



SEP 27 2013

Mr. Joey Barulich  
Vintage Production California LLC  
9600 Ming Avenue, Suite 300  
Bakersfield, CA 93311

**Re: Notice of Minor Title V Permit Modification**  
**District Facility # S-8282**  
**Project # S-1130504**

Dear Mr. Barulich:

Enclosed is the District's analysis of your application for minor Title V permit modification for the facility identified above. You proposed a Title V minor permit modification to incorporate recently issued S-8282-110-0, '-111-0, '-112-0 into the Title V operating permit. Vintage Production California LLC proposes to install a Lease Automated Custody Transfer (LACT) system consisting of two 2000 BBL crude oil tanks (S-8282-110-0 and '-111-0), one 500 BBL drain tank (S-8282-112-0), one LACT unit (for sampling, measurement and transfer of crude oil) and various pumps

Enclosed is the engineering evaluation with the following attachments: proposed modified Title V permit, recently issued S-8282-110-0, '-111-0, '-112-0, emission increases, application, and previous Title V permit. This project will be subject to a 45-day EPA commenting period prior to the District taking final action.

If you have any questions, please contact Mr. Jim Swaney, Permit Services Manager, at (559) 230-5900.

Thank you for your cooperation in this matter.

Sincerely,

David Warner  
Director of Permit Services

Enclosures

cc: Gerardo C. Rios, EPA (w/enclosure) via email

**Seyed Sadredin**  
Executive Director/Air Pollution Control Officer

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**Northern Region**  
4800 Enterprise Way  
Modesto, CA 95356-8718  
Tel: (209) 557-6400 FAX: (209) 557-6475

**Central Region (Main Office)**  
1990 E. Gettysburg Avenue  
Fresno, CA 93726-0244  
Tel: (559) 230-6000 FAX: (559) 230-6061

**Southern Region**  
34946 Flyover Court  
Bakersfield, CA 93308-9725  
Tel: 661-392-5500 FAX: 661-392-5585

# TITLE V APPLICATION REVIEW

Minor Modification  
Project #: S-1130504

Engineer: Dennis Roberts  
Date: September 16, 2013

Facility Number: S-8282  
Facility Name: Vintage Production California LLC  
Mailing Address: 9600 Ming Avenue, Suite 300  
Bakersfield, CA 93311

Contact Name: Joey Barulich  
Phone: (661) 869-8075

Responsible Official: Denny Brown  
Title: Operations Manager

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## I. PROPOSAL

Vintage Production California LLC is proposing a Title V minor permit modification to incorporate the recently issued Authorities to Construct S-8282-110-0, '-111-0 and '-112-0 into the Title V operating permit. The proposed permits consist of two 2000 BBL crude oil tanks (S-1216-206-0 and '-207-0) and one 500 BBL drain tank (S-1216-208-0).

The purpose of this evaluation is to identify all applicable requirements, determine if the facility will comply with the applicable requirements and to provide the legal and factual basis for the proposed revisions.

## II. FACILITY LOCATION

Light Oil Western stationary source at Elk Hills  
NE/4 Section 06 Township 32S Range 24E

## III. EQUIPMENT DESCRIPTION

**S-8282-110-0:** 2000 BBL CRUDE OIL STORAGE TANK (T-101) WITH VAPOR CONTROL SYSTEM SERVING TANKS S-8282-111-0 AND S-8282-112-0 (REISSUE OF S-1216-206-0)

**S-8282-111-0:** 2000 BBL CRUDE OIL STORAGE TANK (T-102) SERVED BY VAPOR CONTROL SYSTEM LISTED ON PERMIT S-8282-110(REISSUE OF S-1216-207-0)

**S-8282-112-0:** 500 BBL DRAIN TANK (T-103) SERVED BY VAPOR CONTROL SYSTEM LISTED ON PERMIT S-8282-110 (REISSUE OF S-1216-208-0)

#### **IV. SCOPE OF EPA AND PUBLIC REVIEW**

This change to a Title V permit is considered to be a minor modification and, as such, requires no public review.

#### **V. APPLICABLE REQUIREMENTS**

District Rule 2520, Federally Mandated Operating Permits (Adopted June 21, 2001)

#### **VI. DESCRIPTION OF PROPOSED MODIFICATIONS**

Vintage Production California LLC is proposing to install a Lease Automated Custody Transfer (LACT) system consisting of two 2000 BBL crude oil tanks (S-8282-110-0 and '-111-0), one 500 BBL drain tank (S-8282-112-0), one LACT unit (for sampling, measurement and transfer of crude oil) and various pumps. The tanks are connected to a vapor control system listed on permit S-8282-110-0..

##### **S-8282-110-2:**

- Conditions 3-25 of Authority to Construct appear as conditions 1-23 of the new Permits to Operate.
- Condition 1 of ATC has been deleted since it was satisfied by this project.
- Condition 2 of the ATC has been deleted since this requirement appears as condition 41 on the facility-wide permit C-8282-0-0.

##### **S-8282-111-1:**

- Conditions 3-23 of Authority to Construct appear as conditions 1-21 of the new Permits to Operate.
- Condition 1 of ATC has been deleted since it was satisfied by this project.
- Condition 2 of the ATC has been deleted since this requirement appears as condition 41 on the facility-wide permit C-8282-0-0.

**S-8282-112-1:**

- Conditions 3-22 of Authority to Construct appear as conditions 1-20 of the new Permits to Operate.
- Condition 1 of ATC has been deleted since it was satisfied by this project.
- Condition 2 of the ATC has been deleted since this requirement appears as condition 41 on the facility-wide permit C-8282-0-0.

**VII. COMPLIANCE**

In accordance with Rule 2520, 3.20, these modifications:

1. Do not violate requirements of any applicable federally enforceable local or federal requirement;
2. Do not relax monitoring, reporting, or recordkeeping requirements in the permit and are not significant changes in existing monitoring permit terms or conditions;
3. Do not require or change a case-by-case determination of an emission limitation or other standard, or a source-specific determination for temporary sources of ambient impacts, or a visibility or increment analysis;
4. Do not seek to establish or change a permit term or condition for which there is no corresponding underlying applicable requirement and that the source has assumed to avoid an applicable requirement to which the source would otherwise be subject. Such terms and conditions include:
  - a. A federally enforceable emission cap assumed to avoid classification as a modification under any provisions of Title I of the Federal Clean Air Act; and
  - b. An alternative emissions limit approved pursuant to regulations promulgated under section 112(i)(5) of the Federal Clean Air Act; and
5. Are not Title I modifications as defined in District Rule 2520 or modifications as defined in section 111 or 112 of the Federal Clean Air Act; and
6. Do not seek to consolidate overlapping applicable requirements.

