

PROPOSED

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08-E CAB
File No. 0417-05

Mr. Christopher Steele
Environmental Compliance Manager
Grace Pacific Corporation
P.O. Box 78
Honolulu, Hawaii 96810

Dear Mr. Steele:

Subject: Covered Source Permit (CSP) No. 0417-05-C
Initial Covered Source Permit Application No. 0417-05
Grace Pacific Corporation dba Niu Construction, Inc.
275 TPH Hot Mix Asphalt Drum Plant
Located at: Ahukini Cane Haul Road, Hanamaulu Valley, Lihue, Kauai
UTM: 464,250 Meters East and 2,431,859 Meters North, NAD-83 (baghouse)
Date of Expiration:

The subject covered source permit is issued in accordance with Hawaii Administrative Rules (HAR), Title 11, Chapter 60.1. The issuance of this permit is based on the plans, specifications, and information that you submitted as part of your application received on January 25, 2008 and the additional information as part of your application received on February 20 and 21 and March 6, 11, 12, 14, 18, 24, and 31, and April 2 and 3, 2008. This covered source permit will supersede Noncovered Source Permit (NSP) No. 0417-01-N in its entirety upon completion of construction and operation of the new 275 ton per hour (TPH) hot mix asphalt plant. The noncovered source permit will be closed upon initial startup of the new plant and after notification that the existing plant is no longer in operation. The subject hot mix asphalt drum plant shall not start operation until NSP No. 0417-01-N is closed.

The covered source permit is issued subject to the conditions/requirements set forth in the following attachments:

- Attachment I: Standard Conditions
- Attachment II: Special Conditions
- Attachment II - INSIG: Special Conditions - Insignificant Activities
- Attachment III: Annual Fee Requirements
- Attachment IV: Annual Emissions Reporting Requirements

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The following forms are enclosed for your use and submittal as required:

- Compliance Certification Form
- Annual Emissions Report Form: Hot Mix Asphalt Production
- Annual Emissions Report Form: Diesel Engine Generator
- Annual Emissions Report Form: Hot Oil Heater
- Monitoring Report Form: Hot Mix Asphalt Plant
- Monitoring Report Form: Diesel Engine Generator
- Monitoring Report Form: Hot Oil Heater
- Monitoring Report Form: Fuel Sulfur Content
- Monitoring Report Form: Baghouse
- Monitoring Report Form: Opacity Exceedances

The following are for use in monitoring visible emissions:

- Visible Emissions Form Requirements State of Hawaii
- Visible Emissions Form
- The Ringelmann Chart

This permit: (a) shall not in any manner affect the title of the premises upon which the equipment is to be located; (b) does not release the permittee from any liability for any loss due to personal injury or property damage caused by, resulting from or arising out of the design, installation, maintenance, or operation of the equipment; and (c) in no manner implies or suggests that the Department of Health, or its officers, agents, or employees, assumes any liability, directly or indirectly, for any loss due to personal injury or property damage caused by, resulting from or arising out of the design, installation, maintenance, or operation of the equipment.

Sincerely,

THOMAS E. ARIZUMI, P.E., CHIEF
Environmental Management Division

MM:nn

Enclosures

c: Rodney Yama, EHS - Kauai
CAB Monitoring Section

**ATTACHMENT I: STANDARD CONDITIONS
COVERED SOURCE PERMIT NO. 0417-05-C**

Issuance Date:

Expiration Date:

This permit is granted in accordance with the Hawaii Administrative Rules (HAR), Title 11, Chapter 60.1, Air Pollution Control, and is subject to the following standard conditions:

1. Unless specifically identified, the terms and conditions contained in this permit are consistent with the applicable requirement, including form, on which each term or condition is based.

(Auth.: HAR §11-60.1-90)
2. This permit, or a copy thereof, shall be maintained at or near the source and shall be made available for inspection upon request. The permit shall not be willfully defaced, altered, forged, counterfeited, or falsified.

(Auth.: HAR §11-60.1-6; SIP §11-60-11)²
3. This permit is not transferable whether by operation of law or otherwise, from person to person, from place to place, or from one piece of equipment to another without the approval of the Department of Health, except as provided in HAR, Section 11-60.1-91.

(Auth.: HAR §11-60.1-7; SIP §11-60-9)²
4. A request for transfer from person to person shall be made on forms furnished by the Department of Health.

(Auth.: HAR §11-60.1-7)
5. In the event of any changes in control or ownership of the facilities to be constructed or modified, this permit shall be binding on all subsequent owners and operators. The permittee shall notify the succeeding owner and operator of the existence of this permit and its conditions by letter, copies of which will be forwarded to the Department of Health and the U.S. Environmental Protection Agency (EPA), Region 9.

(Auth.: HAR §11-60.1-5, §11-60.1-7, §11-60.1-94)
6. The facility covered by this permit shall be constructed and operated in accordance with the application, and any information submitted as part of the application, for the Covered Source Permit. There shall be no deviation unless additional or revised plans are submitted to and approved by the Department of Health, and the permit is amended to allow such deviation.

(Auth.: HAR §11-60.1-2, §11-60.1-4, §11-60.1-82, §11-60.1-84, §11-60.1-90)
7. This permit (a) does not release the permittee from compliance with other applicable statutes of the State of Hawaii, or with applicable local laws, regulations, or ordinances, and(b) shall not constitute, nor be construed to be an approval of the design of the covered

source.

(Auth.: HAR §11-60.1-5, §11-60.1-82)

8. The permittee shall comply with all the terms and conditions of this permit. Any permit noncompliance constitutes a violation of HAR, Chapter 11-60.1 and the Clean Air Act and is grounds for enforcement action; for permit termination, suspension, reopening, or amendment; or for denial of a permit renewal application.

(Auth.: HAR §11-60.1-3, §11-60.1-10, §11-60.1-19, §11-60.1-90)

9. If any term or condition of this permit becomes invalid as a result of a challenge to a portion of this permit, the other terms and conditions of this permit shall not be affected and shall remain valid.

(Auth.: HAR §11-60.1-90)

10. The permittee shall not use as a defense in an enforcement action that it would have been necessary to halt or reduce the permitted activity to maintain compliance with the terms and conditions of this permit.

(Auth.: HAR §11-60.1-90)

11. This permit may be terminated, suspended, reopened, or amended for cause pursuant to HAR, Sections, 11-60.1-10 and 11-60.1-98, and Hawaii Revised Statutes (HRS), Chapter 342B-27, after affording the permittee an opportunity for a hearing in accordance with HRS, Chapter 91.

(Auth.: HAR §11-60.1-3, §11-60.1-10, §11-60.1-90, §11-60.1-98)

12. The filing of a request by the permittee for the termination, suspension, reopening, or amendment of this permit, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

(Auth.: HAR §11-60.1-90)

13. This permit does not convey any property rights of any sort, or any exclusive privilege.

(Auth.: HAR §11-60.1-90)

14. The permittee shall notify the Department of Health and U.S. EPA Region 9 in writing of the following dates:

- a. The **anticipated date of initial start-up** for each emission unit of a new source or significant modification not more than sixty (60) days or less than thirty (30) days prior to such date;

- b. The **actual date of construction commencement** within fifteen (15) days after such date; and
- c. The **actual date of start-up** within fifteen (15) days after such date.

(Auth.: HAR §11-60.1-90)

15. The permittee shall furnish, in a timely manner, any information or records requested in writing by the Department of Health to determine whether cause exists for terminating, suspending, reopening, or amending this permit, or to determine compliance with this permit. Upon request, the permittee shall also furnish to the Department of Health copies of records required to be kept by the permittee. For information claimed to be confidential, the Director of Health may require the permittee to furnish such records not only to the Department of Health but also directly to the U.S. EPA Region 9 along with a claim of confidentiality.

