FACILITY PERMIT TO OPERATE

CHEVRON PRODUCTS CO.
324 W EL SEGUNDO BLVD
EL SEGUNDO, CA 90245

NOTICE

IN ACCORDANCE WITH RULE 206, THIS PERMIT TO OPERATE OR A COPY THEREOF MUST BE KEPT AT THE LOCATION FOR WHICH IT IS ISSUED.

THIS PERMIT DOES NOT AUTHORIZE THE EMISSION OF AIR CONTAMINANTS IN EXCESS OF THOSE ALLOWED BY DIVISION 26 OF THE HEALTH AND SAFETY CODE OF THE STATE OF CALIFORNIA OR THE RULES OF THE SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT. THIS PERMIT SHALL NOT BE CONSTRUED AS PERMISSION TO VIOLATE EXISTING LAWS, ORDINANCES, REGULATIONS OR STATUTES OF ANY OTHER FEDERAL, STATE OR LOCAL GOVERNMENTAL AGENCIES.

Barry R. Wallerstein, D. Env.
EXECUTIVE OFFICER

By_____
Mohsen Nazemi, P.E.
Deputy Executive Officer
Engineering & Compliance

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CHEVRON PRODUCTS CO.

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 1: CRUDE DISTILLATION					P13.1
System 3: NO. 2 CRUDE UNIT (ATMOSPHERIC DISTILLATION)					S13.2, S15.7, S15.9, S15.10
ACCUMULATOR, V-302, ATMOSPHERIC COLUMN OVERHEAD, LENGTH: 32 FT ; DIAMETER: 11 FT A/N:	D11				
ACCUMULATOR, V-306, STABILIZER OVERHEAD, LENGTH: 16 FT ; DIAMETER: 5 FT 6 IN A/N:	D12				
ACCUMULATOR, V-351, PREFRACTIONATOR OVERHEAD, LENGTH: 20 FT ; DIAMETER: 7 FT A/N:	D13				
DRUM, HOLDING, DEGASSING, V-355, P.H. CONDENSATE, HEIGHT: 15 FT ; DIAMETER: 6 FT 6 IN A/N:	D15				
COLUMN, ATMOSPHERIC, C-301, HEIGHT: 141 FT 8 IN; DIAMETER: 21 FT 6 IN A/N:	D3195				
COLUMN, NO. 1 SIDECUT STRIPPER, C-302, HEIGHT: 31 FT 7 IN; DIAMETER: 5 FT 6 IN A/N:	D3196				
COLUMN, NO. 2 SIDECUT STRIPPER, C-303, HEIGHT: 33 FT 3 IN; DIAMETER: 7 FT 6 IN A/N:	D3197				

* (1) (1A) (1B) Denotes RECLAIM emission factor
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(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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Process 1: CRUDE DISTILLATION					P13.1
COLUMN, NO. 3 SIDECUT STRIPPER, C-304, HEIGHT: 22 FT 3 IN; DIAMETER: 7 FT 6 IN A/N:	D3198				
COLUMN, STABILIZER, C-308, HEIGHT: 80 FT 3 IN; DIAMETER: 6 FT 6 IN A/N:	D3199				
COLUMN, PREFRACTIONATOR, C-351, HEIGHT: 67 FT ; DIAMETER: 11 FT A/N:	D3200				
VESSEL, DESALTER, PETRECO, V-319A, HEIGHT: 80 FT ; DIAMETER: 12 FT A/N:	D3235				
VESSEL, DESALTER, PETRECO, V-319B, HEIGHT: 80 FT ; DIAMETER: 12 FT A/N:	D3236				
TANK, V-352, DEMULSIFYING CHEMICAL, HEIGHT: 6 FT ; DIAMETER: 2 FT 6 IN A/N:	D3237				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N:	D3576			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.3
System 4: NO. 2 CRUDE UNIT HEATERS					

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Process 1: CRUDE DISTILLATION					P13.1
HEATER, NO. 2 CRUDE UNIT, F-301A, NATURAL GAS, REFINERY GAS, WITH 48 JOHN ZINK DBA-18 BURNERS, 205 MMBTU/HR A/N: 445720	D18	S19	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	B61.10, D90.31, D328.1, E313.1, E315.1, H23.44
STACK A/N: 445720	S19	D18 D20			
HEATER, NO. 2 CRUDE UNIT, F-301B, NATURAL GAS, REFINERY GAS, WITH 48 JOHN ZINK DBA-18 BURNERS, 266 MMBTU/HR A/N:	D20	S19	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	D328.1
System 5: NO. 4 CRUDE UNIT (ATMOSPHERIC AND VACUUM DISTILLATION)					S7.3, S13.2, S15.7, S15.9, S15.10, S46.1
COLUMN, ATMOSPHERIC, C-1100, HEIGHT: 181 FT 5 IN; DIAMETER: 23 FT A/N:	D23				
TANK, FLASH, V-1103, DESALTER EFFLUENT, HEIGHT: 30 FT ; DIAMETER: 20 FT A/N:	D24				
COLUMN, VACUUM, C-1160, HEIGHT: 107 FT 3 IN; DIAMETER: 34 FT A/N:	D25				
COLUMN, SPLITTER, C-1180, HEIGHT: 62 FT 9 IN; DIAMETER: 11 FT 6 IN A/N:	D26				

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(5) (5A) (5B) Denotes command and control emission limit
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Process 1: CRUDE DISTILLATION					P13.1
VESSEL, DESALTER, FIRST STAGE, V-1101, LENGTH: 106 FT ; DIAMETER: 13 FT A/N:	D27				
VESSEL, DESALTER, SECOND STAGE, V-1102, LENGTH: 106 FT ; DIAMETER: 13 FT A/N:	D28				
VESSEL, COALESCER, V-1104, NAPHTHA, LENGTH: 10 FT ; DIAMETER: 4 FT A/N:	D29				
TANK, V-1109, DESALTER WATER, HEIGHT: 12 FT ; DIAMETER: 6 FT A/N:	D30				
VESSEL, V-1160, VACUUM COLUMN OVERHEAD, HEIGHT: 25 FT ; DIAMETER: 10 FT A/N:	D31				
VESSEL, DEGASSER, V-1175, HEIGHT: 19 FT ; DIAMETER: 7 FT A/N:	D35				
VESSEL, V-1180, SPLITTER COLUMN REFLUX, LENGTH: 20 FT ; DIAMETER: 8 FT A/N:	D36				
KNOCK OUT POT, V-1199, COKE, HEIGHT: 12 FT ; DIAMETER: 8 FT A/N:	D37				

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Process 1: CRUDE DISTILLATION					P13.1
COMPRESSOR, K-1100-A, ATMOSPHERIC AND STRIPPER COLUMNS REFLUX DRUMS OFF-GAS A/N:	D78				
COMPRESSOR, K-1100-B, ATMOSPHERIC AND STRIPPER COLUMNS REFLUX DRUMS OFF-GAS A/N:	D79				
COMPRESSOR, K-1171-A, VENT GAS RECOVERY, TWO-STAGE, WITH MECHANICAL SEAL, 350 HP A/N:	D80				
COMPRESSOR, K-1171-B, VENT GAS RECOVERY, TWO-STAGE, WITH MECHANICAL SEAL, 350 HP A/N:	D81				
COLUMN, NO. 1 SIDECUT STRIPPER, C-1110, HEIGHT: 46 FT 6 IN; DIAMETER: 7 FT 6 IN A/N:	D3204				
COLUMN, NO. 2 SIDECUT STRIPPER, C-1120, HEIGHT: 43 FT ; DIAMETER: 9 FT A/N:	D3205				
COLUMN, NO. 3 SIDECUT STRIPPER, C-1130, HEIGHT: 48 FT ; DIAMETER: 6 FT 6 IN A/N:	D3206				

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Process 1: CRUDE DISTILLATION					P13.1
COLUMN, NO. 4 SIDECUT STRIPPER, C-1140, HEIGHT: 40 FT ; DIAMETER: 6 FT 6 IN A/N:	D3207				
EJECTOR, K-1161A, FIRST-STAGE VACUUM SYSTEM, 16" SUCTION X 12" DISCHARGE, 150 PSIG STEAM A/N:	D3238				H23.21
EJECTOR, K-1161B, FIRST-STAGE VACUUM SYSTEM, 16" SUCTION X 12" DISCHARGE, 150 PSIG STEAM A/N:	D3239				H23.21
EJECTOR, K-1161C, FIRST-STAGE VACUUM SYSTEM, 16" SUCTION X 12" DISCHARGE, 150 PSIG STEAM A/N:	D3240				H23.21
EJECTOR, K-1162A, SECOND-STAGE VACUUM SYSTEM, 6" SUCTION X 6" DISCHARGE, 150 PSIG STEAM A/N:	D3241				H23.21
EJECTOR, K-1162B, SECOND-STAGE VACUUM SYSTEM, 6" SUCTION X 6" DISCHARGE, 150 PSIG STEAM A/N:	D3242				H23.21
EJECTOR, K-1162C, SECOND-STAGE VACUUM SYSTEM, 6" SUCTION X 6" DISCHARGE, 150 PSIG STEAM A/N:	D3243				H23.21
TANK, T-1106A, DEMULSIFIER, HEIGHT: 12 FT 6 IN; DIAMETER: 7 FT 11 IN A/N:	D3244				

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Process 1: CRUDE DISTILLATION					P13.1
TANK, T-1114, AMINE, LENGTH: 12 FT ; DIAMETER: 5 FT A/N:	D3245				
TANK, T-1195, DIESEL STABILIZER A/N:	D3246				
DRUM, ATMOSPHERIC COLUMN REFLUX, V-1100, LENGTH: 30 FT ; DIAMETER: 13 FT A/N:	D3247				
DRUM, V-1106, DESALTER CHEMICAL INJECT, HEIGHT: 6 FT ; DIAMETER: 4 FT A/N:	D3248				
DRUM, ATMOSPHERIC COLUMN OVERHEAD, V-1107, CORROSION INHIBITOR, HEIGHT: 6 FT ; DIAMETER: 4 FT A/N:	D3249				
TANK, BULK STORAGE, V-1107A, LENGTH: 11 FT ; DIAMETER: 4 FT A/N:	D3250				
TANK, V-1111, ANTI-FOAM OIL INJECTION, WITH MIXER, HEIGHT: 6 FT ; DIAMETER: 4 FT A/N:	D3251				
FILTER, SIMPLEX STRAINER, K-1168A, NO. 6 SIDECUT CIRCULAR REFLUX, HEIGHT: 6 FT 6 IN; DIAMETER: 1 FT 4 IN A/N:	D3252				

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Process 1: CRUDE DISTILLATION					P13.1
FILTER, SIMPLEX STRAINER, K-1168B, NO. 6 SIDECUT CIRCULAR REFLUX, HEIGHT: 6 FT 6 IN; DIAMETER: 1 FT 4 IN A/N:	D3253				
FILTER, SIMPLEX STRAINER, K-1187A, GRID WASHOIL REFLUX, HEIGHT: 6 FT 6 IN; DIAMETER: 10.75 IN A/N:	D3254				
FILTER, SIMPLEX STRAINER, K-1187B, GRID WASHOIL REFLUX, HEIGHT: 6 FT 6 IN; DIAMETER: 10.75 IN A/N:	D3255				
FILTER, SIMPLEX STRAINER, K-1188A, NO. 8 SIDECUT CIRCULAR REFLUX, HEIGHT: 6 FT 6 IN; DIAMETER: 1 FT 4 IN A/N:	D3256				
FILTER, SIMPLEX STRAINER, K-1188B, NO. 8 SIDECUT CIRCULAR REFLUX, HEIGHT: 6 FT 6 IN; DIAMETER: 1 FT 4 IN A/N:	D3257				
FILTER, SIMPLEX STRAINER, K-1165, VACUUM RESIDIUM, HEIGHT: 6 FT 6 IN; DIAMETER: 1 FT 6 IN A/N:	D3478				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N:	D3577			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.3

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Process 1: CRUDE DISTILLATION					P13.1
DRUM, VENT GAS RECOVERY COMPRESSOR SUCTION KNOCKOUT, V-1171, HEIGHT: 8 FT 6 IN; DIAMETER: 3 FT A/N:	D3727				
System 6: NO. 4. CRUDE UNIT HEATING SYSTEM					
HEATER, NO. 4 CRUDE UNIT ATMOSPHERIC COLUMN FEED, F-1100A, NATURAL GAS, REFINERY GAS, WITH LOW NOX BURNER, 315 MMBTU/HR WITH A/N: 445723 BURNER, NATURAL GAS, REFINERY GAS, JOHN ZINK, MODEL PSFFG-20, 64 FORCED DRAFT BURNERS, WITH LOW NOX BURNER, 315 MMBTU/HR	D82	C85	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	B61.10, B163.7, C1.29, D90.31, D328.1, E54.4, H23.44
HEATER, NO. 4 CRUDE UNIT ATMOSPHERIC COLUMN FEED, F-1100B, NATURAL GAS, REFINERY GAS, WITH LOW NOX BURNER, 315 MMBTU/HR WITH A/N: 445724 BURNER, NATURAL GAS, REFINERY GAS, JOHN ZINK, MODEL PSFFG-20, 64 FORCED DRAFT BURNERS, WITH LOW NOX BURNER, 315 MMBTU/HR	D83	C85	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	B61.10, B163.7, C1.29, D90.31, D328.1, E54.4, H23.44

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Process 1: CRUDE DISTILLATION					P13.1
HEATER, VACUUM COLUMN FEED, F-1160, NATURAL GAS, REFINERY GAS, WITH LOW NOX BURNER, 219 MMBTU/HR WITH A/N: 214817 BURNER, NATURAL GAS, REFINERY GAS, JOHN ZINK, MODEL PSFFG-20, 64 FORCED DRAFT BURNERS, WITH LOW NOX BURNER, 219 MMBTU/HR	D84	C85	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	B61.6, C1.29, D90.20, D328.1, E54.4, H23.2
SELECTIVE CATALYTIC REDUCTION, MITSUBISHI HEAVY INDUSTRIES, WITH TEN MODULES OF HONEYCOMB TIO2-BASED CATALYST, 810 CU.FT. WITH A/N: 213099 AMMONIA INJECTION, AQUEOUS AMMONIA	C85	D82 D83 D84 S86		**NH3**: 20 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]	D12.3, D12.12, D29.4, E57.1
STACK A/N: 213099	S86	C85			
System 13: NO. 2 RESID STRIPPER					S13.2, S15.7, S15.9, S15.10
COLUMN, VACUUM FRACTIONATING, C-201, HEIGHT: 70 FT ; DIAMETER: 21 FT A/N:	D106				
VESSEL, BLOWDOWN TANK, V-203, LENGTH: 9 FT ; DIAMETER: 2 FT A/N:	D108				

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Process 1: CRUDE DISTILLATION					P13.1
VESSEL, V-206, STEAM/AIR DECOKING, HEIGHT: 7 FT ; DIAMETER: 4 FT A/N:	D111				
System 18: HIGH SULFUR FUEL OIL BLENDING					S31.15
VESSEL, V-940, DIESEL EXPANSION, LENGTH: 12 FT ; DIAMETER: 4 FT A/N: 378811	D3804				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 378811	D4353			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.19
Process 2: COKING AND RESID CONDITIONING					P13.1
System 1: DELAYED COKING					S7.3, S13.2, S15.7, S15.9, S15.10, S31.19
FRACTIONATOR, C-501, HEIGHT: 117 FT ; DIAMETER: 16 FT 6 IN A/N:	D134				
COLUMN, FRACTIONATOR SIDECUT STRIPPER, C-502A/B, STACKED, HEIGHT: 56 FT ; DIAMETER: 6 FT 6 IN A/N:	D135				
COLUMN, ABSORBER-STRIPPER, C-503, STACKED, HEIGHT: 166 FT ; DIAMETER: 11 FT 7 IN A/N:	D137				
ABSORBER, C-504, SPONGE OIL, HEIGHT: 60 FT 6 IN; DIAMETER: 5 FT 6 IN A/N:	D138				

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(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2: COKING AND RESID CONDITIONING					P13.1
VESSEL, LEAN OIL STILL, C-505, HEIGHT: 89 FT ; DIAMETER: 11 FT 7 IN A/N:	D139				
COLUMN, JET SIDECUT STRIPPER, C-510, HEIGHT: 66 FT ; DIAMETER: 5 FT A/N:	D140				
COKE DRUM, V-510A, HEIGHT: 68 FT ; DIAMETER: 26 FT A/N:	D141			**PM**: (9) [**RULE 405, 2-7-1986**]	
COKE DRUM, V-510B, HEIGHT: 68 FT ; DIAMETER: 26 FT A/N:	D142			**PM**: (9) [**RULE 405, 2-7-1986**]	
COKE DRUM, V-510C, HEIGHT: 68 FT ; DIAMETER: 26 FT A/N:	D143			**PM**: (9) [**RULE 405, 2-7-1986**]	
COKE DRUM, V-510D, HEIGHT: 68 FT ; DIAMETER: 26 FT A/N:	D144			**PM**: (9) [**RULE 405, 2-7-1986**]	
COKE DRUM, V-510E, HEIGHT: 68 FT ; DIAMETER: 26 FT A/N:	D145			**PM**: (9) [**RULE 405, 2-7-1986**]	
COKE DRUM, V-510F, HEIGHT: 68 FT ; DIAMETER: 26 FT A/N:	D146			**PM**: (9) [**RULE 405, 2-7-1986**]	
ACCUMULATOR, V-503, FRACTIONATOR OVERHEAD, WITH WATER LEG, LENGTH: 30 FT ; DIAMETER: 11 FT A/N:	D148				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2: COKING AND RESID CONDITIONING					P13.1
ACCUMULATOR, V-504, COMPRESSOR INTERSTAGE, WITH WATER LEG, HEIGHT: 11 FT ; DIAMETER: 7 FT A/N:	D149				
DRUM, V-505, ABSORBER-STRIPPER FEED, WITH WATER LEG, LENGTH: 27 FT ; DIAMETER: 10 FT A/N:	D150				
ACCUMULATOR, V-507, LEAN OIL STILL OVERHEAD, LENGTH: 12 FT ; DIAMETER: 5 FT A/N:	D151				
VESSEL, V-508, COKE CONDENSATE, LENGTH: 10 FT ; DIAMETER: 5 FT A/N:	D152				
VESSEL, TAIL GAS SEPARATOR, V-518, HEIGHT: 8 FT ; DIAMETER: 4 FT 6 IN A/N:	D153				
TANK, T-205, FEED, CHEMICAL ADDITIVE, 5700 GALS; DIAMETER: 10 FT ; HEIGHT: 10 FT 2 IN A/N:	D156				
PIT, COKE, 3 SECTIONS, INCLUDING 2 CLEAR WATER SUMPS, WIDTH: 49 FT ; DEPTH: 35 FT ; LENGTH: 287 FT A/N:	D158				H23.6

* (1) (1A) (1B) Denotes RECLAIM emission factor
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(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2: COKING AND RESID CONDITIONING					P13.1
COMPRESSOR, K-501, FRACTIONATOR OVERHEAD ACCUMULATOR OFF-GAS, TWO-STAGE, CENTRIFUGAL WITH LABYRINTH SEALS A/N:	D3261				
FILTER, K-505 A/N:	D3262				
FILTER, FRACTIONATOR PUMP AROUND STRAINERS, K-535A A/N:	D3263				
FILTER, FRACTIONATOR PUMP AROUND STRAINERS, K-535B A/N:	D3264				
FILTER, K-505A A/N:	D3828				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N:	D3580			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.19
System 2: COKER HEATING SYSTEM					
HEATER, COKER, F-501A, NATURAL GAS, REFINERY GAS, WITH AIR PREHEATING, 176 MMBTU/HR WITH A/N: 445725 BURNER, NATURAL GAS, REFINERY GAS, JOHN ZINK, MODEL PSFFG-20, 48 FORCED DRAFT BURNERS, WITH LOW NOX BURNER	D159	C162	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	B61.10, C1.28, D90.31, D328.1, E54.2, E54.9

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2: COKING AND RESID CONDITIONING					P13.1
HEATER, COKER, F-501B, NATURAL GAS, PROCESS GAS, REFINERY GAS, WITH AIR PREHEATING, 176 MMBTU/HR WITH A/N: 449362 BURNER, NATURAL GAS, PROCESS GAS, REFINERY GAS, JOHN ZINK, MODEL PSFFG-20, 48 FORCED DRAFT BURNERS, WITH LOW NOX BURNER	D160	C162 D3163	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	B61.10, C1.28, D90.31, D90.38, D328.1, E54.2, E54.9, H23.44
HEATER, COKER, F-501C, NATURAL GAS, PROCESS GAS, REFINERY GAS, WITH AIR PREHEATING, 176 MMBTU/HR WITH A/N: 449363 BURNER, NATURAL GAS, PROCESS GAS, REFINERY GAS, JOHN ZINK, MODEL PSFFG-20, 48 FORCED DRAFT BURNERS, WITH LOW NOX BURNER	D161	C162 D3163	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	B61.10, C1.28, D90.31, D90.38, D328.1, E54.2, E54.9, H23.44
SELECTIVE CATALYTIC REDUCTION, MITSUBISHI HEAVY INDUSTRIES, WITH 8 MODULES OF HONEYCOMB TI02-BASED CATALYST, 623 CU. FT. TOTAL WITH A/N: 257761 AMMONIA INJECTION, AQUEOUS AMMONIA	C162	D159 D160 D161 S163		**NH3**: 20 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]	D12.3, D12.12, D29.4, E57.1
STACK A/N: 257761	S163	C162			

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2: COKING AND RESID CONDITIONING					P13.1
System 3: RAW COKE HANDLING					S1.4, S7.1, S7.3, S13.1
BULK MATERIAL LOAD/UNLOAD STATION, LOADING CRANE, K-503, BRIDGE-TYPE, SELF-PROPELLED, 10.5 TON CAPACITY A/N:	D3549			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
BULK MATERIAL LOAD/UNLOAD STATION, LOADING CRANE, K-503A, (STANDBY), BRIDGE-TYPE, SELF-PROPELLED, 10.5 TON CAPACITY A/N:	D3550			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
FEEDER, VIBRATING, SEGREGATOR/HOPPER, K-5005, GRIZZLY BAR, WITH A DRIVE MOTOR A/N:	D166			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
CRUSHER, PRIMARY, K-5010, SINGLE ROLL TYPE, WITH A DRIVE MOTOR A/N:	D167			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
CONVEYOR, BELT, K-5015, PIT SIDE, 445 FT. L., WITH A DRIVE MOTOR AND TRANSFER POINT WATER SPRAY A/N:	D168			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2: COKING AND RESID CONDITIONING					P13.1
STORAGE BUILDING, R-5010, COKE, WITH WATER SPRAY AT TRANSFER POINT AND DOORS, NET CAPACITY 330,000 CU FT, (COMMON TO RAW & RECLAIM COKE HANDLING), WIDTH: 130 FT ; HEIGHT: 65 FT ; LENGTH: 175 FT A/N:	D176			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
CONVEYOR, BELT, K-5050, RAIL CAR LOADING, LENGTH: 120 FT, WITH A DRIVE MOTOR (COMMON TO RAW & RECLAIM COKE HANDLING) A/N:	D180			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
SUMP, DRAIN, COKE LADEN WATER, (COMMON TO RAW COKE & RECLAIM COKE HANDLING), DEPTH: 17 FT ; DIAMETER: 8 FT A/N:	D181				
LOADING ARM, LOADING CHUTE, D-5050, (RAIL CAR), MOVEABLE TELESCOPIC TYPE, (COMMON TO RAW & RECLAIM COKE HANDLING) A/N:	D3559			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
CONVEYOR, BELT, K-5017, MAIN TRANSFER, 455 FT. L., WITH A DRIVE MOTOR AND TRANSFER POINT WATER SPRAY A/N:	D169			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
System 4: RECLAIM COKE HANDLING					S7.1, S13.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
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(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2: COKING AND RESID CONDITIONING					P13.1
HOPPER, LOADING, D-5025, PETROLEUM COKE A/N:	D182			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
CONVEYOR, BELT, K-5025, PETROLEUM COKE, WITH DRIVE MOTOR AND WATER SPRAY AT TRANSFER POINT A/N:	D183			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
HOPPER, FEED, D-5031, SECONDARY CRUSHER, WITH A VIBRATOR, (COMMON TO RAW COKE & RECLAIM COKE HANDLING) A/N:	D170			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
FEEDER, VIBRATING, K-5030, SECONDARY CRUSHER, WITH A DRIVE MOTOR, (COMMON TO RAW COKE & RECLAIM COKE HANDLING) A/N:	D171			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
CRUSHER, IMPACT, K-5035, SECONDARY, WITH A DRIVE MOTOR, (COMMON TO RAW COKE & RECLAIM COKE HANDLING) A/N:	D172			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
CONVEYOR, BELT, K-5037, MAIN LOADING, 385 FT. L., WITH TRANSFER POINT WATER SPRAY, WITH A DRIVE MOTOR (COMMON TO RAW COKE & RECLAIM COKE HANDLING) A/N:	D173			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2: COKING AND RESID CONDITIONING					P13.1
HOPPER, SURGE, D-5040, TRUCK AND RAIL LOADING, WITH TWO VIBRATORS, (COMMON TO RAW & RECLAIM COKE HANDLING) A/N:	D177			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
BIN, WEIGH, D-5047 A, TRUCK LOADING, W/ LOADING SCALE & VIBRATOR, (COMMON TO RAW & RECLAIM COKE HANDLING) A/N:	D178			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
BIN, WEIGH, D-5047 B, TRUCK LOADING, W/ LOADING SCALE & VIBRATOR, (COMMON TO RAW & RECLAIM COKE HANDLING) A/N:	D179			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
CONVEYOR, BELT, K-5050, RAIL CAR LOADING, LENGTH: 120 FT, WITH A DRIVE MOTOR (COMMON TO RAW & RECLAIM COKE HANDLING) A/N:	D180			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
SUMP, DRAIN, COKE LADEN WATER, (COMMON TO RAW COKE & RECLAIM COKE HANDLING), DEPTH: 17 FT ; DIAMETER: 8 FT A/N:	D181				
LOADING ARM, LOADING CHUTE, D-5050, (RAIL CAR), MOVEABLE TELESCOPIC TYPE, (COMMON TO RAW & RECLAIM COKE HANDLING) A/N:	D3559			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2: COKING AND RESID CONDITIONING					P13.1
CLEANER, WASHING FACILITIES, K-5055, WATER SPRAY TYPE (COMMON TO RAW & RECLAIM COKE HANDLING) A/N:	D3560				
CONVEYOR, DIVERSION CHUTE, D-5038, (CONVEYOR K-5037 TO CONVEYOR K-5020), ENCLOSED (COMMON TO RAW & RECLAIM COKE HANDLING) A/N:	D3554			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
CONVEYOR, BELT, K-5020, COKE TO STORAGE, 28 FT. L., WITH A DRIVE MOTOR AND TRANSFER POINT WATER SPRAY A/N:	D174			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
CONVEYOR, BELT, K-5022, REVERSIBLE, STORAGE BUILDING, 135 FT.L. WITH A DRIVE MOTOR A/N:	D175			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
STORAGE BUILDING, R-5010, COKE, WITH WATER SPRAY AT TRANSFER POINT AND DOORS, NET CAPACITY 330,000 CU FT, (COMMON TO RAW & RECLAIM COKE HANDLING), WIDTH: 130 FT ; HEIGHT: 65 FT ; LENGTH: 175 FT A/N:	D176			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
System 5: COKER BLOWDOWN SYSTEM					S7.3, S13.2, S18.12, S31.19
KNOCK OUT POT, V-509, BLOWDOWN K.O., HEIGHT: 42 FT 6 IN; DIAMETER: 12 FT A/N:	D193				

* (1) (1A) (1B) Denotes RECLAIM emission factor
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(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2: COKING AND RESID CONDITIONING					P13.1
TANK, BLOWDOWN SETTLING, V-510, LENGTH: 40 FT ; DIAMETER: 10 FT A/N:	D194				
VESSEL, SOUR WATER DEGASSER, V-511, HEIGHT: 18 FT ; DIAMETER: 5 FT A/N:	D195				
COMPRESSOR, K-2005, COKER BLOWDOWN GAS RECOVERY, TWO-STAGE, RECIPROCATING WITH PACKED SEAL, 700-H.P. (LOCATED IN LSFO) A/N:	D196				H23.19
POT, BLOWDOWN SEPARATOR, V-514, HEIGHT: 5 FT ; DIAMETER: 1 FT 6 IN A/N:	D197				
TANK, EMULSION BREAKER, T-208, HEIGHT: 8 FT ; DIAMETER: 3 FT A/N:	D201				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N:	D3581			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.3
System 6: RESID CONDITIONING (Light Oil Division Bottoms Cooling Facility)					S13.2
TANK, SURGE, V-510, DIESEL FUEL, HEIGHT: 12 FT ; DIAMETER: 5 FT A/N: 258298	D202				
Process 3: FLUID CATALYTIC CRACKING					P13.1
System 1: FCC UNIT					S7.4, S13.2, S15.7, S15.9, S15.10, S31.13, S31.16, S42.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
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(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 3: FLUID CATALYTIC CRACKING					P13.1
REGENERATOR, V-10, HEIGHT: 30 FT ; DIAMETER: 45 FT A/N:	D203	C326 C327	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **HAP**: (10) [**40CFR 63 Subpart UUU, #2, 4-20-2006**]; **PM**: (9) [**RULE 404, 2-7-1986; RULE 405, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	D29.1, D323.2
BLOWER, K-10, REGENERATOR AIR, WITH STEAM TURBINE DRIVE A/N:	D3267				
REACTOR, R-20, HEIGHT: 124 FT 6 IN; DIAMETER: 22 FT 8 IN A/N:	D3116				
FRACTIONATOR, C-100, HEIGHT: 98 FT ; DIAMETER: 22 FT A/N:	D212				
SCRUBBER, C-145, HEIGHT: 7 FT ; DIAMETER: 6 FT 6 IN A/N:	D213				
ACCUMULATOR, V-100, FRACTIONATOR OVERHEAD, LENGTH: 46 FT ; DIAMETER: 9 FT A/N:	D214				
FRACTIONATOR, WATER SEAL, V-101, HEIGHT: 30 FT ; DIAMETER: 3 FT A/N:	D215				
VESSEL, COKE STRAINER, V-102A, HEIGHT: 5 FT 6 IN; DIAMETER: 2 FT 6 IN A/N:	D216				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 3: FLUID CATALYTIC CRACKING					P13.1
VESSEL, COKE STRAINER, V-102B, HEIGHT: 5 FT 6 IN; DIAMETER: 2 FT 6 IN A/N:	D217				
VESSEL, COKE COLLECTOR, V-103, LENGTH: 2 FT 6 IN; DIAMETER: 1 FT 11 IN A/N:	D218				
COMPRESSOR, K-140, GAS, TWO-STAGE A/N:	D237				H23.19
COLUMN, DEETHANIZER, C-130, HEIGHT: 101 FT ; DIAMETER: 11 FT 6 IN A/N:	D258				
COLUMN, DEBUTANIZER, C-140, HEIGHT: 100 FT 6 IN; DIAMETER: 8 FT A/N:	D259				
ABSORBER, SPONGE, C-150, HEIGHT: 47 FT 6 IN; DIAMETER: 4 FT 6 IN A/N:	D260				
COLUMN, DEBUTANIZER, C-160, HEIGHT: 80 FT ; DIAMETER: 8 FT A/N:	D261				
COLUMN, GASOLINE SPLITTER, C-170, HEIGHT: 54 FT ; DIAMETER: 7 FT 6 IN A/N:	D262				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Process 3: FLUID CATALYTIC CRACKING					P13.1
COLUMN, DEPROPANIZER, C-180, HEIGHT: 99 FT ; DIAMETER: 3 FT 6 IN A/N:	D263				
COLUMN, DEPROPANIZER, C-190, HEIGHT: 117 FT 4 IN; DIAMETER: 6 FT A/N:	D264				
KNOCK OUT POT, V-132, C-130 BOTTOMS SOUR WATER, HEIGHT: 4 FT ; DIAMETER: 1 FT A/N:	D265				
ACCUMULATOR, V-141, DEBUTANIZER OVERHEAD, LENGTH: 18 FT ; DIAMETER: 7 FT A/N:	D266				
KNOCK OUT POT, V-141A, SOUR WATER, HEIGHT: 4 FT ; DIAMETER: 1 FT A/N:	D267				
VESSEL, DEETHANIZER FEED SEPARATOR, V-143, LENGTH: 34 FT ; DIAMETER: 9 FT A/N:	D269				
ACCUMULATOR, V-160, DEBUTANIZER, HEIGHT: 12 FT ; DIAMETER: 6 FT A/N:	D270				
POT, V- 162, SOUR WATER, SERVING V-160, HEIGHT: 4 FT ; DIAMETER: 1 FT A/N:	D1902				

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(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Process 3: FLUID CATALYTIC CRACKING					P13.1
ACCUMULATOR, V-170, SPLITTER, HEIGHT: 12 FT ; DIAMETER: 6 FT 6 IN A/N:	D271				
POT, V- 171, V-170 SOUR WATER, HEIGHT: 3 FT 6 IN; DIAMETER: 1 FT A/N:	D272				
ACCUMULATOR, V- 180, DEPROPANIZER, HEIGHT: 12 FT ; DIAMETER: 4 FT 6 IN A/N:	D273				
POT, V- 182, SOUR WATER, HEIGHT: 4 FT ; DIAMETER: 1 FT A/N:	D274				
ACCUMULATOR, V- 190, DEPROPANIZER, HEIGHT: 20 FT ; DIAMETER: 5 FT 6 IN A/N:	D275				
POT, V- 192, SOUR WATER, HEIGHT: 4 FT ; DIAMETER: 1 FT A/N:	D276				
VESSEL, ANTI-OXIDANT FEED, C-250, HEIGHT: 48 FT ; DIAMETER: 7 FT A/N:	D312				
COLUMN, LIQUID CONTACTOR, C-260, HEIGHT: 37 FT ; DIAMETER: 3 FT 6 IN A/N:	D313				
COLUMN, GASOLINE STRIPPER, C-270, HEIGHT: 25 FT 4 IN; DIAMETER: 5 FT A/N:	D314				

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(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
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Process 3: FLUID CATALYTIC CRACKING					P13.1
POT, V-43, WALNUT SHELL INJECTION, HEIGHT: 4 FT 4 IN; DIAMETER: 2 FT A/N:	D1903				
VESSEL, STRAINER, V-5, FEED, HEIGHT: 2 FT ; DIAMETER: 1 FT 2 IN A/N:	D3117				
COLUMN, STRIPPER, C-110B, HEIGHT IS TANGENT TO TANGENT, HEIGHT: 17 FT 8 IN; DIAMETER: 6 FT 6 IN A/N:	D3265				
COLUMN, STRIPPER, C-111, HEAVY OIL, HEIGHT: 22 FT ; DIAMETER: 5 FT 6 IN A/N:	D3266				
EJECTOR, PROPANE WATER EDUCTOR, K204A A/N:	D3269				
EJECTOR, PROPANE WATER EDUCTOR, K-204B A/N:	D3270				
EJECTOR, PROPANE WATER EDUCTOR, K-205A A/N:	D3271				
EJECTOR, PROPANE WATER EDUCTOR, K-205B A/N:	D3272				
VESSEL, SEPARATOR, V-15, WATER, LENGTH: 22 FT ; DIAMETER: 5 FT A/N:	D3273				

* (1) (1A) (1B) Denotes RECLAIM emission factor
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(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
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Process 3: FLUID CATALYTIC CRACKING					P13.1
KNOCK OUT POT, V-260, HEIGHT: 18 FT ; DIAMETER: 5 FT A/N:	D3276				
DRUM, WASH, V-261, PROPANE WATER, HEIGHT: 12 FT ; DIAMETER: 5 FT A/N:	D3277				
DRUM, TREATING, V-262, PROPANE CAUSTIC, HEIGHT: 12 FT ; DIAMETER: 4 FT A/N:	D3278				
DRUM, TREATING, V-262A, PROPANE 2ND STAGE CAUSTIC, HEIGHT: 12 FT ; DIAMETER: 4 FT A/N:	D3279				
DRUM, WASH, V-263, PROPANE WATER, HEIGHT: 16 FT ; DIAMETER: 4 FT 6 IN A/N:	D3280				
DRUM, DEGASSING, V-273, CAUSTIC, HEIGHT: 12 FT ; DIAMETER: 6 FT A/N:	D3281				
VESSEL, SETTLING, V-275, WATER/GASOLINE, HEIGHT: 8 FT ; DIAMETER: 3 FT 4 IN A/N:	D3283				
DRUM, DEGASSING, V-290, PHENOLIC CAUSTIC, HEIGHT: 6 FT ; DIAMETER: 3 FT A/N:	D3284				

* (1) (1A) (1B) Denotes RECLAIM emission factor
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(3) Denotes RECLAIM concentration limit
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(5) (5A) (5B) Denotes command and control emission limit
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Process 3: FLUID CATALYTIC CRACKING					P13.1
COLUMN, STRIPPER, C-110A, HEIGHT IS TANGENT TO TANGENT, HEIGHT: 18 FT 3 IN; DIAMETER: 5 FT 6 IN A/N:	D3832				
VESSEL, CATALYST ADDITION, V-18, HEIGHT: 2 FT ; DIAMETER: 1 FT A/N:	D3274				
VESSEL, CATALYST ADDITION, V-18A, HEIGHT: 3 FT ; DIAMETER: 1 FT 6 IN A/N:	D3275				
VESSEL, CATALYST PROMOTER INJECTION, V-11A, HEIGHT: 4 FT ; DIAMETER: 4 FT A/N:	D3865			**PM**: (9) [**RULE 405, 2-7-1986**]	D323.1
VESSEL, CATALYST ADDITION, V-19, HEIGHT: 4 FT 8 IN; DIAMETER: 3 FT A/N:	D3285			**PM**: (9) [**RULE 405, 2-7-1986**]	D323.1
FUGITIVE EMISSIONS, MISCELLANEOUS A/N:	D3583			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.19
System 3: FCC CATALYST HANDLING					
HOPPER, V-11, CATALYST INVENTORY, HEIGHT: 51 FT 6 IN; DIAMETER: 26 FT A/N:	D317			**PM**: (9) [**RULE 405, 2-7-1986**]	D323.1, E191.1
HOPPER, V-12, CATALYST INVENTORY, HEIGHT: 61 FT 6 IN; DIAMETER: 26 FT A/N:	D318			**PM**: (9) [**RULE 405, 2-7-1986**]	D323.1, E191.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
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(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 3: FLUID CATALYTIC CRACKING					P13.1
VESSEL, V-13, CATALYST FINES SURGE, HEIGHT: 40 FT ; DIAMETER: 12 FT A/N:	D319			**PM**: (9) [**RULE 405, 2-7-1986**]	D323.1, E191.1
VESSEL, V-13A, CATALYST FINES SURGE, HEIGHT: 40 FT ; DIAMETER: 12 FT A/N:	D320			**PM**: (9) [**RULE 405, 2-7-1986**]	D323.1, E191.1
POT, V-317, QUENCH, HEIGHT: 7 FT ; DIAMETER: 3 FT 6 IN A/N:	D322			**PM**: (9) [**RULE 404, 2-7-1986; RULE 405, 2-7-1986**]	D323.4
VESSEL, V-318, CATALYST FINES COLLECTOR, LENGTH: 18 FT 9 IN; DIAMETER: 5 FT 6 IN A/N:	D323			**PM**: (9) [**RULE 405, 2-7-1986**]	D323.1
System 4: FCC AIR POLLUTION CONTROL SYSTEM					
ELECTROSTATIC PRECIPITATOR, K-60, RESEARCH-COTTRELL, 58 FT L. X 30 FT W. X 36 FT H. A/N:	C1908	C326 C327 S329			C12.1, E71.7, E102.1
ELECTROSTATIC PRECIPITATOR, K-50, RESEARCH-COTTRELL, 58 FT-L. X 30 FT W. X 36 FT H. A/N:	C1909	C326 C327 S329			C12.1, E71.7, E102.1
CYCLONE, K-17A, SIX EXTERNAL, HEIGHT: 13 FT ; DIAMETER: 4 FT 6 IN A/N:	C326	D203 C1908 C1909			
CYCLONE, K-17B, SIX EXTERNAL, HEIGHT: 13 FT ; DIAMETER: 4 FT 6 IN A/N:	C327	D203 C1908 C1909			

* (1) (1A) (1B) Denotes RECLAIM emission factor
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(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Process 3: FLUID CATALYTIC CRACKING					P13.1
STACK, HEIGHT: 87 FT 6 IN; DIAMETER: 8 FT A/N:	S329	C1908 C1909			
FUGITIVE EMISSIONS, MISCELLANEOUS A/N:	D3595				H23.3
BLOWER, K-401, COMBUSTION AIR, WITH STEAM TURBINE DRIVE A/N:	D3286				
BLOWER, K-51, PURGE AIR, WITH VARIABLE SPEED MOTOR DRIVE A/N:	D3287				
BLOWER, K-51A, PENTHOUSE PURGE AIR, (SPARE TO K-51), WITH VARIABLE SPEED MOTOR DRIVE A/N:	D3288				
BLOWER, K-61, PENTHOUSE PURGE AIR, WITH VARIABLE SPEED MOTOR DRIVE A/N:	D3289				
BLOWER, K-61A, PENTHOUSE PURGE AIR, (SPARE TO K-61), WITH VARIABLE SPEED MOTOR DRIVE A/N:	D3290				
Process 4: HYDROTREATING					P13.1
System 1: LSFO NAPHTHA HYDROTREATER (NHT)					S13.2, S15.7, S15.9, S15.10
REACTOR, R-1210, HEIGHT: 20 FT ; DIAMETER: 7 FT 6 IN A/N: 296502	D333				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
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(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 4: HYDROTREATING					P13.1
COLUMN, DEBUTANIZER, C-1230, HEIGHT: 76 FT 7 IN; DIAMETER: 9 FT A/N: 296502	D334				
COLUMN, DEPROPANIZER, C-1240, HEIGHT: 112 FT 4 IN; DIAMETER: 4 FT 6 IN A/N: 296502	D335				
TANK, SURGE, FEED SURGE, V-1201, HEIGHT: 19 FT ; DIAMETER: 6 FT A/N: 296502	D337				
COMPRESSOR, RECYCLE, KK-1200, RECIPROCATING, WITH PACKED GLAND A/N: 296502	D341				
COMPRESSOR, RECYCLE, KK-1200A, STANDBY, RECIPROCATING, WITH PACKED GLAND A/N: 296502	D342				
EJECTOR, STARTUP EDUCTOR, K-1209 A/N: 296502	D3291				
VESSEL, INJECTION WATER BREAK, V-1211, LENGTH: 6 FT ; DIAMETER: 3 FT A/N: 296502	D3292				
VESSEL, SEPARATOR, V-1220, LENGTH: 19 FT ; DIAMETER: 6 FT 6 IN A/N: 296502	D3293				

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(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 4: HYDROTREATING					P13.1
DRUM, DEBUTANIZER REFLUX, V-1230, LENGTH: 16 FT ; DIAMETER: 7 FT A/N: 296502	D3294				
POT, DEBUTANIZER WATER DRAW, V-1232, LENGTH: 4 FT ; DIAMETER: 1 FT 11 IN A/N: 296502	D3295				
DRUM, DEPROPANIZER REFLUX, V-1240, LENGTH: 10 FT ; DIAMETER: 4 FT A/N: 296502	D3296				
TANK, SURGE, V-1245, BUTANE, HEIGHT: 30 FT ; DIAMETER: 12 FT 9 IN A/N: 296502	D3297				
VESSEL, MOLECULAR SIEVE, V-1250A, LENGTH: 21 FT 6 IN; DIAMETER: 4 FT A/N: 296502	D3298				
VESSEL, MOLECULAR SIEVE, V-1250B, LENGTH: 21 FT 6 IN; DIAMETER: 4 FT A/N: 296502	D3299				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 296502	D3584			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.3
System 2: LSFO NHT HEATER					

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 4: HYDROTREATING					P13.1
HEATER, LIGHT HYDROCARBON HYDROTREATER REACTOR CHARGE, F-1210, NATURAL GAS, REFINERY GAS, 25.96 MMBTU/HR WITH A/N: 445713 BURNER, NATURAL GAS, REFINERY GAS, JOHN ZINK, MODEL PNDR-18M, FOUR (4), WITH LOW NOX BURNER, 25.96 MMBTU/HR	D364		NOX: LARGE SOURCE**; SOX: MAJOR SOURCE**	**CO**: 400 PPMV (5) [**RULE 1146, 11-17-2000**]; **CO**: 2000 PPMV (5A) [**RULE 407, 4-2-1982**]; **NOX**: 45 PPMV (3) [**RULE 2012, 5-6-2005**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	B61.10, B163.7, D90.31, D328.2, H23.44
System 3: NAPHTHA HYDROTREATER NO. 1 (PLANT NO. 45)					S7.2, S11.1, S13.2, S15.7, S15.8, S15.9, S15.10, S31.14, S31.15
COLUMN, FEED STRIPPER, C-4530, NAPHTHA, HEIGHT: 39 FT ; DIAMETER: 7 FT A/N:	D365				
COLUMN, DESULFURIZER, C-4531, HEIGHT: 74 FT ; DIAMETER: 9 FT 6 IN A/N:	D366				
REACTOR, HYDROGENATION, R-4531, NO. 1, HEIGHT: 27 FT 6 IN; DIAMETER: 6 FT 6 IN A/N:	D367				
REACTOR, HYDROGENATION, R-4532, NO. 2, HEIGHT: 27 FT 6 IN; DIAMETER: 6 FT 6 IN A/N:	D368				

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(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 4: HYDROTREATING					P13.1
VESSEL, SEPARATOR, V-4531, HIGH PRESSURE, HEIGHT: 22 FT ; DIAMETER: 6 FT 6 IN A/N:	D369				
VESSEL, SEPARATOR, V-4533, LOW PRESSURE, LENGTH: 28 FT ; DIAMETER: 9 FT 6 IN A/N:	D371				
VESSEL, V-4534, DESULFURIZER REFLUX, LENGTH: 15 FT ; DIAMETER: 5 FT A/N:	D372				
POT, V-4535, WATER DRAW, HEIGHT: 4 FT ; DIAMETER: 3 FT A/N:	D373				
VESSEL, V-4536, SULFUR SORBER, HEIGHT: 13 FT 6 IN; DIAMETER: 6 FT 6 IN A/N:	D374				
TANK, V-4540, WASH WATER BREAK, HEIGHT: 4 FT 6 IN; DIAMETER: 4 FT 6 IN A/N:	D376				
COMPRESSOR, RECYCLE, K-4532, HYDROGEN, DUAL CYLINDERS, RECIPROCATING A/N:	D377				
COMPRESSOR, RECYCLE, K-4532A, HYDROGEN, (STANDBY), DUAL CYLINDERS, RECIPROCATING A/N:	D378				
EJECTOR, K-4533, STEAM A/N:	D379				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 4: HYDROTREATING					P13.1
FILTER, J-4501, FUEL GAS A/N:	D3300				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N:	D3585			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.19
System 4: ISOMAX NHT HEATERS					S7.2, S31.15
HEATER, DESULFURIZER REBOILER, F-4532, NATURAL GAS, REFINERY GAS, WITH LOW NOX BURNER, 31 MMBTU/HR WITH A/N: 445714 BURNER, NATURAL GAS, REFINERY GAS, JOHN ZINK, MODEL PNDR-18M, WITH LOW NOX BURNER, 31 MMBTU/HR	D390		NOX: LARGE SOURCE**; SOX: MAJOR SOURCE**	**CO**: 400 PPMV (5A) [**RULE 1146, 11-17-2000**]; **CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **NOX**: 40 PPMV (1) [**RULE 2012, 5-6-2005**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	B61.10, B163.7, D90.31, D328.2, H23.44, H23.45
System 5: JET HYDROFINER (JHP)					S13.2, S15.7, S15.8, S15.10
COLUMN, JET STRIPPER, C-130, HEIGHT: 71 FT ; DIAMETER: 6 FT 6 IN A/N: 403332	D391				
VESSEL, SEPARATOR, V-100, HEIGHT: 52 FT ; DIAMETER: 4 FT 6 IN A/N: 403332	D392				
REACTOR, R-110, HEIGHT: 35 FT ; DIAMETER: 8 FT 6 IN A/N: 403332	D393				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 4: HYDROTREATING					P13.1
COMPRESSOR, K-100, RECYCLE GAS, WITH OIL FILM SEAL A/N: 403332	D3303				
EJECTOR, GLAND STEAM SEAL AND EDUCTOR SYSTEM, TK100, (COMPRESSOR TURBINE) A/N: 403332	D3304				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 403332	D3586				H23.3
System 6: JHP HEATERS					
HEATER, RECYCLE GAS (START-UP), F-110, NATURAL GAS, REFINERY GAS, WITH LOW NOX BURNER, 37.32 MMBTU/HR WITH A/N: 445715 BURNER, FOUR (4), NATURAL GAS, REFINERY GAS, JOHN ZINK, MODEL NDR-CR-PC-20, WITH LOW NOX BURNER, 37.32 MMBTU/HR	D1910	S3745	NOX: LARGE SOURCE**; SOX: MAJOR SOURCE**	**CO**: 400 PPMV (5A) [**RULE 1146, 11-17-2000**]; **CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **NOX**: 40 PPMV (3) [**RULE 2012, 5-6-2005**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	B61.10, B163.7, D90.31, D328.2, H23.44, H23.45

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 4: HYDROTREATING					P13.1
HEATER, STRIPPER REBOILER, F-130, NATURAL GAS, REFINERY GAS, WITH LOW NOX BURNER, 18.8 MMBTU/HR WITH A/N: 445712 BURNER, FOUR(4), NATURAL GAS, REFINERY GAS, JOHN ZINK, MODEL PNDR-16M, WITH LOW NOX BURNER, 18.8 MMBTU/HR	D398	S3745	NOX: LARGE SOURCE**; SOX: MAJOR SOURCE**	**CO**: 400 PPMV (5A) [**RULE 1146, 11-17-2000**]; **CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **NOX**: 40 PPMV (3) [**RULE 2012, 5-6-2005**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	B61.10, B163.7, D90.31, D328.2, H23.44, H23.45
STACK, HEIGHT: 100 FT ; DIAMETER: 3 FT 9 IN A/N: 445712	S3745	D398 D1910			
System 7: DIESEL FURNACE HYDROFINER (DFH)					S13.2, S15.7, S15.9, S15.10
COLUMN, STRIPPER, C-320, HEIGHT: 66 FT ; DIAMETER: 4 FT A/N:	D399				
COLUMN, PURIFIER, C-340, PROCESS CONDENSATE, HEIGHT: 62 FT ; DIAMETER: 6 FT 6 IN A/N:	D400				
SCRUBBER, C-350, H2S CAUSTIC, HEIGHT: 30 FT ; DIAMETER: 5 FT 6 IN A/N:	D401				
COLUMN, STRIPPER, C-360, FEED STOCK, HEIGHT: 82 FT 6 IN; DIAMETER: 4 FT 6 IN A/N:	D402				

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(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 4: HYDROTREATING					P13.1
FILTER, FEED, K-360, WIDTH: 7 FT ; HEIGHT: 6 FT ; LENGTH: 4 FT A/N:	D403				
REACTOR, V-300, HEIGHT: 58 FT ; DIAMETER: 7 FT 6 IN A/N:	D404				
VESSEL, SEPARATOR, HIGH PRESSURE, V-301, HEIGHT: 20 FT ; DIAMETER: 5 FT A/N:	D405				
KNOCK OUT POT, V-304, RECYCLE GAS, HEIGHT: 8 FT ; DIAMETER: 3 FT A/N:	D407				
KNOCK OUT POT, V-310, HYDROGEN FEED,, HEIGHT: 12 FT ; DIAMETER: 2 FT 6 IN A/N:	D409				
KNOCK OUT POT, INTERMEDIATE PRESSURE HYDROGEN, V-312, HEIGHT: 9 FT 6 IN; DIAMETER: 2 FT 6 IN A/N:	D410				
ACCUMULATOR, V-320, REFLUX, LENGTH: 12 FT ; DIAMETER: 4 FT 6 IN A/N:	D411				
VESSEL, SEPARATOR, LOW PRESSURE, V322, HEIGHT: 20 FT ; DIAMETER: 7 FT A/N:	D413				

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(3) Denotes RECLAIM concentration limit
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(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 4: HYDROTREATING					P13.1
VESSEL, DEGASSER, V-348, HEIGHT: 18 FT ; DIAMETER: 5 FT 6 IN A/N:	D416				
VESSEL, V-390, CHEMICAL ADDITIVE, LENGTH: 17 FT 5 IN; DIAMETER: 7 FT 10 IN A/N:	D418				
VESSEL, V-391, CHEMICAL ADDITIVE, LENGTH: 17 FT 5 IN; DIAMETER: 7 FT 10 IN A/N:	D419				
VESSEL, V-392, CORROSION INHIBITOR ADDITIVE, HEIGHT: 5 FT ; DIAMETER: 2 FT A/N:	D420				
COMPRESSOR, K-300A, HYDROGEN MAKEUP AND RECYCLE, 3-STAGE RECIPROCATING A/N:	D421				
COMPRESSOR, K-300B, HYDROGEN MAKEUP AND RECYCLE, 3-STAGE RECIPROCATING A/N:	D422				
COMPRESSOR, K-321, STRIPPER OVERHEAD, SINGLE STAGE RECIPROCATING A/N:	D423				
COMPRESSOR, K-321A, STRIPPER OVERHEAD, (STANDBY), SINGLE STAGE RECIPROCATING A/N:	D424				
FILTER, FUEL GAS, K-302A A/N:	D3305				

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(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 4: HYDROTREATING					P13.1
FILTER, FUEL GAS, K-302B A/N:	D3306				
VESSEL, CONDENSATE DEAERATOR, V-308, LENGTH: 5 FT ; DIAMETER: 4 FT A/N:	D3307				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N:	D3587				
System 8: DFH HEATER					
HEATER, HYDROFINER CHARGE, F-302, NATURAL GAS, REFINERY GAS, WITH LOW NOX BURNER, 35.6 MMBTU/HR WITH A/N: 445716 BURNER, NINE (9), NATURAL GAS, REFINERY GAS, JOHN ZINK, MODEL PNDR-16M, WITH LOW NOX BURNER, 35.6 MMBTU/HR	D428		NOX: LARGE SOURCE**; SOX: MAJOR SOURCE**	**CO**: 400 PPMV (5A) [**RULE 1146, 11-17-2000**]; **CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **NOX**: 45 PPMV (3) [**RULE 2012, 5-6-2005**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	B61.10, D90.31, D328.2, H23.44
System 9: VACUUM GAS OIL DESULFURIZER (VGO)					S13.2, S15.7, S15.9, S15.10
ABSORBER, C-1600, RECYCLE H2S GAS, HEIGHT: 31 FT 4 IN; DIAMETER: 6 FT A/N:	D429				
COLUMN, H2S STRIPPER, C-1650, HEIGHT: 69 FT 2 IN; DIAMETER: 13 FT A/N:	D430				

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(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 4: HYDROTREATING					P13.1
COLUMN, VGO SPLITTER, C-1660, HEIGHT: 60 FT 2 IN; DIAMETER: 8 FT 6 IN A/N:	D431				
TANK, V-1605, ELEVATED SEAL OIL, DIAMETER: 5 FT A/N:	D435				
VESSEL, SEPARATOR, V-1620, HIGH PRESSURE, LENGTH: 30 FT ; DIAMETER: 13 FT A/N:	D438				
VESSEL, SEPARATOR, V-1630, LOW PRESSURE, HEIGHT: 32 FT 6 IN; DIAMETER: 9 FT 6 IN A/N:	D439				
VESSEL, SEPARATOR, V-1640, PORTA TEST, HEIGHT: 12 FT 2 IN; DIAMETER: 2 FT 6 IN A/N:	D440				
DRUM, STRIPPER REFLUX, V-1650, HEIGHT: 13 FT ; DIAMETER: 4 FT A/N:	D441				
DRUM, SPLITTER REFLUX, V-1660, LENGTH: 10 FT ; DIAMETER: 5 FT A/N:	D442				
VESSEL, V-1691, RELIEF, LENGTH: 30 FT 6 IN; DIAMETER: 10 FT 6 IN A/N:	D443				
REACTOR, R-1610, VGO ISOMAX, HEIGHT: 38 FT ; DIAMETER: 13 FT A/N:	D444				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 4: HYDROTREATING					P13.1
COMPRESSOR, TP-1601, POWER-RECOVERY A/N:	D445				
COMPRESSOR, K-1600, RECYCLE A/N:	D446				
FILTER, K-1601, FEED, HEIGHT: 7 FT 5 IN; DIAMETER: 2 FT 6 IN A/N:	D448				
POT, INJECTION, V-1677, ANTIFOAM, HEIGHT: 2 FT ; DIAMETER: 1 FT A/N:	D3308				
DRUM, INJECTION, V-1679, POLYSULFIDE, HEIGHT: 4 FT 2 IN; DIAMETER: 3 FT A/N:	D3309				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N:	D3588			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.3
System 10: VGO HEATERS					
HEATER, VGO REACTOR FEED, F-1610, NATURAL GAS, REFINERY GAS, WITH 72 VERTICAL JOHN ZINK FFC-20 BURNERS, 102 MMBTU/HR A/N: 445726	D451	S452	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	B61.10, B163.7, D90.31, D328.1, H23.44
STACK, HEIGHT: 170 FT 6 IN; DIAMETER: 7 FT 8 IN A/N: 445726	S452	D451 D453			

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 4: HYDROTREATING					P13.1
HEATER, VGO SPLITTER FEED, F-1660, NATURAL GAS, REFINERY GAS, WITH LOW NOX BURNER, 44 MMBTU/HR WITH A/N: BURNER, SIX (6), NATURAL GAS, REFINERY GAS, JOHN ZINK, MODEL PSFC-20, WITH LOW NOX BURNER, 44 MMBTU/HR	D453	S452	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	B61.10, B163.7, D90.31, D328.1, H23.44
System 11: VACUUM RESID DESULFURIZER (VRDS)					S13.2, S15.7, S15.9, S15.10
COLUMN, STRIPPER, C-1580, HEIGHT: 63 FT ; DIAMETER: 7 FT A/N: 274713	D454				
VESSEL, SEPARATOR, V-1540, HOT HIGH PRESSURE, HEIGHT: 23 FT 6 IN; DIAMETER: 9 FT A/N: 274713	D456				
VESSEL, STRIPPER REFLUX, V-1580, HEIGHT: 10 FT ; DIAMETER: 4 FT A/N: 274713	D458				
VESSEL, DECOKING QUENCH, V-1590, HEIGHT: 10 FT ; DIAMETER: 6 FT A/N: 274713	D459				
VESSEL, BLOWDOWN, V-1591, HEIGHT: 32 FT ; DIAMETER: 10 FT 6 IN A/N: 274713	D460				

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(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 4: HYDROTREATING					P13.1
REACTOR, R-1510, HEIGHT: 70 FT ; DIAMETER: 10 FT A/N: 274713	D462				
REACTOR, R-1511, HEIGHT: 70 FT ; DIAMETER: 10 FT A/N: 274713	D463				
REACTOR, R-1520, HEIGHT: 70 FT ; DIAMETER: 10 FT A/N: 274713	D464				
REACTOR, R-1521, HEIGHT: 70 FT ; DIAMETER: 10 FT A/N: 274713	D465				
VESSEL, SEPARATOR, HOT LOW PRESSURE, V-1560, HEIGHT: 36 FT 5 IN; DIAMETER: 10 FT A/N: 274713	D3064				
ABSORBER, C-1500, DEA, HEIGHT: 63 FT ; DIAMETER: 7 FT A/N: 274713	D3310				
COMPRESSOR, RECYCLE, K-1500, CENTRIFUGAL A/N: 274713	D3311				
FILTER, FEED, K-1501A, RONNIGEN-POTTER A/N: 274713	D3312				
FILTER, FEED, K-1501B, RONNIGEN-POTTER A/N: 274713	D3313				
FILTER, FEED, K-1501C, RONNIGEN-POTTER A/N: 274713	D3314				

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(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 4: HYDROTREATING					P13.1
FILTER, FEED, CLUSTER TYPE, K-1501D, PROGUARD A/N: 274713	D3315				
FILTER, COMPRESSOR SO BOOSTER, K-1502 A/N: 274713	D3316				
EJECTOR, GLAND SEAL EDUCTOR, K-1593A A/N: 274713	D3317				
EJECTOR, GLAND SEAL EDUCTOR, K-1593B A/N: 274713	D3318				
TURBINE, POWER RECOVERY, TP-1501B, CENTRIFUGAL, WITH MECHANICAL SEAL AND FLUSH COOLING, 1833 BHP A/N: 274713	D3319				
VESSEL, SEPARATOR, COLD HIGH-PRESSURE, V-1550, HEIGHT: 10 FT 6 IN; DIAMETER: 7 FT A/N: 274713	D3320				
VESSEL, SEPARATOR, PORTA-TEST, V-1555, HEIGHT: 8 FT 11 IN; DIAMETER: 2 FT A/N: 274713	D3321				
VESSEL, SEPARATOR, COLD LOW-PRESSURE, V-1570, HEIGHT: 10 FT 6 IN; DIAMETER: 6 FT A/N: 274713	D3322				
DRUM, MIXING, V-1577, ANTIFOAM, HEIGHT: 2 FT ; DIAMETER: 1 FT A/N: 274713	D3323				

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(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 4: HYDROTREATING					P13.1
DRUM, V-1578, SULFIDE, HEIGHT: 24 FT ; DIAMETER: 8 FT 6 IN A/N: 274713	D3324				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 274713	D3589			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.19
System 12: VRDS HEATING SYSTEM					
HEATER, VRDS REACTOR FEED, F-1510, NATURAL GAS, REFINERY GAS, WITH LOW NOX BURNER, 33.4 MMBTU/HR WITH A/N: 445718 BURNER, (48), NATURAL GAS, REFINERY GAS, JOHN ZINK, MODEL LOF-35, WITH LOW NOX BURNER, 33.4 MMBTU/HR	D466	C469	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 400 PPMV (5A) [**RULE 1146, 11-17-2000**]; **CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	B61.10, B163.7, C1.26, D90.31, D328.2, E54.5, H23.44
HEATER, VRDS REACTOR FEED, F-1520, NATURAL GAS, REFINERY GAS, WITH LOW NOX BURNER, 33.4 MMBTU/HR WITH A/N: 445719 BURNER, (48), NATURAL GAS, REFINERY GAS, JOHN ZINK, MODEL LOF-35, WITH LOW NOX BURNER, 33.4 MMBTU/HR	D467	C469	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 400 PPMV (5A) [**RULE 1146, 11-17-2000**]; **CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982; 40CFR 60 Subpart J, 6-24-2008**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	B61.10, B163.7, C1.26, D90.31, D328.2, E54.5, H23.44

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 4: HYDROTREATING					P13.1
HEATER, VRDS START-UP STRIPPER FEED, F-1590, NATURAL GAS, REFINERY GAS, WITH 3 JOHN ZINK MODEL VYD-16 GAS BURNERS, 18.75 MMBTU/HR A/N: 445711	D468		NOX: LARGE SOURCE**; SOX: MAJOR SOURCE**	**CO**: 400 PPMV (5A) [**RULE 1146, 11-17-2000**]; **CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **NOX**: 40 PPMV (3) [**RULE 2012, 5-6-2005**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	B61.10, B163.7, D90.31, D328.2, E316.1, E317.1, E318.1, H23.44
SELECTIVE CATALYTIC REDUCTION, WITH 32 ENVELOPES OF SPHERE TYPE TI-V-SIO2 MIXTURE CATALYST, 211.9 CU.FT. WITH A/N: 235342 AMMONIA INJECTION, AQUEOUS NH3	C469	D466 D467 S470		**NH3**: 20 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]	D12.3, D12.12, D29.4, E57.1
STACK A/N: 235342	S470	C469			
System 13: NAPHTHA HYDROTREATER NO. 3 (PLANT NO. 10)					S13.2, S15.7, S15.9, S15.10
REACTOR, HYDROTREATER, R-1001, HEIGHT: 25 FT 3 IN; DIAMETER: 7 FT A/N:	D484				
REACTOR, HYDROTREATER. R-1002, HEIGHT: 25 FT 3 IN; DIAMETER: 7 FT A/N:	D485				
REACTOR, HYDROTREATER, R-1003, HEIGHT: 25 FT 3 IN; DIAMETER: 7 FT A/N:	D486				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 4: HYDROTREATING					P13.1
DRUM, C-1000, FEED SURGE, HEIGHT: 52 FT 6 IN; DIAMETER: 5 FT A/N:	D487				
COLUMN, DESULFURIZER, C-1010, HEIGHT: 73 FT 8 IN; DIAMETER: 11 FT A/N:	D488				
KNOCK OUT POT, V-1003, HEIGHT: 7 FT ; DIAMETER: 6 FT A/N:	D490				
VESSEL, SEPARATOR, HIGH PRESSURE, V-1010, HEIGHT: 30 FT ; DIAMETER: 7 FT A/N:	D491				
VESSEL, SEPARATOR, LOW PRESSURE, V- 1015, HEIGHT: 30 FT ; DIAMETER: 10 FT A/N:	D492				
COMPRESSOR, K-1001, HYDROGEN RECYCLE, 3-STAGE RECIPROCATING A/N:	D494				
COMPRESSOR, K-1002, HYDROGEN RECYCLE, 3-STAGE RECIPROCATING A/N:	D497				
COMPRESSOR, K-1003, HYDROGEN RECYCLE, 3-STAGE RECIPROCATING A/N:	D500				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 4: HYDROTREATING					P13.1
FILTER, V-1009, FUEL GAS, FOR COMPRESSOR, HEIGHT: 4 FT ; DIAMETER: 1 FT 8 IN A/N:	D2988				
KNOCK OUT POT, V-1012, MAKE-UP HYDROGEN, HEIGHT: 7 FT ; DIAMETER: 3 FT A/N:	D2989				
VESSEL, V-1013, SULFUR SORBER, HEIGHT: 15 FT 3 IN; DIAMETER: 5 FT 6 IN A/N:	D2998				
KNOCK OUT POT, V-1051, DESULFURIZER OVERHEAD, HEIGHT: 10 FT ; DIAMETER: 4 FT A/N:	D3000				
VESSEL, SEPARATOR, V-1010, DESULFURIZER WATER, 4 STACKED VESSELS, HEIGHT: 12 FT ; DIAMETER: 1 FT 6 IN A/N:	D3326				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N:	D3610			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.3
System 14: NHT3 HEATERS					
HEATER, NO. 1 CRU, F-1010, NATURAL GAS, REFINERY GAS, WITH 16 MAXON GAS BURNERS AND 8 HAUCK NO. 572 BURNERS, 70 MMBTU/HR A/N:	D502		NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	D328.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 4: HYDROTREATING					P13.1
HEATER, HYDROBON FEED, F-1000, NATURAL GAS, REFINERY GAS, WITH 16 MASON PREMIX BURNERS, 77 MMBTU/HR A/N:	D504		NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	D328.1
Process 5: CATALYTIC REFORMING					P13.1
System 1: CCRU					S13.2, S15.7, S15.8, S15.10, S31.13, S31.16
REACTOR, R-410, NO. 1 PLATFORMING, HEIGHT: 34 FT ; DIAMETER: 7 FT 6 IN A/N: 400695	D1915				
REACTOR, R-420, NO. 2 PLATFORMING, HEIGHT: 29 FT ; DIAMETER: 7 FT 6 IN A/N: 400695	D1916				
REACTOR, R-430, NO. 3 PLATFORMING, HEIGHT: 35 FT ; DIAMETER: 8 FT 6 IN A/N: 400695	D1917				
REACTOR, R-440, NO. 4 PLATFORMING, HEIGHT: 35 FT ; DIAMETER: 10 FT 6 IN A/N: 400695	D1918				
VESSEL, SEPARATOR, V-400, REACTOR PRODUCT, HEIGHT: 23 FT ; DIAMETER: 12 FT 6 IN A/N: 400695	D1919				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 5: CATALYTIC REFORMING					P13.1
COMPRESSOR, K-400, RECYCLE GAS, CENTRIFUGAL, STEAM TURBINE DRIVE, WITH SEAL/LUBE OIL FILTERS A/N: 400695	D1922				
POT, V-904A, SOUR SEAL OIL TRAP (K-905A) A/N: 400695	D1923				
POT, V-904B, SOUR SEAL OIL TRAP (K-905A) A/N: 400695	D1924				
POT, V-905A, SOUR SEAL OIL TRAP (K-905B) A/N: 400695	D1925				
POT, V-905B, SOUR SEAL OIL TRAP (K-905B) A/N: 400695	D1926				
VESSEL, TREATER, V-901A, NET GAS CHLORIDE, HEIGHT: 18 FT ; DIAMETER: 9 FT 6 IN A/N: 400695	D1927				
VESSEL, TREATER, V-901B, NET GAS CHLORIDE, HEIGHT: 18 FT ; DIAMETER: 9 FT 6 IN A/N: 400695	D1928				
COMPRESSOR, K-905A, NET GAS, WITH 10,000-HP MOTOR COMMON TO K-905B, LUBE/SEAL OIL FILTER & MOTOR AIR COOLER. A/N:	D1929				H23.19

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 5: CATALYTIC REFORMING					P13.1
COMPRESSOR, K-905B, NET GAS, WITH 10,000-HP MOTOR COMMON TO K-905A, LUBE/SEAL OIL FILTER & MOTOR AIR COOLER A/N:	D1930				H23.19
DRUM, FIRST STAGE RECONTACT, V-906, HEIGHT: 21 FT ; DIAMETER: 10 FT A/N: 400695	D1931				
DRUM, SECOND STAGE RECONTACT, V-907, HEIGHT: 21 FT ; DIAMETER: 10 FT A/N: 400695	D1932				
ACCUMULATOR, V-450, DEBUTANIZER OVERHEAD, HEIGHT: 16 FT 6 IN; DIAMETER: 5 FT 6 IN A/N: 400695	D1937				
COLUMN, DEHEXANIZER, C-460, HEIGHT: 108 FT ; DIAMETER: 12 FT A/N: 400695	D1942				
ACCUMULATOR, V-460, DEHEXANIZER OVERHEAD, HEIGHT: 22 FT 6 IN; DIAMETER: 7 FT 6 IN A/N: 400695	D1944				
TANK, V-409, CHEMICAL, PERCHLOROETHYLENE, HEIGHT: 9 FT ; DIAMETER: 6 FT A/N:	D1950				C1.25
HOPPER, NO.2 LOCK, 4-V7 A/N: 400695	D1951				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 5: CATALYTIC REFORMING					P13.1
CONVEYOR, PNEUMATIC, LIFT ENGAGER NO.2, 4-V8. A/N: 400695	D1952				
CONVEYOR, LIFT ENGAGER NO.3, 4-V15. A/N: 400695	D1953				
TANK, SURGE, 4-V17, NO.2 VENT GAS, HEIGHT: 4 FT 6 IN; DIAMETER: 2 FT 6 IN A/N: 400695	D1954				
VESSEL, COALESCER, 4-ME9, BOOSTER GAS A/N: 400695	D1955				
VESSEL, COALESCER, 4-ME8, RECYCLE GAS A/N: 400695	D1956				
HOPPER, NO.1 LOCK, 4-V2. A/N: 400695	D1957			**HAP**: (10) [**40CFR 63 Subpart UUU, #1, 4-20-2006**]	
TANK, SURGE, 4-V16, NO.1 VENT GAS, HEIGHT: 6 FT ; DIAMETER: 3 FT 6 IN A/N: 400695	D1958			**HAP**: (10) [**40CFR 63 Subpart UUU, #1, 4-20-2006**]	
CONVEYOR, PNEUMATIC, LIFT ENGAGER NO.1, 4-V3. A/N: 400695	D1959				
VESSEL, COLLECTOR, 4-ME10, CATALYST PARTICLE, WITH AN EXHAUST BLOWER, 4-C5. A/N: 400695	D1960			**PM**: (9) [**RULE 405, 2-7-1986**]	D381.1
FILTER, J-410A, FUEL GAS A/N: 400695	D1961				
FILTER, J-410B, FUEL GAS A/N: 400695	D1962				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 5: CATALYTIC REFORMING					P13.1
FILTER, J-491, CHEMICAL INJECTION A/N: 400695	D1963				
TOWER, VENT GAS WASH, 4V-12, HEIGHT: 25 FT ; DIAMETER: 2 FT 6 IN A/N: 400695	D1964				C8.12, C8.13
DRUM, V-491, CHLORIDE, HEIGHT: 4 FT ; DIAMETER: 2 FT A/N: 400695	D3027				
KNOCK OUT POT, V-911, SEPARATOR, HYDROGEN/CAUSTIC, HEIGHT: 22 FT 6 IN; DIAMETER: 5 FT A/N: 400695	D3120				
BLOWER, REGENERATION AIR, 4-C1, CENTRIFUGAL A/N: 400695	D3327				
BLOWER, CHLORINATION AIR, 4-C2, CENTRIFUGAL A/N: 400695	D3328				
BLOWER, LIFT GAS, 4-C4, CENTRIFUGAL A/N: 400695	D3329				
SCRUBBER, VENTURI, 4-ME13 A/N: 400695	D3330				
FILTER, 4-ME16, RECYCLE GAS A/N: 400695	D3331				
FILTER, 4-ME5, RECYCLE GAS A/N: 400695	D3332				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 5: CATALYTIC REFORMING					P13.1
TOWER, REGENERATION, 4-V1, HEIGHT: 46 FT ; DIAMETER: 7 FT 6 IN A/N: 400695	D3333			**HAP**: (10) [**40CFR 63 Subpart UUU, #1, 4-20-2006**]	
HOPPER, LOCK, 4-V10, CATALYST ADDITION, DIAMETER: 2 FT; HEIGHT: 2 FT A/N: 400695	D3334				
DRUM, VENT, NO. 1, 4-V11A, HEIGHT: 3 FT 6 IN; DIAMETER: 1 FT A/N: 400695	D3335				
DRUM, VENT, NO. 2, 4-V11B, HEIGHT: 3 FT 6 IN; DIAMETER: 1 FT A/N: 400695	D3336				
DRUM, VENT, NO. 3, 4-V11C, HEIGHT: 3 FT 6 IN; DIAMETER: 1 FT A/N: 400695	D3337			**HAP**: (10) [**40CFR 63 Subpart UUU, #1, 4-20-2006**]	
DRUM, VENT, NO. 4, 4-V11D, HEIGHT: 3 FT 6 IN; DIAMETER: 1 FT A/N: 400695	D3338			**HAP**: (10) [**40CFR 63 Subpart UUU, #1, 4-20-2006**]	
HOPPER, DISENGAGING, 4-V4, DIAMETER: 6FT; HEIGHT: 8 FT A/N: 400695	D3339			**PM**: (9) [**RULE 405, 2-7-1986**]	
HOPPER, SURGE, 4-V6, DIAMETER: 9 FT; HEIGHT: 14 FT A/N: 400695	D3340			**PM**: (9) [**RULE 405, 2-7-1986**]	
HOPPER, FLOW CONTROL, 4-V5, DIAMETER: 10 IN; HEIGHT: 9 IN A/N: 400695	D3341				
COLUMN, DEBUTANIZER, C-450, HEIGHT: 67 FT ; DIAMETER: 8 FT A/N:	D3342				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 5: CATALYTIC REFORMING					P13.1
BLOWER, FINES, C-5 A/N: 400695	D3343				
FILTER, FEED, J-401 A/N: 400695	D3344				
FILTER, ME2 A/N: 400695	D3345				
FILTER, ME3 A/N: 400695	D3346				
FILTER, ME6, OFF V-13 A/N: 400695	D3347				
POT, WATER DRAW, V-401, HEIGHT: 4 FT ; DIAMETER: 1 FT A/N: 400695	D3348				
POT, HOLDING, V-404, SOUR OIL, HEIGHT: 2 FT 8 IN; DIAMETER: 1 FT A/N: 400695	D3349				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N:	D3613			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.19
TANK, J-909, DEGASSING, DIAMETER: 2 FT 3 IN; HEIGHT: 3 FT 6 IN, WITH A 3 KW ELECTRIC HEATER A/N: 400695	D4218				
System 2: CCRU HEATING SYSTEM					

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 5: CATALYTIC REFORMING					P13.1
HEATER, CCR FEED, F-410, NATURAL GAS, REFINERY GAS, WITH LOW NOX BURNER, 115.2 MMBTU/HR WITH A/N: BURNER, NATURAL GAS, REFINERY GAS, JOHN ZINK, MODEL PSFR-10 (12) AND PSFR-12 (6), WITH LOW NOX BURNER, 115.2 MMBTU/HR	D471	C1967	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **NOX**: 9 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	A63.23, A99.5, A195.7, B59.3, B61.6, C1.23, D90.20, E54.6, H23.2
HEATER, CCR FEED, F-430, NATURAL GAS, REFINERY GAS, WITH LOW NOX BURNER, 124.9 MMBTU/HR WITH A/N: BURNER, NATURAL GAS, REFINERY GAS, JOHN ZINK, MODEL PSFR-10 (12) AND PSFR-12 (6), WITH LOW NOX BURNER, 124.9 MMBTU/HR	D472	C1967	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **NOX**: 9 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	A63.23, A99.5, A195.7, B59.3, B61.6, C1.23, D90.20, E54.6, H23.2