In accordance with Rule 2520, the application meets the procedural requirements of section 11.4 by including;

1. A description of the change, the emissions resulting from the change, and any new applicable requirements that will apply if the change occurs;
2. The source's suggested draft permit; and

3. Certification by a responsible official that the proposed modification meets the criteria for use of minor permit modification procedures and a request that such procedures be used.

## **VIII. ATTACHMENTS**

- A. Proposed Title V Operating Permit Nos. S-8282-110-2, '-111-1 and '-112-1
- B. Authority to Construct Nos. S-8282-110-0, '-111-0 and '-112-0
- C. Emissions Increases
- D. Application

# ATTACHMENT A

Proposed Title V Operating Permit Nos.  
S-8282-110-2, '-111-1 and '-112-1

# San Joaquin Valley Air Pollution Control District

**PERMIT UNIT:** S-8282-110-2

**EXPIRATION DATE:** 08/31/2016

**SECTION:** NE06 **TOWNSHIP:** 32S **RANGE:** 24E

**EQUIPMENT DESCRIPTION:**

2000 BBL CRUDE OIL STORAGE TANK (T-101) WITH VAPOR CONTROL SYSTEM SERVING TANKS S-8282-111-0 AND S-8282-112-0

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## PERMIT UNIT REQUIREMENTS

1. Components associated with the vapor recovery system, tank transfer pumps, charge pumps, and wet pumps shall comply with all Rule 4409 requirements listed in the facility wide permit. [District Rule 4409] Federally Enforceable Through Title V Permit
2. The tank shall be equipped with a vapor recovery system consisting of a closed vent system that collects all VOCs from the storage tank, and a VOC control device. The vapor recovery system shall be APCO-approved and maintained in leak-free condition. The VOC control device shall be either of the following: a vapor return or condensation system that connects to a gas pipeline distribution system, or an approved VOC destruction device that reduces the inlet VOC emissions by at least 99% by weight as determined by the test method specified in Section 6.4.7. [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
3. The tank shall be equipped with a fixed roof with no holes or openings. [District Rule 2201] Federally Enforceable Through Title V Permit
4. Except as otherwise provided in this permit, the operator shall ensure that the vapor recovery system is functional and is operating as designed at all times. [District Rule 2201 and 4623] Federally Enforceable Through Title V Permit
5. All piping valves and fittings shall be constructed and maintained in a leak-free condition. [District Rule 2201 and 4623] Federally Enforceable Through Title V Permit
6. Any tank gauging or sampling device on a tank vented to the vapor control system shall be equipped with a leak-free cover which shall be closed at all times except during gauging or sampling [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
7. VOC fugitive emissions from the components on the tank shall not exceed 0.5 lb/day. [District Rule 2201] Federally Enforceable Through Title V Permit
8. VOC fugitive emissions from the components associated with the the tank transfer pumps, charge pumps, or wet pumps shall not exceed 0.5 lb/day. [District Rule 2201] Federally Enforceable Through Title V Permit
9. VOC fugitive emissions from the components vapor control system shall not exceed 0.5 lb/day. [District Rule 2201] Federally Enforceable Through Title V Permit
10. All piping, fittings, and valves on this tank shall be inspected annually by the facility operator in accordance with EPA Method 21, with an instrument calibrated with methane, to ensure compliance with the leaking provisions of this permit. [District Rule 2201 and 4623] Federally Enforceable Through Title V Permit
11. Any component, associated with the tank, found to be leaking on two consecutive annual inspections is in violation of Rule 4623. [District Rule 4623] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

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12. Operator shall visually inspect tank shell, hatches, seals, seams, cable seals, valves, flanges, connectors, and any other piping components directly affixed to the tank and within five feet of the tank at least once per year for liquid leaks, and with a portable hydrocarbon detection instrument conducted in accordance with EPA Method 21 for gas leaks. Operator shall also visually or ultrasonically inspect as appropriate, the external shells and roofs of uninsulated tanks for structural integrity annually [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
13. A liquid leak is defined as the dripping of an organic liquid at a rate of more than 3 drops per minute. [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
14. Operator shall repair all liquid leaks of 30 or more drops per minute within 8 hours of detection. Operator shall repair all liquid leaks of greater than 3 but less than 30 drops per minute within 24 hours of detection. [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
15. For components associated with the tank, a gas leak is defined as a VOC concentration of greater than 10,000 ppmv measured in accordance with EPA Method 21. Upon detection of a gas leak, the operator shall take one of the following actions: 1) eliminate the leak within 8 hours after detection; or 2) if the leak cannot be eliminated, then minimize the leak to the lowest possible level within 8 hours after detection by using best maintenance practices, and eliminate the leak within 48 hours after minimization. In no event shall the total time to minimize and eliminate a leak exceed 56 hours after detection. [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
16. For components associated with the vapor recovery system, tank transfer pumps, charge pumps, and wet pumps, a gas leak is defined as a VOC concentration of greater than 2,000 ppmv measured in accordance with EPA Method 21. Upon detection of a gas leak, the operator shall take one of the following actions: 1) eliminate the leak within 8 hours after detection; or 2) if the leak cannot be eliminated, then minimize the leak to the lowest possible level within 8 hours after detection by using best maintenance practices, and eliminate the leak within 48 hours after minimization. In no event shall the total time to minimize and eliminate a leak exceed 56 hours after detection. [District Rules 2201] Federally Enforceable Through Title V Permit
17. Components found to be leaking either liquids or gases shall be immediately affixed with a tag showing the component to be leaking. Operator shall maintain records of the liquid or gas leak detection readings, date/time the leak was discovered, and date/time the component was repaired to a leak-free condition. [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
18. Leaking components that have been discovered by the operator that have been immediately tagged and repaired within the timeframes specified in District Rule 4623, Table 3 shall not constitute a violation of this rule. Leaking components as defined by District Rule 4623 discovered by District staff that were not previously identified and/or tagged by the operator, and/or any leaks that were not repaired within the timeframes specified in District Rule 4623, Table 3 shall constitute a violation of this rule. [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
19. Operator shall maintain an inspection log containing the following 1) Type of component leaking; 2) Date and time of leak detection, and method of detection; 3) Date and time of leak repair, and emission level of recheck after leak is repaired; 4) Method used to minimize the leak to lowest possible level within 8 hours after detection. [District Rule 2201 and 4623] Federally Enforceable Through Title V Permit
20. Permittee shall maintain accurate component count and component types for this tank and the associated tank vapor control system and resulting emissions calculated using EPA's, Protocol for Equipment Leak Emission Estimates, November 1995. Table 5-7, "Equations relating Average Leak Rate to Fraction Leaking at Oil and Gas Production operation Units.. Permittee shall update such records when new components are approved and installed. [District Rule 2201] Federally Enforceable Through Title V Permit
21. If a component type for a given tank is found to leak during an annual inspection, operator shall conduct quarterly inspections of that component type on the tank or tank system for four consecutive quarters. If no components are found to leak after four consecutive quarters, the operator may revert to annual inspections. [District Rule 4623] Federally Enforceable Through Title V Permit
22. The permittee shall keep accurate records of the dates of inspection and monitoring and the components inspected and monitored. [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE  
These terms and conditions are part of the Facility-wide Permit to Operate.

