in Concrete 06. Fiberglass Reinforced Plastic (FRP) 07. Plastic 08. Equivalent Technology 09. Concrete 10. Copper 11. Flexible Piping 99. Other-please list:* <u>Overfill Prevention(13)</u> 00. Nonc 01. Float Vent Valve 02. High Level Alarm 03. Automatic Shut-off 04. Product Level Gauge (Above 05. Vent Whistle 99. Other-please list:*	07. Excavation/Trench Liner (Bladder) 08. Flexible Internal Liner (Bladder) 09. Modified Double-Walled (Aboveground Only) 10. Impervious Underlayment 11. Double Bottorn (Aboveground Only) <u>Spill Prevention (14)</u> 00. None 01. Catch Basin 02. Transfer Station	Pipe Leak Detection (20) 00. None 01. Interstitial Electronic
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(planenew sept0)	ECENCED SEP & 8 2006 rly	tion Ray Brook, NY 12977-02961
and Complete All Hems	SDEC Region See enclosed instructions and please be sure to complete Section NUMOR CLASS SIZE SIZE SIZE STATION V TYP F Describer (Not P.O. Boxes) TYP G City: State: Zip Code: I DANNEMORA NY 12929 L County: Township or City: I I Dannemora I I T Name of Operator at Pacility: Facility Telephone Number: I Y Emergency Contact Name: Emergency Telephone Number: I ANDREW CHASE Emergency Telephone Number: I I	
2)Change of Ownership 3)Substantial Tank Modification	O CHASE COMMERCIAL LAND DEV Address (Streis, and/or P.O.): PO BOX 506 City: State: Zip Code: Fals	reby certify under penalty of perjury that the information rided on this form is true to the best of my knowledge and belief. e statements made herein are punishable as a Class A lemeanor pursuant to Section 210.45 of the Penal Law.
4)Information Correction		or Owner or Authorized Representative: *** Smount Enclosed: Andrew Bares Scol
*** Application will be returned if these items are blank	C (Please keep up to date - this information is used for mailing and contact pup O R Attention: ANDREW CHASE E Name of Company: CHASE COMMERCIAL LAND DEV P Address: PO BOX 506	OFFICIAL USE ONLY Page 1 of 1 Date Received 9/04/04
	N Address: D City/State/Zip Code: D DANNEMORA N E C Telephone Number. E (518) 569-7512	Amount Received \$ 500.00

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Section B . Tank Information (See enclosed instructions and use the key located on the bottom of this sheet to complete each liem/column)

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Exhibit F

(pbsrenew_sept2006)	RECEIVED	New York State Department of J Division of Environm Petroleum Bulk S	ted Form & Fees To:		
Please Type or Penn and Complete All Iter	JAN 3 1 2008 DEC: AEG OM 5 THOMMENTAL QUALITY	Pursuant to the Petroleur Article 17, Title 10 of ECL; 6 NYCRR 61 Section (Please be sure to comp	m Bulk Storage Law, 12-614 and 6 NYCRR, Sub On A	ENVIRONMENTAL QUAL	tion Date:
PBS Number 5-600864 DEC CBS Number: (If applicable) DEC SPDES Number: (If applicable) Transaction Type (Check all that apply) NOTE: Transaction Type (Check all that apply) NOTE: Transaction Type 1,2 and Smay require a f 1)Initial/ New Facility 2)Change of Ownership 3)Tank Installation, Closing, Repair Reconditioning 4)Information Correction 5) Renewal	T Name of Operator at T Androw Emergency Contact 1 Androw Owner Name Androw Owner Name Androw City: Contact 1 Androw	State: Zi NY /2 Township or City: P/e1HS Facility: Facility Telep Pacility: Facility Telep Pacility: Facility Telep Pacility: Facility Telep B Chasa 5/8- Emergency B Chasa 5/8- Emergency S State Street MJ State Government [] Fe	ip Code: 290 56M phone Number: 56/-2797 Telephone Number: 569-757L ip Code: 245L Number: 94-9905 record Government	TYPE OF PETROLEUM FACILIT 01=Storage Terminal/Petroleum 02=Retail Gasoline Sales 04=Manufacturing 06=Trucking/Transportation 08=School 10=Private Residence 12=Chemical Distributor 14=Refinery 99=Other (Specify): I hereby certify under penalty of perjuprovided on this form is true to the be False statements made herein are pun misdemeanor pursuant to Section 210 Name of Owner or Authorized Pepresentative: Signature:	Distributor 03=Other Retail Sales 05=Utility 07=Apartment/Office Building 09=Farm 11=Airline/Air Taxi 13=Municipality 15=Railroad ury that the information st of my knowledge and belief. ishable as a Class A
Application will be returned if any of these items are blank (except CBS & SPDES number -or- if submitted without original signature and da	R E Name of Company: P Address: D Address: E City/State/Zip Code:	(Please keep up to date - this information is ndraw Alesse Alesse Properties - Kline Streed POB Lyon MJ WX /2 - 192-9905	Ine 200 315 2952	ct puposes) bil a tuter istomet	OFFICIAL USE ONLY Page of Date Received <u>212435</u> Date Processed <u>212455</u> Amount Received \$.570,000 Reviewed byRR

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Section B - Tank Information

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