(Auth.: HAR §11-60.1-14, §11-60.1-90)

16. The permittee shall notify the Department of Health in writing, of the **intent to shut down air pollution control equipment for necessary scheduled maintenance** at least twenty-four (24) hours prior to the planned shutdown. The submittal of this notice shall not be a defense to an enforcement action. The notice shall include the following:
- a. Identification of the specific equipment to be taken out of service, as well as its location and permit number;
 - b. The expected length of time that the air pollution control equipment will be out of service;
 - c. The nature and quantity of emissions of air pollutants likely to be emitted during the shutdown period;
 - d. Measures such as the use of off-shift labor and equipment that will be taken to minimize the length of the shutdown period; and
 - e. The reasons why it would be impossible or impractical to shut down the source operation during the maintenance period.

(Auth.: HAR §11-60.1-15; SIP §11-60-16)²

17. **Except for emergencies which result in noncompliance with any technology-based emission limitation in accordance with HAR, Section 11-60.1-16.5, in the event any emission unit, air pollution control equipment, or related equipment malfunctions or breaks down in such a manner as to cause the emission of air pollutants in violation of HAR, Chapter 11-60.1 or this permit**, the permittee shall immediately notify the Department of Health of the malfunction or breakdown, unless the protection of personnel or public health or safety demands immediate attention to the malfunction or breakdown and makes such notification infeasible. In the latter case, the notice shall be provided as soon as practicable. Within five (5) working days of this initial notification, the permittee shall also submit, in writing, the following information:

- a. Identification of each affected emission point and each emission limit exceeded;
- b. Magnitude of each excess emission;
- c. Time and duration of each excess emission;
- d. Identity of the process or control equipment causing the excess emission;
- e. Cause and nature of each excess emission;
- f. Description of the steps taken to remedy the situation, prevent a recurrence, limit the excessive emissions, and assure that the malfunction or breakdown does not interfere with the attainment and maintenance of the National Ambient Air Quality Standards and state ambient air quality standards;
- g. Documentation that the equipment or process was at all times maintained and operated in a manner consistent with good practice for minimizing emissions; and
- h. A statement that the excess emissions are not part of a recurring pattern indicative of inadequate design, operation, or maintenance.

The submittal of these notices shall not be a defense to an enforcement action.

(Auth.: HAR §11-60.1-16; SIP §11-60-16)²

18. The permittee may request confidential treatment of any records in accordance with HAR section 11-60.1-14.

(Auth.: HAR §11-60.1-14, §11-60.1-90)

19. This permit shall become invalid with respect to the authorized construction if construction is not commenced as follows:

- a. Within eighteen (18) months after the permit takes effect, is discontinued for a period of eighteen (18) months or more, or is not completed within a reasonable time.
- b. For phased construction projects, each phase shall commence construction within eighteen (18) months of the projected and approved commencement dates in the permit. This provision shall be applicable only if the projected and approved commencement dates of each construction phase are defined in Attachment II, Special Conditions, of this permit.

(Auth.: HAR §11-60.1-9, §11-60.1-90)

20. The Department of Health may extend the time periods specified in Standard Condition No. 19 upon a satisfactory showing that an extension is justified. Requests for an extension shall be submitted in writing to the Department of Health.

(Auth.: HAR §11-60.1-9, §11-60.1-90)

21. The permittee shall submit fees in accordance with HAR, Chapter 11-60.1, Subchapter 6.

(Auth.: HAR §11-60.1-90)

22. All certifications shall be in accordance with HAR, section 11-60.1-4.

(Auth.: HAR §11-60.1-4, HAR §11-60.1-90)

23. The permittee shall allow the Director of Health, the Regional Administrator for the U.S. EPA and/or an authorized representative, upon presentation of credentials or other documents required by law:

- a. To enter the premises where a source is located or emission-related activity is conducted, or where records must be kept under the conditions of this permit and inspect at reasonable times all facilities, equipment, including monitoring and air pollution control equipment, practices, operations, or records covered under the terms and conditions of this permit and request copies of records or copy records required by this permit; and
- b. To sample or monitor at reasonable times substances or parameters to ensure compliance with this permit or applicable requirements of HAR, Chapter 11-60.1.

(Auth.: HAR §11-60.1-11, §11-60.1-90)

24. Within thirty (30) days of **permanent discontinuance of the construction, modification, relocation, or operation of the facility covered by this permit**, the discontinuance shall be reported in writing to the Department of Health by a responsible official of the source.

(Auth.: HAR §11-60.1-8; SIP §11-60-10)²

25. Each permit renewal application shall be submitted to the Department of Health and the U.S. EPA Region 9 no less than twelve months and no more than eighteen months prior to the permit expiration date. The director may allow a permit renewal application to be submitted no less than six months prior to the permit expiration date, if the director determines that there is reasonable justification.

(Auth.: HAR §11-60.1-101, 40 CFR §70.5(a)(1)(iii))¹

26. The terms and conditions included in this permit, including any provision designed to limit a source's potential to emit, are federally enforceable unless such terms, conditions, or requirements are specifically designated as not federally enforceable.

(Auth.: HAR §11-60.1-93)

27. The compliance plan and compliance certification submittal requirements shall be in accordance with HAR, sections 11-60.1-85 and 11-60.1-86. As specified in HAR,

section 11-60.1-86, the compliance certification shall be submitted to the Department of Health and the U.S. EPA Region 9 once per year, or more frequently as set by any applicable requirement.

(Auth.: HAR §11-60.1-90)

28. **Any document (including reports) required to be submitted by this permit shall be certified as being true, accurate, and complete by a responsible official in accordance with HAR, sections 11-60.1-1 and 11-60.1-4, and shall be mailed to the following address:**

**Clean Air Branch
Environmental Management Division
State of Hawaii Department of Health
P.O. Box 3378
Honolulu, HI 96801-3378**

Upon request and as required by this permit, all correspondence to the State of Hawaii Department of Health associated with this Covered Source Permit shall have duplicate copies forwarded to:

**Chief
Permits Office, (Attention: Air-3)
Air Division
U.S. Environmental Protection Agency
Region 9
75 Hawthorne Street
San Francisco, CA 94105**

(Auth.: HAR §11-60.1-4, §11-60.1-90)

29. To determine compliance with submittal deadlines for time-sensitive documents, the postmark date of the document shall be used. If the document was hand-delivered, the date received ("stamped") at the Clean Air Branch shall be used to determine the submittal date.

(Auth.: HAR §11-60.1-5, §11-60.1-90)

¹ The citations to the Code of Federal Regulations (CFR) identified under a particular condition, indicate that the permit condition complies with the specified provision(s) of the CFR. Due to the integration of the preconstruction and operating permit requirements, permit conditions may incorporate more stringent requirements than those set forth in the CFR.

² The citations to the State Implementation Plan (SIP) identified under a particular condition, indicate that the permit condition complies with the specified provision(s) of the SIP.