23. Operator shall maintain all records of required monitoring data and support information for inspection at any time for a period of five years. [District Rule 4623] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

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# San Joaquin Valley Air Pollution Control District

PERMIT UNIT: S-8282-111-1

SECTION: NE06 TOWNSHIP: 32S RANGE: 24E

**EQUIPMENT DESCRIPTION:**

2000 BBL CRUDE OIL STORAGE TANK (T-102) SERVED BY VAPOR CONTROL SYSTEM LISTED ON PERMIT S-8282-110

EXPIRATION DATE: 08/31/2016

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## PERMIT UNIT REQUIREMENTS

1. The tank shall be equipped with a fixed roof with no holes or openings. [District Rule 2201] Federally Enforceable Through Title V Permit
2. Components associated with the LACT unit and shipping pumps shall comply with all Rule 4409 requirements listed in the facility wide permit. [District Rule 4409] Federally Enforceable Through Title V Permit
3. Except as otherwise provided in this permit, the operator shall ensure that the vapor recovery system is functional and is operating as designed at all times. [District Rule 2201 and 4623] Federally Enforceable Through Title V Permit
4. All piping valves and fittings shall be constructed and maintained in a leak-free condition. [District Rule 2201 and 4623] Federally Enforceable Through Title V Permit
5. Any tank gauging or sampling device on a tank vented to the vapor control system shall be equipped with a leak-free cover which shall be closed at all times except during gauging or sampling [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
6. VOC fugitive emissions from the components on the tank shall not exceed 0.5 lb/day. [District Rule 2201] Federally Enforceable Through Title V Permit
7. VOC fugitive emissions from the components on LACT unit or shipping pumps shall not exceed 0.5 lb/day. [District Rule 2201] Federally Enforceable Through Title V Permit
8. All piping, fittings and valves on this tank shall be inspected annually by the facility operator in accordance with EPA Method 21, with the instrument calibrated with methane, to ensure compliance with the leaking provisions of this permit. [District Rule 2201 and 4623] Federally Enforceable Through Title V Permit
9. Any component found to be leaking on two consecutive annual inspections is in violation of Rule 4623. [District Rule 4623] Federally Enforceable Through Title V Permit
10. Operator shall visually inspect tank shell, hatches, seals, seams, cable seals, valves, flanges, connectors, and any other piping components directly affixed to the tank and within five feet of the tank at least once per year for liquid leaks, and with a portable hydrocarbon detection instrument conducted in accordance with EPA Method 21 for gas leaks. Operator shall also visually or ultrasonically inspect as appropriate, the external shells and roofs of uninsulated tanks for structural integrity annually [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
11. A liquid leak is defined as the dripping of an organic liquid at a rate of more than 3 drops per minute. [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
12. Operator shall repair all liquid leaks of 30 or more drops per minute within 8 hours of detection. Operator shall repair all liquid leaks of greater than 3 but less than 30 drops per minute within 24 hours of detection. [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

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13. For components associated with the tank, a gas leak is defined as a VOC concentration of greater than 10,000 ppmv measured in accordance with EPA Method 21. Upon detection of a gas leak, the operator shall take one of the following actions: 1) eliminate the leak within 8 hours after detection; or 2) if the leak cannot be eliminated, then minimize the leak to the lowest possible level within 8 hours after detection by using best maintenance practices, and eliminate the leak within 48 hours after minimization. In no event shall the total time to minimize and eliminate a leak exceed 56 hours after detection. [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
14. For components associated with the vapor control system, LACT unit or shipping pumps, a gas leak is defined as a VOC concentration of greater than 2,000 ppmv measured in accordance with EPA Method 21. Upon detection of a gas leak, the operator shall take one of the following actions: 1) eliminate the leak within 8 hours after detection; or 2) if the leak cannot be eliminated, then minimize the leak to the lowest possible level within 8 hours after detection by using best maintenance practices, and eliminate the leak within 48 hours after minimization. In no event shall the total time to minimize and eliminate a leak exceed 56 hours after detection. [District Rules 2201] Federally Enforceable Through Title V Permit
15. Components found to be leaking either liquids or gases shall be immediately affixed with a tag showing the component to be leaking. Operator shall maintain records of the liquid or gas leak detection readings, date/time the leak was discovered, and date/time the component was repaired to a leak-free condition. [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
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18. Permittee shall maintain accurate component count and component types for this tank and the associated tank vapor control system and resulting emissions calculated using EPA's, Protocol for Equipment Leak Emission Estimates, November 1995. Table 5-7, "Equations relating Average Leak Rate to Fraction Leaking at Oil and Gas Production operation Units. Permittee shall update such records when new components are approved and installed. [District Rule 2201] Federally Enforceable Through Title V Permit
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20. The permittee shall keep accurate records of the dates of inspection and monitoring and the components inspected and monitored. [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
21. Operator shall maintain all records of required monitoring data and support information for inspection at any time for a period of five years. [District Rule 4623] Federally Enforceable Through Title V Permit