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 5: CATALYTIC REFORMING					P13.1
HEATER, CCR FEED, F-440, NATURAL GAS, REFINERY GAS, WITH LOW NOX BURNER, 80.5 MMBTU/HR WITH A/N: BURNER, NATURAL GAS, REFINERY GAS, JOHN ZINK, MODEL PSFR-10 (12) & PSFR-12 (6), WITH LOW NOX BURNER, 80.5 MMBTU/HR	D473	C1967	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **NOX**: 9 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	A63.23, A99.5, A195.7, B59.3, B61.6, C1.23, D90.20, E54.6, H23.2
HEATER, CATALYTIC REFORMING, F-420, NATURAL GAS, REFINERY GAS, WITH LOW NOX BURNER, 173.1 MMBTU/HR WITH A/N: BURNER, NATURAL GAS, REFINERY GAS, JOHN ZINK, MODEL PSFR-10 (32), WITH LOW NOX BURNER, 173.1 MMBTU/HR	D3031	C1967	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **NOX**: 9 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	A63.23, A99.5, A195.7, B59.3, B61.6, C1.23, D90.20, E54.6, H23.2

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 5: CATALYTIC REFORMING					P13.1
SELECTIVE CATALYTIC REDUCTION, R-429, HITACHI ZOSEN, WITH HONEYCOMB TIO2-BASED CATALYST, 618 CU. FT. TOTAL WITH A/N: AMMONIA INJECTION, AQUEOUS AMMONIA	C1967	D471 D472 D473 S1969 D3031		**NH3**: 20 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]	A99.3, D12.3, D12.12, E71.3
STACK, HEIGHT: 185 FT ; DIAMETER: 9 FT 2 IN A/N:	S1969	C1967			
Process 6: HYDROGEN GENERATION					P13.1
System 4: STEAM NAPHTHA REFORMER (SNR)					S2.1, S13.2, S13.4, S15.7, S15.10, S15.20, S31.12
REACTOR, GUARD, R-1320, HEIGHT: 21 FT 9 IN; DIAMETER: 6 FT A/N:	D588				
TANK, R-1325A, ZINC OXIDE, HEIGHT: 14 FT 11 IN; DIAMETER: 4 FT 6 IN A/N:	D589				
TANK, R-1325B, ZINC OXIDE, HEIGHT: 15 FT 7 IN; DIAMETER: 4 FT 6 IN A/N:	D590				
REACTOR, CONVERTER, R-1350, HIGH TEMPERATURE SHIFT, HEIGHT: 13 FT 6 IN; DIAMETER: 12 FT A/N:	D591				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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Process 6: HYDROGEN GENERATION					P13.1
REACTOR, CONVERTER, R-1360, LOW TEMPERATURE SHIFT, WITH PRESSURE RELIEF VALVE VENTED TO ATMOSPHERE, HEIGHT: 12 FT 8 IN; DIAMETER: 12 FT A/N:	D592				
REACTOR, METHANATOR, R-1390, LENGTH: 18 FT 2 IN; DIAMETER: 8 FT A/N:	D593				
COLUMN, ABSORBER, C-1370, CO2, HEIGHT: 143 FT 11 IN; DIAMETER: 8 FT 6 IN A/N:	D594				
COLUMN, STRIPPER, C-1380, CO2, HEIGHT: 188 FT 2 IN; DIAMETER: 11 FT A/N:	D595				
SCRUBBER, C-1895, CHLORIDE, HEIGHT: 25 FT ; DIAMETER: 3 FT A/N:	D596				
KNOCK OUT POT, V-1365, LOW TEMPERATURE SHIFT REDUCTION, HEIGHT: 8 FT 3 IN; DIAMETER: 3 FT 6 IN A/N:	D597				
KNOCK OUT POT, V-1370, ABSORBER FEED, WITH PERIODIC VENT TO ATMOSPHERE, HEIGHT: 10 FT ; DIAMETER: 5 FT 6 IN A/N:	D598				

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(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 6: HYDROGEN GENERATION					P13.1
SUMP, V-1383, POTASSIUM CARBONATE SOLUTION, WITH STEAM COIL, WIDTH: 6 FT ; DEPTH: 11 FT 6 IN; LENGTH: 6 FT A/N:	D599				
VESSEL, TREATER, V-1385, ACTIVATED CARBON, HEIGHT: 13 FT ; DIAMETER: 4 FT A/N:	D600				
POT, CHEMICAL INJECTION, V-1386, HEIGHT: 1 FT ; DIAMETER: 8 IN A/N:	D601				
KNOCK OUT POT, V-1390, METHANATOR FEED, WITH PERIODIC VENT TO ATMOSPHERE, HEIGHT: 4 FT 6 IN; DIAMETER: 3 FT A/N:	D602				
TANK, T-1382, POTASSIUM CARBONATE SOLUTION, WITH STEAM COIL, HEIGHT: 22 FT ; DIAMETER: 22 FT A/N:	D608				
COMPRESSOR, RECIPROCATING, K-1910, HYDROGEN BOOSTER, THREE STAGE, WITH PACKING VENT SEPARATOR VENTING TO THE ATMOSPHERE A/N:	D610				
COMPRESSOR, RECIPROCATING, K-1920, HYDROGEN BOOSTER, THREE STAGE, WITH PACKING VENT SEPARATOR VENTING TO THE ATMOSPHERE A/N:	D611				

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(3) Denotes RECLAIM concentration limit
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(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
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(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 6: HYDROGEN GENERATION					P13.1
COMPRESSOR, RECIPROCATING, K-1930, HYDROGEN BOOSTER, THREE STAGE, WITH PACKING VENT SEPARATOR VENTING TO THE ATMOSPHERE A/N:	D612				
FILTER, LOW TEMPERATURE SHIFT REDUCTION, K-1364 A/N:	D3370				
VESSEL, HIGH PRESSURE DEAERATOR, V-1340, HEIGHT: 25 FT ; DIAMETER: 11 FT 10 IN A/N:	D3371				
TANK, FLASH, ATMOSPHERIC CONDENSER, V-1345, WITH PERIODIC VENT TO ATMOSPHERE, HEIGHT: 24 FT ; DIAMETER: 6 FT A/N:	D3372				
DRUM, V-1371, PROCESS CONDENSATE, HEIGHT: 17 FT 6 IN; DIAMETER: 5 FT A/N:	D3373				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N:	D3622			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.19
Process 7: HYDROCRACKING					P13.1
System 1: CKN HEATERS					
HEATER, CKN REACTOR FEED (ISOMAX PLANT), F-510, NATURAL GAS, REFINERY GAS, WITH 48 NATIONAL AEROIL 7-PORT TYPE GAS BURNERS, 57 MMBTU/HR A/N: 445730	D617	S3177	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5A) [**RULE 409, 8-7-1981**]	B61.10, B163.7, D90.31, D328.1, H23.44

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 7: HYDROCRACKING					P13.1
HEATER, CKN REACTOR FEED (ISOMAX PLANT), F-520, NATURAL GAS, REFINERY GAS, WITH 48 NATIONAL AEROIL 7-PORT TYPE GAS BURNERS, 57 MMBTU/HR A/N: 445731	D618	S3177	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	B61.10, B163.7, D90.31, D328.1, H23.44
STACK, (SERVING HEATERS F-510 AND F-520) A/N: 445730	S3177	D617 D618			
HEATER, CKN FEED REACTOR (ISOMAX PLANT), F-530, NATURAL GAS, REFINERY GAS, WITH 48 NATIONAL AEROIL 7-PORT TYPE GAS BURNERS, 57 MMBTU/HR A/N: 445732	D619	S3178	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	B61.10, B163.7, D90.31, D328.1, H23.44
HEATER, CKN FEED REACTOR (ISOMAX PLANT), F-540, NATURAL GAS, REFINERY GAS, WITH 48 NATIONAL AEROIL 7-PORT TYPE GAS BURNERS, 57 MMBTU/HR A/N: 445733	D620	S3178	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	B61.10, B163.7, D90.31, D328.1, H23.44
STACK, (SERVING HEATERS F-530 AND F-540) A/N: 445732	S3178	D619 D620			
System 2: ISO CATALYST REGENERATION					S13.2
VESSEL, V-685, POLYSULFIDE, HEIGHT: 20 FT ; DIAMETER: 4 FT A/N: A72803	D621				
System 3: ISO HEATERS					

* (1) (1A) (1B) Denotes RECLAIM emission factor
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(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 7: HYDROCRACKING					P13.1
HEATER, ISO, F-610, NATURAL GAS, REFINERY GAS, WITH 64 NATIONAL AEROIL BURNERS, 63 MMBTU/HR A/N: 445734	D623		NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	B61.10, B163.7, D90.31, D328.1, H23.44
HEATER, ISO, F-620, NATURAL GAS, REFINERY GAS, WITH 64 NATIONAL AEROIL BURNERS, 63 MMBTU/HR A/N: 445735	D625		NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	B61.10, B163.7, D90.31, D328.1, H23.44
System 4: ISOMAX HYDROCRACKING UNIT (PLANTS 5, 6, 7, & 9)					S7.4, S13.2, S15.7, S15.9, S15.10, S31.16, S31.20
VESSEL, SEPARATOR, HIGH PRESSURE, V-600, ISO, HEIGHT: 25 FT 6 IN; DIAMETER: 7 FT 6 IN A/N:	D627				
VESSEL, SEPARATOR, LOW PRESSURE, V-660, HEIGHT: 43 FT 6 IN; DIAMETER: 12 FT A/N:	D628				
TANK, ABSORBENT, V-690, START-UP HYDROGEN, HEIGHT: 13 FT ; DIAMETER: 4 FT 6 IN A/N:	D629				
TANK, HOLDING, V-695, CHEMICAL, HEIGHT: 18 FT 6 IN; DIAMETER: 6 FT A/N:	D630				

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(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 7: HYDROCRACKING					P13.1
ACCUMULATOR, V-720, TOPPING COLUMN OVERHEAD REFLUX, HEIGHT: 36 FT ; DIAMETER: 11 FT A/N:	D631				
ACCUMULATOR, V-730, ISOSPLITTER OVERHEAD REFLUX, HEIGHT: 36 FT ; DIAMETER: 11 FT A/N:	D632				
COMPRESSOR, HYDROGEN SUPPLY, K-935, RECIPROCATING A/N:	D633				H23.19
COLUMN, DEBUTANIZER, C-750, HEIGHT: 97 FT 6 IN; DIAMETER: 10 FT 6 IN A/N:	D634				
ABSORBER, SPONGE, C-770, HEIGHT: 56 FT 6 IN; DIAMETER: 5 FT 6 IN A/N:	D635				
ACCUMULATOR, V-750, DEBUTANIZER REFLUX, HEIGHT: 20 FT ; DIAMETER: 9 FT A/N:	D636				
ACCUMULATOR, V-760, DEPROPANIZER REFLUX, HEIGHT: 20 FT ; DIAMETER: 7 FT A/N:	D637				
COLUMN, ISOSPLITTER, C-730, HEIGHT: 133 FT 4 IN; DIAMETER: 22 FT A/N:	D638				

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(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 7: HYDROCRACKING					P13.1
COMPRESSOR, K-910, HYDROGEN SUPPLY, RECIPROCATING, WITH TEFLON PACKING AND OIL INJECTION FOR LUBRICATION A/N:	D3130				
COMPRESSOR, K-920, HYDROGEN SUPPLY, RECIPROCATING, WITH TEFLON PACKING AND OIL INJECTION FOR LUBRICATION A/N:	D3131				
COMPRESSOR, K-930, HYDROGEN SUPPLY, RECIPROCATING, WITH TEFLON PACKING AND OIL INJECTION FOR LUBRICATION A/N:	D3132				
REACTOR, (CKN SECTION), R-510, HEIGHT: 62 FT ; DIAMETER: 6 FT 10 IN A/N:	D3208				
REACTOR, (CKN SECTION), R-520, HEIGHT: 62 FT ; DIAMETER: 6 FT 10 IN A/N:	D3209				
REACTOR, (CKN SECTION), R-530, HEIGHT: 62 FT ; DIAMETER: 6 FT 10 IN A/N:	D3210				
REACTOR, (CKN SECTION), R-540, HEIGHT: 62 FT ; DIAMETER: 6 FT 10 IN A/N:	D3211				

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(5) (5A) (5B) Denotes command and control emission limit
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(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 7: HYDROCRACKING					P13.1
REACTOR, (ISOCRACKING), R-610, HEIGHT: 61 FT ; DIAMETER: 10 FT A/N:	D3212				
REACTOR, (ISOCRACKING), R-620, HEIGHT: 61 FT ; DIAMETER: 10 FT A/N:	D3213				
COLUMN, TOPPING, C-720, HEIGHT: 92 FT ; DIAMETER: 17 FT A/N:	D3214				
COLUMN, LIGHT JET STRIPPER, C-731, HEIGHT: 40 FT ; DIAMETER: 5 FT A/N:	D3215				
COLUMN, SIDE-CUT STRIPPER (ISO-SPLITTER), C-732, HEIGHT: 47 FT 10 IN; DIAMETER: 11 FT A/N:	D3216				
COLUMN, DEETHANIZER, C-740, HEIGHT: 117 FT 3 IN; DIAMETER: 9 FT A/N:	D3217				
COLUMN, DEPROPANIZER, C-760, HEIGHT: 112 FT 1 IN; DIAMETER: 10 FT 6 IN A/N:	D3374				
TANK, D-596, ADDITIVE, HEIGHT: 3 FT 6 IN; DIAMETER: 3 FT 6 IN A/N:	D3375				
FILTER, J-910, PARTICULATE A/N:	D3376				
FILTER, COALESCER, J-911 A/N:	D3377				

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 7: HYDROCRACKING					P13.1
FILTER, J-930, PARTICULATE A/N:	D3378				
COMPRESSOR, CKN RECYCLE, K-500A, WITH OIL FILM SEAL A/N:	D3379				
COMPRESSOR, CKN RECYCLE, K-500B, WITH OIL FILM SEAL A/N:	D3380				
COMPRESSOR, ISO RECYCLE, K-600A, WITH OIL FILM SEAL A/N:	D3381				
COMPRESSOR, 1SO RECYCLE, K-600B, WITH OIL FILM SEAL A/N:	D3382				
COMPRESSOR, REACTOR STARTUP, K-680, RECIPROCATING, WITH OIL FILM SEAL A/N:	D3383				
DRUM, STARTUP NITROGEN/HYDROGEN, V-680, HEIGHT: 8 FT ; DIAMETER: 3 FT 6 IN A/N:	D3387				
DRUM, CKN HYDROGEN MAKE-UP, V-940, HEIGHT: 8 FT ; DIAMETER: 3 FT A/N:	D3388				
VESSEL, SEPARATOR, CKN H.P., V-500, HEIGHT: 28 FT 6 IN; DIAMETER: 9 FT A/N:	D3389				
TANK, V-685, CHEMICAL A/N:	D3390				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 7: HYDROCRACKING					P13.1
POT, WATER DRAW-OFF (2) , V-749A, (DEETHANIZER), HEIGHT: 4 FT ; DIAMETER: 1 FT 6 IN A/N:	D3392				
POT, WATER DRAW-OFF (2) , V-749B, (DEETHANIZER), HEIGHT: 4 FT ; DIAMETER: 1 FT 6 IN A/N:	D3393				
VESSEL, SULFUR SORBER, V-790, HEAVY GASOLINE, HEIGHT: 23 FT ; DIAMETER: 7 FT A/N:	D3394				
DRUM, V-910, REFORMER HYDROGEN, HEIGHT: 8 FT ; DIAMETER: 4 FT A/N:	D3396				
DRUM, V-920, INTERSTAGE REFORMER HYDROGEN, HEIGHT: 8 FT ; DIAMETER: 3 FT 6 IN A/N:	D3397				
DRUM, V-931, POX/METHANEPLANT HYDROGEN, HEIGHT: 8 FT ; DIAMETER: 4 FT 6 IN A/N:	D3398				
DRUM, V-935, REFORMER HYDROGEN A/N:	D3399				
DRUM, V-930, AFTERCOOLER REFORMER HYDROGEN, HEIGHT: 8 FT ; DIAMETER: 3 FT A/N:	D3833				

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(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 7: HYDROCRACKING					P13.1
FUGITIVE EMISSIONS, MISCELLANEOUS A/N:	D3631			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.3
System 6: ISOMAX HEATERS					
HEATER, ISOMAX TOPPING COLUMN REBOILER, F-720, NATURAL GAS, REFINERY GAS, WITH LOW NOX BURNER, 365.25 MMBTU/HR WITH A/N: BURNER, (36), NATURAL GAS, REFINERY GAS, JOHN ZINK, MODEL SFG-PC-18, WITH LOW NOX BURNER	D641		NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	B61.6, D90.20, D328.1, H23.2
HEATER, ISOMAX SPLITTER COLUMN REBOILER, F-731, NATURAL GAS, REFINERY GAS, WITH LOW NOX BURNER, 220 MMBTU/HR WITH A/N: BURNER, (36), NATURAL GAS, REFINERY GAS, MODEL SFG-PC-14, MODEL JOHN ZINK, WITH LOW NOX BURNER	D643		NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	B61.6, D90.20, D328.1, H23.2
Process 8: ALKYLATION AND POLYMERIZATION					P13.1
System 2: ALKYLATION FEED FRACTIONATION UNIT					S13.2, S15.7, S15.10
COLUMN, RECTIFIER, C-12, NATURAL GASOLINE, HEIGHT: 81 FT ; DIAMETER: 4 FT A/N:	D652				

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(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 8: ALKYLATION AND POLYMERIZATION					P13.1
KNOCK OUT POT, RELIEF, V-218, HEIGHT: 25 FT ; DIAMETER: 10 FT A/N:	D3189				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N:	D3635			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.3
System 6: SPENT SULFURIC ACID RECEIVING/HANDLING					
STORAGE TANK, T-610, SPENT SULFURIC ACID, WITH THREE SIDE MIXERS, 11000 BBL; DIAMETER: 46 FT ; HEIGHT: 36 FT 7 IN A/N: 388731	D704	C708		**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]; **SOX**: 500 PPMV (5) [**RULE 407, 4-2-1982**]	
STORAGE TANK, T-630, ACID SLUDGE, WITH TWO SIDE MIXERS, 3020 BBL; DIAMETER: 30 FT ; HEIGHT: 24 FT A/N: 388731	D705	C708		**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]; **SOX**: 500 PPMV (5) [**RULE 407, 4-2-1982**]	
STORAGE TANK, T-640, SPENT ACID, WITH THREE SIDE MIXERS, 17500 BBL; DIAMETER: 56 FT ; HEIGHT: 40 FT A/N: 388731	D706	C708		**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]; **SOX**: 500 PPMV (5) [**RULE 407, 4-2-1982**]	
SCRUBBER, V-614, PACKED COLUMN A/N: 388731	C708	D704 D705 D706 D1214			C8.9, C8.10
KNOCK OUT POT, V-615, HEIGHT: 4 FT ; DIAMETER: 2 FT A/N: 388731	D709				
Process 9: OXYGENATES PRODUCTION					P13.1
System 1: MTBE PLANT					S13.2, S15.7, S15.8, S15.10, S31.14

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(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 9: OXYGENATES PRODUCTION					P13.1
REACTOR, R-201, HEIGHT: 50 FT ; DIAMETER: 9 FT A/N:	D710				
COLUMN, WASH, C-200, FEED WATER, HEIGHT: 80 FT ; DIAMETER: 9 FT 6 IN A/N:	D712				
COLUMN, DISTILLATION, C-210, HEIGHT: 118 FT 6 IN; DIAMETER: 8 FT 6 IN A/N:	D713				
COLUMN, STRIPPER, C-221, METHANOL, HEIGHT: 67 FT ; DIAMETER: 8 FT A/N:	D714				
DRUM, DEGASSING, V-204, HEIGHT: 15 FT ; DIAMETER: 5 FT A/N:	D715				
DRUM, V-210, DISTILLATION COLUMN REFLUX, HEIGHT: 16 FT ; DIAMETER: 7 FT A/N:	D716				
FILTER, FEED, K-200 A/N:	D720				
COLUMN, EXTRACTOR, C-220, METHANOL, HEIGHT: 69 FT ; DIAMETER: 7 FT A/N:	D721				
DRUM, REFLUX, V-221, METHANOL, HEIGHT: 8 FT ; DIAMETER: 4 FT A/N:	D3416				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 9: OXYGENATES PRODUCTION					P13.1
FUGITIVE EMISSIONS, MISCELLANEOUS A/N:	D3638			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.19
VESSEL, V-220, WATER COALESCER, HEIGHT: 27 FT ; DIAMETER: 7 FT A/N:	D3831				
Process 10: LPG PRODUCTION					P13.1
System 1: COKER DEPROPANIZER					S7.3, S13.2, S15.7, S15.9, S15.10, S46.1
COLUMN, DEETHANIZER, C-73, HEIGHT: 118 FT ; DIAMETER: 4 FT 6 IN A/N:	D3104				
ABSORBER, C-211, HYDROGEN SULFIDE, HEIGHT: 40 FT ; DIAMETER: 2 FT 6 IN A/N:	D733				
DRYER, V-71, CACL2, HEIGHT: 25 FT ; DIAMETER: 3 FT A/N:	D734				
DRYER, V-72, CACL2, HEIGHT: 25 FT ; DIAMETER: 3 FT A/N:	D735				
KNOCK OUT POT, V83, BLOWDOWN RECOVERY, HEIGHT: 22 FT ; DIAMETER: 5 FT 6 IN A/N:	D743				
DRUM, V-87, DEETHANIZER REFLUX, HEIGHT: 20 FT ; DIAMETER: 3 FT 6 IN A/N:	D746				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
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(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
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(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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FACILITY PERMIT TO OPERATE
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 10: LPG PRODUCTION					P13.1
DRUM, WEATHERING, V-103, SPENT MEA AND CAUSTIC, STEAM HEATED, HEIGHT: 20 FT ; DIAMETER: 4 FT A/N:	D3429				
DRYER, EXCELSO, V-106, DIA: 1 FT 2 IN; LENGTH: 5 FT A/N:	D3535				
POT, BRINE DRAW, V-110, HEIGHT: 3 FT ; DIAMETER: 2 FT 2 IN A/N:	D3536				
KNOCK OUT POT, V-115 A/N:	D3541				
POT, WATER DRAW, V-116, SERVING VESSEL V-115 A/N:	D3542				
DRUM, WATER DRAIN, V-119, HEIGHT: 4 FT ; DIAMETER: 2 FT A/N:	D3543				
KNOCK OUT POT, LIQUID CONTACTOR, V-211, LENGTH: 15 FT 9 IN; DIAMETER: 4 FT 6 IN A/N:	D3544				
VESSEL, SEPARATOR, V-94, STEAM CONDENSATE, LENGTH: 4 FT 6 IN; DIAMETER: 2 FT A/N:	D3546				
DRUM, FLASH, V-97, STEAM, HEIGHT: 6 FT ; DIAMETER: 1 FT A/N:	D3547				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N:	D3640			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.3

* (1) (1A) (1B) Denotes RECLAIM emission factor
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(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 10: LPG PRODUCTION					P13.1
System 4: LPG ODORANT INJECTION SYSTEM					S13.2, S15.8
VESSEL, V-770, ODORANT, HEIGHT IS TANGENT TO TANGENT, 1000 GALS; DIAMETER: 5 FT 6 IN; HEIGHT: 8 FT A/N: 401511	D3034				
Process 11: PRODUCT BLENDING					P13.1
System 3: LOW AROMATICS DIESEL BLENDING					
VESSEL, DIESEL BRIGHTENING, V-15, WITH PRV VENTED TO ATM, HEIGHT: 50 FT ; DIAMETER: 17 FT A/N: 385216	D756				
FILTER, K-145 A/N: 385216	D3043				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 385216	D3760				H23.3
Process 12: TREATING AND STRIPPING PROCESS					P13.1
System 2: NO. 3 AMINE & CAUSTIC TREATER					S13.2, S15.7, S15.10, S31.16
SCRUBBER, V-808, AMINE, HEIGHT: 48 FT ; DIAMETER: 4 FT A/N:	D762				
TANK, SETTLING, V-809, LENGTH: 8 FT ; DIAMETER: 5 FT A/N:	D763				
SCRUBBER, V-810, H2S, HEIGHT: 20 FT ; DIAMETER: 5 FT 6 IN A/N:	D764				

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(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 12: TREATING AND STRIPPING PROCESS					P13.1
ADSORBER, V-811, MERCAPTAN, HEIGHT: 32 FT ; DIAMETER: 3 FT 6 IN A/N:	D765				
VESSEL, SEPARATOR, ELECTROSTATIC, V-812, HEIGHT: 16 FT ; DIAMETER: 3 FT A/N:	D766				
SCRUBBER, V-820, ALIPHATIC ACID, HEIGHT: 20 FT ; DIAMETER: 7 FT A/N:	D767				
ADSORBER, V-821, MERCAPTAN, HEIGHT: 40 FT ; DIAMETER: 6 FT A/N:	D768				
VESSEL, SEPARATOR, ELECTROSTATIC, V-822, HEIGHT: 16 FT ; DIAMETER: 5 FT A/N:	D769				
VESSEL, OXIDIZER, V-830, MERCAPTAN, HEIGHT: 32 FT ; DIAMETER: 5 FT A/N:	D770				
VESSEL, SETTLER, V- 831A/B/C, DISULFIDE, LENGTH: 34 FT 3 IN; DIAMETER: 9 FT 6 IN A/N:	D771	C3493		**HAP**: (10) [**40CFR 63 Subpart CC, #1, 6-23-2003**]	
VESSEL, DEGASSER, V-840, HEIGHT: 14 FT ; DIAMETER: 7 FT A/N:	D772				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N:	D3642			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.3

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(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 12: TREATING AND STRIPPING PROCESS					P13.1
System 4: SOUR WATER OXIDIZER					S13.2
KNOCK OUT POT, OXIDIZER, V-550, WITH PRV VENT TO ATMOSPHERE, HEIGHT: 11 FT ; DIAMETER: 5 FT 6 IN A/N: 428431	D774				
COLUMN, OXIDIZER, C-550, WITH PRV VENTED TO THE ATMOSPHERE, HEIGHT: 63 FT 6 IN; DIAMETER: 9 FT 6 IN A/N: 428431	D3163	D160 D161			
KNOCK OUT POT, V-552, SOUR WATER, WITH PRV VENT TO ATMOSPHERE, HEIGHT: 7 FT ; DIAMETER: 2 FT A/N: 428431	D3165				
System 7: SOUR WATER CONCENTRATOR/STRIPPER					S13.2, S15.7, S15.9, S15.10
COLUMN, STRIPPER, C-810, SOUR WATER, HEIGHT: 70 FT 4 IN; DIAMETER: 5 FT 6 IN A/N: 388732	D777				
DRUM, D-805, POLYSULFIDE, CAPACITY: 100 GAL A/N: 388732	D3430				
ACCUMULATOR, OVERHEAD, V-810, LENGTH: 10 FT ; DIAMETER: 6 FT A/N: 388732	D3433				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 388732	D3643				H23.3

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(5) (5A) (5B) Denotes command and control emission limit
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(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 12: TREATING AND STRIPPING PROCESS					P13.1
System 9: NO. 2 H2S RECOVERY PLANT (Fuel Gas Treating / MEA Absorption)					S13.2, S15.7, S15.10, S15.13, S18.9, S31.16
ABSORBER, C-200, AMMONIA, HEIGHT: 40 FT ; DIAMETER: 4 FT A/N:	D790				
VESSEL, CONTACTOR, C-200A, FUEL GAS, HEIGHT: 48 FT 2 IN; DIAMETER: 5 FT 6 IN A/N:	D791				
VESSEL, CONTACTOR, C-210, LIQUID, HEIGHT: 44 FT ; DIAMETER: 3 FT 6 IN A/N:	D792				
KNOCK OUT POT, V-200, SWEET GAS, HEIGHT: 11 FT ; DIAMETER: 4 FT 6 IN A/N:	D794				
KNOCK OUT POT, V-201, SOUR GAS, HEIGHT: 13 FT ; DIAMETER: 3 FT A/N:	D795				
VESSEL, SEPARATOR, V-210, HEIGHT: 10 FT ; DIAMETER: 3 FT A/N:	D796				
TANK, T-200A, AMINE SOLUTION, HEIGHT: 18 FT ; DIAMETER: 12 FT A/N:	D3434				
TANK, T-200B, AMINE SOLUTION, HEIGHT: 18 FT ; DIAMETER: 12 FT A/N:	D3435				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N:	D3644				H23.3

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 12: TREATING AND STRIPPING PROCESS					P13.1
System 10: NO. 4 H2S RECOVERY PLANT (Fuel Gas Treating / DEA Absorption)					S13.2, S15.4, S15.18, S18.10
COLUMN, CONTACTOR, C-850, PROPANE, HEIGHT: 40 FT ; DIAMETER: 3 FT A/N:	D802				
ABSORBER, C-860, ISOMAX GAS, HEIGHT: 50 FT 3 IN; DIAMETER: 4 FT 6 IN A/N:	D803				
ABSORBER, C-870, COKER GAS, HEIGHT: 54 FT 10 IN; DIAMETER: 5 FT A/N:	D804				
VESSEL, SEPARATOR, V-850, PROPANE/DEA, HEIGHT: 13 FT ; DIAMETER: 4 FT 6 IN A/N:	D807				
COLUMN, CAUSTIC WASH, V-851, PROPANE, HEIGHT: 18 FT ; DIAMETER: 5 FT A/N:	D808				
COLUMN, WATER WASH, V-852, PROPANE, HEIGHT: 16 FT ; DIAMETER: 5 FT A/N:	D809				
KNOCK OUT POT, ABSORBER COLUMN GAS, V-860, ISOMAX GAS, HEIGHT: 10 FT ; DIAMETER: 4 FT 6 IN A/N:	D811				

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(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 12: TREATING AND STRIPPING PROCESS					P13.1
KNOCK OUT POT, V-861, SWEET GAS, HEIGHT: 13 FT ; DIAMETER: 6 FT A/N:	D812				
KNOCK OUT POT, V-863, ISOMAX SOUR GAS, HEIGHT: 14 FT 6 IN; DIAMETER: 4 FT 6 IN A/N:	D813				
KNOCK OUT POT, V-873, COKER SOUR GAS, HEIGHT: 14 FT 3 IN; DIAMETER: 5 FT A/N:	D814				
TANK, FLASH, V-885, RICH AMINE, HEIGHT: 16 FT ; DIAMETER: 6 FT A/N:	D817				
SCRUBBER, AMINE, V-885A, FLASH PROPANE, HEIGHT: 15 FT ; DIAMETER: 1 FT 4 IN A/N:	D818				
TANK, BREAK, D-840, CAUSTIC FEED, 1180 GALS; DIAMETER: 5 FT ; HEIGHT: 8 FT A/N:	D819				
TANK, BREAK, D-841, WASH WATER FEED, 1180 GALS; DIAMETER: 5 FT ; HEIGHT: 8 FT A/N:	D820				
TANK, D-880A, FRESH DEA FEED, WITH INTERNAL FLOATING ROOF, 30100 GALS; DIAMETER: 16 FT ; HEIGHT: 21 FT A/N:	D821				

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(5) (5A) (5B) Denotes command and control emission limit
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(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Process 12: TREATING AND STRIPPING PROCESS					P13.1
TANK, D-880B, DEA CONDENSATE FEED, WITH INTERNAL FLOATING ROOF, 30100 GALS; DIAMETER: 16 FT ; HEIGHT: 21 FT A/N:	D822				
SUMP, D-888, RECOVERED DEA, WITH SEALED COVER, 3040 GALS; DIAMETER: 6 FT 6 IN; HEIGHT: 12 FT 3 IN A/N:	D823				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N:	D3645			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.3
System 11: NO. 5 H2S RECOVERY PLANT (Fuel Gas Treating / DEA Absorption)					S13.2, S15.7, S15.10, S18.9, S18.10, S31.16
ABSORBER, C-1840, HYDROGEN SULFIDE, HEIGHT: 74 FT 6 IN; DIAMETER: 4 FT 6 IN A/N:	D827				
ABSORBER, C-1850, HYDROGEN SULFIDE, HEIGHT: 61 FT 6 IN; DIAMETER: 5 FT A/N:	D828				
SCRUBBER, C-1870, AMMONIA, HEIGHT: 43 FT ; DIAMETER: 4 FT 6 IN A/N:	D830				
SCRUBBER, C-1880, RELIEF CAUSTIC, HEIGHT: 56 FT 6 IN; DIAMETER: 16 FT A/N:	D831				

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(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 12: TREATING AND STRIPPING PROCESS					P13.1
SCRUBBER, C-1895, CHLORIDE, HEIGHT: 25 FT ; DIAMETER: 3 FT A/N:	D832				
VESSEL, SEPARATOR, PORTA-TEST, V-1840, SWEET GAS, HEIGHT: 7 FT ; DIAMETER: 1 FT 8 IN A/N:	D834				
VESSEL, SEPARATOR, PORTA-TEST, V-1844, SOUR GAS, HEIGHT: 15 FT 10 IN; DIAMETER: 3 FT 6 IN A/N:	D835				
VESSEL, SEPARATOR, PORTA-TEST, V-1854, SOUR GAS, HEIGHT: 18 FT 1 IN; DIAMETER: 2 FT 7 IN A/N:	D836				
VESSEL, SEPARATOR, PORTA-TEST, V-1850, SWEET GAS, HEIGHT: 12 FT 2 IN; DIAMETER: 2 FT 7 IN A/N:	D837				
TANK, HOLDING, V-1869, ANTIFOAM ADDITIVE, 100 GALS A/N:	D840				
VESSEL, WATER-BREAK, V-1861, LENGTH: 6 FT ; DIAMETER: 3 FT A/N:	D3442				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N:	D3646			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.3

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(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
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(7) Denotes NSR applicability limit
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CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 12: TREATING AND STRIPPING PROCESS					P13.1
System 12: NH3-H2S RECOVERY (SOUR WATER STRIPPER)					S13.2, S15.1, S15.4, S15.18
COLUMN, STRIPPER, C-810, HYDROGEN SULFIDE, HEIGHT: 92 FT 8 IN; DIAMETER: 4 FT 6 IN A/N:	D845				
COLUMN, STRIPPER, C-820, AMMONIA, HEIGHT: 67 FT 2 IN; DIAMETER: 4 FT 6 IN A/N:	D846				
SCRUBBER, RELIEF, C-840, H2S, HEIGHT: 30 FT 6 IN; DIAMETER: 10 FT A/N:	D847				C19.1
VESSEL, DEGASSER, V-801, HEIGHT: 14 FT ; DIAMETER: 9 FT A/N:	D848				
KNOCK OUT POT, V-811, HYDROGEN SULFIDE, HEIGHT: 9 FT ; DIAMETER: 3 FT A/N:	D849				
DRUM, REFLUX, V-820, NH3 STRIPPER, HEIGHT: 14 FT ; DIAMETER: 4 FT A/N:	D850				
SCRUBBER, V-830, AMMONIA, HEIGHT: 22 FT ; DIAMETER: 2 FT 6 IN A/N:	D852				
KNOCK OUT POT, V-828, SOUR WATER, HEIGHT: 10 FT ; DIAMETER: 4 FT A/N:	D854				

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 12: TREATING AND STRIPPING PROCESS					P13.1
TANK, SURGE, V-833, AMMONIA, HEIGHT: 20 FT ; DIAMETER: 5 FT 6 IN A/N:	D855				
SCRUBBER, V-834, AMMONIA, 2ND STAGE, HEIGHT: 22 FT ; DIAMETER: 2 FT 6 IN A/N:	D856				
POT, V-827, CONDENSATE, HEIGHT: 6 FT ; DIAMETER: 3 FT A/N:	D3448				
COMPRESSOR, K-830, AMMONIA, WITH PACKING RINGS A/N:	D3447				
System 13: NH3-H2S CONCENTRATOR/STRIPPER					S13.2, S15.1, S15.7, S15.10
COLUMN, STRIPPER, C-40, HEIGHT: 90 FT ; DIAMETER: 6 FT A/N: C04159	D859				
ACCUMULATOR, OVERHEAD, V-40, (OTHER END): DIAMETER: 1FT 6 IN; LENGTH: 5 FT 5 IN, LENGTH: 8 FT ; DIAMETER: 3 FT 6 IN A/N: C04159	D860				
VESSEL, SEPARATOR, V-41, LENGTH: 29 FT 2 IN; DIAMETER: 9 FT 1 IN A/N: C04159	D862				
System 16: NO. 1 ACID TREATING PLANT					S13.2
SETTLING TANK, V-201, SLUDGE, HEIGHT: 30 FT ; DIAMETER: 8 FT A/N: 459113	D872				

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 12: TREATING AND STRIPPING PROCESS					P13.1
VESSEL, TREATER, V-202, ACID, HEIGHT: 30 FT ; DIAMETER: 10 FT A/N: 459113	D873				
VESSEL, TREATER, V-203A, CAUSTIC, HEIGHT: 30 FT ; DIAMETER: 10 FT A/N: 459113	D874				E336.15
VESSEL, TREATER, V-203B, CAUSTIC, HEIGHT: 30 FT ; DIAMETER: 10 FT A/N: 459113	D875				E336.15
TANK, WASH, V-204, WATER, HEIGHT: 30 FT ; DIAMETER: 10 FT A/N: 459113	D876				E336.15
SETTLING TANK, V-205, WATER, HEIGHT: 30 FT ; DIAMETER: 10 FT A/N: 459113	D3450				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 459113	D3649				H23.3
System 17: GAS OIL BRIGHTENER PLANT					S13.2, S15.7, S15.10
VESSEL, RECOVERY, V-102, LIQUID, HEIGHT: 30 FT ; DIAMETER: 10 FT A/N: 241374	D877				
VESSEL, BRIGHTENER, V-1, SALT-FILLED, HEIGHT: 30 FT ; DIAMETER: 10 FT A/N: 241374	D878				
VESSEL, BRIGHTENER, V-2, SALT-FILLED, HEIGHT: 30 FT ; DIAMETER: 10 FT A/N: 241374	D879				

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(5) (5A) (5B) Denotes command and control emission limit
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 12: TREATING AND STRIPPING PROCESS					P13.1
VESSEL, BRIGHTENER, V-4, SALT-FILLED, HEIGHT: 30 FT ; DIAMETER: 10 FT A/N: 241374	D880				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 241374	D3650				H23.3
System 18: MEROX PLANT					S13.2
REACTOR, MEROX, R-410, HEIGHT: 24 FT ; DIAMETER: 9 FT A/N: 258926	D881	C885			
VESSEL, TREATER, V-410, CAUSTIC PRETREATER, ELECTROSTATIC, HEIGHT: 16 FT ; DIAMETER: 6 FT 6 IN A/N: 258926	D882	C885			
SETTLING TANK, V-440, SPENT CAUSTIC, HEIGHT: 24 FT ; DIAMETER: 10 FT A/N: 258926	D883	C885			
CARBON ADSORBER, VENT SCRUBBER, V-441, HEIGHT: 5 FT 6 IN; DIAMETER: 3 FT A/N: 258926	C884	C885			D90.21, E153.1
CARBON ADSORBER, VENT SCRUBBER, V-442, HEIGHT: 5 FT 6 IN; DIAMETER: 3 FT A/N: 258926	C885	D881 D882 D883 C884 D3451 D3452 D3453 D3454			
TANK, HOLDING, T-410, METHANOL, 10000 GALS; DIAMETER: 12 FT ; HEIGHT: 13 FT A/N: 258926	D886				

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(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 12: TREATING AND STRIPPING PROCESS					P13.1
DRUM, DISSOLVING, V-412, MEROX CATALYST, HEIGHT: 3 FT ; DIAMETER: 2 FT 6 IN A/N: 258926	D3451	C885			
SETTLING TANK, V-420, CAUSTIC, LENGTH: 30 FT 2 IN; DIAMETER: 8 FT A/N: 258926	D3452	C885			
DRUM, WATER WASH, V-430, HEIGHT: 20 FT ; DIAMETER: 7 FT A/N: 258926	D3453	C885			
DRUM, MIX, V-470, INHIBITOR, HEIGHT: 3 FT ; DIAMETER: 2 FT 6 IN A/N: 258926	D3454	C885			
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 258926	D3651			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.3
System 19: COMMERCIAL JET FUEL TREATING PLANT					
VESSEL, SALT BRIGHTENER, V-1, HEIGHT: 30 FT ; DIAMETER: 10 FT A/N: C37579	D887				
VESSEL, SALT BRIGHTENER, V-2, HEIGHT: 30 FT ; DIAMETER: 10 FT A/N: C37579	D888				
VESSEL, CLAY TREATER, V-3, HEIGHT: 16 FT ; DIAMETER: 10 FT A/N: C37579	D889				
VESSEL, SALT BRIGHTENER, V-5, HEIGHT: 38 FT ; DIAMETER: 15 FT 4 IN A/N: C37579	D890				

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(5) (5A) (5B) Denotes command and control emission limit
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 12: TREATING AND STRIPPING PROCESS					P13.1
VESSEL, CLAY TREATER, V-7, HEIGHT: 16 FT ; DIAMETER: 10 FT A/N: C37579	D891				
VESSEL, CLAY TREATER, V-8, HEIGHT: 13 FT 6 IN; DIAMETER: 10 FT A/N: C37579	D892				
VESSEL, CLAY TREATER, V-9, HEIGHT: 13 FT 6 IN; DIAMETER: 10 FT A/N: C37579	D893				
VESSEL, SALT BRIGHTENER, V-10, HEIGHT: 38 FT ; DIAMETER: 15 FT 4 IN A/N: C37579	D894				
FILTER, V-12, CARTRIDGE TYPE A/N: C37579	D895				
FILTER, V-13, CARTRIDGE TYPE A/N: C37579	D896				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: C37579	D3860				
System 20: JP-4 TREATER					
VESSEL, CLAY TREATER, V-4, 11750 GAL. CAPACITY., HEIGHT: 20 FT ; DIAMETER: 10 FT A/N: 227929	D897				
VESSEL, SALT DRYING, V-6, 19036 GAL. CAPACITY., HEIGHT: 40 FT ; DIAMETER: 9 FT A/N: 227929	D898				

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 12: TREATING AND STRIPPING PROCESS					P13.1
VESSEL, FILTER, V-14, 141 GAL. CAPACITY., HEIGHT: 6 FT ; DIAMETER: 2 FT A/N: 227929	D899				
VESSEL, FILTER, V-14A, (STANDBY), 344 GAL. CAPACITY., HEIGHT: 6 FT 6 IN; DIAMETER: 3 FT A/N: 227929	D900				
VESSEL, FILTER, K-1-8, 141 GAL. CAPACITY., HEIGHT: 6 FT 2 IN; DIAMETER: 2 FT 4 IN A/N: 227929	D901				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 227929	D3652				H23.19
System 22: NO. 4 CAUSTIC TREATING PLANT					S13.2, S15.7, S15.10
COLUMN, PRE-WASH, C-870, CAUSTIC, HEIGHT: 20 FT ; DIAMETER: 5 FT A/N: 291597	D3048				
COLUMN, EXTRACTION, C-871, HEIGHT: 53 FT ; DIAMETER: 4 FT A/N: 291597	D3049				
COLUMN, OXIDIZER, C-872, HEIGHT: 8 FT ; DIAMETER: 16 FT A/N: 291597	D3050				
VESSEL, SEPARATOR, V-872, DISULFIDE, HEIGHT: 12 FT ; DIAMETER: 3 FT A/N: 291597	D3037	C3493		**HAP**: (10) [**40CFR 63 Subpart CC, #1, 6-23-2003**]	

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(3) Denotes RECLAIM concentration limit
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(5) (5A) (5B) Denotes command and control emission limit
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 12: TREATING AND STRIPPING PROCESS					P13.1
SETTLING TANK, V-871, CAUSTIC, LENGTH: 13 FT ; DIAMETER: 4 FT A/N: 291597	D3457				
DRUM, DEGASSING, V-874, SPENT CAUSTIC, HEIGHT: 10 FT ; DIAMETER: 30 FT A/N: 291597	D3458				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 291597	D3653			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.19
System 23: NO. 2 H2S RECOVERY PLANT (MEA REGENERATION)					S15.1, S15.7, S15.10
REGENERATOR, C-220, AMINE, HEIGHT: 45 FT ; DIAMETER: 6 FT A/N: C19495	D793				
TANK, FLASH, V-220, AMINE, HEIGHT: 10 FT ; DIAMETER: 5 FT A/N: C19495	D797				
TANK, SURGE, V-240, SOUR WATER, HEIGHT: 20 FT ; DIAMETER: 9 FT A/N: C19495	D798				
FILTER, K-220B, MEA, HEIGHT: 3 FT 6 IN; DIAMETER: 1 FT 6 IN A/N: C19495	D3567				
System 24: NO. 4 H2S RECOVERY PLANT (DEA REGENERATION)					S15.1, S15.4, S15.18
REGENERATOR, C-880, DEA, (TOP); DIAMETER: 9 FT; HEIGHT: 17 FT 7 IN (BOTTOM), HEIGHT: 44 FT 9 IN; DIAMETER: 6 FT 6 IN A/N:	D805				

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(5) (5A) (5B) Denotes command and control emission limit
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 12: TREATING AND STRIPPING PROCESS					P13.1
VESSEL, DEGASSING, V-854, CAUSTIC, HEIGHT: 8 FT ; DIAMETER: 6 FT A/N:	D810				
SCRUBBER, AMMONIA, V-881, ACID GAS, ACID GAS, HEIGHT: 35 FT ; DIAMETER: 2 FT 6 IN A/N:	D815				
KNOCK OUT POT, V-882, ACID GAS, HEIGHT: 9 FT ; DIAMETER: 3 FT A/N:	D816				
POT, V-886, CONDENSATE, HEIGHT: 4 FT 6 IN; DIAMETER: 3 FT 6 IN A/N:	D3436				
System 25: NO. 5 H2S RECOVERY PLANT (DEA REGENERATION)					S15.1, S15.7, S15.10
REGENERATOR, C-1860, DEA, HEIGHT: 65 FT 6 IN; DIAMETER: 11 FT 6 IN A/N: 235400	D829				
TANK, FLASH, V-1855, RICH DEA, HEIGHT: 35 FT 6 IN; DIAMETER: 13 FT A/N: 235400	D838				
SUMP, V-1864, AMINE, WITH VENT TO THE ATMOSPHERE, WIDTH: 6 FT ; DEPTH: 11 FT 6 IN; LENGTH: 6 FT A/N: 235400	D839				

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(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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CHEVRON PRODUCTS CO.

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Process 12: TREATING AND STRIPPING PROCESS					P13.1
TANK, HOLDING, T-1867, FRESH AMINE, WITH VENT TO THE ATMOSPHERE, HEIGHT: 16 FT ; DIAMETER: 15 FT A/N: 235400	D842				
TANK, HOLDING, T-1866, AMINE, WITH VENT TO THE ATMOSPHERE, HEIGHT: 24 FT ; DIAMETER: 25 FT A/N: 235400	D843				
POT, BLOW, V-1862, CARBONATE, HEIGHT: 3 FT ; DIAMETER: 1 FT 6 IN A/N: 235400	D3443				
DRUM, V-1867A, CONDENSATE, LENGTH: 5 FT ; DIAMETER: 2 FT 6 IN A/N: 235400	D3444				
DRUM, V-1867B, CONDENSATE, LENGTH: 5 FT ; DIAMETER: 2 FT 6 IN A/N: 235400	D3445				
Process 13: SULFUR PRODUCTION					P13.1
System 1: SULFUR RECOVERY - CLAUS UNIT NO. 10					S7.3, S13.12, S15.15, S18.1
FURNACE, F-101, COMBUSTION CHAMBER AND REACTION, 26 MMBTU/HR A/N:	D908				
BURNER, F-102, AUXILIARY BURNER NO. 1, LENGTH: 8 FT ; DIAMETER: 2 FT 2 IN A/N:	D909				

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(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Process 13: SULFUR PRODUCTION					P13.1
BURNER, F-103, AUXILIARY BURNER NO. 2, LENGTH: 8 FT ; DIAMETER: 2 FT 2 IN A/N:	D910				
REACTOR, SULFUR CONVERTER, R-101A/B, TWO-STAGE CATALYTIC, LENGTH: 52 FT ; DIAMETER: 10 FT A/N:	D915				
PIT, SULFUR, T-101, WITH STEEL COVER, WITH EMERGENCY VENT TO ATMOSPHERE, WIDTH: 15 FT ; DEPTH: 9 FT 5 IN; LENGTH: 25 FT A/N:	D917	D911		**H2S**: 10 PPMV (5) [**RULE 468, 10-8-1976**]; **SOX**: 500 PPMV (5) [**RULE 407, 4-2-1982**]	
BLOWER, K-102, AIR, COMMON TO SRU NOS. 10 AND 20 A/N:	D918				
BLOWER, K-202, AIR, COMMON TO SRU NOS 10 AND 20 A/N:	D936				
BLOWER, K-101, MAIN REACTION AIR, COMMON TO SRU NOS. 10 AND 20 A/N:	D3459				
BLOWER, K-201, MAIN REACTION AIR, COMMON TO SRU NOS. 10 AND 20 A/N:	D3461				
BLOWER, MK-802, AIR, SPARE UNIT, COMMON TO SRU NOS. 10 AND 20 A/N:	D3835				E71.27

* (1) (1A) (1B) Denotes RECLAIM emission factor
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(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 13: SULFUR PRODUCTION					P13.1
CONDENSER, E-101, SULFUR NO. 1 A/N:	D3713				
CONDENSER, E-102, SULFUR NO. 2 A/N:	D3714				
CONDENSER, E-104, SULFUR NO. 3 A/N:	D3715			**H2S**: 10 PPMV (5) [**RULE 468, 10-8-1976**]; **HAP**: (10) [**40CFR 63 Subpart UUU, #4, 4-20-2006**]; **SO2**: 250 PPMV (8) [**40CFR 60 Subpart J, 6-24-2008**]; **SOX**: 500 PPMV (5) [**RULE 407, 4-2-1982**]	
KNOCK OUT POT, H2S, V-601, HEIGHT: 12 FT 6 IN; DIAMETER: 5 FT A/N:	D961				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N:	D3654				H23.3
System 2: SULFUR RECOVERY - CLAUS UNIT NO. 20					S7.3, S13.12, S15.16, S18.1
FURNACE, F-201, COMBUSTION CHAMBER AND REACTION, 26 MMBTU/HR A/N:	D924				
BURNER, AUXILIARY BURNER NO. 1, F-202, IN-LINE A/N:	D925				
BURNER, AUXILIARY BURNER NO. 2, F-203, IN-LINE A/N:	D926				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Process 13: SULFUR PRODUCTION					P13.1
REACTOR, SULFUR CONVERTER, R-201A/B, TWO-STAGE CATALYTIC, LENGTH: 52 FT ; DIAMETER: 10 FT A/N:	D931				
PIT, T-201, SULFUR, WITH STEEL COVER, WITH EMERGENCY VENT TO ATMOSPHERE, WIDTH: 15 FT ; DEPTH: 9 FT 5 IN; LENGTH: 25 FT A/N:	D934	D927		**H2S**: 10 PPMV (5) [**RULE 468, 10-8-1976**]; **SOX**: 500 PPMV (5) [**RULE 407, 4-2-1982**]	
BLOWER, K-102, AIR, COMMON TO SRU NOS. 10 AND 20 A/N:	D918				
BLOWER, K-202, AIR, COMMON TO SRU NOS 10 AND 20 A/N:	D936				
BLOWER, K-101, MAIN REACTION AIR, COMMON TO SRU NOS. 10 AND 20 A/N:	D3459				
BLOWER, K-201, MAIN REACTION AIR, COMMON TO SRU NOS. 10 AND 20 A/N:	D3461				
BLOWER, MK-802, AIR, SPARE UNIT, COMMON TO SRU NOS. 10 AND 20 A/N:	D3835				E71.27
CONDENSER, E-201, SULFUR NO. 1 A/N:	D3716				
CONDENSER, E-202, SULFUR NO. 2 A/N:	D3717				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Process 13: SULFUR PRODUCTION					P13.1
CONDENSER, E-204, SULFUR NO. 4 A/N:	D3718			**H2S**: 10 PPMV (5) [**RULE 468, 10-8-1976**]; **HAP**: (10) [**40CFR 63 Subpart UUU, #4, 4-20-2006**]; **SO2**: 250 PPMV (8) [**40CFR 60 Subpart J, 6-24-2008**]; **SOX**: 500 PPMV (5) [**RULE 407, 4-2-1982**]	
KNOCK OUT POT, H2S, V-601, HEIGHT: 12 FT 6 IN; DIAMETER: 5 FT A/N:	D961				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N:	D3655				H23.3
System 4: SULFUR RECOVERY - CLAUS UNIT NO. 70					S7.3, S13.12, S15.17, S18.1
FURNACE, F-701, COMBUSTION CHAMBER AND REACTION, 62.4 MMBTU/HR A/N:	D954				
REACTOR, SULFUR CONVERTER, R-701A/B.TWO-STAGE CATALYTIC, LENGTH: 42 FT ; DIAMETER: 14 FT A/N:	D958				
PIT, T-701, SULFUR, WITH STEEL COVER, WITH EMERGENCY VENT TO ATMOSPHERE, WIDTH: 25 FT 3 IN; DEPTH: 5 FT 9 IN; LENGTH: 52 FT 4.5 IN A/N:	D960	D955		**H2S**: 10 PPMV (5) [**RULE 468, 10-8-1976**]; **SOX**: 500 PPMV (5) [**RULE 407, 4-2-1982**]	
KNOCK OUT POT, H2S, V-601, HEIGHT: 12 FT 6 IN; DIAMETER: 5 FT A/N:	D961				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 13: SULFUR PRODUCTION					P13.1
KNOCK OUT POT, SO2 RECYCLE GAS, V-701, HEIGHT: 8 FT ; DIAMETER: 3 FT A/N:	D962				
KNOCK OUT POT, NH3 ACID GAS, V-702, HEIGHT: 10 FT ; DIAMETER: 3 FT 6 IN A/N:	D963				
EJECTOR, SULFUR PIT GAS EDUCTOR, K-702 A/N:	D967				
KNOCK OUT POT, V-777, SOUR WATER A/N:	D2149				
BURNER, AUXILIARY NO. 1, F-702, ACID GAS, IN-LINE A/N:	D3466				
BURNER, AUXILIARY NO. 2, F-703, ACID GAS, IN-LINE A/N:	D3467				
BLOWER, K-701, PROCESS AIR A/N:	D3468				
BLOWER, MK-801, AIR, ELECTRIC MOTOR-DRIVEN, SPARE UNIT A/N:	D3836				E71.28
CONDENSER, E-701, SULFUR NO. 1, HEIGHT: 53 FT ; DIAMETER: 7 FT 7 IN A/N:	D3719				
CONDENSER, E-702, SULFUR NO. 2, HEIGHT: 53 FT ; DIAMETER: 7 FT 7 IN A/N:	D3720				

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(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Process 13: SULFUR PRODUCTION					P13.1
CONDENSER, E-703, SULFUR NO. 3, HEIGHT: 53 FT ; DIAMETER: 7 FT 7 IN A/N:	D3721			**H2S**: 10 PPMV (5) [**RULE 468, 10-8-1976**]; **HAP**: (10) [**40CFR 63 Subpart UUU, #4, 4-20-2006**]; **SO2**: 250 PPMV (8) [**40CFR 60 Subpart J, 6-24-2008**]; **SOX**: 500 PPMV (5) [**RULE 407, 4-2-1982**]	
FUGITIVE EMISSIONS, MISCELLANEOUS A/N:	D3656				H23.3
System 5: SULFUR RECOVERY TAIL GAS (PLANT 45), OXIDATION CONTROL					S15.1, S18.2
VESSEL, SEPARATOR (STRIPPER O/H), D-456, HEIGHT: 5 FT ; DIAMETER: 2 FT A/N: 385220	D968				
TANK, T-452, DUMP/DISSOLVING TK (EVAPORATOR SLURRY), WITH AN AGITATOR, WITH VENT TO ATMOSPHERE, HEIGHT: 14 FT ; DIAMETER: 15 FT 6 IN A/N: 385220	D969				
TANK, SURGE, T-467, (LEAN ABSORBER SOLN FEED), WITH AN AGITATOR, WITH VENT TO ATMOSPHERE, HEIGHT: 24 FT ; DIAMETER: 30 FT A/N: 385220	D970				
TANK, T-693, FRESH CAUSTIC FEED, (COMMON TO TAIL GAS PLANTS NOS. 45 & 40), WITH VENT TO ATMOSPHERE, HEIGHT: 18 FT ; DIAMETER: 17 FT A/N: 385220	D972				

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(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
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Process 13: SULFUR PRODUCTION					P13.1
COLUMN, SO2 STRIPPER, C-458, HEIGHT: 23 FT 4 IN; DIAMETER: 2 FT A/N: 385220	D3470				
COMPRESSOR, K-455, SO2, WITH LIQUID RING SEAL A/N: 385220	D3471				
TANK, SURGE, T-468, RICH ABSORBER SOLUTION, WITH VENT TO ATMSOPHERE, HEIGHT: 24 FT ; DIAMETER: 30 FT A/N: 385220	D3472				
EVAPORATOR, V-450, SO2, SO2, HEIGHT: 40 FT ; DIAMETER: 11 FT A/N: 385220	D3473				
ACCUMULATOR, STRIPPER CONDENSATE, D-451, HEIGHT: 5 FT ; DIAMETER: 3 FT A/N: 385220	D3820				
System 6: SULFUR RECOVERY TAIL GAS (PLANT 40), OXIDATION CONTROL					S15.1, S18.2
COLUMN, SO2 STRIPPER, C-404, HEIGHT: 31 FT ; DIAMETER: 2 FT A/N: 224535	D973				
VESSEL, SEPARATOR (STRIPPER CONDENSATE), D-402, HEIGHT: 6 FT ; DIAMETER: 2 FT A/N: 224535	D974				
ACCUMULATOR, STRIPPER CONDENSATE, D-403, HEIGHT: 5 FT ; DIAMETER: 3 FT A/N: 224535	D975				

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(5) (5A) (5B) Denotes command and control emission limit
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(7) Denotes NSR applicability limit
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Process 13: SULFUR PRODUCTION					P13.1
EVAPORATOR, SO2, V-400, HEIGHT: 40 FT ; DIAMETER: 11 FT A/N: 224535	D976				
TANK, SURGE, EVAPORATOR SLURRY, T-401, HEIGHT: 12 FT ; DIAMETER: 15 FT 6 IN A/N: 224535	D977				
TANK, SURGE, LEAN ABSORBER SOLN, T-420, HEIGHT: 24 FT ; DIAMETER: 30 FT A/N: 224535	D978				
TANK, SURGE, T-421, RICH ABSORBER SOLN, HEIGHT: 24 FT ; DIAMETER: 30 FT A/N: 224535	D979				
SUMP, WASH DOWN DRAIN, COVERED, WIDTH: 10 FT ; DEPTH: 8 FT ; LENGTH: 10 FT A/N: 224535	D981				
COMPRESSOR, SO2, K-400, WITH LIQUID RING SEAL, 150-H.P. A/N: 224535	D982				
TANK, T-693, FRESH CAUSTIC FEED, (COMMON TO TAIL GAS PLANTS NOS. 45 & 40), WITH VENT TO ATMOSPHERE, HEIGHT: 18 FT ; DIAMETER: 17 FT A/N: 385220	D972				
TANK, WASHDOWN/DRAIN, D-406, UNDERGROUND HORIZONTAL, 6000 GAL., HEIGHT: 20 FT 11 IN; DIAMETER: 8 FT 1 IN A/N: 224535	D1674				

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(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Process 13: SULFUR PRODUCTION					P13.1
System 7: TAIL GAS TREATMENT UNIT FOR CLAUS UNIT NO. 10					S18.16
TOWER, HUMIDIFYING, C-150, TAIL GAS QUENCH, HEIGHT: 27 FT ; DIAMETER: 8 FT 8 IN A/N:	D902				
ABSORBER, SO2, C-180, (COMMON TO TGTU NO. 10 & TAIL GAS PLTS 40 & 45), HEIGHT: 53 FT ; DIAMETER: 6 FT A/N:	D903			**HAP**: (10) [**40CFR 63 Subpart UUU, #4, 4-20-2006**]; **SOX**: 500 PPMV (5) [**RULE 407, 4-2-1982**]	
OXIDIZER, TAIL GAS, F-105, NATURAL GAS, REFINERY GAS, 30 MMBTU/HR A/N:	D911	D917	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	B163.5, D12.22
STACK, VENT, F-106, HEIGHT: 150 FT ; DIAMETER: 5 FT 8 IN A/N:	S912	D913			
HEATER, STACK GAS, F-107, IN-LINE, REFINERY/NATURAL GAS, 25 MMBTU/HR A/N:	D913	S912	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	D328.1
BOILER, WASTE HEAT, E-108, FIRE TUBE, 21.5 MMBTU/HR A/N:	D914				
KNOCK OUT POT, QUENCHED TAIL GAS, V-150, HEIGHT: 6 FT 3 IN; DIAMETER: 5 FT 6 IN A/N:	D916				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N:	D4086				H23.3
System 8: TAIL GAS TREATMENT UNIT FOR CLAUS UNIT NO. 20					S18.17

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(3) Denotes RECLAIM concentration limit
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(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Process 13: SULFUR PRODUCTION					P13.1
TOWER, HUMIDIFYING, C-250, TAIL GAS QUENCH, HEIGHT: 27 FT ; DIAMETER: 8 FT 8 IN A/N:	D919				
OXIDIZER, TAIL GAS, F-205, NATURAL GAS, REFINERY GAS, 30 MMBTU/HR A/N:	D927	D934	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	B163.5, D12.22
STACK, VENT, F-206, HEIGHT: 150 FT ; DIAMETER: 5 FT 8 IN A/N:	S928	D929			
HEATER, STACK GAS, F-207, IN-LINE, REFINERY/NATURAL GAS, 25 MMBTU/HR A/N:	D929	S928	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	D328.1
BOILER, WASTE HEAT, E-208, FIRE TUBE, 21.5 MMBTU/HR A/N:	D930				
KNOCK OUT POT, QUENCHED TAIL GAS, V-250, HEIGHT: 12 FT 3 IN; DIAMETER: 5 FT 6 IN A/N:	D933				
ABSORBER, SO2, C-280, (COMMON TO TGTU NO. 20 & TAIL GAS PLTS 40 & 45), HEIGHT: 53 FT ; DIAMETER: 6 FT A/N:	D935			**HAP**: (10) [**40CFR 63 Subpart UUU, #4, 4-20-2006**]; **SOX**: 500 PPMV (5) [**RULE 407, 4-2-1982**]	
FUGITIVE EMISSIONS, MISCELLANEOUS A/N:	D4087				H23.3
System 9: TAIL GAS TREATMENT UNIT FOR CLAUS UNIT NO. 70					S18.18

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Process 13: SULFUR PRODUCTION					P13.1
COLUMN, QUENCH, C-770, HEIGHT: 30 FT ; DIAMETER: 10 FT 6 IN A/N:	D945				
ABSORBER, SO2, C-780, (COMMON TO TGTU NO. 70 & TAIL GAS PLTS 40 & 45), HEIGHT: 53 FT ; DIAMETER: 7 FT 7 IN A/N:	D946			**HAP**: (10) [**40CFR 63 Subpart UUU, #4, 4-20-2006**]; **SOX**: 500 PPMV (5) [**RULE 407, 4-2-1982**]	
KNOCK OUT POT, QUENCH GAS, D-772, HEIGHT: 20 FT 2 IN; DIAMETER: 7 FT 7 IN A/N:	D947				
BOILER, WASTE HEAT, E-760, SHELL AND TUBE, 550 PSIG STEAM A/N:	D951				
OXIDIZER, TAIL GAS, F-750, NATURAL GAS, REFINERY GAS, 58 MMBTU/HR A/N:	D955	D960	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	B163.5, D12.22
STACK, F-791, HEIGHT: 150 FT ; DIAMETER: 8 FT 4 IN A/N:	S956	D957			
HEATER, STACK GAS HEATER, F-790, NATURAL GAS, REFINERY GAS, IN-LINE, 41 MMBTU/HR A/N:	D957	S956	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	D328.1
KNOCK OUT POT, V-791, HEIGHT: 5 FT ; DIAMETER: 3 FT A/N:	D965				
FILTER, V-792, FUEL GAS FILTER, LENGTH: 7 FT 7 IN; DIAMETER: 1 FT 2 IN A/N:	D966				

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(3) Denotes RECLAIM concentration limit
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(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Process 13: SULFUR PRODUCTION					P13.1
BLOWER, TAIL GAS INCINERATOR, K-751, AIR A/N:	D3469				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N:	D4088				H23.3
System 10: SULFUR RECOVERY - CLAUS UNIT NO. 73					S1.5, S7.4, S13.12, S15.22, S18.20, S56.1
KNOCK OUT POT, H2S, V-601, HEIGHT: 12 FT 6 IN; DIAMETER: 5 FT A/N:	D961				
Process 14: LOADING AND UNLOADING					P13.1
System 2: AMMONIA RAIL CAR LOADING/UNLOADING					
LOADING AND UNLOADING ARM, RAIL CAR, AQUEOUS AMMONIA, (HOSE ONLY), DIAMETER: 2 IN A/N: 321798	D1004	C1857			E71.22, K67.4
LOADING AND UNLOADING ARM, RAIL CAR, AQUEOUS AMMONIA, (HOSE ONLY), DIAMETER: 2 IN A/N: 321798	D1005	C1857			E71.22, K67.4
System 5: LPG LOADING/UNLOADING					S15.3, S15.4
LOADING ARM, TANK TRUCK, LIQUIFIED PETROLEUM GAS, 4 TOTAL; DIAMETER: 2 IN A/N:	D1025				
UNLOADING ARM, TANK TRUCK, LIQUIFIED PETROLEUM GAS, 2 TOTAL; DIAMETER: 2 IN A/N:	D1029				

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(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 14: LOADING AND UNLOADING					P13.1
LOADING AND UNLOADING ARM, TANK CAR, LIQUIFIED PETROLEUM GAS, 8 TOTAL; DIAMETER: 4 IN A/N:	D1031				
STORAGE TANK, V-719, OLEFIN, EMERGENCY PRESSURE RELIEF VALVE VENTED TO ATMOSPHERE, LENGTH: 48 FT ; DIAMETER: 12 FT A/N:	D971				
POT, V-720, LPG DRAIN, EMERGENCY PRESSURE RELIEF VALVE VENTED TO ATMOSPHERE, HEIGHT: 4 FT ; DIAMETER: 2 FT A/N:	D1045				
POT, V-740, LPG DRAIN, EMERGENCY PRESSURE RELIEF VALVE VENTED TO ATMOSPHERE, HEIGHT: 4 FT ; DIAMETER: 2 FT A/N:	D1046				
COMPRESSOR, K-730, LPG UNLOADING, RECIPROCATING A/N:	D1047				H23.19
COMPRESSOR, K-740, LPG UNLOADING, RECIPROCATING A/N:	D1048				H23.19
COMPRESSOR, K-745, LPG UNLOADING, RECIPROCATING A/N:	D1049				H23.19

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(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 14: LOADING AND UNLOADING					P13.1
KNOCK OUT POT, V-721, EMERGENCY PRESSURE RELIEF VALVE VENTED TO ATMOSPHERE, HEIGHT: 5 FT ; DIAMETER: 1 FT 6 IN A/N:	D1050				
KNOCK OUT POT, V-731, EMERGENCY PRESSURE RELIEF VALVE VENTED TO ATMOSPHERE, HEIGHT: 5 FT ; DIAMETER: 1 FT 6 IN A/N:	D1051				
KNOCK OUT POT, V-741, EMERGENCY PRESSURE RELIEF VALVE VENTED TO ATMOSPHERE, HEIGHT: 5 FT ; DIAMETER: 1 FT 6 IN A/N:	D1052				
KNOCK OUT POT, V-746, EMERGENCY PRESSURE RELIEF VALVE VENTED TO ATMOSPHERE, HEIGHT: 5 FT ; DIAMETER: 1 FT 6 IN A/N:	D1053				
COMPRESSOR, K-720, LPG UNLOADING, RECIPROCATING A/N:	D1054				H23.19
FUGITIVE EMISSIONS, MISCELLANEOUS A/N:	D3657				H23.3
System 13: SOUTH JET A LOADING (MARKETING, GATE 3)					

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(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 14: LOADING AND UNLOADING					P13.1
LOADING ARM, BOTTOM, NOS. 4, 5 & 6, JET FUEL (JPA), 3 TOTAL; DIAMETER: 4 IN A/N: 251354	D1121				C1.24
VESSEL, WASTEWATER SEPARATOR, KAYDON FAST FLUSH SYSTEM, WIDTH: 2 FT 5 IN; HEIGHT: 3 FT 5 IN; LENGTH: 3 FT 10 IN A/N: 421332	D3958			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]	H23.1
System 19: CETANE UNLOADING					
UNLOADING ARM, TANK TRUCK, CETANE, DIAMETER: 4 IN A/N: 286227	D1200				
System 22: AMMONIA TANK TRUCK LOADING AND UNLOADING					
LOADING AND UNLOADING ARM, TANK TRUCK, AQUEOUS AMMONIA, (HOSE ONLY), DIAMETER: 3 IN A/N: 321583	D1204	C1857			E71.22, K67.4
LOADING AND UNLOADING ARM, TANK TRUCK, AQUEOUS AMMONIA, (HOSE ONLY), DIAMETER: 3 IN A/N: 321583	D1205	C1857			E71.22, K67.4
System 24: SLUDGE ACID LOADING FACILITY					
LOADING ARM, TANK TRUCK, TOP, SPENT SULFURIC ACID, 2 TOTAL; DIAMETER: 3 IN A/N:	D1214	C708		**SOX**: 500 PPMV (5) [**RULE 407, 4-2-1982**]	C1.27

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 14: LOADING AND UNLOADING					P13.1
PIT, LOADING RACK, WIDTH: 2 FT 6 IN; HEIGHT: 4 FT ; LENGTH: 3 FT A/N:	D1216				
System 25: MARINE TERMINAL					S13.5
SUMP, DRAINAGE, D-0043, SEA BERTH NO. 3, WITH A SOLID STEEL GASKETED COVER, DEPTH: 14 FT 3 IN; DIAMETER: 7 FT A/N:	D2151	C2153		**VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]	H23.1
SUMP, DRAINAGE, D-0044, SEA BERTH NO. 4, WITH A SOLID STEEL GASKETED COVER, DEPTH: 11 FT 3 IN; DIAMETER: 8 FT A/N:	D2152	C2153		**VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]	
CARBON ADSORBER, 165 LBS A/N:	C2153	D2151 D2152			D90.22, E153.5
BULK MATERIAL LOAD/UNLOAD STATION, LOADING/UNLOADING BERTH NO. 3B, 1.4 MILES OFFSHORE SEA-BASED TERMINAL, MOORING TYPE WITH A/N: LOADING AND UNLOADING ARM, /HOSE, WITH GATE VALVE, FLANGES, AND FLEXIBLE HOSES CONNECTING TO SHIP MANIFOLDS, 1 TOTAL; DIAMETER: 1 FT	D3736			**VOC**: 2 LBS/1000 BBLS (5) [**RULE 1142, 7-19-1991**]	

* (1) (1A) (1B) Denotes RECLAIM emission factor
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(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 14: LOADING AND UNLOADING					P13.1
BULK MATERIAL LOAD/UNLOAD STATION, LOADING/UNLOADING BERTH NO. 3C, 1.4 MILES OFFSHORE SEA-BASED TERMINAL, MOORING TYPE WITH A/N: LOADING AND UNLOADING ARM, /HOSE, WITH GATE VALVE, FLANGES, AND FLEXIBLE HOSES CONNECTING TO SHIP MANIFOLDS, 1 TOTAL; DIAMETER: 1 FT	D3738			**VOC**: 2 LBS/1000 BBLS (5) [**RULE 1142, 7-19-1991**]	
BULK MATERIAL LOAD/UNLOAD STATION, LOADING/UNLOADING BERTH NO. 4, 1.5 MILES OFFSHORE SEA-BASED TERMINAL, MOORING TYPE WITH A/N: LOADING AND UNLOADING ARM, /HOSE, WITH GATE VALVE, FLANGES, AND FLEXIBLE HOSES CONNECTING TO SHIP MANIFOLDS, 1 TOTAL; DIAMETER: 1 FT 4 IN	D3740			**VOC**: 2 LBS/1000 BBLS (5) [**RULE 1142, 7-19-1991**]	
FUGITIVE EMISSIONS, MISCELLANEOUS A/N:	D3659			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.3
Process 15: OIL/WATER SEPARATION					
System 1: NO. 2 SEPARATOR AND APC					S13.7

* (1) (1A) (1B) Denotes RECLAIM emission factor
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(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: OIL/WATER SEPARATION					
OIL WATER SEPARATOR, SEPARATOR BOX, WIDTH: 129 FT 4 IN; DEPTH: 16 FT ; LENGTH: 202 FT A/N:	D1220	C1820 C1822		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4
DRAIN SYSTEM COMPONENT A/N:	D3712			**HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]	H23.4
JUNCTION BOX, 7 ENCLOSED ENTRANCE FLOW JUNCTION BOXES A/N:	D1221			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4
SUMP, T-12, SKIMMED OIL, WIDTH: 9 FT ; DEPTH: 12 FT 6 IN; LENGTH: 9 FT A/N:	D1223			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4
PIT, WEMCO FEED, T-200, WIDTH: 17 FT 8 IN; DEPTH: 12 FT 8 IN; LENGTH: 18 FT 9 IN A/N:	D1224			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4

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(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: OIL/WATER SEPARATION					
AIR FLOATATION UNIT, WEMCO, T-210, WIDTH: 12 FT ; HEIGHT: 7 FT 11 IN; LENGTH: 64 FT 5 IN A/N:	D1225			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4
CLARIFIER, T-220, 3/4 HP MOTOR, HEIGHT: 13 FT 6 IN; DIAMETER: 24 FT A/N:	D1228			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4
PIT, CLARIFIER SLUDGE, T-230, WIDTH: 21 FT ; HEIGHT: 8 FT 3 IN; LENGTH: 21 FT A/N:	D1229			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4
STORAGE TANK, FIXED ROOF, POLYELECTROLTTE, T-240, 1270 GALS; DIAMETER: 6 FT 6 IN; HEIGHT: 6 FT A/N:	D1230				
OIL WATER SEPARATOR, HIGH FLOW BYPASS BOX, T-250, WIDTH: 6 FT ; DEPTH: 15 FT ; LENGTH: 10 FT A/N:	D1231			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4

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(3) Denotes RECLAIM concentration limit
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(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Process 15: OIL/WATER SEPARATION					
CARBON ADSORBER, EFS-1, EACH OF TWO UNITS IN SERIES, 2000 LBS A/N:	C1820	D1220			D90.28, E128.1, E153.4
CARBON ADSORBER, EFS-2, EACH OF TWO UNITS IN SERIES, 2000 LBS A/N:	C1822	D1220			D90.33, E128.1, E153.4
FUGITIVE EMISSIONS, MISCELLANEOUS A/N:	D3660				H23.3
System 2: NO. 3 SEPARATOR AND APC					S13.7
OIL WATER SEPARATOR, WIDTH: 12 FT 4 IN; DEPTH: 5 FT 8 IN; LENGTH: 103 FT 2 IN A/N: 401516	D1232	C1837		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	E71.2, H23.4
SUMP, T-30, WIDTH: 8 FT ; DEPTH: 12 FT ; LENGTH: 10 FT A/N: 401516	D1233			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4
JUNCTION BOX, ENTRANCE FLOW A/N: 401516	D1234			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: OIL/WATER SEPARATION					
CARBON ADSORBER, EFS-3, EACH OF TWO UNITS IN SERIES, 2000 LBS A/N: 228636	C1837	D1232			D90.32, E128.1, E153.4
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 401516	D3661				H23.3
DRAIN SYSTEM COMPONENT A/N: 401516	D3722			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4
System 3: NO. 4 SEPARATOR AND APC					S13.7
OIL WATER SEPARATOR, SEPARATOR BOX, WIDTH: 50 FT 10 IN; DEPTH: 11 FT ; LENGTH: 85 FT 10 IN A/N: 228634	D1235	C1839		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	E71.2, H23.4
PIT, T-401, SKIMMED OIL, WITH STEEL COVER A/N: 228634	D1236			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4
CARBON ADSORBER, EFS-5, EACH OF TWO UNITS IN SERIES, 2000 LBS A/N: 228634	C1839	D1235			D90.32, E128.1, E153.4
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 228634	D3662				H23.3

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(5) (5A) (5B) Denotes command and control emission limit
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(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: OIL/WATER SEPARATION					
DRAIN SYSTEM COMPONENT A/N: 228634	D3723			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4
System 4: EFFLUENT TREATING PLANT					S13.7
TANK, T-102, FLOAT/SLUDGE, DOUBLE DECK FLOATING ROOF, MECHANICAL SHOE PRIMARY SEAL AND RIM-MOUNTED SECONDARY WIPER SEAL, 130000 GALS; DIAMETER: 31 FT ; HEIGHT: 22 FT A/N:	D1237			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	H23.1
SUMP, T-108, RECOVERED OIL/WATER, COVERED, 1300 GALS A/N:	D1238	C2159 C3167 C3168		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	E57.2, H23.4
TANK, RAPID MIX, T-200, WITH MIXER (K-200), 3600 GALS; DIAMETER: 8 FT 6 IN; HEIGHT: 11 FT 6 IN A/N:	D1239	C2159 C3167 C3168		**BENZENE**: (10) ; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	E57.2, H23.4

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(5) (5A) (5B) Denotes command and control emission limit
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(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Process 15: OIL/WATER SEPARATION					
TANK, FLOCCULATION, T-201, WITH AGITATOR, 36000 GALS; DIAMETER: 26 FT ; HEIGHT: 10 FT 6 IN A/N:	D1240	C2159 C3167 C3168		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	E57.2, H23.4
TANK, FLOTATION, T-202, WITH SKIMMER AND SLUDGE RAKE (K-202), 150000 GALS; DIAMETER: 53 FT ; HEIGHT: 10 FT 3 IN A/N:	D1241	C2159 C3167 C3168		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	E57.2, H23.4
TANK, T-203, FLOAT/SLUDGE, 1300 GALS; DIAMETER: 8 FT ; HEIGHT: 4 FT A/N:	D1242			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4
AIR FLOATATION UNIT, INDUCED, NO. T-270, 90000 GALS; WIDTH: 12 FT ; HEIGHT: 15 FT ; LENGTH: 60 FT A/N:	D1243	C1841		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4