**ATTACHMENT II: SPECIAL CONDITIONS
COVERED SOURCE PERMIT NO. 0417-05-C**

Issuance Date:

Expiration Date:

In addition to the standard conditions of the Temporary Covered Source Permit, the following special conditions shall apply to the permitted facility:

Section A. Equipment Description

1. The 275 TPH hot mix asphalt plant encompasses the following equipment and associated appurtenances:
 - a. 275 TPH ASTEC double-barrel drum mixer dryer, model no. RDB-8438, serial no. 71842201;
 - b. 75 MMBtu/hr ASTEC Whisper-Jet burner servicing the drum mixer dryer, model no. WJ-75U-OH, serial no. 071842206;
 - c. 46,464 cubic feet per minute ASTEC pulse jet baghouse, model no RBH-59, serial no. 071843000 with model BSC455 fan and 200 hp motor;
 - d. 1,065 hp Cummins diesel engine generator, model no. QST30-G5, serial no. 10909;
 - e. 2.2 MMBtu/hr HEATEC helical coil hot oil heater, model no. HC-120, serial no. H08-068-101;
 - f. 4' x 12' ASTEC dual deck scalping screen, model no. SS-412-2, serial no. 071844201;
 - g. 10' x 14' 5-bin ASTEC cold feed system, model no. RCFS-1014-5, serial no. 071841001;
 - h. 300 ton ASTEC storage system, model no. NG-2-30BA, serial no. 071844201 with 300 TPH bucket elevator and two 150 ton storage silos;
 - i. 5-bin (10' x 14') ASTEC cold feed system, model no. RCFS-1014-5, serial no. 071841001;
 - j. Associated conveyors; and
 - k. Water spray system servicing aggregate conveyors and scalping screen.

(Auth.: HAR §11-60.1-3)

2. An identification tag or name plate shall be displayed on the drum mixer dryer, drum mixer dryer burner, diesel engine generators, hot oil heater, dual deck scalping screen, cold feed system, and storage system listed above to show manufacturer, model no., and serial no. The identification tag or name plate shall be permanently attached to the equipment at a conspicuous location.

(Auth.: HAR §11-60.1-5, HAR §11-60.1-90)

Section B. Applicable Federal Regulations

1. The 275 TPH hot mix asphalt plant is subject to the provisions of the following federal regulations:
 - a. 40 CFR Part 60 Standards of Performance for New Stationary Sources, Subpart A, General Provisions; and
 - b. 40 CFR Part 60 Standards of Performance for New Stationary Sources, Subpart I,

Standards of Performance for Hot Mix Asphalt Facilities.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161; 40 CFR §60.1, §60.90)¹

2. The permittee shall comply with all applicable provisions of these standards, including all emission limits, and all notification, testing, monitoring, and reporting requirements. The major requirements of these standards are detailed in the special conditions of this permit.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161)

Section C. Operational and Emission Limits

1. Production Limits

- a. The total hot mix asphalt production for the 275 TPH plant shall not exceed 289,080 tons in any rolling twelve-month (12-month) period.
- b. The hot mix asphalt production rate shall not exceed 275 tons per hour.

(Auth.: HAR §11-60.1-3, §11-60.1-90)

2. Fuel Limits

- a. Equipment for the facility shall be fired only on one or a combination of the following fuels with a maximum sulfur content for each fuel not to exceed 0.05% by weight:
 - 1) Low sulfur fuel oil No. 2;
 - 2) Biodiesel meeting American Society for Testing and Materials (ASTM) D6751;
 - 3) Ecodiesel supplied by Unitek Services, Inc;
 - 4) Aviation fuel (e.g., Jet A, Jet A-1, JP-4, JP-5, JP-8, etc.); and
 - 5) Grease trap oil/cooking oil.
- b. The total combined fuel consumption for the diesel engine generator shall not exceed 106,329 gallons in any rolling twelve-month (12-month) period.
- c. The total combined fuel consumption for the hot oil heater shall not exceed 71,031 gallons in any rolling twelve-month (12-month) period.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-38, §11-60.1-90)

3. Hour Limit

Operation of the 275 TPH hot mix asphalt plant shall not exceed 15 hours per day.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-38, §11-60.1-90)

4. Particulate Matter Emissions Limit

The permittee shall not discharge or cause the discharge into the atmosphere from the baghouse servicing the drum mixer dryer, particulate matter in excess of 90 mg/dscm (0.04 gr/dscf).

(Auth.: HAR §11-60.1-3, §11-60.1-90, 40 CFR §60.92)¹

5. Visible Emissions Limits

For any six (6) minute averaging period, the diesel engine generator, the hot oil heater, and baghouse servicing the drum mixer dryer, shall not exhibit visible emissions of twenty (20) percent or greater, except as follows: during startup, shutdown, or equipment breakdown, the diesel engine generator, the hot oil heater, and baghouse servicing the drum mixer dryer may exhibit visible emissions greater than twenty (20) but not exceeding sixty (60) percent opacity for a period aggregating not more than six (6) minutes in any sixty (60) minute period.

(Auth.: HAR §11-60.1-3, §11-60.1-32, §11-60.1-90; 40 CFR §60.92; SIP §11-60-24)^{1,2}

6. Baghouse

- a. The baghouse shall be used at all times when operating of the drum mixer dryer. The permittee shall not operate the drum mixer dryer if a problem affecting baghouse control efficiency is observed. The permittee shall investigate and correct the problem before resuming operation of the drum mixer dryer.
- b. The baghouse pressure differential shall be maintained within the range specified in pursuant to Attachment II, Special Condition No. D.4.
- c. The baghouse shall be maintained in good operating condition at all times with scheduled inspections and maintenance as recommended by the manufacturer and as needed. The permittee shall ensure:
 - 1) The fiber bags are checked for any tears, holes, abrasions, and scuffs and replaced as needed;
 - 2) The hopper is discharged in a timely manner to prevent excessive particulate buildup which could cause compaction, overflow, or plugging;
 - 3) The cleaning system is maintained and operated at sufficient intervals to minimize particulate buildup or caking on the filter bags; and
 - 4) Miscellaneous items or equipment essential for effective baghouse operation are maintained in proper working order.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90)

7. Stack Height

- a. The minimum stack height for the baghouse servicing the drum mixer dryer shall be 50

feet above base elevation.

b. The minimum stack height for the 1,065 hp Cummins diesel engine generator shall be 29 feet above base elevation.

c. The minimum stack height for the hot oil heater shall be 15 feet above base elevation.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90)

8. Fugitive Dust Control

a. The permittee shall take measures to control fugitive dust (e.g., wet suppression, enclosures, etc.) at the scalping screen, material transfer points, stockpiles, plant roads, and any other fugitive dust sources within the facility. The Department of Health may at any time require the permittee to further abate fugitive dust emissions if an inspection indicates poor or insufficient control.

b. A water truck shall be used for the plant area and storage piles as needed to control fugitive dust.

c. A water spray system shall be operated and maintained for conveyor transfer of aggregate and for operation of the scalping screen as necessary to control fugitive dust.

d. The permittee shall not cause or permit fugitive dust to become airborne without taking reasonable precautions and shall not cause or permit the discharge visible emissions of fugitive dust beyond the lot line of the property boundary on which the emissions originate.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-33, §11-60.1-90)

9. Plant Maintenance

The 275 TPH hot mix asphalt plant including the drum mixer dryer and baghouse, diesel engine generator, hot oil heater, and water spray system servicing the aggregate conveyors and scalping screen shall be maintained in good operating condition with scheduled inspections and maintenance as recommended by the manufacturer and as needed.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90)

10. Additional Requirements

a. The Department of Health reserves the right to require the permittee to determine the cause of any odor nuisance from the facility and require additional operational controls, performance testing, emission limits, or restrictions to mitigate odor

nuisances.