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# San Joaquin Valley Air Pollution Control District

PERMIT UNIT: S-8282-112-1

EXPIRATION DATE: 08/31/2016

SECTION: NE06 TOWNSHIP: 32S RANGE: 24E

## EQUIPMENT DESCRIPTION:

500 BBL DRAIN TANK (T-103) SERVED BY VAPOR CONTROL SYSTEM LISTED ON PERMIT S-8282-110

## PERMIT UNIT REQUIREMENTS

1. The tank shall be equipped with a fixed roof with no holes or openings. [District Rule 2201] Federally Enforceable Through Title V Permit
2. Components associated with the vapor recovery system shall comply with all Rule 4409 requirements listed in the facility wide permit. [District Rule 4409] Federally Enforceable Through Title V Permit
3. Except as otherwise provided in this permit, the operator shall ensure that the vapor recovery system is functional and is operating as designed at all times. [District Rule 2201 and 4623] Federally Enforceable Through Title V Permit
4. All piping valves and fittings shall be constructed and maintained in a leak-free condition. [District Rule 2201 and 4623] Federally Enforceable Through Title V Permit
5. Any tank gauging or sampling device on a tank vented to the vapor control system shall be equipped with a leak-free cover which shall be closed at all times except during gauging or sampling [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
6. VOC fugitive emissions from the components on the tank shall not exceed 0.5 lb/day. [District Rule 2201] Federally Enforceable Through Title V Permit
7. All piping, fittings and valves on this tank shall be inspected annually by the facility operator in accordance with EPA Method 21, with the instrument calibrated with methane, to ensure compliance with the leaking provisions of this permit. [District Rule 2201 and 4623] Federally Enforceable Through Title V Permit
8. Any component found to be leaking on two consecutive annual inspections is in violation of Rule 4623. [District Rule 4623] Federally Enforceable Through Title V Permit
9. Operator shall visually inspect tank shell, hatches, seals, seams, cable seals, valves, flanges, connectors, and any other piping components directly affixed to the tank and within five feet of the tank at least once per year for liquid leaks, and with a portable hydrocarbon detection instrument conducted in accordance with EPA Method 21 for gas leaks. Operator shall also visually or ultrasonically inspect as appropriate, the external shells and roofs of uninsulated tanks for structural integrity annually [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
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11. Operator shall repair all liquid leaks of 30 or more drops per minute within 8 hours of detection. Operator shall repair all liquid leaks of greater than 3 but less than 30 drops per minute within 24 hours of detection. [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit

PERMIT UNIT REQUIREMENTS CONTINUE ON NEXT PAGE

These terms and conditions are part of the Facility-wide Permit to Operate.

12. For components associated with the tank, a gas leak is defined as a VOC concentration of greater than 10,000 ppmv measured in accordance with EPA Method 21. Upon detection of a gas leak, the operator shall take one of the following actions: 1) eliminate the leak within 8 hours after detection; or 2) if the leak cannot be eliminated, then minimize the leak to the lowest possible level within 8 hours after detection by using best maintenance practices, and eliminate the leak within 48 hours after minimization. In no event shall the total time to minimize and eliminate a leak exceed 56 hours after detection. [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
13. For components associated with the vapor recovery system, a gas leak is defined as a VOC concentration of greater than 2,000 ppmv measured in accordance with EPA Method 21. Upon detection of a gas leak, the operator shall take one of the following actions: 1) eliminate the leak within 8 hours after detection; or 2) if the leak cannot be eliminated, then minimize the leak to the lowest possible level within 8 hours after detection by using best maintenance practices, and eliminate the leak within 48 hours after minimization. In no event shall the total time to minimize and eliminate a leak exceed 56 hours after detection. [District Rules 2201] Federally Enforceable Through Title V Permit
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17. Permittee shall maintain accurate component count and component types for this tank and the associated tank vapor control system and resulting emissions calculated using EPA's, Protocol for Equipment Leak Emission Estimates, November 1995. Table 5-7, "Equations relating Average Leak Rate to Fraction Leaking at Oil and Gas Production operation Units. Permittee shall update such records when new components are approved and installed. [District Rule 2201] Federally Enforceable Through Title V Permit
18. If a component type for a given tank is found to leak during an annual inspection, operator shall conduct quarterly inspections of that component type on the tank or tank system for four consecutive quarters. If no components are found to leak after four consecutive quarters, the operator may revert to annual inspections. [District Rule 4623] Federally Enforceable Through Title V Permit
19. The permittee shall keep accurate records of the dates of inspection and monitoring and the components inspected and monitored. [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
20. Operator shall maintain all records of required monitoring data and support information for inspection at any time for a period of five years. [District Rule 4623] Federally Enforceable Through Title V Permit

These terms and conditions are part of the Facility-wide Permit to Operate.

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# ATTACHMENT B

Authorities to Construct Nos.  
S-8282-110-0, '-111-0 and '-112-0



## AUTHORITY TO CONSTRUCT

PERMIT NO: S-8282-110-0

ISSUANCE DATE: 02/01/2013

LEGAL OWNER OR OPERATOR: VINTAGE PRODUCTION CALIFORNIA LLC  
MAILING ADDRESS: 9600 MING AVE, SUITE 300  
BAKERSFIELD, CA 93311

LOCATION: LIGHT OIL WESTERN STATIONARY SOURCE  
KERN COUNTY, CA

SECTION: NE06 TOWNSHIP: 32S RANGE: 24E

EQUIPMENT DESCRIPTION:  
2000 BBL CRUDE OIL STORAGE TANK (T-101) WITH VAPOR CONTROL SYSTEM SERVING TANKS S-8282-111-0  
AND S-8282-112-0 (REISSUE OF S-1216-206-0)