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(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Process 15: OIL/WATER SEPARATION					
AIR FLOATATION UNIT, INDUCED, NO. T-370, 90000 GALS; WIDTH: 12 FT ; HEIGHT: 15 FT ; LENGTH: 60 FT A/N:	D1244	C1842		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4
TANK, FLOAT CLARIFIER, T-280, VENTED TO ACTIVATED CARBON VENT STACK, WITH SKIMMER, HEIGHT: 12 FT ; DIAMETER: 40 FT A/N:	D1245			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4
SUMP, FLOAT CLARIFIER, T-281, ENCLOSED, WIDTH: 8 FT ; DEPTH: 8 FT ; LENGTH: 15 FT 6 IN A/N:	D1246			**ASBESTOS**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4
DRAIN SYSTEM COMPONENT A/N:	D3724			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4
SUMP, T-282, OILY SLUDGE, ENCLOSED, WIDTH: 15 FT ; DEPTH: 10 FT ; LENGTH: 14 FT A/N:	D1247			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4

* (1) (1A) (1B) Denotes RECLAIM emission factor
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 15: OIL/WATER SEPARATION					
TANK, RAPID MIX, T-300, WITH MIXER, HEIGHT: 11 FT 6 IN; DIAMETER: 8 FT 6 IN A/N:	D1248	C2159 C3167 C3168		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	E57.2, E57.4, H23.4
TANK, FLOCCULATION, T-301, WITH PADDLE AGITATOR (K-301), 36000 GALS; DIAMETER: 26 FT ; HEIGHT: 10 FT 6 IN A/N:	D1249	C2159 C3167 C3168		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	E57.2, E57.4, H23.4
TANK, FLOTATION, T-302, WITH SKIMMER AND SLUDGE RAKE, 150000 GALS; DIAMETER: 53 FT ; HEIGHT: 10 FT 3 IN A/N:	D1250	C2159 C3167 C3168		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	E57.2, E57.4, H23.4
TANK, T-303, FLOAT/SLUDGE, 1300 GALS; DIAMETER: 8 FT ; HEIGHT: 4 FT A/N:	D1251			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4

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(9) See App B for Emission Limits
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Process 15: OIL/WATER SEPARATION					
SUMP, NO. 4 SEPARATOR, T-400 A/N:	D1252			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4
TANK, EQUALIZATION BASIN, T-500, COVERED, 1500000 GALS; WIDTH: 106 FT 6 IN; DEPTH: 20 FT ; LENGTH: 160 FT A/N:	D1253	C3169 C3170		**HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]	H23.4
TANK, ACTIVATED SLUDGE BASIN, T-600, WITH ALUMINUM DOME COVER, 900000 GALS; WIDTH: 80 FT ; DEPTH: 20 FT ; LENGTH: 128 FT 6 IN A/N:	D1254	C2159		**HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]	
TANK, NO. T-601, 450000 GALS; DIAMETER: 80 FT ; HEIGHT: 12 FT A/N:	D1255			**HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]	
TANK, NO. T-602, 490 GALS; DIAMETER: 3 FT ; HEIGHT: 9 FT 6 IN A/N:	D1256			**HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]	
TANK, T-700, ACTIVATED SLUDGE, WITH ALUMINUM DOME COVER, 900000 GALS; WIDTH: 80 FT ; HEIGHT: 20 FT ; LENGTH: 128 FT 6 IN A/N:	D1257	C2159		**HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]	

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Process 15: OIL/WATER SEPARATION					
TANK, CLARIFIER, T-701, 450000 GALS; DIAMETER: 80 FT ; HEIGHT: 12 FT A/N:	D1258			**HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]	
TANK, CLARIFIER SKIM, T-702, 490 GALS; DIAMETER: 3 FT ; HEIGHT: 9 FT 6 IN A/N:	D1259			**HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]	
TANK, FOREBAY, WITH 12 COMPARTMENTS, CONCRETE COVERED, WIDTH: 49 FT 2 IN; DEPTH: 11 FT 8 IN; LENGTH: 249 FT 8 IN A/N:	D1260			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4
FUGITIVE EMISSIONS, MISCELLANEOUS A/N:	D3663				H23.3
PIT, T-260, DIVERSION PUMP WET PIT A/N:	D3834			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4
System 5: EFFLUENT TREATING PLANT APC					S13.7
SCRUBBER, CAUSTIC, C-717A, HEIGHT: 25 FT ; DIAMETER: 5 FT A/N:	C2159	D1239 D1240 D1254 D1257			C8.1, C8.2, E73.5
CARBON ADSORBER, V-204, 20000 LBS A/N:	C3167	D1238 D1239 D1240 D1241 D1248 D1249 D1250			D90.11, E128.1, E153.4

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Process 15: OIL/WATER SEPARATION					
CARBON ADSORBER, V-304, 20000 LBS A/N:	C3168	D1238 D1239 D1240 D1241 D1248 D1249 D1250			D90.11, E128.1, E153.4
CARBON ADSORBER, V-512A, 20000 LBS A/N:	C3169	D1253 D2162			D90.11, E128.1, E153.4
CARBON ADSORBER, V-512B, 20000 LBS A/N:	C3170	D1253 D2162			D90.11, E128.1, E153.4
CARBON ADSORBER, 2-IAF, EACH OF TWO UNITS IN SERIES, 200 LBS A/N: 243960	C1841	D1243			D90.28, E128.1, E153.4
CARBON ADSORBER, 3-IAF, EACH OF TWO UNITS IN SERIES, 200 LBS A/N: 243960	C1842	D1244			D90.28, E128.1, E153.4
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 243960	D3664				H23.3
Process 16: STORAGE TANKS					P13.1
System 1: FIXED ROOF TANKS					S13.3
STORAGE TANK, FIXED ROOF, NO.1 (MARKETING, GATE 3), 3796 BBL; DIAMETER: 30 FT ; HEIGHT: 29 FT 5.75 IN A/N: 393979	D1270			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	B22.6, D90.36, K67.67
STORAGE TANK, FIXED ROOF, NO.112, 10000 BBL; DIAMETER: 50 FT ; HEIGHT: 40 FT 3 IN A/N: 393987	D1277			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	B22.6, D90.36, K67.67

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CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, FIXED ROOF, NO.257, 7400 BBL; DIAMETER: 48 FT ; HEIGHT: 40 FT 8 IN A/N: 393995	D1278			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	B22.6, D90.36, K67.67
STORAGE TANK, FIXED ROOF, HEATED, NO.293, 103000 BBL; DIAMETER: 120 FT 1.56 IN; HEIGHT: 52 FT A/N: 394002	D1279			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	B22.6, D90.36, K67.67
STORAGE TANK, FIXED ROOF, HEATED, NO.292, 113000 BBL; DIAMETER: 140 FT ; HEIGHT: 47 FT 4.5 IN A/N: 394001	D1280			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	B22.6, D90.36, K67.67
STORAGE TANK, FIXED ROOF, HEATED, NO.426, WITH AGITATORS, 200000 BBL; DIAMETER: 150 FT ; HEIGHT: 64 FT A/N: A78254	D1282	C1738 C1739		**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	H23.10, K67.67
STORAGE TANK, FIXED ROOF, HEATED, NO.430, WITH AGITATORS, 125000 BBL; DIAMETER: 138 FT 6 IN; HEIGHT: 47 FT 7.5 IN A/N: 394003	D1283	C1738 C1739		**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	H23.10, K67.67
STORAGE TANK, FIXED ROOF, NO.439, 130000 BBL; DIAMETER: 120 FT ; HEIGHT: 64 FT A/N: C19334	D1284			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	B59.4, C1.46, D90.34, H23.12
STORAGE TANK, FIXED ROOF, NO.462, 63766 BBL; DIAMETER: 114 FT 6 IN; HEIGHT: 37 FT 5 IN A/N: 389330	D1285			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	B22.6, D90.36, K67.67

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(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, FIXED ROOF, NO.463, 61773 BBL; DIAMETER: 115 FT ; HEIGHT: 34 FT 8.75 IN A/N: 394004	D1286			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	B22.6, D90.36, K67.67
STORAGE TANK, FIXED ROOF, HEATED, NO.467, 60000 BBL; DIAMETER: 100 FT ; HEIGHT: 47 FT 4.63 IN A/N: 394005	D1287			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	B22.7, D90.36, K67.67
STORAGE TANK, FIXED ROOF, NO.487, 79051 BBL; DIAMETER: 120 FT ; HEIGHT: 40 FT 11.5 IN A/N: 394011	D1288			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	B22.6, D90.36, K67.67
STORAGE TANK, FIXED ROOF, NO.490, 74734 BBL; DIAMETER: 120 FT ; HEIGHT: 38 FT 7 IN A/N: 389331	D1290			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	B22.6, D90.36, K67.67
STORAGE TANK, FIXED ROOF, NO. 491, DIESEL FUEL, 80000 BBL; DIAMETER: 120 FT ; HEIGHT: 39 FT 5 IN A/N: 206472	D1291			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	K67.67
STORAGE TANK, FIXED ROOF, NO. 493, 137000 BBL; DIAMETER: 150 FT ; HEIGHT: 44 FT 11 IN A/N: 394013	D1292			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	B22.6, D90.36, K67.67
STORAGE TANK, FIXED ROOF, NO. 865, 65000 BBL; DIAMETER: 100 FT ; HEIGHT: 48 FT A/N: C19335	D1300			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	B22.3, C1.47, D90.34, D90.36, H23.12

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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Process 16: STORAGE TANKS					P13.1
STORAGE TANK, FIXED ROOF, NO. 9407, 52430 BBL; DIAMETER: 114 FT 6 IN; HEIGHT: 29 FT 11.5 IN A/N: 394016	D1301			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	B22.6, D90.36, K67.67
STORAGE TANK, FIXED ROOF, NO. 9468, 61587 BBL; DIAMETER: 114 FT 6.6 IN; HEIGHT: 34 FT 11.75 IN A/N: 394018	D1303			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	B22.6, D90.36, K67.67
STORAGE TANK, FIXED ROOF, NO. 2, CETANE ADDITIVE, W/ PRV VENTED TO ATMOSPHERE, 2000 BBL; DIAMETER: 33 FT 3 IN; HEIGHT: 16 FT A/N: 393980	D1305			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	C1.57, D90.34, H23.24
STORAGE TANK, FIXED ROOF, HEATED, NO.425, WITH AGITATORS, 150000 BBL; DIAMETER: 138 FT ; HEIGHT: 56 FT A/N: A78255	D1313	C1738 C1739		**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	H23.10, K67.67
STORAGE TANK, FIXED ROOF, NO.294, INTERN.STEAM COILS, 67000 BBL; DIAMETER: 100 FT ; HEIGHT: 48 FT A/N: 019691	D1314				E448.1, K67.67
STORAGE TANK, FIXED ROOF, NO.282, EXTERNAL HEATER, 34916 BBL; DIAMETER: 95 FT 6 IN; HEIGHT: 28 FT 3 IN A/N: 393998	D1315			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	K67.67
STORAGE TANK, FIXED ROOF, NO.288, INTERNAL HEATER, 61252 BBL; DIAMETER: 114 FT 6 IN; HEIGHT: 34 FT 11.25 IN A/N: 393999	D1316			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	K67.67

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(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Process 16: STORAGE TANKS					P13.1
STORAGE TANK, FIXED ROOF, NO.196, 2 INTERNAL HEATERS, 90000 BBL; DIAMETER: 120 FT ; HEIGHT: 45 FT 11 IN A/N: 393991	D1317			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	K67.67
STORAGE TANK, T-1, WASTEWATER, POLYETHYLENE, 6700 GALS; DIAMETER: 12 FT ; HEIGHT: 10 FT 2 IN A/N:	D3141	C3142		**HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	C1.21
CARBON ADSORBER, C-1A/1B, EACH OF TWO UNITS IN SERIES, 200 LBS A/N:	C3142	D3141			D90.2
STORAGE TANK, T-2, WASTEWATER, POLYETHYLENE, 6700 GALS; DIAMETER: 12 FT ; HEIGHT: 10 FT 2 IN A/N:	D3144	C3145		**HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	C1.21
CARBON ADSORBER, C-2A/2B, EACH OF TWO UNITS IN SERIES, 200 LBS A/N:	C3145	D3144			D90.2
STORAGE TANK, FIXED ROOF, NO. 254, DIESEL FUEL, 12000 BBL; DIAMETER: 61 FT 8 IN; HEIGHT: 28 FT 9.5 IN A/N: 393994	D1874			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	K67.67
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 393994	D3665			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.3

* (1) (1A) (1B) Denotes RECLAIM emission factor
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(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Process 16: STORAGE TANKS					P13.1
STORAGE TANK, FIXED ROOF, V-323, 1343 BBL; DIAMETER: 20 FT ; HEIGHT: 24 FT A/N: 408909	D3944				B22.20, C1.101, D90.35, D90.36, E71.39
System 2: INTERNAL FLOATING ROOF TANKS					S13.3
STORAGE TANK, INTERNAL FLOATING ROOF, NO. 14, DESALTER EFFLUENT, 3600 BBL; DIAMETER: 30 FT ; HEIGHT: 29 FT 9 IN WITH A/N: 403099 FLOATING ROOF, PAN, WELDED SHELL PRIMARY SEAL, CATEGORY C OR BETTER PER RULE 219(C)(4), LIQUID MOUNTED RESILIENT FOAM-FILLED	D1318			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	C6.2, H23.1, K67.67

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
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Process 16: STORAGE TANKS					P13.1
STORAGE TANK, INTERNAL FLOATING ROOF, NO. 38, 3687 BBL; DIAMETER: 30 FT 2 IN; HEIGHT: 29 FT 10 IN WITH A/N: 393985 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), WIPER TYPE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), WIPER TYPE	D1319				C1.1, C6.1, D90.34, E448.1, H23.12
STORAGE TANK, INTERNAL FLOATING ROOF, NO. 118, 6475 BBL; DIAMETER: 39 FT 11.76 IN; HEIGHT: 29 FT 9 IN WITH A/N: 393988 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, WIPER TYPE	D1321				C1.32, C6.1, D90.34, E448.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
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(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
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Process 16: STORAGE TANKS					P13.1
STORAGE TANK, INTERNAL FLOATING ROOF, NO.172, 33000 BBL; DIAMETER: 95 FT 5 IN; HEIGHT: 28 FT 3.25 IN WITH A/N: 393990 FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), WIPER TYPE	D1323			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	C1.81, C6.1, D90.34, H23.16
STORAGE TANK, INTERNAL FLOATING ROOF, NO. 231, RIVETED SHELL, WITH STEAM COIL, 3391 BBL; DIAMETER: 29 FT 11.28 IN; HEIGHT: 29 FT 7.5 IN WITH A/N: 435992 FLOATING ROOF, PAN, WELDED PRIMARY SEAL, CATEGORY C, LIQUID MOUNTED, FOAM FILLED TUBE	D1324			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	C6.2, K67.54

* (1) (1A) (1B) Denotes RECLAIM emission factor
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(5) (5A) (5B) Denotes command and control emission limit
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(9) See App B for Emission Limits
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, INTERNAL FLOATING ROOF, TANK NO. 259, 6212 BBL; DIAMETER: 36 FT ; HEIGHT: 35 FT 3 IN WITH A/N: 393996 FLOATING ROOF, PAN, WELDED SHELL PRIMARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), WIPER TYPE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), WIPER TYPE	D1325			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	C6.2, K67.67
STORAGE TANK, INTERNAL FLOATING ROOF, TANK NO. 258, 6400 BBL; DIAMETER: 36 FT ; HEIGHT: 35 FT 7 IN WITH A/N: 389317 FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), WIPER TYPE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), WIPER TYPE	D1326			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	C1.35, C6.1, D90.34, H23.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Process 16: STORAGE TANKS					P13.1
STORAGE TANK, INTERNAL FLOATING ROOF, TANK NO. 290, INTERNALLY HEATED, 55625 BBL; DIAMETER: 115 FT ; HEIGHT: 29 FT 7.5 IN WITH A/N: 465461 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, MECHANICAL SHOE SECONDARY SEAL, CATEGORY A, RIM MOUNTED, WIPER TYPE GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE SLEEVE AND WIPER	D1327			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	C1.130, C6.1, E71.58, H23.17, K67.64, K171.23

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(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
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Process 16: STORAGE TANKS					P13.1
STORAGE TANK, INTERNAL FLOATING ROOF, TANK NO. 484, RIVETED SHELL, INSULATED, WITH TWO MIXERS, 72767 BBL; DIAMETER: 120 FT ; HEIGHT: 40 FT 2 IN WITH A/N: 472702 FLOATING ROOF, PONTOON, WELDED PRIMARY SEAL, CATEGORY A, MECHANICAL SHOE SECONDARY SEAL, CATEGORY A, RIM MOUNTED, WIPER TYPE GUIDEPOLE, UNSLOTTED, WITH GASKETED SLIDING COVER	D1329			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	B22.28, C1.131, C6.2, D90.36, E71.62, H23.24, K67.66, K171.29
STORAGE TANK, INTERNAL FLOATING ROOF, TANK NO. 479, 65109 BBL; DIAMETER: 117 FT 1.8 IN; HEIGHT: 41 FT 8 IN WITH A/N: 394006 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A	D1330			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	C1.36, C6.1, D90.34, H23.24

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(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
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Process 16: STORAGE TANKS					P13.1
STORAGE TANK, INTERNAL FLOATING ROOF, NO. 709, 2612 BBL; DIAMETER: 24 FT ; HEIGHT: 35 FT 2.88 IN WITH A/N: 394015 FLOATING ROOF, WELDED SHELL PRIMARY SEAL, CATEGORY A, WIPER TYPE SECONDARY SEAL, CATEGORY A, WIPER TYPE	D1332				C6.2, E448.1, K67.67
STORAGE TANK, INTERNAL FLOATING ROOF, NO. 281, WITH INTERNAL HEATER, 33944 BBL; DIAMETER: 95 FT 6 IN; HEIGHT: 28 FT 2 IN WITH A/N: 472444 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, MECHANICAL SHOE SECONDARY SEAL, CATEGORY A, RIM MOUNTED, WIPER TYPE GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE SLEEVE AND WIPER	D1335			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	B22.26, C1.129, C6.1, D90.36, E71.60, H23.17, K67.64

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, INTERNAL FLOATING ROOF, NO. T-209, 14000 BBL; DIAMETER: 45 FT ; HEIGHT: 49 FT 8.5 IN WITH A/N: 394019 FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), WIPER TYPE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), WIPER TYPE	D1336			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	C1.37, C6.1, D90.34, H23.24
STORAGE TANK, INTERNAL FLOATING ROOF, NO.221, 6464 BBL; DIAMETER: 40 FT ; HEIGHT: 29 FT 10 IN WITH A/N: 393992 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, WIPER TYPE	D1337				C1.38, C6.1, D90.34, E448.1, H23.24

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, INTERNAL FLOATING ROOF, NO. 230, INTERNAL STEAM COIL, 3511 BBL; DIAMETER: 30 FT 6 IN; HEIGHT: 28 FT 4 IN WITH A/N: 278481 FLOATING ROOF, PAN PRIMARY SEAL, CATEGORY A, WIPER TYPE SECONDARY SEAL, CATEGORY A, WIPER TYPE	D1338			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	C1.22, C6.2, D90.34, H23.1
STORAGE TANK, INTERNAL FLOATING ROOF, EMULSION BREAKING, T- 141, WASTE WATER, WITH ONE MIXER, 15720 BBL; DIAMETER: 50 FT ; HEIGHT: 47 FT 9 IN WITH A/N: 385729 FLOATING ROOF, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE	D1269			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	C1.60, C6.1, D90.34, H23.17

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Process 16: STORAGE TANKS					P13.1
STORAGE TANK, INTERNAL FLOATING ROOF, NO. 708, 2773 BBL; DIAMETER: 24 FT ; HEIGHT: 35 FT 7 IN WITH A/N: A21809 FLOATING ROOF, PAN PRIMARY SEAL, CATEGORY C OR BETTER PER RULE 219(C)(4), LIQUID MOUNTED RESILIENT FOAM-FILLED	D1400				C6.2, E448.1, K67.67
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: A21809	D3666			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.3
System 3: EXTERNAL FLOATING ROOF TANKS					S13.3

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 496, 60000 BBL; DIAMETER: 106 FT 6.12 IN; HEIGHT: 29 FT 7 IN WITH A/N: 441411 FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, MECHANICAL SHOE SECONDARY SEAL, CATEGORY B OR BETTER, RIM MOUNTED, WIPER TYPE GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE SLEEVE, AND POLE WIPER	D1293			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	B22.22, C1.119, D90.36, E71.46, E440.8, H23.24, K67.49

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 109, 6350 BBL; DIAMETER: 40 FT ; HEIGHT: 29 FT 8 IN WITH A/N: 403094 FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, WIPER TYPE	D1345			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	H23.1, K67.67
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 140, WELDED SHELL, 15000 BBL; DIAMETER: 60 FT ; HEIGHT: 28 FT 8 IN WITH A/N: 437430 FLOATING ROOF, PONTOON, WELDED PRIMARY SEAL, CATEGORY B, LIQUID MOUNTED, WIPER TYPE SECONDARY SEAL, CATEGORY B, RIM MOUNTED, WIPER TYPE GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE WIPER, FLOAT, AND FLOAT WIPER	D1348			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	C1.11, D90.34, H23.17, K67.56

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 144, 19426 BBL; DIAMETER: 60 FT ; HEIGHT: 41 FT 3 IN WITH A/N: 126282 FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, WIPER TYPE	D1349			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	K67.67
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 146, 13547 BBL; DIAMETER: 60 FT ; HEIGHT: 30 FT 1 IN WITH A/N: 111007 FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), RIM MOUNTED	D1350			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	K67.67

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 147, WELDED SHELL, 33000 BBL; DIAMETER: 80 FT ; HEIGHT: 39 FT 7.5 IN WITH A/N: 475506 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B, RIM MOUNTED GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE WIPER, FLOAT, AND FLOAT WIPER	D1351			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	E71.51, K67.54
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 169, 36191 BBL; DIAMETER: 94 FT 11.28 IN; HEIGHT: 29 FT 9 IN WITH A/N: 393989 FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, WIPER TYPE	D1354			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	H23.1, K67.67

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 177, 66000 BBL; DIAMETER: 100 FT ; HEIGHT: 48 FT WITH A/N: Z02554 FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), WIPER TYPE	D1355			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	K67.67
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 178, WELDED SHELL, WITH A MIXER, 62300 BBL; DIAMETER: 100 FT ; HEIGHT: 48 FT 3 IN WITH A/N: 427542 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER, RIM MOUNTED GUIDEPOLE, UNSLOTTED, WITH GASKETED SLIDING COVER AND POLE WIPER	D1356			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	E71.51, K67.54

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 176, RIVETED SHELL, WITH MIXER, 62256 BBL; DIAMETER: 115 FT ; HEIGHT: 34 FT 6 IN WITH A/N: 315481 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, WIPER TYPE GUIDEPOLE, UNSLOTTED, WITH GASKETED SLIDING COVER AND POLE WIPER	D1363			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	E71.51, K67.54
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 189, 61790 BBL; DIAMETER: 115 FT ; HEIGHT: 34 FT 6 IN WITH A/N: FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, WIPER TYPE SECONDARY SEAL, CATEGORY A, WIPER TYPE	D1364			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	H23.1, K67.67

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 190, 59500 BBL; DIAMETER: 115 FT ; HEIGHT: 35 FT 1 IN WITH A/N: 147896 FLOATING ROOF, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), RIM MOUNTED	D1365			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	C1.43, D90.34, H23.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 194, WELDED SHELL, WITH TWO MIXERS, 81000 BBL; DIAMETER: 120 FT ; HEIGHT: 41 FT 7.5 IN WITH A/N: 435991 FLOATING ROOF, PONTOON, WELDED PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B, RIM MOUNTED GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER AND POLE WIPER	D1366			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	K67.54

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 283, 4500 BBL; DIAMETER: 30 FT ; HEIGHT: 40 FT WITH A/N: C39151 FLOATING ROOF, DOUBLE DECK, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), RIM MOUNTED	D1368			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	C1.59, D90.34, H23.11
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 295, WITH ONE HEAT EXCHANGER AND TWO MIXERS, 268000 BBL; DIAMETER: 200 FT ; HEIGHT: 48 FT WITH A/N: C09147 FLOATING ROOF, DOUBLE DECK, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE	D1370			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	K67.67

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 296, WITH THREE MIXERS AND AN EXT HTR, 330000 BBL; DIAMETER: 200 FT ; HEIGHT: 59 FT 3.75 IN WITH A/N: 437449 FLOATING ROOF, DOUBLE DECK, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER, RIM MOUNTED, SINGLE WIPER GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE SLEEVE, AND POLE WIPER	D1371			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	B22.23, C1.120, D90.36, E71.47, E440.9, H23.24, K67.49

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 297, WELDED SHELL WITH THREE MIXERS AND AN EXT HTR, 330000 BBL; DIAMETER: 200 FT ; HEIGHT: 60 FT WITH A/N: 414225 FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER, WIPER TYPE GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, FLOAT WITH WIPER AND POLE SLEEVE WITH WIPER	D1372			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	C1.102, E71.40, E440.4, E440.5, K67.34

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 298, WITH THREE MIXERS AND AN EXT. HTR, 330000 BBL; DIAMETER: 200 FT ; HEIGHT: 60 FT WITH A/N: 441410 FLOATING ROOF, DOUBLE DECK, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER, RIM MOUNTED, SINGLE WIPER GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE SLEEVE, AND POLE WIPER	D1373			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	B22.23, C1.120, D90.36, E71.65, E440.9, H23.24, K67.49

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 301, CRUDE OIL, WITH AN EXT. HEATER, 59418 BBL; DIAMETER: 100 FT ; HEIGHT: 45 FT WITH A/N: 407350 FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER, RIM MOUNTED GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, FLOAT AND WIPER	D1375			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	H23.10, K67.33
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 428, 81000 BBL; DIAMETER: 110 FT ; HEIGHT: 48 FT WITH A/N: 121130 FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), RIM MOUNTED	D1376			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	C1.69, D90.34, H23.16

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 458, 59300 BBL; DIAMETER: 115 FT ; HEIGHT: 34 FT 7 IN WITH A/N: FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, WIPER TYPE SECONDARY SEAL, CATEGORY A, WIPER TYPE	D1381			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	H23.1, K67.67
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 474, 49677 BBL; DIAMETER: 114 FT 9 IN; HEIGHT: 29 FT 3 IN WITH A/N: 403097 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, WIPER TYPE SECONDARY SEAL, CATEGORY A, WIPER TYPE	D1383			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	H23.1, K67.67

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 480, 16800 BBL; DIAMETER: 50 FT ; HEIGHT: 48 FT WITH A/N: 110980 FLOATING ROOF, DOUBLE DECK, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, WIPER TYPE	D1385			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	C1.66, D90.34, H23.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 485, 122750 BBL; DIAMETER: 138 FT 6 IN; HEIGHT: 48 FT WITH A/N: 286000 FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), RIM MOUNTED	D1387			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	B22.8, C1.133, D90.34, H23.10

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 494, WITH WELDED SHELL, 50514 BBL; DIAMETER: 100 FT ; HEIGHT: 39 FT 7.75 IN WITH A/N: 411320 FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER, RIM MOUNTED GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE FLOAT WITH WIPER, POLE SLEEVE AND POLE WIPER	D1390			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	C1.128, E71.57, E440.9, H23.24, K67.63
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 497, WITH ONE MIXER, 136000 BBL; DIAMETER: 150 FT ; HEIGHT: 44 FT 6 IN WITH A/N: 389197 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, WIPER TYPE	D1392			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	C1.15, D90.34

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 498, 150000 BBL; DIAMETER: 150 FT ; HEIGHT: 47 FT 10 IN WITH A/N: C17418 FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), WIPER TYPE	D1393			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	K67.67
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 707, 3700 BBL; DIAMETER: 30 FT ; HEIGHT: 30 FT WITH A/N: 143500 FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), RIM MOUNTED	D1398				C1.61, D90.34, E448.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 705, 3336 BBL; DIAMETER: 30 FT ; HEIGHT: 30 FT WITH A/N: 154148 FLOATING ROOF, DOUBLE DECK, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), RIM MOUNTED	D1399				C1.16, D90.34, E448.1, H23.24
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 752, WASTE WATER, RECOVERED HYDROCARBONS, 15000 BBL; DIAMETER: 48 FT ; HEIGHT: 48 FT WITH A/N: 263554 FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), RIM MOUNTED, WIPER TYPE	D1401			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	C1.10, D90.34, H23.17

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 753, WASTE WATER, RECOVERED HYDROCARBONS, 12500 BBL; DIAMETER: 48 FT ; HEIGHT: 40 FT WITH A/N: 263581 FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), RIM MOUNTED, WIPER TYPE	D1402			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	C1.10, D90.34, H23.17
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 874, 53000 BBL; DIAMETER: 90 FT ; HEIGHT: 48 FT WITH A/N: C18620 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), RIM MOUNTED	D1403			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	K67.67

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 861, 14400 BBL; DIAMETER: 48 FT ; HEIGHT: 47 FT 11 IN WITH A/N: 152009 FLOATING ROOF, DOUBLE DECK, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), RIM MOUNTED	D1404			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	K67.67
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 862, 14350 BBL; DIAMETER: 48 FT ; HEIGHT: 47 FT 11 IN WITH A/N: C18623 FLOATING ROOF, DOUBLE DECK, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), RIM MOUNTED	D1405			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	K67.67

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 872, WITH A MIXER, 15600 BBL; DIAMETER: 50 FT ; HEIGHT: 47 FT 11 IN WITH A/N: 311971 FLOATING ROOF, DOUBLE DECK, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), RIM MOUNTED	D1407			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	H23.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 875, 50807 BBL; DIAMETER: 90 FT ; HEIGHT: 48 FT WITH A/N: 244681 FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), WIPER TYPE	D1408			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	C1.13, D90.34, K67.67

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 876, 2500 BBL; DIAMETER: 30 FT ; HEIGHT: 24 FT WITH A/N: C34859 FLOATING ROOF, DOUBLE DECK, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), RIM MOUNTED	D1409				E448.1, K67.67
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 933, 145000 BBL; DIAMETER: 138 FT 6 IN; HEIGHT: 56 FT WITH A/N: 130723 FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), RIM MOUNTED	D1411			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	H23.10, K67.67

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 931, 70000 BBL; DIAMETER: 110 FT ; HEIGHT: 48 FT WITH A/N: 284598 FLOATING ROOF, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), RIM MOUNTED	D1413			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	C1.17, D90.34, H23.17
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 932, WITH A MIXER, 170000 BBL; DIAMETER: 150 FT ; HEIGHT: 64 FT WITH A/N: 284599 FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), RIM MOUNTED	D1414			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	C1.17, D90.34, H23.17

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 941, ONE SIDE ENTRY MIXER, 170000 BBL; DIAMETER: 150 FT ; HEIGHT: 64 FT WITH A/N: 284600 FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), RIM MOUNTED	D1415			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	C1.17, D90.34, H23.17
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 944, 200000 BBL; DIAMETER: 150 FT ; HEIGHT: 64 FT WITH A/N: 124127 FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), WIPER TYPE	D1416			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	H23.10, K67.67

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 951, JET FUEL, DIESEL FUEL, WELDED SHELL, 186764 BBL; DIAMETER: 150 FT ; HEIGHT: 64 FT WITH A/N: 393833 GUIDEPOLE, SLOTTED, WITH POLE SLEEVE FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), RIM MOUNTED	D1417			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	B22.19, D90.36, E440.3, H23.10, K67.67
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 952, 196000 BBL; DIAMETER: 150 FT ; HEIGHT: 64 FT WITH A/N: 170809 FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), RIM MOUNTED	D1418			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	H23.10, K67.67

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 953, JET FUEL, DIESEL FUEL, SLOTTED GUIDEPOLE, THREE ELECTRIC AGITATORS, 196000 BBL; DIAMETER: 150 FT ; HEIGHT: 64 FT WITH A/N: 390397 FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, WIPER TYPE	D1419			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	C1.80, D90.34
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 962, TWO MIXERS, 150000 BBL; DIAMETER: 138 FT 6 IN; HEIGHT: 56 FT WITH A/N: 121747 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), RIM MOUNTED	D1420			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	B22.3, D90.36, H23.10, K67.67

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 986, 30000 BBL; DIAMETER: 67 FT ; HEIGHT: 48 FT WITH A/N: 146312 FLOATING ROOF, DOUBLE DECK, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, WIPER TYPE	D1431				E448.1, K67.67

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 997, WELDED SHELL, WITH A MIXER, AN EXTERNAL HEATER, 273950 BBL; DIAMETER: 220 FT ; HEIGHT: 47 FT 7 IN WITH A/N: 431861 FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, WIPER TYPE GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE SLEEVE, POLE FLOAT AND FLOAT WIPER	D1442			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	E71.26, E440.9, K67.55

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 998, WITH THREE MIXERS AND AN EXTERNAL HEATER, 430000 BBL; DIAMETER: 227 FT ; HEIGHT: 60 FT WITH A/N: 283261 FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), WIPER TYPE	D1443			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	K67.67

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 999, WITH THREE MIXERS AND AN EXTERNAL HEATER, 414615 BBL; DIAMETER: 227 FT ; HEIGHT: 60 FT WITH A/N: 407714 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, WIPER TYPE GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, FLOAT AND WIPER	D1444			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	K67.31

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 1000, WELDED SHELL, WITH THREE MIXERS, 525000 BBL; DIAMETER: 242 FT ; HEIGHT: 63 FT 8 IN WITH A/N: 436076 FLOATING ROOF, DOUBLE DECK, WELDED PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, RIM MOUNTED, WIPER TYPE GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE WIPER, FLOAT, AND FLOAT WIPER	D1445			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	K67.54

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 1001, WELDED SHELL, WITH THREE MIXERS, WITH AN EXTERNAL HEATING SYSTEM (STEAM HEAT SOURCE), 438600 BBL; DIAMETER: 230 FT ; HEIGHT: 63 FT 7 IN WITH A/N: 436077 FLOATING ROOF, PONTOON, WELDED PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B, RIM MOUNTED, WIPER TYPE	D1446			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	K67.54
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 1002, WELDED SHELL, WITH THREE MIXERS, 438600 BBL; DIAMETER: 229 FT 10 IN; HEIGHT: 63 FT 8 IN WITH A/N: 448250 FLOATING ROOF, PONTOON, WELDED PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER, RIM MOUNTED, WIPER TYPE	D1447			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	E71.51, K67.54

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 1004, 438600 BBL; DIAMETER: 230 FT ; HEIGHT: 64 FT WITH A/N: C17399 FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), RIM MOUNTED	D1448			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	K67.67

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 1006, WELDED SHELL, WITH THREE MIXERS AND AN INTERNAL HEATER, 600000 BBL; DIAMETER: 260 FT 6 IN; HEIGHT: 63 FT 7 IN WITH A/N: 448249 FLOATING ROOF, DOUBLE DECK, WELDED PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, RIM MOUNTED, WIPER TYPE GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE WIPER, FLOAT, AND FLOAT WIPER	D1449			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	H23.10, K67.54

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 1005, WELDED SHELL, WITH THREE MIXERS, 583747 BBL; DIAMETER: 260 FT ; HEIGHT: 63 FT 7 IN WITH A/N: 437457 FLOATING ROOF, DOUBLE DECK, WELDED PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B, RIM MOUNTED GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE WIPER, FLOAT, AND FLOAT WIPER	D1451			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	K67.54

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 1008, WELDED SHELL, WITH THREE MIXERS, 600000 BBL; DIAMETER: 260 FT 3 IN; HEIGHT: 63 FT 9 IN WITH A/N: 470891 FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER, RIM MOUNTED GUIDEPOLE, UNSLOTTED, WITH GASKETED SLIDING COVER AND POLE WIPER	D1452			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	B22.4, C1.115, D90.36, E71.26, H23.24, K67.41

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 1009, WELDED SHELL, THREE MIXERS, 542018 BBL; DIAMETER: 260 FT ; HEIGHT: 63 FT 6.5 IN WITH A/N: 470890 FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, WIPER TYPE GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE SLEEVE AND WIPER	D1453			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	B22.27, C1.136, D90.36, E71.26, H23.24, K67.41

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 1012, WELDED SHELL, CRUDE OIL, FCC FEED, WITH THREE MIXERS AND AN EXTERNAL HEATER, SLOTTED GUIDEPOLE WITH VAPOR SLEEVE, 539869 BBL; DIAMETER: 260 FT ; HEIGHT: 63 FT 9 IN WITH A/N: FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, WIPER TYPE	D1454			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	B22.14, C1.74, D90.36, E440.3, H23.12
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 9406, 53016 BBL; DIAMETER: 114 FT 6 IN; HEIGHT: 30 FT 1 IN WITH A/N: 128197 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), RIM MOUNTED	D1455			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	B22.5, C1.64, D90.34, D90.36

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 9408, WITH THREE MIXERS, 327500 BBL; DIAMETER: 200 FT ; HEIGHT: 60 FT WITH A/N: 407713 FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER, RIM MOUNTED GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, FLOAT AND WIPER	D1456			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	E71.31
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 9455, 100000 BBL; DIAMETER: 119 FT 6 IN; HEIGHT: 50 FT 3 IN WITH A/N: 174633 FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, WIPER TYPE	D1458			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	C1.40, D90.34

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 9464, 53800 BBL; DIAMETER: 100 FT ; HEIGHT: 40 FT WITH A/N: 112416 FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, RIM MOUNTED	D1461				E448.1, K67.67
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. T-390, WELDED SHELL, 6000 BBL; DIAMETER: 35 FT ; HEIGHT: 40 FT WITH A/N: 435993 FLOATING ROOF, DOUBLE DECK, WELDED PRIMARY SEAL, LIQUID MOUNTED RESILIENT FOAM-FILLED, CATEGORY C OR BETTER GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER	D1464				B22.24, B22.25, D90.36, E448.1, K67.59

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. T-934, TWO AGITATORS., 150000 BBL; DIAMETER: 138 FT 6 IN; HEIGHT: 56 FT WITH A/N: 171040 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), RIM MOUNTED	D1467			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	C1.41, D90.34, H23.10
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 1015, 600000 BBL; DIAMETER: 260 FT ; HEIGHT: 64 FT WITH A/N: 297844 FLOATING ROOF, DOUBLE DECK, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), RIM MOUNTED	D2164			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	C1.20, D90.34, H23.10

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 863, WELDED SHELL, 14312 BBL; DIAMETER: 48 FT ; HEIGHT: 47 FT 11 IN WITH A/N: 403092 FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, WIPER TYPE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4)	D1472				E448.1, K67.67
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 403092	D3667			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.3
System 4: PRESSURIZED STORAGE TANKS (BLENDING & SHIPPING)					S13.8
STORAGE TANK, PRESSURIZED, NO.710, SPHERICAL, LIQUIFIED PETROLEUM GAS, 10314 BBL; DIAMETER: 48 FT WITH A/N: 474492 VESSEL, SEPARATOR, V-710, WATER DRAW, LENGTH: 7 FT 9 IN; DIAMETER: 2 FT	D1478				E336.3, E336.4

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, PRESSURIZED, NO.711, SPHERICAL, LIQUIFIED PETROLEUM GAS, 10314 BBL; DIAMETER: 48 FT WITH A/N: 474493 VESSEL, SEPARATOR, V-711, WATER DRAW, LENGTH: 7 FT 9 IN; DIAMETER: 2 FT	D1479				E336.3, E336.4
STORAGE TANK, PRESSURIZED, NO.712, SPHERICAL, LIQUIFIED PETROLEUM GAS, 10000 BBL; DIAMETER: 38 FT WITH A/N: 474494 VESSEL, SEPARATOR, V-712, WATER DRAW, LENGTH: 7 FT 7 IN; DIAMETER: 2 FT	D1480				E336.3, E336.5
STORAGE TANK, PRESSURIZED, NO. 713, SPHERICAL, LIQUIFIED PETROLEUM GAS, 10000 BBL; DIAMETER: 38 FT WITH A/N: 474495 VESSEL, SEPARATOR, V-713, WATER DRAW, LENGTH: 7 FT 7 IN; DIAMETER: 2 FT	D1481				E336.3, E336.5

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, PRESSURIZED, NO.714, SPHERICAL, LIQUIFIED PETROLEUM GAS, 10000 BBL; DIAMETER: 38 FT WITH A/N: 474496 VESSEL, SEPARATOR, V-714, WATER DRAW, LENGTH: 7 FT 7 IN; DIAMETER: 2 FT	D1482				E336.3, E336.5
STORAGE TANK, PRESSURIZED, NO.715, SPHERICAL, LIQUIFIED PETROLEUM GAS, 10000 BBL; DIAMETER: 38 FT WITH A/N: 474497 VESSEL, SEPARATOR, V-715, WATER DRAW, LENGTH: 7 FT 7 IN; DIAMETER: 2 FT	D1483				E336.3, E336.6
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 474497	D3802				H23.3
System 5: PORTABLE STORAGE TANKS					S13.3
STORAGE TANK, FIXED ROOF, PORTABLE, NO.41, WITH UP TO FOUR OPTIONAL TOP-MOUNTED MIXERS, WITH OPTIONAL STEAM COIL, 500 BBL OR LESS, MAX. LIQUID SURFACE AREA: 362 SQ. FT. A/N: 466866	D1608	C4288		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 3-7-2008]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.10, B59.6, C1.49, C6.11, D90.35, D90.36, E71.10, E260.1, H23.17, K67.6

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 600 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 466866	C4288	D1608			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14
STORAGE TANK, FIXED ROOF, PORTABLE, NO.42, WITH UP TO FOUR OPTIONAL TOP-MOUNTED MIXERS, WITH OPTIONAL STEAM COIL, 500 BBL OR LESS, MAX. LIQUID SURFACE AREA: 362 SQ. FT. A/N: 466867	D1609	C4289		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 3-7-2008]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.10, B59.6, C1.49, C6.11, D90.35, D90.36, E71.10, E260.1, H23.17, K67.6
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 600 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 466867	C4289	D1609			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14
STORAGE TANK, FIXED ROOF, PORTABLE, NO.43, WITH UP TO FOUR OPTIONAL TOP-MOUNTED MIXERS, WITH OPTIONAL STEAM COIL, 500 BBL OR LESS, MAX. LIQUID SURFACE AREA: 362 SQ. FT. A/N: 466868	D1610	C4290		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 3-7-2008]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.10, B59.6, C1.49, C6.11, D90.35, D90.36, E71.10, E260.1, H23.17, K67.6

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 600 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 466868	C4290	D1610			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14
STORAGE TANK, FIXED ROOF, PORTABLE, NO.44, WITH UP TO FOUR OPTIONAL TOP-MOUNTED MIXERS, WITH OPTIONAL STEAM COIL, 500 BBL OR LESS, MAX. LIQUID SURFACE AREA: 362 SQ. FT. A/N: 466869	D1611	C4291		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 3-7-2008]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.10, B59.6, C1.49, C6.11, D90.35, D90.36, E71.10, E260.1, H23.17, K67.6
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 600 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 466869	C4291	D1611			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14
STORAGE TANK, FIXED ROOF, PORTABLE, NO.45, WITH UP TO FOUR OPTIONAL TOP-MOUNTED MIXERS, WITH OPTIONAL STEAM COIL, 500 BBL OR LESS, MAX. LIQUID SURFACE AREA: 362 SQ. FT. A/N: 466870	D1612	C4292		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 3-7-2008]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.10, B59.6, C1.49, C6.11, D90.35, D90.36, E71.10, E260.1, H23.17, K67.6

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 600 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 466870	C4292	D1612			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14
STORAGE TANK, FIXED ROOF, PORTABLE, NO.46, WITH UP TO FOUR OPTIONAL TOP-MOUNTED MIXERS, WITH OPTIONAL STEAM COIL, 500 BBL OR LESS, MAX. LIQUID SURFACE AREA: 362 SQ. FT. A/N: 466871	D1613	C4293		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 3-7-2008]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.10, B59.6, C1.49, C6.11, D90.35, D90.36, E71.10, E260.1, H23.17, K67.6
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 600 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 466871	C4293	D1613			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14
STORAGE TANK, FIXED ROOF, PORTABLE, NO.47, WITH UP TO FOUR OPTIONAL TOP-MOUNTED MIXERS, WITH OPTIONAL STEAM COIL, 500 BBL OR LESS, MAX. LIQUID SURFACE AREA: 362 SQ. FT. A/N: 466872	D1614	C4294		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 3-7-2008]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.10, B59.6, C1.49, C6.11, D90.35, D90.36, E71.10, E260.1, H23.17, K67.6

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 600 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 466872	C4294	D1614			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14
STORAGE TANK, FIXED ROOF, PORTABLE, NO.48, WITH UP TO FOUR OPTIONAL TOP-MOUNTED MIXERS, WITH OPTIONAL STEAM COIL, 500 BBL OR LESS, MAX. LIQUID SURFACE AREA: 362 SQ. FT. A/N: 466873	D1615	C4295		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 3-7-2008]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.10, B59.6, C1.49, C6.11, D90.35, D90.36, E71.10, E260.1, H23.17, K67.6
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 600 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 466873	C4295	D1615			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14
STORAGE TANK, FIXED ROOF, PORTABLE, NO.49, WITH UP TO FOUR OPTIONAL TOP-MOUNTED MIXERS, WITH OPTIONAL STEAM COIL, 500 BBL OR LESS, MAX. LIQUID SURFACE AREA: 362 SQ. FT. A/N: 466874	D1616	C4296		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 3-7-2008]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.10, B59.6, C1.49, C6.11, D90.35, D90.36, E71.10, E260.1, H23.17, K67.6

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 600 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 466874	C4296	D1616			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14
STORAGE TANK, FIXED ROOF, PORTABLE, NO.50, WITH UP TO FOUR OPTIONAL TOP-MOUNTED MIXERS, WITH OPTIONAL STEAM COIL, 500 BBL OR LESS, MAX. LIQUID SURFACE AREA: 362 SQ. FT. A/N: 466875	D1617	C4297		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 3-7-2008]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.10, B59.6, C1.49, C6.11, D90.35, D90.36, E71.10, E260.1, H23.17, K67.6
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 600 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 466875	C4297	D1617			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14
STORAGE TANK, FIXED ROOF, T-101, PORTABLE GASOLINE, NO DISPENSING NOZZLE, HARDPIPED TO FIRE SCHOOL PROPS., 1000 GALS; WIDTH: 4 FT 10 IN; HEIGHT: 4 FT 8 IN; LENGTH: 11 FT A/N:	D1875				E118.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, FIXED ROOF, PORTABLE, NO.1, SLUDGE, LEAN MONOETHANOLAMINE (MEA), LEAN DIETHANOLAMINE (DEA), WASTE WATER, RECOVERED OIL, MAXIMUM LIQUID SURFACE AREA: 362 SQ. FT., 500 BBL OR LESS A/N: 405995	D4119	C4120		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 5-3-2002]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.8, C1.55, D90.35, D90.36, E71.10, E260.1, H23.17, K67.12
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 2000 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 405995	C4120	D4119			D90.7, D90.8, E128.1, E153.7, E153.9, K67.14
STORAGE TANK, FIXED ROOF, PORTABLE, NO.2, SLUDGE, LEAN MONOETHANOLAMINE (MEA), LEAN DIETHANOLAMINE (DEA), WASTE WATER, RECOVERED OIL, MAXIMUM LIQUID SURFACE AREA: 362 SQ. FT., 500 BBL OR LESS A/N: 406001	D4121	C4122		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 5-3-2002]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.8, C1.55, D90.35, D90.36, E71.10, E260.1, H23.17, K67.12
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 2000 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 406001	C4122	D4121			D90.7, D90.8, E128.1, E153.7, E153.9, K67.14

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, FIXED ROOF, PORTABLE, NO.3, SLUDGE, LEAN MONOETHANOLAMINE (MEA), LEAN DIETHANOLAMINE (DEA), WASTE WATER, RECOVERED OIL, MAXIMUM LIQUID SURFACE AREA: 362 SQ. FT., 500 BBL OR LESS A/N: 406003	D4123	C4124		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 5-3-2002]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.8, C1.55, D90.35, D90.36, E71.10, E260.1, H23.17, K67.12
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 2000 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 406003	C4124	D4123			D90.7, D90.8, E128.1, E153.7, E153.9, K67.14
STORAGE TANK, FIXED ROOF, PORTABLE, NO.4, SLUDGE, LEAN MONOETHANOLAMINE (MEA), LEAN DIETHANOLAMINE (DEA), WASTE WATER, RECOVERED OIL, MAXIMUM LIQUID SURFACE AREA: 362 SQ. FT., 500 BBL OR LESS A/N: 406004	D4125	C4126		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 5-3-2002]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.8, C1.55, D90.35, D90.36, E71.10, E260.1, H23.17, K67.12
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 2000 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 406004	C4126	D4125			D90.7, D90.8, E128.1, E153.7, E153.9, K67.14

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, FIXED ROOF, PORTABLE, NO.5, SLUDGE, LEAN MONOETHANOLAMINE (MEA), LEAN DIETHANOLAMINE (DEA), WASTE WATER, RECOVERED OIL, MAXIMUM LIQUID SURFACE AREA: 362 SQ. FT., 500 BBL OR LESS A/N: 422756	D4127	C4128		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 5-3-2002]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.8, C1.55, D90.35, D90.36, E71.10, E260.1, H23.17, K67.12
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 2000 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 422756	C4128	D4127			D90.7, D90.8, E128.1, E153.7, E153.9, K67.14
STORAGE TANK, FIXED ROOF, PORTABLE, NO.6, SLUDGE, LEAN MONOETHANOLAMINE (MEA), LEAN DIETHANOLAMINE (DEA), WASTE WATER, RECOVERED OIL, MAXIMUM LIQUID SURFACE AREA: 362 SQ. FT., 500 BBL OR LESS A/N: 406005	D4129	C4130		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 5-3-2002]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.15, C1.56, D90.35, D90.36, E71.10, E260.1, H23.17, K67.12
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 1000 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 406005	C4130	D4129			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, FIXED ROOF, PORTABLE, NO.7, SLUDGE, LEAN MONOETHANOLAMINE (MEA), LEAN DIETHANOLAMINE (DEA), WASTE WATER, RECOVERED OIL, MAXIMUM LIQUID SURFACE AREA: 362 SQ. FT., 500 BBL OR LESS A/N: 406007	D4131	C4132		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 5-3-2002]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.15, C1.56, D90.35, D90.36, E71.10, E260.1, H23.17, K67.12
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 1000 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 406007	C4132	D4131			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14
STORAGE TANK, FIXED ROOF, PORTABLE, NO.8, SLUDGE, LEAN MONOETHANOLAMINE (MEA), LEAN DIETHANOLAMINE (DEA), WASTE WATER, RECOVERED OIL, MAXIMUM LIQUID SURFACE AREA: 362 SQ. FT., 500 BBL OR LESS A/N: 406008	D4133	C4134		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 5-3-2002]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.15, C1.56, D90.35, D90.36, E71.10, E260.1, H23.17, K67.12
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 1000 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 406008	C4134	D4133			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, FIXED ROOF, PORTABLE, NO.9, SLUDGE, LEAN MONOETHANOLAMINE (MEA), LEAN DIETHANOLAMINE (DEA), WASTE WATER, RECOVERED OIL, MAXIMUM LIQUID SURFACE AREA: 362 SQ. FT., 500 BBL OR LESS A/N: 406010	D4135	C4136		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 5-3-2002]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.15, C1.56, D90.35, D90.36, E71.10, E260.1, H23.17, K67.12
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 1000 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 406010	C4136	D4135			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14
STORAGE TANK, FIXED ROOF, PORTABLE, NO.10, SLUDGE, LEAN MONOETHANOLAMINE (MEA), LEAN DIETHANOLAMINE (DEA), WASTE WATER, RECOVERED OIL, MAXIMUM LIQUID SURFACE AREA: 362 SQ. FT., 500 BBL OR LESS A/N: 406011	D4137	C4138		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 5-2-2003]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.15, C1.56, D90.35, D90.36, E71.10, E260.1, H23.17, K67.12
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 1000 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 406011	C4138	D4137			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, FIXED ROOF, PORTABLE, NO.11, SLUDGE, LEAN MONOETHANOLAMINE (MEA), LEAN DIETHANOLAMINE (DEA), WASTE WATER, RECOVERED OIL, MAXIMUM LIQUID SURFACE AREA: 362 SQ. FT., 500 BBL OR LESS A/N: 422757	D4139	C4140		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 5-3-2002]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.15, C1.56, D90.35, D90.36, E71.10, E260.1, H23.17, K67.12
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 1000 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 422757	C4140	D4139			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14
STORAGE TANK, FIXED ROOF, PORTABLE, NO.12, SLUDGE, LEAN MONOETHANOLAMINE (MEA), LEAN DIETHANOLAMINE (DEA), WASTE WATER, RECOVERED OIL, MAXIMUM LIQUID SURFACE AREA: 362 SQ. FT., 500 BBL OR LESS A/N: 422758	D4141	C4142		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 5-3-2002]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.15, C1.56, D90.35, D90.36, E71.10, E260.1, H23.17, K67.12
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 1000 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 422758	C4142	D4141			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, FIXED ROOF, PORTABLE, NO.13, SLUDGE, LEAN MONOETHANOLAMINE (MEA), LEAN DIETHANOLAMINE (DEA), WASTE WATER, RECOVERED OIL, MAXIMUM LIQUID SURFACE AREA: 362 SQ. FT., 500 BBL OR LESS A/N: 422759	D4143	C4144		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 5-3-2002]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.15, C1.56, D90.35, D90.36, E71.10, E260.1, H23.17, K67.12
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 1000 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 422759	C4144	D4143			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14
STORAGE TANK, FIXED ROOF, PORTABLE, NO.14, SLUDGE, LEAN MONOETHANOLAMINE (MEA), LEAN DIETHANOLAMINE (DEA), WASTE WATER, RECOVERED OIL, MAXIMUM LIQUID SURFACE AREA: 362 SQ. FT., 500 BBL OR LESS A/N: 422760	D4145	C4146		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 5-3-2002]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.15, C1.56, D90.35, D90.36, E71.10, E260.1, H23.17, K67.12
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 1000 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 422760	C4146	D4145			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, FIXED ROOF, PORTABLE, NO.15, SLUDGE, LEAN MONOETHANOLAMINE (MEA), LEAN DIETHANOLAMINE (DEA), WASTE WATER, RECOVERED OIL, MAXIMUM LIQUID SURFACE AREA: 362 SQ. FT., 500 BBL OR LESS A/N: 422761	D4147	C4148		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 5-3-2002]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.15, C1.56, D90.35, D90.36, E71.10, E260.1, H23.17, K67.12
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 1000 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 422761	C4148	D4147			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14
STORAGE TANK, FIXED ROOF, PORTABLE, NO.16, SLUDGE, LEAN MONOETHANOLAMINE (MEA), LEAN DIETHANOLAMINE (DEA), WASTE WATER, RECOVERED OIL, MAXIMUM LIQUID SURFACE AREA: 362 SQ. FT., 500 BBL OR LESS A/N: 406013	D4149	C4150		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 5-3-2002]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.10, C1.49, D90.35, D90.36, E71.10, E260.1, H23.17, K67.12
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 600 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 406013	C4150	D4149			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, FIXED ROOF, PORTABLE, NO.17, SLUDGE, LEAN MONOETHANOLAMINE (MEA), LEAN DIETHANOLAMINE (DEA), WASTE WATER, RECOVERED OIL, MAXIMUM LIQUID SURFACE AREA: 362 SQ. FT., 500 BBL OR LESS A/N: 406014	D4151	C4152		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 5-3-2002]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.10, C1.49, D90.35, D90.36, E71.10, E260.1, H23.17, K67.12
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 600 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 406014	C4152	D4151			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14
STORAGE TANK, FIXED ROOF, PORTABLE, NO.18, SLUDGE, LEAN MONOETHANOLAMINE (MEA), LEAN DIETHANOLAMINE (DEA), WASTE WATER, RECOVERED OIL, MAXIMUM LIQUID SURFACE AREA: 362 SQ. FT., 500 BBL OR LESS A/N: 406015	D4153	C4154		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 5-3-2002]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.10, C1.49, D90.35, D90.36, E71.10, E260.1, H23.17, K67.12
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 600 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 406015	C4154	D4153			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, FIXED ROOF, PORTABLE, NO.19, SLUDGE, LEAN MONOETHANOLAMINE (MEA), LEAN DIETHANOLAMINE (DEA), WASTE WATER, RECOVERED OIL, MAXIMUM LIQUID SURFACE AREA: 362 SQ. FT., 500 BBL OR LESS A/N: 406016	D4155	C4156		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 5-3-2002]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.10, C1.49, D90.35, D90.36, E71.10, E260.1, H23.17, K67.12
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 600 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 406016	C4156	D4155			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14
STORAGE TANK, FIXED ROOF, PORTABLE, NO.20, SLUDGE, LEAN MONOETHANOLAMINE (MEA), LEAN DIETHANOLAMINE (DEA), WASTE WATER, RECOVERED OIL, MAXIMUM LIQUID SURFACE AREA: 362 SQ. FT., 500 BBL OR LESS A/N: 406017	D4157	C4158		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 5-3-2002]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.10, C1.49, D90.35, D90.36, E71.10, E260.1, H23.17, K67.12
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 600 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 406017	C4158	D4157			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, FIXED ROOF, PORTABLE, NO.21, SLUDGE, LEAN MONOETHANOLAMINE (MEA), LEAN DIETHANOLAMINE (DEA), WASTE WATER, RECOVERED OIL, MAXIMUM LIQUID SURFACE AREA: 362 SQ. FT., 500 BBL OR LESS A/N: 406018	D4159	C4160		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 5-3-2002]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.10, C1.49, D90.35, D90.36, E71.10, E260.1, H23.17, K67.12
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 600 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 406018	C4160	D4159			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14
STORAGE TANK, FIXED ROOF, PORTABLE, NO.22, SLUDGE, LEAN MONOETHANOLAMINE (MEA), LEAN DIETHANOLAMINE (DEA), WASTE WATER, RECOVERED OIL, MAXIMUM LIQUID SURFACE AREA: 362 SQ. FT., 500 BBL OR LESS A/N: 406019	D4161	C4162		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 5-3-2002]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.10, C1.49, D90.35, D90.36, E71.10, E260.1, H23.17, K67.12
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 600 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 406019	C4162	D4161			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, FIXED ROOF, PORTABLE, NO.23, SLUDGE, LEAN MONOETHANOLAMINE (MEA), LEAN DIETHANOLAMINE (DEA), WASTE WATER, RECOVERED OIL, MAXIMUM LIQUID SURFACE AREA: 362 SQ. FT., 500 BBL OR LESS A/N: 406020	D4163	C4164		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 5-3-2002]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.10, C1.49, D90.35, D90.36, E71.10, E260.1, H23.17, K67.12
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 600 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 406020	C4164	D4163			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14
STORAGE TANK, FIXED ROOF, PORTABLE, NO.24, SLUDGE, LEAN MONOETHANOLAMINE (MEA), LEAN DIETHANOLAMINE (DEA), WASTE WATER, RECOVERED OIL, MAXIMUM LIQUID SURFACE AREA: 362 SQ. FT., 500 BBL OR LESS A/N: 406021	D4165	C4166		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 5-3-2002]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.10, C1.49, D90.35, D90.36, E71.10, E260.1, H23.17, K67.12
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 600 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 406021	C4166	D4165			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, FIXED ROOF, PORTABLE, NO.25, SLUDGE, LEAN MONOETHANOLAMINE (MEA), LEAN DIETHANOLAMINE (DEA), WASTE WATER, RECOVERED OIL, MAXIMUM LIQUID SURFACE AREA: 362 SQ. FT., 500 BBL OR LESS A/N: 406022	D4167	C4168		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 5-3-2002]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.10, C1.49, D90.35, D90.36, E71.10, E260.1, H23.17, K67.12
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 600 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 406022	C4168	D4167			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14
STORAGE TANK, FIXED ROOF, PORTABLE, NO.26, SLUDGE, LEAN MONOETHANOLAMINE (MEA), LEAN DIETHANOLAMINE (DEA), WASTE WATER, RECOVERED OIL, MAXIMUM LIQUID SURFACE AREA: 362 SQ. FT., 500 BBL OR LESS A/N: 406023	D4169	C4170		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 5-3-2002]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.10, C1.49, D90.35, D90.36, E71.10, E260.1, H23.17, K67.12
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 600 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 406023	C4170	D4169			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, FIXED ROOF, PORTABLE, NO.27, SLUDGE, LEAN MONOETHANOLAMINE (MEA), LEAN DIETHANOLAMINE (DEA), WASTE WATER, RECOVERED OIL, MAXIMUM LIQUID SURFACE AREA: 362 SQ. FT., 500 BBL OR LESS A/N: 422767	D4171	C4172		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 5-3-2002]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.10, C1.49, D90.35, D90.36, E71.10, E260.1, H23.17, K67.12
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 600 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 422767	C4172	D4171			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14
STORAGE TANK, FIXED ROOF, PORTABLE, NO.28, SLUDGE, LEAN MONOETHANOLAMINE (MEA), LEAN DIETHANOLAMINE (DEA), WASTE WATER, RECOVERED OIL, MAXIMUM LIQUID SURFACE AREA: 362 SQ. FT., 500 BBL OR LESS A/N: 422770	D4173	C4174		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 5-3-2002]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.10, C1.49, D90.35, D90.36, E71.10, E260.1, H23.17, K67.12
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 600 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 422770	C4174	D4173			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, FIXED ROOF, PORTABLE, NO.29, SLUDGE, LEAN MONOETHANOLAMINE (MEA), LEAN DIETHANOLAMINE (DEA), WASTE WATER, RECOVERED OIL, MAXIMUM LIQUID SURFACE AREA: 362 SQ. FT., 500 BBL OR LESS A/N: 422772	D4175	C4176		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 5-3-2002]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.10, C1.49, D90.35, D90.36, E71.10, E260.1, H23.17, K67.12
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 600 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 422772	C4176	D4175			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14
STORAGE TANK, FIXED ROOF, PORTABLE, NO.30, SLUDGE, LEAN MONOETHANOLAMINE (MEA), LEAN DIETHANOLAMINE (DEA), WASTE WATER, RECOVERED OIL, MAXIMUM LIQUID SURFACE AREA: 362 SQ. FT., 500 BBL OR LESS A/N: 422774	D4177	C4178		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 5-3-2002]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.10, C1.49, D90.35, D90.36, E71.10, E260.1, H23.17, K67.12
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 600 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 422774	C4178	D4177			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, FIXED ROOF, PORTABLE, NO.31, SLUDGE, LEAN MONOETHANOLAMINE (MEA), LEAN DIETHANOLAMINE (DEA), WASTE WATER, RECOVERED OIL, MAXIMUM LIQUID SURFACE AREA: 362 SQ. FT., 500 BBL OR LESS A/N: 422775	D4179	C4180		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 5-3-2002]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.10, C1.49, D90.35, D90.36, E71.10, E260.1, H23.17, K67.12
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 600 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 422775	C4180	D4179			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14
STORAGE TANK, FIXED ROOF, PORTABLE, NO.32, SLUDGE, LEAN MONOETHANOLAMINE (MEA), LEAN DIETHANOLAMINE (DEA), WASTE WATER, RECOVERED OIL, MAXIMUM LIQUID SURFACE AREA: 362 SQ. FT., 500 BBL OR LESS A/N: 406024	D4181	C4182		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 5-3-2002]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.10, C1.49, D90.35, D90.36, E71.10, E260.1, H23.17, K67.12
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 600 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 406024	C4182	D4181			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, FIXED ROOF, PORTABLE, NO.33, SLUDGE, LEAN MONOETHANOLAMINE (MEA), LEAN DIETHANOLAMINE (DEA), WASTE WATER, RECOVERED OIL, MAXIMUM LIQUID SURFACE AREA: 362 SQ. FT., 500 BBL OR LESS A/N: 406025	D4183	C4184		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 5-3-2002]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.10, C1.49, D90.35, D90.36, E71.10, E260.1, H23.17, K67.12
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 600 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 406025	C4184	D4183			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14
STORAGE TANK, FIXED ROOF, PORTABLE, NO.34, SLUDGE, LEAN MONOETHANOLAMINE (MEA), LEAN DIETHANOLAMINE (DEA), WASTE WATER, RECOVERED OIL, MAXIMUM LIQUID SURFACE AREA: 362 SQ. FT., 500 BBL OR LESS A/N: 406026	D4185	C4186		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 5-3-2002]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.10, C1.49, D90.35, D90.36, E71.10, E260.1, H23.17, K67.12
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 600 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 406026	C4186	D4185			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14

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(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, FIXED ROOF, PORTABLE, NO.35, SLUDGE, LEAN MONOETHANOLAMINE (MEA), LEAN DIETHANOLAMINE (DEA), WASTE WATER, RECOVERED OIL, MAXIMUM LIQUID SURFACE AREA: 362 SQ. FT., 500 BBL OR LESS A/N: 406038	D4187	C4188		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 5-3-2002]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.10, C1.49, D90.35, D90.36, E71.10, E260.1, H23.17, K67.12
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 600 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 406038	C4188	D4187			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14
STORAGE TANK, FIXED ROOF, PORTABLE, NO.36, SLUDGE, LEAN MONOETHANOLAMINE (MEA), LEAN DIETHANOLAMINE (DEA), WASTE WATER, RECOVERED OIL, MAXIMUM LIQUID SURFACE AREA: 362 SQ. FT., 500 BBL OR LESS A/N: 406039	D4189	C4190		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 5-3-2002]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.10, C1.49, D90.35, D90.36, E71.10, E260.1, H23.17, K67.12
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 600 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 406039	C4190	D4189			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14

* (1) (1A) (1B) Denotes RECLAIM emission factor
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(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, FIXED ROOF, PORTABLE, NO.37, SLUDGE, LEAN MONOETHANOLAMINE (MEA), LEAN DIETHANOLAMINE (DEA), WASTE WATER, RECOVERED OIL, MAXIMUM LIQUID SURFACE AREA: 362 SQ. FT., 500 BBL OR LESS A/N: 406040	D4191	C4192		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 5-3-2002]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.10, C1.49, D90.35, D90.36, E71.10, E260.1, H23.17, K67.12
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 600 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 406040	C4192	D4191			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14
STORAGE TANK, FIXED ROOF, PORTABLE, NO.38, SLUDGE, LEAN MONOETHANOLAMINE (MEA), LEAN DIETHANOLAMINE (DEA), WASTE WATER, RECOVERED OIL, MAXIMUM LIQUID SURFACE AREA: 362 SQ. FT., 500 BBL OR LESS A/N: 406042	D4193	C4194		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 5-3-2002]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.10, C1.49, D90.35, D90.36, E71.10, E260.1, H23.17, K67.12
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 600 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 406042	C4194	D4193			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, FIXED ROOF, PORTABLE, NO.39, SLUDGE, LEAN MONOETHANOLAMINE (MEA), LEAN DIETHANOLAMINE (DEA), WASTE WATER, RECOVERED OIL, MAXIMUM LIQUID SURFACE AREA: 362 SQ. FT., 500 BBL OR LESS A/N: 406043	D4195	C4196		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 5-3-2002]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.10, C1.49, D90.35, D90.36, E71.10, E260.1, H23.17, K67.12
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 600 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 406043	C4196	D4195			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14
STORAGE TANK, FIXED ROOF, PORTABLE, NO.40, SLUDGE, LEAN MONOETHANOLAMINE (MEA), LEAN DIETHANOLAMINE (DEA), WASTE WATER, RECOVERED OIL, MAXIMUM LIQUID SURFACE AREA: 362 SQ. FT., 500 BBL OR LESS A/N: 406044	D4197	C4198		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **H2S**: 10 PPMV (5) [RULE 1401, 5-3-2002]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 50 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **VOC**: 500 PPMV (8) [**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]	B22.10, C1.49, D90.35, D90.36, E71.10, E260.1, H23.17, K67.12
CARBON ADSORBER, MINIMUM OF 2 UNITS IN SERIES, TOTAL CARBON WEIGHT OF 600 LBS INCLUDING A FINAL CARBON CANISTER OF 200 LBS A/N: 406044	C4198	D4197			D90.9, D90.10, E128.1, E153.7, E153.9, K67.14

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
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(9) See App B for Emission Limits
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CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 406044	D3669			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.3
System 6: UNDERGROUND STORAGE TANKS					
STORAGE TANK, UNDERGROUND, NO. D-0290, WASTE WATER, RECOVERED OIL, 698 GALS; DIAMETER: 5 FT ; HEIGHT: 5 FT 9 IN A/N: 264393	D1686	C1687		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]; **VOC**: 500 PPMV (4) [**RULE 1303(a)(1) -BACT, 5-10-1996**]	B22.11, C1.34, D90.35, D90.36, H23.8
CARBON ADSORBER, EACH OF TWO UNITS IN SERIES, 150 LBS A/N: 264393	C1687	D1686			D90.5, E153.5
STORAGE TANK, UNDERGROUND, NO. D-0474, WASTE WATER, RECOVERED OIL, 734 GALS; DIAMETER: 5 FT ; HEIGHT: 6 FT A/N: 254410	D2177	C2178		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]; **VOC**: 500 PPMV (4) [**RULE 1303(a)(1) -BACT, 5-10-1996**]	B22.8, C1.8, D90.35, D90.36, H23.8
CARBON ADSORBER, EACH OF TWO UNITS IN SERIES, 150 LBS A/N: 254410	C2178	D2177			D90.5, E153.5
STORAGE TANK, UNDERGROUND, NO. ND-0007, WASTE WATER, RECOVERED OIL, 665 GALS; DIAMETER: 5 FT ; HEIGHT: 6 FT A/N: 254404	D2183	C2184		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]; **VOC**: 500 PPMV (4) [**RULE 1303(a)(1) -BACT, 5-10-1996**]	B22.1, C1.7, D90.35, D90.36, H23.8
CARBON ADSORBER, EACH OF TWO UNITS IN SERIES, 150 LBS A/N: 254404	C2184	D2183			D90.5, E153.5

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(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Process 16: STORAGE TANKS					P13.1
FUGITIVE EMISSIONS, MISCELLANEOUS, NOT SUBJECT TO R1149 A/N: 264393	D3670			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.3
System 7: PRESSURIZED STORAGE TANKS (ALKYLATION & LSFO PLANTS)					S13.8
STORAGE TANK, PRESSURIZED, NO.700, SPHERICAL, LIQUIFIED PETROLEUM GAS, 3750 BBL; DIAMETER: 34 FT 3 IN A/N: 415883	D1476				E336.8, E336.9
STORAGE TANK, PRESSURIZED, NO.701, SPHERICAL, LIQUIFIED PETROLEUM GAS, 3750 BBL; DIAMETER: 34 FT 3 IN A/N: 415885	D1477				E336.8, E336.9
STORAGE TANK, PRESSURIZED, NO.T-704, SPHERICAL, LIQUIFIED PETROLEUM GAS, 1135 BBL; DIAMETER: 23 FT WITH A/N: 415887 VESSEL, SEPARATOR, V-704, WATER DRAW, LENGTH: 6 FT 6 IN; DIAMETER: 2 FT 10 IN	D1484				E336.10, E336.11
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 415887	D3668				H23.3
System 9: MISCELLANEOUS TANKS					
STORAGE TANK, FIXED ROOF, NO. 601, SULFUR, 22000 BBL; DIAMETER: 70 FT ; HEIGHT: 32 FT A/N: C15312	D1294	C1770 C1771		**SOX**: 500 PPMV (5) [**RULE 407, 4-2-1982**]	

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(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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Process 16: STORAGE TANKS					P13.1
STORAGE TANK, FIXED ROOF, NO. 602, SULFUR, 22000 BBL; DIAMETER: 70 FT ; HEIGHT: 32 FT A/N: C15313	D1295	C1770 C1771		**SOX**: 500 PPMV (5) [**RULE 407, 4-2-1982**]	
STORAGE TANK, FIXED ROOF, STEAM HEATED, V-112, AMMONIUM POLYSULFIDE, 560 BBL; DIAMETER: 13 FT ; HEIGHT: 24 FT A/N: Z00757	D1310				
System 10: DOMED EXTERNAL FLOATING ROOF TANKS					S13.9, S31.15, S31.20
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 105, WELDED SHELL, 5600 BBL; DIAMETER: 36 FT ; HEIGHT: 34 FT .25 IN WITH A/N: 485092 DOME COVER, GEODESIC FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER, RIM MOUNTED GUIDEPOLE, UNSLOTTED, WITH GASKETED SLIDING COVER AND POLE WIPER	D1343			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	C6.10, H23.1, K67.51, K171.13

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(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 121, 24000 BBL; DIAMETER: 60 FT ; HEIGHT: 47 FT 8 IN WITH A/N: 432946 DOME COVER, GEODESIC FLOATING ROOF, DOUBLE DECK, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER, RIM MOUNTED GUIDEPOLE, UNSLOTTED, WITH GASKETED SLIDING COVER AND POLE WIPER	D1346			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	C1.117, E71.43, E71.45, H23.11, K67.37

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 130, WELDED SHELL, 24000 BBL; DIAMETER: 60 FT ; HEIGHT: 47 FT 8.5 IN WITH A/N: 496915 DOME COVER, GEODESIC FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER, RIM MOUNTED GUIDEPOLE, UNSLOTTED, WITH GASKETED SLIDING COVER AND POLE WIPER	D1347			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	C1.125, E71.53, E71.54, H23.17, K67.60, K171.13

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 148, WELDED SHELL, WITH A MIXER, 27600 BBL; DIAMETER: 78 FT 3 IN; HEIGHT: 35 FT 2 IN WITH A/N: 460014 DOME COVER, GEODESIC FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER, RIM MOUNTED GUIDEPOLE, UNSLOTTED, WITH GASKETED SLIDING COVER AND WIPER	D1352			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	B22.8, C1.127, D90.36, H23.17, K67.51, K171.23

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 181, WITH TWO MIXERS, 157284 BBL; DIAMETER: 150 FT ; HEIGHT: 53 FT 7.75 IN WITH A/N: 443865 DOME COVER, GEODESIC FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER, RIM MOUNTED, WIPER TYPE GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE SLEEVE, AND POLE WIPER	D1357			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	K67.54

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 182, WITH TWO MIXERS, 147750 BBL; DIAMETER: 140 FT ; HEIGHT: 55 FT 8 IN WITH A/N: 437663 DOME COVER, GEODESIC FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER, RIM MOUNTED GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE SLEEVE, AND POLE WIPER	D1358			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	B22.21, C1.118, D90.36, E71.9, H23.10, K67.32

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 183, WELDED SHELL, WITH TWO MIXERS, 159379 BBL; DIAMETER: 150 FT ; HEIGHT: 53 FT 8 IN WITH A/N: 437665 DOME COVER, GEODESIC FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER, RIM MOUNTED GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE SLEEVE AND POLE WIPER	D1359			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	C1.104, E71.9, E71.42, K67.58, K67.62

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 184, WITH TWO MIXERS, 150000 BBL; DIAMETER: 150 FT ; HEIGHT: 51 FT 8 IN WITH A/N: 437425 DOME COVER, GEODESIC FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, RIM MOUNTED, WIPER TYPE GUIDEPOLE, UNSLOTTED, WITH GASKETED SLIDING COVER, POLE WIPER, AND GASKETED COVER AT THE TOP	D1360			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	K67.54

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 185, WITH TWO MIXERS, 150000 BBL; DIAMETER: 138 FT 6 IN; HEIGHT: 55 FT 7.5 IN WITH A/N: 433688 DOME COVER, GEODESIC FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, RIM MOUNTED, WIPER TYPE GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE SLEEVE, AND POLE WIPER	D1361			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	H23.10, K67.54

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 186, WITH A MIXER, 157596 BBL; DIAMETER: 150 FT ; HEIGHT: 53 FT 6.88 IN WITH A/N: 411324 DOME COVER, GEODESIC FLOATING ROOF, DOUBLE DECK, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, WIPER TYPE GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE SLEEVE AND POLE WIPER	D1362			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	H23.37, K67.54

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 199, WELDED SHELL, WITH ONE MIXER, 3700 BBL; DIAMETER: 30 FT ; HEIGHT: 36 FT 10 IN WITH A/N: 495656 DOME COVER, GEODESIC FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER, RIM MOUNTED GUIDEPOLE, UNSLOTTED, WITH GASKETED SLIDING COVER AND POLE SLEEVE	D1367			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	C1.86, C6.10, H23.17, K67.72, K171.13

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 289, RIVETED SHELL, 58601 BBL; DIAMETER: 115 FT ; HEIGHT: 34 FT 3 IN WITH A/N: 456967 DOME COVER, GEODESIC FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, WIPER TYPE GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE SLEEVE, AND POLE WIPER	D1369			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	H23.1, K67.51

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 300, WELDED SHELL, WITH TWO MIXERS AND AN EXT. HTR, 77500 BBL; DIAMETER: 110 FT ; HEIGHT: 47 FT 7 IN WITH A/N: 472331 DOME COVER, GEODESIC FLOATING ROOF, DOUBLE DECK, WELDED PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, RIM MOUNTED, WIPER TYPE GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE SLEEVE, POLE WIPER	D1374			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	C1.134, D90.34, H23.17, K67.57, K171.24

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 448, 100000 BBL; DIAMETER: 119 FT 8 IN; HEIGHT: 50 FT 3 IN WITH A/N: 434663 DOME COVER, GEODESIC FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, WIPER TYPE GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, VAPOR SLEEVE AND WIPER	D1377			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	C1.116, H23.10, K67.35