- b. The Department of Health may establish permit limits for the baghouse pressure differential after review of monitoring records.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90)

11. Alternate Operating Scenario

The permittee may replace the primary diesel engine generator with a temporary replacement unit if repair work reasonably warrants removal (i.e., equipment failure, engine overhaul, or any other major problems requiring maintenance of the engine for efficient operation) of the primary diesel engine generator, provided the following provisions are adhered to:

- a. A written notification is submitted in accordance with Attachment II, Special Condition No. E.7.a and approval obtained by the Department of Health prior to exchanging the primary diesel engine with another unit.
- b. The temporary replacement engine is the same size or smaller than the primary diesel engine with equal or lower emissions.
- c. The temporary replacement engine complies with all applicable conditions required for the primary equipment, including all operating restrictions and emissions limits.
- d. Written notification for returning the primary engine to service is submitted to the Department of Health in accordance with Attachment II, Special Condition No. E.7.b.

Section D. Monitoring and Recordkeeping Requirements

1. Records

All records, including support information, shall be maintained for at least five (5) years from the date of the monitoring sample, measurement, test, report, or application. Support information includes all maintenance, inspection, calibration, and repair records, and copies of all reports required by this permit. These records shall be true, accurate, and maintained in a permanent form suitable for inspection and made available to the Department of Health or its representative(s) upon request.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-11, §11-60.1-90)

2. Production

The permittee shall maintain records on the amount of hot mix asphalt produced on an hourly, monthly, and rolling twelve-month (12-month) basis for annual emissions reporting and to determine compliance with Attachment II, Special Condition No. C.1. Truck load-out and management system production reports shall be maintained to determine monthly

production rates.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-11, §11-60.1-90)

3. Fuel Consumption

- a. A non-resetting fuel flow meter shall be, installed, operated, and maintained for fuel lines servicing the diesel engine generator and the hot oil heater to determine compliance with the fuel limits specified in Attachment II, Special Condition Nos. C.2.b and C.2.c. At a minimum, the date of operation, start and end times, and total fuel consumption shall be recorded on a monthly and twelve-month (12-month) rolling basis.
- b. Records shall be maintained on the quantity and sulfur content of each fuel fired by plant equipment for the purpose of annual emissions reporting and monitoring requirements. The permittee shall maintain fuel purchase receipts showing the delivery date, supplier, type of fuel, and amount of fuel delivered. Fuel purchase receipts or specification sheets indicating the fuel sulfur content (percent by weight) shall also be maintained for each fuel used at the facility.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90)

4. Baghouse Pressure Differential

- a. A pressure gauge shall be installed, operated, and maintained to monitor the baghouse pressure differential (inches of water) across the fiber bags. The pressure differential range shall be within the range determined by most recent performance test at which compliance with Attachment II, Special Condition No. C.4 was achieved. Maintenance or servicing shall be performed on the baghouse if the differential pressure reading indicates the baghouse is not operating effectively.
- b. The permittee shall record in a log the baghouse pressure gauge reading (in inches of water) once each day.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90)

5. Operating Hours

An hour meter shall be installed operated and maintained to determine the daily operating hours of the hot mix asphalt plant for purposes of the limit specified in Attachment II, Special Condition No. C.3. The beginning and ending plant hour meter readings shall be recorded in a log each day.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90)

6. Inspection, Maintenance, and Repair Log

The permittee shall maintain records on inspections, maintenance, and repair work performed on equipment. At a minimum, these records shall include the date of the inspection/work, name and title of person performing the inspection/work, a short description of the inspection/work, and a description of the part(s) inspected or repaired.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90)

7. Visible Emissions

- a. Except in those months when visible emissions observations are conducted by a certified reader for the annual observation of plant equipment subject to opacity limits, the permittee shall conduct monthly (calendar month), visible emissions observations in accordance with Method 9 or by use of a Ringelmann Chart as provided. For each month, two (2) consecutive six (6) minute observations shall be taken at fifteen (15) second intervals. The visible emissions observations to determine opacity shall be performed for the operating scenario at the time of conducting the monthly visible emissions observations (e.g., firing biodiesel blended with fuel oil No. 2, firing cooking oil, etc). Records shall be completed and maintained in accordance with the visible emission form requirements. Plant equipment subject opacity standards that require visible emissions monitoring include the diesel engine generator, the hot oil heater, and the baghouse servicing the drum mixer dryer.
- b. The permittee shall conduct annually (calendar year), visible emissions observations of plant equipment subject to opacity limits by a certified reader in accordance with 40 CFR, Part 60, Appendix A, Method 9. For the annual observation, two (2) consecutive six (6) minute observations shall be taken at fifteen (15) second intervals. Records shall be completed and maintained in accordance with the visible emissions form requirements. The observations shall be performed for the equipment operating scenario at the time the visible emissions observations are performed.
- c. Upon written request and justification by the permittee, the Department of Health may waive the requirement for the annual visible emissions observation of the equipment. The waiver request shall be submitted prior to the required annual visible emissions observation and must include documentation justifying such action. Documentation should include, but is not limited to, the results of the prior visible emissions observation indicating compliance by a wide margin, documentation of continuing compliance, and further that operations of the source have not changed since the previous annual visible emissions observation.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-11, §11-60.1-90)

8. Performance Testing

- a. Annual source performance tests shall be conducted on the drum mixer dryer and

baghouse pursuant to this Attachment, Section F.

- b. The permittee shall maintain records on source performance test plans, summaries, and results for the 275 TPH hot mix asphalt plant.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90)

Section E. Notification and Reporting Requirements

1. Standard Conditions Reporting

Notification and reporting pertaining to the following events shall be done in accordance with Attachment I, Standard Condition Nos. 14, 16, 17 and 24, respectively:

- a. Anticipated date of initial start-up, actual date of construction commencement, and actual date of start-up of the hot mix asphalt plant;
- b. Intent to shut down air pollution control equipment for necessary scheduled maintenance;
- c. Emissions of air pollutants in violation of HAR, Chapter 11-60.1 or this permit (excluding technology-based emission exceedances due to emergencies); and
- d. Permanent discontinuance of construction, modification, relocation, or operation of the facility covered by this permit.

(Auth.: HAR §11-60.1-8, §11-60.1-15, §11-60.1-16, §11-60.1-90; SIP §11-60-10, §11-60-16)²

2. Deviations

The permittee shall report **within five (5) days** any deviations from the permit requirements, including those attributed to upset conditions, the probable cause of such deviations, and any corrective actions or preventive measures taken. Corrective actions may include a requirement for additional testing, more frequent monitoring, or implementation of a corrective action plan.

(Auth.: HAR §11-60.1-3, §11-60.1-15, §11-60.1-16, §11-60.1-90)

3. Annual Emissions Reports

- a. As required by Attachment IV and in conjunction with the requirements of Attachment III, Annual Fee Requirements, the permittee shall report **annually** the total tons/year emitted of each regulated pollutant, including hazardous air pollutants. The report is due **within sixty (60) days following** the end of each calendar year. The enclosed **Annual Emissions Report Form: Hot Mix Asphalt Production, Annual Emissions Report Form: Diesel Engine Generator, and Annual Emissions Report Form: Hot Oil Heater** shall be used for reporting.

- b. Upon the permittee's written request, the deadline for annual emissions reporting may be extended, if the Department of Health determines that reasonable justification exists for the extension.