### CONDITIONS

1. The facility shall submit an application to modify the Title V permit in accordance with the timeframes and procedures of District Rule 2520. [District Rule 2520] Federally Enforceable Through Title V Permit
2. No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
3. Components associated with the vapor recovery system, tank transfer pumps, charge pumps, and wet pumps shall comply with all Rule 4409 requirements listed in the facility wide permit. [District Rule 4409] Federally Enforceable Through Title V Permit
4. The tank shall be equipped with a vapor recovery system consisting of a closed vent system that collects all VOCs from the storage tank, and a VOC control device. The vapor recovery system shall be APCO-approved and maintained in leak-free condition. The VOC control device shall be either of the following: a vapor return or condensation system that connects to a gas pipeline distribution system, or an approved VOC destruction device the reduces the inlet VOC emissions by at least 99% by weight as determined by the test method specified in Section 6.4.7. [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
5. The tank shall be equipped with a fixed roof with no holes or openings. [District Rule 2201] Federally Enforceable Through Title V Permit

CONDITIONS CONTINUE ON NEXT PAGE

YOU MUST NOTIFY THE DISTRICT COMPLIANCE DIVISION AT (661) 392-5500 WHEN CONSTRUCTION IS COMPLETED AND PRIOR TO OPERATING THE EQUIPMENT OR MODIFICATIONS AUTHORIZED BY THIS AUTHORITY TO CONSTRUCT. This is NOT a PERMIT TO OPERATE. Approval or denial of a PERMIT TO OPERATE will be made after an inspection to verify that the equipment has been constructed in accordance with the approved plans, specifications and conditions of this Authority to Construct, and to determine if the equipment can be operated in compliance with all Rules and Regulations of the San Joaquin Valley Unified Air Pollution Control District. Unless construction has commenced pursuant to Rule 2050, this Authority to Construct shall expire and application shall be cancelled two years from the date of issuance. The applicant is responsible for complying with all laws, ordinances and regulations of all other governmental agencies which may pertain to the above equipment.

Sayed Sadredin, Executive Director / APCO



DAVID WARNER, Director of Permit Services  
S-8282-110-0, Apr 10 2013 9:50AM - LEONARDS : Joint Inspection NOT Required

6. Except as otherwise provided in this permit, the operator shall ensure that the vapor recovery system is functional and is operating as designed at all times. [District Rule 2201 and 4623] Federally Enforceable Through Title V Permit
7. All piping valves and fittings shall be constructed and maintained in a leak-free condition. [District Rule 2201 and 4623] Federally Enforceable Through Title V Permit
8. Any tank gauging or sampling device on a tank vented to the vapor control system shall be equipped with a leak-free cover which shall be closed at all times except during gauging or sampling [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
9. VOC fugitive emissions from the components on the tank shall not exceed 0.5 lb/day. [District Rule 2201] Federally Enforceable Through Title V Permit
10. VOC fugitive emissions from the components associated with the the tank transfer pumps, charge pumps, or wet pumps shall not exceed 0.5 lb/day. [District Rule 2201] Federally Enforceable Through Title V Permit
11. VOC fugitive emissions from the components vapor control system shall not exceed 0.5 lb/day. [District Rule 2201] Federally Enforceable Through Title V Permit
12. All piping, fittings, and valves on this tank shall be inspected annually by the facility operator in accordance with EPA Method 21, with an instrument calibrated with methane, to ensure compliance with the leaking provisions of this permit. [District Rule 2201 and 4623] Federally Enforceable Through Title V Permit
13. Any component, associated with the tank, found to be leaking on two consecutive annual inspections is in violation of Rule 4623. [District Rule 4623] Federally Enforceable Through Title V Permit
14. Operator shall visually inspect tank shell, hatches, seals, seams, cable seals, valves, flanges, connectors, and any other piping components directly affixed to the tank and within five feet of the tank at least once per year for liquid leaks, and with a portable hydrocarbon detection instrument conducted in accordance with EPA Method 21 for gas leaks. Operator shall also visually or ultrasonically inspect as appropriate, the external shells and roofs of uninsulated tanks for structural integrity annually [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
15. A liquid leak is defined as the dripping of an organic liquid at a rate of more than 3 drops per minute. [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
16. Operator shall repair all liquid leaks of 30 or more drops per minute within 8 hours of detection. Operator shall repair all liquid leaks of greater than 3 but less than 30 drops per minute within 24 hours of detection. [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
17. For components associated with the tank, a gas leak is defined as a VOC concentration of greater than 10,000 ppmv measured in accordance with EPA Method 21. Upon detection of a gas leak, the operator shall take one of the following actions: 1) eliminate the leak within 8 hours after detection; or 2) if the leak cannot be eliminated, then minimize the leak to the lowest possible level within 8 hours after detection by using best maintenance practices, and eliminate the leak within 48 hours after minimization. In no event shall the total time to minimize and eliminate a leak exceed 56 hours after detection. [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
18. For components associated with the vapor recovery system, tank transfer pumps, charge pumps, and wet pumps, a gas leak is defined as a VOC concentration of greater than 2,000 ppmv measured in accordance with EPA Method 21. Upon detection of a gas leak, the operator shall take one of the following actions: 1) eliminate the leak within 8 hours after detection; or 2) if the leak cannot be eliminated, then minimize the leak to the lowest possible level within 8 hours after detection by using best maintenance practices, and eliminate the leak within 48 hours after minimization. In no event shall the total time to minimize and eliminate a leak exceed 56 hours after detection. [District Rules 2201] Federally Enforceable Through Title V Permit
19. Components found to be leaking either liquids or gases shall be immediately affixed with a tag showing the component to be leaking. Operator shall maintain records of the liquid or gas leak detection readings, date/time the leak was discovered, and date/time the component was repaired to a leak-free condition. [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit