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 451, 47562 BBL; DIAMETER: 85 FT ; HEIGHT: 47 FT 6 IN WITH A/N: 407128 DOME COVER, GEODESIC FLOATING ROOF, DOUBLE DECK, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, WIPER TYPE GUIDEPOLE, UNSLOTTED, WITH GASKETED SLIDING COVER AND POLE WIPER	D1378			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	H23.37, K67.54

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 453, 59750 BBL; DIAMETER: 114 FT 6 IN; HEIGHT: 35 FT 4 IN WITH A/N: 436033 DOME COVER, GEODESIC FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER, WIPER TYPE GUIDEPOLE, UNSLOTTED, WITH GASKETED SLIDING COVER AND WIPER	D1379			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	H23.1, K67.38
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 454, SOUR WATER, 57313 BBL; DIAMETER: 114 FT 6 IN; HEIGHT: 35 FT WITH A/N: FLOATING ROOF, DOUBLE DECK, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, WIPER TYPE	D1380			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	C1.63, D90.34, H23.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 469, WELDED SHELL, 200000 BBL; DIAMETER: 150 FT ; HEIGHT: 63 FT 7.25 IN WITH A/N: 495864 DOME COVER, GEODESIC FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, RIM MOUNTED, WIPER TYPE GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE SLEEVE, AND POLE WIPER	D1382			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	B22.8, C1.140, C6.10, H23.12, K67.68, K171.9

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 483, WITH TWO AGITATORS, INSULATED & STEAM HEATED, 126000 BBL; DIAMETER: 138 FT 6 IN; HEIGHT: 47 FT 8 IN WITH A/N: 421262 DOME COVER, GEODESIC FLOATING ROOF, DOUBLE DECK, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, WIPER TYPE GUIDEPOLE, UNSLOTTED, WITH GASKETED SLIDING COVER AND POLE WIPER	D1386			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	B22.8, C1.145, D90.34, H23.10, K67.35

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 489, WELDED SHELL, WITH AN AGITATOR, 81000 BBL; DIAMETER: 110 FT ; HEIGHT: 47 FT 8 IN WITH A/N: 485090 DOME COVER, GEODESIC FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, RIM MOUNTED, WIPER TYPE GUIDEPOLE, UNSLOTTED, WITH GASKETED SLIDING COVER AND POLE WIPER	D1388			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	B22.8, C1.142, C6.10, H23.1, H23.10, K67.51, K171.13

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 492, WELDED SHELL, WITH AN AGITATOR, 184008 BBL; DIAMETER: 150 FT ; HEIGHT: 63 FT 7.25 IN WITH A/N: 501185 DOME COVER, GEODESIC FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER, RIM MOUNTED GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE SLEEVE, AND POLE WIPER	D1389			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	C6.10, H23.10, K67.69, K171.13

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 495, WELDED SHELL, 53500 BBL; DIAMETER: 100 FT ; HEIGHT: 39 FT 7.5 IN WITH A/N: 481091 DOME COVER, GEODESIC FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER, RIM MOUNTED GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE SLEEVE, AND POLE WIPER	D1391			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	K67.58, K171.9

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 499, WITH ONE MIXER, 128830 BBL; DIAMETER: 150 FT ; HEIGHT: 47 FT 6 IN WITH A/N: 431324 DOME COVER, GEODESIC FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, WIPER TYPE SECONDARY SEAL, CATEGORY A, WIPER TYPE GUIDEPOLE, UNSLOTTED, WITH GASKETED SLIDING COVER AND POLE WIPER	D1394			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	C1.113, C6.9, E71.32, H23.17, K67.44

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 702, 15727 BBL; DIAMETER: 50 FT ; HEIGHT: 48 FT WITH A/N: FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, WIPER TYPE	D1396			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	H23.1, K67.67
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 703, 22730 BBL; DIAMETER: 60 FT ; HEIGHT: 48 FT WITH A/N: FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), RIM MOUNTED	D1397			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	K67.67

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 871, WELDED SHELL, WITH TWO MIXERS, 11462 BBL; DIAMETER: 50 FT ; HEIGHT: 47 FT WITH A/N: 499905 DOME COVER, GEODESIC FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER, RIM MOUNTED GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE SLEEVE AND POLE WIPER	D1406			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	C6.10, H23.1, K67.51, K171.11

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 971, 30000 BBL; DIAMETER: 67 FT ; HEIGHT: 48 FT WITH A/N: 417311 DOME COVER, GEODESIC FLOATING ROOF, DOUBLE DECK, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER, RIM MOUNTED GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE SLEEVE AND POLE WIPER	D1421			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	K67.54

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 972, 53000 BBL; DIAMETER: 90 FT ; HEIGHT: 47 FT 7.75 IN WITH A/N: 452350 DOME COVER, GEODESIC FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER, RIM MOUNTED, SINGLE WIPER GUIDEPOLE, UNSLOTTED, WITH GASKETED SLIDING COVER AND POLE WIPER	D1422			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	K67.54

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 974, GASOLINE AND GASOLINE BLEND STOCK, 52979 BBL; DIAMETER: 90 FT ; HEIGHT: 47 FT 8 IN WITH A/N: 438915 DOME COVER, GEODESIC FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER, RIM MOUNTED, WIPER TYPE GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE SLEEVE, AND POLE WIPER	D1423			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	C1.112, E71.43, H23.24, K67.32

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 975, 42500 BBL; DIAMETER: 80 FT ; HEIGHT: 47 FT 11 IN WITH A/N: 408491 DOME COVER, GEODESIC FLOATING ROOF, DOUBLE DECK, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER, RIM MOUNTED GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, VAPOR SLEEVE AND WIPER	D1424			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	H23.37, K67.54

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 981, 30000 BBL; DIAMETER: 67 FT ; HEIGHT: 47 FT 8.5 IN WITH A/N: 432593 DOME COVER, GEODESIC FLOATING ROOF, DOUBLE DECK, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, RIM MOUNTED, WIPER TYPE GUIDEPOLE, UNSLOTTED, WITH GASKETED SLIDING COVER, POLE WIPER, AND GASKETED COVER AT THE TOP	D1426			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	K67.54

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 982, 53000 BBL; DIAMETER: 90 FT ; HEIGHT: 47 FT 7.75 IN WITH A/N: 412891 DOME COVER, GEODESIC FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, WIPER TYPE GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE SLEEVE AND POLE WIPER	D1427			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	H23.1, K67.38

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 976, 42500 BBL; DIAMETER: 80 FT ; HEIGHT: 47 FT 9 IN WITH A/N: 453094 DOME COVER, GEODESIC FLOATING ROOF, DOUBLE DECK, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, WIPER TYPE GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE SLEEVE, AND POLE WIPER	D1425			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	K67.58

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 983, WELDED SHELL, 52000 BBL; DIAMETER: 90 FT ; HEIGHT: 47 FT 8 IN WITH A/N: 501186 DOME COVER, GEODESIC FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B, RIM MOUNTED GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE SLEEVE, AND POLE WIPER	D1428			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	K67.54

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 984, 28000 BBL; DIAMETER: 67 FT ; HEIGHT: 47 FT 8 IN WITH A/N: 450008 DOME COVER, GEODESIC FLOATING ROOF, DOUBLE DECK, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER, RIM MOUNTED, SINGLE WIPER GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE SLEEVE, AND POLE WIPER	D1429			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	B22.8, C1.123, D90.36, H23.24, K67.43

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 985, 30000 BBL; DIAMETER: 67 FT ; HEIGHT: 47 FT 8 IN WITH A/N: 436163 DOME COVER, GEODESIC FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER, RIM MOUNTED GUIDEPOLE, UNSLOTTED, WITH GASKETED SLIDING COVER, POLE WIPER, AND GASKETED COVER AT THE TOP	D1430			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	K67.54

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 987, 42500 BBL; DIAMETER: 80 FT ; HEIGHT: 47 FT 8 IN WITH A/N: 449903 DOME COVER, GEODESIC FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER, RIM MOUNTED GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE SLEEVE AND POLE WIPER	D1432			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	C1.122, E71.15, E71.50, H23.24, K67.53

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 988, WITH TWO MIXERS, 141090 BBL; DIAMETER: 155 FT ; HEIGHT: 47 FT 7.5 IN WITH A/N: 403580 DOME COVER, GEODESIC FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, MULTIPLE WIPER GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, VAPOR SLEEVE AND WIPER	D1433			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	C1.94, E71.30, K67.29

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 989, WITH A MIXER AND AN INTERNAL HEATER, 160500 BBL; DIAMETER: 155 FT ; HEIGHT: 48 FT WITH A/N: 473821 DOME COVER, GEODESIC FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, WIPER TYPE GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE SLEEVE AND POLE WIPER	D1434			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	H23.1, K67.67, K171.24

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 990, WELDED SHELL, WITH A MIXER AND AN INTERNAL HEATER., 151753 BBL; DIAMETER: 155 FT 1 IN; HEIGHT: 47 FT 7 IN WITH A/N: 474164 DOME COVER, GEODESIC FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER, RIM MOUNTED GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE SLEEVE AND POLE WIPER	D1435			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	C6.10, K67.71, K171.11

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 991, 80000 BBL; DIAMETER: 110 FT ; HEIGHT: 47 FT 8 IN WITH A/N: 435661 DOME COVER, GEODESIC FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER, WIPER TYPE GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, VAPOR SLEEVE AND WIPER	D1436			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	K67.54

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 992, WITH ONE MIXER, 75407 BBL; DIAMETER: 110 FT 3 IN; HEIGHT: 47 FT 8.25 IN WITH A/N: 436079 DOME COVER, GEODESIC FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER, WIPER TYPE GUIDEPOLE, UNSLOTTED, WITH GASKETED SLIDING COVER AND POLE WIPER	D1437			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	K67.54

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 993, WITH ONE MIXER, 75400 BBL; DIAMETER: 110 FT ; HEIGHT: 48 FT WITH A/N: FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER PER RULE 219(C)(4), RIM MOUNTED	D1438			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	K67.67

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 994, WELDED SHELL, WITH ONE MIXER, 80000 BBL; DIAMETER: 110 FT ; HEIGHT: 47 FT 8 IN WITH A/N: 481090 DOME COVER, GEODESIC FLOATING ROOF, PONTOON, WELDED PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, RIM MOUNTED, WIPER TYPE GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE SLEEVE, AND POLE WIPER	D1439			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	B22.29, C1.139, C6.10, D90.36, K67.58, K171.31

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 995, WELDED SHELL, WITH ONE MIXER, 80000 BBL; DIAMETER: 110 FT ; HEIGHT: 47 FT 7.5 IN WITH A/N: 436074 DOME COVER, GEODESIC FLOATING ROOF, DOUBLE DECK, WELDED PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B, RIM MOUNTED GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE SLEEVE AND POLE WIPER	D1440			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	K67.54

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 996, 78000 BBL; DIAMETER: 100 FT ; HEIGHT: 56 FT WITH A/N: 411312 FLOATING ROOF, PONTOON, WELDED SHELL DOME COVER, GEODESIC PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER, RIM MOUNTED	D1441			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	H23.39, K67.35

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, T-1003, WITH THREE ELECTRIC AGITATORS, 425954 BBL; DIAMETER: 230 FT ; HEIGHT: 63 FT 8 IN WITH A/N: 403581 DOME COVER, GEODESIC FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER, RIM MOUNTED GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, VAPOR SLEEVE AND WIPER	D1450			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	C1.79, C6.9, E71.29, H23.24, K67.29

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 9453, 78400 BBL; DIAMETER: 100 FT ; HEIGHT: 55 FT 7 IN WITH A/N: 414227 DOME COVER, GEODESIC FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, WIPER TYPE GUIDEPOLE, UNSLOTTED, WITH GASKETED SLIDING COVER AND POLE WIPER	D1457			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	C1.93, E71.34, H23.11, K67.37

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 9458, WELDED SHELL, DIAMETER: 140 FT; HEIGHT: 55 FT 8 IN, 153500 BBL WITH A/N: 472173 DOME COVER, GEODESIC FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, MECHANICAL SHOE SECONDARY SEAL, CATEGORY A, RIM MOUNTED, WIPER TYPE GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE SLEEVE AND WIPER	D1459			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	C1.126, E71.63, H23.17, K67.44, K171.30

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 9459, WELDED SHELL, 112000 BBL; DIAMETER: 120 FT ; HEIGHT: 56 FT WITH A/N: 485086 DOME COVER, GEODESIC FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, RIM MOUNTED, WIPER TYPE GUIDEPOLE, UNSLOTTED, WITH GASKETED SLIDING COVER AND POLE WIPER	D1460			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	B22.8, C1.143, C6.10, H23.12, K67.68, K171.13

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, T-570, WELDED SHELL, WITH A BOTTOM MIXER, 1000 BBL; DIAMETER: 24 FT ; HEIGHT: 18 FT WITH A/N: 498318 DOME COVER, GEODESIC FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, MECHANICAL SHOE SECONDARY SEAL, CATEGORY A, RIM MOUNTED GUIDEPOLE, UNSLOTTED, WITH GASKETED SLIDING COVER AND POLE WIPER	D1465			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	C1.103, C6.10, H23.17, K67.64, K171.13

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 973, 53000 BBL; DIAMETER: 90 FT ; HEIGHT: 48 FT WITH A/N: 427644 DOME COVER, GEODESIC FLOATING ROOF, PONTOON, WELDED SHELL PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, WIPER TYPE GUIDEPOLE, UNSLOTTED, WITH GASKETED SLIDING COVER, POLE WIPER, AND GASKETED COVER AT THE TOP	D1468			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	K67.32

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 270, WELDED SHELL, WITH ONE MIXER, 28480 BBL; DIAMETER: 67 FT ; HEIGHT: 47 FT 10.88 IN WITH A/N: 484700 DOME COVER, GEODESIC FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, RIM MOUNTED, WIPER TYPE GUIDEPOLE, UNSLOTTED, WITH GASKETED SLIDING COVER AND POLE WIPER	D1473			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	C1.141, C6.10, H23.17, K67.64, K171.13

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 9457, HYDROBATE, 93617 BBL; DIAMETER: 119 FT 6 IN; HEIGHT: 50 FT 3 IN WITH A/N: FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, WIPER TYPE	D1474			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	K67.67
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 427644	D4351			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.3
Process 19: INTERNAL COMBUSTION ENGINE					
System 1: COGENERATION STARTUP					
INTERNAL COMBUSTION ENGINE, K-3370, DIESEL FUEL, DETROIT DIESEL, MODEL NO. 71237300, SERIAL NO. 12VA080947, FOUR-STROKE, V-12, TO START UP COGEN A, WITH TURBOCHARGER, 700 BHP A/N: 358598	D1705		NOX: PROCESS UNIT**; SOX: PROCESS UNIT**	**NOX**: 469 LBS/1000 GAL DIESEL (1) [**RULE 2012, 5-6-2005**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **SOX**: 6.24 LBS/1000 GAL DIESEL (1) [**RULE 2011, 5-6-2005**]	A63.19, B61.5, C1.9, D12.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 19: INTERNAL COMBUSTION ENGINE					
INTERNAL COMBUSTION ENGINE, K-3470, DIESEL FUEL, DETROIT DIESEL, MODEL 71237300, SERIAL 12VA080952, FOUR-STROKE, V-12, TO START UP COGEN B, WITH TURBOCHARGER, 700 BHP A/N: 358600	D1706		NOX: PROCESS UNIT**; SOX: PROCESS UNIT**	**NOX**: 469 LBS/1000 GAL DIESEL (1) [**RULE 2012, 5-6-2005**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **SOX**: 6.24 LBS/1000 GAL DIESEL (1) [**RULE 2011, 5-6-2005**]	A63.19, B61.5, C1.9, D12.1
System 2: EMERGENCY UNITS					
INTERNAL COMBUSTION ENGINE, FIRE-FIGHTING, DIESEL FUEL, CUMMINS, MODEL P-990B #SP114P1 #125423, 4-CYCLE, 6-CYL., 231 HP A/N: 391292	D1707		NOX: PROCESS UNIT**; SOX: PROCESS UNIT**	**NOX**: 469 LBS/1000 GAL DIESEL (1) [**RULE 2012, 5-6-2005**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **SOX**: 6.24 LBS/1000 GAL DIESEL (1) [**RULE 2011, 5-6-2005**]	B61.5, C1.54, D12.1, K67.1
INTERNAL COMBUSTION ENGINE, FIRE-FIGHTING, DIESEL FUEL, CUMMINS, MODEL P-990-A #SP114P1 #125422, EMERGENCY UNIT, 231 HP A/N: 391293	D1708		NOX: PROCESS UNIT**; SOX: PROCESS UNIT**	**NOX**: 469 LBS/1000 GAL DIESEL (1) [**RULE 2012, 5-6-2005**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **SOX**: 6.24 LBS/1000 GAL DIESEL (1) [**RULE 2011, 5-6-2005**]	B61.5, C1.54, D12.1, K67.1
INTERNAL COMBUSTION ENGINE, EMERGENCY POWER, EGMO-1, DIESEL FUEL, WHITE ENGINES, MODEL D4800X180, SERIAL NO. 4012294, 6 CYLINDERS, 4 CYCLES, WITH AFTERCOOLER, TURBOCHARGER, 168 HP A/N: 444318	D1711		NOX: PROCESS UNIT**; SOX: PROCESS UNIT**	**NOX**: 469 LBS/1000 GAL DIESEL (1) [**RULE 2012, 5-6-2005**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **SOX**: 6.24 LBS/1000 GAL DIESEL (1) [**RULE 2011, 5-6-2005**]	B61.5, C1.54, D12.1, K67.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 19: INTERNAL COMBUSTION ENGINE					
INTERNAL COMBUSTION ENGINE, EMERGENCY POWER, DIESEL FUEL, JOHN DEERE, MODEL 3029TF150, SER. NO. PE3029T217084, FOUR-CYCLE, THREE CYLINDERS INLINE, TURBOCHARGED, 64 HP A/N: 409132	D3867		NOX: PROCESS UNIT**; SOX: PROCESS UNIT**	**NOX**: 469 LBS/1000 GAL DIESEL (1) [**RULE 2012, 5-6-2005**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **SOX**: 6.24 LBS/1000 GAL DIESEL (1) [**RULE 2011, 5-6-2005**]	B61.5, C1.91, D12.1, E71.33, K67.36
System 3: FIRE PUMP DRIVERS					
INTERNAL COMBUSTION ENGINE, EMERGENCY FIRE, P-991B, DIESEL FUEL, DETROIT DIESEL, MODEL DDFP-06FA, FIRE PUMP DRIVER, 412 HP A/N: 269736	D1714		NOX: PROCESS UNIT**; SOX: PROCESS UNIT**	**NOX**: 469 LBS/1000 GAL DIESEL (1) [**RULE 2012, 5-6-2005**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **SOX**: 6.24 LBS/1000 GAL DIESEL (1) [**RULE 2011, 5-6-2005**]	B61.5, C1.54, D12.1, K67.1
INTERNAL COMBUSTION ENGINE, EMERGENCY FIRE, P-991C, DIESEL FUEL, DETROIT DIESEL, MODEL DDFP-06FA, FIRE PUMP DRIVER, 412 HP A/N: 269737	D1715		NOX: PROCESS UNIT**; SOX: PROCESS UNIT**	**NOX**: 469 LBS/1000 GAL DIESEL (1) [**RULE 2012, 5-6-2005**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **SOX**: 6.24 LBS/1000 GAL DIESEL (1) [**RULE 2011, 5-6-2005**]	B61.5, C1.54, D12.1, K67.1
INTERNAL COMBUSTION ENGINE, EMERGENCY FIRE, P-992A, DIESEL FUEL, DETROIT DIESEL, MODEL DDFP-06FA, FIRE PUMP DRIVER, 6-CYL, 412 HP A/N: 282351	D1716		NOX: PROCESS UNIT**; SOX: PROCESS UNIT**	**NOX**: 469 LBS/1000 GAL DIESEL (1) [**RULE 2012, 5-6-2005**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **SOX**: 6.24 LBS/1000 GAL DIESEL (1) [**RULE 2011, 5-6-2005**]	B61.5, C1.54, D12.1, K67.1
INTERNAL COMBUSTION ENGINE, EMERGENCY FIRE, P-992B, DIESEL FUEL, DETROIT DIESEL, MODEL DDFP-06FA, FIRE PUMP DRIVER, 6-CYL, 412 HP A/N: 282352	D1717		NOX: PROCESS UNIT**; SOX: PROCESS UNIT**	**NOX**: 469 LBS/1000 GAL DIESEL (1) [**RULE 2012, 5-6-2005**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **SOX**: 6.24 LBS/1000 GAL DIESEL (1) [**RULE 2011, 5-6-2005**]	B61.5, C1.54, D12.1, K67.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 19: INTERNAL COMBUSTION ENGINE					
INTERNAL COMBUSTION ENGINE, EMERGENCY FIRE, P-992C, DIESEL FUEL, DETROIT DIESEL, MODEL DDFP-06FA, FIRE PUMP DRIVER, 6-CYL, 412 HP A/N: 282353	D1718		NOX: PROCESS UNIT**; SOX: PROCESS UNIT**	**NOX**: 469 LBS/1000 GAL DIESEL (1) [**RULE 2012, 5-6-2005**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **SOX**: 6.24 LBS/1000 GAL DIESEL (1) [**RULE 2011, 5-6-2005**]	B61.5, C1.54, D12.1, K67.1
INTERNAL COMBUSTION ENGINE, EMERGENCY FIRE, P-991A, DIESEL FUEL, DETROIT DIESEL, MODEL DDFP-06FA, FIRE PUMP DRIVER, 412 HP A/N: 269733	D3041		NOX: PROCESS UNIT**; SOX: PROCESS UNIT**	**NOX**: 469 LBS/1000 GAL DIESEL (1) [**RULE 2012, 5-6-2005**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **SOX**: 6.24 LBS/1000 GAL DIESEL (1) [**RULE 2011, 5-6-2005**]	B61.5, C1.54, D12.1, K67.1
System 4: MISCELLANEOUS DIESEL					
INTERNAL COMBUSTION ENGINE, NON-EMERGENCY, D-10, INTRA-FACILITY PORTABLE AIR COMRESSOR, DIESEL FUEL, JOHN DEERE, MODEL 4239D, SERIAL NO. CD4239D797341, 4 CYLINDERS, 4 CYCLES, NATURALLY ASPIRATED, 80 HP A/N: 397406	D1720		NOX: PROCESS UNIT**; SOX: PROCESS UNIT**	**NOX**: 469 LBS/1000 GAL DIESEL (1) [**RULE 2012, 5-6-2005**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **SOX**: 6.24 LBS/1000 GAL DIESEL (1) [**RULE 2011, 5-6-2005**]	B61.5, D28.6
INTERNAL COMBUSTION ENGINE, NON-EMERGENCY, INTRA-FACILITY PORTABLE, 75 TON, P & H CRANE, DIESEL FUEL, GM6V53N, SERIAL # 093733, DETROIT DIESEL, 6-CYLINDER, 2-CYCLE, SUPERCHARGED, 187 BHP A/N: 397408	D1722		NOX: PROCESS UNIT**; SOX: PROCESS UNIT**	**NOX**: 469 LBS/1000 GAL DIESEL (1) [**RULE 2012, 5-6-2005**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **SOX**: 6.24 LBS/1000 GAL DIESEL (1) [**RULE 2011, 5-6-2005**]	B61.5, D28.6

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 19: INTERNAL COMBUSTION ENGINE					
INTERNAL COMBUSTION ENGINE, NON-EMERGENCY, INTRA-FACILITY PORTABLE, 90 TON, GROVE CRANE, DIESEL FUEL, CUMMINS, MODEL 6BTA5.9C, SERIAL NO. 44564823, 6-CYLINDER, 4-CYCLE, 200 BHP, TURBOCHARGER, WITH CATALYTIC REDUCTION A/N: 397409	D1724		NOX: PROCESS UNIT**; SOX: PROCESS UNIT**	**NOX**: 469 LBS/1000 GAL DIESEL (1) [**RULE 2012, 5-6-2005**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **SOX**: 6.24 LBS/1000 GAL DIESEL (1) [**RULE 2011, 5-6-2005**]	B61.5, D28.6
INTERNAL COMBUSTION ENGINE, NON-EMERGENCY, D4-92, INTRA-FACILITY PORTABLE AIR COMPRESSOR (HMD4-92AC), DIESEL FUEL, JOHN DEERE, MODEL TO 4239D, SERIAL NO. 339722, 4 CYLINDERS, 4 CYCLES, NATURALLY ASPIRATED, 80 BHP A/N: 397410	D3147		NOX: PROCESS UNIT**; SOX: PROCESS UNIT**	**NOX**: 469 LBS/1000 GAL DIESEL (1) [**RULE 2012, 5-6-2005**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **SOX**: 6.24 LBS/1000 GAL DIESEL (1) [**RULE 2011, 5-6-2005**]	B61.5, D28.6
Process 20: AIR POLLUTION CONTROL					
System 2: HOT TANKS VAPOR DISPOSAL SYSTEM					
MIST ELIMINATOR, HYDROCARBON, V-1, HEIGHT: 10 FT 8 IN; DIAMETER: 17 FT A/N: 414105	D1736				
DRUM, SURGE, V-2, LIQUID, LENGTH: 4 FT ; DIAMETER: 2 FT A/N: 414105	D1737				
SCRUBBER, CAUSTIC, V-3, HEIGHT: 14 FT 6 IN; DIAMETER: 1 FT 6 IN A/N: 414105	C1738	D1282 D1283 D1313			C8.8

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(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 20: AIR POLLUTION CONTROL					
SCRUBBER, CAUSTIC, V-4, BACK-UP, HEIGHT: 14 FT 6 IN; DIAMETER: 1 FT 6 IN A/N: 414105	C1739	D1282 D1283 D1313			C8.8
BLOWER, K-1, WITH PACKED GLAND AND MOTOR DRIVE A/N: 414105	D3485				
BLOWER, K-1A, (SPARE), WITH PACKED GLAND AND STEAM TURBINE DRIVE A/N: 414105	D3486				
System 3: FCCU EMERGENCY RELIEF SYSTEM (FLARE)					S13.2, S18.7
FLARE, ELEVATED WITH STEAM INJECTION, F-309, WITH A 42" F.S. SMOKELESS FLARE TIP ASSEMBLY, HEIGHT: 140 FT ; DIAMETER: 7 FT A/N:	C1746				D12.14, D323.2
FUGITIVE EMISSIONS, MISCELLANEOUS A/N:	D3675			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.19
System 7: LSFO EMERGENCY RELIEF SYSTEM (FLARE)					S7.4, S13.2, S18.7
FLARE, ELEVATED WITH STEAM INJECTION, F-2500, HEIGHT: 175 FT ; DIAMETER: 3 FT 6 IN A/N:	C1757				D12.14, D323.2
DRUM, V-1198, CRUDE UNIT RELIEF, WITH STEAM COIL, LENGTH: 20 FT ; DIAMETER: 11 FT 6 IN A/N:	D1759				

* (1) (1A) (1B) Denotes RECLAIM emission factor
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(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 20: AIR POLLUTION CONTROL					
DRUM, V-1290, NAPHTHA HYDROTREATER RELIEF, WITH STEAM COIL, LENGTH: 16 FT ; DIAMETER: 5 FT A/N:	D1760				
DRUM, V-1591, VRDS RELIEF, WITH STEAM COIL, LENGTH: 32 FT ; DIAMETER: 10 FT 6 IN A/N:	D1761				
DRUM, V-1691, VGO RELIEF, WITH STEAM COIL, LENGTH: 30 FT ; DIAMETER: 10 FT 6 IN A/N:	D1762				
DRUM, V-1890, HYDROGEN PLT, H2S RECOVERY, H2 BOOSTER COMPR & PENTANE PLUS PLT RELIEF, WITH STEAM COIL, LENGTH: 21 FT ; DIAMETER: 6 FT 6 IN A/N:	D1763				
KNOCK OUT POT, V-956, THERMAL DISTILLATION RECOVERY SYSTEM, LENGTH: 7 FT ; DIAMETER: 2 FT A/N:	D1764				
VESSEL, SEPARATOR, DEGASSER, V-1175, HEIGHT: 19 FT ; DIAMETER: 7 FT 1 IN A/N:	D1767				
KNOCK OUT POT, NHT NO. 3, V-1098, LENGTH: 20 FT ; DIAMETER: 10 FT A/N:	D2220				E336.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
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(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
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The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 20: AIR POLLUTION CONTROL					
FUGITIVE EMISSIONS, MISCELLANEOUS A/N:	D3678			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.3
System 9: SULFUR VAPOR CONTROL SYSTEM					
MIST ELIMINATOR, HEAF UNIT NO. 1, K-602 A/N: C41011	C1770	D1294 D1295			D12.16
MIST ELIMINATOR, HEAF UNIT NO. 2, K-602A, STANDBY A/N: C41011	C1771	D1294 D1295			D12.16
BLOWER, NO. 1, K-601, CENTRIFUGAL, WITH MOTOR DRIVE A/N: C41011	D3487				
BLOWER, NO. 2, K-601A, (SPARE), CENTRIFUGAL, WITH MOTOR DRIVE A/N: C41011	D3488				
System 10: REFINERY BLOWDOWN GAS RECOVERY SYSTEM					S7.4, S13.2, S15.5, S15.9, S18.12
KNOCK OUT POT, V-2010, RESID STRIPPER, LENGTH: 10 FT ; DIAMETER: 7 FT 1 IN A/N:	D1772				
KNOCK OUT POT, V-2011, BLOWDOWN GAS, HEIGHT: 10 FT ; DIAMETER: 5 FT A/N:	D1773				

* (1) (1A) (1B) Denotes RECLAIM emission factor
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(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 20: AIR POLLUTION CONTROL					
KNOCK OUT POT, V-2012, RESID STRIPPER, DEHEX MERCAPTAN TAIL GASES, LENGTH: 12 FT ; DIAMETER: 3 FT 6 IN A/N:	D1774				
COMPRESSOR, K-2002, 2-STAGE RECIPROCATING A/N:	D1782				
COMPRESSOR, K-2003, 2-STAGE RECIPROCATING A/N:	D1783				
COMPRESSOR, K-2004, 2-STAGE RECIPROCATING A/N:	D1784				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N:	D3679			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.3
System 11: ALKY UNIT VAPOR RECOVERY SYSTEM					S13.2, S18.11
ACCUMULATOR, V-203, COKER LINE LIQUID, HEIGHT: 12 FT ; DIAMETER: 4 FT A/N: 235937	D2218				
KNOCK OUT POT, DIB/COGEN/LPG RELIEF, V-217, LENGTH: 20 FT ; DIAMETER: 10 FT A/N: 235937	D2219				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 235937	D3680				H23.3
System 12: DELAYED COKING EMERGENCY RELIEF SYSTEM (FLARE)					S7.3, S13.2, S18.8

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 20: AIR POLLUTION CONTROL					
FLARE, ELEVATED WITH STEAM INJECTION, F-3700, WITH MOLECULARE SEAL AND FLAME FRONT GENERATOR, HEIGHT: 150 FT ; DIAMETER: 9 FT 2 IN A/N:	C1785				D12.14, D323.2, E193.2
DRUM, EMERGENCY BLOWDOWN, V-515, HEIGHT: 21 FT ; DIAMETER: 10 FT 6 IN A/N:	D1786				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N:	D3681			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.3
System 14: LPG VENT GAS RECOVERY SYSTEM					S13.2, S18.3
COMPRESSOR, VENT GAS, K-750, RECIPROCATING, 10-H.P.,150 ACFM, WITH GAS SEAL, EMERGENCY PRV VENTED TO ATMOS. A/N: 385228	D1808				
COMPRESSOR, VENT GAS, K-750A, STANDBY, RECIPROCATING, 10-H.P.,150 ACFM, WITH GAS SEAL, EMERGENCY PRV VENTED TO ATMOS. A/N: 385228	D1809				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 385228	D3682				H23.3
System 18: VAPOR GATHERING SYSTEM II					S13.2, S15.7, S15.10

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 20: AIR POLLUTION CONTROL					
KNOCK OUT POT, LPG, V-2, WITH EMERGENCY PRV VENTED TO ATMOS., HEIGHT: 8 FT ; DIAMETER: 4 FT A/N: 410463	D1824				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 410463	D3684			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.3
System 19: WASTE GAS COMPRESSOR STATION					S13.2, S15.7, S15.24, S15.25
COMPRESSOR, K-450A, PACKED SEALS, MOTOR DRIVE A/N: 413823	D3489				E73.10, K67.73
COMPRESSOR, K-450B, PACKED SEALS, MOTOR DRIVE A/N: 413823	D3566				E73.10, K67.73
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 413823	D3685				H23.3
System 28: ISOMAX RELIEF GAS RECOVERY TRAIN A					S15.9, S15.23, S18.14, S31.17
EDUCTOR, ME-951A, HIJET, 2 MMSCFD CAPACITY A/N:	D3762				
VESSEL, V-951A, SEPARATOR, LENGTH: 24 FT ; DIAMETER: 6 FT A/N:	D3763				
System 29: ISOMAX RELIEF GAS RECOVERY TRAIN B					S15.9, S15.23, S18.14, S31.17
EDUCTOR, ME-951B, HIJET, 2 MMSCFD CAPACITY A/N:	D3766				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 20: AIR POLLUTION CONTROL					
VESSEL, V-951B, SEPARATOR, LENGTH: 24 FT ; DIAMETER: 6 FT A/N:	D3767				
System 30: ISOMAX RELIEF GAS RECOVERY TRAIN C					S15.9, S15.23, S18.14, S31.17
EDUCTOR, ME-951C, HIJET, 2 MMSCFD CAPACITY A/N:	D3770				
VESSEL, V-951C, SEPARATOR, LENGTH: 24 FT ; DIAMETER: 6 FT A/N:	D3771				
System 31: ISOMAX EMERGENCY RELIEF SYSTEM (FLARE)					S7.4, S18.8, S31.12, S31.16
FLARE, ELEVATED WITH STEAM INJECTION, ISOMAX, F-950, JOHN ZINK, MODEL STF-348-60, HEIGHT: 150 FT ; DIAMETER: 9 FT 2 IN A/N:	C1749				D12.14, D323.2, E193.2
FUGITIVE EMISSIONS, MISCELLANEOUS A/N:	D3803			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.19
System 32: SOIL VAPOR EXTRACTION AND CONTROL SYSTEM (S., EL PORTO)					S13.11
INCINERATOR, BAKER FURNACE INC., W/ ECLIPSE TJ-200 BURNER, 2 HP, 283 SCFM MODUL. COMB. BLWR, NATURAL GAS, WITH INTEGRAL HEAT EXCHANGER AND FULLY MODULATED TEMPERATURE CONTROL SYSTEM, 2 MMBTU/HR A/N: 412886	C3805	S3813	NOX: PROCESS UNIT**; SOX: PROCESS UNIT**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **NOX**: 130 LBS/MMSCF NATURAL GAS (1) [**RULE 2012, 5-6-2005**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]; **SOX**: 0.83 LBS/MMSCF (1) [**RULE 2011, 5-6-2005**]; **VOC**: 10 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]	A229.1, B61.6, B163.2, C1.87, D12.21, D90.26, E71.20, H23.2

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 20: AIR POLLUTION CONTROL					
OXIDIZER, CATALYTIC (TO BE USED AS NEEDED), WITH 1.6 CU.FT. ACTIVE CATALYST VOLUME, PLATINUM BASED CERAMIC ON STAINLESS STEEL SUBSTRATE, W/ FULLY MODUL. TEMP.CNTRL A/N: 412886	C3807	S3813		**VOC**: 10 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]	A229.1, B163.1, C1.87, D12.21, E71.20
VESSEL, WATER KNOCKOUT, 100 GALLONS CAPACITY, FOR VAPOR EXTRACTION WELLS AND DUCTS A/N: 412886	D3809				
BLOWER, SOIL VAPOR EXTRACTION, ROOTS, MODEL NO. URAI 711, 50 HP, 1000 SCFM MAXIMUM FLOW RATE A/N: 412886	D3811				
STACK, HEIGHT: 12 FT ; DIAMETER: 2 FT 8 IN A/N: 412886	S3813	C3805 C3807			
VESSEL, SEPARATOR, V-6230, GRIT, DIAMETER: 2 FT 6 IN; HEIGHT: 9 FT 7 IN A/N: 412886	D4215				
FILTER, K-6230, SOLBERG MFG, MODEL VS-275P-600F, 1100 SCFM A/N: 412886	D4216				
FILTER, K-6231, SOLBERG MFG, MODEL VS-275P-600F, 1100 SCFM A/N: 412886	D4217				
System 33: SOIL VAPOR EXTRACTION AND CONTROL SYSTEM (N., EL SEGUNDO)					S13.11

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 20: AIR POLLUTION CONTROL					
INCINERATOR, F-6220, B. F. INC., W/ ECLIPSE TJ-200 BURNER, 2 HP, 283 SCFM MODUL. COMB. BLWR, NATURAL GAS, WITH INTEGRAL HEAT EXCHANGER AND FULLY MODULATED TEMPERATURE CONTROL SYSTEM, 2 MMBTU/HR A/N: 428314	C3806	S3814	NOX: PROCESS UNIT**; SOX: PROCESS UNIT**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **NOX**: 130 LBS/MMSCF NATURAL GAS (1) [**RULE 2012, 5-6-2005**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]; **SOX**: 0.83 LBS/MMSCF (1) [**RULE 2011, 5-6-2005**]; **VOC**: 31 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]	A229.3, B61.6, B163.3, C1.87, D12.21, D90.26, E71.20, H23.2
OXIDIZER, CATALYTIC (TO BE USED AS NEEDED), WITH 1.6 CU.FT. ACTIVE CATALYST VOLUME, PLATINUM BASED CERAMIC ON STAINLESS STEEL SUBSTRATE, W/ FULLY MODUL. TEMP.CNTRL A/N: 428314	C3808	S3814		**VOC**: 31 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]	A229.2, B163.4, C1.87, D12.21, E71.20
VESSEL, WATER KNOCKOUT, 100 GALLONS CAPACITY, FOR VAPOR EXTRACTION WELLS AND DUCTS A/N: 428314	D3810				
BLOWER, SOIL VAPOR EXTRACTION, ROOTS, MODEL NO. URAI 711, 50 HP, 1000 SCFM MAXIMUM FLOW RATE A/N: 428314	D3812				
STACK, HEIGHT: 12 FT ; DIAMETER: 2 FT 8 IN A/N: 428314	S3814	C3806 C3808			
KNOCK OUT POT, V-6220, SAND, HEIGHT: 6 FT ; DIAMETER: 1 FT 6 IN A/N: 428314	D4110				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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CHEVRON PRODUCTS CO.

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 20: AIR POLLUTION CONTROL					
System 34: FCCU VAPOR RECOVERY SYSTEM					S15.26, S18.13
KNOCK OUT POT, V-301, HEIGHT: 30 FT ; DIAMETER: 12 FT A/N: 414104	D1742				
KNOCK OUT POT, V-302, COMPRESSOR SUCTION, HEIGHT: 10 FT ; DIAMETER: 4 FT A/N: 414104	D1743				
KNOCK OUT POT, V-305, HEIGHT: 33 FT ; DIAMETER: 12 FT A/N: 414104	D1744				
ACCUMULATOR, DRAINAGE, V-308, HEIGHT: 6 FT 6 IN; DIAMETER: 2 FT A/N: 414104	D1745				
COMPRESSOR, VAPOR, K-302, RECIPROCATING, 60-H.P. A/N: 414104	D1747				E73.11, K67.73
COMPRESSOR, VAPOR, K-301, RECIPROCATING, 60-H.P. A/N: 414104	D1748				E73.11, K67.73
COMPRESSOR, RELIEF GAS, K-201A, RECIPROCATING, 125-H.P. A/N: 414104	D1815				E73.11, K67.73
COMPRESSOR, RELIEF GAS, K-201B, RECIPROCATING, 125-H.P. A/N: 414104	D1816				E73.11, K67.73
KNOCK OUT POT, V-212, ARU RELIEF, LENGTH: 20 FT ; DIAMETER: 10 FT A/N: 414104	D1819				
Process 21: MISCELLANEOUS PETROLEUM					

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 21: MISCELLANEOUS PETROLEUM					
System 5: CENTRAL AQUEOUS NH3 BLENDING & STORAGE FACILITY					
VESSEL, AQUEOUS AMMONIA BLENDING, V-685, WITH PRV SET AT 220 PSIG VENTED TO ATM, 20076 GALS; DIAMETER: 10 FT 2 IN; LENGTH: 36 FT 3 IN A/N: 350118	D1858	C1857			E71.22, K67.4
STORAGE TANK, AQUEOUS AMMONIA, V-686, WITH PRV SET AT 220 PSIG VENTED TO ATM, 37674 GALS; DIAMETER: 10 FT 2 IN; LENGTH: 51 FT 6 IN A/N: 350118	D1859	C1857			E71.22, K67.4
STORAGE TANK, AQUEOUS AMMONIA, V-687, WITH PRV SET AT 225 PSIG VENTED TO ATM, 37674 GALS; DIAMETER: 10 FT 2 IN; LENGTH: 51 FT 6 IN A/N: 350118	D1860	C1857			E71.22, K67.4
STORAGE TANK, AQUEOUS AMMONIA, V-688, WITH PRV SET AT 225 PSIG VENTED TO ATM, 29988 GALS; DIAMETER: 9 FT 6 IN; LENGTH: 50 FT A/N: 350118	D1861	C1857			E71.22, K67.4
STORAGE TANK, AQUEOUS AMMONIA, V-689, WITH PRV SET AT 265 PSIG VENTED TO ATM, 29988 GALS; DIAMETER: 9 FT 6 IN; LENGTH: 50 FT A/N: 350118	D3160	C1857			E71.22, K67.4

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 21: MISCELLANEOUS PETROLEUM					
STORAGE TANK, AQUEOUS AMMONIA, V-690, WITH PRV SET AT 265 PSIG VENTED TO ATM, 30240 GALS; DIAMETER: 9 FT 6 IN; LENGTH: 59 FT 8 IN A/N: 350118	D3161	C1857			E71.22, K67.4
STORAGE TANK, AQUEOUS AMMONIA, V-691, WITH PRV SET AT 265 PSIG VENTED TO ATM, 38640 GALS; DIAMETER: 12 FT ; LENGTH: 48 FT A/N: 350118	D3162	C1857			E71.22, K67.4
STORAGE TANK, AQUEOUS AMMONIA, V-680, WITH PRV SET AT 220 PSIG VENTED TO ATM, 19655 GALS; DIAMETER: 10 FT ; LENGTH: 30 FT A/N: 350118	D3821	C1857			E71.22, E71.23, K67.4
STORAGE TANK, AQUEOUS AMMONIA, V-681, WITH PRV SET AT 220 PSIG VENTED TO ATM, 19657 GALS; DIAMETER: 10 FT ; LENGTH: 30 FT A/N: 350118	D3822	C1857			E71.22, E71.23, K67.4
STORAGE TANK, AQUEOUS AMMONIA, V-682, WITH PRV SET AT 220 PSIG VENTED TO ATM, 19637 GALS; DIAMETER: 10 FT ; LENGTH: 30 FT A/N: 350118	D3823	C1857			E71.22, E71.23, K67.4

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 21: MISCELLANEOUS PETROLEUM					
STORAGE TANK, AQUEOUS AMMONIA, V-683, WITH PRV SET AT 220 PSIG VENTED TO ATM, 20097 GALS; DIAMETER: 10 FT ; LENGTH: 30 FT A/N: 350118	D3824	C1857			E71.22, E71.23, K67.4
System 8: ABRASIVE BLASTING					
ABRASIVE BLASTING, CABINET, EMPIRE MODIFIED PRO-FINISH 6020, DUAL CABINET, WIDTH: 5 FT ; HEIGHT: 3 FT 8 IN; LENGTH: 5 FT WITH A/N: 365212 ABRASIVE BLASTING NOZZLE, 1, DIAMETER: .19 IN; 40 PSIG	D3571	C3573		**PM**: (9) [**RULE 1140, 2-1-1980;** *RULE 1140, 8-2-1985;* **RULE 404, 2-7-1986; RULE 405, 2-7-1986**]	D323.1
BAGHOUSE, TWO HORIZONTAL CARTRIDGE FILTERS, EMPIRE, MODEL EM2-2, 75" L X 40" WIDE X 150" HIGH, WITH 5-HP BLOWER, 528 SQ.FT. A/N: 365213	C3573	D3571			D12.17, D322.1, D381.2, E102.1, K67.13
System 10: FUEL STORAGE AND DISPENSING					S13.6
STORAGE TANK, UNDERGROUND, METHANOL COMPATIBLE, GASOLINE, EQUIPPED WITH PHIL-TITE VR-101-D PHASE I VAPOR CONTROL, 10000 GALS A/N:	D1871				J109.1, K67.47

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 21: MISCELLANEOUS PETROLEUM					
FUEL DISPENSING NOZZLE, BALANCE RETRACTOR PHASE II CONTROL, PHASE II CONTROL, GASOLINE, DISPENSING 4 PRODUCTS, 4 TOTAL A/N:	D1872				J110.1, J373.4, K67.47
System 13: FUEL GAS MIX DRUM SYSTEM					S13.2, S15.19, S31.16
DRUM, MIX, V-500, FUEL GAS, HEIGHT: 18 FT 9 IN; DIAMETER: 8 FT 6 IN A/N:	D1889				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N:	D3691				H23.3
System 14: COGEN PLANT FUEL GAS MIX DRUM SYSTEM					S13.2
KNOCK OUT POT, V-4540, MIX DRUM, WITH 2 PRESSURE RELIEF VALVES SET AT 115 PSIG VENTED TO ATMOSPHERE, HEIGHT: 12 FT ; DIAMETER: 7 FT A/N: 385243	D1892				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 385243	D3692				H23.3
System 16: ISOMAX FUEL GAS MIX DRUM SYSTEM					S13.2, S15.8
DRUM, MIX, V-846, FUEL GAS, 2ND STAGE, HEIGHT: 15 FT ; DIAMETER: 8 FT A/N: 419216	D806				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 419216	D3693				H23.3

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 21: MISCELLANEOUS PETROLEUM					
DRUM, V-845, FUEL GAS, 1ST STAGE, DIAMETER: 8 FT 6 IN; HEIGHT: 15 FT 6 IN (T-T) A/N: 419216	D3937				
System 18: LSFO FUEL GAS MIX DRUM SYSTEM					S13.2, S15.7, S15.10
DRUM, MIX, V-1800, FUEL GAS, HEIGHT: 19 FT ; DIAMETER: 8 FT 6 IN A/N:	D833				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N:	D3694				H23.3
System 22: V-1000 FUEL GAS MIX DRUM SYSTEM					
KNOCK OUT POT, V-1000, WITH PRESSURE RELIEF VALVE VENTED TO ATMOSPHERE IN CASE OF EMERGENCY, HEIGHT: 15 FT ; DIAMETER: 5 FT A/N: 385217	D2139				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 385217	D3866				H23.3
System 25: HYDROGEN SULFIDE SCAVENGER UNIT					
STORAGE TANK, FIXED ROOF, HORIZONTAL, NO. 581, 8566 GALS; DIAMETER: 9 FT ; LENGTH: 18 FT A/N: 486804	D4285	C4286			B22.30, C1.144, D90.35, D90.36, E71.64, K67.70

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 21: MISCELLANEOUS PETROLEUM					
CARBON ADSORBER, K-581C/D, EACH OF TWO UNITS IN SERIES, 1000 LBS A/N: 486804	C4286	D4285			D90.29, E128.1, E153.10, K67.70
Process 24: R-219 EXEMPT EQUIPMENT SUBJECT TO SOURCE SPECIFIC RULES					
RULE 219 EXEMPT EQUIPMENT, AIR CONDITIONING UNITS	E3704				H23.13
RULE 219 EXEMPT EQUIPMENT, REFRIGERATION UNITS	E3705				H23.13
RULE 219 EXEMPT EQUIPMENT, COOLING TOWERS	E3706				H23.14
RULE 219 EXEMPT EQUIPMENT, REFRIGERANT RECOVERY AND/OR RECYCLING UNITS,	E3707				H23.32
RULE 219 EXEMPT EQUIPMENT, CLEANING EQUIPMENT	E3708			**VOC**: (9) [**RULE 1171, 11-7-2003;** *RULE 1171, 2-1-2008*]	H23.34
RULE 219 EXEMPT EQUIPMENT, COATING EQUIPMENT, SMALL, UNHEATED, NON-CONVEYORIZED	E3709			**VOC**: (9) [**RULE 1107, 11-9-2001;** *RULE 1107, 1-6-2006;* **RULE 1136, 6-14-1996; RULE 1171, 11-7-2003;** *RULE 1171, 2-1-2008*]	H23.33
RULE 219 EXEMPT EQUIPMENT, COATING EQUIPMENT, PORTABLE, ARCHITECTURAL COATINGS	E3710			**VOC**: (9) [**RULE 1113, 11-8-1996;** *RULE 1113, 7-13-2007;* **RULE 1171, 11-7-2003;** *RULE 1171, 2-1-2008*]	K67.10
RULE 219 EXEMPT EQUIPMENT, FIRE EXTINGUISHING EQUIPMENT USING HALONS	E3711				H23.15
RULE 219 EXEMPT EQUIPMENT, HAND LAY, BRUSH AND ROLL UP RESIN OPERATIONS	E3731			**VOC**: (9) [**RULE 1162, 11-17-2000;** *RULE 1162, 7-8-2005;* **RULE 1171, 11-7-2003;** *RULE 1171, 2-1-2008*]	H23.33

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 24: R-219 EXEMPT EQUIPMENT SUBJECT TO SOURCE SPECIFIC RULES					
RULE 219 EXEMPT EQUIPMENT, LAMINATING EQUIPMENT, LOW USE OR EMISSIONS	E3732			**VOC**: (9) [**RULE 1168, 10-3-2003; RULE 1168, 1-7-2005; RULE 1171, 11-7-2003;** *RULE 1171, 2-1-2008*]	H23.33

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
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SECTION D: DEVICE ID INDEX

The following sub-section provides an index to the devices that make up the facility description sorted by device ID.

FACILITY PERMIT TO OPERATE
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SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	**Section D Page No.**	**Process**	**System**
D11	1	1	3
D12	1	1	3
D13	1	1	3
D15	1	1	3
D18	3	1	4
S19	3	1	4
D20	3	1	4
D23	3	1	5
D24	3	1	5
D25	3	1	5
D26	3	1	5
D27	4	1	5
D28	4	1	5
D29	4	1	5
D30	4	1	5
D31	4	1	5
D35	4	1	5
D36	4	1	5
D37	4	1	5
D78	5	1	5
D79	5	1	5
D80	5	1	5
D81	5	1	5
D82	9	1	6
D83	9	1	6
D84	10	1	6
C85	10	1	6
S86	10	1	6
D106	10	1	13
D108	10	1	13
D111	11	1	13
D134	11	2	1
D135	11	2	1
D137	11	2	1
D138	11	2	1

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SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	**Section D Page No.**	**Process**	**System**
D139	12	2	1
D140	12	2	1
D141	12	2	1
D142	12	2	1
D143	12	2	1
D144	12	2	1
D145	12	2	1
D146	12	2	1
D148	12	2	1
D149	13	2	1
D150	13	2	1
D151	13	2	1
D152	13	2	1
D153	13	2	1
D156	13	2	1
D158	13	2	1
D159	14	2	2
D160	15	2	2
D161	15	2	2
C162	15	2	2
S163	15	2	2
D166	16	2	3
D167	16	2	3
D168	16	2	3
D169	17	2	3
D170	18	2	4
D171	18	2	4
D172	18	2	4
D173	18	2	4
D174	20	2	4
D175	20	2	4
D176	17	2	3
D176	20	2	4
D177	19	2	4
D178	19	2	4

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SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	**Section D Page No.**	**Process**	**System**
D179	19	2	4
D180	17	2	3
D180	19	2	4
D181	17	2	3
D181	19	2	4
D182	18	2	4
D183	18	2	4
D193	20	2	5
D194	21	2	5
D195	21	2	5
D196	21	2	5
D197	21	2	5
D201	21	2	5
D202	21	2	6
D203	22	3	1
D212	22	3	1
D213	22	3	1
D214	22	3	1
D215	22	3	1
D216	22	3	1
D217	23	3	1
D218	23	3	1
D237	23	3	1
D258	23	3	1
D259	23	3	1
D260	23	3	1
D261	23	3	1
D262	23	3	1
D263	24	3	1
D264	24	3	1
D265	24	3	1
D266	24	3	1
D267	24	3	1
D269	24	3	1
D270	24	3	1

FACILITY PERMIT TO OPERATE
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SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	**Section D Page No.**	**Process**	**System**
D271	25	3	1
D272	25	3	1
D273	25	3	1
D274	25	3	1
D275	25	3	1
D276	25	3	1
D312	25	3	1
D313	25	3	1
D314	25	3	1
D317	28	3	3
D318	28	3	3
D319	29	3	3
D320	29	3	3
D322	29	3	3
D323	29	3	3
C326	29	3	4
C327	29	3	4
S329	30	3	4
D333	30	4	1
D334	31	4	1
D335	31	4	1
D337	31	4	1
D341	31	4	1
D342	31	4	1
D364	33	4	2
D365	33	4	3
D366	33	4	3
D367	33	4	3
D368	33	4	3
D369	34	4	3
D371	34	4	3
D372	34	4	3
D373	34	4	3
D374	34	4	3
D376	34	4	3

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SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	**Section D Page No.**	**Process**	**System**
D377	34	4	3
D378	34	4	3
D379	34	4	3
D390	35	4	4
D391	35	4	5
D392	35	4	5
D393	35	4	5
D398	37	4	6
D399	37	4	7
D400	37	4	7
D401	37	4	7
D402	37	4	7
D403	38	4	7
D404	38	4	7
D405	38	4	7
D407	38	4	7
D409	38	4	7
D410	38	4	7
D411	38	4	7
D413	38	4	7
D416	39	4	7
D418	39	4	7
D419	39	4	7
D420	39	4	7
D421	39	4	7
D422	39	4	7
D423	39	4	7
D424	39	4	7
D428	40	4	8
D429	40	4	9
D430	40	4	9
D431	41	4	9
D435	41	4	9
D438	41	4	9
D439	41	4	9

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SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	**Section D Page No.**	**Process**	**System**
D440	41	4	9
D441	41	4	9
D442	41	4	9
D443	41	4	9
D444	41	4	9
D445	42	4	9
D446	42	4	9
D448	42	4	9
D451	42	4	10
S452	42	4	10
D453	43	4	10
D454	43	4	11
D456	43	4	11
D458	43	4	11
D459	43	4	11
D460	43	4	11
D462	44	4	11
D463	44	4	11
D464	44	4	11
D465	44	4	11
D466	46	4	12
D467	46	4	12
D468	47	4	12
C469	47	4	12
S470	47	4	12
D471	57	5	2
D472	57	5	2
D473	58	5	2
D484	47	4	13
D485	47	4	13
D486	47	4	13
D487	48	4	13
D488	48	4	13
D490	48	4	13
D491	48	4	13

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SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	**Section D Page No.**	**Process**	**System**
D492	48	4	13
D494	48	4	13
D497	48	4	13
D500	48	4	13
D502	49	4	14
D504	50	4	14
D588	59	6	4
D589	59	6	4
D590	59	6	4
D591	59	6	4
D592	60	6	4
D593	60	6	4
D594	60	6	4
D595	60	6	4
D596	60	6	4
D597	60	6	4
D598	60	6	4
D599	61	6	4
D600	61	6	4
D601	61	6	4
D602	61	6	4
D608	61	6	4
D610	61	6	4
D611	61	6	4
D612	62	6	4
D617	62	7	1
D618	63	7	1
D619	63	7	1
D620	63	7	1
D621	63	7	2
D623	64	7	3
D625	64	7	3
D627	64	7	4
D628	64	7	4
D629	64	7	4

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SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	**Section D Page No.**	**Process**	**System**
D630	64	7	4
D631	65	7	4
D632	65	7	4
D633	65	7	4
D634	65	7	4
D635	65	7	4
D636	65	7	4
D637	65	7	4
D638	65	7	4
D641	70	7	6
D643	70	7	6
D652	70	8	2
D704	71	8	6
D705	71	8	6
D706	71	8	6
C708	71	8	6
D709	71	8	6
D710	72	9	1
D712	72	9	1
D713	72	9	1
D714	72	9	1
D715	72	9	1
D716	72	9	1
D720	72	9	1
D721	72	9	1
D733	73	10	1
D734	73	10	1
D735	73	10	1
D743	73	10	1
D746	73	10	1
D756	75	11	3
D762	75	12	2
D763	75	12	2
D764	75	12	2
D765	76	12	2

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SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	**Section D Page No.**	**Process**	**System**
D766	76	12	2
D767	76	12	2
D768	76	12	2
D769	76	12	2
D770	76	12	2
D771	76	12	2
D772	76	12	2
D774	77	12	4
D777	77	12	7
D790	78	12	9
D791	78	12	9
D792	78	12	9
D793	90	12	23
D794	78	12	9
D795	78	12	9
D796	78	12	9
D797	90	12	23
D798	90	12	23
D802	79	12	10
D803	79	12	10
D804	79	12	10
D805	90	12	24
D806	274	21	16
D807	79	12	10
D808	79	12	10
D809	79	12	10
D810	91	12	24
D811	79	12	10
D812	80	12	10
D813	80	12	10
D814	80	12	10
D815	91	12	24
D816	91	12	24
D817	80	12	10
D818	80	12	10

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SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	**Section D Page No.**	**Process**	**System**
D819	80	12	10
D820	80	12	10
D821	80	12	10
D822	81	12	10
D823	81	12	10
D827	81	12	11
D828	81	12	11
D829	91	12	25
D830	81	12	11
D831	81	12	11
D832	82	12	11
D833	275	21	18
D834	82	12	11
D835	82	12	11
D836	82	12	11
D837	82	12	11
D838	91	12	25
D839	91	12	25
D840	82	12	11
D842	92	12	25
D843	92	12	25
D845	83	12	12
D846	83	12	12
D847	83	12	12
D848	83	12	12
D849	83	12	12
D850	83	12	12
D852	83	12	12
D854	83	12	12
D855	84	12	12
D856	84	12	12
D859	84	12	13
D860	84	12	13
D862	84	12	13
D872	84	12	16

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SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	**Section D Page No.**	**Process**	**System**
D873	85	12	16
D874	85	12	16
D875	85	12	16
D876	85	12	16
D877	85	12	17
D878	85	12	17
D879	85	12	17
D880	86	12	17
D881	86	12	18
D882	86	12	18
D883	86	12	18
C884	86	12	18
C885	86	12	18
D886	86	12	18
D887	87	12	19
D888	87	12	19
D889	87	12	19
D890	87	12	19
D891	88	12	19
D892	88	12	19
D893	88	12	19
D894	88	12	19
D895	88	12	19
D896	88	12	19
D897	88	12	20
D898	88	12	20
D899	89	12	20
D900	89	12	20
D901	89	12	20
D902	101	13	7
D903	101	13	7
D908	92	13	1
D909	92	13	1
D910	93	13	1
D911	101	13	7

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SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	**Section D Page No.**	**Process**	**System**
S912	101	13	7
D913	101	13	7
D914	101	13	7
D915	93	13	1
D916	101	13	7
D917	93	13	1
D918	93	13	1
D918	95	13	2
D919	102	13	8
D924	94	13	2
D925	94	13	2
D926	94	13	2
D927	102	13	8
S928	102	13	8
D929	102	13	8
D930	102	13	8
D931	95	13	2
D933	102	13	8
D934	95	13	2
D935	102	13	8
D936	93	13	1
D936	95	13	2
D945	103	13	9
D946	103	13	9
D947	103	13	9
D951	103	13	9
D954	96	13	4
D955	103	13	9
S956	103	13	9
D957	103	13	9
D958	96	13	4
D960	96	13	4
D961	94	13	1
D961	96	13	2
D961	96	13	4

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Device Index For Section D			
Device ID	**Section D Page No.**	**Process**	**System**
D961	104	13	10
D962	97	13	4
D963	97	13	4
D965	103	13	9
D966	103	13	9
D967	97	13	4
D968	98	13	5
D969	98	13	5
D970	98	13	5
D971	105	14	5
D972	98	13	5
D972	100	13	6
D973	99	13	6
D974	99	13	6
D975	99	13	6
D976	100	13	6
D977	100	13	6
D978	100	13	6
D979	100	13	6
D981	100	13	6
D982	100	13	6
D1004	104	14	2
D1005	104	14	2
D1025	104	14	5
D1029	104	14	5
D1031	105	14	5
D1045	105	14	5
D1046	105	14	5
D1047	105	14	5
D1048	105	14	5
D1049	105	14	5
D1050	106	14	5
D1051	106	14	5
D1052	106	14	5
D1053	106	14	5

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Device Index For Section D			
Device ID	**Section D Page No.**	**Process**	**System**
D1054	106	14	5
D1121	107	14	13
D1200	107	14	19
D1204	107	14	22
D1205	107	14	22
D1214	107	14	24
D1216	108	14	24
D1220	110	15	1
D1221	110	15	1
D1223	110	15	1
D1224	110	15	1
D1225	111	15	1
D1228	111	15	1
D1229	111	15	1
D1230	111	15	1
D1231	111	15	1
D1232	112	15	2
D1233	112	15	2
D1234	112	15	2
D1235	113	15	3
D1236	113	15	3
D1237	114	15	4
D1238	114	15	4
D1239	114	15	4
D1240	115	15	4
D1241	115	15	4
D1242	115	15	4
D1243	115	15	4
D1244	116	15	4
D1245	116	15	4
D1246	116	15	4
D1247	116	15	4
D1248	117	15	4
D1249	117	15	4
D1250	117	15	4

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SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	**Section D Page No.**	**Process**	**System**
D1251	117	15	4
D1252	118	15	4
D1253	118	15	4
D1254	118	15	4
D1255	118	15	4
D1256	118	15	4
D1257	118	15	4
D1258	119	15	4
D1259	119	15	4
D1260	119	15	4
D1269	133	16	2
D1270	120	16	1
D1277	120	16	1
D1278	121	16	1
D1279	121	16	1
D1280	121	16	1
D1282	121	16	1
D1283	121	16	1
D1284	121	16	1
D1285	121	16	1
D1286	122	16	1
D1287	122	16	1
D1288	122	16	1
D1290	122	16	1
D1291	122	16	1
D1292	122	16	1
D1293	135	16	3
D1294	204	16	9
D1295	205	16	9
D1300	122	16	1
D1301	123	16	1
D1303	123	16	1
D1305	123	16	1
D1310	205	16	9
D1313	123	16	1

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SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	**Section D Page No.**	**Process**	**System**
D1314	123	16	1
D1315	123	16	1
D1316	123	16	1
D1317	124	16	1
D1318	125	16	2
D1319	126	16	2
D1321	126	16	2
D1323	127	16	2
D1324	127	16	2
D1325	128	16	2
D1326	128	16	2
D1327	129	16	2
D1329	130	16	2
D1330	130	16	2
D1332	131	16	2
D1335	131	16	2
D1336	132	16	2
D1337	132	16	2
D1338	133	16	2
D1343	205	16	10
D1345	136	16	3
D1346	206	16	10
D1347	207	16	10
D1348	136	16	3
D1349	137	16	3
D1350	137	16	3
D1351	138	16	3
D1352	208	16	10
D1354	138	16	3
D1355	139	16	3
D1356	139	16	3
D1357	209	16	10
D1358	210	16	10
D1359	211	16	10
D1360	212	16	10

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SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	**Section D Page No.**	**Process**	**System**
D1361	213	16	10
D1362	214	16	10
D1363	140	16	3
D1364	140	16	3
D1365	141	16	3
D1366	141	16	3
D1367	215	16	10
D1368	142	16	3
D1369	216	16	10
D1370	142	16	3
D1371	143	16	3
D1372	144	16	3
D1373	145	16	3
D1374	217	16	10
D1375	146	16	3
D1376	146	16	3
D1377	218	16	10
D1378	219	16	10
D1379	220	16	10
D1380	220	16	10
D1381	147	16	3
D1382	221	16	10
D1383	147	16	3
D1385	148	16	3
D1386	222	16	10
D1387	148	16	3
D1388	223	16	10
D1389	224	16	10
D1390	149	16	3
D1391	225	16	10
D1392	149	16	3
D1393	150	16	3
D1394	226	16	10
D1396	227	16	10
D1397	227	16	10

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SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	**Section D Page No.**	**Process**	**System**
D1398	150	16	3
D1399	151	16	3
D1400	134	16	2
D1401	151	16	3
D1402	152	16	3
D1403	152	16	3
D1404	153	16	3
D1405	153	16	3
D1406	228	16	10
D1407	154	16	3
D1408	154	16	3
D1409	155	16	3
D1411	155	16	3
D1413	156	16	3
D1414	156	16	3
D1415	157	16	3
D1416	157	16	3
D1417	158	16	3
D1418	158	16	3
D1419	159	16	3
D1420	159	16	3
D1421	229	16	10
D1422	230	16	10
D1423	231	16	10
D1424	232	16	10
D1425	235	16	10
D1426	233	16	10
D1427	234	16	10
D1428	236	16	10
D1429	237	16	10
D1430	238	16	10
D1431	160	16	3
D1432	239	16	10
D1433	240	16	10
D1434	241	16	10

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SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	**Section D Page No.**	**Process**	**System**
D1435	242	16	10
D1436	243	16	10
D1437	244	16	10
D1438	245	16	10
D1439	246	16	10
D1440	247	16	10
D1441	248	16	10
D1442	161	16	3
D1443	162	16	3
D1444	163	16	3
D1445	164	16	3
D1446	165	16	3
D1447	165	16	3
D1448	166	16	3
D1449	167	16	3
D1450	249	16	10
D1451	168	16	3
D1452	169	16	3
D1453	170	16	3
D1454	171	16	3
D1455	171	16	3
D1456	172	16	3
D1457	250	16	10
D1458	172	16	3
D1459	251	16	10
D1460	252	16	10
D1461	173	16	3
D1464	173	16	3
D1465	253	16	10
D1467	174	16	3
D1468	254	16	10
D1472	175	16	3
D1473	255	16	10
D1474	256	16	10
D1476	204	16	7

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SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	**Section D Page No.**	**Process**	**System**
D1477	204	16	7
D1478	175	16	4
D1479	176	16	4
D1480	176	16	4
D1481	176	16	4
D1482	177	16	4
D1483	177	16	4
D1484	204	16	7
D1608	177	16	5
D1609	178	16	5
D1610	178	16	5
D1611	179	16	5
D1612	179	16	5
D1613	180	16	5
D1614	180	16	5
D1615	181	16	5
D1616	181	16	5
D1617	182	16	5
D1674	100	13	6
D1686	203	16	6
C1687	203	16	6
D1705	256	19	1
D1706	257	19	1
D1707	257	19	2
D1708	257	19	2
D1711	257	19	2
D1714	258	19	3
D1715	258	19	3
D1716	258	19	3
D1717	258	19	3
D1718	259	19	3
D1720	259	19	4
D1722	259	19	4
D1724	260	19	4
D1736	260	20	2

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SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	**Section D Page No.**	**Process**	**System**
D1737	260	20	2
C1738	260	20	2
C1739	261	20	2
D1742	270	20	34
D1743	270	20	34
D1744	270	20	34
D1745	270	20	34
C1746	261	20	3
D1747	270	20	34
D1748	270	20	34
C1749	267	20	31
C1757	261	20	7
D1759	261	20	7
D1760	262	20	7
D1761	262	20	7
D1762	262	20	7
D1763	262	20	7
D1764	262	20	7
D1767	262	20	7
C1770	263	20	9
C1771	263	20	9
D1772	263	20	10
D1773	263	20	10
D1774	264	20	10
D1782	264	20	10
D1783	264	20	10
D1784	264	20	10
C1785	265	20	12
D1786	265	20	12
D1808	265	20	14
D1809	265	20	14
D1815	270	20	34
D1816	270	20	34
D1819	270	20	34
C1820	112	15	1

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SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	**Section D Page No.**	**Process**	**System**
C1822	112	15	1
D1824	266	20	18
C1837	113	15	2
C1839	113	15	3
C1841	120	15	5
C1842	120	15	5
D1858	271	21	5
D1859	271	21	5
D1860	271	21	5
D1861	271	21	5
D1871	273	21	10
D1872	274	21	10
D1874	124	16	1
D1875	182	16	5
D1889	274	21	13
D1892	274	21	14
D1902	24	3	1
D1903	26	3	1
C1908	29	3	4
C1909	29	3	4
D1910	36	4	6
D1915	50	5	1
D1916	50	5	1
D1917	50	5	1
D1918	50	5	1
D1919	50	5	1
D1922	51	5	1
D1923	51	5	1
D1924	51	5	1
D1925	51	5	1
D1926	51	5	1
D1927	51	5	1
D1928	51	5	1
D1929	51	5	1
D1930	52	5	1

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SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	**Section D Page No.**	**Process**	**System**
D1931	52	5	1
D1932	52	5	1
D1937	52	5	1
D1942	52	5	1
D1944	52	5	1
D1950	52	5	1
D1951	52	5	1
D1952	53	5	1
D1953	53	5	1
D1954	53	5	1
D1955	53	5	1
D1956	53	5	1
D1957	53	5	1
D1958	53	5	1
D1959	53	5	1
D1960	53	5	1
D1961	53	5	1
D1962	53	5	1
D1963	54	5	1
D1964	54	5	1
C1967	59	5	2
S1969	59	5	2
D2139	275	21	22
D2149	97	13	4
D2151	108	14	25
D2152	108	14	25
C2153	108	14	25
C2159	119	15	5
D2164	174	16	3
D2177	203	16	6
C2178	203	16	6
D2183	203	16	6
C2184	203	16	6
D2218	264	20	11
D2219	264	20	11

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SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	**Section D Page No.**	**Process**	**System**
D2220	262	20	7
D2988	49	4	13
D2989	49	4	13
D2998	49	4	13
D3000	49	4	13
D3027	54	5	1
D3031	58	5	2
D3034	75	10	4
D3037	89	12	22
D3041	259	19	3
D3043	75	11	3
D3048	89	12	22
D3049	89	12	22
D3050	89	12	22
D3064	44	4	11
D3104	73	10	1
D3116	22	3	1
D3117	26	3	1
D3120	54	5	1
D3130	66	7	4
D3131	66	7	4
D3132	66	7	4
D3141	124	16	1
C3142	124	16	1
D3144	124	16	1
C3145	124	16	1
D3147	260	19	4
D3160	271	21	5
D3161	272	21	5
D3162	272	21	5
D3163	77	12	4
D3165	77	12	4
C3167	119	15	5
C3168	120	15	5
C3169	120	15	5

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SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	**Section D Page No.**	**Process**	**System**
C3170	120	15	5
S3177	63	7	1
S3178	63	7	1
D3189	71	8	2
D3195	1	1	3
D3196	1	1	3
D3197	1	1	3
D3198	2	1	3
D3199	2	1	3
D3200	2	1	3
D3204	5	1	5
D3205	5	1	5
D3206	5	1	5
D3207	6	1	5
D3208	66	7	4
D3209	66	7	4
D3210	66	7	4
D3211	66	7	4
D3212	67	7	4
D3213	67	7	4
D3214	67	7	4
D3215	67	7	4
D3216	67	7	4
D3217	67	7	4
D3235	2	1	3
D3236	2	1	3
D3237	2	1	3
D3238	6	1	5
D3239	6	1	5
D3240	6	1	5
D3241	6	1	5
D3242	6	1	5
D3243	6	1	5
D3244	6	1	5
D3245	7	1	5

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SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	**Section D Page No.**	**Process**	**System**
D3246	7	1	5
D3247	7	1	5
D3248	7	1	5
D3249	7	1	5
D3250	7	1	5
D3251	7	1	5
D3252	7	1	5
D3253	8	1	5
D3254	8	1	5
D3255	8	1	5
D3256	8	1	5
D3257	8	1	5
D3261	14	2	1
D3262	14	2	1
D3263	14	2	1
D3264	14	2	1
D3265	26	3	1
D3266	26	3	1
D3267	22	3	1
D3269	26	3	1
D3270	26	3	1
D3271	26	3	1
D3272	26	3	1
D3273	26	3	1
D3274	28	3	1
D3275	28	3	1
D3276	27	3	1
D3277	27	3	1
D3278	27	3	1
D3279	27	3	1
D3280	27	3	1
D3281	27	3	1
D3283	27	3	1
D3284	27	3	1
D3285	28	3	1

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SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	**Section D Page No.**	**Process**	**System**
D3286	30	3	4
D3287	30	3	4
D3288	30	3	4
D3289	30	3	4
D3290	30	3	4
D3291	31	4	1
D3292	31	4	1
D3293	31	4	1
D3294	32	4	1
D3295	32	4	1
D3296	32	4	1
D3297	32	4	1
D3298	32	4	1
D3299	32	4	1
D3300	35	4	3
D3303	36	4	5
D3304	36	4	5
D3305	39	4	7
D3306	40	4	7
D3307	40	4	7
D3308	42	4	9
D3309	42	4	9
D3310	44	4	11
D3311	44	4	11
D3312	44	4	11
D3313	44	4	11
D3314	44	4	11
D3315	45	4	11
D3316	45	4	11
D3317	45	4	11
D3318	45	4	11
D3319	45	4	11
D3320	45	4	11
D3321	45	4	11
D3322	45	4	11

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SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	**Section D Page No.**	**Process**	**System**
D3323	45	4	11
D3324	46	4	11
D3326	49	4	13
D3327	54	5	1
D3328	54	5	1
D3329	54	5	1
D3330	54	5	1
D3331	54	5	1
D3332	54	5	1
D3333	55	5	1
D3334	55	5	1
D3335	55	5	1
D3336	55	5	1
D3337	55	5	1
D3338	55	5	1
D3339	55	5	1
D3340	55	5	1
D3341	55	5	1
D3342	55	5	1
D3343	56	5	1
D3344	56	5	1
D3345	56	5	1
D3346	56	5	1
D3347	56	5	1
D3348	56	5	1
D3349	56	5	1
D3370	62	6	4
D3371	62	6	4
D3372	62	6	4
D3373	62	6	4
D3374	67	7	4
D3375	67	7	4
D3376	67	7	4
D3377	67	7	4
D3378	68	7	4

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SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	**Section D Page No.**	**Process**	**System**
D3379	68	7	4
D3380	68	7	4
D3381	68	7	4
D3382	68	7	4
D3383	68	7	4
D3387	68	7	4
D3388	68	7	4
D3389	68	7	4
D3390	68	7	4
D3392	69	7	4
D3393	69	7	4
D3394	69	7	4
D3396	69	7	4
D3397	69	7	4
D3398	69	7	4
D3399	69	7	4
D3416	72	9	1
D3429	74	10	1
D3430	77	12	7
D3433	77	12	7
D3434	78	12	9
D3435	78	12	9
D3436	91	12	24
D3442	82	12	11
D3443	92	12	25
D3444	92	12	25
D3445	92	12	25
D3447	84	12	12
D3448	84	12	12
D3450	85	12	16
D3451	87	12	18
D3452	87	12	18
D3453	87	12	18
D3454	87	12	18
D3457	90	12	22

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SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	**Section D Page No.**	**Process**	**System**
D3458	90	12	22
D3459	93	13	1
D3459	95	13	2
D3461	93	13	1
D3461	95	13	2
D3466	97	13	4
D3467	97	13	4
D3468	97	13	4
D3469	104	13	9
D3470	99	13	5
D3471	99	13	5
D3472	99	13	5
D3473	99	13	5
D3478	8	1	5
D3485	261	20	2
D3486	261	20	2
D3487	263	20	9
D3488	263	20	9
D3489	266	20	19
D3535	74	10	1
D3536	74	10	1
D3541	74	10	1
D3542	74	10	1
D3543	74	10	1
D3544	74	10	1
D3546	74	10	1
D3547	74	10	1
D3549	16	2	3
D3550	16	2	3
D3554	20	2	4
D3559	17	2	3
D3559	19	2	4
D3560	20	2	4
D3566	266	20	19
D3567	90	12	23

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SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	**Section D Page No.**	**Process**	**System**
D3571	273	21	8
C3573	273	21	8
D3576	2	1	3
D3577	8	1	5
D3580	14	2	1
D3581	21	2	5
D3583	28	3	1
D3584	32	4	1
D3585	35	4	3
D3586	36	4	5
D3587	40	4	7
D3588	42	4	9
D3589	46	4	11
D3595	30	3	4
D3610	49	4	13
D3613	56	5	1
D3622	62	6	4
D3631	70	7	4
D3635	71	8	2
D3638	73	9	1
D3640	74	10	1
D3642	76	12	2
D3643	77	12	7
D3644	78	12	9
D3645	81	12	10
D3646	82	12	11
D3649	85	12	16
D3650	86	12	17
D3651	87	12	18
D3652	89	12	20
D3653	90	12	22
D3654	94	13	1
D3655	96	13	2
D3656	98	13	4
D3657	106	14	5

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SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	**Section D Page No.**	**Process**	**System**
D3659	109	14	25
D3660	112	15	1
D3661	113	15	2
D3662	113	15	3
D3663	119	15	4
D3664	120	15	5
D3665	124	16	1
D3666	134	16	2
D3667	175	16	3
D3668	204	16	7
D3669	203	16	5
D3670	204	16	6
D3675	261	20	3
D3678	263	20	7
D3679	264	20	10
D3680	264	20	11
D3681	265	20	12
D3682	265	20	14
D3684	266	20	18
D3685	266	20	19
D3691	274	21	13
D3692	274	21	14
D3693	274	21	16
D3694	275	21	18
E3704	276	24	0
E3705	276	24	0
E3706	276	24	0
E3707	276	24	0
E3708	276	24	0
E3709	276	24	0
E3710	276	24	0
E3711	276	24	0
D3712	110	15	1
D3713	94	13	1
D3714	94	13	1

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SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	**Section D Page No.**	**Process**	**System**
D3715	94	13	1
D3716	95	13	2
D3717	95	13	2
D3718	96	13	2
D3719	97	13	4
D3720	97	13	4
D3721	98	13	4
D3722	113	15	2
D3723	114	15	3
D3724	116	15	4
D3727	9	1	5
E3731	276	24	0
E3732	277	24	0
D3736	108	14	25
D3738	109	14	25
D3740	109	14	25
S3745	37	4	6
D3760	75	11	3
D3762	266	20	28
D3763	266	20	28
D3766	266	20	29
D3767	267	20	29
D3770	267	20	30
D3771	267	20	30
D3802	177	16	4
D3803	267	20	31
D3804	11	1	18
C3805	267	20	32
C3806	269	20	33
C3807	268	20	32
C3808	269	20	33
D3809	268	20	32
D3810	269	20	33
D3811	268	20	32
D3812	269	20	33

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	**Section D Page No.**	**Process**	**System**
S3813	268	20	32
S3814	269	20	33
D3820	99	13	5
D3821	272	21	5
D3822	272	21	5
D3823	272	21	5
D3824	273	21	5
D3828	14	2	1
D3831	73	9	1
D3832	28	3	1
D3833	69	7	4
D3834	119	15	4
D3835	93	13	1
D3835	95	13	2
D3836	97	13	4
D3860	88	12	19
D3865	28	3	1
D3866	275	21	22
D3867	258	19	2
D3937	275	21	16
D3944	125	16	1
D3958	107	14	13
D4086	101	13	7
D4087	102	13	8
D4088	104	13	9
D4110	269	20	33
D4119	183	16	5
C4120	183	16	5
D4121	183	16	5
C4122	183	16	5
D4123	184	16	5
C4124	184	16	5
D4125	184	16	5
C4126	184	16	5
D4127	185	16	5

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	**Section D Page No.**	**Process**	**System**
C4128	185	16	5
D4129	185	16	5
C4130	185	16	5
D4131	186	16	5
C4132	186	16	5
D4133	186	16	5
C4134	186	16	5
D4135	187	16	5
C4136	187	16	5
D4137	187	16	5
C4138	187	16	5
D4139	188	16	5
C4140	188	16	5
D4141	188	16	5
C4142	188	16	5
D4143	189	16	5
C4144	189	16	5
D4145	189	16	5
C4146	189	16	5
D4147	190	16	5
C4148	190	16	5
D4149	190	16	5
C4150	190	16	5
D4151	191	16	5
C4152	191	16	5
D4153	191	16	5
C4154	191	16	5
D4155	192	16	5
C4156	192	16	5
D4157	192	16	5
C4158	192	16	5
D4159	193	16	5
C4160	193	16	5
D4161	193	16	5
C4162	193	16	5

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	**Section D Page No.**	**Process**	**System**
D4163	194	16	5
C4164	194	16	5
D4165	194	16	5
C4166	194	16	5
D4167	195	16	5
C4168	195	16	5
D4169	195	16	5
C4170	195	16	5
D4171	196	16	5
C4172	196	16	5
D4173	196	16	5
C4174	196	16	5
D4175	197	16	5
C4176	197	16	5
D4177	197	16	5
C4178	197	16	5
D4179	198	16	5
C4180	198	16	5
D4181	198	16	5
C4182	198	16	5
D4183	199	16	5
C4184	199	16	5
D4185	199	16	5
C4186	199	16	5
D4187	200	16	5
C4188	200	16	5
D4189	200	16	5
C4190	200	16	5
D4191	201	16	5
C4192	201	16	5
D4193	201	16	5
C4194	201	16	5
D4195	202	16	5
C4196	202	16	5
D4197	202	16	5

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: DEVICE ID INDEX

Device Index For Section D			
Device ID	**Section D Page No.**	**Process**	**System**
C4198	202	16	5
D4215	268	20	32
D4216	268	20	32
D4217	268	20	32
D4218	56	5	1
D4285	275	21	25
C4286	276	21	25
C4288	178	16	5
C4289	178	16	5
C4290	179	16	5
C4291	179	16	5
C4292	180	16	5
C4293	180	16	5
C4294	181	16	5
C4295	181	16	5
C4296	182	16	5
C4297	182	16	5
D4351	256	16	10
D4353	11	1	18

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

FACILITY CONDITIONS

F9.1 Except for open abrasive blasting operations, the operator shall not discharge into the atmosphere from any single source of emissions whatsoever any air contaminant for a period or periods aggregating more than three minutes in any one hour which is:

(a) As dark or darker in shade as that designated No.1 on the Ringelmann Chart, as published by the United States Bureau of Mines; or

(b) Of such opacity as to obscure an observer's view to a degree equal to or greater than does smoke described in subparagraph (a) of this condition.