(Auth.: HAR §11-60.1-3, §11-60.1-90)

4. Monitoring Reports

The permittee shall complete and submit **semi-annual** monitoring reports to the Department of Health. All reports shall be submitted **within sixty (60) days after** the end of each semi-annual calendar period (January 1 - June 30 and July 1 - December 31). The enclosed **Monitoring Report Form: Hot Mix Asphalt Plant, Monitoring Report Form: Diesel Engine Generator, Monitoring Report Form: Hot Oil Heater, Monitoring Report Form: Fuel Sulfur Content, Monitoring Report Form: Baghouse, and Monitoring Report Form: Opacity Exceedances** shall be used for reporting.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90)

5. Performance Testing

- a. At least **thirty (30) days prior** to conducting a source performance test pursuant to Attachment II, Section F.1, the permittee shall submit to the Department of Health a test plan indicating the date(s) of the scheduled performance test for the equipment as specified in Attachment II, Special Condition No. F.6.
- b. **Within sixty (60) days after** completion of a performance test, the permittee shall submit the test results as specified in Attachment II, Special Condition No. F.7.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90, 40 CFR §60.8)¹

6. Compliance Certification

- a. During the permit term, the permittee shall submit at least **annually** to the Department of Health and U.S. EPA Region 9, the attached **Compliance Certification Form** pursuant to HAR, Subsection 11-60.1-86. The permittee shall indicate whether or not compliance is being met with each term or condition of this permit. The compliance certification shall include the following information:
 - i. Identification of each term or condition of the permit that is the basis of the certification;
 - ii. Compliance status;
 - iii. Whether compliance was continuous or intermittent;
 - iv. Methods used for determining the compliance status of the source currently and over the reporting period;

- v. Any additional information indicating the source's compliance status with any applicable enhanced monitoring and compliance certification including the requirements of Section 114(a)(3) of the Clean Air Act or any applicable monitoring and analysis provisions of Section 504(b) of the Clean Air Act; and
 - vi. Any additional information as required by the Department of Health including information to determine compliance.
- b. The compliance certification shall be submitted **within ninety (90) days after** the end of each calendar year, and shall be signed and dated by a responsible official.
 - c. Upon written request of the permittee, the deadline for submitting the compliance certification may be extended, if the Department of Health determines that reasonable justification exists for the extension.

(Auth.: HAR §11-60.1-4, §11-60.1-86, §11-60.1-90)

7. Alternate Operating Scenario

For interchanging the primary diesel engine generator with a replacement unit, the permittee shall submit:

- a. A written notification prior to exchanging the primary diesel engine with a replacement engine. The notification shall identify the reason(s) for the replacement, replacement and primary engine serial numbers, replacement engine specifications and model number, the estimated emissions (tons per year, pounds per hour, and grams per second) for the temporary replacement engine, and an ambient air quality impact assessment, if requested, for the temporary engine at the location of replacement.
- b. Written notification **within fifteen (15) days** after removing the replacement engine and returning the primary engine to service. The notification shall identify the beginning and ending dates of operation for the primary diesel engine and temporary replacement unit.

(Auth.: HAR §11-60.1-5 and §11-60.1-90)

Section F. Testing Requirements

1. Initial and Annual Performance Testing

Within sixty (60) days after achieving the maximum production rate at which the facility will be operated, but no later than one-hundred eighty (180) days after initial start-up of the facility and annually thereafter, the permittee shall conduct or cause to be conducted performance tests on the baghouse servicing the drum mixer dryer. Performance tests shall be conducted for the emissions of particulate matter and the determination of opacity. Test results shall be reported in accordance with the test methods set forth in 40 CFR Part 60 Appendix A and the procedures in 40 CFR §60.8. The following test methods or U.S. EPA-approved equivalent methods, or alternate methods with prior written approval from

the Department of Health shall be used:

- a. Performance test for particulate matter emissions shall be conducted using 40 CFR Part 60 Methods 1-5. For method 5, the sampling time for each run shall be at least sixty (60) minutes and the minimum sample volume shall be at least 0.90 dscm (31.8 dscf).
- b. Performance tests to determine opacity shall be conducted using 40 CFR Part 60 Method 9.
- c. Testing shall be conducted for the fuel identified in source test plan or other fuel(s) as specified by the Department of Health.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90, §11-60.1-161; 40 CFR § 60.93, SIP §11-60-15)^{1,2}

2. Particulate Matter Test Runs

The performance test for the emissions of particulate matter shall consist of three (3) separate runs using the applicable test method. For the purpose of determining compliance with an applicable regulation, the arithmetic mean of the results from the three (3) runs shall apply. At a minimum, the following operating parameters shall be provided in the performance test report:

- a. For each run, the hot mix asphalt production rate in tons/hour shall be provided. The permittee shall document the method by which the asphalt production rate was determined.
- b. The pressure drop across the baghouse, in inches of water, shall be recorded and reported for each run. There shall be one reading per run unless the value changes, then the reading shall be continuous.
- c. The type of fuel fired by the drum mixer dryer shall be provided.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90, 40 CFR § 60.93, SIP § 11-60-15)^{1,2}

3. Test Method 1 Conditions

Note that Method 1 cannot be used under the following conditions:

- a. Cyclonic or swirling gas flow at the sampling location;
- b. Stack or duct with a diameter less than 12 inches or a cross-sectional area less than 113 square inches; or
- c. Sampling location less than two stack diameters downstream or less than a half diameter upstream from a flow disturbance.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90)

4. Emissions Reporting

Particulate matter emissions shall be reported in two categories:

- a. Front half (filter and probe); and
- b. Front and back half (probe, filter, and impingers). When conducting back half clean-up, all connectors and tubing of the back half sampling train up to and including the first impinger shall be properly rinsed with acetone. Connecting glassware after the first impinger and the other impingers shall be rinsed with water. All rinses shall be included in the analysis for back half.

(Auth.: HAR §11-60.1-5, §11-60.1-11, §11-60.1-90)

5. Emission Rate

For each run, the emission rate of particulate matter shall be determined by the equation pounds/hour = $Q_s \times c_s$, where Q_s = volumetric flow rate of the total effluent in dscf/hr as determined in accordance with Method 2, and c_s = concentration of particulate matter in pounds/dscf as determined in accordance with Method 5.

(Auth.: HAR §11-60.1-5, §11-60.1-11, §11-60.1-90)

6. Performance Test Plan

At least thirty (30) calendar days prior to performing a test, the owner or operator shall submit a written performance test plan to the Department of Health that includes date(s) of the test, test duration, test locations, test methods, source operation, locations of visible emissions readings, and other parameters that may affect test results. Such a plan shall conform to U.S. EPA guidelines including quality assurance procedures. A test plan or quality assurance plan that does not have the approval of the Department of Health may be grounds to invalidate any test and require a retest.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90)

7. Performance Test Report

Within sixty (60) days after the completion of the performance test, the permittee shall submit to the Department of Health and U.S. EPA Region 9 the test report which shall include the operating conditions of the equipment at the time of the test (e.g., operating rate in tons/hour, pressure drop readings, etc.), the summarized test results, comparative results with the permit emission limits, and other pertinent support calculations, and field and laboratory data.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90)

8. Testing Expense and Monitoring

The permittee shall provide sampling and testing facilities at its own expense. The tests shall be conducted at the maximum expected operating capacity of the 275 TPH hot mix asphalt plant and the Department of Health may monitor the tests.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90)

9. Deviations

Any deviations from these conditions, test methods or procedures may be cause for rejection of the test results unless such deviations are approved by the Department of Health before the tests.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90)

10. Performance Test Waiver

Upon written request and justification, the Department of Health may waive the requirement for, or a portion of, a specific performance test. The waiver request is to be submitted prior to the required test and must include documentation justifying such action. Documentation should include, but is not limited to, the results of the prior performance test indicating compliance by a wide margin, documentation of continuing compliance, and further that operations of the source have not changed since the previous test.

(Auth.: HAR §11-60.1-3, §11-60.1-90)

Section G Agency Notification

1. Any document (including reports) required to be submitted by this covered source permit shall be done in accordance with Attachment I, Standard Conditions, Condition No. 28.