CONDITIONS CONTINUE ON NEXT PAGE

20. Leaking components that have been discovered by the operator that have been immediately tagged and repaired within the timeframes specified in District Rule 4623, Table 3 shall not constitute a violation of this rule. Leaking components as defined by District Rule 4623 discovered by District staff that were not previously identified and/or tagged by the operator, and/or any leaks that were not repaired within the timeframes specified in District Rule 4623, Table 3 shall constitute a violation of this rule. [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
21. Operator shall maintain an inspection log containing the following 1) Type of component leaking; 2) Date and time of leak detection, and method of detection; 3) Date and time of leak repair, and emission level of recheck after leak is repaired; 4) Method used to minimize the leak to lowest possible level within 8 hours after detection. [District Rule 2201 and 4623] Federally Enforceable Through Title V Permit
22. Permittee shall maintain accurate component count and component types for this tank and the associated tank vapor control system and resulting emissions calculated using EPA's, Protocol for Equipment Leak Emission Estimates, November 1995. Table 5-7, "Equations relating Average Leak Rate to Fraction Leaking at Oil and Gas Production operation Units.. Permittee shall update such records when new components are approved and installed. [District Rule 2201] Federally Enforceable Through Title V Permit
23. If a component type for a given tank is found to leak during an annual inspection, operator shall conduct quarterly inspections of that component type on the tank or tank system for four consecutive quarters. If no components are found to leak after four consecutive quarters, the operator may revert to annual inspections. [District Rule 4623] Federally Enforceable Through Title V Permit
24. The permittee shall keep accurate records of the dates of inspection and monitoring and the components inspected and monitored. [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
25. Operator shall maintain all records of required monitoring data and support information for inspection at any time for a period of five years. [District Rule 4623] Federally Enforceable Through Title V Permit



# AUTHORITY TO CONSTRUCT

**PERMIT NO:** S-8282-111-0

**ISSUANCE DATE:** 02/01/2013

**LEGAL OWNER OR OPERATOR:** VINTAGE PRODUCTION CALIFORNIA LLC

**MAILING ADDRESS:** 9600 MING AVE, SUITE 300  
BAKERSFIELD, CA 93311

**LOCATION:** LIGHT OIL WESTERN STATIONARY SOURCE  
KERN COUNTY, CA

**SECTION:** NE06 **TOWNSHIP:** 32S **RANGE:** 24E

**EQUIPMENT DESCRIPTION:**

2000 BBL CRUDE OIL STORAGE TANK (T-102) SERVED BY VAPOR CONTROL SYSTEM LISTED ON PERMIT S-8282-110(REISSUE OF S-1216-207-0)

## CONDITIONS

1. The facility shall submit an application to modify the Title V permit in accordance with the timeframes and procedures of District Rule 2520. [District Rule 2520] Federally Enforceable Through Title V Permit
2. No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
3. The tank shall be equipped with a fixed roof with no holes or openings. [District Rule 2201] Federally Enforceable Through Title V Permit
4. Components associated with the LACT unit and shipping pumps shall comply with all Rule 4409 requirements listed in the facility wide permit. [District Rule 4409] Federally Enforceable Through Title V Permit
5. Except as otherwise provided in this permit, the operator shall ensure that the vapor recovery system is functional and is operating as designed at all times. [District Rule 2201 and 4623] Federally Enforceable Through Title V Permit
6. All piping valves and fittings shall be constructed and maintained in a leak-free condition. [District Rule 2201 and 4623] Federally Enforceable Through Title V Permit
7. Any tank gauging or sampling device on a tank vented to the vapor control system shall be equipped with a leak-free cover which shall be closed at all times except during gauging or sampling [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit

CONDITIONS CONTINUE ON NEXT PAGE

YOU MUST NOTIFY THE DISTRICT COMPLIANCE DIVISION AT (661) 392-5500 WHEN CONSTRUCTION IS COMPLETED AND PRIOR TO OPERATING THE EQUIPMENT OR MODIFICATIONS AUTHORIZED BY THIS AUTHORITY TO CONSTRUCT. This is NOT a PERMIT TO OPERATE. Approval or denial of a PERMIT TO OPERATE will be made after an inspection to verify that the equipment has been constructed in accordance with the approved plans, specifications and conditions of this Authority to Construct, and to determine if the equipment can be operated in compliance with all Rules and Regulations of the San Joaquin Valley Unified Air Pollution Control District. Unless construction has commenced pursuant to Rule 2050, this Authority to Construct shall expire and application shall be cancelled two years from the date of issuance. The applicant is responsible for complying with all laws, ordinances and regulations of all other governmental agencies which may pertain to the above equipment.

Seyed Sadredin, Executive Director / APCO

DAVID WARNER, Director of Permit Services  
S-8282-111-0 : Apr 10 2013 8:50AM - LEONARDS : Joint Inspection NOT Required