[**RULE 401, 3-2-1984;** RULE 401, 11-9-2001]

F14.1 The operator shall not purchase any diesel fuel , for stationary source application as defined in Rule 431.2, containing sulfur compounds in excess of 15 ppm by weight as supplied by the supplier.

[RULE 431.2, 9-15-2000]

F24.1 Accidental release prevention requirements of Section 112(r)(7):

a). The operator shall comply with the accidental release prevention requirements pursuant to 40 CFR Part 68 and shall submit to the Executive Officer, as a part of an annual compliance certification, a statement that certifies compliance with all of the requirements of 40 CFR Part 68, including the registration and submission of a risk management plan (RMP).

b). The operator shall submit any additional relevant information requested by the Executive Officer or designated agency.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**40CFR 68 - Accidental Release Prevention, 5-24-1996**]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

F25.1 The permit holder of this facility shall not install, alter, or operate a refinery process unit or other non-Rule 219 exempt equipment without a valid RECLAIM/Title V permit issued by the AQMD pursuant to Rule 201 - Permit to Construct, Rule 203 - Permit to Operate, Rule 2004 - Requirements, and Rule 3002 - Requirements, as applicable.

Notwithstanding the above, the provisions of Rules 201, 203, 2004, and 3002 shall not apply to installations or alterations that involve only the equipment listed in Table 1 below, nor shall they apply to the operation of equipment listed in Table 1, when directly associated with permitted process units or other permitted equipment.

Notwithstanding the above, all new equipment listed in Table 1, including associated fugitive components installed with such equipment, shall have Best Available Control Technology installed in conformance with the Best Available Control Technology Guidelines in effect at the time of the installation.

TABLE 1

(a) Heat Exchanger (including air-cooler, reboiler, cooler, condenser, and shell and tube exchanger)

(b) In-line Mixer

(c) Pump

(d) Knockout Pot - Compressor inlet (immediate inlet) and interstage

(e) Knockout Pot - Fuel Gas System (downstream of fuel gas mix drums)

This condition applies only to the facility that processes petroleum as defined in the Standard Industrial Classification Manual as Industry No. 2911 - Petroleum Refining, as well as its directly associated sulfur recovery plant which may be located outside of the facility.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 2004, 5-11-2001;** RULE 2004, 4-6-2007]

F34.2 The operator shall not sell refinery gas containing sulfur compounds in excess of 40 ppmv, calculated as hydrogen sulfide, averaged over 4-hour period.

[**RULE 431.1, 6-12-1998**]

F52.1 This facility is subject to the applicable requirements of the following rules or regulation(s):

California Code of Regulations, Title 13, Division 3, Chapter 5

40CFR79

40CFR80

[**40CFR 79, 7-1-1999; 40CFR 80, 7-1-1999;** CCR Title 13, 9-24-1999]

F52.2 This facility is subject to the applicable requirements of the following rules or regulation(s):

40CFR60 Subpart A

40CFR61 Subpart A

40CFR63 Subpart A

[**40CFR 60 Subpart A, 5-16-2007; 40CFR 61 Subpart A, 5-16-2007; 40CFR 63 Subpart A, 5-16-2007**]

F52.3 This facility is subject to the applicable requirements of the following rules or regulation(s):

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Applicable emission limits and standards that are required to be incorporated in the Title V permit by Consent Decree Civil No. C 03-04650 CRB, 6-27-2005

Chevron shall submit a copy of each semi-annual progress report for the consent decree to the District.

[**CONSENT DECREE CIVIL NO. C 03-04650 CRB, 6-27-2005**]

F52.4 This facility is subject to the applicable requirements of the following rules or regulation(s):

40CFR61, Subpart FF

Waste management units (as defined in Subpart FF) subject to the standards of Subpart FF are identified in the equipment specific section.

Waste management units associated with waste streams that are exempt under the 2 Mg/Yr limit or under the 10 PPMV limit are not subject to the standards of Subpart FF. To demonstrate waste stream exemptions, the operator shall submit a copy of the Total Annual Benzene (TAB) report sent to the EPA to the District.

Exceeding the 2 Mg/Yr limit containing greater than 10 ppmw benzene shall be a violation of Subpart FF, unless the operator has notified the AQMD and the EPA prior to the start of the new year about their plans to change to another compliance option allowed by Subpart FF regulation. The notification to the AQMD shall also address the necessary permit modifications, including submitting any additional applications, resulting from the changes to the compliance option.

[**40CFR 61 Subpart FF, 12-4-2003**]

F60.1 The emission limits identified in Section D and H of the permit shall be defined as emissions discharged to the atmosphere from the originating equipment.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

PROCESS CONDITIONS

P13.1 All devices under this process are subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
Benzene	40CFR61, SUBPART	FF

[**40CFR 61 Subpart FF, 12-4-2003**]

[Processes subject to this condition : 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 16]

SYSTEM CONDITIONS

S1.2 The operator shall limit the number of flaring events due to startups to no more than 2 event(s) in any one calendar year.

[**RULE 1703 - PSD Analysis, 10-7-1988;** CA PRC CEQA, 11-23-1970]

[Systems subject to this condition : Process 20, System 36]

S1.3 The operator shall limit the number of flaring events due to planned shutdowns to no more than 2 event(s) in any one calendar year.

[**RULE 1703 - PSD Analysis, 10-7-1988;** CA PRC CEQA, 11-23-1970]

[Systems subject to this condition : Process 20, System 36]

S1.4 The operator shall limit the throughput to no more than 173,600 ton(s) in any one calendar month.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

For the purpose of this condition, throughput shall be defined as coke (dry basis) loaded into trucks.

The operator shall keep a log of the weight of the coke (wet basis) loaded into each truck during each calendar month.

Whenever the Raw Coke Handling System is in operation, the operator shall collect a daily coke sample at a location downstream of the coke crusher. The coke sample shall be analyzed for moisture content. The operator shall record the location the coke sample was collected and the moisture content of coke sample in the monthly log.

The operator shall use the results of the daily coke moisture analysis to calculate the dry coke weight of each load of coke on that day. The dry coke weight of each truck load shall be recorded in the monthly log.

The operator shall maintain records in a manner approved by the District to demonstrate compliance with this condition.

[**RULE 1301(b)(1), 12-7-1995**]

[Systems subject to this condition : Process 2, System 3]

S1.5 The operator shall limit the production rate to no more than 235 ton(s) in any one day.

For the purpose of this condition, ton shall be defined as long ton.

The operator shall determine sulfur production on a daily basis.

The operator shall maintain records in a manner approved by the District to demonstrate compliance with this condition.

[**RULE 1303(b)(2)-Offset, 5-10-1996; RULE 2005, 5-6-2005**]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[Systems subject to this condition : Process 13, System 10]

S2.1 The operator shall limit emissions from this system as follows

CONTAMINANT	EMISSIONS LIMIT
VOC Less than	2.5 lbs/mmscf of hydrogen produced

For the purposes of this condition, the emission limit(s) shall become effective on July 1, 2003.

[**RULE 1189, 1-21-2000**]

[Systems subject to this condition : Process 6, System 4]

S7.1 The following conditions shall apply to all coke handling and related devices from this system:

The operator shall regularly wash exterior conveyors and return belts, overhead structures and ground area to avoid accumulation of coke dust.

The operator shall maintain the coke sufficiently wetted to prevent release of airborne dust.

The operator shall not store coke in open piles.

[RULE 1158, 7-11-2008]

[Systems subject to this condition : Process 2, System 3 , 4]

S7.2 The following conditions shall apply to all refinery operation and related devices from this system:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall comply with all applicable mitigation measures stipulated in the "Statement of Findings, Statement of Overriding Considerations, and Mitigation Monitoring Plan" document which is part of the AQMD Certified Final Environmental Impact Report dated 30-Nov-2001 for this facility.

[CA PRC CEQA, 11-23-1970]

[Systems subject to this condition : Process 3, System 5; Process 4, System 3 , 4; Process 7, System 7; Process 8, System 8; Process 14, System 28; Process 16, System 8; Process 17, System 1 , 2]

S7.3 The following conditions shall apply to all refinery operation and related devices from this system:

The operator shall comply with all applicable mitigation measures stipulated in the "Statement of Findings, Statement of Overriding Considerations, and Mitigation Monitoring Plan" document which is part of the AQMD Certified Final Environmental Impact Report dated 09-August-2006 for this facility.

The operator shall maintain records in a manner approved by the District , to demonstrate compliance with the applicable measures stipulated in the "Statement of Findings, Statement of Overriding Considerations, and Mitigation Monitoring Plan" document.

[CA PRC CEQA, 11-23-1970]

[Systems subject to this condition : Process 1, System 5; Process 2, System 1 , 3 , 5 , 7; Process 10, System 1; Process 12, System 26 , 27; Process 13, System 1 , 2 , 4; Process 20, System 12]

S7.4 The following conditions shall apply to all refinery operation and related devices from this system:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall comply with all applicable mitigation measures stipulated in the "Statement of Findings, Statement of Overriding Considerations, and Mitigation Monitoring Plan" document which is part of the AQMD Certified Final Environmental Impact Report dated 09-May-2008 for this facility.

The operator shall maintain records in a manner approved by the District , to demonstrate compliance with the applicable measures stipulated in the "Statement of Findings, Statement of Overriding Considerations, and Mitigation Monitoring Plan" document.

[CA PRC CEQA, 11-23-1970]

[Systems subject to this condition : Process 3, System 1; Process 7, System 4; Process 12, System 28; Process 13, System 10 , 11 , 12 , 13; Process 20, System 7 , 10 , 31]

S11.1 The operator shall comply with all applicable mitigation measures stipulated in the "Statement of Findings, Statement of Overriding Considerations, and Mitigation Monitoring Plan" document which is part of the AQMD Certified Final Environmental Impact Report dated 09-may-1995 for this facility.

This condition shall only apply to equipment listed in Section H of this facility permit.

[CA PRC CEQA, 11-23-1970]

[Systems subject to this condition : Process 1, System 17; Process 4, System 3; Process 8, System 1 , 5 , 7; Process 9, System 2; Process 14, System 17; Process 17, System 5 , 6; Process 20, System 24]

S13.1 All devices under this system are subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
PM	District Rule	1158

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[RULE 1158, 7-11-2008]

[Systems subject to this condition : Process 2, System 3 , 4]

S13.2 All devices under this system are subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	1123

[**RULE 1123, 12-7-1990**]

[Systems subject to this condition : Process 1, System 3 , 5 , 13 , 17; Process 2, System 1 , 5 , 6; Process 3, System 1 , 5; Process 4, System 1 , 3 , 5 , 7 , 9 , 11 , 13; Process 5, System 1; Process 6, System 4; Process 7, System 2 , 4 , 7; Process 8, System 1 , 2 , 5 , 7 , 8 , 10; Process 9, System 1 , 2; Process 10, System 1 , 4; Process 12, System 2 , 4 , 7 , 9 , 10 , 11 , 12 , 13 , 16 , 17 , 18 , 22 , 26 , 27 , 28; Process 20, System 3 , 7 , 10 , 11 , 12 , 14 , 18 , 19 , 23; Process 21, System 13 , 14 , 16 , 18]

S13.3 All devices under this system are subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	1149
VOC	District Rule	463
VOC	District Rule	1178

[RULE 1149, 5-2-2008; **RULE 1178, 4-7-2006; RULE 463, 5-6-2005**]

[Systems subject to this condition : Process 16, System 1 , 2 , 3 , 5]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

S13.4 All devices under this system are subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	1189

[**RULE 1189, 1-21-2000**]

[Systems subject to this condition : Process 6, System 4]

S13.5 All devices under this system are subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	1142

[**RULE 1142, 7-19-1991**]

[Systems subject to this condition : Process 14, System 25]

S13.6 All devices under this system are subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	461

[RULE 461, 3-7-2008]

[Systems subject to this condition : Process 21, System 10]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

S13.7 All devices under this system are subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
Benzene	40CFR61, SUBPART	FF

[**40CFR 61 Subpart FF, 12-4-2003**]

[Systems subject to this condition : Process 15, System 1 , 2 , 3 , 4 , 5]

S13.8 All devices under this system are subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	463
VOC	District Rule	1149

[RULE 1149, 5-2-2008; **RULE 463, 5-6-2005**]

[Systems subject to this condition : Process 16, System 4 , 7 , 8]

S13.9 All devices under this system are subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	463
VOC	District Rule	1149
VOC	District Rule	1178

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

For Rule 463 applicability, only subdivision (d) in the March 11, 1994 amendment, or equivalent requirements in the future amendments, shall apply to domed external floating roof tanks. This does not preclude any requirements specified in Rule 1178.

[RULE 1149, 5-2-2008; **RULE 1178, 4-7-2006; RULE 463, 5-6-2005**]

[Systems subject to this condition : Process 16, System 10]

S13.11 All devices under this system are subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
HAPs	40CFR63, SUBPART	GGGGG

[**40CFR 63 Subpart GGGGG, 11-29-2006**]

[Systems subject to this condition : Process 20, System 25 , 32 , 33]

S13.12 All devices under this system are subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
SOX	40CFR60, SUBPART	Ja

This condition shall become effective upon startup of SRU No. 73 (Process 13, System 10).

[**40CFR 60 Subpart Ja, 6-24-2008**]

[Systems subject to this condition : Process 13, System 1 , 2 , 4 , 10]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

S15.1 The vent gases from all affected devices of this process/system shall be vented as follows:

All acid gases shall be directed to the sulfur recovery unit(s).

This process/system shall not be operated unless the sulfur recovery unit(s) is in full use and has a valid permit to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 12, System 12 , 13 , 23 , 24 , 25 , 27; Process 13, System 5 , 6]

S15.3 The vent gases from all affected devices of this process/system shall be vented as follows:

All vent gases under normal operating conditions shall be directed to the LPG Vent Gas Vapor Recovery System.

This process/system shall not be operated unless the vapor recovery system is in full use and has a valid permit to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 14, System 5 , 28]

S15.4 The vent gases from all affected devices of this process/system shall be vented as follows:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

All emergency vent gases shall be directed to the Isomax Vapor Recovery Systems and/or flare except devices D2139, D971, D1050, D1051, D1052 and D1053 that vent to the atmosphere.

This process/system shall not be operated unless Isomax Vapor Recovery Systems and/or flare is in full use and has a valid permit to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 12, System 10 , 12 , 24; Process 14, System 5]

S15.5 The vent gases from all affected devices of this process/system shall be vented as follows:

All emergency vent gases from the vapor recovery system shall be directed to the flare system.

This process/system shall not be operated unless the flare(s) is in full use and has a valid permit to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 8, System 9; Process 20, System 10 , 37]

S15.7 The vent gases from all affected devices of this process/system shall be vented as follows:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

All emergency vent gases shall be directed to a vapor recovery system and/or flare system except Devices IDs D15, D3195, D3199, D3200 (Process 1, System 3), D106 (Process 1, System 13), D3574, D3371, D3373, D591, D595, D597, D3372, D592, D598 & D602 (Process 6, System 4) that vent to the atmosphere.

This process/system shall not be operated unless the vapor recovery system and/or flare system is in full use and has a valid permit to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 1, System 3 , 5 , 13 , 17; Process 2, System 1; Process 3, System 1 , 5; Process 4, System 1 , 3 , 5 , 7 , 9 , 11 , 13; Process 5, System 1; Process 6, System 4; Process 7, System 4 , 7; Process 8, System 1 , 2 , 5 , 7 , 8 , 10; Process 9, System 1 , 2; Process 10, System 1; Process 12, System 2 , 7 , 9 , 11 , 13 , 17 , 22 , 23 , 25 , 26 , 27; Process 20, System 18 , 19; Process 21, System 18]

S15.8 The vent gases from all affected devices of this process/system shall be vented as follows:

All emergency vent gases shall be directed to the vapor recovery system and/or flare system.

This process/system shall not be operated unless the vapor recovery system(s) and/or flare(s) is in full use and has a valid permit to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 1, System 17; Process 4, System 3 , 5; Process 5, System 1; Process 7, System 7; Process 9, System 1; Process 10, System 4; Process 21, System 16]

S15.9 The vent gases from all affected devices of this process/system shall be vented as follows:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

All sour gases shall be directed to the sour gas treating unit(s).

This process/system shall not be operated unless the sour gas treating unit(s) is in full use and has a valid permit to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 1, System 3 , 5 , 13; Process 2, System 1; Process 3, System 1; Process 4, System 1 , 3 , 7 , 9 , 11 , 13; Process 7, System 4; Process 8, System 1; Process 10, System 1; Process 12, System 7; Process 20, System 4 , 10 , 28 , 29 , 30 , 37]

S15.10 The vent gases from all affected devices of this process/system shall be vented as follows:

All vent gases under normal operating conditions shall be directed to the vapor recovery system.

This process/system shall not be operated unless the vapor recovery system(s) is in full use and has a valid permit to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 1, System 3 , 5 , 13 , 17; Process 2, System 1; Process 3, System 1 , 5; Process 4, System 1 , 3 , 5 , 7 , 9 , 11 , 13; Process 5, System 1; Process 6, System 4; Process 7, System 4 , 7; Process 8, System 1 , 2 , 5 , 7 , 8 , 10; Process 9, System 1 , 2; Process 10, System 1; Process 12, System 2 , 7 , 9 , 11 , 13 , 17 , 22 , 23 , 25 , 26 , 27; Process 20, System 18; Process 21, System 18]

S15.12 The vent gases from all affected devices of this process/system shall be vented as follows:

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CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

All emergency vent gases shall be directed to the vapor recovery system and/or flare system.

This process/system shall not be operated unless the vapor recovery system and/or flare(s) is in full use and has a valid permit to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 12, System 26]

S15.13 The vent gases from all affected devices of this process/system shall be vented as follows:

All emergency vent gases shall be directed to scrubber C-5770 and then to vapor recovery and/or flare system.

This process/system shall not be operated unless the scrubber C-5770 and the vapor recovery system(s) or flare(s) are in full use and have a valid permit to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 12, System 9]

S15.14 The vent gases from all affected devices of this process/system shall be vented as follows:

All emergency vent gases shall be directed to scrubber C-2180 and then to vapor recovery and/or flare system.

This process/system shall not be operated unless the scrubber C-2180 and the vapor recovery system(s) or flare(s) are in full use and have a valid permit to receive vent gases from this system.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 12, System 27]

S15.15 The vent gases from all affected devices of this process/system shall be vented as follows:

All vent gases under normal operating conditions shall be directed to the Tail Gas Treatment Unit For Claus Unit No. 10 (Process 13, System 7).

This process/system shall not be operated unless the tail gas treating unit is in full use and has a valid permit to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 13, System 1]

S15.16 The vent gases from all affected devices of this process/system shall be vented as follows:

All vent gases under normal operating conditions shall be directed to the Tail Gas Treatment Unit For Claus Unit No. 20 (Process 13, System 8).

This process/system shall not be operated unless the tail gas treating unit is in full use and has a valid permit to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 13, System 2]

S15.17 The vent gases from all affected devices of this process/system shall be vented as follows:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

All vent gases under normal operating conditions shall be directed to the Tail Gas Treatment Unit For Claus Unit No. 70 (Process 13, System 9).

This process/system shall not be operated unless the tail gas treating unit is in full use and has a valid permit to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 13, System 4]

S15.18 The vent gases from all affected devices of this process/system shall be vented as follows:

All vent gases under normal operating conditions shall be directed to the Isomax vapor recovery/relief gas recovery train(s) or to the Isomax flare or the Coker flare, if the vapor recovery systems are not in service.

This process/system shall not be operated unless the vapor recovery system(s) or flare is in full use and has a valid permit to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 12, System 10 , 12 , 24]

S15.19 The vent gases from all affected devices of this process/system shall be vented as follows:

All emergency vent gases shall be vented to the FCCU flare system.

This process/system shall not be operated unless the FCCU flare is in full use and has a valid permit to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

FACILITY PERMIT TO OPERATE
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[Systems subject to this condition : Process 21, System 13]

S15.20 The vent gases from all affected devices of this process/system shall be vented as follows:

All vent gases from the low temperature shift reduction cooler (Device D4114) during startup and planned shutdown of this process system shall be directed to a flare system.

This process/system shall not be operated unless the flare system referred to above is in full use and has a valid permit to receive vent gases from this system.

[**RULE 407, 4-2-1982**]

[Systems subject to this condition : Process 6, System 4]

S15.21 The vent gases from all affected devices of this process/system shall be vented as follows:

All acid gases shall be directed to the Claus Unit No. 73 (Process 13, System 10).

This process/system shall not be operated unless the Sulfur Recovery Unit is in full use and has a valid permit to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 12, System 28; Process 13, System 11]

S15.22 The vent gases from all affected devices of this process/system shall be vented as follows:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

All tail gas under normal operating conditions shall be directed to the Tail Gas Treatment Unit No. 73 (Process 13, System 11).

Vent gases may be directed to the Tail Gas Treatment Unit No. 73 Incinerator (Process 13, System 12) only during prescribed portions of a planned startup or planned shutdown.

Acid gas shall not be fed to this process/system unless the Tail Gas Treatment Unit No. 73 is in full use and has a valid permit to receive vent gases from this system.

This process/system shall not be operated unless the TGTU Incinerator is in full use and has a valid permit to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 13, System 10]

S15.23 The vent gases from all affected devices of this process/system shall be vented as follows:

All emergency vent gas not vented to the vapor recovery system [consisting of all of the eductors in Process 20, Systems 28/29/30 (D3762, D3766 and D3770) operated concurrently] shall be directed to a flare system.

This process/system shall not be operated unless the flare is in full use and has a valid permit to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 20, System 28 , 29 , 30]

S15.24 The vent gases from all affected devices of this process/system shall be vented as follows:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

All waste gases recovered by the vapor recovery system [consisting of all the compressors in Process 20, System 19 (D3489 and D3566) operated independently or concurrently] shall be directed to a gas treating system.

This process/system shall not be operated unless the gas treating system is in full use and has a valid permit to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 20, System 19]

S15.25 The vent gases from all affected devices of this process/system shall be vented as follows:

All emergency vent gases from the process system shall be directed to the vapor recovery system.

This process/system shall not be operated unless the vapor recovery system is in full use and has a valid permit to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 20, System 19]

S15.26 The vent gases from all affected devices of this process/system shall be vented as follows:

All emergency vent gas not vented to the vapor recovery system [consisting of all the compressors in Process 20, System 34 (D1747, D1748, D1815 and D1816) operated concurrently] shall be directed to a flare system.

This process/system shall not be operated unless the flare is in full use and has a valid permit to receive vent gases from this system.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 20, System 34]

S18.1 All affected devices listed under this process/system shall be used only to receive, recover and/or dispose of vent gases routed from the system(s) or process(es) listed below, in addition to specific devices identified in the "connected to" column:

Treating & Stripping (Process: 12, System: 12, 13, 23, 24, 25, & 27)

Tail Gas Plants (Process: 13, System: 5 & 6)

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 13, System 1 , 2 , 4]

S18.2 All affected devices listed under this process/system shall be used only to receive, recover and/or dispose of vent gases routed from the system(s) or process(es) listed below, in addition to specific devices identified in the "connected to" column:

Sulfur Recovery Unit(s) (Process: 13, System: 1, 2 & 4)

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 13, System 5 , 6]

S18.3 All affected devices listed under this process/system shall be used only to receive, recover and/or dispose of vent gases routed from the system(s) or process(es) listed below, in addition to specific devices identified in the "connected to" column:

LPG Loading/Unloading (Process: 14, System: 5)

LPG/Pentane Loading and Unloading (Process: 14, System: 28)

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CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 20, System 14]

S18.7 All affected devices listed under this process/system shall be used only to receive, recover and/or dispose of vent gases routed from the system(s) or process(es) listed below, in addition to specific devices identified in the "connected to" column:

Crude Distillation (Process: 1, System: 3, 5 & 13)

Coking and Resid Conditioning (Process: 2, System: 1 & 5)

FCCU (Process: 3, System: 1 & 5)

Hydrotreating (Process: 4, System: 1, 7, 9, 11 & 13)

Hydrogen Generation (Process: 6, System: 4)

Alkylation (Process: 8, System: 1, 2, 5, 7, 8, 9 & 10)

Oxygenates Production (Process: 9, System: 2)

LPG Production (Process: 10, System: 1 & 2)

Treating & Stripping (Process: 12, System: 2, 7, 9, 11, 13, 17, 22, 23, 25, 26, 27 & 28)

Sulfur Production (Process: 13, System: 10 & 11)

Air Pollution Control (Process: 20, System: 10, 19 & 34)

Miscellaneous (Process: 21, System: 13 & 18)

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[Systems subject to this condition : Process 20, System 3 , 7 , 23]

S18.8 All affected devices listed under this process/system shall be used only to receive, recover and/or dispose of vent gases routed from the system(s) or process(es) listed below, in addition to specific devices identified in the "connected to" column:

Crude Distillation (Process: 1, System: 17)

Delayed Coking (Process: 2, System: 1)

Hydrotreating (Process: 4, System: 3 & 5)

Catalytic Reforming (Process: 5, System: 1)

Air Liquide Hydrogen Plant (ID 148236) (Process: N/A, System: N/A)

Hydrocracking (Process: 7, System: 4 & 7)

Oxygenates Production (Process: 9, System: 1)

LPG Production (Process: 10, System: 4)

Treating and Stripping Process (Process: 12, System: 10, 12 & 24)

Air Pollution Control (Process: 20, System: 28, 29, 30 & 37)

Miscellaneous (Process: 21, System: 16)

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 20, System 12 , 31]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

S18.9 All affected devices listed under this process/system shall be used only to receive, recover and/or dispose of vent gases routed from the system(s) or process(es) listed below, in addition to specific devices identified in the "connected to" column:

FCCU (Process: 3, System: 1)

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 12, System 9 , 11 , 26]

S18.10 All affected devices listed under this process/system shall be used only to receive, recover and/or dispose of vent gases routed from the system(s) or process(es) listed below, in addition to specific devices identified in the "connected to" column:

Crude Distillation (Process: 1, System: 3, 5 & 13)

Delayed Coking (Process: 2, System: 1)

Hydrotreating (Process: 4, System: 1, 3, 7, 9, 11 & 13)

Hydrocracking (Process: 7, System: 4)

Alkylation (Process: 8, System: 1)

LPG Production (Process: 10, System: 1)

Sour Water Concentrator/Stripper (Process: 12, System: 7)

ISOMAX Vapor Recovery (Process: 20, System: 4, 28, 29, 30 & 37)

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 12, System 10 , 11 , 26]

FACILITY PERMIT TO OPERATE
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

S18.11 All affected devices listed under this process/system shall be used only to receive, recover and/or dispose of vent gases routed from the system(s) or process(es) listed below, in addition to specific devices identified in the "connected to" column:

Alkylation Unit (Process: 8, System: 7)

LPG Production (Process: 10, System: 2)

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 20, System 11]

S18.12 All affected devices listed under this process/system shall be used only to receive, recover and/or dispose of vent gases routed from the system(s) or process(es) listed below, in addition to specific devices identified in the "connected to" column:

Crude Distillation (Process: 1, System: 3, 5 & 13)

Coking & Residual Conditioning (Process: 2, System: 1)

Hydrotreating (Process: 4, System: 1, 9, 11 & 13)

Hydrogen Generation (Process: 6, System: 4)

Alkylation (Process: 8, System: 2 & 5)

Coker Depropanizer (Process: 10, System: 1)

Treating and Stripping (Process: 12, System: 26, 27 & 28)

Sulfur Production (Process: 13, System: 10 & 11)

Air Pollution Control (Process: 20, System: 18 & 19)

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CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 2, System 5; Process 20, System 10]

S18.13 All affected devices listed under this process/system shall be used only to receive, recover and/or dispose of vent gases routed from the system(s) or process(es) listed below, in addition to specific devices identified in the "connected to" column:

FCCU (Process: 3, System: 1 & 5)

Alkylation (Process: 8, System: 8)

Oxygenates Production (Process: 9, System: 2)

Treating and Stripping (Process: 12, System: 17)

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 20, System 34]

S18.14 All affected devices listed under this process/system shall be used only to receive, recover and/or dispose of vent gases routed from the system(s) or process(es) listed below, in addition to specific devices identified in the "connected to" column:

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CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Crude Distillation (Process: 1, System: 17)

Hydrotreating (Process: 4, System: 3 & 5)

Catalytic Reforming (Process: 5, System: 1)

Air Liquide Hydrogen Plant (ID 148236) (Process: N/A, System: N/A)

Hydrocracking (Process: 7, System: 4 & 7)

Oxygenates Production (Process: 9, System: 1)

Treating and Stripping Process (Process: 12, System: 10, 12 & 24)

LPG Loading/Unloading (Process: 14, System: 5)

LPG/Pentane Loading and Unloading (Process: 14, System: 28)

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 20, System 28 , 29 , 30 , 37]

S18.15 All affected devices listed under this process/system shall be used only to receive, recover and/or dispose of vent gases routed from the system(s) or process(es) listed below, in addition to specific devices identified in the "connected to" column:

Alkylation (Process: 8, System: 1)

Yard Deisobutanizer (Process: 8, System: 10)

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 8, System 9]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

S18.16 All affected devices listed under this process/system shall be used only to receive, recover and/or dispose of vent gases routed from the system(s) or process(es) listed below, in addition to specific devices identified in the "connected to" column:

Sulfur Recovery - Claus Unit No. 10 (Process: 13, System: 1)

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 13, System 7]

S18.17 All affected devices listed under this process/system shall be used only to receive, recover and/or dispose of vent gases routed from the system(s) or process(es) listed below, in addition to specific devices identified in the "connected to" column:

Sulfur Recovery - Claus Unit No. 20 (Process: 13, System: 2)

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 13, System 8]

S18.18 All affected devices listed under this process/system shall be used only to receive, recover and/or dispose of vent gases routed from the system(s) or process(es) listed below, in addition to specific devices identified in the "connected to" column:

Sulfur Recovery - Claus Unit No. 70 (Process: 13, System: 4)

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 13, System 9]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

S18.19 All affected devices listed under this process/system shall be used only to receive, recover and/or dispose of vent gases routed from the system(s) or process(es) listed below, in addition to specific devices identified in the "connected to" column:

Steam Naphtha Reformer (SNR) (Process: 6, System: 4)

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 407, 4-2-1982**]

[Systems subject to this condition : Process 20, System 36]

S18.20 All affected devices listed under this process/system shall be used only to receive, recover and/or dispose of vent gases routed from the system(s) or process(es) listed below, in addition to specific devices identified in the "connected to" column:

Treating and Stripping (Process: 12, System: 12, 13, 23, 24, 25, 27 & 28)

Sulfur Recovery - Tail Gas Treatment Unit No. 73 (Process: 13, System: 11)

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 13, System 10]

S18.21 All affected devices listed under this process/system shall be used only to receive, recover and/or dispose of vent gases routed from the system(s) or process(es) listed below, in addition to specific devices identified in the "connected to" column:

Sulfur Recovery - Claus Unit No. 73 (Process: 13, System: 10)

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 13, System 11]

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

S18.22 All affected devices listed under this process/system shall be used only to receive, recover and/or dispose of vent gases routed from the system(s) or process(es) listed below, in addition to specific devices identified in the "connected to" column:

Sulfur Recovery - Claus Unit No. 73 (Process: 13, System: 10)

Sulfur Recovery - Tail Gas Treatment Unit No. 73 (Process: 13, System: 11)

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 13, System 12]

S31.12 The following BACT requirements shall apply to VOC service fugitive components associated with the devices that are covered by application number(s) 358451 and 391638:

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall provide to the District, no later than 60 days after initial startup, a recalculation of the fugitive emissions based on actual components installed and removed from service. The valves and flanges shall be categorized by size and service. The operator shall submit a listing of all new non-bellows seal valves which shall be categorized by tag no., size, type, operating temperature, operating pressure, body material, application, and reasons why bellows seal valves were not used.

All new valves in VOC service, except those specifically exempted by Rule 1173, shall be bellows seal valves, except as approved by the District, in the following applications: heavy liquid service, control valve, instrument piping/tubing, applications requiring torsional valve stem motion, applications where valve failure could pose safety hazard (e.g., drain valves with valve stems in horizontal position), retrofits/special applications with space limitations, and valves not commercially available.

Valves not commercially available include valves with sizes above 8", special alloys for sizes above 2", and special connections for sizes above 2".

All new valves and major components in VOC service as defined by Rule 1173, except those specifically exempted by Rule 1173 and those in heavy liquid service as defined in R1173, shall be distinctly identified from other components through their tag numbers (e.g., numbers ending in the letter "N"), and shall be noted in the records.

All new components in VOC service as defined in Rule 1173, except valves and flanges, shall be inspected quarterly using EPA reference Method 21. All new valves and flanges in VOC service, except those specifically exempted by Rule 1173, shall be inspected monthly using EPA Method 21.

If 98.0 percent or greater of the new (non-bellows seal) valves and the new flange population inspected is found to leak gaseous or liquid volatile organic compounds at a rate less than 500 ppmv for two consecutive months, then the operator may change to a quarterly inspection program with the approval of the District.

The operator shall revert from quarterly to monthly inspection program if less than 98.0 percent of the new (non-bellows seal) valves and the new flange population

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

inspected is found to leak gaseous or liquid volatile organic compounds at a rate less than 500 ppmv.

All new components in VOC service with a leak greater than 500 ppmv but less than 1,000 ppmv, as methane, measured above background using EPA Method 21 shall be repaired within 14 days of detection. Components shall be defined as any valve, fitting, pump, compressor, pressure relief valve, diaphragm, hatch, sight-glass, and meter, which are not exempted by Rule 1173.

The operator shall keep records of the monthly inspection (quarterly where applicable), subsequent repair, and reinspection, in a manner approved by the District. Records shall be kept and maintained for at least two years, and shall be made available to the Executive Officer or his authorized representative upon request.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 6, System 4; Process 20, System 31]

S31.13 The following BACT requirements shall apply to VOC service fugitive components associated with the devices that are covered by application number(s) 308571, 318507, and 377967:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

All new components in VOC service as defined in Rule 1173, except valves and flanges, shall be inspected quarterly using EPA reference Method 21. All new valves and flanges in VOC service, except those specifically exempted by Rule 1173, shall be inspected monthly using EPA Method 21.

If 98.0 percent or greater of the new (non-bellows seal) valves and the new flange population inspected is found to leak gaseous or liquid volatile organic compounds at a rate less than 500 ppmv for two consecutive months, then the operator may change to a quarterly inspection program with the approval of the District.

The operator shall revert from quarterly to monthly inspection program if less than 98.0 percent of the new (non-bellows seal) valves and the new flange population inspected is found to leak gaseous or liquid volatile organic compounds at a rate less than 500 ppmv.

All new components in VOC service with a leak greater than 500 ppmv but less than 1,000 ppmv, as methane, measured above background using EPA Method 21 shall be repaired within 14 days of detection. Components shall be defined as any valve, fitting, pump, compressor, pressure relief valve, diaphragm, hatch, sight-glass, and meter, which are not exempted by Rule 1173.

The operator shall keep records of the monthly inspection (quarterly where applicable), subsequent repair, and reinspection, in a manner approved by the District. Records shall be kept and maintained for at least two years, and shall be made available to the Executive Officer or his authorized representative upon request.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 3, System 1; Process 5, System 1]

S31.14 The following BACT requirements shall apply to VOC service fugitive components associated with the devices that are covered by application number(s) 284288, 284290, 289724, 290190, 326619, 329314 and 403039:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall provide to the District, no later than 60 days after initial startup, a recalculation of the fugitive emissions based on actual components installed and removed from service. The valves and flanges shall be categorized by size and service. The operator shall submit a listing of all new non-bellows seal valves which shall be categorized by tag no., size, type, operating temperature, operating pressure, body material, application, and reasons why bellows seal valves were not used.

All new valves in VOC service, except those specifically exempted by Rule 1173, shall be bellows seal valves for 2-inch and smaller sizes, except as approved by the District, in the following applications: heavy liquid service, control valve, instrument piping/tubing, applications requiring torsional valve stem motion, applications where valve failure could pose safety hazard (e.g., drain valves with valve stems in horizontal position), retrofits/special applications with space limitations.

All new valves greater than 2-inch and major components in VOC service as defined by Rule 1173, except those specifically exempted by Rule 1173 and those in heavy liquid service as defined in R1173, shall be distinctly identified from other components through their tag numbers (e.g., numbers ending in the letter "N"), and shall be noted in the records.

All new components in VOC service with a leak greater than 500 ppmv but less than 1,000 ppmv, as methane, measured above background using EPA Method 21 shall be repaired within 14 days of detection. Components shall be defined as any valve, fitting, pump, compressor, pressure relief valve, diaphragm, hatch, sight-glass, and meter, which are not exempted by Rule 1173.

All new components in VOC service as defined in Rule 1173, except valves and flanges, shall be inspected quarterly using EPA reference Method 21. All new valves and flanges in VOC service, except those specifically exempted by Rule 1173, shall be inspected monthly using EPA Method 21.

If 98.0 percent or greater of the new (non-bellows seal) valves and the new flange population inspected is found to leak gaseous or liquid volatile organic compounds at a rate less than 500 ppmv for two consecutive months, then the operator may change to a quarterly inspection program with the approval of the District.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall revert from quarterly to monthly inspection program if less than 98.0 percent of the new (non-bellows seal) valves and the new flange population inspected is found to leak gaseous or liquid volatile organic compounds at a rate less than 500 ppmv.

The operator shall keep records of the monthly inspection (quarterly where applicable), subsequent repair, and reinspection, in a manner approved by the District. Records shall be kept and maintained for at least two years, and shall be made available to the Executive Officer or his authorized representative upon request.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 1, System 17; Process 4, System 3; Process 8, System 1 , 7; Process 9, System 1 , 2]

S31.15 The following BACT requirements shall apply to VOC service fugitive components associated with the devices that are covered by application number(s) 378811, 380595, 380596, 380597, 380611, 385371, 385372, 385373, 385374 and 475142:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall provide to the District, no later than 60 days after initial startup, a recalculation of the fugitive emissions based on actual components installed and removed from service. The valves and flanges shall be categorized by size and service. The operator shall submit a listing of all new non-bellows seal valves which shall be categorized by tag no., size, type, operating temperature, operating pressure, body material, application, and reasons why bellows seal valves were not used.

All new valves in VOC service, except those specifically exempted by Rule 1173, shall be bellows seal valves, except as approved by the District, in the following applications: heavy liquid service, control valve, instrument piping/tubing, applications requiring torsional valve stem motion, applications where valve failure could pose safety hazard (e.g., drain valves with valve stems in horizontal position), retrofits/special applications with space limitations, and valves not commercially available.

All new valves and major components in VOC service as defined by Rule 1173, except those specifically exempted by Rule 1173 and those in heavy liquid service as defined in R1173, shall be distinctly identified from other components through their tag numbers (e.g., numbers ending in the letter "N"), and shall be noted in the records.

All new components in VOC service as defined in Rule 1173, except valves and flanges, shall be inspected quarterly using EPA reference Method 21. All new valves and flanges in VOC service, except those specifically exempted by Rule 1173, shall be inspected monthly using EPA Method 21.

If 98.0 percent or greater of the new (non-bellows seal) valves and the new flange population inspected is found to leak gaseous or liquid volatile organic compounds at a rate less than 500 ppmv for two consecutive months, then the operator may change to a quarterly inspection program with the approval of the District.

The operator shall revert from quarterly to monthly inspection program if less than 98.0 percent of the new (non-bellows seal) valves and the new flange population inspected is found to leak gaseous or liquid volatile organic compounds at a rate less than 500 ppmv.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

All new components in VOC service with a leak greater than 500 ppmv but less than 1,000 ppmv, as methane, measured above background using EPA Method 21 shall be repaired within 14 days of detection. Components shall be defined as any valve, fitting, pump, compressor, pressure relief valve, diaphragm, hatch, sight-glass, and meter, which are not exempted by Rule 1173.

The operator shall keep records of the monthly inspection (quarterly where applicable), subsequent repair, and reinspection, in a manner approved by the District. Records shall be kept and maintained for at least two years, and shall be made available to the Executive Officer or his authorized representative upon request.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 1, System 18; Process 3, System 5; Process 4, System 3 , 4; Process 7, System 7; Process 8, System 8; Process 14, System 28; Process 16, System 8 , 10]

S31.16 The following BACT requirements shall apply to VOC service fugitive components associated with the devices that are covered by application number(s) 410240, 411356, 411357, 412024, 414153, 414154, 414157, 414158, 421106, 422682, 427936, 454408 & 456768:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall provide to the District, no later than 60 days after initial startup, a recalculation of the fugitive emissions based on actual components installed and removed from service. The valves and flanges shall be categorized by size and service. The operator shall submit a listing of all new non-bellows seal valves which shall be categorized by tag no., size, type, operating temperature, operating pressure, body material, application, and reasons why bellows seal valves were not used.

All new valves in VOC service, except those specifically exempted by Rule 1173 and those in heavy liquid service as defined in Rule 1173, shall be bellows seal valves, except as approved by the District, in the following applications: heavy liquid service, control valve, instrument piping/tubing, applications requiring torsional valve stem motion, applications where valve failure could pose safety hazard (e.g., drain valves with valve stems in horizontal position), retrofits/special applications with space limitations, and valves not commercially available.

All new valves and major components in VOC service as defined by Rule 1173, except those specifically exempted by Rule 1173 and those in heavy liquid service as defined in Rule 1173, shall be distinctly identified from other components through their tag numbers (e.g., numbers ending in the letter "N"), and shall be noted in the records.

All new components in VOC service as defined in Rule 1173, except valves and flanges, shall be inspected quarterly using EPA reference Method 21. All new valves and flanges in VOC service, except those specifically exempted by Rule 1173, shall be inspected monthly using EPA Method 21.

If 98.0 percent or greater of the new (non-bellows seal) valves and the new flange population inspected is found to leak gaseous or liquid volatile organic compounds at a rate less than 500 ppmv for two consecutive months, then the operator may change to a quarterly inspection program with the approval of the District.

The operator shall revert from quarterly to monthly inspection program if less than 98.0 percent of the new (non-bellows seal) valves and the new flange population inspected is found to leak gaseous or liquid volatile organic compounds at a rate less than 500 ppmv.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

All new components in VOC service with a leak greater than 500 ppmv but less than 1,000 ppmv, as methane, measured above background using EPA Method 21 shall be repaired within 14 days of detection. Components shall be defined as any valve, fitting, pump, compressor, pressure relief valve, diaphragm, hatch, sight-glass, and meter, which are not exempted by Rule 1173.

The operator shall keep records of the monthly inspection (quarterly where applicable), subsequent repair, and reinspection, in a manner approved by the District. Records shall be kept and maintained for at least two years, and shall be made available to the Executive Officer or his authorized representative upon request. Once Title V permit is issued, records shall be maintained for five years.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 3, System 1; Process 5, System 1; Process 7, System 4; Process 8, System 10; Process 12, System 2 , 9 , 11 , 26; Process 20, System 31; Process 21, System 13]

S31.17 The following BACT requirements shall apply to VOC service fugitive components associated with the devices that are covered by application number(s) 388982, 391052, 391053 and 457074:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

All new valves in VOC service, except those specifically exempted by Rule 1173, shall be bellows seal valves, except as approved by the District, in the following applications: heavy liquid service, control valve, instrument piping/tubing, applications requiring torsional valve stem motion, applications where valve failure could pose safety hazard (e.g., drain valves with valve stems in horizontal position), retrofits/special applications with space limitations, and valves not commercially available.

Valves not commercially available include valves with sizes above 8", special alloys for sizes above 2", and special connections for sizes above 2".

All new valves and major components in VOC service as defined by Rule 1173, except those specifically exempted by Rule 1173 and those in heavy liquid service as defined in R1173, shall be distinctly identified from other components through their tag numbers (e.g., numbers ending in the letter "N"), and shall be noted in the records.

All new components in VOC service as defined in Rule 1173, except valves and flanges, shall be inspected quarterly using EPA reference Method 21. All new valves and flanges in VOC service, except those specifically exempted by Rule 1173, shall be inspected monthly using EPA Method 21.

If 98.0 percent or greater of the new (non-bellows seal) valves and the new flange population inspected is found to leak gaseous or liquid volatile organic compounds at a rate less than 500 ppmv for two consecutive months, then the operator may change to a quarterly inspection program with the approval of the District.

The operator shall revert from quarterly to monthly inspection program if less than 98.0 percent of the new (non-bellows seal) valves and the new flange population inspected is found to leak gaseous or liquid volatile organic compounds at a rate less than 500 ppmv.

All new components in VOC service with a leak greater than 500 ppmv but less than 1,000 ppmv, as methane, measured above background using EPA Method 21 shall be repaired within 14 days of detection. Components shall be defined as any valve, fitting, pump, compressor, pressure relief valve, diaphragm, hatch, sight-glass, and

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CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

meter, which are not exempted by Rule 1173.

The operator shall keep records of the monthly inspection (quarterly where applicable), subsequent repair, and reinspection, in a manner approved by the District. Records shall be kept and maintained for at least two years, and shall be made available to the Executive Officer or his authorized representative upon request.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 20, System 28 , 29 , 30]

S31.18 The following BACT requirements shall apply to VOC service fugitive components associated with the devices that are covered by application number(s) 449359 and 453108:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

All sampling connections shall be closed-purge, closed loop, or closed-vent systems.

All new valves in VOC service shall be leakless type, except those specifically exempted by Rule 1173 or approved by the District in the following applications: heavy liquid service, control valves, instrument piping/tubing, applications requiring torsional valve stem motion, applications where valve failure could pose safety hazard (e.g., drain valves with valve stems in horizontal position), retrofits/special applications with space limitations, and valves not commercially available.

For the purpose of this condition, leakless valve shall be defined as any valve equipped with sealed bellow or equivalent approved in writing by the District prior to installation.

All new components in VOC service as defined by Rule 1173, except valves and flanges shall be inspected quarterly using EPA Reference Method 21. All new valves and flanges in VOC service except those specifically exempted by Rule 1173 shall be inspected monthly using EPA Method 21.

If 98.0 percent or greater of the new valve and the new flange population inspected is found to leak gaseous or liquid volatile organic compounds at a rate less than 500 ppmv for two consecutive months, then the operator may revert to a quarterly inspection program with the approval of the Executive Officer. This condition shall not apply to leakless valves.

The operator shall revert from quarterly to monthly inspection program if less than 98.0 percent of the new valves and the new flange population inspected are found to leak gaseous or liquid volatile organic compounds at a rate less than 500 ppmv. This condition shall not apply to leakless valves.

All new components in VOC service with a leak greater than 500 ppmv but less than 1,000 ppmv, as methane, measured above background using EPA Method 21 shall be repaired within 14 days of detection. Components shall be defined as any valve, fitting, pump, compressor, pressure relief valve, diaphragm, hatch, sight-glass, and meter, which are not exempted by Rule 1173.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall keep records of the monthly inspection (quarterly where applicable), subsequent repair, and reinspection, in a manner approved by the District.

The operator shall provide to the District, no later than 90 days after initial startup, a recalculation of the fugitive emissions based on actual components installed and removed from service. The operator shall also submit a complete, as built, piping and instrumentation diagram(s) and copies of requisition data sheets or field inspection surveys for all non-leakless type valves with a listing of tag numbers and reasons why leakless valves were not used.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 12, System 26 , 27]

S31.19 The following BACT requirements shall apply to VOC service fugitive components associated with the devices that are covered by application number(s) 448244 and 458897:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

All sampling connections shall be closed-purge, closed loop, or closed-vent systems.

All new valves in VOC service shall be leakless type, except those specifically exempted by Rule 1173 or approved by the District in the following applications: heavy liquid service, control valves, instrument piping/tubing, applications requiring torsional valve stem motion, applications where valve failure could pose safety hazard (e.g., drain valves with valve stems in horizontal position), retrofits/special applications with space limitations, and valves not commercially available.

For the purpose of this condition, leakless valve shall be defined as any valve equipped with sealed bellows or equivalent approved in writing by the District prior to installation.

All new components in VOC service as defined by Rule 1173, except valves and flanges shall be inspected quarterly using EPA Reference Method 21. All new valves and flanges in VOC service except those specifically exempted by Rule 1173 shall be inspected monthly using EPA Method 21. Components shall be defined as any valve, flange, fitting, pump, compressor, pressure relief device, diaphragm, hatch, sight-glass, and meter, which are not exempted by Rule 1173.

The following leaks shall be repaired within 7 calendar days -- all light liquid/gas/vapor components leaking at a rate of 500 to 10,000 ppm, heavy liquid components leaking at a rate of 100 to 500 ppm and greater than 3 drops/minute, unless otherwise extended as allowed under Rule 1173.

The following leaks shall be repaired within 2 calendar days -- any leak between 10,000 to 25,000 ppm, any atmospheric PRD leaking at a rate of 200 to 25,000 ppm, unless otherwise extended as allowed under Rule 1173.

The following leaks shall be repaired within 1 calendar day -- any leak greater than 25,000 ppm, heavy liquid leak greater than 500 ppm, or light liquid leak greater than 3 drops per minute.

If 98.0 percent or greater of the new valve and the new flange population inspected is found to leak gaseous or liquid volatile organic compounds at a rate less than 500

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

ppmv for two consecutive months, then the operator may revert to a quarterly inspection program with the approval of the Executive Officer. This condition shall not apply to leakless valves.

The operator shall revert from quarterly to monthly inspection program if less than 98.0 percent of the new valves and the new flange population inspected are found to leak gaseous or liquid volatile organic compounds at a rate less than 500 ppmv. This condition shall not apply to leakless valves.

The operator shall keep records of the monthly inspection (quarterly where applicable), subsequent repair, and reinspection, in a manner approved by the District.

The operator shall provide to the District, prior to initial startup, a list of all non-leakless type valves that were installed. The list shall include the tag numbers for the valves and reasons why leakless valves were not used. The operator shall not startup the equipment prior to the Districts approval for the use of all non-leakless valves.

The operator shall provide to the District, no later than 90 days after initial startup, a recalculation of the fugitive emissions based on actual components installed and removed from service. The operator shall also submit a complete, as built, piping and instrumentation diagram(s) and copies of requisition data sheets or field inspection surveys for all non-leakless type valves with a listing of tag numbers and reasons why leakless valves were not used.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 2, System 1 , 5]

S31.20 The following BACT requirements shall apply to VOC service fugitive components associated with the devices that are covered by application number(s) 466149, 466876, 467141, 467544 and 470739:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

All sampling connections shall be closed-purge, closed loop, or closed-vent systems.

All new valves in VOC service shall be leakless type, except those specifically exempted by Rule 1173 or approved by the District in the following applications: heavy liquid service, control valves, instrument piping/tubing, applications requiring torsional valve stem motion, applications where valve failure could pose safety hazard (e.g., drain valves with valve stems in horizontal position), retrofits/special applications with space limitations, and valves not commercially available.

For the purpose of this condition, leakless valve shall be defined as any valve equipped with sealed bellows or equivalent approved in writing by the District prior to installation.

All new components in VOC service as defined by Rule 1173, except valves and flanges shall be inspected quarterly using EPA Reference Method 21. All new valves and flanges in VOC service except those specifically exempted by Rule 1173 shall be inspected monthly using EPA Method 21. Components shall be defined as any valve, flange, fitting, pump, compressor, pressure relief device, diaphragm, hatch, sight-glass, and meter, which are not exempted by Rule 1173

The following leaks shall be repaired within 7 calendar days -- all light liquid/gas/vapor components leaking at a rate of 500 to 10,000 ppm, heavy liquid components leaking at a rate of 100 to 500 ppm and greater than 3 drops/minute, unless otherwise extended as allowed under Rule 1173.

The following leaks shall be repaired within 2 calendar days -- any leak between 10,000 to 25,000 ppm, any atmospheric PRD leaking at a rate of 200 to 25,000 ppm, unless otherwise extended as allowed under Rule 1173.

The following leaks shall be repaired within 1 calendar day -- any leak greater than 25,000 ppm, heavy liquid leak greater than 500 ppm, or light liquid leak greater than 3 drops per minute.

If 98.0 percent or greater of the new valve and the new flange population inspected is found to leak gaseous or liquid volatile organic compounds at a rate less than 500

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

ppmv for two consecutive months, then the operator may revert to a quarterly inspection program with the approval of the Executive Officer. This condition shall not apply to leakless valves.

The operator shall revert from quarterly to monthly inspection program if less than 98.0 percent of the new valves and the new flange population inspected are found to leak gaseous or liquid volatile organic compounds at a rate less than 500 ppmv. This condition shall not apply to leakless valves.

The operator shall keep records of the monthly inspection (quarterly where applicable), subsequent repair, and reinspection, in a manner approved by the District.

The operator shall provide to the District, prior to initial startup, a list of all non-leakless type valves that were installed. The list shall include the tag numbers for the valves and reasons why leakless valves were not used. The operator shall not startup the equipment prior to the Districts approval for the use of all non-leakless valves

The operator shall provide to the District, no later than 90 days after initial startup, a recalculation of the fugitive emissions based on actual components installed and removed from service. The operator shall also submit a complete, as built, piping and instrumentation diagram(s) and copies of requisition data sheets or field inspection surveys for all non-leakless type valves with a listing of tag numbers and reasons why leakless valves were not used.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 7, System 4; Process 12, System 28; Process 13, System 11; Process 16, System 10; Process 20, System 37]

S42.1 The operator shall only use the following catalyst emission control and process optimization additives in this process system:

MFTR/BRAND	PRODUCT
Akzo	KDNOX / KDNOX 2001

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Akzo	KDSOX
Akzo	KDSOX 2002
Akzo	SOxDOWN
Albemarle	BOTTOMS CRACKING METAL TRAP
Albemarle	ZSM
Englehard	1200 SERIES
Englehard	2000 SERIES
Englehard	CLEANOX
Englehard	COCAT
Englehard	CONVERTOR
Englehard	EZ FLOW
Englehard	OXYCLEAN
Englehard	PROCAT
Englehard	SELECT Z SERIES
Englehard	SOXCAT
Englehard	SOXCAT EXTRA
Englehard	X-65
Englehard	X-12 GRADE
Englehard	X-GRADES
Englehard	USP SERIES CO PROMOTER
Intercat	NOXGETTER (TYPE A & B)
Intercat	SOXGETTER / SUPER SOXGETTER
Intercat	SOXGETTER LC / SUPER SOXGETTER LC
Intercat	SUPER SOXGETTER/SUPER SOXGETTER HD
Intercat	ULTRA LO-SOX
W. R. Grace	DENOx Additive

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

W. R. Grace	DESOx Additive
W. R. Grace	LOBO
W. R. Grace	OLEFINSMAX
W. R. Grace	Olefins Plus
W. R. Grace	SUPER DESOX

[**RULE 1303(b)(2)-Offset, 5-10-1996;** RULE 1401, 6-15-2001]

[Systems subject to this condition : Process 3, System 1]

S46.1 The following conditions shall apply to VOC service fugitive components in this system:

The operator shall provide to the District, no later than 60 days after initial startup, a recalculation of the fugitive emissions based on actual components installed and removed from service under the permit to construct for application number(s): 448251 & 457400

[**RULE 1301(b)(1), 12-7-1995**]

[Systems subject to this condition : Process 1, System 5; Process 10, System 1]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

S56.1 Vent gases from all affected devices of this process/system shall be directed to a gas recovery system, except for venting from those equipment specifically indicated in a permit condition, and for the following vent gases which may be directed to a flare:

1) Vent gases during an emergency as defined in this permit condition. For the purpose of this condition, emergency is defined as a fire in the process/system ;

2) Vent gases during startups or shutdowns as defined in Rule 1118, provided that all flares have been operated in accordance with flaring minimization procedures as described in Rule 1118(c)(4); and

3) Vent gas due to essential operating need, as defined in Rule 1118(b)(4)(A) that would result in a temporary fuel gas system imbalance, or as defined in Rule 1118(b)(4)(C) that would result in streams that cannot be recovered due to incompatibility with recovery system equipment or with refinery fuel gas systems, provided that all flares have been operated in accordance with flaring minimization procedures as described in Rule 1118(c)(4).

The flaring minimization procedures and any subsequent changes shall be submitted to the District as described in Rule 1118(c)(3).

This process/system shall not be operated unless its designated flare(s) and the gas recovery system are both in full use and have valid permits to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 12, System 28; Process 13, System 10 , 11]

DEVICE CONDITIONS

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

A. Emission Limits

A63.13 The operator shall limit emissions from this equipment as follows:

CONTAMINANT	EMISSIONS LIMIT
Visible emissions	Less than or equal to 10 Percent opacity

[RULE 1158, 7-11-2008]

[Devices subject to this condition : D166, D167, D168, D169, D170, D171, D172, D173, D174, D175, D176, D177, D178, D179, D180, D182, D183, D3549, D3550, D3554, D3559]

A63.19 The operator shall limit emissions from this equipment as follows:

CONTAMINANT	EMISSIONS LIMIT
CO	Less than or equal to 4.3 LBS IN ANY ONE DAY
ROG	Less than or equal to 0.3 LBS IN ANY ONE DAY
PM	Less than or equal to 1.5 LBS IN ANY ONE DAY

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1705, D1706]

A63.23 The operator shall limit emissions from this equipment as follows:

CONTAMINANT	EMISSIONS LIMIT

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

CO	Less than or equal to 177.6 LBS IN ANY ONE DAY
ROG	Less than or equal to 60.4 LBS IN ANY ONE DAY
PM	Less than or equal to 181.2 LBS IN ANY ONE DAY

For the purposes of this condition, the limit(s) shall be based on the total combined emissions from equipment D471, D472, D473, and D3031.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D471, D472, D473, D3031]

A99.3 The 20 PPM NH3 emission limit(s) shall not apply during startup and shutdown.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C1967]

A99.5 The 9 PPM NOX emission limit(s) shall not apply during startup and shutdown.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D471, D472, D473, D3031]

A195.7 The 9 PPMV NOX emission limit(s) is averaged over 60 minutes, 3 percent oxygen, dry basis.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D471, D472, D473, D3031]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

A229.1 The 10 PPM emission limit is measured by an OVA and reported as hexane.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C3805, C3807]

A229.2 The 31 PPM emission limit is measured by an OVA and reported as hexane.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C3808]

A229.3 The 31 PPM emission limit is measured by an OVA and reported as hexane.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C3806]

B. Material/Fuel Type Limits

B22.1 The operator shall not use this equipment with materials having a(n) true vapor pressure of 5 psia or greater under actual operating conditions.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D2183]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

B22.3 The operator shall not use this equipment with materials having a(n) true vapor pressure of 0.5 psia or greater under actual operating conditions.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1300, D1420]

B22.4 The operator shall not use this equipment with materials having a(n) true vapor pressure of 6 psia or greater under actual operating conditions.

For the purpose of this condition, materials would refer to crude oils only.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1452]

B22.5 The operator shall not use this equipment with materials having a(n) true vapor pressure of 2.5 psia or greater under actual operating conditions.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1455]

B22.6 The operator shall not use this equipment with materials having a(n) true vapor pressure of 0.11 psia or greater under actual operating conditions.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1270, D1277, D1278, D1279, D1280, D1285, D1286, D1288, D1290, D1292, D1301, D1303]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

B22.7 The operator shall not use this equipment with materials having a(n) true vapor pressure of 0.51 psia or greater under actual operating conditions.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1287]

B22.8 The operator shall not use this equipment with materials having a(n) true vapor pressure of 11 psia or greater under actual operating conditions.

[**RULE 1303(b)(2)-Offset, 5-10-1996;** RULE 1303(b)(2)-Offset, 12-6-2002]

[Devices subject to this condition : D1352, D1382, D1386, D1387, D1388, D1429, D1460, D2177, D4119, D4121, D4123, D4125, D4127]

B22.10 The operator shall not use this equipment with materials having a(n) true vapor pressure of 2.51 psia or greater under actual operating conditions.

[**RULE 1303(b)(2)-Offset, 5-10-1996;** RULE 1303(b)(2)-Offset, 12-6-2002]

[Devices subject to this condition : D1608, D1609, D1610, D1611, D1612, D1613, D1614, D1615, D1616, D1617, D4149, D4151, D4153, D4155, D4157, D4159, D4161, D4163, D4165, D4167, D4169, D4171, D4173, D4175, D4177, D4179, D4181, D4183, D4185, D4187, D4189, D4191, D4193, D4195, D4197]

B22.11 The operator shall not use this equipment with materials having a(n) true vapor pressure of 1.43 psia or greater under actual operating conditions.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D1686]

B22.14 The operator shall not use this equipment with materials having a(n) true vapor pressure of 9 psia or greater under actual operating conditions.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1454]

B22.15 The operator shall not use this equipment with materials having a(n) true vapor pressure of 5.01 psia or greater under actual operating conditions.

[**RULE 1303(b)(2)-Offset, 5-10-1996;** RULE 1303(b)(2)-Offset, 12-6-2002]

[Devices subject to this condition : D4129, D4131, D4133, D4135, D4137, D4139, D4141, D4143, D4145, D4147]

B22.19 The operator shall not use this equipment with materials having a(n) true vapor pressure of 0.1 psia or greater under actual operating conditions.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1417]

B22.20 The operator shall not use this equipment with materials having a(n) true vapor pressure of 0.52 psia or greater under actual operating conditions.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D3944]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

B22.21 The operator shall not use this equipment with materials having a(n) true vapor pressure of 9.5 psia or greater under actual operating conditions.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1358]

B22.22 The operator shall not use this equipment with materials having a(n) true vapor pressure of 3.0 psia or greater under actual operating conditions.

[**RULE 1178, 4-7-2006**]

[Devices subject to this condition : D1293]

B22.23 The operator shall not use this equipment with materials having a(n) true vapor pressure of 0.6 psia or greater under actual operating conditions.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1371, D1373]

B22.24 The operator shall not use this equipment with materials having a(n) true vapor pressure of 0.5 psia or greater under actual operating conditions.

The operator shall install a secondary seal to comply with Rule 463 before utilizing this tank for the storage of organic liquids with a vapor pressure greater than or equal to 0.5 psia

[**RULE 463, 5-6-2005**]

[Devices subject to this condition : D1464]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

B22.25 The operator shall not use this equipment with materials having a(n) true vapor pressure of 0.11 psia or greater under actual operating conditions.

The operator shall upgrade the slotted guidepole to comply with Rule 1178 and shall install a secondary seal to comply with Rule 1178 before utilizing this tank for the storage of organic liquids with a vapor pressure greater than 0.1 psia

[**RULE 1178, 4-7-2006**]

[Devices subject to this condition : D1464]

B22.26 The operator shall not use this equipment with materials having a(n) true vapor pressure of 10.91 psia or greater under actual operating conditions.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1335]

B22.27 The operator shall not use this equipment with materials having a(n) true vapor pressure of 8.51 psia or greater under actual operating conditions.

For the purpose of this condition, materials would refer to crude oils only.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1453]

B22.28 The operator shall not use this equipment with materials having a(n) true vapor pressure of 10.51 psia or greater under actual operating conditions.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D1329]

B22.29 The operator shall not use this equipment with materials having a(n) true vapor pressure of 8.3 psia or greater under actual operating conditions.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1439]

B22.30 The operator shall not use this equipment with materials having a(n) true vapor pressure of 0.42 psia or greater under actual operating conditions.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D4285]

B59.3 The operator shall only use the following material(s) in this device :

Fuel gas. The term "fuel gas" shall be defined as either refinery gas, or vaporized LPG, or natural gas, or any combination thereof, with a total sulfur content less than 40 ppmv calculated as H2S based on a 4-hr averaging period.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D471, D472, D473, D3031]

B59.4 The operator shall only use the following material(s) in this device :

FCC feed or material of equal or lower vapor pressure at actual storage conditions

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1284]

B59.6 The operator shall only use the following material(s) for storage in this equipment :

Recovered Oil, Waste Water, Sludge, Lean Monoethanolamine (MEA), Lean Diethanolamine (DEA), Diesel, Jet Fuel, Light Cycle Oil, Potassium Permangante Solution, Sodium Carbonate Solution, EDTA, and Sodium Bisulfite solution.

DT-3000, DT-5000, or similar formulations by Delta Tech Service or other manufacturers that do not contain any toxic air contaminants (TACs) identified in the SCAQMD Rule 1401, as amended 03/07/2008.

[RULE 1401, 3-7-2008]

[Devices subject to this condition : D1608, D1609, D1610, D1611, D1612, D1613, D1614, D1615, D1616, D1617]

B61.5 The operator shall only use diesel fuel containing the following specified compounds:

Compound	weight percent
Sulfur less than	0.05

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D1705, D1706, D1707, D1708, D1711, D1714, D1715, D1716, D1717, D1718, D1720, D1722, D1724, D3041, D3147, D3867]

B61.6 The operator shall not use fuel gas, except uncombined natural gas, containing the following specified compounds:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Compound	ppm by volume
H2S greater than	160

The H2S concentration limit shall be based on a rolling 3-hour averaging period

[**40CFR 60 Subpart J, 6-24-2008**]

[Devices subject to this condition : D84, D471, D472, D473, D641, D643, D3031, C3805, C3806]

B61.10 The operator shall not use fuel gas, except uncombined natural gas, containing the following specified compounds:

Compound	ppm by volume
H2S greater than	160

The H2S concentration limit shall be based on a rolling 3-hour averaging period

[**40CFR 60 Subpart J, 6-24-2008; CONSENT DECREE CIVIL NO. C 03-04650 CRB, 6-27-2005**]

[Devices subject to this condition : D18, D82, D83, D159, D160, D161, D364, D390, D398, D428, D451, D453, D466, D467, D468, D617, D618, D619, D620, D623, D625, D1910]

B163.1 The operator shall only use this equipment subject to restrictions containing the following:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

After completion of the project related to this equipment, all vapor extraction wells and ducts used shall be capped to prevent venting of vapors to the atmosphere. Vapors shall not be extracted from the soil unless they are vented to this equipment. There shall be no detectable leak between the outlet of the vapor extraction blower used and the inlet to this equipment.

An identification tag or nameplate shall be displayed on the equipment to show manufacturer model and/or serial numbers. The tag(s) or plate(s) shall be issued by the manufacturer, and shall be adhered to the equipment in a permanent and conspicuous position.

Volatile organic compound (VOC) concentration shall be measured and recorded in parts per million by volume (ppmv) at the inlet and the outlet of this equipment, daily during the first seven days of its operation, and at least once each week that this equipment is operated thereafter. The operator shall use a flame ionization detector or other organic vapor analyzer (OVA) approved by the AQMD to measure the VOC concentrations. The instrument shall be calibrated to hexane in ppmv.

Grab samples shall be collected at the inlet and outlet of this equipment at least once during the first week of its operation and once each quarter thereafter. The samples shall be analyzed for VOC in ppmv reported as hexane, and speciated for benzene, toluene, ethylbenzene, and xylenes in accordance with AQMD approved methods. The laboratory analysis detection level for benzene shall be lower than 27 ppbv to demonstrate compliance with the 27 ppbv limit imposed on this equipment.

The benzene concentration of exhaust gas from this equipment shall not exceed 27 parts per billion by volume (ppbv).

Temperature sensors, accurate to plus or minus 20 degrees Fahrenheit, shall be installed and maintained at the inlet and outlet of the catalyst. Temperature indicators and recorder(s) shall be used to display and record the temperature at the designated location during oxidizer operation.

Whenever this equipment is in operation, the temperature measured by the temperature sensor at the inlet of the catalyst as required above shall not be less than

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

600 degrees Fahrenheit.

The operating temperature required for the equipment shall be regulated automatically via a fully modulated temperature/fuel control system. Equipment shutdown interlocks shall be provided and activated when the operating temperature falls below the required minimum operating temperature of 600 degrees Fahrenheit at the inlet of the catalyst, when temperaures exceed manufacturer specifications for the equipment, flameout occurs or the vapor extraction blower flow rate exceeds 1000 scfm.

If a calibration gas other than hexane is used for calibrating the instrument used for VOC measurements, the concentrations measured shall be correlated to and reported as hexane.

A report of findings on the grab sampling tests shall be prepared and submitted to the Energy and Refinery Unit, SCAQMD, Attention: Bob Sanford, within 45 days of the test date. The project location, AQMD application/permit number, sampling date and location, and analysis date shall be included in the test report.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with the requirements specified under this condition.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : C3807]

B163.2 The operator shall only use this equipment subject to restrictions containing the following:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

After completion of the project related to this equipment, all vapor extraction wells and ducts used shall be capped to prevent venting of vapors to the atmosphere. Vapors shall not be extracted from the soil unless they are vented to this equipment. There shall be no detectable leak between the outlet of the vapor extraction blower used and the inlet to this equipment.

An identification tag or nameplate shall be displayed on the equipment to show manufacturer model and/or serial numbers. The tag(s) or plate(s) shall be issued by the manufacturer, and shall be adhered to the equipment in a permanent and conspicuous position.

Volatile organic compound (VOC) concentration shall be measured and recorded in parts per million by volume (ppmv) at the inlet and the outlet of this equipment, daily during the first seven days of its operation, and at least once each week that this equipment is operated thereafter. The operator shall use a flame ionization detector or other organic vapor analyzer (OVA) approved by the AQMD to measure the VOC concentrations. The instrument shall be calibrated to hexane in ppmv.

Grab samples shall be collected at the inlet and outlet of this equipment at least once during the first week of its operation and once each quarter thereafter. The samples shall be analyzed for VOC in ppmv reported as hexane, and speciated for benzene, toluene, ethylbenzene, and xylenes in accordance with AQMD approved methods. The laboratory analysis detection level for benzene shall be lower than 27 ppbv to demonstrate compliance with the 27 ppbv limit imposed on this equipment.

The benzene concentration of exhaust gas from this equipment shall not exceed 27 parts per billion by volume (ppbv).

A temperature sensor, accurate to plus or minus 20 degrees Fahrenheit, shall be installed and maintained at the exhaust stack of this equipment. The sensor shall be mounted at least 0.6 second downstream of the flame zone. A temperature indicator and recorder shall be used to display and record the exhaust gas temperature whenever this equipment is operating.

Whenever this equipment is in operation, the temperature measured by the

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

temperature sensor as required above shall not be less than 1,400 degrees Fahrenheit.

The operating temperature required for the equipment shall be regulated automatically via a fully modulated temperature/fuel control system. Equipment shutdown interlocks shall be provided and activated when the operating temperature falls below the required minimum operating temperature of 1400 degrees Fahrenheit, when temperaures exceed manufacturer specifications for the equipment, flameout occurs or the vapor extraction blower flow rate exceeds 1000 scfm.

If a calibration gas other than hexane is used for calibrating the instrument used for VOC measurements, the concentrations measured shall be correlated to and reported as hexane.

A report of findings on the grab sampling tests shall be prepared and submitted to the Energy and Refinery Unit, SCAQMD, Attention: Bob Sanford, within 45 days of the test date. The project location, AQMD application/permit number, sampling date and location, and analysis date shall be included in the test report.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with the requirements specified under this condition.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : C3805]

B163.3 The operator shall only use this equipment subject to restrictions containing the following:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

After completion of the project related to this equipment, all vapor extraction wells and ducts used shall be capped to prevent venting of vapors to the atmosphere. Vapors shall not be extracted from the soil unless they are vented to this equipment. There shall be no detectable leak between the outlet of the vapor extraction blower used and the inlet to this equipment.

An identification tag or nameplate shall be displayed on the equipment to show manufacturer model and/or serial numbers. The tag(s) or plate(s) shall be issued by the manufacturer, and shall be adhered to the equipment in a permanent and conspicuous position.

Volatile organic compound (VOC) concentration shall be measured and recorded in parts per million by volume (ppmv) at the inlet and the outlet of this equipment, daily during the first seven days of its operation, and at least once each week that this equipment is operated thereafter. The operator shall use a flame ionization detector or other organic vapor analyzer (OVA) approved by the AQMD to measure the VOC concentrations. The instrument shall be calibrated to hexane in ppmv.

Grab samples shall be collected at the inlet and outlet of this equipment at least once during the first week of its operation and once each quarter thereafter. The samples shall be analyzed for VOC in ppmv reported as hexane, and speciated for benzene, toluene, ethylbenzene, and xylenes in accordance with AQMD approved methods. The laboratory analysis detection level for benzene shall be lower than 300 ppbv to demonstrate compliance with the 300 ppbv limit imposed on this equipment.

The benzene concentration of exhaust gas from this equipment shall not exceed 300 parts per billion by volume (ppbv).

A temperature sensor, accurate to plus or minus 20 degrees Fahrenheit, shall be installed and maintained at the exhaust stack of this equipment. The sensor shall be mounted at least 0.6 second downstream of the flame zone. A temperature indicator and recorder shall be used to display and record the exhaust gas temperature whenever this equipment is operating.

Whenever this equipment is in operation, the temperature measured by the

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

temperature sensor as required above shall not be less than 1,400 degrees Fahrenheit.

The operating temperature required for the equipment shall be regulated automatically via a fully modulated temperature/fuel control system. Equipment shutdown interlocks shall be provided and activated when the operating temperature falls below the required minimum operating temperature of 1400 degrees Fahrenheit, when temperaures exceed manufacturer specifications for the equipment, flameout occurs or the vapor extraction blower flow rate exceeds 1000 scfm.

If a calibration gas other than hexane is used for calibrating the instrument used for VOC measurements, the concentrations measured shall be correlated to and reported as hexane.