(Auth.: HAR §11-60.1-4, §11-60.1-90)

¹ The citations to the Code of Federal Regulations (CFR) identified under a particular condition, indicate that the permit condition complies with the specified provision(s) of the CFR. Due to the integration of the preconstruction and operating permit requirements, permit conditions may incorporate more stringent requirements than those set forth in the CFR.

² The citations to the State Implementation Plan (SIP) identified under a particular condition, indicate that the permit condition complies with the specified provision(s) of the SIP

**ATTACHMENT II - INSIG
SPECIAL CONDITIONS - INSIGNIFICANT ACTIVITIES
COVERED SOURCE PERMIT NO. 0417-05-C**

Issuance Date:

Expiration Date:

In addition to the standard conditions of the covered source permit, the following special conditions shall apply to the permitted facility:

Section A. Equipment Description

1. Attachment II – INSG of this permit encompasses the following insignificant activities:

- a. 1,000 gallon vertical fixed roof liquid asphalt tank; and
- b. Two (2) 30,000 gallon vertical fixed roof liquid asphalt tanks.

(Auth.: HAR §11-60.1-3)

Section B. Operational Limitations

1. The permittee shall take measures to operate applicable insignificant activities in accordance with the provisions of HAR, Subchapter 2 for visible emissions, fugitive dust, incineration, process industries, sulfur oxides from fuel combustion, storage of volatile organic compounds, volatile organic compound water separation, pump and compressor requirements, and waste gas disposal.

(Auth.: HAR §11-60.1-3, §11-60.1-82, §11-60.1-90)

2. The Department of Health may at any time require the permittee to further abate emissions if an inspection indicates poor or insufficient controls.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-82, §11-60.1-90)

Section C. Monitoring and Recordkeeping Requirements

1. The Department of Health reserves the right to require monitoring, recordkeeping, or testing of any insignificant activity to determine compliance with the applicable requirements.

(Auth.: HAR §11-60.1-3, §11-60.1-90)

2. All records shall be maintained for at least five (5) years from the date of any required monitoring, recordkeeping, testing, or reporting. These records shall be in a permanent form suitable for inspection and made available to the Department of Health or their authorized representative upon request.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90)

Section D. Notification and Reporting

1. During the permit term, the permittee shall submit at least **annually** to the Department of Health and U.S. EPA Region 9, the attached *Compliance Certification Form* pursuant to HAR, Subsection 11-60.1-86. The permittee shall indicate whether or not compliance is being met with each term or condition of this permit. The compliance certification shall include, at a minimum, the following information:
 - a. The identification of each term or condition of the permit that is the basis of the certification;
 - b. The compliance status;
 - c. Whether compliance was continuous or intermittent;
 - d. The methods used for determining the compliance status of the source currently and over the reporting period;
 - e. Any additional information indicating the source's compliance status with any applicable enhanced monitoring and compliance certification including the requirements of Section 114(a)(3) of the Clean Air Act or any applicable monitoring and analysis provisions of Section 504(b) of the Clean Air Act; and
 - f. Any additional information as required by the Department of Health including information to determine compliance.

The compliance certification shall be submitted **within ninety (90) days** after the end of each calendar year, and shall be signed and dated by a responsible official.

Upon written request of the permittee, the deadline for submitting the compliance certification may be extended, if the Department of Health determines that reasonable justification exists for the extension.

In lieu of addressing each emission unit as specified in Compliance Certification Form, the permittee may address insignificant activities as a single unit provided compliance is met with all applicable requirements. If compliance is not totally attained, the permittee shall identify the specific insignificant activity and provide the details associated with the noncompliance.

(Auth.: HAR §11-60.1-4, §11-60.1-86, §11-60.1-90)

Section E. Agency Notification

1. Any document (including reports) required to be submitted by this Covered Source Permit shall be done in accordance with Attachment I, Standard Condition No. 28.

(Auth.: HAR §11-60.1-4, §11-60.1-90)

PROPOSED

ATTACHMENT III: ANNUAL FEE REQUIREMENTS COVERED SOURCE PERMIT NO. 0417-05-C

Issuance Date:

Expiration Date:

The following requirements for the submittal of annual fees are established pursuant to Hawaii Administrative Rules (HAR), Title 11, Chapter 60.1, Air Pollution Control. Should HAR, Chapter 60.1 be revised such that the following requirements are in conflict with the provisions of HAR, Chapter 60.1, the permittee shall comply with the provisions of HAR, Chapter 60.1:

1. Annual fees shall be paid in full:
 - a. Within **sixty (60) days** after the end of each calendar year; and
 - b. Within **thirty (30) days** after the permanent discontinuance of the covered source.
2. The annual fees shall be determined and submitted in accordance with Hawaii Administrative Rules, Chapter 11-60.1, Subchapter 6.
3. The annual emissions data for which the annual fees are based shall accompany the submittal of any annual fees and be submitted on forms furnished by the Department of Health.
4. The annual fees and the emission data shall be mailed to:

**Clean Air Branch
Environmental Management Division
Hawaii Department of Health
P. O. Box 3378
Honolulu, HI 96801-3378**

PROPOSED

ATTACHMENT IV: ANNUAL EMISSIONS REPORTING REQUIREMENTS COVERED SOURCE PERMIT NO. 0417-05-C

Issuance Date:

Expiration Date:

In accordance with the Hawaii Administrative Rules, Title 11, Chapter 60.1, Air Pollution Control, the permittee shall report to the Department of Health the nature and amounts of emissions.

1. Complete the attached forms:

Annual Emissions Report Form: Hot Mix Asphalt Production

Annual Emissions Report Form: Diesel Engine Generator

Annual Emissions Report Form: Hot Oil Heater

2. The reporting period shall be from January 1 to December 31 of each year. All reports shall be submitted to the Department of Health within **sixty (60) days** after the end of each calendar year and shall be mailed to the following address:

**Clean Air Branch
Environmental Management Division
Hawaii Department of Health
P. O. Box 3378
Honolulu, HI 96801-3378**

3. The permittee shall retain the information submitted, including all emission calculations. These records shall be in a permanent form suitable for inspection, retained for a minimum of five (5) years, and made available to the Department of Health upon request.
4. Any information submitted to the Department of Health without a request for confidentiality shall be considered public record.
5. In accordance with HAR, Section 11-60.1-14, the permittee may request confidential treatment of specific information, including information concerning secret processes or methods of manufacture, by submitting a written request to the Director and clearly identifying the specific information that is to be accorded confidential treatment.

**COMPLIANCE CERTIFICATION FORM
COVERED SOURCE PERMIT NO. 0417-05-C
PAGE 1 OF _____**

Issuance Date: _____

Expiration Date: _____

In accordance with the Hawaii Administrative Rules, Title 11, Chapter 60.1, Air Pollution Control, the permittee shall report to the Department of Health the following certification at least annually, or more frequently as requested by the Department.

(Make Copies of the Compliance Certification Form for Future Use)

For Period: _____ Date: _____

Company/Facility Name: _____

Responsible Official (Print): _____

Title: _____

Responsible Official (Signature): _____

I certify that I have knowledge of the facts herein set forth, that the same are true, accurate and complete to the best of my knowledge and belief, and that all information not identified by me as confidential in nature shall be treated by Department of Health as public record. I further state that I will assume responsibility for the construction, modification, or operation of the source in accordance with the Hawaii Administrative Rules, Title 11, Chapter 60.1, Air Pollution Control, and any permit issued thereof.