8. VOC fugitive emissions from the components on the tank shall not exceed 0.5 lb/day. [District Rule 2201] Federally Enforceable Through Title V Permit
9. VOC fugitive emissions from the components on LACT unit or shipping pumps shall not exceed 0.5 lb/day. [District Rule 2201] Federally Enforceable Through Title V Permit
10. All piping, fittings and valves on this tank shall be inspected annually by the facility operator in accordance with EPA Method 21, with the instrument calibrated with methane, to ensure compliance with the leaking provisions of this permit. [District Rule 2201 and 4623] Federally Enforceable Through Title V Permit
11. Any component found to be leaking on two consecutive annual inspections is in violation of Rule 4623. [District Rule 4623] Federally Enforceable Through Title V Permit
12. Operator shall visually inspect tank shell, hatches, seals, seams, cable seals, valves, flanges, connectors, and any other piping components directly affixed to the tank and within five feet of the tank at least once per year for liquid leaks, and with a portable hydrocarbon detection instrument conducted in accordance with EPA Method 21 for gas leaks. Operator shall also visually or ultrasonically inspect as appropriate, the external shells and roofs of uninsulated tanks for structural integrity annually [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
13. A liquid leak is defined as the dripping of an organic liquid at a rate of more than 3 drops per minute. [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
14. Operator shall repair all liquid leaks of 30 or more drops per minute within 8 hours of detection. Operator shall repair all liquid leaks of greater than 3 but less than 30 drops per minute within 24 hours of detection. [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
15. For components associated with the tank, a gas leak is defined as a VOC concentration of greater than 10,000 ppmv measured in accordance with EPA Method 21. Upon detection of a gas leak, the operator shall take one of the following actions: 1) eliminate the leak within 8 hours after detection; or 2) if the leak cannot be eliminated, then minimize the leak to the lowest possible level within 8 hours after detection by using best maintenance practices, and eliminate the leak within 48 hours after minimization. In no event shall the total time to minimize and eliminate a leak exceed 56 hours after detection. [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
16. For components associated with the vapor control system, LACT unit or shipping pumps, a gas leak is defined as a VOC concentration of greater than 2,000 ppmv measured in accordance with EPA Method 21. Upon detection of a gas leak, the operator shall take one of the following actions: 1) eliminate the leak within 8 hours after detection; or 2) if the leak cannot be eliminated, then minimize the leak to the lowest possible level within 8 hours after detection by using best maintenance practices, and eliminate the leak within 48 hours after minimization. In no event shall the total time to minimize and eliminate a leak exceed 56 hours after detection. [District Rules 2201] Federally Enforceable Through Title V Permit
17. Components found to be leaking either liquids or gases shall be immediately affixed with a tag showing the component to be leaking. Operator shall maintain records of the liquid or gas leak detection readings, date/time the leak was discovered, and date/time the component was repaired to a leak-free condition. [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
18. Leaking components that have been discovered by the operator that have been immediately tagged and repaired within the timeframes specified in District Rule 4623, Table 3 shall not constitute a violation of this rule. Leaking components as defined by District Rule 4623 discovered by District staff that were not previously identified and/or tagged by the operator, and/or any leaks that were not repaired within the timeframes specified in District Rule 4623, Table 3 shall constitute a violation of this rule. [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
19. Operator shall maintain an inspection log containing the following 1) Type of component leaking; 2) Date and time of leak detection, and method of detection; 3) Date and time of leak repair, and emission level of recheck after leak is repaired; 4) Method used to minimize the leak to lowest possible level within 8 hours after detection. [District Rule 2201 and 4623] Federally Enforceable Through Title V Permit

20. Permittee shall maintain accurate component count and component types for this tank and the associated tank vapor control system and resulting emissions calculated using EPA's, Protocol for Equipment Leak Emission Estimates, November 1995. Table 5-7, "Equations relating Average Leak Rate to Fraction Leaking at Oil and Gas Production operation Units. Permittee shall update such records when new components are approved and installed. [District Rule 2201] Federally Enforceable Through Title V Permit
21. If a component type for a given tank is found to leak during an annual inspection, operator shall conduct quarterly inspections of that component type on the tank or tank system for four consecutive quarters. If no components are found to leak after four consecutive quarters, the operator may revert to annual inspections. [District Rule 4623] Federally Enforceable Through Title V Permit
22. The permittee shall keep accurate records of the dates of inspection and monitoring and the components inspected and monitored. [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
23. Operator shall maintain all records of required monitoring data and support information for inspection at any time for a period of five years. [District Rule 4623] Federally Enforceable Through Title V Permit



## AUTHORITY TO CONSTRUCT

PERMIT NO: S-8282-112-0

ISSUANCE DATE: 02/01/2013

LEGAL OWNER OR OPERATOR: VINTAGE PRODUCTION CALIFORNIA LLC  
MAILING ADDRESS: 9600 MING AVE, SUITE 300  
BAKERSFIELD, CA 93311

LOCATION: LIGHT OIL WESTERN STATIONARY SOURCE  
KERN COUNTY, CA

SECTION: NE06 TOWNSHIP: 32S RANGE: 24E

EQUIPMENT DESCRIPTION:  
500 BBL DRAIN TANK (T-103) SERVED BY VAPOR CONTROL SYSTEM LISTED ON PERMIT S-8282-110 (REISSUE OF S-1216-208-0)

### CONDITIONS

1. The facility shall submit an application to modify the Title V permit in accordance with the timeframes and procedures of District Rule 2520. [District Rule 2520] Federally Enforceable Through Title V Permit
2. No air contaminant shall be released into the atmosphere which causes a public nuisance. [District Rule 4102]
3. The tank shall be equipped with a fixed roof with no holes or openings. [District Rule 2201] Federally Enforceable Through Title V Permit
4. Components associated with the vapor recovery system shall comply with all Rule 4409 requirements listed in the facility wide permit. [District Rule 4409] Federally Enforceable Through Title V Permit
5. Except as otherwise provided in this permit, the operator shall ensure that the vapor recovery system is functional and is operating as designed at all times. [District Rule 2201 and 4623] Federally Enforceable Through Title V Permit
6. All piping valves and fittings shall be constructed and maintained in a leak-free condition. [District Rule 2201 and 4623] Federally Enforceable Through Title V Permit
7. Any tank gauging or sampling device on a tank vented to the vapor control system shall be equipped with a leak-free cover which shall be closed at all times except during gauging or sampling [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit

CONDITIONS CONTINUE ON NEXT PAGE

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Seyed Sadredin, Executive Director / APCO

DAVID WARNER, Director of Permit Services  
S-8282-112-0 Apr 10 2013 9:50AM - LEONARDS Joint Inspection NOT Required

8. VOC fugitive emissions from the components on the tank shall not exceed 0.5 lb/day. [District Rule 2201] Federally Enforceable Through Title V Permit
9. All piping, fittings and valves on this tank shall be inspected annually by the facility operator in accordance with EPA Method 21, with the instrument calibrated with methane, to ensure compliance with the leaking provisions of this permit. [District Rule 2201 and 4623] Federally Enforceable Through Title V Permit
10. Any component found to be leaking on two consecutive annual inspections is in violation of Rule 4623. [District Rule 4623] Federally Enforceable Through Title V Permit
11. Operator shall visually inspect tank shell, hatches, seals, seams, cable seals, valves, flanges, connectors, and any other piping components directly affixed to the tank and within five feet of the tank at least once per year for liquid leaks, and with a portable hydrocarbon detection instrument conducted in accordance with EPA Method 21 for gas leaks. Operator shall also visually or ultrasonically inspect as appropriate, the external shells and roofs of uninsulated tanks for structural integrity annually [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
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14. For components associated with the tank, a gas leak is defined as a VOC concentration of greater than 10,000 ppmv measured in accordance with EPA Method 21. Upon detection of a gas leak, the operator shall take one of the following actions: 1) eliminate the leak within 8 hours after detection; or 2) if the leak cannot be eliminated, then minimize the leak to the lowest possible level within 8 hours after detection by using best maintenance practices, and eliminate the leak within 48 hours after minimization. In no event shall the total time to minimize and eliminate a leak exceed 56 hours after detection. [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
15. For components associated with the vapor recovery system, a gas leak is defined as a VOC concentration of greater than 2,000 ppmv measured in accordance with EPA Method 21. Upon detection of a gas leak, the operator shall take one of the following actions: 1) eliminate the leak within 8 hours after detection; or 2) if the leak cannot be eliminated, then minimize the leak to the lowest possible level within 8 hours after detection by using best maintenance practices, and eliminate the leak within 48 hours after minimization. In no event shall the total time to minimize and eliminate a leak exceed 56 hours after detection. [District Rules 2201] Federally Enforceable Through Title V Permit
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CONDITIONS CONTINUE ON NEXT PAGE