A report of findings on the grab sampling tests shall be prepared and submitted to the Engineering and Compliance Office, SCAQMD, Attention: Bob Sanford, within 45 days of the test date. The project location, AQMD application/permit number, sampling date and location, and analysis date shall be included in the test report.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with the requirements specified under this condition.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : C3806]

B163.4 The operator shall only use this equipment subject to restrictions containing the following:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

After completion of the project related to this equipment, all vapor extraction wells and ducts used shall be capped to prevent venting of vapors to the atmosphere. Vapors shall not be extracted from the soil unless they are vented to this equipment. There shall be no detectable leak between the outlet of the vapor extraction blower used and the inlet to this equipment.

An identification tag or nameplate shall be displayed on the equipment to show manufacturer model and/or serial numbers. The tag(s) or plate(s) shall be issued by the manufacturer, and shall be adhered to the equipment in a permanent and conspicuous position.

Volatile organic compound (VOC) concentration shall be measured and recorded in parts per million by volume (ppmv) at the inlet and the outlet of this equipment, daily during the first seven days of its operation, and at least once each week that this equipment is operated thereafter. The operator shall use a flame ionization detector or other organic vapor analyzer (OVA) approved by the AQMD to measure the VOC concentrations. The instrument shall be calibrated to hexane in ppmv.

Grab samples shall be collected at the inlet and outlet of this equipment at least once during the first week of its operation and once each quarter thereafter. The samples shall be analyzed for VOC in ppmv reported as hexane, and speciated for benzene, toluene, ethylbenzene, and xylenes in accordance with AQMD approved methods. The laboratory analysis detection level for benzene shall be lower than 300 ppbv to demonstrate compliance with the 300 ppbv limit imposed on this equipment.

The benzene concentration of exhaust gas from this equipment shall not exceed 300 parts per billion by volume (ppbv).

Temperature sensors, accurate to plus or minus 20 degrees Fahrenheit, shall be installed and maintained at the inlet and outlet of the catalyst. Temperature indicators and recorder(s) shall be used to display and record the temperature at the designated location during oxidizer operation.

Whenever this equipment is in operation, the temperature measured by the temperature sensor at the inlet of the catalyst as required above shall not be less than

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

600 degrees Fahrenheit.

The operating temperature required for the equipment shall be regulated automatically via a fully modulated temperature/fuel control system. Equipment shutdown interlocks shall be provided and activated when the operating temperature falls below the required minimum operating temperature of 600 degrees Fahrenheit at the inlet of the catalyst, when temperaures exceed manufacturer specifications for the equipment, flameout occurs or the vapor extraction blower flow rate exceeds 1000 scfm.

If a calibration gas other than hexane is used for calibrating the instrument used for VOC measurements, the concentrations measured shall be correlated to and reported as hexane.

A report of findings on the grab sampling tests shall be prepared and submitted to the Engineering and Compliance Office, SCAQMD, Attention: Bob Sanford, within 45 days of the test date. The project location, AQMD application/permit number, sampling date and location, and analysis date shall be included in the test report.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with the requirements specified under this condition.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : C3808]

B163.5 The operator shall only use this equipment subject to restrictions containing the following:

The excess oxygen in the equipment during operation shall not be less than 1% by vol.

This equipment shall not be operated at less than 1400 deg. F.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D911, D927, D955]

B163.7 The operator shall only use the following equipment subject to restrictions containing the following:

The operator shall not use fuel oil in this equipment

[**CONSENT DECREE CIVIL NO. C 03-04650 CRB, 6-27-2005**]

[Devices subject to this condition : D82, D83, D364, D390, D398, D451, D453, D466, D467, D468, D617, D618, D619, D620, D623, D625, D1910]

C. Throughput or Operating Parameter Limits

C1.1 The operator shall limit the number of turnovers to no more than 792 in any one calendar year.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1319]

C1.7 The operator shall limit the number of turnovers to no more than 7 in any one day.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D2183]

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CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

C1.8 The operator shall limit the number of turnovers to no more than 8 in any one day.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D2177]

C1.9 The operator shall limit the operating time to no more than 30 hour(s) in any one year.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1705, D1706]

C1.10 The operator shall limit the number of turnovers to no more than 10 in any one calendar year.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1401, D1402]

C1.11 The operator shall limit the number of turnovers to no more than 143 in any one calendar year.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1348]

C1.13 The operator shall limit the number of turnovers to no more than 60 in any one calendar year.

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CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 1301, 12-7-1995**]

[Devices subject to this condition : D1408]

C1.15 The operator shall limit the number of turnovers to no more than 64 in any one calendar year.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1392]

C1.16 The operator shall limit the number of turnovers to no more than 219 in any one calendar year.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1399]

C1.17 The operator shall limit the number of turnovers to no more than 25 in any one calendar year.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1413, D1414, D1415]

C1.20 The operator shall limit the throughput to no more than 1.68873e+07 barrels in any one calendar year.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D2164]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

C1.21 The operator shall limit the number of turnovers to no more than 52 in any one calendar year.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D3141, D3144]

C1.22 The operator shall limit the throughput to no more than 132300 barrels in any one calendar year.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1338]

C1.23 The operator shall limit the duration of startup or shutdown to no more than 48 hour(s).

This limit shall be based on the total combined limit for equipment D471, D472, D473, and D3031.

For the purpose of this condition, startup period shall be defined as the time during initial startup not including the refractory dryout period. Refractory dryout shall be permitted up to a total of 144 consecutive hours to allow the curing of refractory materials.

[**RULE 2012, 5-6-2005**]

[Devices subject to this condition : D471, D472, D473, D3031]

C1.24 The operator shall limit the loading rate to no more than 900000 gallon(s) per day.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

This limit shall be based on the total combined limit for equipment loading assemblies nos. 4,5 and 6.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1121]

C1.25 The operator shall limit the number of turnovers to no more than 12 in any one calendar year.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1950]

C1.26 The operator shall limit the duration of startup or shutdown to no more than 120 hour(s).

[**RULE 2012, 5-6-2005**]

[Devices subject to this condition : D466, D467]

C1.27 The operator shall limit the loading rate to no more than 650000 lb(s) in any one day.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1214]

C1.28 The operator shall limit the duration of startup or shutdown to no more than 70 hour(s) in any one year.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 2012, 5-6-2005**]

[Devices subject to this condition : D159, D160, D161]

C1.29 The operator shall limit the duration of startup or shutdown to no more than 80 hour(s).

[**RULE 2012, 5-6-2005**]

[Devices subject to this condition : D82, D83, D84]

C1.32 The operator shall limit the throughput to no more than 100000 barrels in any one calendar year.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1321]

C1.34 The operator shall limit the number of turnovers to no more than 4 in any one calendar year.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1686]

C1.35 The operator shall limit the throughput to no more than 182500 barrels in any one calendar year.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1326]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

C1.36 The operator shall limit the throughput to no more than 1.4016e+07 barrels in any one calendar year.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1330]

C1.37 The operator shall limit the throughput to no more than 1.19e+06 barrels in any one calendar year.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1336]

C1.38 The operator shall limit the throughput to no more than 15000 barrels in any one calendar year.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1337]

C1.40 The operator shall limit the throughput to no more than 1.46e+06 barrels in any one calendar year.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1458]

C1.41 The operator shall limit the throughput to no more than 1.825e+07 barrels in any one calendar year.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1467]

C1.43 The operator shall limit the throughput to no more than 1.8615e+07 barrels in any one calendar year.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1365]

C1.46 The operator shall limit the number of turnovers to no more than 28 in any one calendar year.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1284]

C1.47 The operator shall limit the number of turnovers to no more than 11 in any one calendar year.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1300]

C1.49 The operator shall limit the throughput to no more than 11000 barrel(s) in any one calendar month.

[**RULE 1303(b)(2)-Offset, 5-10-1996;** RULE 1303(b)(2)-Offset, 12-6-2002]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D1608, D1609, D1610, D1611, D1612, D1613, D1614, D1615, D1616, D1617, D4149, D4151, D4153, D4155, D4157, D4159, D4161, D4163, D4165, D4167, D4169, D4171, D4173, D4175, D4177, D4179, D4181, D4183, D4185, D4187, D4189, D4191, D4193, D4195, D4197]

C1.54 The operator shall limit the operating time to no more than 199 hour(s) in any one year.

[**RULE 1304(a)-Modeling and Offset Exemption, 6-14-1996; RULE 2012, 5-6-2005**]

[Devices subject to this condition : D1707, D1708, D1711, D1714, D1715, D1716, D1717, D1718, D3041]

C1.55 The operator shall limit the throughput to no more than 4400 barrel(s) in any one calendar month.

[**RULE 1303(b)(2)-Offset, 5-10-1996;** RULE 1303(b)(2)-Offset, 12-6-2002]

[Devices subject to this condition : D4119, D4121, D4123, D4125, D4127]

C1.56 The operator shall limit the throughput to no more than 4900 barrel(s) in any one calendar month.

[**RULE 1303(b)(2)-Offset, 5-10-1996;** RULE 1303(b)(2)-Offset, 12-6-2002]

[Devices subject to this condition : D4129, D4131, D4133, D4135, D4137, D4139, D4141, D4143, D4145, D4147]

C1.57 The operator shall limit the throughput to no more than 38325 barrels in any one calendar year.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1305]

C1.59 The operator shall limit the throughput to no more than 200000 barrels in any one calendar year.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1368]

C1.60 The operator shall limit the throughput to no more than 628800 barrels in any one calendar year.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1269]

C1.61 The operator shall limit the throughput to no more than 730000 barrels in any one calendar year.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1398]

C1.63 The operator shall limit the throughput to no more than 1.825e+06 barrels in any one calendar year.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1380]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

C1.64 The operator shall limit the throughput to no more than 2.044e+06 barrels in any one calendar year.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1455]

C1.66 The operator shall limit the throughput to no more than 2.8105e+06 barrels in any one calendar year.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1385]

C1.69 The operator shall limit the throughput to no more than 3.8e+06 barrels in any one calendar year.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1376]

C1.74 The operator shall limit the throughput to no more than 1.667e+06 barrel(s) in any one calendar month.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall calculate the throughput, in barrels, by the following equation: 0.14 x D x D x L, where D is the diameter of the tank in feet based on the tank strapping chart and L is the total vertical one-way roof travel in feet per month.

The operator shall install and maintain a recorder to continuously record the vertical movement of the roof. For the purpose of this condition, continuous recording is defined as once per minute.

The operator shall calculate the total one-way roof movement, in feet, on monthly basis based on the sum of the once per minute recording of the continuous recorder.

In the case of a failure or shutdown of the measuring device and/or recorder, excluding routine maintenance, the requirements of this condition shall not apply for a period not to exceed 24 consecutive hours from the time of its occurrence. In the case of routine maintenance, the requirements of this condition shall not apply for a period not to exceed 4 hours in any calendar day.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1454]

C1.79 The operator shall limit the throughput to no more than 925000 barrel(s) in any one calendar month.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall calculate the throughput, in barrels, by the following equation: 0.14 x D x D x L, where D is the diameter of the tank in feet based on the tank strapping chart and L is the total vertical one-way roof travel in feet per month.

The operator shall install and maintain a liquid level measuring device and recorder to continuously record the vertical movement of the roof. For the purpose of this condition, continuous recording is defined as once per minute.

The operator shall calculate the total one-way roof movement, in feet, on a daily and monthly basis.

In the case of a failure or shutdown of the measuring device and/or recorder, excluding routine maintenance, the requirements of this condition shall not apply for a period not to exceed 24 consecutive hours from the time of its occurrence. In the case of routine maintenance, the requirements of this condition shall not apply for a period not to exceed 4 hours in any one day.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1450]

C1.80 The operator shall limit the throughput to no more than 672840 barrel(s) in any one calendar month.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1419]

C1.81 The operator shall limit the throughput to no more than 438000 barrels in any one calendar year.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D1323]

C1.86 The operator shall limit the throughput to no more than 16000 barrel(s) in any one calendar month.

The operator shall calculate the throughput by the following equation: 0.14 x D x D x L, where D is the diameter of the tank in feet based on the tank strapping chart and L is the total vertical one-way roof travel in feet per month.

The operator shall install and maintain a recorder to continuously record the vertical movement of the roof. For the purpose of this condition, continuous recording is defined as once per hour.

The operator shall calculate the total one-way roof movement, in feet, on a monthly basis based on the sum of the once per hour recording of the continuous recorder.

In the case of a failure or shutdown of the measuring device and/or recorder, excluding routine maintenance, the requirements of this condition shall not apply for a period not to exceed 24 consecutive hours from the time of its occurrence. In the case of routine maintenance, the requirements of this condition shall not apply for a period not to exceed 4 hours in any calendar day.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1367]

C1.87 The operator shall limit the load to no more than 1000 cubic feet per minute.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

For the purpose of this condition, the load shall be defined as the total waste gas flow rate at the inlet of this equipment.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : C3805, C3806, C3807, C3808]

C1.91 The operator shall limit the operating time to no more than 199 hour(s) in any one year.

The operator shall not operate this engine for more than 90 hours in any one year for maintenance and testing purposes.

[**RULE 1304(a)-Modeling and Offset Exemption, 6-14-1996; RULE 2012, 5-6-2005**]

[Devices subject to this condition : D3867]

C1.93 The operator shall limit the throughput to no more than 173,801 barrel(s) in any one calendar month.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall calculate the throughput, in barrels, by the following equation: 0.14 x D x D x L, where D is the diameter of the tank in feet based on the tank strapping chart and L is the total vertical one-way roof travel in feet per month.

The operator shall install and maintain an automatic tank level gauge (ATLG) and recorder to continuously record the vertical movement of the roof. For the purpose of this condition, continuous recording is defined as once per hour.

The operator shall calculate the total one-way roof movement, in feet, on a daily and monthly basis.

The ATLG installed shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 1.0 inch or 0.8%, whichever is greater, the ATLG shall be repaired.

While the ATLG is being repaired or when there is failure or shutdown of the ATLG or its routine maintenance, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the discovery of the discrepancy, failure or occurrence of shutdown or routine maintenance.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1457]

C1.94 The operator shall limit the throughput to no more than 882,046 barrel(s) in any one calendar month.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall calculate the throughput, in barrels, by the following equation: 0.14 x D x D x L, where D is the diameter of the tank in feet based on the tank strapping chart and L is the total vertical one-way roof travel in feet per month.

The operator shall install and maintain an automatic tank level gauge (ATLG) and recorder to continuously record the vertical movement of the roof. For the purpose of this condition, continuous recording is defined as once per hour.

The operator shall calculate the total one-way roof movement, in feet, on a daily and monthly basis.

The ATLG installed shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 1.0 inch or 0.8%, whichever is greater, the ATLG shall be repaired.

While the ATLG is being repaired or when there is failure or shutdown of the ATLG or its routine maintenance, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the discovery of the discrepancy, failure or occurrence of shutdown or routine maintenance.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1433]

C1.101 The operator shall limit the throughput to no more than 11200 barrel(s) in any one calendar month.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D3944]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

C1.102 The operator shall limit the throughput to no more than 833,310 barrel(s) in any one calendar month.

The operator shall calculate the throughput, in barrels, by the following equation: 0.14 x D x D x L, where D is the diameter of the tank in feet based on the tank strapping chart and L is the total vertical one-way roof travel in feet per month.

The operator shall install and maintain an automatic tank level gauge (ATLG) and recorder to continuously record the vertical movement of the roof. For the purpose of this condition, continuous recording is defined as once per hour.

The operator shall calculate the total one-way roof movement, in feet, on a daily and monthly basis.

The ATLG installed shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 1.0 inch or 0.8%, whichever is greater, the ATLG shall be repaired.

While the ATLG is being repaired or when there is failure or shutdown of the ATLG or its routine maintenance, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the discovery of the discrepancy, failure or occurrence of shutdown or routine maintenance.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1372]

C1.103 The operator shall limit the throughput to no more than 25,000 barrel(s) in any one calendar month.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall calculate the throughput, in barrels, by the following equation: 0.14 x D x D x L, where D is the diameter of the tank in feet based on the tank strapping chart and L is the total vertical one-way roof travel in feet per month.

The operator shall install and maintain an automatic tank level gauge (ATLG) and recorder to continuously record the vertical movement of the roof. For the purpose of this condition, continuous recording is defined as once per hour.

The operator shall calculate the total one-way roof movement, in feet, on a daily and monthly basis.

The ATLG installed shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 1.0 inch or 0.8%, whichever is greater, the ATLG shall be repaired.

While the ATLG is being repaired or when there is failure or shutdown of the ATLG or its routine maintenance, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the discovery of the discrepancy, failure or occurrence of shutdown or routine maintenance.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1465]

C1.104 The operator shall limit the throughput to no more than 1,146,680 barrel(s) in any one calendar month.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall calculate the throughput, in barrels, by the following equation: 0.14 x D x D x L, where D is the diameter of the tank in feet based on the tank strapping chart and L is the total vertical one-way roof travel in feet per month.

The operator shall install and maintain an automatic tank level gauge (ATLG) and recorder to continuously record the vertical movement of the roof. For the purpose of this condition, continuous recording is defined as once per hour.

The operator shall calculate the total one-way roof movement, in feet, on a daily and monthly basis.

The ATLG installed shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 1.0 inch or 0.8%, whichever is greater, the ATLG shall be repaired..

While the ATLG is being repaired or when there is failure or shutdown of the ATLG or its routine maintenance, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the discovery of the discrepancy, failure or occurrence of shutdown or routine maintenance.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1359]

C1.112 The operator shall limit the throughput to no more than 127,465 barrel(s) in any one calendar month.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall calculate the throughput, in barrels, by the following equation: 0.14 x D x D x L, where D is the diameter of the tank in feet based on the tank strapping chart and L is the total vertical one-way roof travel in feet per month.

The operator shall install and maintain an automatic tank level gauge (ATLG) and recorder to continuously record the vertical movement of the roof. For the purpose of this condition, continuous recording is defined as once per hour.

The operator shall calculate the total one-way roof movement, in feet, on a daily and monthly basis.

The ATLG installed shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 1.0 inch or 0. 8%, whichever is greater, the ATLG shall be repaired and put back into service within 10 days. While the ATLG is being repaired, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the discovery of the discrepancy.

In the event of a failure or routine maintenance of the ATLG, the ATLG shall be repaired (if necessary) and put back into service within 10 days of the time that the ATLG failed or was removed from service for maintenance. While the ATLG is being repaired or maintained, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the time that the ATLG went out of service.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1423]

C1.113 The operator shall limit the throughput to no more than 304,167 barrel(s) in any one calendar month.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall calculate the throughput, in barrels, by the following equation: 0.14 x D x D x L, where D is the diameter of the tank in feet based on the tank strapping chart and L is the total vertical one-way roof travel in feet per month.

The operator shall install and maintain an automatic tank level gauge (ATLG) and recorder to continuously record the vertical movement of the roof. For the purpose of this condition, continuous recording is defined as once per hour.

The operator shall calculate the total one-way roof movement, in feet, on a daily and monthly basis.

The ATLG installed shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 1.0 inch or 0.8%, whichever is greater, the ATLG shall be repaired.

While the ATLG is being repaired or when there is failure of the ATLG or its routine maintenance, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the discovery of the discrepancy, failure or routine maintenance.

The ATLG shall be put back in service ten (10) days after repair, failure or routine maintenance as indicated above.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1394]

C1.115 The operator shall limit the throughput to no more than 1,386,345 barrel(s) in any one calendar month.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall calculate the throughput, in barrels, by the following equation: 0.14 x D x D x L, where D is the diameter of the tank in feet based on the tank strapping chart and L is the total vertical one-way roof travel in feet per month.

The operator shall install and maintain an automatic tank level gauge (ATLG) and recorder to continuously record the vertical movement of the roof. For the purpose of this condition, continuous recording is defined as once per hour.

The operator shall calculate the total one-way roof movement, in feet, on a daily and monthly basis.

The ATLG installed shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 1.0 inch or 0. 8%, whichever is greater, the ATLG shall be repaired and put back into service within 10 days. While the ATLG is being repaired, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the discovery of the discrepancy.

In the event of a failure or routine maintenance of the ATLG, the ATLG shall be repaired (if necessary) and put back into service within 10 days of the time that the ATLG failed or was removed from service for maintenance. While the ATLG is being repaired or maintained, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to time that the ATLG went out of service.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1452]

C1.116 The operator shall limit the throughput to no more than 444,444 barrel(s) in any one calendar month.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall calculate the throughput, in barrels, by the following equation: 0.14 x D x D x L, where D is the diameter of the tank in feet based on the tank strapping chart and L is the total vertical one-way roof travel in feet per month.

The operator shall install and maintain an automatic tank level gauge (ATLG) and recorder to continuously record the vertical movement of the roof. For the purpose of this condition, continuous recording is defined as once per hour.

The operator shall calculate the total one-way roof movement, in feet, on a daily and monthly basis.

The ATLG installed shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 1.0 inch or 0.8%, whichever is greater, the ATLG shall be repaired.

While the ATLG is being repaired or when there is failure of the ATLG or its routine maintenance, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the discovery of the discrepancy, failure or routine maintenance.

The ATLG shall be put back in service ten (10) days after repair, failure or routine maintenance as indicated above.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1377]

C1.117 The operator shall limit the throughput to no more than 155,750 barrel(s) in any one calendar month.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall calculate the throughput, in barrels, by the following equation: 0.14 x D x D x L, where D is the diameter of the tank in feet based on the tank strapping chart and L is the total vertical one-way roof travel in feet per month.

The operator shall install and maintain an automatic tank level gauge (ATLG) and recorder to continuously record the vertical movement of the roof. For the purpose of this condition, continuous recording is defined as once per hour.

The operator shall calculate the total one-way roof movement, in feet, on a daily and monthly basis.

The ATLG installed shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 1.0 inch or 0. 8%, whichever is greater, the ATLG shall be repaired and put back into service within 10 days. While the ATLG is being repaired, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the discovery of the discrepancy.

In the event of a failure or routine maintenance of the ATLG, the ATLG shall be repaired (if necessary) and put back into service within 10 days of the time that the ATLG failed or was removed from service for maintenance. While the ATLG is being repaired or maintained, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the time that the ATLG went out of service.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1346]

C1.118 The operator shall limit the throughput to no more than 875,000 barrel(s) in any one calendar month.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall calculate the throughput, in barrels, by the following equation: 0.14 x D x D x L, where D is the diameter of the tank in feet based on the tank strapping chart and L is the total vertical one-way roof travel in feet per month.

The operator shall install and maintain an automatic tank level gauge (ATLG) and recorder to continuously record the vertical movement of the roof. For the purpose of this condition, continuous recording is defined as once per hour.

The operator shall calculate the total one-way roof movement, in feet, on a daily and monthly basis.

The ATLG installed shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 1.0 inch or 0. 8%, whichever is greater, the ATLG shall be repaired and put back into service within 10 days. While the ATLG is being repaired, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the discovery of the discrepancy.

In the event of a failure or routine maintenance of the ATLG, the ATLG shall be repaired (if necessary) and put back into service within 10 days of the time that the ATLG failed or was removed from service for maintenance. While the ATLG is being repaired or maintained, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the time that the ATLG went out of service.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1358]

C1.119 The operator shall limit the throughput to no more than 1,210,188 barrel(s) in any one calendar month.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall calculate the throughput, in barrels, by the following equation: 0.14 x D x D x L, where D is the diameter of the tank in feet based on the tank strapping chart and L is the total vertical one-way roof travel in feet per month.

The operator shall install and maintain an automatic tank level gauge (ATLG) and recorder to continuously record the vertical movement of the roof. For the purpose of this condition, continuous recording is defined as once per hour.

The operator shall calculate the total one-way roof movement, in feet, on a daily and monthly basis.

The ATLG installed shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 1.0 inch or 0. 8%, whichever is greater, the ATLG shall be repaired and put back into service within 10 days. While the ATLG is being repaired, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the discovery of the discrepancy.

In the event of a failure or routine maintenance of the ATLG, the ATLG shall be repaired (if necessary) and put back into service within 10 days of the time that the ATLG failed or was removed from service for maintenance. While the ATLG is being repaired or maintained, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the time that the ATLG went out of service.

[RULE 1401, 5-2-2003]

[Devices subject to this condition : D1293]

C1.120 The operator shall limit the throughput to no more than 833,310 barrel(s) in any one calendar month.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall calculate the throughput, in barrels, by the following equation: 0.14 x D x D x L, where D is the diameter of the tank in feet based on the tank strapping chart and L is the total vertical one-way roof travel in feet per month.

The operator shall install and maintain an automatic tank level gauge (ATLG) and recorder to continuously record the vertical movement of the roof. For the purpose of this condition, continuous recording is defined as once per hour.

The operator shall calculate the total one-way roof movement, in feet, on a daily and monthly basis.

The ATLG installed shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 1.0 inch or 0. 8%, whichever is greater, the ATLG shall be repaired and put back into service within 10 days. While the ATLG is being repaired, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the discovery of the discrepancy.

In the event of a failure or routine maintenance of the ATLG, the ATLG shall be repaired (if necessary) and put back into service within 10 days of the time that the ATLG failed or was removed from service for maintenance. While the ATLG is being repaired or maintained, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the time that the ATLG went out of service.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1371, D1373]

C1.122 The operator shall limit the throughput to no more than 156,746 barrel(s) in any one calendar month.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall calculate the throughput, in barrels, by the following equation: 0.14 x D x D x L, where D is the diameter of the tank in feet based on the tank strapping chart and L is the total vertical one-way roof travel in feet per month.

The operator shall install and maintain an automatic tank level gauge (ATLG) and recorder to continuously record the vertical movement of the roof. For the purpose of this condition, continuous recording is defined as once per hour.

The operator shall calculate the total one-way roof movement, in feet, on a daily and monthly basis.

The ATLG installed shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 1.0 inch or 0. 8%, whichever is greater, the ATLG shall be repaired and put back into service within 10 days. While the ATLG is being repaired, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the discovery of the discrepancy.

In the event of a failure or routine maintenance of the ATLG, the ATLG shall be repaired (if necessary) and put back into service within 10 days of the time that the ATLG failed or was removed from service for maintenance. While the ATLG is being repaired or maintained, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the time that the ATLG went out of service.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1432]

C1.123 The operator shall limit the throughput to no more than 226,190 barrel(s) in any one calendar month.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall calculate the throughput, in barrels, by the following equation: 0.14 x D x D x L, where D is the diameter of the tank in feet based on the tank strapping chart and L is the total vertical one-way roof travel in feet per month.

The operator shall install and maintain an automatic tank level gauge (ATLG) and recorder to continuously record the vertical movement of the roof. For the purpose of this condition, continuous recording is defined as once per hour.

The operator shall calculate the total one-way roof movement, in feet, on a daily and monthly basis.

The ATLG installed shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 1.0 inch or 0. 8%, whichever is greater, the ATLG shall be repaired and put back into service within 10 days. While the ATLG is being repaired, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the discovery of the discrepancy.

In the event of a failure or routine maintenance of the ATLG, the ATLG shall be repaired (if necessary) and put back into service within 10 days of the time that the ATLG failed or was removed from service for maintenance. While the ATLG is being repaired or maintained, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the time that the ATLG went out of service.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1429]

C1.125 The operator shall limit the throughput to no more than 115,082 barrel(s) in any one calendar month.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall calculate the throughput, in barrels, by the following equation: 0.14 x D x D x L, where D is the diameter of the tank in feet based on the tank strapping chart and L is the total vertical one-way roof travel in feet per month.

The operator shall install and maintain an automatic tank level gauge (ATLG) and recorder to continuously record the vertical movement of the roof. For the purpose of this condition, continuous recording is defined as once per hour.

The operator shall calculate the total one-way roof movement, in feet, on a daily and monthly basis.

The ATLG installed shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 1.0 inch or 0. 8%, whichever is greater, the ATLG shall be repaired and put back into service within 10 days. While the ATLG is being repaired, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the discovery of the discrepancy.

In the event of a failure or routine maintenance of the ATLG, the ATLG shall be repaired (if necessary) and put back into service within 10 days of the time that the ATLG failed or was removed from service for maintenance. While the ATLG is being repaired or maintained, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the time that the ATLG went out of service.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1347]

C1.126 The operator shall limit the throughput to no more than 1,426,000 barrel(s) in any one calendar month.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall calculate the throughput, in barrels, by the following equation: 0.14 x D x D x L, where D is the diameter of the tank in feet based on the tank strapping chart and L is the total vertical one-way roof travel in feet per month.

The operator shall install and maintain an automatic tank level gauge (ATLG) and recorder to continuously record the vertical movement of the roof. For the purpose of this condition, continuous recording is defined as once per hour.

The operator shall calculate the total one-way roof movement, in feet, on a daily and monthly basis.

The ATLG installed shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 1.0 inch or 0. 8%, whichever is greater, the ATLG shall be repaired and put back into service within 10 days. While the ATLG is being repaired, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the discovery of the discrepancy.

In the event of a failure or routine maintenance of the ATLG, the ATLG shall be repaired (if necessary) and put back into service within 10 days of the time that the ATLG failed or was removed from service for maintenance. While the ATLG is being repaired or maintained, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to time that the ATLG went out of service.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1459]

C1.127 The operator shall limit the throughput to no more than 486,670 barrel(s) in any one calendar month.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall calculate the throughput, in barrels, by the following equation: 0.14 x D x D x L, where D is the diameter of the tank in feet based on the tank strapping chart and L is the total vertical one-way roof travel in feet per month.

The operator shall install and maintain an automatic tank level gauge (ATLG) and recorder to continuously record the vertical movement of the roof. For the purpose of this condition, continuous recording is defined as once per hour.

The operator shall calculate the total one-way roof movement, in feet, on a daily and monthly basis.

The ATLG installed shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 1.0 inch or 0. 8%, whichever is greater, the ATLG shall be repaired and put back into service within 10 days. While the ATLG is being repaired, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the discovery of the discrepancy.

In the event of a failure or routine maintenance of the ATLG, the ATLG shall be repaired (if necessary) and put back into service within 10 days of the time that the ATLG failed or was removed from service for maintenance. While the ATLG is being repaired or maintained, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to time that the ATLG went out of service.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1352]

C1.128 The operator shall limit the throughput to no more than 438,492 barrel(s) in any one calendar month.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall calculate the throughput, in barrels, by the following equation: 0.14 x D x D x L, where D is the diameter of the tank in feet based on the tank strapping chart and L is the total vertical one-way roof travel in feet per month.

The operator shall install and maintain an automatic tank level gauge (ATLG) and recorder to continuously record the vertical movement of the roof. For the purpose of this condition, continuous recording is defined as once per hour.

The operator shall calculate the total one-way roof movement, in feet, on a daily and monthly basis.

The ATLG installed shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 1.0 inch or 0. 8%, whichever is greater, the ATLG shall be repaired and put back into service within 10 days. While the ATLG is being repaired, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the discovery of the discrepancy.

In the event of a failure or routine maintenance of the ATLG, the ATLG shall be repaired (if necessary) and put back into service within 10 days of the time that the ATLG failed or was removed from service for maintenance. While the ATLG is being repaired or maintained, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to time that the ATLG went out of service.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1390]

C1.129 The operator shall limit the throughput to no more than 60,000 barrel(s) in any one calendar month.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall calculate the throughput, in barrels, by the following equation: 0.14 x D x D x L, where D is the diameter of the tank in feet based on the tank strapping chart and L is the total vertical one-way roof travel in feet per month.

The operator shall install and maintain an automatic tank level gauge (ATLG) and recorder to continuously record the vertical movement of the roof. For the purpose of this condition, continuous recording is defined as once per hour.

The operator shall calculate the total one-way roof movement, in feet, on a daily and monthly basis.

The ATLG installed shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 1.0 inch or 0. 8%, whichever is greater, the ATLG shall be repaired and put back into service within 10 days. While the ATLG is being repaired, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the discovery of the discrepancy.

In the event of a failure or routine maintenance of the ATLG, the ATLG shall be repaired (if necessary) and put back into service within 10 days of the time that the ATLG failed or was removed from service for maintenance. While the ATLG is being repaired or maintained, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to time that the ATLG went out of service.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1335]

C1.130 The operator shall limit the throughput to no more than 76,042 barrel(s) in any one calendar month.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall calculate the throughput, in barrels, by the following equation: 0.14 x D x D x L, where D is the diameter of the tank in feet based on the tank strapping chart and L is the total vertical one-way roof travel in feet per month.

The operator shall install and maintain an automatic tank level gauge (ATLG) and recorder to continuously record the vertical movement of the roof. For the purpose of this condition, continuous recording is defined as once per hour.

The operator shall calculate the total one-way roof movement, in feet, on a daily and monthly basis.

The ATLG installed shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 1.0 inch or 0. 8%, whichever is greater, the ATLG shall be repaired and put back into service within 10 days. While the ATLG is being repaired, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the discovery of the discrepancy.

In the event of a failure or routine maintenance of the ATLG, the ATLG shall be repaired (if necessary) and put back into service within 10 days of the time that the ATLG failed or was removed from service for maintenance. While the ATLG is being repaired or maintained, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to time that the ATLG went out of service.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1327]

C1.131 The operator shall limit the throughput to no more than 1,000,000 barrel(s) in any one calendar month.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall calculate the throughput, in barrels, by the following equation: 0.14 x D x D x L, where D is the diameter of the tank in feet based on the tank strapping chart and L is the total vertical one-way roof travel in feet per month.

The operator shall install and maintain an automatic tank level gauge (ATLG) and recorder to continuously record the vertical movement of the roof. For the purpose of this condition, continuous recording is defined as once per hour.

The operator shall calculate the total one-way roof movement, in feet, on a daily and monthly basis.

The ATLG installed shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 1.0 inch or 0. 8%, whichever is greater, the ATLG shall be repaired and put back into service within 10 days. While the ATLG is being repaired, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the discovery of the discrepancy.

In the event of a failure or routine maintenance of the ATLG, the ATLG shall be repaired (if necessary) and put back into service within 10 days of the time that the ATLG failed or was removed from service for maintenance. While the ATLG is being repaired or maintained, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to time that the ATLG went out of service.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1329]

C1.133 The operator shall limit the throughput to no more than 4,380,000 barrels in any one calendar year.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D1387]

C1.134 The operator shall limit the throughput to no more than 305,100 barrel(s) in any one calendar month.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1374]

C1.136 The operator shall limit the throughput to no more than 2,018,813 barrel(s) in any one calendar month.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall calculate the throughput, in barrels, by the following equation: 0.14 x D x D x L, where D is the diameter of the tank in feet based on the tank strapping chart and L is the total vertical one-way roof travel in feet per month.

The operator shall install and maintain an automatic tank level gauge (ATLG) and recorder to continuously record the vertical movement of the roof. For the purpose of this condition, continuous recording is defined as once per hour.

The operator shall calculate the total one-way roof movement, in feet, on a daily and monthly basis.

The ATLG installed shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 1.0 inch or 0. 8%, whichever is greater, the ATLG shall be repaired and put back into service within 10 days. While the ATLG is being repaired, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the discovery of the discrepancy.

In the event of a failure or routine maintenance of the ATLG, the ATLG shall be repaired (if necessary) and put back into service within 10 days of the time that the ATLG failed or was removed from service for maintenance. While the ATLG is being repaired or maintained, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the time that the ATLG went out of service.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1453]

C1.139 The operator shall limit the throughput to no more than 800,000 barrel(s) in any one calendar month.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall calculate the throughput, in barrels, by the following equation: 0.14 x D x D x L, where D is the diameter of the tank in feet based on the tank strapping chart and L is the total vertical one-way roof travel in feet per month.

The operator shall install and maintain an automatic tank level gauge (ATLG) and recorder to continuously record the vertical movement of the roof. For the purpose of this condition, continuous recording is defined as once per hour.

The operator shall calculate the total one-way roof movement, in feet, on a daily and monthly basis.

The ATLG installed shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 1.0 inch or 0. 8%, whichever is greater, the ATLG shall be repaired and put back into service within 10 days. While the ATLG is being repaired, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the discovery of the discrepancy.

In the event of a failure or routine maintenance of the ATLG, the ATLG shall be repaired (if necessary) and put back into service within 10 days of the time that the ATLG failed or was removed from service for maintenance. While the ATLG is being repaired or maintained, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the time that the ATLG went out of service.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1439]

C1.140 The operator shall limit the throughput to no more than 456,250 barrel(s) in any one calendar month.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall calculate the throughput, in barrels, by the following equation: 0.14 x D x D x L, where D is the diameter of the tank in feet based on the tank strapping chart and L is the total vertical one-way roof travel in feet per month.

The operator shall install and maintain an automatic tank level gauge (ATLG) and recorder to continuously record the vertical movement of the roof. For the purpose of this condition, continuous recording is defined as once per hour.

The operator shall calculate the total one-way roof movement, in feet, on a daily and monthly basis.

The ATLG installed shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 1.0 inch or 0. 8%, whichever is greater, the ATLG shall be repaired and put back into service within 10 days. While the ATLG is being repaired, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the discovery of the discrepancy.

In the event of a failure or routine maintenance of the ATLG, the ATLG shall be repaired (if necessary) and put back into service within 10 days of the time that the ATLG failed or was removed from service for maintenance. While the ATLG is being repaired or maintained, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the time that the ATLG went out of service.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1382]

C1.141 The operator shall limit the throughput to no more than 83,342 barrel(s) in any one calendar month.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall calculate the throughput, in barrels, by the following equation: 0.14 x D x D x L, where D is the diameter of the tank in feet based on the tank strapping chart and L is the total vertical one-way roof travel in feet per month.

The operator shall install and maintain an automatic tank level gauge (ATLG) and recorder to continuously record the vertical movement of the roof. For the purpose of this condition, continuous recording is defined as once per hour.

The operator shall calculate the total one-way roof movement, in feet, on a daily and monthly basis.

The ATLG installed shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 1.0 inch or 0. 8%, whichever is greater, the ATLG shall be repaired and put back into service within 10 days. While the ATLG is being repaired, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the discovery of the discrepancy.

In the event of a failure or routine maintenance of the ATLG, the ATLG shall be repaired (if necessary) and put back into service within 10 days of the time that the ATLG failed or was removed from service for maintenance. While the ATLG is being repaired or maintained, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the time that the ATLG went out of service.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1473]

C1.142 The operator shall limit the throughput to no more than 425,250 barrel(s) in any one calendar month.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall calculate the throughput, in barrels, by the following equation: 0.14 x D x D x L, where D is the diameter of the tank in feet based on the tank strapping chart and L is the total vertical one-way roof travel in feet per month.

The operator shall install and maintain an automatic tank level gauge (ATLG) and recorder to continuously record the vertical movement of the roof. For the purpose of this condition, continuous recording is defined as once per hour.

The operator shall calculate the total one-way roof movement, in feet, on a daily and monthly basis.

The ATLG installed shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 1.0 inch or 0. 8%, whichever is greater, the ATLG shall be repaired and put back into service within 10 days. While the ATLG is being repaired, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the discovery of the discrepancy.

In the event of a failure or routine maintenance of the ATLG, the ATLG shall be repaired (if necessary) and put back into service within 10 days of the time that the ATLG failed or was removed from service for maintenance. While the ATLG is being repaired or maintained, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the time that the ATLG went out of service.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1388]

C1.143 The operator shall limit the throughput to no more than 334,600 barrel(s) in any one calendar month.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall calculate the throughput, in barrels, by the following equation: 0.14 x D x D x L, where D is the diameter of the tank in feet based on the tank strapping chart and L is the total vertical one-way roof travel in feet per month.

The operator shall install and maintain an automatic tank level gauge (ATLG) and recorder to continuously record the vertical movement of the roof. For the purpose of this condition, continuous recording is defined as once per hour.

The operator shall calculate the total one-way roof movement, in feet, on a daily and monthly basis.

The ATLG installed shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 1.0 inch or 0. 8%, whichever is greater, the ATLG shall be repaired and put back into service within 10 days. While the ATLG is being repaired, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the discovery of the discrepancy.

In the event of a failure or routine maintenance of the ATLG, the ATLG shall be repaired (if necessary) and put back into service within 10 days of the time that the ATLG failed or was removed from service for maintenance. While the ATLG is being repaired or maintained, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the time that the ATLG went out of service.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1460]

C1.144 The operator shall limit the throughput to no more than 29,200 barrel(s) in any one calendar month.

The operator shall properly maintain and operate a throughput measuring and recording device to show compliance with this limit.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D4285]

C1.145 The operator shall limit the throughput to no more than 2,900,000 barrels in any one calendar year.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1386]

C6.1 The operator shall use this equipment in such a manner that the organic vapor concentration being monitored, as indicated below, does not exceed 30 percent of the Lower Explosive Limit.

The operator shall use an explosimeter or equivalent to monitor the vapor space above the internal floating roof.

The operator shall monitor at least twice a year between 4 to 8 months apart.

[**RULE 463, 5-6-2005**]

[Devices subject to this condition : D1269, D1319, D1321, D1323, D1326, D1327, D1330, D1335, D1336, D1337]

C6.2 The operator shall use this equipment in such a manner that the organic vapor concentration being monitored, as indicated below, does not exceed 50 percent of the Lower Explosive Limit.

The operator shall use an explosimeter or equivalent to monitor the vapor space above the internal floating roof.

The operator shall monitor at least twice a year between 4 to 8 months apart.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 463, 5-6-2005**]

[Devices subject to this condition : D1318, D1324, D1325, D1329, D1332, D1338, D1400]

C6.9 The operator shall use this equipment in such a manner that the hydrocarbon concentration being monitored, as indicated below, does not exceed 30 percent of the Lower Explosive Limit.

The operator shall use an explosimeter or equivalent device to monitor the hydrocarbon concentration in the vapor space between the floating roof and geodesic dome twice a year at 4 to 8 months interval.

[**RULE 1178, 4-7-2006; RULE 463, 5-6-2005**]

[Devices subject to this condition : D1394, D1450]

C6.10 The operator shall use this equipment in such a manner that the hydrocarbon concentration being monitored, as indicated below, does not exceed 30 percent of the Lower Explosive Limit.

The operator shall use an explosimeter or equivalent device to monitor the hydrocarbon concentration in the vapor space between the floating roof and geodesic dome twice a year at 4 to 8 months interval.

[**RULE 1178, 4-7-2006**]

[Devices subject to this condition : D1343, D1367, D1382, D1388, D1389, D1406, D1435, D1439, D1460, D1465, D1473]

C6.11 The operator shall use this equipment in such a manner that the temperature being monitored, as indicated below, does not exceed 170 Deg F.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

To comply with this condition, the operator shall measure and record the temperature of the material stored in the tank every two hours when the steam coil is being used

[**RULE 1303(b)(2)-Offset, 5-10-1996;** RULE 1303(b)(2)-Offset, 12-6-2002; **RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : D1608, D1609, D1610, D1611, D1612, D1613, D1614, D1615, D1616, D1617]

C8.1 The operator shall use this equipment in such a manner that the flow rate being monitored, as indicated below, is not less than 90 gpm.

To comply with this condition, the operator shall install and maintain a(n) flow meter to accurately indicate the flow rate of the recirculating caustic solution.

The operator shall determine and record the parameter being monitored once every 1 day.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : C2159]

C8.2 The operator shall use this equipment in such a manner that the pH being monitored, as indicated below, is not less than 10 of the pH scale.

The operator shall monitor the pH of the recirculating caustic solution once a day.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : C2159]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

C8.8 The operator shall use this equipment in such a manner that the flow rate being monitored, as indicated below, is not less than 10 gpm.

To comply with this condition, the operator shall install and maintain a(n) flow meter to accurately indicate the flow rate of the recirculating caustic solution.

The operator shall determine and record the parameter being monitored once every 1 day.

The operator shall also replace the scrubbing solution with fresh solution one time during each day that the scrubber is in use.

[**RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 407, 4-2-1982**]

[Devices subject to this condition : C1738, C1739]

C8.9 The operator shall use this equipment in such a manner that the flow rate being monitored, as indicated below, is not less than 10 gpm.

To comply with this condition, the operator shall install and maintain a(n) flow meter to accurately indicate the flow rate of the recirculating sodium bisulfite solution.

The operator shall determine and record the parameter being monitored once a day.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[**RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 407, 4-2-1982**]

[Devices subject to this condition : C708]

C8.10 The operator shall use this equipment in such a manner that the pH being monitored, as indicated below, is not less than 5 of the pH scale.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

To comply with this condition, the operator shall install and maintain a(n) pH meter to accurately indicate the pH of the recirculating sodium bisulfite solution.

The operator shall determine and record the parameter being monitored once a day.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[**RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 407, 4-2-1982**]

[Devices subject to this condition : C708]

C8.12 The operator shall use this equipment in such a manner that the flow rate being monitored, as indicated below, is not less than 35 gpm.

To comply with this condition, the operator shall install and maintain a(n) flow meter to accurately indicate the flow rate of the recirculating caustic solution.

The operator shall determine and record the parameter being monitored once a day.

This condition shall only apply when the catalyst regeneration system (including D3333) is in use.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[**RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; 40CFR 63 Subpart UUU, 4-20-2006**]

[Devices subject to this condition : D1964]

C8.13 The operator shall use this equipment in such a manner that the pH being monitored, as indicated below, is not less than 7.2 of the pH scale.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall monitor the pH of the recirculating caustic solution once a day except during maintenance and breakdown periods.

The operator shall determine and record the parameter being monitored once a day.

This condition shall only apply when the catalyst regeneration system (including D3333) is in use.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[**RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; 40CFR 63 Subpart UUU, 4-20-2006**]

[Devices subject to this condition : D1964]

C12.1 The operator shall use this equipment in such a manner that the ESP daily average voltage and secondary current (or total power input) being monitored as indicated below are greater than or equal to the average value in the most recent source test at the outlet of the FCCU Regenerator exhaust stack that demonstrated compliance with the emission limits.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall install and maintain a continuous monitoring and recording system to accurately measure and record the:

1. voltage
2. current

at each ESP field. In addition, the operator shall keep records, in a manner approved by the District, for each of these parameters.

If the daily average ESP total power input falls below the level measured in the most recent source test at the outlet of the FCCU Regenerator exhaust stack that demonstrated compliance with the emission limit, a source test at the FCCU Regenerator stack shall be performed within 90 days at the new minimum daily average ESP total power level. The source test shall be performed according to the requirements specified in Permit Condition D29.1

[**RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 401, 3-2-1984; RULE 404, 2-7-1986; RULE 405, 2-7-1986; 40CFR 60 Subpart J, 6-24-2008**]

[Devices subject to this condition : C1908, C1909]

C19.1 The operator shall maintain solution circulation rate and ammonia concentration in accordance with the following relationship:

solution circulation rate	gallons per minute	ammonia concentration	percent by weight
Greater than or equal to	250	Greater than or equal to	15

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D847]

D. Monitoring/Testing Requirements

D12.1 The operator shall install and maintain a(n) non-resettable elapsed time meter to accurately indicate the elapsed operating time of the engine.

[**RULE 1304(a)-Modeling and Offset Exemption, 6-14-1996; RULE 2012, 5-6-2005**]

[Devices subject to this condition : D1705, D1706, D1707, D1708, D1711, D1714, D1715, D1716, D1717, D1718, D3041, D3867]

D12.3 The operator shall install and maintain a(n) differential pressure gauge to accurately indicate the differential pressure across the SCR catalyst beds in inches water column.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C85, C162, C469, C1967]

D12.12 The operator shall install and maintain a(n) temperature reading device to accurately indicate the temperature at the inlet to the SCR.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C85, C162, C469, C1967]

D12.14 The operator shall install and maintain a(n) thermocouple or any other equivalent device to accurately indicate the presence of a flame at the pilot light.

The operator shall also install and maintain a device to continuously record the parameter being measured.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; 40CFR 60 Subpart A, 5-16-2007; 40CFR 63 Subpart A, 5-16-2007**]

[Devices subject to this condition : C1746, C1749, C1757, C1785]

D12.16 The operator shall install and maintain a(n) differential pressure gauge to accurately indicate the differential pressure across the mist filter. The operator shall determine and record the parameter being monitored once a month.

[**RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 407, 4-2-1982**]

[Devices subject to this condition : C1770, C1771]

D12.17 The operator shall install and maintain a(n) differential pressure gauge to accurately indicate the differential pressure across the filter cartridges. The operator shall determine and record the parameter being monitored daily, when in use.

[**RULE 1140, 2-1-1980; RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 404, 2-7-1986; RULE 405, 2-7-1986**]

[Devices subject to this condition : C3573]

D12.21 The operator shall install and maintain a(n) flow meter to accurately indicate the flow rate at the inlet of this equipment in terms of standard cubic feet per minute (SCFM) of total waste gas. If a pressure sensitive device is used in place of the flow meter, a conversion chart shall be made available to indicate the flow rate corresponding to the pressure reading in CFM.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C3805, C3806, C3807, C3808]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

D12.22 The operator shall install and maintain a(n) temperature gauge to accurately indicate the temperature of the oxidizer.

The operator shall also install and maintain a device to continuously record the parameter being measured.

[**RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 468, 10-8-1976**]

[Devices subject to this condition : D911, D927, D955]

D28.6 The operator shall conduct source test(s) in accordance with the following specifications:

The test shall be conducted at least once every three years.

The test shall be conducted to determine the PM emissions at the outlet.

[**RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 404, 2-7-1986**]

[Devices subject to this condition : D1720, D1722, D1724, D3147]

D29.1 The operator shall conduct source test(s) for the pollutant(s) identified below.

Pollutant(s) to be tested	Required Test Method(s)	Averaging Time	Test Location
Total PM10	District Method 5.2 Modified	1 hour	Stack Outlet
Filterable PM10	District Method 5.2 Modified	1 hour	Stack Outlet
NH3 emissions	District method 207.1	1 hour	Stack Outlet
VOC	District Method 25.1 or 25.3	1 hour	Stack Outlet

FACILITY PERMIT TO OPERATE
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

At least three sample runs shall be conducted for each of the tests above.

The test(s) shall be conducted every year after initial source test(s). Approved CEMS data may be substituted for required source test.

The test shall be conducted when the equipment is operating under normal conditions.

Source test results shall include the following parameters: FCCU feed rate; catalyst recirculation rate; catalyst inventory in the equipment; fresh catalyst feed; coke burn rate; oxygen content of exhaust gases; exhaust flow rate; exhaust gas moisture content; the flue gas temperature at the outlet of the ESP; ammonia injection rate prior to the ESPs and the average current, voltage, and spark rate at each ESP field in use.

[**RULE 1303(b)(2)-Offset, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 404, 2-7-1986; RULE 405, 2-7-1986; 40CFR 60 Subpart J, 6-24-2008**]

[Devices subject to this condition : D203]

D29.4 The operator shall conduct source test(s) for the pollutant(s) identified below.

Pollutant(s) to be tested	Required Test Method(s)	Averaging Time	Test Location
NH3 emissions	Approved District method	District-approved averaging time	Outlet

The test(s) shall be conducted at least annually.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : C85, C162, C469]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

D90.2 The operator shall periodically monitor the hydrocarbon concentration at the inlet of each carbon canister and the exit to the atmosphere according to the following specifications:

The operator shall monitor once every day when the tank is in use.

The operator shall use a District approved Organic Vapor Analyzer (OVA) to monitor the parameter.

The operator shall calibrate the instrument used to monitor the parameter in ppmv methane.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; 40CFR 61 Subpart FF, 12-4-2003; 40CFR 63 Subpart CC, 6-23-2003**]

[Devices subject to this condition : C3142, C3145]

D90.5 The operator shall periodically monitor the hydrocarbon concentration at the outlet of the carbon canister according to the following specifications:

The operator shall use a District approved Organic Vapor Analyzer (OVA) to monitor the parameter.

The operator shall monitor once every month.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; 40CFR 61 Subpart FF, 12-4-2003**]

[Devices subject to this condition : C1687, C2178, C2184]

D90.7 The operator shall periodically monitor the hydrocarbon concentration at the inlet of the final carbon canister and the VOC concentration at the outlet of the final carbon canister according to the following specifications:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall monitor inlet and outlet of the final carbon canister once every 4 days.

The operator shall also monitor the inlet and outlet of the final carbon canister within 24 hours after the filling of a cumulative total of 350 barrels of material into the tank.

Once a cumulative total of 450 barrels of material has been filled into the tank, no additional filling shall be done until after all of the carbon in the canisters has been replaced with fresh carbon.

The operator shall monitor the hydrocarbon concentration at the inlet of the final carbon canister in accordance with EPA Reference Method 21. The operator shall calibrate the instrument used to monitor the parameter in ppmv methane.

The operator shall monitor the VOC concentration at the outlet of the final carbon canister in accordance with EPA Reference Method 21. The operator shall calibrate the instrument used to monitor the parameter in ppmv isobutylene.

Records shall be kept to demonstrate compliance with this condition. Such records shall include but not be limited to the date of carbon replacement, the date and cumulative total volume of materials filled into the said tank after each total carbon replacement, and the date, time and results of the required hydrocarbon and VOC monitoring.

[**RULE 1178, 4-7-2006; RULE 1303(a)(1)-BACT, 5-10-1996;** RULE 1303(a)(1)-BACT, 12-6-2002; **RULE 1303(b)(2)-Offset, 5-10-1996;** RULE 1303(b)(2)-Offset, 12-6-2002; **RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 463, 5-6-2005; 40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003; 40CFR 63 Subpart CC, 6-23-2003**]

[Devices subject to this condition : C4120, C4122, C4124, C4126, C4128]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

D90.8 The operator shall periodically monitor the hydrogen sulfide concentration at the outlet of the last carbon canister, if the vapor-phase H2S is 1 ppmv or greater in the initial analysis, according to the following specifications:

The operator shall monitor the H2S concentration once every 4 days. The operator shall keep H2S emissions below 10 ppmv.

[RULE 1401, 5-3-2002]

[Devices subject to this condition : C4120, C4122, C4124, C4126, C4128]

D90.9 The operator shall periodically monitor the hydrocarbon concentration at the inlet of the final carbon canister and the VOC concentration at the outlet of the final carbon canister according to the following specifications:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall monitor the inlet and outlet of the final carbon canister once every 7 days.

The operator shall also monitor the inlet and outlet of the final carbon canister within 24 hours after the filling of a cumulative total of 350 barrels of material into the tank.

Once a cumulative total of 450 barrels of material has been filled into the tank, no additional filling shall be done until after all of the carbon in the canisters has been replaced with fresh carbon.

The operator shall monitor the hydrocarbon concentration at the inlet of the final carbon canister in accordance with EPA Reference Method 21. The operator shall calibrate the instrument used to monitor the parameter in ppmv methane.

The operator shall monitor the VOC concentration at the outlet of the final carbon canister in accordance with EPA Reference Method 21. The operator shall calibrate the instrument used to monitor the parameter in ppmv isobutylene.

Records shall be kept to demonstrate compliance with this condition. Such records shall include but not limited to the date of carbon replacement, the date and cumulative total volume of materials filled into the said tank after each total carbon replacement, and the date, time and results of the required hydrocarbon and VOC monitoring.

[**RULE 1178, 4-7-2006; RULE 1303(a)(1)-BACT, 5-10-1996;** RULE 1303(a)(1)-BACT, 12-6-2002; **RULE 1303(b)(2)-Offset, 5-10-1996;** RULE 1303(b)(2)-Offset, 12-6-2002; **RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 463, 5-6-2005; 40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003; 40CFR 63 Subpart CC, 6-23-2003**]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : C4130, C4132, C4134, C4136, C4138, C4140, C4142, C4144, C4146, C4148, C4150, C4152, C4154, C4156, C4158, C4160, C4162, C4164, C4166, C4168, C4170, C4172, C4174, C4176, C4178, C4180, C4182, C4184, C4186, C4188, C4190, C4192, C4194, C4196, C4198, C4288, C4289, C4290, C4291, C4292, C4293, C4294, C4295, C4296, C4297]

D90.10 The operator shall periodically monitor the hydrogen sulfide concentration at the outlet of the last carbon canister, if the vapor-phase H2S is 1 ppmv or greater in the initial analysis, according to the following specifications:

The operator shall monitor the H2S concentration once every 7 days. The operator shall keep H2S emissions below 10 ppmv.

[RULE 1401, 5-3-2002]

[Devices subject to this condition : C4130, C4132, C4134, C4136, C4138, C4140, C4142, C4144, C4146, C4148, C4150, C4152, C4154, C4156, C4158, C4160, C4162, C4164, C4166, C4168, C4170, C4172, C4174, C4176, C4178, C4180, C4182, C4184, C4186, C4188, C4190, C4192, C4194, C4196, C4198, C4288, C4289, C4290, C4291, C4292, C4293, C4294, C4295, C4296, C4297]

D90.11 The operator shall periodically monitor the VOC concentration at the outlet of the final carbon canister according to the following specifications:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall utilize EPA Method 21 to monitor once every day that the carbon adsorber is in use.

The operator shall calibrate the instrument used to monitor the parameter in ppmv methane.

Alternately, the operator may use the District Grab Sample Method, as specified in Rule 1176, to measure the VOC concentration.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[**RULE 1176, 9-13-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; 40CFR 61 Subpart FF, 12-4-2003**]

[Devices subject to this condition : C3167, C3168, C3169, C3170]

D90.20 The operator shall continuously monitor the H2S concentration in fuel gases before being burned in this device according to the following specifications:

The operator shall use Gas Chromatograph meeting the requirements of 40CFR60 Subpart J to monitor the parameter.

The operator shall also install and maintain a device to continuously record the parameter being monitored.

The operator may monitor the H2S concentration at a single location for fuel combustion devices, if monitoring at this location accurately represents the concentration of H2S in the fuel gas being burned in this device.

[**40CFR 60 Subpart J, 6-24-2008**]

[Devices subject to this condition : D84, D471, D472, D473, D641, D643, D3031]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

D90.21 The operator shall periodically monitor the hydrocarbon concentration at outlet of the carbon canister according to the following specifications:

The operator shall use a District approved Organic Vapor Analyzer (OVA) to monitor the parameter.

The operator shall monitor once every week using EPA Method 21.

The operator shall calibrate the instrument used to monitor the parameter in ppmv methane.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : C884]

D90.22 The operator shall periodically monitor the hydrocarbon concentration at the outlet of the last carbon canister according to the following specifications:

The operator shall use a District approved Organic Vapor Analyzer (OVA) to monitor the parameter.

The operator shall monitor once every week.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : C2153]

D90.26 The operator shall periodically monitor the H2S concentration in fuel gases before being burned in this device according to the following specifications:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The Alternative Monitoring Plan (AMP) approved by the United States Environmental Protection Agency (USEPA) on September 24, 2003 for the periodic monitoring and reporting of H2S concentration for the soil vapor stream to the thermal oxidizer.

In addition, the operator shall also comply with all other requirements of the AMP issued by the USEPA on September 24, 2003 for this thermal oxidizer.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with the requirements specified under this condition.

[**40CFR 60 Subpart A, 5-16-2007; 40CFR 60 Subpart J, 6-24-2008**]

[Devices subject to this condition : C3805, C3806]

D90.28 The operator shall periodically monitor the VOC concentration at the outlet of the final carbon canister according to the following specifications:

The operator shall monitor once every week when in use.

The operator shall utilize EPA Method 21.

The operator shall calibrate the instrument used to monitor the parameter in ppmv methane.

Alternately, the operator may use the District Grab Sample Method, as specified in Rule 1176, to measure the VOC concentration.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[**RULE 1176, 9-13-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; 40CFR 61 Subpart FF, 12-4-2003**]

[Devices subject to this condition : C1820, C1841, C1842]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

D90.29 The operator shall periodically monitor the hydrocarbon concentration at the outlet of the last carbon canister according to the following specifications:

The operator shall monitor during every tank filling operation.

The operator shall use a District approved Organic Vapor Analyzer (OVA) to monitor the parameter.

The operator shall calibrate the instrument used to monitor the parameter in ppmv methane.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : C4286]

D90.31 The operator shall continuously monitor the H2S concentration in fuel gases before being burned in this device according to the following specifications:

The operator shall use Gas Chromatograph meeting the requirements of 40CFR60 Subpart J to monitor the parameter.

The operator shall also install and maintain a device to continuously record the parameter being monitored.

The operator may monitor the H2S concentration at a single location for fuel combustion devices, if monitoring at this location accurately represents the concentration of H2S in the fuel gas being burned in this device.

[**40CFR 60 Subpart J, 6-24-2008; CONSENT DECREE CIVIL NO. C 03-04650 CRB, 6-27-2005**]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D18, D82, D83, D159, D160, D161, D364, D390, D398, D428, D451, D453, D466, D467, D468, D617, D618, D619, D620, D623, D625, D1910]

D90.32 The operator shall periodically monitor the VOC concentration at the outlet of the final carbon canister according to the following specifications:

The operator shall monitor once every two-weeks using EPA Method 21.

The operator shall calibrate the instrument used to monitor the parameter in ppmv methane.

Alternately, the operator may use the District Grab Sample Method, as specified in Rule 1176, to measure the VOC concentration.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[**RULE 1176, 9-13-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; 40CFR 61 Subpart FF, 12-4-2003**]

[Devices subject to this condition : C1837, C1839]

D90.33 The operator shall periodically monitor the VOC concentration at the outlet of the final carbon canister according to the following specifications:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall monitor once every four days using EPA Method 21.

The operator shall calibrate the instrument used to monitor the parameter in ppmv methane.

Alternately, the operator may use the District Grab Sample Method, as specified in Rule 1176, to measure the VOC concentration.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[**RULE 1176, 9-13-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; 40CFR 61 Subpart FF, 12-4-2003**]

[Devices subject to this condition : C1822]

D90.34 The operator shall monitor the throughput of this storage tank according to the following specifications:

The operator shall install and maintain an automatic tank level gauge (ATLG) and recorder to continuously measure and record the liquid surface level movement. For the purpose of this condition, continuous recording is defined as once per hour.

For cylindrical tanks, the throughput, in barrels, shall be calculated using the following equation: 0.14 x D x D x L, where D is the diameter of the tank in feet based on the tank strapping chart and L is the total vertical one-way liquid surface level travel in feet per month.

For non-cylindrical tanks, the throughput, in barrels, shall be calculated using an appropriate equation that utilizes the liquid surface level movement.

Records of throughput shall be retained for a period of five years and made available to the Executive Officer upon request.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(b)(2)-Offset, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : D1269, D1284, D1300, D1305, D1319, D1321, D1323, D1326, D1330, D1336, D1337, D1338, D1348, D1365, D1368, D1374, D1376, D1380, D1385, D1386, D1387, D1392, D1398, D1399, D1401, D1402, D1408, D1413, D1414, D1415, D1419, D1455, D1458, D1467, D2164]

D90.35 The operator shall monitor the throughput of this device according to the following specifications:

The throughput shall be derived by using engineering calculations using parameters obtained from process records, purchase records, shipping invoices, manual tank level gauging, etc.

Records of throughput shall be retained for a period of five years and made available to the Executive Officer upon request.

[**RULE 1303(b)(2)-Offset, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : D1608, D1609, D1610, D1611, D1612, D1613, D1614, D1615, D1616, D1617, D1686, D2177, D2183, D3944, D4119, D4121, D4123, D4125, D4127, D4129, D4131, D4133, D4135, D4137, D4139, D4141, D4143, D4145, D4147, D4149, D4151, D4153, D4155, D4157, D4159, D4161, D4163, D4165, D4167, D4169, D4171, D4173, D4175, D4177, D4179, D4181, D4183, D4185, D4187, D4189, D4191, D4193, D4195, D4197, D4285]

D90.36 The operator shall periodically monitor the vapor pressure of the material stored in this storage tank according to the following specifications:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall determine the true vapor pressure by one of the following methods: 1) sample and test the materials stored, 2) derive the vapor pressure using engineering calculations, or 3) maintain on file a copy of the Material Safety Data Sheet (MSDS) of the material stored.

Records of material stored, and their MSDS if applicable, shall be retained for a period of five years and made available to the Executive Officer upon request.

[**RULE 1303(b)(2)-Offset, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : D1270, D1277, D1278, D1279, D1280, D1285, D1286, D1287, D1288, D1290, D1292, D1293, D1300, D1301, D1303, D1329, D1335, D1352, D1358, D1371, D1373, D1417, D1420, D1429, D1439, D1452, D1453, D1454, D1455, D1464, D1608, D1609, D1610, D1611, D1612, D1613, D1614, D1615, D1616, D1617, D1686, D2177, D2183, D3944, D4119, D4121, D4123, D4125, D4127, D4129, D4131, D4133, D4135, D4137, D4139, D4141, D4143, D4145, D4147, D4149, D4151, D4153, D4155, D4157, D4159, D4161, D4163, D4165, D4167, D4169, D4171, D4173, D4175, D4177, D4179, D4181, D4183, D4185, D4187, D4189, D4191, D4193, D4195, D4197, D4285]

D90.38 The operator shall periodically monitor the H2S concentration in fuel gases before being burned in this device according to the following specifications:

The Alternative Monitoring Plan (AMP) approved by the United States Environmental Protection Agency (USEPA) on September 1, 2005 for the periodic monitoring and reporting of H2S concentration for the off-gas stream from the C-550 Coker Ammonia Stripper (D3161) to the thermal oxidizer.

In addition, the operator shall also comply with all other requirements of the AMP issued by the USEPA on September 1, 2005 for this thermal oxidizer.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with the requirements specified under this condition.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**40CFR 60 Subpart A, 5-16-2007; 40CFR 60 Subpart J, 6-24-2008; CONSENT DECREE CIVIL NO. C 03-04650 CRB, 6-27-2005**]

[Devices subject to this condition : D160, D161]

D322.1 The operator shall perform annual inspection of the equipment and filter media for leaks, broken or torn filter media, and improperly installed filter media.

[**RULE 1140, 2-1-1980; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 401, 3-2-1984; RULE 404, 2-7-1986; RULE 405, 2-7-1986**]

[Devices subject to this condition : C3573]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

D323.1 The operator shall conduct an inspection for visible emissions from all stacks and other emission points of this equipment whenever there is a public complaint of visible emissions, whenever visible emissions are observed, and on an annual basis, at least, unless the equipment did not operate during the entire annual period. The routine annual inspection shall be conducted while the equipment is in operation and during daylight hours.

If any visible emissions (not including condensed water vapor) are detected that last more than three minutes in any one hour, the operator shall verify and certify within 24 hours that the equipment causing the emission and any associated air pollution control equipment are operating normally according to their design and standard procedures and under the same conditions under which compliance was achieved in the past, and either:

1). Take corrective action(s) that eliminates the visible emissions within 24 hours and report the visible emissions as a potential deviation in accordance with the reporting requirements in Section K of this permit; or

2). Have a CARB-certified smoke reader determine compliance with the opacity standard, using EPA Method 9 or the procedures in the CARB manual "Visible Emission Evaluation", within three business days and report any deviations to AQMD.

The operator shall keep the records in accordance with the recordkeeping requirements in Section K of this permit and the following records:

1). Stack or emission point identification;

2). Description of any corrective actions taken to abate visible emissions;

3). Date and time visible emission was abated; and

4). All visible emission observation records by operator or a certified smoke reader.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 401, 3-2-1984**]

[Devices subject to this condition : D166, D167, D168, D169, D170, D171, D172, D173, D174, D175, D176, D177, D178, D179, D180, D182, D183, D317, D318, D319, D320, D323, D3285, D3549, D3550, D3554, D3559, D3571, D3865]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

D323.2 The operator shall conduct an inspection for visible emissions from all stacks and other emission points of this equipment whenever there is a public complaint of visible emissions, whenever visible emissions are observed, and on an semiannual basis, at least, unless the equipment did not operate during the entire semiannual period. The routine semiannual inspection shall be conducted while the equipment is in operation and during daylight hours.

If any visible emissions (not including condensed water vapor) are detected that last more than three minutes in any one hour, the operator shall verify and certify within 24 hours that the equipment causing the emission and any associated air pollution control equipment are operating normally according to their design and standard procedures and under the same conditions under which compliance was achieved in the past, and either:

1). Take corrective action(s) that eliminates the visible emissions within 24 hours and report the visible emissions as a potential deviation in accordance with the reporting requirements in Section K of this permit; or

2). Have a CARB-certified smoke reader determine compliance with the opacity standard, using EPA Method 9 or the procedures in the CARB manual "Visible Emission Evaluation", within three business days and report any deviations to AQMD.

The operator shall keep the records in accordance with the recordkeeping requirements in Section K of this permit and the following records:

1). Stack or emission point identification;

2). Description of any corrective actions taken to abate visible emissions;

3). Date and time visible emission was abated; and

4). All visible emission observation records by operator or a certified smoke reader.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 401, 3-2-1984**]

[Devices subject to this condition : D203, C1746, C1749, C1757, C1785]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

D323.4 The operator shall conduct an inspection for visible emissions from all stacks and other emission points of this equipment whenever there is a public complaint of visible emissions, whenever visible emissions are observed, and on an monthly basis, at least, unless the equipment did not operate during the entire monthly period. The routine monthly inspection shall be conducted while the equipment is in operation and during daylight hours.

If any visible emissions (not including condensed water vapor) are detected that last more than three minutes in any one hour, the operator shall verify and certify within 24 hours that the equipment causing the emission and any associated air pollution control equipment are operating normally according to their design and standard procedures and under the same conditions under which compliance was achieved in the past, and either:

1). Take corrective action(s) that eliminates the visible emissions within 24 hours and report the visible emissions as a potential deviation in accordance with the reporting requirements in Section K of this permit; or

2). Have a CARB-certified smoke reader determine compliance with the opacity standard, using EPA Method 9 or the procedures in the CARB manual "Visible Emission Evaluation", within three business days and report any deviations to AQMD.

The operator shall keep the records in accordance with the recordkeeping requirements in Section K of this permit and the following records:

1). Stack or emission point identification;

2). Description of any corrective actions taken to abate visible emissions;

3). Date and time visible emission was abated; and

4). All visible emission observation records by operator or a certified smoke reader.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 401, 3-2-1984**]

[Devices subject to this condition : D322]

D328.1 The operator shall determine compliance with the CO emission limit(s) either: (a) conducting a source test at least once every five years using AQMD Method 100.1 or 10.1; or (b) conducting a test at least annually using a portable analyzer and AQMD-approved test method. The test shall be conducted when the equipment is operating under normal conditions to demonstrate compliance with the CO emission limit(s). The operator shall comply with all general testing, reporting, and recordkeeping requirements in Sections E and K of this permit.

[**RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 407, 4-2-1982**]

[Devices subject to this condition : D18, D20, D82, D83, D84, D159, D160, D161, D451, D453, D502, D504, D617, D618, D619, D620, D623, D625, D641, D643, D913, D929, D957]

D328.2 The operator shall determine compliance with the CO emission limit(s) either: (a) conducting a source test at least once every five years using AQMD Method 100.1 or 10.1; or (b) conducting a test at least annually using a portable analyzer and AQMD-approved test method. The test shall be conducted when the equipment is operating under normal conditions to demonstrate compliance with the CO emission limit(s). The operator shall comply with all general testing, reporting, and recordkeeping requirements in Sections E and K of this permit.

[**RULE 1146, 11-17-2000; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 407, 4-2-1982**]

[Devices subject to this condition : D364, D390, D398, D428, D466, D467, D468, D1910]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

D381.1 The operator shall conduct an inspection for visible emissions from all stacks and other emission points of this equipment whenever there is a public complaint of visible emissions, whenever visible emissions are observed, and on an annual basis, at least, unless the equipment did not operate during the entire annual period. The routine annual inspection shall be conducted while the equipment is in operation and during daylight hours. If any visible emissions (not including condensed water vapor) are detected, the operator shall take corrective action(s) that eliminates the visible emissions within 24 hours and report the visible emissions as a potential deviation in accordance with the reporting requirements in Section K of this permit.

The operator shall keep the records in accordance with the recordkeeping requirements in Section K of this permit and the following records:

1). Stack or emission point identification;

2). Description of any corrective actions taken to abate visible emissions; and

3). Date and time visible emission was abated.

[**RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 401, 3-2-1984**]

[Devices subject to this condition : D1960]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

D381.2 The operator shall conduct an inspection for visible emissions from all stacks and other emission points of this equipment whenever there is a public complaint of visible emissions, whenever visible emissions are observed, and on a quarterly basis, at least, unless the equipment did not operate during the entire quarterly period. The routine quarterly inspection shall be conducted while the equipment is in operation and during daylight hours. If any visible emissions (not including condensed water vapor) are detected, the operator shall take corrective action(s) that eliminates the visible emissions within 24 hours and report the visible emissions as a potential deviation in accordance with the reporting requirements in Section K of this permit.

The operator shall keep the records in accordance with the recordkeeping requirements in Section K of this permit and the following records:

1). Stack or emission point identification;

2). Description of any corrective actions taken to abate visible emissions; and

3). Date and time visible emission was abated.

[**RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 401, 3-2-1984**]

[Devices subject to this condition : C3573]

E. Equipment Operation/Construction Requirements

E54.2 The operator is not required to vent this equipment to the following equipment if all of the requirements listed below are met:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Device ID: C162 [SELECTIVE CATALYTIC REDUCTION, MITSUBISHI HEAVY INDUSTRIES, WITH 8 MODULES OF HONEYCOMB TiO2-BASED CATALYST, 623 CU. FT. TOTAL]

Requirement number 1: The District shall be notified at least 72 hours before the planned/scheduled bypass

Requirement number 2: The total periods of bypass, included scheduled and unscheduled maintenance work shall not exceed 240 hours per year

Requirement number 3: The CEMS shall be fully operational and certified to the levels of emissions with and without bypass

Requirement number 4: Chevron shall submit a report to the District annually with a summary of the number of hours the SCR was bypassed, and the description of the maintenance (scheduled or unscheduled) work performed for each bypass.

[**RULE 2012, 5-6-2005**]

[Devices subject to this condition : D159, D160, D161]

E54.4 The operator is not required to vent this equipment to the following equipment if all of the requirements listed below are met:

Device ID: C85 [SELECTIVE CATALYTIC REDUCTION, MITSUBISHI HEAVY INDUSTRIES, WITH TEN MODULES OF HONEYCOMB TIO2-BASED CATALYST, 810 CU.FT.]

Requirement number 1: The equipment is in either start-up or shut-down mode

Requirement number 2: The SCR inlet temperature is less than 600 degrees F.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D82, D83, D84]

E54.5 The operator is not required to vent this equipment to the following equipment if all of the requirements listed below are met:

Device ID: C469 [SELECTIVE CATALYTIC REDUCTION, WITH 32 ENVELOPES OF SPHERE TYPE TI-V-SIO2 MIXTURE CATALYST, 211.9 CU.FT.]

Requirement number 1: The equipment is in either start-up or shut-down mode

Requirement number 2: The SCR inlet temperature is less than 425 degrees F.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D466, D467]

E54.6 The operator is not required to vent this equipment to the following equipment if all of the requirements listed below are met:

Device ID: C1967 [SELECTIVE CATALYTIC REDUCTION, R-429, HITACHI ZOSEN, WITH HONEYCOMB TIO2-BASED CATALYST, 618 CU. FT. TOTAL]

Requirement number 1: The equipment is in either startup or shutdown mode

Requirement number 2: The SCR inlet temperature is less than 570 degrees F

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D471, D472, D473, D3031]

E54.9 The operator is not required to vent this equipment to the following equipment if any of the requirements listed below are met:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Device ID: C162 [SELECTIVE CATALYTIC REDUCTION, MITSUBISHI HEAVY INDUSTRIES, WITH 8 MODULES OF HONEYCOMB TiO2-BASED CATALYST, 623 CU. FT. TOTAL]

Requirement number 1: During startups and shutdowns

Requirement number 2: The SCR inlet temperature is less than 600 degrees F

[**RULE 2012, 5-6-2005**]

[Devices subject to this condition : D159, D160, D161]

E57.1 The operator shall vent this equipment to a dust control equipment whenever SCR catalyst loading/unloading or handling/transport operations produces catalyst fines.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C85, C162, C469]

E57.2 The operator shall vent this equipment to the carbon canisters, Devices C3167 or C3168 whenever the RTO and/or scrubbers are shutdown during breakdown or maintenance.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D1238, D1239, D1240, D1241, D1248, D1249, D1250]

E57.4 The operator shall vent this equipment to the Scrubbers and RTO whenever it is operated as a DAF unit. Rule 1176, 40CFR 61 Subpart FF, and 40CFR 63 Subpart CC shall only apply when this equipment is operated as a DAF unit.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 1176, 9-13-1996; 40CFR 61 Subpart FF, 12-4-2003; 40CFR 63 Subpart CC, 6-23-2003**]

[Devices subject to this condition : D1248, D1249, D1250]

E71.2 The operator shall only operate this equipment if all sour water is treated to minimize sulfide content prior to discharging into the oil water separator.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1232, D1235]

E71.3 The operator shall only inject aqueous ammonia into this equipment if the flue gas inlet temperature is at least 570 degrees F.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C1967]

E71.7 The operator shall only operate this equipment using a minimum of ten (10) (out of 16 total) electrostatic precipitator (ESP) electrical grids energized in one (1) ESP and make the necessary operating adjustments to ensure compliance with the applicable emission limits of District Rules 404 and 405. Operating adjustments shall include changes to the voltage and/or amperage at the operational grids to maintain sufficient particulate capture efficiency.

[Devices subject to this condition : C1908, C1909]

E71.9 The operator shall only use this equipment for the storage of any of the following commodities: Alkylate, FCC Light Gasoline, Hydrobate, Isomax Light Gasoline, Isomerate, Reformate and Motor Gasoline.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1358, D1359]

E71.10 The operator shall only operate this equipment if initial analyses for vapor pressure and vapor-phase H2S are conducted within 24 hours after transferring a new or fresh material of different batch into the tank for storage. H2S analysis shall be conducted in accordance with ASTM D4913 with tubes and other sampling devices chosen to be able to register at least 1 ppmv of H2S concentration, or any equivalent method of analysis approved in writing by the Executive Officer.