PROPOSED

**COMPLIANCE CERTIFICATION FORM
COVERED SOURCE PERMIT NO. 0417-05-C
(CONTINUED, PAGE 2 OF ____)**

Issuance Date:

Expiration Date:

The purpose of this form is to evaluate whether or not the facility was in compliance with the permit terms and conditions during the covered period. If there were any deviations to the permit terms and conditions during the covered period, the deviation(s) shall be certified as *intermittent compliance* for the particular permit term(s) or condition(s). Deviations include failure to monitor, record, report, or collect the minimum data required by the permit to show compliance. In the absence of any deviation, the particular permit term(s) or condition(s) may be certified as *continuous compliance*.

Instructions:

Please certify Sections A, B, and C below for continuous or intermittent compliance. Sections A and B are to be certified as a group of permit conditions. Section C shall be certified individually for each operational and emissions limit condition as listed in the Special Conditions section of the permit (list all applicable equipment for each condition). Any deviations shall also be listed individually and described in Section D. The facility may substitute its own generated form in verbatim for Sections C and D.

A. Attachment I, Standard Conditions

<u>Permit term/condition</u>	<u>Equipment(s)</u>	<u>Compliance</u>
All standard conditions	All Equipment(s) listed in the permit	Continuous Intermittent

B. Special Conditions - Monitoring, Recordkeeping, Reporting, Testing, and INSIG

<u>Permit term/condition</u>	<u>Equipment(s)</u>	<u>Compliance</u>
All monitoring conditions	All Equipment(s) listed in the permit	Continuous Intermittent
All recordkeeping conditions	All Equipment(s) listed in the permit	Continuous Intermittent
All reporting conditions	All Equipment(s) listed in the permit	Continuous Intermittent
All testing conditions	All Equipment(s) listed in the permit	Continuous Intermittent
All INSIG conditions	All Equipment(s) listed in the permit	Continuous Intermittent

PROPOSED

**COMPLIANCE CERTIFICATION FORM
COVERED SOURCE PERMIT NO. 0417-05-C
(CONTINUED, PAGE ____ OF ____)**

Issuance Date:

Expiration Date:

C. Special Conditions - Operational and Emissions Limitations

Each permit term/condition shall be identified in chronological order using attachment and section numbers (e.g., Attachment II, B.1, Attachment IIA, Special Condition No. B.1.f, etc.). Each equipment shall be identified using the description stated in Section A of the Special Conditions (e.g., unit no., model no., serial no., etc.). Check all methods (as required by permit) to show compliance for the respective permit term/condition.

Permit term/condition	Equipment(s)	Method	Compliance
		monitoring recordkeeping reporting testing none of the above	Continuous Intermittent
		monitoring recordkeeping reporting testing none of the above	Continuous Intermittent
		monitoring recordkeeping reporting testing none of the above	Continuous Intermittent
		monitoring recordkeeping reporting testing none of the above	Continuous Intermittent
		monitoring recordkeeping reporting testing none of the above	Continuous Intermittent
		monitoring recordkeeping reporting testing none of the above	Continuous Intermittent
		monitoring recordkeeping reporting testing none of the above	Continuous Intermittent
		monitoring recordkeeping reporting testing none of the above	Continuous Intermittent

(Make Additional Copies if Needed)

**COMPLIANCE CERTIFICATION FORM
COVERED SOURCE PERMIT NO. 0417-05-C
(CONTINUED, PAGE ____ OF ____)**

Issuance Date:

Expiration Date:

D. Deviations

<u>Permit Term/ Condition</u>	<u>Equipment(s) / Brief Summary of Deviation</u>	<u>Deviation Period time (am/pm) & date (mo/day/yr)</u>	<u>Date of Written Deviation Report to DOH (mo/day/yr)</u>
		Beginning: Ending:	

(Make Additional Copies if Needed)

PROPOSED

**ANNUAL EMISSIONS REPORT FORM
HOT MIX ASPHALT PRODUCTION
COVERED SOURCE PERMIT NO. 0417-05-C
(PAGE 1 OF 2)**

Issuance Date: _____

Expiration Date: _____

In accordance with the Hawaii Administrative Rules, Title 11, Chapter 60.1, Air Pollution Control, the permittee shall report to the Department of Health the nature and amounts of emissions.

(Make Copies for Additional Use)

For Reporting Period: _____ Date: _____

Facility: Grace Pacific Corporation dba Niu Construction, Inc.

I certify that I have knowledge of the facts herein set forth, that the same are true, accurate, and complete to the best of my knowledge and belief, and that all information not identified by me as confidential in nature shall be treated by the Department of Health as public record.

Responsible Official (Print): _____

Title: _____

Responsible Official (Signature): _____

1. Report the ton/yr hot mix asphalt production as follows:

Plant	TPY of Hot Mix Asphalt Production
275 TPH hot mix asphalt plant	

2. Report the ton/yr aggregate processed for hot mix asphalt production as follows:

Plant	TPY of Aggregate Processed
275 TPH hot mix asphalt plant	

3. Report the air pollution control measures used for processing aggregate as follows:

Type of Operation	Air Pollution Control Measures in Use	Control Efficiency (% Reduction)
truck unloading		
front-end loader		
conveyors		
scalping screen		
stockpiles		

**ANNUAL EMISSIONS REPORT FORM
HOT MIX ASPHALT PRODUCTION
COVERED SOURCE PERMIT NO. 0417-05-C
(CONTINUED, PAGE 2 OF 2)**

Issuance Date:

Expiration Date:

4. Report the drum mixer dryer fuel consumption as follows:

Fuel Type	Maximum Sulfur Content (% by Weight)	Annual Fuel Usage (gallons)
		Drum Mixer Dryer with 75 MMBtu/hr Burner
Fuel Oil No. 2		
Aviation Fuel		
Biodiesel		
Unitek Ecodiesel		
Cooking or Grease Trap Oil		

PROPOSED

**ANNUAL EMISSIONS REPORT FORM
DIESEL ENGINE GENERATOR
COVERED SOURCE PERMIT NO. 0417-05-C**

Issuance Date: _____

Expiration Date: _____

In accordance with the Hawaii Administrative Rules, Title 11, Chapter 60.1, Air Pollution Control, the permittee shall report to the Department of Health the nature and amounts of emissions.

(Make Copies for Additional Use)

For Reporting Period: _____ Date: _____

Facility: Grace Pacific Corporation dba Niu Construction, Inc.

Equipment Location: _____

I certify that I have knowledge of the facts herein set forth, that the same are true, accurate, and complete to the best of my knowledge and belief, and that all information not identified by me as confidential in nature shall be treated by the Department of Health as public record.

Responsible Official (Print): _____

Title: _____

Responsible Official (Signature): _____

1. Report the diesel engine generator fuel consumption.

Fuel Type	Maximum Sulfur Content (% by Weight)	Annual Fuel Usage (gallons)
		Engine Manufacturer and Capacity Cummins/1,065 hp
Fuel Oil No. 2		
Aviation Fuel		
Biodiesel		
Unitek Ecodiesel		
Cooking or Grease Trap Oil		

PROPOSED

**ANNUAL EMISSIONS REPORT FORM
HOT OIL HEATER
COVEREDS SOURCE PERMIT NO. 0417-05-C**

Issuance Date: _____

Expiration Date: _____

In accordance with the Hawaii Administrative Rules, Title 11, Chapter 60.1, Air Pollution Control, the permittee shall report to the Department of Health the nature and amounts of emissions.

(Make Copies for Additional Use)

For Reporting Period: _____ Date: _____

Facility: Grace Pacific Corporation dba Niu Construction, Inc.

I certify that I have knowledge of the facts herein set forth, that the same are true, accurate, and complete to the best of my knowledge and belief, and that all information not identified by me as confidential in nature shall be treated by the Department of Health as public record.