20. If a component type for a given tank is found to leak during an annual inspection, operator shall conduct quarterly inspections of that component type on the tank or tank system for four consecutive quarters. If no components are found to leak after four consecutive quarters, the operator may revert to annual inspections. [District Rule 4623] Federally Enforceable Through Title V Permit
21. The permittee shall keep accurate records of the dates of inspection and monitoring and the components inspected and monitored. [District Rules 2201 and 4623] Federally Enforceable Through Title V Permit
22. Operator shall maintain all records of required monitoring data and support information for inspection at any time for a period of five years. [District Rule 4623] Federally Enforceable Through Title V Permit

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# ATTACHMENT C

## Emissions Increases

	SSIPE (lb/yr)				
	NOx	VOC	CO	SOx	PM10
S-8282-110-2	0	219	0	0	0
S-8282-111-1	0	110	0	0	0
S-8282-112-1	0	0	0	0	0
<b>TOTAL</b>	<b>0</b>	<b>328</b>	<b>0</b>	<b>0</b>	<b>0</b>

# ATTACHMENT D

Application

# San Joaquin Valley Air Pollution Control District

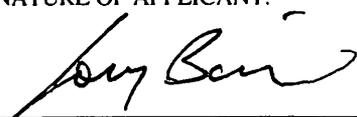
www.valleyair.org

RECEIVED

FEB 28 2013

## Permit Application For:

ADMINISTRATIVE AMENDMENT     MINOR MODIFICATION     SIGNIFICANT MODIFICATION

1. PERMIT TO BE ISSUED TO: <b>Vintage Production California LLC (VPC)</b>		
2. MAILING ADDRESS:		
STREET/P.O. BOX: <b>9600 Ming Avenue, Suite 300</b>		
CITY: <b>Bakersfield</b>	STATE: <b>CA</b>	9-DIGIT ZIP CODE: <b>93311</b>
3. LOCATION WHERE THE EQUIPMENT WILL BE OPERATED:		INSTALLATION DATE:
STREET: _____ CITY: <b>LOW</b>		
<b>NW</b> ¼ SECTION <b>06</b>	TOWNSHIP <b>32S</b>	RANGE <b>24E</b>
4. GENERAL NATURE OF BUSINESS: <b>Crude Oil and Natural Gas Production</b>		
5. DESCRIPTION OF EQUIPMENT OR MODIFICATION FOR WHICH APPLICATION IS MADE (include Permit #'s if known, and use additional sheets if necessary)		
<b>Incorporate ATC S-1216-206-0, '-207-0 and '-208-0 into Title V permit S-1216 – Vintage Production California LLC, Light Oil Western stationary source.</b>		
<b>Note: A large portion, including the subject project, of S-1216 is being transferred from Oxy Elk Hills to Vintage Production California LLC (both wholly owned entities of Occidental Oil and Gas Corporation) and will be reissued as stationary source ID S-8282.</b>		
6. TYPE OR PRINT NAME OF APPLICANT: <b>Joey Barulich – Vintage Production California LLC</b>		TITLE OF APPLICANT: <b>HES Consultant</b>
7. SIGNATURE OF APPLICANT: 	DATE: <b>02/26/13</b>	PHONE: <b>(661) 869-8075</b> FAX: <b>(661) 869-8170</b> EMAIL: <b>joey_barulich@oxy.com</b>

**For APCD Use Only:**

DATE STAMP	FILING FEE RECEIVED: \$ _____ CHECK#: _____	
	DATE PAID: _____	
	PROJECT NO: <b>S-1130504</b>	FACILITY ID: <b>S-1216</b>
	<b>8282</b>	

San Joaquin Valley  
Unified Air Pollution Control District

FEB 20 2013  
Permit Service  
5000 000

TITLE V MODIFICATION - COMPLIANCE CERTIFICATION FORM

I. TYPE OF PERMIT ACTION (Check appropriate box)

- SIGNIFICANT PERMIT MODIFICATION  
 MINOR PERMIT MODIFICATION
- ADMINISTRATIVE AMENDMENT

COMPANY NAME: Vintage Production California, LLC.	FACILITY ID: S - 1216
1. Type of Organization: <input checked="" type="checkbox"/> Corporation [ ] Sole Ownership [ ] Government [ ] Partnership [ ] Utility	
2. Owner's Name:	
3. Agent to the Owner: Vintage Production California, LLC.	

II. COMPLIANCE CERTIFICATION (Read each statement carefully and initial all circles for confirmation):

- Based on information and belief formed after reasonable inquiry, the source identified in this application will continue to comply with the applicable federal requirement(s).
- Based on information and belief formed after reasonable inquiry, the source identified in this application will comply with applicable federal requirement(s) that will become effective during the permit term, on a timely basis.
- Corrected information will be provided to the District when I become aware that incorrect or incomplete information has been submitted.
- Based on information and belief formed after reasonable inquiry, information and statements in the submitted application package, including all accompanying reports, and required certifications are true accurate and complete.

I declare, under penalty of perjury under the laws of the state of California, that the forgoing is correct and true:

Denny Brown  
Signature of Responsible Official

2-14-2013  
Date

DENNY BROWN  
Name of Responsible Official (please print)

OPERATIONS MANAGER  
Title of Responsible Official (please print)