[RULE 1401, 12-7-1990]

[Devices subject to this condition : D1608, D1609, D1610, D1611, D1612, D1613, D1614, D1615, D1616, D1617, D4119, D4121, D4123, D4125, D4127, D4129, D4131, D4133, D4135, D4137, D4139, D4141, D4143, D4145, D4147, D4149, D4151, D4153, D4155, D4157, D4159, D4161, D4163, D4165, D4167, D4169, D4171, D4173, D4175, D4177, D4179, D4181, D4183, D4185, D4187, D4189, D4191, D4193, D4195, D4197]

E71.15 The operator shall only use this equipment for the storage of any of the following commodities: FCC Light Gasoline, Hydrobate, Isomerate, Reformate, FCC Heavy Gasoline and Alkylate.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1432]

E71.20 The operator shall not use this equipment to treat vapors containing halogenated compounds or any toxic compounds listed in AQMD R1401 (as amended on June 15, 2001) other than benzene, toluene, ethylbenzene, xylenes, and methyl tertiary butyl ether (MTBE).

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[RULE 1401, 6-15-2001]

[Devices subject to this condition : C3805, C3806, C3807, C3808]

E71.22 The operator shall only vent this equipment to the bottom of V-684 (C1857) during construction, maintenance, or repair of the absorber (C3825); and to the vapor space of V-684 (C1857) during normal operation of the absorber (C3825).

[**RULE 1303(a)(1)-BACT, 5-10-1996;** RULE 1401, 6-15-2001]

[Devices subject to this condition : D1004, D1005, D1204, D1205, D1858, D1859, D1860, D1861, D3160, D3161, D3162, D3821, D3822, D3823, D3824]

E71.23 The operator shall not continue to operate this equipment if the absorber (C3825) has not been put into normal operation by May 1, 2003 unless an extension is granted by the Executive Officer.

[**RULE 1303(a)(1)-BACT, 5-10-1996;** RULE 1401, 6-15-2001]

[Devices subject to this condition : D3821, D3822, D3823, D3824]

E71.26 The operator shall only use this equipment for the storage of crude oils, or organic liquids having a true vapor pressure of less than 3.0 psia under actual storage conditions. The purpose of this condition is to ensure that this storage tank operates in such a manner that it complies with Rule 1178.

[**RULE 1178, 4-7-2006**]

[Devices subject to this condition : D1442, D1452, D1453]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

E71.27 The operator shall not use this equipment when all of the blowers K-101, K-102, K-201 and K-202 are operating simultaneously together. This equipment shall only be used as a spare unit.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D3835]

E71.28 The operator shall not use this equipment when all of the blowers K-701 and K-751 are operating simultaneously together. This equipment shall only be used as a spare unit.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D3836]

E71.29 The operator shall only use this equipment for the storage of any of the following commodities/gasoline blend stocks: Alkylate, Crude Oil, FCC Light Gasoline, Hydrobate, Isomax Light Gasoline, Isomerate, MTBE, Reformate, Motor Gasoline, FCC Heavy Gasoline, Pen-Heavy Blend, Pentane-Isomax Heavy Mix.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1450]

E71.30 The operator shall only use this equipment for the storage of any of the following commodities/gasoline blend stocks: Sour Naphtha Mix, FCC Light Gasoline, FCC Heavy Gasoline, Alkylate, Hydrobate, Isomerate, Isomax Light Gasoline, Isomax Reformate, Motor Gasoline, PenHeavy Blend - C5 Mix and PenHeavy Blend - FCC Heavy Mix.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

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The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D1433]

E71.31 The operator shall only use this equipment for the storage of any of the following commodities: crude oil and gas oil. The vapor pressure of gas oil shall not be equal or more than 3 psia at actual storage conditions. The purpose of this condition is to ensure that this equipment operates in such a manner that it complies with R1178.

[**RULE 1178, 4-7-2006**]

[Devices subject to this condition : D1456]

E71.32 The operator shall only use this equipment for the storage of any of the following commodities/gasoline blend stocks: Crude Oil, Gas Oil, Jet A, Jet A Component, Coker Naphtha, Reformate, Isomax Light Gasoline, Alkylate, Sour Water and Motor Gasoline.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1394]

E71.33 The operator shall only operate this equipment during its maintenance testing or during emergencies resulting in an interruption of service of the primary power supply or during stage II or III electrical emergency declared by the California Independent system operator.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D3867]

E71.34 The operator shall only use this equipment for the storage of any of the following commodities: Crude Naphtha and Naphtha-Sour Water Mix.

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The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1457]

E71.39 The operator shall only use this equipment for the storage of n-Methyl-2-Pyrrolidone with some dissolved methane/ethane.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D3944]

E71.40 The operator shall only use this equipment for the storage of any of the following commodities: Cracked Cutter, FCC Feed, Isomax Feed, Fuel Oil, Diesel Oil #2 and Recovered Oil. The vapor pressure of any of these commodities shall not be equal or more than 2.5 psia at actual storage conditions. The purpose of this condition is to ensure that this equipment operates in such a manner that it complies with R1178.

[**RULE 1178, 4-7-2006**]

[Devices subject to this condition : D1372]

E71.42 The operator shall not use this equipment for the storage of organic liquids/commodities having true vapor pressures of 9 psia or greater under actual storage conditions.

[**RULE 1178, 4-7-2006**]

[Devices subject to this condition : D1359]

E71.43 The operator shall not use this equipment for the storage of organic liquids / commodities having true vapor pressures of 11 psia or greater under actual storage conditions.

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The operator shall comply with the terms and conditions set forth below:

[**RULE 1178, 4-7-2006; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1346, D1423]

E71.45 The operator shall only use this equipment for the storage of any of the following materials / commodities: crude naphtha, sour water, light cycle oil, coker heavy gas oil, recovered oil and diesel #2.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1346]

E71.46 The operator shall only use this equipment for the storage of any of the following materials / commodities: Diesel Fuel, FCC Heavy Gasoline, Hydrobate, Jet Fuel, and Reformate.

[RULE 1401, 5-2-2003]

[Devices subject to this condition : D1293]

E71.47 The operator shall only use this equipment for the storage of any of the following materials / commodities: Cracked Cutter, Diesel Fuel, FCC Feed, Fuel Oil, Low Aromatic Blend Stock (LABS), VRDS Feed, Coker Diesel, and Isomax Feed.

[**RULE 1303(b)(2)-Offset, 5-10-1996;** RULE 1401, 5-2-2003]

[Devices subject to this condition : D1371]

E71.50 The operator shall not use this equipment for the storage of organic liquids / commodities having true vapor pressures of 8.0 psia or greater under actual storage conditions.

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The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1432]

E71.51 The operator shall only use this equipment for the storage of a commodity with true vapor pressure less than 3 psia at actual storage conditions. This vapor pressure limit shall not apply for the storage of crude oil. The purpose of this condition is to ensure that this equipment operates in such a manner that it complies with R1178.

[**RULE 1178, 4-7-2006**]

[Devices subject to this condition : D1351, D1356, D1363, D1447]

E71.53 The operator shall only use this equipment for the storage of any of the following materials / commodities: Recovered Oil, Crude Naphtha, Diesel, Light Cycle Oil, Sour Water, and Coker Heavy Gas Oil.

[**RULE 1303(b)(2)-Offset, 5-10-1996;** RULE 1401, 3-4-2005]

[Devices subject to this condition : D1347]

E71.54 The operator shall not use this equipment for the storage of organic liquids / commodities having true vapor pressures of 11 psia or greater under actual storage conditions.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1347]

E71.57 The operator shall only use this equipment for the storage of Jet Fuel, FCC Heavy Gasoline, Hydrobate and Reformate with true vapor pressures less than 3 psia at actual storage conditions. The purpose of this condition is to ensure that this equipment operates in such a manner that it complies with R1178.

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The operator shall comply with the terms and conditions set forth below:

[**RULE 1178, 4-7-2006; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1390]

E71.58 The operator shall only use this equipment for the storage of any of the following materials / commodities: Gas Oil; Light, Moderate & Heavy Cycle Oil; and Recovered Oil.

[**RULE 1303(b)(2)-Offset, 5-10-1996;** RULE 1401, 3-4-2005]

[Devices subject to this condition : D1327]

E71.60 The operator shall only use this equipment for the storage of any of the following materials / commodities: Gas Oil; Light, Moderate & Heavy Cycle Oil; Recovered Oil; Jet Fuel; Diesel Oil; High Sulfur Fuel Oil; and Bunker Oil.

[RULE 1401, 3-4-2005]

[Devices subject to this condition : D1335]

E71.62 The operator shall only use this equipment for the storage of any of the following materials / commodities: Gas Oil, Light Cycle Oil, Diesel Oil, and Sour Water.

[RULE 1401, 3-4-2005]

[Devices subject to this condition : D1329]

E71.63 The operator shall only use this equipment for the storage of any of the following materials / commodities: Gasoline, Straight Run Naphtha, Cracked Naphtha, Hydrobate, Reformate, and Coker Naphtha.

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The operator shall comply with the terms and conditions set forth below:

[RULE 1401, 3-4-2005]

[Devices subject to this condition : D1459]

E71.64 The operator shall only use this equipment for the storage of Nalco Sulfa-Check EC9085A or similar formulation by Nalco or other brand having vapor pressure and toxic compound composition equal to or less than that of Nalco Sulfa-Check EC9085A.

[RULE 1401, 3-4-2005]

[Devices subject to this condition : D4285]

E71.65 The operator shall only use this equipment for the storage of any of the following materials/commodities: Cracked Cutter, Diesel Fuel, FCC Feed, Fuel Oil, Low Aromatic Blend Stock (LABS), VRDS Feed, Coker Diesel, and Isomax Feed.

[**RULE 1303(b)(2)-Offset, 5-10-1996;** RULE 1401, 3-4-2005]

[Devices subject to this condition : D1373]

E73.5 Notwithstanding the requirements of Section E conditions, the operator may, at his discretion, choose not to use this scrubber if all of the following requirement(s) are met:

During maintenance and breakdown periods at which time the vapors extracted from water treatment devices D1239, D1240, D1254 and D1257 shall be routed to the carbon adsorber systems, C3167/ C3168 or C3169/ C3170, which shall be in operation

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C2159]

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The operator shall comply with the terms and conditions set forth below:

E73.10 Notwithstanding the requirements of Section E conditions, the operator may, at his discretion, choose not to use all the compressors in Process 20, System 19 (D3489 and D3566) simultaneously if:

The unit(s) being operated has (have) sufficient capacity to recover all process waste gases under normal operating conditions. Under this condition, no waste gas shall bypass the said compressor(s) during operation.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D3489, D3566]

E73.11 Notwithstanding the requirements of Section E conditions, the operator may, at his discretion, choose not to use all the compressors in Process 20, System 34 (D1747, D1748, D1815 and D1816) simultaneously if:

The unit(s) being operated has (have) sufficient capacity to recover all vent gases that may go to the FCC Flare (C1746), the LSFO Flare (C1757), or the Alky Flare C3012), under normal operating conditions.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1747, D1748, D1815, D1816]

E102.1 The operator shall discharge dust collected in this equipment only into closed containers.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 401, 3-2-1984**]

[Devices subject to this condition : C1908, C1909, C3573]

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The operator shall comply with the terms and conditions set forth below:

E118.1 The operator shall ensure that all openings to the atmosphere on the tank and on the tank truck shall be closed during a gasoline transfer to the storage tank.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1875]

E128.1 The operator shall keep all spent carbon in a tightly covered container which shall remain closed except when it is being transferred into or out of the container.

[**RULE 1303(a)(1)-BACT, 5-10-1996;** RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : C1820, C1822, C1837, C1839, C1841, C1842, C3167, C3168, C3169, C3170, C4120, C4122, C4124, C4126, C4128, C4130, C4132, C4134, C4136, C4138, C4140, C4142, C4144, C4146, C4148, C4150, C4152, C4154, C4156, C4158, C4160, C4162, C4164, C4166, C4168, C4170, C4172, C4174, C4176, C4178, C4180, C4182, C4184, C4186, C4188, C4190, C4192, C4194, C4196, C4198, C4286, C4288, C4289, C4290, C4291, C4292, C4293, C4294, C4295, C4296, C4297]

E153.1 The operator shall change over the carbon in the adsorber whenever breakthrough occurs.

For the purpose of this condition, breakthrough occurs when the hydrocarbon monitor reading indicates a concentration of 500 ppmv at the outlet of the carbon canister unless control efficiency of VOC is 95 percent or over. Control efficiency shall be calculated as [1 - (exit concentration/inlet concentration)] x 100.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C884]

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The operator shall comply with the terms and conditions set forth below:

E153.4 The operator shall change over the carbon in the adsorber whenever breakthrough occurs.

For the purpose of this condition, breakthrough occurs when the EPA Method 21 measurement or the District Grab Sample Method analytical result indicates a VOC concentration of 500 ppmv at the outlet of the carbon canister.

[**RULE 1176, 9-13-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; 40CFR 61 Subpart FF, 12-4-2003**]

[Devices subject to this condition : C1820, C1822, C1837, C1839, C1841, C1842, C3167, C3168, C3169, C3170]

E153.5 The operator shall change over the carbon in the adsorber whenever breakthrough occurs.

For the purpose of this condition, breakthrough occurs when the hydrocarbon monitor reading indicates a concentration of 500 ppmv at the outlet of the carbon canister unless control efficiency of hydrocarbon is 95 percent or over, or of benzene is 98 percent or over. Control efficiency shall be calculated as [1 - (exit concentration/inlet concentration)] x 100.

[**RULE 1176, 9-13-1996; RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; 40CFR 61 Subpart FF, 12-4-2003**]

[Devices subject to this condition : C1687, C2153, C2178, C2184]

E153.7 The operator shall change over the carbon in the adsorber whenever breakthrough occurs.

For purposes of this condition, breakthrough shall be defined as or is considered to occur when the hydrocarbon monitoring reading indicates a hydrocarbon concentration of 500 ppmv or more at the inlet of the final canister

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The operator shall comply with the terms and conditions set forth below:

[**RULE 1178, 4-7-2006; RULE 1303(a)(1)-BACT, 5-10-1996;** RULE 1303(a)(1)-BACT, 12-6-2002; **RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 463, 5-6-2005; 40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003; 40CFR 63 Subpart CC, 6-23-2003**]

[Devices subject to this condition : C4120, C4122, C4124, C4126, C4128, C4130, C4132, C4134, C4136, C4138, C4140, C4142, C4144, C4146, C4148, C4150, C4152, C4154, C4156, C4158, C4160, C4162, C4164, C4166, C4168, C4170, C4172, C4174, C4176, C4178, C4180, C4182, C4184, C4186, C4188, C4190, C4192, C4194, C4196, C4198, C4288, C4289, C4290, C4291, C4292, C4293, C4294, C4295, C4296, C4297]

E153.9 The operator shall change over the carbon in the adsorber whenever breakthrough occurs.

For purposes of this condition, breakthrough shall be defined as or is considered to occur when the VOC monitoring reading indicates a VOC concentration of 50 ppmv or more at the outlet of the final canister.

[**RULE 1303(a)(1)-BACT, 5-10-1996;** RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : C4120, C4122, C4124, C4126, C4128, C4130, C4132, C4134, C4136, C4138, C4140, C4142, C4144, C4146, C4148, C4150, C4152, C4154, C4156, C4158, C4160, C4162, C4164, C4166, C4168, C4170, C4172, C4174, C4176, C4178, C4180, C4182, C4184, C4186, C4188, C4190, C4192, C4194, C4196, C4198, C4288, C4289, C4290, C4291, C4292, C4293, C4294, C4295, C4296, C4297]

E153.10 The operator shall change over the carbon in the adsorber whenever breakthrough occurs.

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The operator shall comply with the terms and conditions set forth below:

For purposes of this condition, breakthrough shall be defined as or is considered to occur when the hydrocarbon monitoring reading indicates a hydrocarbon concentration of 50 ppmv or more at the outlet of the final canister.

[**RULE 1303(a)(1)-BACT, 5-10-1996;** RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : C4286]

E191.1 The operator shall vent emissions from all transfers of catalyst (dust generated) to equipment number D323 (Catalyst Fines Vessel, V-318), using a water bath.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D317, D318, D319, D320]

E193.2 The operator shall operate and maintain this equipment according to the following specifications:

The operator shall comply with all applicable requirements specified in Subpart A of the 40CFR60 and 40CFR63.

[**40CFR 60 Subpart A, 5-16-2007; 40CFR 63 Subpart A, 5-16-2007**]

[Devices subject to this condition : C1749, C1785]

E260.1 The operator shall ensure that all hatches and openings on this equipment shall remain closed except during recovery, skimming or cleaning operations. When a vacuum truck or other equipment is used for recovery, skimming, or cleaning operations, the vacuum truck or other equipment shall be vented to the carbon canister(s). Hydrocarbon concentrations at the outlet of the final carbon canister shall be less than 500 ppmv. The operator shall monitor at least once during each recovery, skimming, or cleaning operation.

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The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(a)(1)-BACT, 5-10-1996;** RULE 1303(a)(1)-BACT, 12-6-2002; **RULE 1303(b)(2)-Offset, 5-10-1996;** RULE 1303(b)(2)-Offset, 12-6-2002; RULE 1401, 12-7-1990]

[Devices subject to this condition : D1608, D1609, D1610, D1611, D1612, D1613, D1614, D1615, D1616, D1617, D4119, D4121, D4123, D4125, D4127, D4129, D4131, D4133, D4135, D4137, D4139, D4141, D4143, D4145, D4147, D4149, D4151, D4153, D4155, D4157, D4159, D4161, D4163, D4165, D4167, D4169, D4171, D4173, D4175, D4177, D4179, D4181, D4183, D4185, D4187, D4189, D4191, D4193, D4195, D4197]

E313.1 This device is classified as a non-operated major SOx and NOx source as defined under Rules 2011 and 2012 and shall not be operated unless the Facility Permit holder provides written notification to the Executive Officer 30 days prior to starting operation. In order to maintain the non-operational classification, the Facility Permit holder shall:

(a) Remove a section of the fuel feed line(s) to the device and place a blind flange on both ends of the fuel feed line(s); and

(b) Remove a section of the process feed line(s) and place a blind flange on both ends of the process feed line(s).

Removal of parts or components solely to qualify the device for non-operated classification pursuant to this condition, or replacement of the same removed parts or components resulting in the device no longer being classified as non-operated shall not be deemed to affect the potential to emit within the meanings of Rule 2005, Regulation XIII and Regulation XXX.

[**RULE 2011, 5-6-2005; RULE 2012, 5-6-2005**]

[Devices subject to this condition : D18]

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The operator shall comply with the terms and conditions set forth below:

E315.1 Once this device is operated, it shall no longer be classified as non-operational. This device shall also meet the monitoring requirements of Rules 2011 and 2012, subparagraph (c)(2)(A) or (c)(2)(B) no later than 30 calendar days after the start of operation except as provided in Rule 2011, paragraph (c)(11) and Rule 2012, paragraph (c)(10).

[**RULE 2011, 5-6-2005; RULE 2012, 5-6-2005**]

[Devices subject to this condition : D18]

E316.1 This device is classified as an infrequently-operated major SOx source as defined under Rule 2011 (c)(9) and shall not be operated more than 30 days in any compliance year to maintain this classification. In order to maintain the infrequently operated status for this device, the Facility Permit holder shall operate this device in the following manners:

(a) While the device is operating, the Facility Permit holder shall comply with provisions under Rule 2011, subparagraph (c)(2)(A), or Rule 2011, subparagraph (c)(2)(B), or Rule 2011, Appendix A, Chapter 2, Paragraph B.6 - Alternative Data Acquisition Using Reference Methods.

(b) While the device is not operating, the Facility Permit holder shall: (1) disconnect fuel or process feed line(s), (2) place flanges at both ends of the disconnected line(s), and (3) install, maintain, and operate a monitoring device, which has been approved by the Executive Officer, to provide a continuous positive indicator of the operational status of the source to the remote terminal unit (RTU) for the purposes of demonstrating the source is not operating and for preparing emissions reports.

The Removal of parts or components solely to qualify this device for infrequently-operated classification pursuant to this condition, or replacement of the same removed parts or components resulting in this device no longer being classified as infrequently-operated, shall not be deemed to affect the potential to emit within the meaning of Rule 2005(d) and Regulation XXX.

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The operator shall comply with the terms and conditions set forth below:

[**RULE 2011, 5-6-2005**]

[Devices subject to this condition : D468]

E317.1 If this device is to be operated more than 30 days in any compliance year, the Facility Permit holder shall provide the Executive Officer a written notification to abandon the infrequently-operated status on or before the day that it will be operated in excess of 30 days in any compliance year.

[**RULE 2011, 5-6-2005**]

[Devices subject to this condition : D468]

E318.1 This major SOx source shall no longer be considered an infrequently-operated major SOx source once it is operated in excess of 30 days in any compliance year. This device shall meet the monitoring requirements of Rule 2011, subparagraph (c)(2)(A) or (c)(2)(B) on and after the thirty-first day of operation in any compliance year unless it qualifies for a one-time only CEMS certification period as provided in Rule 2011, subparagraph (c)(11).

[**RULE 2011, 5-6-2005**]

[Devices subject to this condition : D468]

E336.1 The operator shall vent the vent gases from this equipment as follows:

All vent gases under normal operating conditions shall be directed to the coker blowdown system (Process 2, System 5) or/and refinery blowdown system (Process 20, System 10).

This equipment shall not be operated unless the above blowdown system(s) is in full use and has a valid permit to receive vent gases from this equipment.

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The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D2220]

E336.3 The operator shall vent the vent gases from this equipment as follows:

All vent gases under normal operating conditions from the storage tank and water draw vessel shall be directed to the blowdown vapor recovery system (Process 20, System(s) 4, 28, 29, 30 & 37).

This equipment shall not be operated unless the vapor recovery system is in full use and has a valid permit to receive vent gases from this equipment.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D1478, D1479, D1480, D1481, D1482, D1483]

E336.4 The operator shall vent the vent gases from this equipment as follows:

All emergency vent gases from the storage tank and water draw vessel shall be directed to the blowdown vapor recovery system (Process 20, System(s) 4, 28, 29, 30 & 37) and/or to the flare (Process 20, System(s) 12 & 31) except the two PRV set at 75 psig that vent to the atmosphere.

This equipment shall not be operated unless the vapor recovery system is in full use and has a valid permit to receive vent gases from this equipment.

This equipment shall not be operated unless the flare is in full use and has a valid permit to receive vent gases from this equipment.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

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The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D1478, D1479]

E336.5 The operator shall vent the vent gases from this equipment as follows:

All emergency vent gases from the storage tank and water draw vessel shall be directed to the blowdown vapor recovery system (Process 20, System(s) 4, 28, 29, 30 & 37) and/or to the flare (Process 20, System(s) 12 & 31) except two PRV set at 282 psig that vent to the atmosphere.

This equipment shall not be operated unless the vapor recovery system is in full use and has a valid permit to receive vent gases from this equipment.

This equipment shall not be operated unless the flare is in full use and has a valid permit to receive vent gases from this equipment.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D1480, D1481, D1482]

E336.6 The operator shall vent the vent gases from this equipment as follows:

All emergency vent gases from the storage tank and water draw vessel shall be directed to the blowdown vapor recovery system (Process 20, System(s) 4, 28, 29, 30 & 37) and/or to the flare (Process 20, System(s) 12 & 31) except two PRV set at 90 psig that vent to the atmosphere.

This equipment shall not be operated unless the vapor recovery system is in full use and has a valid permit to receive vent gases from this equipment.

This equipment shall not be operated unless the flare is in full use and has a valid permit to receive vent gases from this equipment.

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The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D1483]

E336.8 The operator shall vent the vent gases from this equipment as follows:

All vent gases under normal operating conditions from the storage tank shall be directed to the blowdown vapor recovery system (Process 2, System 5 and/or Process 20, System 10).

This equipment shall not be operated unless the vapor recovery system is in full use and has a valid permit to receive vent gases from this equipment.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D1476, D1477]

E336.9 The operator shall vent the vent gases from this equipment as follows:

All emergency vent gases from the storage tank shall be directed to the blowdown vapor recovery system (Process 2, System 5 and/or Process 20, System 10) and/or to the flare (Process 20, System 3, 7 & 23) except two PRV set at 100 psig that vent to the atmosphere.

This equipment shall not be operated unless the vapor recovery system is in full use and has a valid permit to receive vent gases from this equipment.

This equipment shall not be operated unless the flare is in full use and has a valid permit to receive vent gases from this equipment.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D1476, D1477]

E336.10 The operator shall vent the vent gases from this equipment as follows:

All vent gases under normal operating conditions from the storage tank and water draw vessel shall be directed to the blowdown vapor recovery system (Process 2, System 5 and/or Process 20, System 10).

This equipment shall not be operated unless the vapor recovery system is in full use and has a valid permit to receive vent gases from this equipment.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D1484]

E336.11 The operator shall vent the vent gases from this equipment as follows:

All emergency vent gases from the storage tank and water draw vessel shall be directed to the blowdown vapor recovery system (Process 2, System 5 and/or Process 20, System 10) and/or to the flare (Process 20, System 3, 7 & 23) except two PRV set at 90 psig that vent to the atmosphere.

This equipment shall not be operated unless the vapor recovery system is in full use and has a valid permit to receive vent gases from this equipment.

This equipment shall not be operated unless the flare is in full use and has a valid permit to receive vent gases from this equipment.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D1484]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

E336.15 The operator shall vent the vent gases from this equipment as follows:

All emergency vent gases from this equipment shall be directed to recovery vessel V-102 (Device D877 in Process 12 System 17) which is vented to a vapor recovery system and/or flare system.

This equipment shall not be operated unless the vapor recovery system and/or flare serving vessel V-102 to which it is vented to is in full use and has a valid permit to receive vent gases from this equipment.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D874, D875, D876]

E440.3 The operator shall operate and maintain this equipment according to the following specifications:

The sliding cover shall be in place over the slotted-guidepole opening through the floating roof at all times except when the sliding cover must be removed for access.
The deck fitting shall be visually inspected for the slotted guidepole at least once every 10 years and each time the vessel is emptied and degassed. If the slotted guidepole deck fitting or control devices have defects, or if a gap of more than 0.32 centimeters (1/8 inch) exists between any gasket required for control of the slotted guidepole deck fitting and any surface that is intended to seal, such items shall be repaired before filling or refilling the storage vessel with regulated material.
Tanks taken out of hydrocarbon service, for any reason, do not have to have any slotted-guidepole controls in place during the time they are out of service.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D1417, D1454]

E440.4 The operator shall operate and maintain this equipment according to the following specifications:

The operator shall not use the slotted guidepole without the float and its wiper when the commodity being stored in this equipment has a vapor pressure equal or more than 0.5 psia at storage conditions.

[**RULE 463, 5-6-2005**]

[Devices subject to this condition : D1372]

E440.5 The operator shall operate and maintain this equipment according to the following specifications:

The operator may choose not to use the slotted guidepole pole sleeve when the commodity being stored in this equipment has a vapor pressure equal or more than 0.5 psia at storage conditions.

[**RULE 463, 5-6-2005**]

[Devices subject to this condition : D1372]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

E440.8 The operator shall operate and maintain this equipment according to the following specifications:

The operator shall not use the slotted guidepole without the float and its wiper when the commodity being stored in this equipment has a vapor pressure equal or more than 0. 5 psia at storage conditions. The operator shall notify the primary SCAQMD inspector for the refinery anytime that the pole float is inserted into or removed from the slotted guidepole in response to a change in the commodity stored in the tank or a change in the vapor pressure of the commodity stored in the tank

[**RULE 463, 5-6-2005**]

[Devices subject to this condition : D1293]

E440.9 The operator shall operate and maintain this equipment according to the following specifications:

The operator shall not use the slotted guidepole without a float and its wiper when the commodity being stored in this equipment has a vapor pressure greater than or equal to 0.5 psia at storage conditions.
The operator shall notify the primary SCAQMD inspector for the refinery anytime that the pole float is inserted into or removed from the slotted guidepole. The notification shall be made within 5 days of each insertion or removal of the pole float and shall include the basis for the insertion or removal of the pole float.

[**RULE 463, 5-6-2005**]

[Devices subject to this condition : D1371, D1373, D1390, D1442]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

E448.1 The operator shall comply with the following requirements:

The operator shall submit a Change of Operating Condition application prior to storage of an organic liquid that contains any of the Hazardous Air Pollutants (HAPs) listed in Table 1 of 40 CFR 63, Subpart CC. The application submittal shall demonstrate how the storage tank will comply with the applicable requirements of Subpart CC.

[RULE 301, 6-5-2009]

[Devices subject to this condition : D1314, D1319, D1321, D1332, D1337, D1398, D1399, D1400, D1409, D1431, D1461, D1464, D1472]

H. Applicable Rules

H23.1 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
Benzene	40CFR61, SUBPART	FF

[**40CFR 61 Subpart FF, 12-4-2003**]

[Devices subject to this condition : D1237, D1318, D1326, D1338, D1343, D1345, D1354, D1364, D1365, D1369, D1379, D1380, D1381, D1383, D1385, D1388, D1396, D1406, D1407, D1427, D1434, D2151, D3958]

H23.2 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

H2S	40CFR60, SUBPART	J

[**40CFR 60 Subpart J, 6-24-2008**]

[Devices subject to this condition : D84, D471, D472, D473, D641, D643, D3031, C3805, C3806]

H23.3 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	1173

[**RULE 1173, 5-13-1994;** RULE 1173, 2-6-2009]

[Devices subject to this condition : D3576, D3577, D3581, D3584, D3586, D3588, D3595, D3610, D3631, D3635, D3640, D3642, D3643, D3644, D3645, D3646, D3649, D3650, D3651, D3654, D3655, D3656, D3657, D3659, D3660, D3661, D3662, D3663, D3664, D3665, D3666, D3667, D3668, D3669, D3670, D3678, D3679, D3680, D3681, D3682, D3684, D3685, D3691, D3692, D3693, D3694, D3760, D3802, D3866, D4086, D4087, D4088, D4351]

H23.4 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	1176

[**RULE 1176, 9-13-1996**]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D1220, D1221, D1223, D1224, D1225, D1228, D1229, D1231, D1232, D1233, D1234, D1235, D1236, D1238, D1239, D1240, D1241, D1242, D1243, D1244, D1245, D1246, D1247, D1248, D1249, D1250, D1251, D1252, D1253, D1260, D3712, D3722, D3723, D3724, D3834]

H23.6 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
PM	District Rule	1158

[RULE 1158, 7-11-2008]

[Devices subject to this condition : D158]

H23.8 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
Benzene	40CFR61, SUBPART	FF
VOC	District Rule	1149

[RULE 1149, 5-2-2008; **40CFR 61 Subpart FF, 12-4-2003**]

[Devices subject to this condition : D1686, D2177, D2183]

H23.10 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

VOC	40CFR60, SUBPART	K

[**40CFR 60 Subpart K, 5-5-1989**]

[Devices subject to this condition : D1282, D1283, D1313, D1358, D1361, D1375, D1377, D1386, D1387, D1388, D1389, D1411, D1416, D1417, D1418, D1420, D1449, D1467, D2164]

H23.11 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
Benzene	40CFR61, SUBPART	FF
VOC	40CFR60, SUBPART	Ka

[**40CFR 60 Subpart Ka, 5-5-1989; 40CFR 61 Subpart FF, 12-4-2003**]

[Devices subject to this condition : D1346, D1368, D1457]

H23.12 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	40CFR60, SUBPART	Ka

[**40CFR 60 Subpart Ka, 5-5-1989**]

[Devices subject to this condition : D1284, D1300, D1319, D1382, D1454, D1460]

H23.13 This equipment is subject to the applicable requirements of the following rules or regulations:

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CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Contaminant	Rule	Rule/Subpart
Refrigerants	District Rule	1415
Refrigerants	40CFR82, SUBPART	F

[RULE 1415, 10-14-1994; **40CFR 82 Subpart F, 5-14-1993**]

[Devices subject to this condition : E3704, E3705]

H23.14 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
Chromium, Hexavalent	District Rule	1404

[RULE 1404, 4-6-1990]

[Devices subject to this condition : E3706]

H23.15 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
Halon	District Rule	1418

[RULE 1418, 9-10-1999]

[Devices subject to this condition : E3711]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

H23.16 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
Benzene	40CFR61, SUBPART	FF
VOC	40CFR60, SUBPART	K

[**40CFR 60 Subpart K, 5-5-1989; 40CFR 61 Subpart FF, 12-4-2003**]

[Devices subject to this condition : D1323, D1376]

H23.17 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
Benzene	40CFR61, SUBPART	FF
VOC	40CFR60, SUBPART	Kb

[**40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003**]

[Devices subject to this condition : D1269, D1327, D1335, D1347, D1348, D1352, D1367, D1374, D1394, D1401, D1402, D1413, D1414, D1415, D1459, D1465, D1473, D1608, D1609, D1610, D1611, D1612, D1613, D1614, D1615, D1616, D1617, D4119, D4121, D4123, D4125, D4127, D4129, D4131, D4133, D4135, D4137, D4139, D4141, D4143, D4145, D4147, D4149, D4151, D4153, D4155, D4157, D4159, D4161, D4163, D4165, D4167, D4169, D4171, D4173, D4175, D4177, D4179, D4181, D4183, D4185, D4187, D4189, D4191, D4193, D4195, D4197]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

H23.19 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	1173
VOC	40CFR60, SUBPART	GGG

[**RULE 1173, 5-13-1994;** RULE 1173, 2-6-2009; **40CFR 60 Subpart GGG, 6-2-2008**]

[Devices subject to this condition : D196, D237, D633, D1047, D1048, D1049, D1054, D1929, D1930, D3580, D3583, D3585, D3589, D3613, D3622, D3638, D3652, D3653, D3675, D3803, D4353]

H23.21 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	465
Sulfur compounds	District Rule	465

[**RULE 465, 8-13-1999**]

[Devices subject to this condition : D3238, D3239, D3240, D3241, D3242, D3243]

H23.24 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	40CFR60, SUBPART	Kb

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**40CFR 60 Subpart Kb, 10-15-2003**]

[Devices subject to this condition : D1293, D1305, D1329, D1330, D1336, D1337, D1371, D1373, D1390, D1399, D1423, D1429, D1432, D1450, D1452, D1453]

H23.32 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
Refrigerants	District Rule	1411
Refrigerants	District Rule	1415
Refrigerants	40CFR82, SUBPART	B
Refrigerants	40CFR82, SUBPART	F

[RULE 1411, 3-1-1991; RULE 1415, 10-14-1994; **40CFR 82 Subpart B, 7-14-1992; 40CFR 82 Subpart F, 5-14-1993**]

[Devices subject to this condition : E3707]

H23.33 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	109

[**RULE 109, 5-2-2003**]

[Devices subject to this condition : E3709, E3731, E3732]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

H23.34 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	1122

[**RULE 1122, 10-1-2004;** RULE 1122, 5-1-2009]

[Devices subject to this condition : E3708]

H23.37 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	463

For Rule 463 applicability, only subdivision (d) in the March 11, 1994 amendment, or equivalent requirements in the future amendments, shall apply to domed external floating roof tanks. This does not preclude any requirements specified in Rule 1178

[**RULE 463, 5-6-2005**]

[Devices subject to this condition : D1362, D1378, D1424]

H23.39 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	463
VOC	40CFR60, SUBPART	K

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

For Rule 463 applicability, only subdivision (d) in the March 11, 1994 amendment, or equivalent requirements in the future amendments, shall apply to domed external floating roof tanks. This does not preclude any requirements specified in Rule 1178

[**RULE 463, 5-6-2005; 40CFR 60 Subpart K, 5-5-1989**]

[Devices subject to this condition : D1441]

H23.44 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
H2S	40CFR60, SUBPART	J

[**40CFR 60 Subpart J, 6-24-2008; CONSENT DECREE CIVIL NO. C 03-04650 CRB, 6-27-2005**]

[Devices subject to this condition : D18, D82, D83, D160, D161, D364, D390, D398, D428, D451, D453, D466, D467, D468, D617, D618, D619, D620, D623, D625, D1910]

H23.45 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
CO	District Rule	1146

[**RULE 1146, 11-17-2000**]

[Devices subject to this condition : D390, D398, D1910]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

J. Rule 461

J109.1 The operator shall use, except for diesel transfer, the phase I vapor recovery system in full operation whenever this equipment is in use. This system shall be installed, operated and maintained to meet all CARB certification requirements.

[RULE 461, 3-7-2008]

[Devices subject to this condition : D1871]

J110.1 The operator shall use, except for diesel transfer, the phase II vapor recovery system in full operation whenever gasoline from this equipment is dispensed to motor vehicles as defined in Rule 461. This system shall be installed, operated and maintained to meet all CARB certification requirements.

[RULE 461, 3-7-2008]

[Devices subject to this condition : D1872]

J373.4 The operator shall comply with the following gasoline transfer and dispensing requirements:

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CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

a). The Phase II vapor recovery systems shall be installed, operated, and maintained such that the maximum allowable pressure through the system including nozzle, vapor hose, swivels, and underground piping does not exceed the dynamic back pressures described by the California Air Resources Board (CARB) Executive Order by which the system was certified:

Nitrogen Flowrates (CFH)	Dynamic Back Pressure (Inches of Water)
60	0.35
80	0.62

As required by AQMD Rule 461 or CARB Executive Order, dynamic back pressure tests shall be conducted to determine the Phase II system vapor recovery back pressures. The tests shall be conducted in accordance with CARB Test Procedure Method TP-201.4. Results shall be submitted to the AQMD, Engineering and Compliance, within seventy-two (72) hours of the test.

The AQMD shall be notified by e-mail at R461testing@aqmd.gov or by facsimile at telephone number (909) 396-3606 at least seventy two (72) hours prior to testing. Such notification shall include the name of the owner or operator; the name of the contractors; the location of the facility; and the scheduled start and completion dates of the dynamic back pressure test.

The test shall be conducted as frequently as that required by the most recent amendment to Rule 461 or CARB Executive Order requirements, whichever is more stringent.

b). As required by AQMD Rule 461 or CARB Executive Order, a static pressure leak decay test shall be conducted to demonstrate that the storage tanks, the remote and/or nozzle vapor recovery check valves, associated vapor return piping and fittings are free from vapor leaks. The test shall be conducted in accordance with CARB Test Procedure Method TP-201.3. Results shall be submitted to the AQMD, Engineering and Compliance, within seventy-two (72) hours of the test.

The AQMD shall be notified by e-mail at R461testing@aqmd.gov or by facsimile at

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

telephone number (909) 396-3606 at least seventy-two (72) hours prior to testing. Such notification shall include the name of the owner or operator; the name of the contractors; the location of the facility; and the scheduled start and completion dates of the static pressure leak decay test.

c). If the CARB Executive Order requires the installation of a liquid removal device, a liquid removal rate test shall be conducted to demonstrate the removal of gasoline from the vapor passage of the coaxial hose. The test shall be conducted within thirty days of initial installation and in accordance with CARB test procedure Method TP-201.6. Results shall be submitted to the AQMD, Engineering and Compliance, within seventy-two (72) hours of the test.

The AQMD shall be notified by e-mail at r461testing@aqmd.gov or by facsimile at telephone number (909) 396-3606 at least seventy-two (72) hours prior to testing. Such notification shall include the name of the owner or operator; the name of the contractors; the location of the facility; and the scheduled start and completion dates of the liquid removal rate test.

d). Depending on the system configuration, a pressure integrity test of the drop tube/drain valve assembly shall be conducted to quantify the pressure integrity of both the drop tube and drain valve seal or a pressure integrity test of the drop tube overfill prevention device and spill container drain valve shall be conducted to quantify the pressure integrity of the drop tube overfill prevention device and the pressure integrity of the spill container drain valve.

Either test shall be conducted as a reverification test and the test shall be conducted in accordance with test procedure method TP-201.1C or TP-201.1D, respectively. Results shall be submitted to the AQMD, Engineering and Compliance, within seventy-two (72) hours of the test.

The AQMD shall be notified by e-mail at r461testing@aqmd.gov or by facsimile at telephone number (909)396-3606 at least seventy-two (72) hours prior to testing. Such notification shall include the name of the owner or operator, the name of the contractors; the location of the facility, and the scheduled start and completion dates of the pressure integrity test of drop tube/drain valve assembly or pressure integrity

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

test of the drop tube overfill prevention device and spill container drain valve.

e). Within thirty (30) days after the start of operation of the equipment, and at least every three (3) years thereafter, a leak rate and cracking pressure test of pressure/vacuum relief vent valves shall be conducted to determine the pressure and vacuum at which the pressure/vacuum vent valve actuates, and to determine the volumetric leak rate at a given pressure.

The test shall be conducted in accordance with the test procedure method TP-201.1E. Results shall be submitted to the AQMD, Engineering and Compliance, within seventy-two (72) hours of the test.

The AQMD shall be notified by e-mail at r461testing@aqmd.gov or by facsimile at telephone number (909)396-3606 at least seventy-two (72) hours prior to testing. Such notification shall include the name of the owner or operator, the name of the contractors; the location of the facility, and the scheduled start and completion dates of the leak rate and cracking pressure test of pressure/vacuum relief vent valves.

f). As required by AQMD Rule 461 or CARB Executive Order, a static torque test of rotatable phase I adaptors shall be conducted as a reverification test to quantify the amount of static torque required to start the rotation of a rotatable phase I adaptors. The test shall be conducted in accordance with the test procedure method outlined in TP-201.1B. Results shall be submitted to the AQMD, Engineering and Compliance, within seventy-two (72) hours of the test.

The AQMD shall be notified by e-mail at r461testing@aqmd.gov or by facsimile at telephone number (909)396-3606 at least seventy-two (72) hours prior to testing. Such notification shall include the name of the owner or operator, the name of the contractors; the location of the facility, and the scheduled start and completion dates of the static torque test of rotatable phase I adaptors.

The testing frequency for the above mentioned tests shall be conducted in accordance with the most recent AQMD Rule 461 amendment or CARB Executive Order requirements, whichever is more stringent.

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CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[RULE 461, 3-7-2008]

[Devices subject to this condition : D1872]

K. Record Keeping/Reporting

K67.1 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Date of operation and the elapsed time, in hours

[**RULE 1304(a)-Modeling and Offset Exemption, 6-14-1996; RULE 2012, 5-6-2005**]

[Devices subject to this condition : D1707, D1708, D1711, D1714, D1715, D1716, D1717, D1718, D3041]

K67.4 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Daily inspection and maintenance of all the valves and pumps at the facility.

[RULE 1401, 6-15-2001]

[Devices subject to this condition : D1004, D1005, D1204, D1205, D1858, D1859, D1860, D1861, D3160, D3161, D3162, D3821, D3822, D3823, D3824]

K67.6 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Location of the tank.

Application number, facility permit device number, rental company tank number, and vapor pressure limit of tank.

The date the tank is put into service and taken out of service under the permit.

Drawing showing the model, dimensions, and capacity of the tank.

The maximum liquid surface area of the tank.

The number of tank mixers and the presence of steam coils.

Pressure/vacuum vent valve settings (psi).

Current stock.

Monthly throughput.

Analysis of the vapor pressure of the current stock from a sample collected within 24 hours after the tank was moved to a new location and filling of the tank was initiated at the new location.

[**RULE 1303(b)(2)-Offset, 5-10-1996;** RULE 1401, 3-7-2008]

[Devices subject to this condition : D1608, D1609, D1610, D1611, D1612, D1613, D1614, D1615, D1616, D1617]

K67.10 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

For architectural applications where no thinners, reducers, or other VOC containing materials are added, maintain semi-annual records for all coating consisting of (a) coating type, (b) VOC content as supplied in grams per liter (g/l) of materials for low-solids coatings, (c) VOC content as supplied in g/l of coating, less water and exempt solvent, for other coatings.

For architectural applications where thinners, reducers, or other VOC containing materials are added, maintain daily records for each coating consisting of (a) coating type, (b) VOC content as applied in grams per liter (g/l) of materials used for low-solids coatings, (c) VOC content as applied in g/l of coating, less water and exempt solvent, for other coatings.

[**RULE 1113, 11-8-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : E3710]

K67.12 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Application number, facility permit device number, rental company name, and rental company tank number.

The date the tank is put into service and taken out of service under the permit.

Drawing showing the model, dimensions, and capacity (in bbls.) of the tank.

Location of the tank.

Maximum liquid surface area of the tank.

Pressure/vacuum vent valve settings (psi).

Current stock, initial analyses for H2S and vapor pressure.

Monthly throughput.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(b)(2)-Offset, 5-10-1996;** RULE 1303(b)(2)-Offset, 12-6-2002]

[Devices subject to this condition : D4119, D4121, D4123, D4125, D4127, D4129, D4131, D4133, D4135, D4137, D4139, D4141, D4143, D4145, D4147, D4149, D4151, D4153, D4155, D4157, D4159, D4161, D4163, D4165, D4167, D4169, D4171, D4173, D4175, D4177, D4179, D4181, D4183, D4185, D4187, D4189, D4191, D4193, D4195, D4197]

K67.13 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

The name of the person performing the inspection and/or maintenance of the filter media

The date, time, and results of the inspection

The date, time, and description of any maintenance or repairs resulting from the inspection

[**RULE 1140, 2-1-1980; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 401, 3-2-1984; RULE 404, 2-7-1986; RULE 405, 2-7-1986**]

[Devices subject to this condition : C3573]

K67.14 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Monitoring data for VOC and H2S including measurement method used and date of analysis.

Date of replacement of carbon adsorbent.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(a)(1)-BACT, 5-10-1996;** RULE 1303(a)(1)-BACT, 12-6-2002; RULE 1401, 5-3-2002]

[Devices subject to this condition : C4120, C4122, C4124, C4126, C4128, C4130, C4132, C4134, C4136, C4138, C4140, C4142, C4144, C4146, C4148, C4150, C4152, C4154, C4156, C4158, C4160, C4162, C4164, C4166, C4168, C4170, C4172, C4174, C4176, C4178, C4180, C4182, C4184, C4186, C4188, C4190, C4192, C4194, C4196, C4198, C4288, C4289, C4290, C4291, C4292, C4293, C4294, C4295, C4296, C4297]

K67.29 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Tank throughput in barrels per calendar month.

Commodity/product stored and time period of its storage.

Actual vapor pressure, in psia, of each commodity/product stored.

Hydrocarbon concentration measurements done in the vapor space above the floating roof of the tank.

Other records that may be required to comply with the applicable requirements of District Rules 463(d), 1178, and 40CFR63, Subpart CC.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1433, D1450]

K67.31 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Throughput and vapor pressure of stored liquid.

Other records that may be required to comply with the applicable requirements of District Rules 463, 1149 and 1178, and 40CFR63, Subpart CC.

[**RULE 1178, 4-7-2006; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 463, 5-6-2005**]

[Devices subject to this condition : D1444]

K67.32 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Tank throughput in barrels.

Commodity/product stored and time period of its storage.

Actual vapor pressure, in psia, of each commodity/product stored.

Hydrocarbon concentration measurements done in the vapor space above the floating roof of the tank.

Other records that may be required to comply with the applicable requirements of District Rules 463(d), 1149 and 1178, and 40CFR63, Subpart CC.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1358, D1423, D1468]

K67.33 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Tank throughput in barrels.

Commodity/product stored and time period of its storage.

Actual vapor pressure, in psia, of each commodity/product stored.

Other records that may be required to comply with the applicable requirements of District Rules 463, 1149 , 1178, 40CFR60, Subpart K and 40CFR63, Subpart CC.

[**RULE 1178, 4-7-2006; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 463, 5-6-2005**]

[Devices subject to this condition : D1375]

K67.34 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Tank throughput in barrels.

Commodity/product stored and time period of its storage.

Actual vapor pressure, in psia, of each commodity/product stored.

Other records that may be required to comply with the applicable requirements of District Rules 463, 1149, 1178, and 40CFR63, Subpart CC.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1372]

K67.35 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Tank throughput in barrels.

Commodity/product stored and time period of its storage.

Actual vapor pressure, in psia, of each commodity/product stored.

Hydrocarbon concentration measurements done in the vapor space above the floating roof of the tank.

Other records that may be required to comply with the applicable requirements of District Rules 463(d), 1149, 1178, 40CFR60, Subpart K, and 40CFR63, Subpart CC.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1377, D1386, D1441]

K67.36 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Date of operation and the elapsed time, in hours

Reason for operating the engine

[**RULE 1304(a)-Modeling and Offset Exemption, 6-14-1996; RULE 2012, 5-6-2005**]

[Devices subject to this condition : D3867]

K67.37 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Tank throughput in barrels per calendar month.

Commodity/product stored and time period of its storage.

Actual vapor pressure, in psia, of each commodity/product stored.

Hydrocarbon concentration measurements done in the vapor space above the floating roof of the tank.

Other records that may be required to comply with the applicable requirements of District Rules 463(d), 1149, 1178, 40CFR60, Subpart Ka, 40CFR61, Subpart FF, and 40CFR63, Subpart CC.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1346, D1457]

K67.38 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Tank throughput in barrels.

Commodity/product stored and time period of its storage.

Actual vapor pressure, in psia, of each commodity/product stored.

Hydrocarbon concentration measurements done in the vapor space above the floating roof of the tank.

Other records that may be required to comply with the applicable requirements of District Rules 463(d), 1149, 1178, 40CFR61, Subpart FF, and 40CFR63, Subpart CC.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D1379, D1427]

K67.41 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Tank throughput in barrels per calendar month.

Commodity/product stored and time period of its storage.

Actual vapor pressure, in psia, of each commodity/product stored.

Other records that may be required to comply with the applicable requirements of District Rules 463, 1149, 1178, 40CFR60, Subpart Kb, and 40CFR63, Subpart CC.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1452, D1453]

K67.43 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Tank throughput in barrels.

Commodity/product stored and time period of its storage.

Actual vapor pressure, in psia, of each commodity/product stored.

Hydrocarbon concentration measurements done in the vapor space above the floating roof of the tank.

Other records that may be required to comply with the applicable requirements of District Rules 463(d), 1149, 1178, 40CFR60, Subpart Kb, and 40CFR63, Subpart CC.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1429]

K67.44 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Tank throughput in barrels per calendar month.

Commodity/product stored and time period of its storage.

Actual vapor pressure, in psia, of each commodity/product stored.

Hydrocarbon concentration measurements done in the vapor space above the floating roof of the tank.

Other records that may be required to comply with the applicable requirements of District Rules 463(d), 1149, 1178, 40CFR61 Subpart FF, 40CFR60 Subpart Kb, and 40CFR63, Subpart CC.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1394, D1459]

K67.47 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

All records and test results required to be maintained by Rule 461.

Such records shall be maintained and kept on file for at least four years, and shall be made available to the Executive Officer or his authorized representative upon request. Once Title V permit is issued, records shall be maintained for five years.

[**RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997;** RULE 461, 3-7-2008]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D1871, D1872]

K67.49 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Tank throughput in barrels

Commodity/product stored and time period of its storage.

Actual vapor pressure, in psia, of each commodity/product stored.

Date and time of any removal or insertion of the slotted guidepole float

Other records that may be required to comply with the applicable requirements of District Rules 463, 1149, 1178, 40CFR60 Subpart Kb, and 40CFR63, Subpart CC.

[RULE 1149, 5-2-2008; **RULE 1178, 4-7-2006; RULE 463, 5-6-2005; 40CFR 60 Subpart Kb, 10-15-2003; 40CFR 63 Subpart CC, 6-23-2003**]

[Devices subject to this condition : D1293, D1371, D1373]

K67.51 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Tank throughput in barrels.

Commodity/product stored and time period of its storage.

Actual vapor pressure, in psia, of each commodity/product stored.

Hydrocarbon concentration measurements done in the vapor space above the floating roof of the tank.

Other records that may be required to comply with the applicable requirements of District Rules 463(d), 1149, 1178, 40CFR 61 Subpart FF, and 40CFR 63 Subpart CC.

[RULE 1149, 5-2-2008; **RULE 1178, 4-7-2006; RULE 463, 5-6-2005; 40CFR 61 Subpart FF, 12-4-2003; 40CFR 63 Subpart CC, 6-23-2003**]

[Devices subject to this condition : D1343, D1352, D1369, D1388, D1406]

K67.53 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Tank throughput in barrels per calendar month.

Commodity/product stored and time period of its storage.

Actual vapor pressure, in psia, of each commodity/product stored.

Hydrocarbon concentration measurements done in the vapor space above the floating roof of the tank.

Other records that may be required to comply with the applicable requirements of District Rules 463(d), 1149, 1178, 40CFR60 Subpart Kb, and 40CFR63, Subpart CC.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[RULE 1149, 5-2-2008; **RULE 1178, 4-7-2006; RULE 463, 5-6-2005; 40CFR 60 Subpart Kb, 10-15-2003; 40CFR 63 Subpart CC, 6-23-2003**]

[Devices subject to this condition : D1432]

K67.54 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Tank throughput in barrels

Commodity/product stored and time period of its storage.

Actual vapor pressure, in psia, of each commodity/product stored.

Other records that may be required to comply with the applicable requirements of District Rules 463, 1149, 1178, and 40CFR63, Subpart CC.

[RULE 1149, 5-2-2008; **RULE 1178, 4-7-2006; RULE 463, 5-6-2005; 40CFR 63 Subpart CC, 6-23-2003**]

[Devices subject to this condition : D1324, D1351, D1356, D1357, D1360, D1361, D1362, D1363, D1366, D1378, D1421, D1422, D1424, D1426, D1428, D1430, D1436, D1437, D1440, D1445, D1446, D1447, D1449, D1451]

K67.55 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Tank throughput in barrels

Commodity/product stored and time period of its storage.

Actual vapor pressure, in psia, of each commodity/product stored.

Date and time of any removal or insertion of the slotted guidepole float

Other records that may be required to comply with the applicable requirements of District Rules 463, 1149, 1178, and 40CFR63, Subpart CC.

[RULE 1149, 5-2-2008; **RULE 1178, 4-7-2006; RULE 463, 5-6-2005; 40CFR 63 Subpart CC, 6-23-2003**]

[Devices subject to this condition : D1442]

K67.56 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Tank throughput in barrels

Commodity/product stored and time period of its storage.

Actual vapor pressure, in psia, of each commodity/product stored.

Other records that may be required to comply with the applicable requirements of District Rules 463, 1149, and 1178, 40CFR60 Subpart Kb, 40CFR61, Subpart FF, and 40CFR63, Subpart CC

[RULE 1149, 5-2-2008; **RULE 1178, 4-7-2006; RULE 463, 5-6-2005; 40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003; 40CFR 63 Subpart CC, 6-23-2003**]

[Devices subject to this condition : D1348]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

K67.57 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Tank throughput in barrels

Commodity/product stored and time period of its storage.

Actual vapor pressure, in psia, of each commodity/product stored.

Other records that may be required to comply with the applicable requirements of District Rules 463, 1149, and 1178, 40CFR60 Subpart Kb, 40CFR61, Subpart FF, and 40CFR63, Subpart CC

[RULE 1149, 5-2-2008; **RULE 1178, 4-7-2006; RULE 463, 5-6-2005; 40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003; 40CFR 63 Subpart CC, 6-23-2003**]

[Devices subject to this condition : D1374]

K67.58 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Tank throughput in barrels per calendar month.

Commodity/product stored and time period of its storage.

Actual vapor pressure, in psia, of each commodity/product stored.

Hydrocarbon concentration measurements done in the vapor space above the floating roof of the tank.

Other records that may be required to comply with the applicable requirements of District Rules 463(d), 1149, 1178, and 40CFR63, Subpart CC.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[RULE 1149, 5-2-2008; **RULE 1178, 4-7-2006; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 463, 5-6-2005; 40CFR 63 Subpart CC, 6-23-2003**]

[Devices subject to this condition : D1359, D1391, D1425, D1439]

K67.59 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Tank throughput in barrels

Commodity/product stored and time period of its storage.

Actual vapor pressure, in psia, of each commodity/product stored.

Other records that may be required to comply with the applicable requirements of District Rules 463, 1149, and 1178

[RULE 1149, 5-2-2008; **RULE 1178, 4-7-2006; RULE 463, 5-6-2005**]

[Devices subject to this condition : D1464]

K67.60 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Tank throughput in barrels per calendar month.

Commodity/product stored and time period of its storage.

Actual vapor pressure, in psia, of each commodity/product stored.

Hydrocarbon concentration measurements done in the vapor space above the floating roof of the tank.

Other records that may be required to comply with the applicable requirements of District Rules 463(d), 1149, 1178, 40CFR60, Subpart Kb, 40CFR61, Subpart FF, and 40CFR63, Subpart CC.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1347]

K67.62 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Tank throughput in barrels per calendar month.

Commodity/product stored and time period of its storage.

Actual vapor pressure, in psia, of each commodity/product stored.

Hydrocarbon concentration measurements done in the vapor space above the floating roof of the tank.

Other records that may be required to comply with the applicable requirements of District Rules 463(d), 1149, 1178, and 40CFR63, Subpart CC.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1359]

K67.63 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Tank throughput in barrels per calendar month.

Commodity/product stored and time period of its storage.

Actual vapor pressure, in psia, of each commodity/product stored.

Date and time of any removal or insertion of the slotted guidepole float.

Other records that may be required to comply with the applicable requirements of District Rules 463, 1149, 1178, 40CFR60, Subpart Kb, and 40CFR63, Subpart CC.

[RULE 1149, 5-2-2008; **RULE 1178, 4-7-2006; RULE 463, 5-6-2005; 40CFR 60 Subpart Kb, 10-15-2003; 40CFR 63 Subpart CC, 6-23-2003**]

[Devices subject to this condition : D1390]

K67.64 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Tank throughput in barrels per calendar month.

Commodity/product stored and time period of its storage.

Actual vapor pressure, in psia, of each commodity/product stored.

Hydrocarbon concentration measurements done in the vapor space above the floating roof of the tank.

Other records that may be required to comply with the applicable requirements of District Rules 463, 1149, 1178, 40CFR60, Subpart Kb, 40CFR61, Subpart FF, and 40CFR63, Subpart CC.

[RULE 1149, 5-2-2008; **RULE 1178, 4-7-2006; RULE 463, 5-6-2005; 40CFR 60 Subpart Kb, 10-15-2003; 40CFR 61 Subpart FF, 12-4-2003; 40CFR 63 Subpart CC, 6-23-2003**]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D1327, D1335, D1465, D1473]

K67.66 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Tank throughput in barrels per calendar month.

Commodity/product stored and time period of its storage.

Actual vapor pressure, in psia, of each commodity/product stored.

Hydrocarbon concentration measurements done in the vapor space above the floating roof of the tank.

Other records that may be required to comply with the applicable requirements of District Rules 463, 1149, 1178, 40CFR60, Subpart Kb, and 40CFR63, Subpart CC.

[RULE 1149, 5-2-2008; **RULE 1178, 4-7-2006; RULE 463, 5-6-2005; 40CFR 60 Subpart Kb, 10-15-2003; 40CFR 63 Subpart CC, 6-23-2003**]

[Devices subject to this condition : D1329]

K67.67 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Throughput and vapor pressure of the stored product

[**RULE 1178, 4-7-2006; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 463, 5-6-2005**]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D1270, D1277, D1278, D1279, D1280, D1282, D1283, D1285, D1286, D1287, D1288, D1290, D1291, D1292, D1301, D1303, D1313, D1314, D1315, D1316, D1317, D1318, D1325, D1332, D1345, D1349, D1350, D1354, D1355, D1364, D1370, D1381, D1383, D1393, D1396, D1397, D1400, D1403, D1404, D1405, D1408, D1409, D1411, D1416, D1417, D1418, D1420, D1431, D1434, D1438, D1443, D1448, D1461, D1472, D1474, D1874]

K67.68 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Tank throughput in barrels per calendar month.

Commodity/product stored and time period of its storage.

Actual vapor pressure, in psia, of each commodity/product stored.

Hydrocarbon concentration measurements done in the vapor space above the floating roof of the tank.

Other records that may be required to comply with the applicable requirements of District Rules 463(d), 1149, 1178, 40 CFR 60 Subpart Ka, and 40 CFR 63, Subpart CC.

[RULE 1149, 5-2-2008; **RULE 1178, 4-7-2006; RULE 463, 5-6-2005; 40CFR 60 Subpart Ka, 5-5-1989; 40CFR 63 Subpart CC, 6-23-2003**]

[Devices subject to this condition : D1382, D1460]

K67.69 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Tank throughput in barrels.

Commodity/product stored and time period of its storage.

Actual vapor pressure, in psia, of each commodity/product stored.

Hydrocarbon concentration measurements done in the vapor space above the floating roof of the tank.

Other records that may be required to comply with the applicable requirements of District Rules 463(d), 1149, 1178, 40CFR60, Subpart K, and 40CFR63, Subpart CC.

[RULE 1149, 5-2-2008; **RULE 1178, 4-7-2006; RULE 463, 5-6-2005; 40CFR 60 Subpart K, 5-5-1989; 40CFR 63 Subpart CC, 6-23-2003**]

[Devices subject to this condition : D1389]

K67.70 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Tank throughput in barrels.

Actual vapor pressure, in psia, of each commodity/product stored.

Hydrocarbon concentration measurements done at the outlet of the last carbon canister serving the storage tank.

[**RULE 1303(b)(2)-Offset, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : D4285, C4286]

K67.71 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Tank throughput in barrels

Commodity/product stored and time period of its storage.

Actual vapor pressure, in psia, of each commodity/product stored.

Hydrocarbon concentration measurements done in the vapor space above the floating roof of the tank.

Other records that may be required to comply with the applicable requirements of District Rules 463(d), 1149, 1178, and 40CFR63, Subpart CC.

[RULE 1149, 5-2-2008; **RULE 1178, 4-7-2006; RULE 463, 5-6-2005; 40CFR 63 Subpart CC, 6-23-2003**]

[Devices subject to this condition : D1435]

K67.72 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Tank throughput in barrels per calendar month.

Commodity/product stored and time period of its storage.

Actual vapor pressure, in psia, of each commodity/product stored.

Hydrocarbon concentration measurements done in the vapor space above the floating roof of the tank.

Other records that may be required to comply with the applicable requirements of District Rules 463(d), 1149, 1178, 40CFR 61 Subpart FF, and 40CFR 63, Subpart CC.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[**RULE 1149, 7-14-1995;** RULE 1149, 5-2-2008; **RULE 1178, 4-7-2006; RULE 463, 5-6-2005; 40CFR 61 Subpart FF, 12-4-2003; 40CFR 63 Subpart CC, 6-23-2003**]

[Devices subject to this condition : D1367]

K67.73 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Date and duration of events when there is flaring of vent gases greater than 5,000 standard cubic feet from this vapor recovery system or compressor(s).

Estimated total volume of vent gases combusted in the flare for each such event.

Brief description of the cause of the vent gas flaring for each such event per Rule 1118.

Identification of each of the compressor(s) not operating and reason why they are not online during each such event.

[**RULE 1118, 11-4-2005**]

[Devices subject to this condition : D1747, D1748, D1815, D1816, D3489, D3566]

K171.9 The operator shall provide to the District the following items:

Final drawings and/or specifications of the geodesic dome cover, slotted guidepole with its gasketed sliding cover, pole wiper and pole sleeve to be installed/constructed shall be submitted to the District within 30 days after its construction.

[**RULE 1178, 4-7-2006**]

[Devices subject to this condition : D1382, D1391]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

K171.11 The operator shall provide to the District the following items:

Final drawings and/or specifications of the geodesic dome cover and deck fitting upgrade to be installed/constructed shall be submitted to the District within 30 days after its construction.

[**RULE 1178, 4-7-2006**]

[Devices subject to this condition : D1406, D1435]

K171.13 The operator shall provide to the District the following items:

Final Drawings and/or specifications of the geodesic dome cover to be installed/constructed shall be submitted to the District within 30 days after its construction.

[**RULE 1178, 4-7-2006**]

[Devices subject to this condition : D1343, D1347, D1367, D1388, D1389, D1460, D1465, D1473]

K171.23 The operator shall provide to the District the following items:

Final drawings and/or specifications of the modification done to the storage tank shall be submitted to the District within 30 days after its completion.

[**RULE 1178, 4-7-2006**]

[Devices subject to this condition : D1327, D1352]

FACILITY PERMIT TO OPERATE
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

K171.24 The operator shall provide to the District the following items:

Final drawings and/or specifications of the tank, floating roof including deck fittings and seals, geodesic dome cover, and slotted guidepole as installed/constructed shall be submitted to the District within 30 days after its construction

[**RULE 1178, 4-7-2006; RULE 1303(a)(1)-BACT, 5-10-1996; RULE 463, 5-6-2005**]

[Devices subject to this condition : D1374, D1434]

K171.29 The operator shall provide to the District the following items:

Final drawings and/or specifications of the modification done to the storage tank under AN466506 shall be submitted to the District within 30 days after its completion.

[**RULE 1178, 4-7-2006**]

[Devices subject to this condition : D1329]

K171.30 The operator shall provide to the District the following items:

Final drawings and/or specifications of the modification done to the storage tank under application nos. 459998 & 465497 shall be submitted to the District within 30 days after its completion.

[**RULE 1178, 4-7-2006**]

[Devices subject to this condition : D1459]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

K171.31 The operator shall provide to the District the following items:

Final Drawings and/or specifications of the geodesic dome cover, slotted guidepole with its sliding cover, pole wiper and pole sleeve, and pontoon floating roof to be installed/constructed shall be submitted to the District within 30 days after its construction.

[**RULE 1178, 4-7-2006**]

[Devices subject to this condition : D1439]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: CRUDE DISTILLATION					P13.1
System 3: NO. 2 CRUDE UNIT (ATMOSPHERIC DISTILLATION)					S13.2, S15.7, S15.9, S15.10
ACCUMULATOR, V-302, ATMOSPHERIC COLUMN OVERHEAD, LENGTH: 32 FT ; DIAMETER: 11 FT A/N: 469711 Permit to Construct Issued: 09/12/07	D11				
ACCUMULATOR, V-306, STABILIZER OVERHEAD, LENGTH: 16 FT ; DIAMETER: 5 FT 6 IN A/N: 469711 Permit to Construct Issued: 09/12/07	D12				
ACCUMULATOR, V-351, PREFRACTIONATOR OVERHEAD, LENGTH: 20 FT ; DIAMETER: 7 FT A/N: 469711 Permit to Construct Issued: 09/12/07	D13				
DRUM, HOLDING, DEGASSING, V-355, P.H. CONDENSATE, HEIGHT: 15 FT ; DIAMETER: 6 FT 6 IN A/N: 469711 Permit to Construct Issued: 09/12/07	D15				
COLUMN, ATMOSPHERIC, C-301, WITH NEW OVERHEAD VAPOR AIR-COOLED EXCHANGERS, HEIGHT: 141 FT 8 IN; DIAMETER: 21 FT 6 IN A/N: 469711 Permit to Construct Issued: 09/12/07	D3195				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: CRUDE DISTILLATION					P13.1
COLUMN, NO. 1 SIDECUT STRIPPER, C-302, HEIGHT: 31 FT 7 IN; DIAMETER: 5 FT 6 IN A/N: 469711 Permit to Construct Issued: 09/12/07	D3196				
COLUMN, NO. 2 SIDECUT STRIPPER, C-303, HEIGHT: 33 FT 3 IN; DIAMETER: 7 FT 6 IN A/N: 469711 Permit to Construct Issued: 09/12/07	D3197				
COLUMN, NO. 3 SIDECUT STRIPPER, C-304, HEIGHT: 22 FT 3 IN; DIAMETER: 7 FT 6 IN A/N: 469711 Permit to Construct Issued: 09/12/07	D3198				
COLUMN, STABILIZER, C-308, HEIGHT: 80 FT 3 IN; DIAMETER: 6 FT 6 IN A/N: 469711 Permit to Construct Issued: 09/12/07	D3199				
COLUMN, PREFRACTIONATOR, C-351, HEIGHT: 67 FT ; DIAMETER: 11 FT A/N: 469711 Permit to Construct Issued: 09/12/07	D3200				
VESSEL, DESALTER, PETRECO, V-319A, HEIGHT: 80 FT ; DIAMETER: 12 FT A/N: 469711 Permit to Construct Issued: 09/12/07	D3235				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: CRUDE DISTILLATION					P13.1
VESSEL, DESALTER, PETRECO, V-319B, HEIGHT: 80 FT ; DIAMETER: 12 FT A/N: 469711 Permit to Construct Issued: 09/12/07	D3236				
TANK, V-352, DEMULSIFYING CHEMICAL, HEIGHT: 6 FT ; DIAMETER: 2 FT 6 IN A/N: 469711 Permit to Construct Issued: 09/12/07	D3237				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 469711 Permit to Construct Issued: 09/12/07	D3576			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.3
ACCUMULATOR, V-306 STABILIZER OVERHEAD, LENGTH: 14 FT 1.5 IN T/T, DIAMETER: 4 FT 3 IN A/N: 469711 Permit to Construct Issued: 09/12/07	D4221				
System 4: NO. 2 CRUDE UNIT HEATERS					
HEATER, NO. 2 CRUDE UNIT, F-301B, REFINERY/NATURAL GAS, WITH LOW NOX BURNER, 216.8 MMBTU/HR WITH A/N: 445721 Permit to Construct Issued: 03/23/10 BURNER, REFINERY/NATURAL GAS, CALLIDUS, MODEL LE-CSG-5W, WITH LOW NOX BURNER, 48 TOTAL; 216.8 MMBTU/HR	D20	S19	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	B61.10, D28.5, D90.31, D328.1, H23.44, I331.1, K40.2

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: CRUDE DISTILLATION					P13.1
System 5: NO. 4 CRUDE UNIT (ATMOSPHERIC AND VACUUM DISTILLATION)					S7.3, S13.2, S15.7, S15.9, S15.10, S46.1
COLUMN, ATMOSPHERIC, C-1100, HEIGHT: 181 FT 5 IN; DIAMETER: 23 FT A/N: 448251 Permit to Construct Issued: 08/24/06	D23				
TANK, FLASH, V-1103, DESALTER EFFLUENT, HEIGHT: 30 FT ; DIAMETER: 20 FT A/N: 448251 Permit to Construct Issued: 08/24/06	D24				
COLUMN, VACUUM, C-1160, HEIGHT: 107 FT 3 IN; DIAMETER: 34 FT A/N: 448251 Permit to Construct Issued: 08/24/06	D25				
COLUMN, SPLITTER, C-1180, HEIGHT: 62 FT 9 IN; DIAMETER: 11 FT 6 IN A/N: 448251 Permit to Construct Issued: 08/24/06	D26				
VESSEL, DESALTER, FIRST STAGE, V-1101, LENGTH: 106 FT ; DIAMETER: 13 FT A/N: 448251 Permit to Construct Issued: 08/24/06	D27				
VESSEL, DESALTER, SECOND STAGE, V-1102, LENGTH: 106 FT ; DIAMETER: 13 FT A/N: 448251 Permit to Construct Issued: 08/24/06	D28				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: CRUDE DISTILLATION					P13.1
VESSEL, COALESCER, V-1104, NAPHTHA, LENGTH: 10 FT ; DIAMETER: 4 FT A/N: 448251 Permit to Construct Issued: 08/24/06	D29				
TANK, V-1109, DESALTER WATER, HEIGHT: 12 FT ; DIAMETER: 6 FT A/N: 448251 Permit to Construct Issued: 08/24/06	D30				
VESSEL, V-1160, VACUUM COLUMN OVERHEAD, HEIGHT: 25 FT ; DIAMETER: 10 FT A/N: 448251 Permit to Construct Issued: 08/24/06	D31				
VESSEL, DEGASSER, V-1175, HEIGHT: 19 FT ; DIAMETER: 7 FT A/N: 448251 Permit to Construct Issued: 08/24/06	D35				
VESSEL, V-1180, SPLITTER COLUMN REFLUX, LENGTH: 20 FT ; DIAMETER: 8 FT A/N: 448251 Permit to Construct Issued: 08/24/06	D36				
KNOCK OUT POT, V-1199, COKE, HEIGHT: 12 FT ; DIAMETER: 8 FT A/N: 448251 Permit to Construct Issued: 08/24/06	D37				
COMPRESSOR, K-1100-A, ATMOSPHERIC AND STRIPPER COLUMNS REFLUX DRUMS OFF-GAS A/N: 448251 Permit to Construct Issued: 08/24/06	D78				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: CRUDE DISTILLATION					P13.1
COMPRESSOR, K-1100-B, ATMOSPHERIC AND STRIPPER COLUMNS REFLUX DRUMS OFF-GAS A/N: 448251 Permit to Construct Issued: 08/24/06	D79				
COMPRESSOR, K-1171-A, VENT GAS RECOVERY, TWO-STAGE, WITH MECHANICAL SEAL, 350 HP A/N: 448251 Permit to Construct Issued: 08/24/06	D80				
COMPRESSOR, K-1171-B, VENT GAS RECOVERY, TWO-STAGE, WITH MECHANICAL SEAL, 350 HP A/N: 448251 Permit to Construct Issued: 08/24/06	D81				
COLUMN, NO. 1 SIDECUT STRIPPER, C-1110, HEIGHT: 46 FT 6 IN; DIAMETER: 7 FT 6 IN A/N: 448251 Permit to Construct Issued: 08/24/06	D3204				
COLUMN, NO. 2 SIDECUT STRIPPER, C-1120, HEIGHT: 43 FT ; DIAMETER: 9 FT A/N: 448251 Permit to Construct Issued: 08/24/06	D3205				
COLUMN, NO. 3 SIDECUT STRIPPER, C-1130, HEIGHT: 48 FT ; DIAMETER: 6 FT 6 IN A/N: 448251 Permit to Construct Issued: 08/24/06	D3206				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: CRUDE DISTILLATION					P13.1
COLUMN, NO. 4 SIDECUT STRIPPER, C-1140, HEIGHT: 40 FT ; DIAMETER: 6 FT 6 IN A/N: 448251 Permit to Construct Issued: 08/24/06	D3207				
EJECTOR, VACUUM, FIRST STAGE, K-1160A, LENGTH: 21 FT 7 IN; DIAMETER: 2 FT 4 IN A/N: 448251 Permit to Construct Issued: 08/24/06	D3183				H23.21
EJECTOR, VACUUM, FIRST STAGE, K-1160B, LENGTH: 21 FT 7 IN; DIAMETER: 2 FT 4 IN A/N: 448251 Permit to Construct Issued: 08/24/06	D3184				H23.21
EJECTOR, VACUUM, FIRST STAGE, K-1160C, LENGTH: 21 FT 7 IN; DIAMETER: 2 FT 4 IN A/N: 448251 Permit to Construct Issued: 08/24/06	D3185				H23.21
EJECTOR, VACUUM, FIRST STAGE, K-1160D, LENGTH: 21 FT 7 IN; DIAMETER: 2 FT 4 IN A/N: 448251 Permit to Construct Issued: 08/24/06	D3186				H23.21
EJECTOR, VACUUM, FIRST STAGE, K-1160E, LENGTH: 22 FT ; DIAMETER: 3 FT A/N: 448251 Permit to Construct Issued: 08/24/06	D4091				H23.21

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: CRUDE DISTILLATION					P13.1
EJECTOR, K-1161A, SECOND-STAGE VACUUM SYSTEM, 16" SUCTION X 12" DISCHARGE, 150 PSIG STEAM, LENGTH: 12 FT ; DIAMETER: 1 FT 8 IN A/N: 448251 Permit to Construct Issued: 08/24/06	D3238				H23.21
EJECTOR, K-1161B, SECOND-STAGE VACUUM SYSTEM, 16" SUCTION X 12" DISCHARGE, 150 PSIG STEAM, LENGTH: 12 FT ; DIAMETER: 1 FT 8 IN A/N: 448251 Permit to Construct Issued: 08/24/06	D3239				H23.21
EJECTOR, K-1161C, SECOND-STAGE VACUUM SYSTEM, 16" SUCTION X 12" DISCHARGE, 150 PSIG STEAM, LENGTH: 12 FT ; DIAMETER: 1 FT 8 IN A/N: 448251 Permit to Construct Issued: 08/24/06	D3240				H23.21
EJECTOR, K-1162A, THIRD-STAGE VACUUM SYSTEM, 6" SUCTION X 6" DISCHARGE, 150 PSIG STEAM, LENGTH: 6 FT ; DIAMETER: 9 IN A/N: 448251 Permit to Construct Issued: 08/24/06	D3241				H23.21
EJECTOR, K-1162B, THIRD-STAGE VACUUM SYSTEM, 6" SUCTION X 6" DISCHARGE, 150 PSIG STEAM, LENGTH: 6 FT ; DIAMETER: 9 IN A/N: 448251 Permit to Construct Issued: 08/24/06	D3242				H23.21