Responsible Official (Print): _____

Title: _____

Responsible Official (Signature): _____

1. Report the hot oil heater fuel consumption.

Fuel Type	Maximum Sulfur Content (% by Weight)	Annual Fuel Usage (gallons)
		2.2 MMBtu/hr Hot Oil Heater
Fuel Oil No. 2		
Aviation Fuel		
Biodiesel		
Unitek Ecodiesel		
Cooking or Grease Trap Oil		

PROPOSED

**MONITORING REPORT FORM
HOT MIX ASPHALT PLANT
COVERED SOURCE PERMIT NO. 0417-05-C**

Issuance Date:

Expiration Date:

In accordance with the Hawaii Administrative Rules, Title 11, Chapter 60.1, Air Pollution Control, the permittee shall report to the Department of Health the following information semi-annually:

(Make Copies for Additional Use)

For Reporting Period: _____ Date: _____

Facility: Grace Pacific Corporation dba Niu Construction, Inc.

I certify that I have knowledge of the facts herein set forth, that the same are true, accurate, and complete to the best of my knowledge and belief, and that all information not identified by me as confidential in nature shall be treated by the Department of Health as public record.

Responsible Official (Print): _____

Title: _____

Responsible Official (Signature): _____

1. Report the hot mix asphalt production and maximum daily plant operating hours as follows:

Month	Monthly Hot Mix Asphalt Production (tons)	Monthly Hot Mix Asphalt Production 12-Month Rolling Basis (tons)	Maximum Plant Operation (hr/day)
January			
February			
March			
April			
May			
June			
July			
August			
September			
October			
November			
December			

2. Report all incidences when the hot mix asphalt production rate exceeded 275 tons per hour.

Incident Duration	Incident Date

PROPOSED

**MONITORING REPORT FORM
DIESEL ENGINE GENERATOR
COVERED SOURCE PERMIT NO. 0417-05-C**

Issuance Date:

Expiration Date:

In accordance with the Hawaii Administrative Rules, Title 11, Chapter 60.1, Air Pollution Control, the permittee shall report to the Department of Health the following information semi-annually:

(Make Copies for Additional Use)

For Reporting Period: _____ Date: _____

Facility: Grace Pacific Corporation dba Niu Construction, Inc.

I certify that I have knowledge of the facts herein set forth, that the same are true, accurate, and complete to the best of my knowledge and belief, and that all information not identified by me as confidential in nature shall be treated by the Department of Health as public record.

Responsible Official (Print): _____

Title: _____

Responsible Official (Signature): _____

1. Report the total combined diesel engine generator fuel consumption as follows:

Month	Total Combined Fuel Consumption (gallons)	Total Combined Fuel Consumption 12-Month Rolling Basis (gallons)
January		
February		
March		
April		
May		
June		
July		
August		
September		
October		
November		
December		

PROPOSED

**MONITORING REPORT FORM
HOT OIL HEATER
COVERED SOURCE PERMIT NO. 0417-05-C**

Issuance Date: _____

Expiration Date: _____

In accordance with the Hawaii Administrative Rules, Title 11, Chapter 60.1, Air Pollution Control, the permittee shall report to the Department of Health the following information semi-annually:

(Make Copies for Additional Use)

For Reporting Period: _____ Date: _____

Facility: Grace Pacific Corporation dba Niu Construction, Inc.

I certify that I have knowledge of the facts herein set forth, that the same are true, accurate, and complete to the best of my knowledge and belief, and that all information not identified by me as confidential in nature shall be treated by the Department of Health as public record.

Responsible Official (Print): _____

Title: _____

Responsible Official (Signature): _____

1. Report the total combined hot oil heater fuel consumption as follows:

Month	Total Combined Fuel Consumption (gallons)	Total Combined Fuel Consumption 12-Month Rolling Basis (gallons)
January		
February		
March		
April		
May		
June		
July		
August		
September		
October		
November		
December		

**VISIBLE EMISSIONS FORM REQUIREMENTS
STATE OF HAWAII
COVERED SOURCE PERMIT NO. 0417-05-C**

Issuance Date:

Expiration Date:

The **Visible Emissions (V.E.) Form** shall be completed **monthly** (*each calendar month*) for each equipment subject to opacity limits in accordance with 40 CFR Part 60, Appendix A, Method 9 or use of a Ringelmann Chart as provided. At least **annually** (*calendar year*), V.E. observation shall be conducted for each equipment subject to opacity limits by a certified reader in accordance with Method 9. The V.E. Form shall be completed as follows:

1. Visible emissions observations shall take place during the day only and shall be compared to the Ringelmann Chart provided. The opacity shall be noted in five (5) percent increments (e.g., 25%).
2. Orient the sun within a 140 degree sector to your back. Provide a source layout sketch on the V.E. Form using the symbols as shown.
3. For V.E. observations of stacks, stand at least three (3) stack heights but not more than a quarter mile from the stack.
4. Two (2) consecutive six (6) minute observations shall be taken at fifteen (15) second intervals for each stack or emission point.
5. The six (6) minute average opacity reading shall be calculated for each observation.
6. If possible, the observations shall be performed as follows:
 - a. Read from where the line of sight is at right angles to the wind direction.
 - b. The line of sight shall not include more than one (1) plume at a time.
 - c. Read at the point in the plume with the greatest opacity (without condensed water vapor), ideally while the plume is no wider than the stack diameter.
 - d. Read the plume at fifteen (15) second intervals only. Do not read continuously.
 - e. The equipment shall be operating at the maximum permitted capacity.
7. If the equipment was shut-down for that period, briefly explain the reason for shut-down in the comment column.

The permittee shall retain the completed V.E. Forms for recordkeeping. These records shall be in a permanent form suitable for inspection, retained for a minimum of five years, and made available to the Department of Health, or their representative upon request.

Any required initial and annual performance test performed in accordance with Method 9 by a certified reader shall satisfy the respective equipment's V.E. monitoring requirements for the month the performance test is performed.

PROPOSED

VISIBLE EMISSIONS FORM COVERED SOURCE PERMIT NO. 0417-05-C

Issuance Date: _____

Expiration Date: _____

(Make Copies for Additional Use for Each Stack)

Company Name: Grace Pacific Corporation dba Niu Construction, Inc.

Describe equipment and fuel: _____
(during observation)

Site Conditions:

Emission point or stack height above ground (ft): _____

Emission point or stack distance from observer (ft): _____

Emission color (black or white): _____

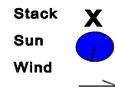
Sky conditions (% cloud cover): _____

Wind speed (mph): _____

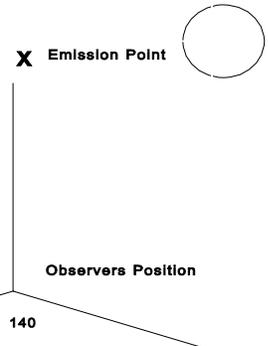
Temperature (°F): _____

Observer Name: _____

Certified? (Yes/No): _____



Draw North Arrow



Observation Date and Start Time: _____

Method of observation (Ringelmann Chart or Method 9): _____

MINUTES	Seconds				COMMENTS
	0	15	30	45	
1					
2					
3					
4					
5					
6					
Six (6) Minute Average Opacity Reading (%):					

Observation Date and Start Time: _____

Method of observation (Ringelmann Chart or Method 9): _____

MINUTES	Seconds				COMMENTS
	0	15	30	45	
1					
2					
3					
4					
5					
6					
Six (6) Minute Average Opacity Reading (%):					