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: CRUDE DISTILLATION					P13.1
EJECTOR, K-1162C, THIRD-STAGE VACUUM SYSTEM, 6" SUCTION X 6" DISCHARGE, 150 PSIG STEAM, LENGTH: 6 FT ; DIAMETER: 9 IN A/N: 448251 Permit to Construct Issued: 08/24/06	D3243				H23.21
TANK, T-1106A, DEMULSIFIER, HEIGHT: 12 FT 6 IN; DIAMETER: 7 FT 11 IN A/N: 448251 Permit to Construct Issued: 08/24/06	D3244				
TANK, T-1114, AMINE, LENGTH: 12 FT ; DIAMETER: 5 FT A/N: 448251 Permit to Construct Issued: 08/24/06	D3245				
TANK, T-1195, DIESEL STABILIZER A/N: 448251 Permit to Construct Issued: 08/24/06	D3246				
DRUM, ATMOSPHERIC COLUMN REFLUX, V-1100, LENGTH: 30 FT ; DIAMETER: 13 FT A/N: 448251 Permit to Construct Issued: 08/24/06	D3247				
DRUM, V-1106, DESALTER CHEMICAL INJECT, HEIGHT: 6 FT ; DIAMETER: 4 FT A/N: 448251 Permit to Construct Issued: 08/24/06	D3248				
DRUM, ATMOSPHERIC COLUMN OVERHEAD, V-1107, CORROSION INHIBITOR, HEIGHT: 6 FT ; DIAMETER: 4 FT A/N: 448251 Permit to Construct Issued: 08/24/06	D3249				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: CRUDE DISTILLATION					P13.1
TANK, BULK STORAGE, V-1107A, LENGTH: 11 FT ; DIAMETER: 4 FT A/N: 448251 Permit to Construct Issued: 08/24/06	D3250				
TANK, V-1111, ANTI-FOAM OIL INJECTION, WITH MIXER, HEIGHT: 6 FT ; DIAMETER: 4 FT A/N: 448251 Permit to Construct Issued: 08/24/06	D3251				
FILTER, SIMPLEX STRAINER, K-1168A, NO. 6 SIDECUT CIRCULAR REFLUX, HEIGHT: 6 FT 6 IN; DIAMETER: 1 FT 4 IN A/N: 448251 Permit to Construct Issued: 08/24/06	D3252				
FILTER, SIMPLEX STRAINER, K-1168B, NO. 6 SIDECUT CIRCULAR REFLUX, HEIGHT: 6 FT 6 IN; DIAMETER: 1 FT 4 IN A/N: 448251 Permit to Construct Issued: 08/24/06	D3253				
FILTER, SIMPLEX STRAINER, K-1187A, GRID WASHOIL REFLUX, HEIGHT: 6 FT 6 IN; DIAMETER: 10.75 IN A/N: 448251 Permit to Construct Issued: 08/24/06	D3254				
FILTER, SIMPLEX STRAINER, K-1187B, GRID WASHOIL REFLUX, HEIGHT: 6 FT 6 IN; DIAMETER: 10.75 IN A/N: 448251 Permit to Construct Issued: 08/24/06	D3255				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: CRUDE DISTILLATION					P13.1
FILTER, SIMPLEX STRAINER, K-1188A, NO. 8 SIDECUT CIRCULAR REFLUX, HEIGHT: 6 FT 6 IN; DIAMETER: 1 FT 4 IN A/N: 448251 Permit to Construct Issued: 08/24/06	D3256				
FILTER, SIMPLEX STRAINER, K-1188B, NO. 8 SIDECUT CIRCULAR REFLUX, HEIGHT: 6 FT 6 IN; DIAMETER: 1 FT 4 IN A/N: 448251 Permit to Construct Issued: 08/24/06	D3257				
FILTER, SIMPLEX STRAINER, K-1165, VACUUM RESIDIUM, HEIGHT: 6 FT 6 IN; DIAMETER: 1 FT 6 IN A/N: 448251 Permit to Construct Issued: 08/24/06	D3478				
COLUMN, DEGASSER, C-1193, HEIGHT: 39 FT ; DIAMETER: 5 FT 6 IN A/N: 448251 Permit to Construct Issued: 08/24/06	D3510				
ACCUMULATOR, OVERHEAD, V-1193, LENGTH: 20 FT ; DIAMETER: 5 FT A/N: 448251 Permit to Construct Issued: 08/24/06	D3511				
DRUM, FEED SURGE, V-1191, LENGTH: 30 FT ; DIAMETER: 6 FT A/N: 448251 Permit to Construct Issued: 08/24/06	D3512				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: CRUDE DISTILLATION					P13.1
DRUM, V-1194, SKIM OIL, LENGTH: 8 FT ; DIAMETER: 3 FT A/N: 448251 Permit to Construct Issued: 08/24/06	D3513				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 448251 Permit to Construct Issued: 08/24/06	D3577			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.19
DRUM, VENT GAS RECOVERY COMPRESSOR SUCTION KNOCKOUT, V-1171, HEIGHT: 8 FT 6 IN; DIAMETER: 3 FT A/N: 448251 Permit to Construct Issued: 08/24/06	D3727				
System 13: NO. 2 RESID STRIPPER					S13.2, S15.7, S15.9, S15.10
COLUMN, VACUUM FRACTIONATING, C-201, HEIGHT: 90 FT ; DIAMETER: 21 FT A/N: 469712 Permit to Construct Issued: 09/12/07	D106				
VESSEL, BLOWDOWN TANK, V-203, LENGTH: 9 FT ; DIAMETER: 2 FT A/N: 469712 Permit to Construct Issued: 09/12/07	D108				
VESSEL, V-206, STEAM/AIR DECOKING, HEIGHT: 7 FT ; DIAMETER: 4 FT A/N: 469712 Permit to Construct Issued: 09/12/07	D111				
EJECTOR, SECONDARY, G-218A/B A/N: 469712 Permit to Construct Issued: 09/12/07	D3702				H23.21

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: CRUDE DISTILLATION					P13.1
EJECTOR, TERTIARY, G-219A/B A/N: 469712 Permit to Construct Issued: 09/12/07	D3703				H23.21
COLUMN, VACUUM FRACTIONATING, C-201, HEIGHT: 91 FT ; DIAMETER: 21 FT A/N: 469712 Permit to Construct Issued: 09/12/07	D3963				
DRUM, SEAL, V-210, LENGTH: 10 FT T/T, DIAMETER: 6 FT A/N: 469712 Permit to Construct Issued: 09/12/07	D4219				
EJECTOR, PRIMARY, G-217 A/N: 469712 Permit to Construct Issued: 09/12/07	D4220				H23.21
System 14: NO. 2 RESID STRIPPER HEATER					
HEATER, NO. 2 RESID STRIPPER, F-201A, REFINERY/NATURAL GAS, TULSA HEATERS, INC., WITH LOW NOX BURNER, 82.8 MMBTU/HR WITH A/N: 410462 Permit to Construct Issued: 12/19/03 BURNER, (EIGHT), REFINERY/NATURAL GAS, CALLIDUS TECHNOLOGIES, MODEL LE-CSG-10W, WITH LOW NOX BURNER, 82.8 MMBTU/HR	D3695	C3696	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 25 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **NOX**: 5 PPMV (4) [**RULE 2005, 4-20-2001**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	A63.29, A99.1, A99.2, A195.1, B61.3, B61.6, C1.31, D12.10, D29.7, D82.1, D90.20, E71.8, H23.20

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: CRUDE DISTILLATION					P13.1
SELECTIVE CATALYTIC REDUCTION, EACH OF TWO MODULES 73" L X 23" W X 37" H, WITH CERAMIC HONEYCOMB CATALYST, 61.5 CU. FT. TOTAL WITH A/N: 368003 Permit to Construct Issued: 09/01/00 AMMONIA INJECTION, AQUEOUS	C3696	D3695 S3698		**NH3**: 9 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]	A99.6, A195.2, D12.3, D12.11, D28.8, E71.5
STACK, HEIGHT: 117 FT ; DIAMETER: 5 FT 1 IN A/N: 410462 Permit to Construct Issued: 12/19/03	S3698	C3696			
System 17: NAPHTHA PREFRACTIONATOR					S11.1, S13.2, S15.7, S15.8, S15.10, S31.14
COLUMN, PREFRACTIONATOR, C-4550, NAPHTHA, HEIGHT: 125 FT ; DIAMETER: 13 FT A/N: 284290 Permit to Construct Issued: 11/10/93	D1895				
DRUM, V-4550, PREFRACTIONATOR REFLUX, HEIGHT: 22 FT 6 IN; DIAMETER: 7 FT 6 IN A/N: 284290 Permit to Construct Issued: 11/10/93	D1899				
DRUM, RECOVERY, V-4559, HYDROCARBON, HEIGHT: 12 FT ; DIAMETER: 4 FT A/N: 284290 Permit to Construct Issued: 11/10/93	D1901				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 1: CRUDE DISTILLATION					P13.1
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 284290 Permit to Construct Issued: 11/10/93	D3579			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.19
Process 2: COKING AND RESID CONDITIONING					P13.1
System 1: DELAYED COKING					S7.3, S13.2, S15.7, S15.9, S15.10, S31.19
FRACTIONATOR, C-501A, T/T, HEIGHT: 139 FT 6 IN; DIAMETER: 27 FT A/N: 464819 Permit to Construct Issued: 03/04/09	D134				
COLUMN, FRACTIONATOR SIDECUT STRIPPER, C-502A/B, STACKED, HEIGHT: 56 FT ; DIAMETER: 6 FT 6 IN A/N: 464819 Permit to Construct Issued: 03/04/09	D135				
COLUMN, ABSORBER-STRIPPER, C-503, STACKED, HEIGHT: 168 FT 5 IN; DIAMETER: 11 FT 7 IN A/N: 464819 Permit to Construct Issued: 03/04/09	D137				
ABSORBER, C-504, SPONGE OIL, HEIGHT: 60 FT 6 IN; DIAMETER: 5 FT 6 IN A/N: 464819 Permit to Construct Issued: 03/04/09	D138				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 2: COKING AND RESID CONDITIONING					P13.1
VESSEL, LEAN OIL STILL, C-505, HEIGHT: 89 FT ; DIAMETER: 11 FT 7 IN A/N: 464819 Permit to Construct Issued: 03/04/09	D139				
COLUMN, JET SIDECUT STRIPPER, C-510, HEIGHT: 66 FT ; DIAMETER: 5 FT A/N: 464819 Permit to Construct Issued: 03/04/09	D140				
COKE DRUM, V-501A, T/T, HEIGHT: 68 FT ; DIAMETER: 26 FT A/N: 464819 Permit to Construct Issued: 03/04/09	D141			**PM**: (9) [**RULE 405, 2-7-1986**]	D12.33, D12.34, D28.31, E336.14
COKE DRUM, V-501B, T/T, HEIGHT: 68 FT ; DIAMETER: 26 FT A/N: 464819 Permit to Construct Issued: 03/04/09	D142			**PM**: (9) [**RULE 405, 2-7-1986**]	D12.33, D12.34, D28.31, E336.14
COKE DRUM, V-501C, T/T, HEIGHT: 68 FT ; DIAMETER: 26 FT A/N: 464819 Permit to Construct Issued: 03/04/09	D143			**PM**: (9) [**RULE 405, 2-7-1986**]	D12.33, D12.34, D28.31, E336.14
COKE DRUM, V-501D, T/T, HEIGHT: 68 FT ; DIAMETER: 26 FT A/N: 464819 Permit to Construct Issued: 03/04/09	D144			**PM**: (9) [**RULE 405, 2-7-1986**]	D12.33, D12.34, D28.31, E336.14
COKE DRUM, V-501E, T/T, HEIGHT: 68 FT ; DIAMETER: 26 FT A/N: 464819 Permit to Construct Issued: 03/04/09	D145			**PM**: (9) [**RULE 405, 2-7-1986**]	D12.33, D12.34, D28.31, E336.14
COKE DRUM, V-501F, T/T, HEIGHT: 68 FT ; DIAMETER: 26 FT A/N: 464819 Permit to Construct Issued: 03/04/09	D146			**PM**: (9) [**RULE 405, 2-7-1986**]	D12.33, D12.34, D28.31, E336.14

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 2: COKING AND RESID CONDITIONING					P13.1
ACCUMULATOR, V-503, FRACTIONATOR OVERHEAD, WITH WATER LEG, LENGTH: 30 FT ; DIAMETER: 11 FT A/N: 464819 Permit to Construct Issued: 03/04/09	D148				
ACCUMULATOR, V-504A, COMPRESSOR INTERSTAGE, WITH WATER LEG, BOTTOM SECTION; T/T HEIGHT: 10 FT; DIAMETER: 9 FT 6 IN; TOP SECTION; T/T, HEIGHT: 5 FT ; DIAMETER: 4 FT 6 IN A/N: 464819 Permit to Construct Issued: 03/04/09	D149				
DRUM, V-505, ABSORBER-STRIPPER FEED, WITH WATER LEG, LENGTH: 27 FT ; DIAMETER: 10 FT A/N: 464819 Permit to Construct Issued: 03/04/09	D150				
ACCUMULATOR, V-507, LEAN OIL STILL OVERHEAD, LENGTH: 12 FT ; DIAMETER: 5 FT A/N: 464819 Permit to Construct Issued: 03/04/09	D151				
VESSEL, V-508, COKE CONDENSATE, LENGTH: 10 FT ; DIAMETER: 5 FT A/N: 464819 Permit to Construct Issued: 03/04/09	D152				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 2: COKING AND RESID CONDITIONING					P13.1
VESSEL, TAIL GAS SEPARATOR, V-518, HEIGHT: 8 FT ; DIAMETER: 4 FT 6 IN A/N: 464819 Permit to Construct Issued: 03/04/09	D153				
TANK, T-205, FEED, CHEMICAL ADDITIVE, 5700 GALS; DIAMETER: 10 FT ; HEIGHT: 10 FT 2 IN A/N: 464819 Permit to Construct Issued: 03/04/09	D156				
PIT, COKE, 3 SECTIONS, INCLUDING 2 CLEAR WATER SUMPS, WIDTH: 49 FT ; DEPTH: 35 FT ; LENGTH: 287 FT A/N: 464819 Permit to Construct Issued: 03/04/09	D158				H23.6
COMPRESSOR, K-501A, FRACTIONATOR OVERHEAD ACCUMULATOR OFF-GAS, TWO-STAGE, CENTRIFUGAL WITH DRY GAS SEAL VENTED TO A FUEL GAS SYSTEM, 13,000 BHP A/N: 464819 Permit to Construct Issued: 03/04/09	D3261				H23.47
FILTER, K-505 A/N: 464819 Permit to Construct Issued: 03/04/09	D3262				
FILTER, FRACTIONATOR PUMP AROUND STRAINERS, K-535A A/N: 464819 Permit to Construct Issued: 03/04/09	D3263				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 2: COKING AND RESID CONDITIONING					P13.1
FILTER, FRACTIONATOR PUMP AROUND STRAINERS, K-535B A/N: 464819 Permit to Construct Issued: 03/04/09	D3264				
FILTER, K-505A A/N: 464819 Permit to Construct Issued: 03/04/09	D3828				
POT, CONDENSATE, V-523, T/T, HEIGHT: 7 FT 6 IN; DIAMETER: 3 FT A/N: 464819 Permit to Construct Issued: 03/04/09	D4092				
DRUM, FLASH, V-524, 15 PSI STEAM, LENGTH: 12 FT ; DIAMETER: 4 FT A/N: 464819 Permit to Construct Issued: 03/04/09	D4093				
FILTER, FUEL GAS, K-506, HEIGHT: 9 FT 1 IN; DIAMETER: 1 FT 10 IN A/N: 464819 Permit to Construct Issued: 03/04/09	D4209				
FILTER, FUEL GAS, K-506A, HEIGHT: 9 FT 1 IN; DIAMETER: 1 FT 10 IN A/N: 464819 Permit to Construct Issued: 03/04/09	D4210				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 464819 Permit to Construct Issued: 03/04/09	D3580			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.19
System 3: RAW COKE HANDLING					S1.4, S7.1, S7.3, S13.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 2: COKING AND RESID CONDITIONING					P13.1
BULK MATERIAL LOAD/UNLOAD STATION, LOADING CRANE, K-503, BRIDGE-TYPE, SELF-PROPELLED, 10.5 TON CAPACITY A/N: 453091 Permit to Construct Issued: 08/24/06	D3549			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
BULK MATERIAL LOAD/UNLOAD STATION, LOADING CRANE, K-503A, (STANDBY), BRIDGE-TYPE, SELF-PROPELLED, 10.5 TON CAPACITY A/N: 453091 Permit to Construct Issued: 08/24/06	D3550			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
FEEDER, VIBRATING, SEGREGATOR/HOPPER, K-5005, GRIZZLY BAR, WITH A DRIVE MOTOR A/N: 453091 Permit to Construct Issued: 08/24/06	D166			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
CRUSHER, PRIMARY, K-5010, SINGLE ROLL TYPE, WITH A DRIVE MOTOR A/N: 453091 Permit to Construct Issued: 08/24/06	D167			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
CRUSHER, PRIMARY, K-5010A (SPARE), SINGLE ROLL TYPE, WITH A DRIVE MOTOR A/N: 453091 Permit to Construct Issued: 08/24/06	D4094			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 2: COKING AND RESID CONDITIONING					P13.1
FEEDER, VIBRATING, SEGREGATOR/HOPPER, K-5005A, (FOR SPARE PRIMARY CRUSHER), GRIZZLY BAR, WITH A DRIVE MOTOR A/N: 453091 Permit to Construct Issued: 08/24/06	D4095			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
CONVEYOR, BELT, K-5015, PIT SIDE, 445 FT. L., WITH A DRIVE MOTOR, K-5015 TO K-5017 TRANSFER POINT ENCLOSED AND VENTED TO A VENTURI SCRUBBER A/N: 453091 Permit to Construct Issued: 08/24/06	D168	C4102		**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
CONVEYOR, BELT, K-5017, TRANSFERRING RAW COKE FROM CONVEYOR K-5015 TO TRUCK LOAD STATION D-5040A, TRANSFER POINTS AT BOTH ENDS ALSO ENCLOSED, ENCLOSURE VENTILATED TO A BAGHOUSE A/N: 453091 Permit to Construct Issued: 08/24/06	D4096	C4101		**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1, E57.5
BULK MATERIAL LOAD/UNLOAD STATION, D-5040A, 500 TON CAPACITY, CONSISTING OF A HOPPER AND TWO LOADING STATIONS, EQUIPPED WITH TELESCOPING CHUTES, CONVEYOR TRANSFER POINT ENCLOSED & VENTILATED A/N: 453091 Permit to Construct Issued: 08/24/06	D4097	C4101		**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 2: COKING AND RESID CONDITIONING					P13.1
STORAGE BUILDING, R-5010, COKE, WITH WATER SPRAY AT TRANSFER POINT AND DOORS, NET CAPACITY 330,000 CU FT, (COMMON TO RAW & RECLAIM COKE HANDLING), WIDTH: 130 FT ; HEIGHT: 65 FT ; LENGTH: 175 FT A/N: 453091 Permit to Construct Issued: 08/24/06	D176			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
CONVEYOR, BELT, K-5050, RAIL CAR LOADING, LENGTH: 120 FT, WITH A DRIVE MOTOR (COMMON TO RAW & RECLAIM COKE HANDLING) A/N: 453091 Permit to Construct Issued: 08/24/06	D180			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
SUMP, DRAIN, COKE LADEN WATER, (COMMON TO RAW COKE & RECLAIM COKE HANDLING), DEPTH: 17 FT ; DIAMETER: 8 FT A/N: 453091 Permit to Construct Issued: 08/24/06	D181				
LOADING ARM, LOADING CHUTE, D-5050, (RAIL CAR), MOVEABLE TELESCOPIC TYPE, (COMMON TO RAW & RECLAIM COKE HANDLING) A/N: 453091 Permit to Construct Issued: 08/24/06	D3559			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
CLEANER, WASHING FACILITIES, K-5055A, WATER SPRAY TYPE A/N: 453091 Permit to Construct Issued: 08/24/06	D4098				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 2: COKING AND RESID CONDITIONING					P13.1
CONVEYOR, BELT, K-5017, MAIN TRANSFER, 455 FT. L., WITH A DRIVE MOTOR AND TRANSFER POINT WATER SPRAY A/N: 453091 Permit to Construct Issued: 08/24/06	D169			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
System 4: RECLAIM COKE HANDLING					S7.1, S13.1
HOPPER, LOADING, D-5025, PETROLEUM COKE A/N: 453090 Permit to Construct Issued: 08/24/06	D182			**PM**: (9) [**RULE 405, 2-7-1986**]	
CONVEYOR, BELT, K-5025, PETROLEUM COKE, WITH DRIVE MOTOR AND WATER SPRAY AT TRANSFER POINT A/N: 453090 Permit to Construct Issued: 08/24/06	D183			**PM**: (9) [**RULE 405, 2-7-1986**]	
HOPPER, FEED, D-5031, SECONDARY CRUSHER, WITH A VIBRATOR A/N: 453090 Permit to Construct Issued: 08/24/06	D170			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
FEEDER, VIBRATING, K-5030, SECONDARY CRUSHER, WITH A DRIVE MOTOR A/N: 453090 Permit to Construct Issued: 08/24/06	D171			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
CRUSHER, IMPACT, K-5035, SECONDARY, WITH A DRIVE MOTOR A/N: 453090 Permit to Construct Issued: 08/24/06	D172			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 2: COKING AND RESID CONDITIONING					P13.1
CONVEYOR, BELT, K-5037, MAIN LOADING, 385 FT. L., WITH TRANSFER POINT WATER SPRAY, WITH A DRIVE MOTOR A/N: 453090 Permit to Construct Issued: 08/24/06	D173			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
HOPPER, SURGE, D-5040, TRUCK AND RAIL LOADING, WITH TWO VIBRATORS A/N: 453090 Permit to Construct Issued: 08/24/06	D177			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
BIN, WEIGH, D-5047A, TRUCK LOADING, W/ LOADING SCALE & VIBRATOR A/N: 453090 Permit to Construct Issued: 08/24/06	D178			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
BIN, WEIGH, D-5047B, TRUCK LOADING, W/ LOADING SCALE & VIBRATOR A/N: 453090 Permit to Construct Issued: 08/24/06	D179			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
CONVEYOR, BELT, K-5050, RAIL CAR LOADING, LENGTH: 120 FT, WITH A DRIVE MOTOR (COMMON TO RAW & RECLAIM COKE HANDLING) A/N: 453091 Permit to Construct Issued: 08/24/06	D180			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
SUMP, DRAIN, COKE LADEN WATER, (COMMON TO RAW COKE & RECLAIM COKE HANDLING), DEPTH: 17 FT ; DIAMETER: 8 FT A/N: 453091 Permit to Construct Issued: 08/24/06	D181				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 2: COKING AND RESID CONDITIONING					P13.1
LOADING ARM, LOADING CHUTE, D-5050, (RAIL CAR), MOVEABLE TELESCOPIC TYPE, (COMMON TO RAW & RECLAIM COKE HANDLING) A/N: 453091 Permit to Construct Issued: 08/24/06	D3559			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
CLEANER, WASHING FACILITIES, K-5055, WATER SPRAY TYPE A/N: 453090 Permit to Construct Issued: 08/24/06	D3560				
CONVEYOR, DIVERSION CHUTE, D-5038, (CONVEYOR K-5037 TO CONVEYOR K-5020), ENCLOSED A/N: 453090 Permit to Construct Issued: 08/24/06	D3554			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
CONVEYOR, BELT, K-5020, COKE TO STORAGE, 28 FT. L., WITH A DRIVE MOTOR AND TRANSFER POINT WATER SPRAY A/N: 453090 Permit to Construct Issued: 08/24/06	D174			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
CONVEYOR, BELT, K-5022, REVERSIBLE, STORAGE BUILDING, 135 FT.L. WITH A DRIVE MOTOR A/N: 453090 Permit to Construct Issued: 08/24/06	D175			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 2: COKING AND RESID CONDITIONING					P13.1
STORAGE BUILDING, R-5010, COKE, WITH WATER SPRAY AT TRANSFER POINT AND DOORS, NET CAPACITY 330,000 CU FT, (COMMON TO RAW & RECLAIM COKE HANDLING), WIDTH: 130 FT ; HEIGHT: 65 FT ; LENGTH: 175 FT A/N: 453091 Permit to Construct Issued: 08/24/06	D176			**PM**: (9) [**RULE 405, 2-7-1986**]	A63.13, D323.1
System 5: COKER BLOWDOWN SYSTEM					S7.3, S13.2, S18.12, S31.19
KNOCK OUT POT, V-509, BLOWDOWN K.O., HEIGHT: 42 FT 6 IN; DIAMETER: 12 FT A/N: 465533 Permit to Construct Issued: 03/04/09	D193				
VESSEL, BLOWDOWN SETTLING, V-510, OILY WATER SEPARATION, T/T, LENGTH: 40 FT ; DIAMETER: 10 FT A/N: 465533 Permit to Construct Issued: 03/04/09	D194				
VESSEL, SOUR WATER DEGASSER, V-511, HEIGHT: 18 FT ; DIAMETER: 5 FT A/N: 465533 Permit to Construct Issued: 03/04/09	D195				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 2: COKING AND RESID CONDITIONING					P13.1
COMPRESSOR, K-2005, COKER BLOWDOWN GAS RECOVERY, BACK UP UNIT FOR K-2006, K-2007 & K-2008, TWO-STAGE, RECIPROCATING WITH PACKED SEAL, 700-H.P. (LOCATED IN LSFO) A/N: 465533 Permit to Construct Issued: 03/04/09	D196				E71.59, H23.19
POT, EJECTOR SUCTION KNOCKOUT, V-514A, HEIGHT: 12 FT ; DIAMETER: 3 FT A/N: 465533 Permit to Construct Issued: 03/04/09	D197				
EJECTOR, G-511, GRAHAM, UTILIZES 150 LB. STEAM, BLOWDOWN GAS CAPACITY: 700 ACFM, LENGTH: 6 FT A/N: 465533 Permit to Construct Issued: 03/04/09	D4099				
EJECTOR, G-511, (STANDBY), GRAHAM, UTILIZES 150 LB. STEAM, BLOWDOWN GAS CAPACITY: 700 ACFM, LENGTH: 6 FT A/N: 465533 Permit to Construct Issued: 03/04/09	D4100				
TANK, EMULSION BREAKER, T-208, HEIGHT: 8 FT ; DIAMETER: 3 FT A/N: 465533 Permit to Construct Issued: 03/04/09	D201				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 465533 Permit to Construct Issued: 03/04/09	D3581			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.19

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 2: COKING AND RESID CONDITIONING					P13.1
System 7: RAW COKE HANDLING AIR POLLUTION CONTROL SYSTEM					S7.3
BAGHOUSE, PULSE JET, K-5065, MIKROPUL 168-5-6-12-TRH, VENTILATING THE K-5017 CONVEYOR, AND THE K-5017 TO TRUCK LOADING HOPPER TRANSFER POINT ENCLOSURE, 3226 SQ.FT.; 168 BAGS WITH A/N: 453092 Permit to Construct Issued: 08/24/06 BLOWER, 50-HP; 15,600 ACFM	C4101	D4096 D4097		**PM**: (9) [**RULE 405, 2-7-1986**]	D12.31, D322.3, D381.3, E71.55, K67.61
SCRUBBER, VENTURI, K-5060, MIKROPUL, MODEL NO. SVS 9/18, 10 GPM WATER FLOW, VENTILATING THE K-5015 TO K-5017 CONVEYOR TRANSFER POINT ENCLOSURE, LENGTH: 4 FT ; DIAMETER: 1 FT 6 IN; HEIGHT: 5 FT 10 IN WITH A/N: 453092 Permit to Construct Issued: 08/24/06 BLOWER, 10-HP, 1,000 ACFM	C4102	D168		**PM**: (9) [**RULE 405, 2-7-1986**]	C8.18, D12.32, D381.3
Process 3: FLUID CATALYTIC CRACKING					P13.1
System 1: FCC UNIT					S7.4, S13.2, S15.7, S15.9, S15.10, S31.13, S31.16, S42.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 3: FLUID CATALYTIC CRACKING					P13.1
REGENERATOR, V-10, WITH 14 PAIRS OF 1ST & 2ND STAGE INTERNAL CYCLONES, DIAMETER: 45 FT; HEIGHT: 62 FT 9 IN T-T WITH A/N: 470768 Permit to Construct Issued: 05/09/08	D203	C326 C327	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 500 PPMV (5A) [**CONSENT DECREE CIVIL NO. C 03-04650 CRB, 6-27-2005**]; **CO**: 500 PPMV (8A) [**40CFR 60 Subpart J, 6-24-2008; 40CFR 63 Subpart UUU, #2, 4-20-2006**]; **CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **HAP**: (10) [**40CFR 63 Subpart UUU, #2, 4-20-2006**]; **NH3**: 10 PPMV (5) [**RULE 1105.1, 11-7-2003**]; **NOX**: 20 PPMV (5) [**CONSENT DECREE CIVIL NO. C 03-04650 CRB, 6-27-2005**]; **NOX**: 40 PPMV (5A) [**CONSENT DECREE CIVIL NO. C 03-04650 CRB, 6-27-2005**]; **NOX**: 231.8 LBS/HR (7) [**RULE 2005, 4-20-2001; RULE 2005, 5-6-2005**]; **PM**: (9) [**RULE 404, 2-7-1986; RULE 405, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]; **PM**: 0.5 LB(S)/1000 LBS COKE BURNOFF (5A) [**CONSENT DECREE CIVIL NO. C 03-04650 CRB, 6-27-2005**]; **PM**: 2 LBS/TON COKE BURNOFF (8) [**40CFR 60 Subpart J, 6-24-2008; 40CFR 63 Subpart UUU, #2, 4-20-2006**]; **PM**: 2.8 LBS/1000	A63.18, A63.22, A195.8, A195.9, A195.10, A195.11, A195.12, A195.13, A195.14, A229.4, A229.5, A229.6, A229.7, D29.1, D29.10, D82.4, D82.10, D90.25, D323.2, D425.1, E54.13, E57.6, H23.40, H23.42, K40.4, K171.19

* (1) (1A) (1B) Denotes RECLAIM emission factor (2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 3: FLUID CATALYTIC CRACKING					P13.1
INJECTOR, OPTIONAL OXYGEN ENRICHMENT				BBLS (5B) [**RULE 1105.1, 11-7-2003**]; **SO2**: 25 PPMV (5) [**CONSENT DECREE CIVIL NO. C 03-04650 CRB, 6-27-2005**]; **SO2**: 50 PPMV (5A) [**CONSENT DECREE CIVIL NO. C 03-04650 CRB, 6-27-2005**]; **SOX**: 122.2 LBS/HR (7) [**RULE 2005, 4-20-2001**]	
BLOWER, K-10, REGENERATOR AIR, WITH STEAM TURBINE DRIVE A/N: 470768 Permit to Construct Issued: 05/09/08	D3267				
BLOWER, K-10X, REGENERATOR AIR, MOTOR DRIVEN, 160,000 CFM; 22,500 BHP A/N: 470768 Permit to Construct Issued: 05/09/08	D4255				
BLOWER, SPARE, REGENERATOR AIR, CONMEC, THREE STAGE AIR COMPRESSOR, WITH STEAM TURBINE DRIVE, 150,000 CFM, 13,138 BHP A/N: 470768 Permit to Construct Issued: 05/09/08	D4071				
HEATER, REGENERATOR STARTUP, F-10, REFINERY GAS, 125 MMBTU/HR A/N: 470768 Permit to Construct Issued: 05/09/08	D3973		NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	B61.6, D90.20, H23.2, K171.19

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 3: FLUID CATALYTIC CRACKING					P13.1
REACTOR, R-20, HEIGHT: 124 FT 6 IN; DIAMETER: 22 FT 8 IN A/N: 470768 Permit to Construct Issued: 05/09/08	D3116				B61.9, C1.114
FRACTIONATOR, C-100, HEIGHT: 98 FT ; DIAMETER: 22 FT A/N: 470768 Permit to Construct Issued: 05/09/08	D212				
SCRUBBER, C-145, HEIGHT: 7 FT ; DIAMETER: 6 FT 6 IN A/N: 470768 Permit to Construct Issued: 05/09/08	D213				
ACCUMULATOR, V-100, FRACTIONATOR OVERHEAD, LENGTH: 46 FT ; DIAMETER: 9 FT A/N: 470768 Permit to Construct Issued: 05/09/08	D214				K171.19
COMPRESSOR, K-140, GAS, ELECTRIC MOTOR-DRIVEN WITH GEARBOX, DRY GAS SEAL VENTING TO A FUEL GAS SYSTEM A/N: 470768 Permit to Construct Issued: 05/09/08	D3726				H23.19
COLUMN, C-130A, PRIMARY ABSORBER, HEIGHT 89 FT 5 IN (T-T), DIAMETER: 9 FT A/N: 470768 Permit to Construct Issued: 05/09/08	D4256				
COLUMN, C-130B, STRIPPER, HEIGHT 94 FT 8 IN (T-T), DIAMETER: 14 FT A/N: 470768 Permit to Construct Issued: 05/09/08	D4257				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 3: FLUID CATALYTIC CRACKING					P13.1
FRACTIONATOR, WATER SEAL, V-101, HEIGHT: 30 FT ; DIAMETER: 3 FT A/N: 470768 Permit to Construct Issued: 05/09/08	D215				
POT, SOUR WATER DRAW, V-132B, SERVING C-130B, LENGTH 6 FT (T-T), DIAMETER: 1 FT 6 IN A/N: 470768 Permit to Construct Issued: 05/09/08	D4258				
VESSEL, STEAM CONDENSATE, V-125, HEIGHT 6 FT (T-T), DIAMETER: 3 FT A/N: 470768 Permit to Construct Issued: 05/09/08	D4259				
VESSEL, COKE STRAINER, V-102A, HEIGHT: 5 FT 6 IN; DIAMETER: 2 FT 6 IN A/N: 470768 Permit to Construct Issued: 05/09/08	D216				
VESSEL, COKE STRAINER, V-102B, HEIGHT: 5 FT 6 IN; DIAMETER: 2 FT 6 IN A/N: 470768 Permit to Construct Issued: 05/09/08	D217				
VESSEL, COKE COLLECTOR, V-103 A/N: 470768 Permit to Construct Issued: 05/09/08	D218				
COMPRESSOR, K-140, GAS, TWO-STAGE A/N: 470768 Permit to Construct Issued: 05/09/08	D237				H23.19

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 3: FLUID CATALYTIC CRACKING					P13.1
COLUMN, DEETHANIZER, C-130, HEIGHT: 101 FT ; DIAMETER: 11 FT 6 IN A/N: 470768 Permit to Construct Issued: 05/09/08	D258				
COLUMN, DEBUTANIZER, C-140, HEIGHT: 100 FT 6 IN; DIAMETER: 8 FT A/N: 470768 Permit to Construct Issued: 05/09/08	D259				K171.19
ABSORBER, SPONGE, C-150, HEIGHT: 47 FT 6 IN; DIAMETER: 4 FT 6 IN A/N: 470768 Permit to Construct Issued: 05/09/08	D260				
COLUMN, DEBUTANIZER, C-160, HEIGHT: 80 FT ; DIAMETER: 8 FT A/N: 470768 Permit to Construct Issued: 05/09/08	D261				
COLUMN, GASOLINE SPLITTER, C-170, HEIGHT: 54 FT ; DIAMETER: 7 FT 6 IN A/N: 470768 Permit to Construct Issued: 05/09/08	D262				
COLUMN, DEPROPANIZER, C-180, HEIGHT: 99 FT ; DIAMETER: 3 FT 6 IN A/N: 470768 Permit to Construct Issued: 05/09/08	D263				
COLUMN, DEPROPANIZER, C-190, HEIGHT: 117 FT 4 IN; DIAMETER: 6 FT A/N: 470768 Permit to Construct Issued: 05/09/08	D264				K171.19

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 3: FLUID CATALYTIC CRACKING					P13.1
KNOCK OUT POT, BOTTOMS SOUR WATER, V-132, SERVING C-130B, HEIGHT: 4 FT ; DIAMETER: 1 FT A/N: 470768 Permit to Construct Issued: 05/09/08	D265				K171.19
ACCUMULATOR, V-141, DEBUTANIZER OVERHEAD, LENGTH: 18 FT ; DIAMETER: 7 FT A/N: 470768 Permit to Construct Issued: 05/09/08	D266				
VESSEL, DEETHANIZER FEED SEPARATOR, V-143, LENGTH: 34 FT ; DIAMETER: 9 FT A/N: 470768 Permit to Construct Issued: 05/09/08	D269				
ACCUMULATOR, V-160, DEBUTANIZER, HEIGHT: 12 FT ; DIAMETER: 6 FT A/N: 470768 Permit to Construct Issued: 05/09/08	D270				
POT, V- 162, SOUR WATER, SERVING V-160, HEIGHT: 4 FT ; DIAMETER: 1 FT A/N: 470768 Permit to Construct Issued: 05/09/08	D1902				
ACCUMULATOR, V-170, SPLITTER, HEIGHT: 12 FT ; DIAMETER: 6 FT 6 IN A/N: 470768 Permit to Construct Issued: 05/09/08	D271				
POT, V- 171, V-170 SOUR WATER, HEIGHT: 3 FT 6 IN; DIAMETER: 1 FT A/N: 470768 Permit to Construct Issued: 05/09/08	D272				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 3: FLUID CATALYTIC CRACKING					P13.1
ACCUMULATOR, V- 180, DEPROPANIZER, HEIGHT: 12 FT ; DIAMETER: 4 FT 6 IN A/N: 470768 Permit to Construct Issued: 05/09/08	D273				
POT, V- 182, SOUR WATER, HEIGHT: 4 FT ; DIAMETER: 1 FT A/N: 470768 Permit to Construct Issued: 05/09/08	D274				
ACCUMULATOR, V- 190, DEPROPANIZER, HEIGHT: 20 FT ; DIAMETER: 5 FT 6 IN A/N: 470768 Permit to Construct Issued: 05/09/08	D275				
POT, V- 192, SOUR WATER, HEIGHT: 4 FT ; DIAMETER: 1 FT A/N: 470768 Permit to Construct Issued: 05/09/08	D276				
VESSEL, ANTI-OXIDANT FEED, C-250, HEIGHT: 48 FT ; DIAMETER: 7 FT A/N: 470768 Permit to Construct Issued: 05/09/08	D312				
COLUMN, LIQUID CONTACTOR, C-260, HEIGHT: 37 FT ; DIAMETER: 3 FT 6 IN A/N: 470768 Permit to Construct Issued: 05/09/08	D313				
COLUMN, GASOLINE STRIPPER, C-270, HEIGHT: 25 FT 4 IN; DIAMETER: 5 FT A/N: 470768 Permit to Construct Issued: 05/09/08	D314				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 3: FLUID CATALYTIC CRACKING					P13.1
POT, V-43, WALNUT SHELL INJECTION, HEIGHT: 4 FT 4 IN; DIAMETER: 2 FT A/N: 470768 Permit to Construct Issued: 05/09/08	D1903				
VESSEL, STRAINER, V-5, FEED, HEIGHT: 2 FT ; DIAMETER: 1 FT 2 IN A/N: 470768 Permit to Construct Issued: 05/09/08	D3117				
COLUMN, STRIPPER, C-110B, HEIGHT IS TANGENT TO TANGENT, HEIGHT: 17 FT 8 IN; DIAMETER: 6 FT 6 IN A/N: 470768 Permit to Construct Issued: 05/09/08	D3265				
COLUMN, STRIPPER, C-111, HEAVY OIL, HEIGHT: 22 FT ; DIAMETER: 5 FT 6 IN A/N: 470768 Permit to Construct Issued: 05/09/08	D3266				
EJECTOR, PROPANE WATER EDUCTOR, K204A A/N: 470768 Permit to Construct Issued: 05/09/08	D3269				
EJECTOR, PROPANE WATER EDUCTOR, K-204B A/N: 470768 Permit to Construct Issued: 05/09/08	D3270				
EJECTOR, PROPANE WATER EDUCTOR, K-205A A/N: 470768 Permit to Construct Issued: 05/09/08	D3271				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 3: FLUID CATALYTIC CRACKING					P13.1
EJECTOR, PROPANE WATER EDUCTOR, K-205B A/N: 470768 Permit to Construct Issued: 05/09/08	D3272				
VESSEL, SEPARATOR, V-15, WATER, LENGTH: 22 FT ; DIAMETER: 5 FT A/N: 470768 Permit to Construct Issued: 05/09/08	D3273				
KNOCK OUT POT, V-260, HEIGHT: 18 FT ; DIAMETER: 5 FT A/N: 470768 Permit to Construct Issued: 05/09/08	D3276				
DRUM, WASH, V-261, PROPANE WATER, HEIGHT: 12 FT ; DIAMETER: 5 FT A/N: 470768 Permit to Construct Issued: 05/09/08	D3277				
DRUM, TREATING, V-262, PROPANE CAUSTIC, HEIGHT: 12 FT ; DIAMETER: 4 FT A/N: 470768 Permit to Construct Issued: 05/09/08	D3278				
DRUM, TREATING, V-262A, PROPANE 2ND STAGE CAUSTIC, HEIGHT: 12 FT ; DIAMETER: 4 FT A/N: 470768 Permit to Construct Issued: 05/09/08	D3279				
DRUM, WASH, V-263, PROPANE WATER, HEIGHT: 16 FT ; DIAMETER: 4 FT 6 IN A/N: 470768 Permit to Construct Issued: 05/09/08	D3280				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 3: FLUID CATALYTIC CRACKING					P13.1
DRUM, DEGASSING, V-273, CAUSTIC, HEIGHT: 12 FT ; DIAMETER: 6 FT A/N: 470768 Permit to Construct Issued: 05/09/08	D3281				
VESSEL, SETTLING, V-275, WATER/GASOLINE, HEIGHT: 8 FT ; DIAMETER: 3 FT 4 IN A/N: 470768 Permit to Construct Issued: 05/09/08	D3283				
DRUM, DEGASSING, V-290, PHENOLIC CAUSTIC, HEIGHT: 6 FT ; DIAMETER: 3 FT A/N: 470768 Permit to Construct Issued: 05/09/08	D3284				
COLUMN, STRIPPER, C-110A, HEIGHT IS TANGENT TO TANGENT, HEIGHT: 18 FT 3 IN; DIAMETER: 5 FT 6 IN A/N: 470768 Permit to Construct Issued: 05/09/08	D3832				
VESSEL, MAIN FRACTIONATOR COALESCER, V-120, DIAMETER: 5 FT; LENGTH: 36 FT S-S A/N: 470768 Permit to Construct Issued: 05/09/08	D3971				K171.19
BLOWER, K-11, AIR LIFT, 400 HP ELECTRIC A/N: 470768 Permit to Construct Issued: 05/09/08	D3972				K171.19

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 3: FLUID CATALYTIC CRACKING					P13.1
POT, WATER DRAW, V-132A, SERVING C-130A, DIAMETER: 1 FT 6 IN; LENGTH: 6 FT A/N: 470768 Permit to Construct Issued: 05/09/08	D3974				K171.19
DRUM, INTERSTAGE KNOCKOUT, V-140, DIAMETER: 6 FT 6 IN; HEIGHT: 62 FT T-T A/N: 470768 Permit to Construct Issued: 05/09/08	D3975				K171.19
POT, WATER KNOCKOUT, V-140A, DIAMETER: 1 FT; HEIGHT: 6 FT T-T A/N: 470768 Permit to Construct Issued: 05/09/08	D3976				K171.19
VESSEL, CATALYST ADDITION, V-18, HEIGHT: 2 FT ; DIAMETER: 1 FT A/N: 470768 Permit to Construct Issued: 05/09/08	D3274				
VESSEL, CATALYST ADDITION, V-18A, HEIGHT: 3 FT ; DIAMETER: 1 FT 6 IN A/N: 470768 Permit to Construct Issued: 05/09/08	D3275				
VESSEL, CATALYST PROMOTER INJECTION, V-11A, HEIGHT: 4 FT ; DIAMETER: 4 FT A/N: 470768 Permit to Construct Issued: 05/09/08	D3865			**PM**: (9) [**RULE 405, 2-7-1986**]	

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 3: FLUID CATALYTIC CRACKING					P13.1
VESSEL, CATALYST ADDITIVE, V-19, INTERCAT50 STYLE 4(A), 50 CU. FT., WITH INTERCAT STYLE 5 CYCLONE, HEIGHT: 10 FT 10.75 IN. T-T, DIAMETER: 3 FT A/N: 470768 Permit to Construct Issued: 05/09/08	D3285	C3983		**PM**: (9) [**RULE 405, 2-7-1986**]	D182.1, K67.22
FILTER, CARTRIDGE TYPE, INTERCAT STYLE 4, WITH AUTOMATIC PULSE JET CLEANING, PLEATED, CELLULOSE MATERIAL, 54 SQ.FT. SURFACE AREA, OUTER DIAMETER: 7.94 IN; INNER DIAMETER : 3.64 IN, LENGTH: 1 FT 4 IN A/N: 470768 Permit to Construct Issued: 05/09/08	C3983	D3285		**PM**: (9) [**RULE 404, 2-7-1986**]	D322.2, K67.45
VESSEL, CATALYST ADDITIVE, V-19A, INTERCAT50 STYLE 4(A), 50 CU. FT., WITH INTERCAT STYLE 5 CYCLONE, HEIGHT: 10 FT 10.75 IN. T-T, DIAMETER: 3 FT A/N: 470768 Permit to Construct Issued: 05/09/08	D3850	C3864		**PM**: (9) [**RULE 405, 2-7-1986**]	D182.1, K67.22
FILTER, CARTRIDGE TYPE, INTERCAT STYLE 4, WITH AUTOMATIC PULSE JET CLEANING, PLEATED, CELLULOSE MATERIAL, 54 SQ.FT. SURFACE AREA, OUTER DIAMETER: 7.94 IN; INNER DIAMETER : 3.64 IN, LENGTH: 1 FT 4 IN A/N: 470768 Permit to Construct Issued: 05/09/08	C3864	D3850		**PM**: (9) [**RULE 404, 2-7-1986**]	D322.2, K67.45

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 3: FLUID CATALYTIC CRACKING					P13.1
VESSEL, CATALYST ADDITIVE, V-19B, INTERCAT50 STYLE 4(A), 50 CU. FT., WITH INTERCAT STYLE 5 CYCLONE, HEIGHT: 10 FT 10.75 IN. T-T, DIAMETER: 3 FT A/N: 470768 Permit to Construct Issued: 05/09/08	D3981	C3984		**PM**: (9) [**RULE 405, 2-7-1986**]	D182.1, K67.22
FILTER, CARTRIDGE TYPE, INTERCAT STYLE 4, WITH AUTOMATIC PULSE JET CLEANING, PLEATED, CELLULOSE MATERIAL, 54 SQ.FT. SURFACE AREA, OUTER DIAMETER: 7.94 IN; INNER DIAMETER : 3.64 IN, LENGTH: 1 FT 4 IN A/N: 470768 Permit to Construct Issued: 05/09/08	C3984	D3981		**PM**: (9) [**RULE 404, 2-7-1986**]	D322.2, K67.45
VESSEL, CATALYST ADDITIVE, V-19C, INTERCAT50 STYLE 4(A), 50 CU. FT., WITH INTERCAT STYLE 5 CYCLONE, HEIGHT: 10 FT 10.75 IN. T-T, DIAMETER: 3 FT A/N: 470768 Permit to Construct Issued: 05/09/08	D3982	C3985		**PM**: (9) [**RULE 405, 2-7-1986**]	D182.1, K67.22
FILTER, CARTRIDGE TYPE, INTERCAT STYLE 4, WITH AUTOMATIC PULSE JET CLEANING, PLEATED, CELLULOSE MATERIAL, 54 SQ.FT. SURFACE AREA, OUTER DIAMETER: 7.94 IN; INNER DIAMETER : 3.64 IN, LENGTH: 1 FT 4 IN A/N: 470768 Permit to Construct Issued: 05/09/08	C3985	D3982		**PM**: (9) [**RULE 404, 2-7-1986**]	D322.2, K67.45

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 3: FLUID CATALYTIC CRACKING					P13.1
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 470768 Permit to Construct Issued: 05/09/08	D3583			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.19
System 3: FCC CATALYST HANDLING					
HOPPER, V-11, CATALYST INVENTORY, HEIGHT: 51 FT 6 IN; DIAMETER: 26 FT A/N: 273922 Permit to Construct Issued: 01/15/93	D317			**PM**: (9) [**RULE 405, 2-7-1986**]	D323.1, E191.1
HOPPER, V-12, CATALYST INVENTORY, HEIGHT: 61 FT 6 IN; DIAMETER: 26 FT A/N: 273922 Permit to Construct Issued: 01/15/93	D318			**PM**: (9) [**RULE 405, 2-7-1986**]	D323.1, E191.1
VESSEL, V-13, CATALYST FINES SURGE, HEIGHT: 40 FT ; DIAMETER: 12 FT A/N: 273922 Permit to Construct Issued: 01/15/93	D319			**PM**: (9) [**RULE 405, 2-7-1986**]	D323.1, E191.1
VESSEL, V-13A, CATALYST FINES SURGE, HEIGHT: 40 FT ; DIAMETER: 12 FT A/N: 273922 Permit to Construct Issued: 01/15/93	D320			**PM**: (9) [**RULE 405, 2-7-1986**]	D323.1, E191.1
POT, V-317, QUENCH, HEIGHT: 7 FT ; DIAMETER: 3 FT 6 IN A/N: 273922 Permit to Construct Issued: 01/15/93	D322			**PM**: (9) [**RULE 404, 2-7-1986; RULE 405, 2-7-1986**]	D323.4

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 3: FLUID CATALYTIC CRACKING					P13.1
CYCLONE, K-14, (V-12) FIRST STAGE, HEIGHT: 8 FT ; DIAMETER: 4 FT A/N: 273922 Permit to Construct Issued: 01/15/93	C3171			**PM**: (9) [**RULE 405, 2-7-1986**]	D323.1
VESSEL, V-318, CATALYST FINES COLLECTOR, LENGTH: 18 FT 9 IN; DIAMETER: 5 FT 6 IN A/N: 273922 Permit to Construct Issued: 01/15/93	D323			**PM**: (9) [**RULE 405, 2-7-1986**]	D323.1
CYCLONE, K-15, (V-11) SECOND STAGE, HEIGHT: 8 FT ; DIAMETER: 4 FT A/N: 273922 Permit to Construct Issued: 01/15/93	C1904			**PM**: (9) [**RULE 404, 2-7-1986; RULE 405, 2-7-1986**]	D323.4
EJECTOR, K-55, JET EDUCTOR SERVING V-55 & V-56 A/N: 273922 Permit to Construct Issued: 01/15/93	D1905			**PM**: (9) [**RULE 404, 2-7-1986; RULE 405, 2-7-1986**]	D323.1
TANK, SURGE, V-55, CATALYST FINES, HEIGHT: 45 FT ; DIAMETER: 12 FT A/N: 273922 Permit to Construct Issued: 01/15/93	D1906			**PM**: (9) [**RULE 405, 2-7-1986**]	D323.1
VESSEL, COLLECTOR, V-56, CATALYST FINES, LENGTH: 26 FT ; DIAMETER: 8 FT A/N: 273922 Permit to Construct Issued: 01/15/93	D1907			**PM**: (9) [**RULE 405, 2-7-1986**]	D323.1
System 4: FCC AIR POLLUTION CONTROL SYSTEM					

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 3: FLUID CATALYTIC CRACKING					P13.1
ELECTROSTATIC PRECIPITATOR, K-60, RESEARCH-COTTRELL, 58 FT L. X 30 FT W. X 36 FT H. A/N: 479168 Permit to Construct Issued: 05/09/08	C1908	S329 C4200 C4201			C12.1, E71.7, E102.1
ELECTROSTATIC PRECIPITATOR, K-50, RESEARCH-COTTRELL, 58 FT-L. X 30 FT W. X 36 FT H. A/N: 479168 Permit to Construct Issued: 05/09/08	C1909	S329 C4200 C4201			C12.1, E71.7, E102.1
CYCLONE, K-17A, SIX EXTERNAL, HEIGHT: 13 FT ; DIAMETER: 4 FT 6 IN A/N: 479168 Permit to Construct Issued: 05/09/08	C326	D203 C4200 C4201 D4202			D323.1
CYCLONE, K-17B, SIX EXTERNAL, HEIGHT: 13 FT ; DIAMETER: 4 FT 6 IN A/N: 479168 Permit to Construct Issued: 05/09/08	C327	D203 C4200 C4201 D4202			D323.1
STACK, HEIGHT: 87 FT 6 IN; DIAMETER: 8 FT A/N: 479168 Permit to Construct Issued: 05/09/08	S329	C1908 C1909 D4202			
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 479168 Permit to Construct Issued: 05/09/08	D3595				
BLOWER, K-401, COMBUSTION AIR, WITH STEAM TURBINE DRIVE A/N: 479168 Permit to Construct Issued: 05/09/08	D3286				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 3: FLUID CATALYTIC CRACKING					P13.1
BLOWER, K-51, PURGE AIR, WITH VARIABLE SPEED MOTOR DRIVE A/N: 479168 Permit to Construct Issued: 05/09/08	D3287				
BLOWER, K-51A, PENTHOUSE PURGE AIR, (SPARE TO K-51), WITH VARIABLE SPEED MOTOR DRIVE A/N: 479168 Permit to Construct Issued: 05/09/08	D3288				
BLOWER, K-61, PENTHOUSE PURGE AIR, WITH VARIABLE SPEED MOTOR DRIVE A/N: 479168 Permit to Construct Issued: 05/09/08	D3289				
BLOWER, K-61A, PENTHOUSE PURGE AIR, (SPARE TO K-61), WITH VARIABLE SPEED MOTOR DRIVE A/N: 479168 Permit to Construct Issued: 05/09/08	D3290				
System 5: GASOLINE SPLITTER UNIT					S7.2, S13.2, S15.7, S15.10, S31.15
VESSEL, V-5740, GASOLINE SPLITTER ACCUMULATOR, HEIGHT: 20 FT ; DIAMETER: 8 FT A/N: 385372 Permit to Construct Issued: 03/04/09	D3790				K171.1
VESSEL, V-5747, GASOLINE SPLITTER REBOILER CONDENSATE POT, HEIGHT: 5 FT ; DIAMETER: 2 FT 6 IN A/N: 385372 Permit to Construct Issued: 03/04/09	D3791				K171.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 3: FLUID CATALYTIC CRACKING					P13.1
COLUMN, C-5740, FCC GASOLINE SPLITTER, HEIGHT: 165 FT ; DIAMETER: 9 FT 6 IN A/N: 385372 Permit to Construct Issued: 03/04/09	D3792				K171.1
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 385372 Permit to Construct Issued: 03/04/09	D4302				H23.19
System 6: AIR POLLUTION CONTROL EQUIPMENT (SCR)					
SELECTIVE CATALYTIC REDUCTION, REACTOR #1, R-50, AQUEOUS NH3, BASF MODEL 1545/G/10, MONOLITH CERAMIC HONEYCOMB, 2973.5 CU.FT. A/N: 478517 Permit to Construct Issued: 05/09/08	C4200	C326 C327 C1908 C1909			D12.36, D12.37, E73.6
SELECTIVE CATALYTIC REDUCTION, REACTOR #2, R-60, AQUEOUS NH3, BASF MODEL 1545/G/10, MONOLITH CERAMIC HONEYCOMB, 2973.5 CU.FT. A/N: 478517 Permit to Construct Issued: 05/09/08	C4201	C326 C327 C1908 C1909			D12.36, D12.37, E73.6
DRUM, WATER SEAL, V-30, SCR SAFETY BYPASS, HEIGHT: 30 FT T/T, DIAMETER: 12 FT A/N: 478517 Permit to Construct Issued: 05/09/08	D4202	C326 C327 S329			D12.38, K67.65
BLOWER, K-66A, SCR PURGE AIR, 200 HP A/N: 478517 Permit to Construct Issued: 05/09/08	D4203				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 3: FLUID CATALYTIC CRACKING					P13.1
BLOWER, K-66B, SCR PURGE AIR, SPARE, 200 HP A/N: 478517 Permit to Construct Issued: 05/09/08	D4204				
Process 4: HYDROTREATING					P13.1
System 3: NAPHTHA HYDROTREATER NO. 1 (PLANT NO. 45)					S7.2, S11.1, S13.2, S15.7, S15.8, S15.9, S15.10, S31.14, S31.15
COLUMN, FEED STRIPPER, C-4530, NAPHTHA, HEIGHT: 39 FT ; DIAMETER: 7 FT A/N: 380597 Permit to Construct Issued: 03/03/09	D365				
COLUMN, DESULFURIZER, C-4531, HEIGHT: 74 FT ; DIAMETER: 9 FT 6 IN A/N: 380597 Permit to Construct Issued: 03/03/09	D366				
REACTOR, HYDROGENATION, R-4531, NO. 1, HEIGHT: 27 FT 6 IN; DIAMETER: 6 FT 6 IN A/N: 380597 Permit to Construct Issued: 03/03/09	D367				
REACTOR, HYDROGENATION, R-4532, NO. 2, HEIGHT: 27 FT 6 IN; DIAMETER: 6 FT 6 IN A/N: 380597 Permit to Construct Issued: 03/03/09	D368				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 4: HYDROTREATING					P13.1
VESSEL, SEPARATOR, V-4531, HIGH PRESSURE, HEIGHT: 22 FT ; DIAMETER: 6 FT 6 IN A/N: 380597 Permit to Construct Issued: 03/03/09	D369				
VESSEL, SEPARATOR, V-4533, LOW PRESSURE, LENGTH: 28 FT ; DIAMETER: 9 FT 6 IN A/N: 380597 Permit to Construct Issued: 03/03/09	D371				
VESSEL, V-4534, DESULFURIZER REFLUX, LENGTH: 15 FT ; DIAMETER: 5 FT A/N: 380597 Permit to Construct Issued: 03/03/09	D372				
POT, V-4535, WATER DRAW, HEIGHT: 4 FT ; DIAMETER: 3 FT A/N: 380597 Permit to Construct Issued: 03/03/09	D373				
VESSEL, V-4536, SULFUR SORBER, HEIGHT: 13 FT 6 IN; DIAMETER: 6 FT 6 IN A/N: 380597 Permit to Construct Issued: 03/03/09	D374				
TANK, V-4540, WASH WATER BREAK, HEIGHT: 4 FT 6 IN; DIAMETER: 4 FT 6 IN A/N: 380597 Permit to Construct Issued: 03/03/09	D376				
COMPRESSOR, RECYCLE, K-4532, HYDROGEN, DUAL CYLINDERS, RECIPROCATING A/N: 380597 Permit to Construct Issued: 03/03/09	D377				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 4: HYDROTREATING					P13.1
COMPRESSOR, RECYCLE, K-4532A, HYDROGEN, (STANDBY), DUAL CYLINDERS, RECIPROCATING A/N: 380597 Permit to Construct Issued: 03/03/09	D378				
EJECTOR, K-4533, STEAM A/N: 380597 Permit to Construct Issued: 03/03/09	D379				
REACTOR, GUARD, R-4530, HEIGHT: 15 FT 6 IN; DIAMETER: 10 FT 6 IN A/N: 380597 Permit to Construct Issued: 03/03/09	D3003				
REACTOR, HYDROTREATING, R-4533, HEIGHT: 27 FT 6 IN; DIAMETER: 8 FT 6 IN A/N: 380597 Permit to Construct Issued: 03/03/09	D3004				
DRUM, V-4534, DESULFURIZER REFLUX, HEIGHT: 15 FT ; DIAMETER: 5 FT A/N: 380597 Permit to Construct Issued: 03/03/09	D3006				
FILTER, J-4501, FUEL GAS A/N: 380597 Permit to Construct Issued: 03/03/09	D3300				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 380597 Permit to Construct Issued: 03/03/09	D3585			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.19
FILTER, NAPHTHA FEED, J-4530A/B A/N: 380597 Permit to Construct Issued: 03/03/09	D3783				K171.1
System 4: ISOMAX NHT HEATERS					S7.2, S31.15

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 4: HYDROTREATING					P13.1
HEATER, NHT-1 REACTOR CHARGE, F-4531, TULSA MODEL NO. J01-343, NATURAL GAS, REFINERY GAS, WITH LOW NOX BURNER, 78 MMBTU/HR WITH A/N: 416188 Permit to Construct Issued: 08/14/03 BURNER, NATURAL GAS, REFINERY GAS, JOHN ZINK, MODEL QMR-CR-PC-16, 8 BURNERS, WITH LOW NOX BURNER, 78 MMBTU/HR	D3778	C3780	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 25 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **NOX**: 5 PPMV REFINERY/NATURAL GAS (4) [**RULE 2005, 4-20-2001**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	A63.27, A195.1, B61.4, B61.6, C1.83, C1.85, D12.10, D12.18, D28.21, D82.5, D90.20, E71.17, H23.2, K67.26, K171.1
SELECTIVE CATALYTIC REDUCTION, R-4540, HALDOR TOPSOE, WITH CERAMIC PLATE, DNX 930 CATALYST, 92.17 CU. FT. TOTAL; SPAC VEL - 18,448/H, WIDTH: 20 FT ; HEIGHT: 5 FT 6 IN; LENGTH: 7 FT 3 IN WITH A/N: 419215 Permit to Construct Issued: 02/12/04 AMMONIA INJECTION, 29% AQUEOUS NH3, WITH TWO-15 KW VAPORIZERS/IN-LINE HTRS, TWO- 5 CFM AIR BLOWERS, NH3 INJECTION GRID, PIPING AND INSTRUMENTATION	C3780	D3778 S3782		**NH3**: 9 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]	A99.7, A99.8, A195.3, D12.3, D12.19, D12.20, E71.19, K67.24, K171.2

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 4: HYDROTREATING					P13.1
STACK A/N: 419215 Permit to Construct Issued: 02/12/04	S3782	C3780			
System 7: DIESEL FURNACE HYDROFINER (DFH)					S13.2, S15.7, S15.9, S15.10
COLUMN, STRIPPER, C-320, HEIGHT: 66 FT ; DIAMETER: 4 FT A/N: 447165 Permit to Construct Issued: 03/06/09	D399				
COLUMN, PURIFIER, C-340, PROCESS CONDENSATE, HEIGHT: 62 FT ; DIAMETER: 6 FT 6 IN A/N: 447165 Permit to Construct Issued: 03/06/09	D400				
SCRUBBER, C-350, H2S CAUSTIC, HEIGHT: 30 FT ; DIAMETER: 5 FT 6 IN A/N: 447165 Permit to Construct Issued: 03/06/09	D401				
COLUMN, STRIPPER, C-360, FEED STOCK, HEIGHT: 82 FT 6 IN; DIAMETER: 4 FT 6 IN A/N: 447165 Permit to Construct Issued: 03/06/09	D402				
FILTER, FEED, K-360, WIDTH: 7 FT ; HEIGHT: 6 FT ; LENGTH: 4 FT A/N: 447165 Permit to Construct Issued: 03/06/09	D403				
REACTOR, V-300, HEIGHT: 58 FT ; DIAMETER: 7 FT 6 IN A/N: 447165 Permit to Construct Issued: 03/06/09	D404				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 4: HYDROTREATING					P13.1
VESSEL, SEPARATOR, HIGH PRESSURE, V-301, HEIGHT: 20 FT ; DIAMETER: 5 FT A/N: 447165 Permit to Construct Issued: 03/06/09	D405				
KNOCK OUT POT, V-304, RECYCLE GAS, HEIGHT: 8 FT ; DIAMETER: 3 FT A/N: 447165 Permit to Construct Issued: 03/06/09	D407				
KNOCK OUT POT, V-310, HYDROGEN FEED,, HEIGHT: 12 FT ; DIAMETER: 2 FT 6 IN A/N: 447165 Permit to Construct Issued: 03/06/09	D409				
KNOCK OUT POT, INTERMEDIATE PRESSURE HYDROGEN, V-312, HEIGHT: 9 FT 6 IN; DIAMETER: 2 FT 6 IN A/N: 447165 Permit to Construct Issued: 03/06/09	D410				
ACCUMULATOR, V-320, REFLUX, LENGTH: 12 FT ; DIAMETER: 4 FT 6 IN A/N: 447165 Permit to Construct Issued: 03/06/09	D411				
VESSEL, SEPARATOR, LOW PRESSURE, V322, HEIGHT: 20 FT ; DIAMETER: 7 FT A/N: 447165 Permit to Construct Issued: 03/06/09	D413				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 4: HYDROTREATING					P13.1
VESSEL, DEGASSER, V-348, HEIGHT: 18 FT ; DIAMETER: 5 FT 6 IN A/N: 447165 Permit to Construct Issued: 03/06/09	D416				
VESSEL, V-390, CHEMICAL ADDITIVE, LENGTH: 17 FT 5 IN; DIAMETER: 7 FT 10 IN A/N: 447165 Permit to Construct Issued: 03/06/09	D418				
VESSEL, V-391, CHEMICAL ADDITIVE, LENGTH: 17 FT 5 IN; DIAMETER: 7 FT 10 IN A/N: 447165 Permit to Construct Issued: 03/06/09	D419				
VESSEL, V-392, CORROSION INHIBITOR ADDITIVE, HEIGHT: 5 FT ; DIAMETER: 2 FT A/N: 447165 Permit to Construct Issued: 03/06/09	D420				
COMPRESSOR, K-300A, HYDROGEN MAKEUP AND RECYCLE, 3-STAGE RECIPROCATING A/N: 447165 Permit to Construct Issued: 03/06/09	D421				
COMPRESSOR, K-300B, HYDROGEN MAKEUP AND RECYCLE, 3-STAGE RECIPROCATING A/N: 447165 Permit to Construct Issued: 03/06/09	D422				
COMPRESSOR, K-321, STRIPPER OVERHEAD, SINGLE STAGE RECIPROCATING A/N: 447165 Permit to Construct Issued: 03/06/09	D423				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 4: HYDROTREATING					P13.1
COMPRESSOR, K-321A, STRIPPER OVERHEAD, (STANDBY), SINGLE STAGE RECIPROCATING A/N: 447165 Permit to Construct Issued: 03/06/09	D424				
FILTER, FEED, K-360A, HEIGHT: 6 FT 6 IN; DIAMETER: 1 FT 8 IN A/N: 447165 Permit to Construct Issued: 03/06/09	D3159				
FILTER, FUEL GAS, K-302A A/N: 447165 Permit to Construct Issued: 03/06/09	D3305				
FILTER, FUEL GAS, K-302B A/N: 447165 Permit to Construct Issued: 03/06/09	D3306				
VESSEL, CONDENSATE DEAERATOR, V-308, LENGTH: 5 FT ; DIAMETER: 4 FT A/N: 447165 Permit to Construct Issued: 03/06/09	D3307				
VESSEL, COALESCER, V-302, S/S, HEIGHT: 5 FT 10 IN; DIAMETER: 1 FT A/N: 447165 Permit to Construct Issued: 03/06/09	D4109				K171.27
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 447165 Permit to Construct Issued: 03/06/09	D3587				H23.19
System 9: VACUUM GAS OIL DESULFURIZER (VGO)					S13.2, S15.7, S15.9, S15.10

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 4: HYDROTREATING					P13.1
ABSORBER, C-1600, RECYCLE H2S GAS, HEIGHT: 31 FT 4 IN; DIAMETER: 6 FT A/N: 297426 Permit to Construct Issued: 10/31/94	D429				
COLUMN, H2S STRIPPER, C-1650, HEIGHT: 69 FT 2 IN; DIAMETER: 13 FT A/N: 297426 Permit to Construct Issued: 10/31/94	D430				
COLUMN, VGO SPLITTER, C-1660,, HEIGHT: 60 FT 2 IN; DIAMETER: 8 FT 6 IN A/N: 297426 Permit to Construct Issued: 10/31/94	D431				
TANK, V-1605, ELEVATED SEAL OIL, DIAMETER: 5 FT A/N: 297426 Permit to Construct Issued: 10/31/94	D435				
VESSEL, SEPARATOR, V-1620, HIGH PRESSURE, LENGTH: 30 FT ; DIAMETER: 13 FT A/N: 297426 Permit to Construct Issued: 10/31/94	D438				
VESSEL, SEPARATOR, V-1630, LOW PRESSURE, HEIGHT: 32 FT 6 IN; DIAMETER: 9 FT 6 IN A/N: 297426 Permit to Construct Issued: 10/31/94	D439				
VESSEL, SEPARATOR, V-1640, PORTA TEST, HEIGHT: 12 FT 2 IN; DIAMETER: 2 FT 6 IN A/N: 297426 Permit to Construct Issued: 10/31/94	D440				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 4: HYDROTREATING					P13.1
DRUM, STRIPPER REFLUX, V-1650, HEIGHT: 13 FT ; DIAMETER: 4 FT A/N: 297426 Permit to Construct Issued: 10/31/94	D441				
DRUM, SPLITTER REFLUX, V-1660, LENGTH: 10 FT ; DIAMETER: 5 FT A/N: 297426 Permit to Construct Issued: 10/31/94	D442				
VESSEL, V-1691, RELIEF, LENGTH: 30 FT 6 IN; DIAMETER: 10 FT 6 IN A/N: 297426 Permit to Construct Issued: 10/31/94	D443				
REACTOR, R-1610, VGO ISOMAX, HEIGHT: 38 FT ; DIAMETER: 13 FT A/N: 297426 Permit to Construct Issued: 10/31/94	D444				
COMPRESSOR, TP-1601, POWER-RECOVERY A/N: 297426 Permit to Construct Issued: 10/31/94	D445				
COMPRESSOR, K-1600, RECYCLE A/N: 297426 Permit to Construct Issued: 10/31/94	D446				
FILTER, K-1601, FEED, HEIGHT: 7 FT 5 IN; DIAMETER: 2 FT 6 IN A/N: 297426 Permit to Construct Issued: 10/31/94	D448				
COOLER, SHELL AND TUBE, E-1666, VGO PRODUCT DIESEL, DIAMETER: 2 FT 1 IN; LENGTH: 12 FT A/N: 297426 Permit to Construct Issued: 10/31/94	D2968				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 4: HYDROTREATING					P13.1
POT, INJECTION, V-1677, ANTIFOAM, HEIGHT: 2 FT ; DIAMETER: 1 FT A/N: 297426 Permit to Construct Issued: 10/31/94	D3308				
DRUM, INJECTION, V-1679, POLYSULFIDE, HEIGHT: 4 FT 2 IN; DIAMETER: 3 FT A/N: 297426 Permit to Construct Issued: 10/31/94	D3309				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 297426 Permit to Construct Issued: 10/31/94	D3588			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.3
System 10: VGO HEATERS					
HEATER, VGO SPLITTER FEED, F-1660, REFINERY/NATURAL GAS, WITH LOW NOX BURNER, 44 MMBTU/HR WITH A/N: 445717 Permit to Construct Issued: 09/11/07 BURNER, REFINERY/NATURAL GAS, CALLIDUS, MODEL LE-CSG-10W, WITH LOW NOX BURNER, 4 TOTAL; 44 MMBTU/HR	D453	S452	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	A63.26, B61.10, B163.7, D28.5, D90.31, D328.1, H23.44, I331.1, K40.2
System 13: NAPHTHA HYDROTREATER NO. 3 (PLANT NO. 10)					S13.2, S15.7, S15.9, S15.10

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 4: HYDROTREATING					P13.1
REACTOR, HYDROTREATER, R-1001, HEIGHT: 25 FT 3 IN; DIAMETER: 7 FT A/N: 332236 Permit to Construct Issued: 03/04/09	D484				
REACTOR, HYDROTREATER, R-1002, HEIGHT: 25 FT 3 IN; DIAMETER: 7 FT A/N: 332236 Permit to Construct Issued: 03/04/09	D485				
REACTOR, HYDROTREATER, R-1003, HEIGHT: 25 FT 3 IN; DIAMETER: 7 FT A/N: 332236 Permit to Construct Issued: 03/04/09	D486				
DRUM, C-1000, FEED SURGE, HEIGHT: 52 FT 6 IN; DIAMETER: 5 FT A/N: 332236 Permit to Construct Issued: 03/04/09	D487				
COLUMN, DESULFURIZER, C-1010, HEIGHT: 73 FT 8 IN; DIAMETER: 11 FT A/N: 332236 Permit to Construct Issued: 03/04/09	D488				
KNOCK OUT POT, V-1003, HEIGHT: 7 FT ; DIAMETER: 6 FT A/N: 332236 Permit to Construct Issued: 03/04/09	D490				
VESSEL, SEPARATOR, HIGH PRESSURE, V-1010, HEIGHT: 30 FT ; DIAMETER: 7 FT A/N: 332236 Permit to Construct Issued: 03/04/09	D491				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 4: HYDROTREATING					P13.1
VESSEL, SEPARATOR, LOW PRESSURE, V- 1015, HEIGHT: 30 FT ; DIAMETER: 10 FT A/N: 332236 Permit to Construct Issued: 03/04/09	D492				
COMPRESSOR, K-1001, HYDROGEN RECYCLE, TWO CYLINDER, SINGLE STAGE A/N: 332236 Permit to Construct Issued: 03/04/09	D494				
COMPRESSOR, K-1002, HYDROGEN RECYCLE, TWO CYLINDER, SINGLE STAGE A/N: 332236 Permit to Construct Issued: 03/04/09	D497				
COMPRESSOR, K-1003, HYDROGEN RECYCLE, 3-STAGE RECIPROCATING A/N: 332236 Permit to Construct Issued: 03/04/09	D500				
FILTER, V-1009, FUEL GAS, FOR COMPRESSOR, HEIGHT: 4 FT ; DIAMETER: 1 FT 8 IN A/N: 332236 Permit to Construct Issued: 03/04/09	D2988				
KNOCK OUT POT, V-1012, MAKE-UP HYDROGEN, HEIGHT: 7 FT ; DIAMETER: 3 FT A/N: 332236 Permit to Construct Issued: 03/04/09	D2989				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 4: HYDROTREATING					P13.1
VESSEL, V-1013, SULFUR SORBER, HEIGHT: 15 FT 3 IN; DIAMETER: 5 FT 6 IN A/N: 332236 Permit to Construct Issued: 03/04/09	D2998				
KNOCK OUT POT, V-1051, DESULFURIZER OVERHEAD, HEIGHT: 10 FT ; DIAMETER: 4 FT A/N: 332236 Permit to Construct Issued: 03/04/09	D3000				
VESSEL, SEPARATOR, V-1010, DESULFURIZER WATER, 4 STACKED VESSELS, HEIGHT: 12 FT ; DIAMETER: 1 FT 6 IN A/N: 332236 Permit to Construct Issued: 03/04/09	D3326				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 332236 Permit to Construct Issued: 03/04/09	D3610			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.3
System 14: NHT3 HEATERS					
HEATER, NO. 1 CRU, F-1010, NATURAL GAS, REFINERY GAS, WITH 16 INCREASE PERFORMANCE INC. NO. 205CHGD1 LOW NOX BURNERS, 70 MMBTU/HR A/N: 445727 Permit to Construct Issued: 03/24/10	D502		NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	A63.14, B61.10, B163.7, D28.23, D29.6, D90.31, D328.1, H23.44, K40.3, K67.30

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 4: HYDROTREATING					P13.1
HEATER, HYDROBON FEED, F-1000, NATURAL GAS, REFINERY GAS, WITH 16 INCREASE PERFORMANCE INC. NO 205CHGD1 LOW NOX BURNERS, 77 MMBTU/HR A/N: 445728 Permit to Construct Issued: 09/11/07	D504		NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	A63.15, B61.10, B163.7, D28.23, D29.6, D90.31, D328.1, H23.44, K40.3, K67.30
Process 5: CATALYTIC REFORMING					P13.1
System 1: CCRU					S13.2, S15.7, S15.8, S15.10, S31.13, S31.16
COMPRESSOR, K-905A, NET GAS, WITH MODIFIED WHEELS, WITH 10,000-HP MOTOR COMMON TO K-905B, LUBE/SEAL OIL FILTER & MOTOR AIR COOLER. A/N: 421106 Permit to Construct Issued: 05/11/04	D1929				H23.19, K171.17
COMPRESSOR, K-905B, NET GAS, WITH MODIFIED WHEELS, WITH 10,000-HP MOTOR COMMON TO K-905A, LUBE/SEAL OIL FILTER & MOTOR AIR COOLER A/N: 421106 Permit to Construct Issued: 05/11/04	D1930				H23.19, K171.17
TANK, V-409, PERCHLOROETHYLENE, 2230 GALS; DIAMETER: 6 FT 6 IN; HEIGHT: 9 FT A/N: 339649 Permit to Construct Issued: 06/18/98	D1950	C3509			C1.25, D90.35

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 5: CATALYTIC REFORMING					P13.1
CARBON ADSORBER, EACH OF TWO UNITS IN SERIES, 400 LBS A/N: 339649 Permit to Construct Issued: 06/18/98	C3509	D1950			D90.15, E128.1, E153.3
COLUMN, DEBUTANIZER, C-450, WITH NEW TRAYS, HEIGHT: 67 FT ; DIAMETER: 8 FT A/N: 421106 Permit to Construct Issued: 05/11/04	D3342				K171.17
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 421106 Permit to Construct Issued: 05/11/04	D3613			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.19
FILTER, J-410, FUEL GAS A/N: 421106 Permit to Construct Issued: 05/11/04	D3955				K171.17
System 2: CCRU HEATING SYSTEM					

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 5: CATALYTIC REFORMING					P13.1
HEATER, CCR FEED, F-410, NATURAL GAS, REFINERY GAS, WITH LOW NOX BURNER, 177 MMBTU/HR WITH A/N: 421107 Permit to Construct Issued: 05/11/04 BURNER, REFINERY/NATURAL GAS, JOHN ZINK, MODEL PSFR-10 (16) AND PSFR-12 (8), WITH LOW NOX BURNER, 177 MMBTU/HR	D471	C1967	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 10 PPMV REFINERY/NATURAL GAS (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **CO**: 2000 PPMV REFINERY/NATURAL GAS (5) [**RULE 407, 4-2-1982**]; **NOX**: 5 PPMV REFINERY/NATURAL GAS (4) [**RULE 2005, 4-20-2001; RULE 2005, 5-6-2005**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF REFINERY/NATURAL GAS (5A) [**RULE 409, 8-7-1981**]	A63.17, A99.7, A99.10, A195.4, A195.5, B59.3, B61.6, C1.105, C1.106, C1.107, C1.108, D12.24, D12.25, D12.28, D29.8, D82.9, D90.20, D90.37, E54.12, H23.2, K171.17

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 5: CATALYTIC REFORMING					P13.1
HEATER, CATALYTIC REFORMING, F-430, REFINERY/NATURAL GAS, WITH LOW NOX BURNER, 123 MMBTU/HR WITH A/N: 421109 Permit to Construct Issued: 05/11/04 BURNER, REFINERY/NATURAL GAS, JOHN ZINK, MODEL PSFR-10 (12) AND PSFR-12 (6), WITH LOW NOX BURNER, 123 MMBTU/HR	D472	C1967	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 10 PPMV REFINERY/NATURAL GAS (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **CO**: 2000 PPMV REFINERY/NATURAL GAS (5) [**RULE 407, 4-2-1982**]; **NOX**: 5 PPMV REFINERY/NATURAL GAS (4) [**RULE 2005, 4-20-2001; RULE 2005, 5-6-2005**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF REFINERY/NATURAL GAS (5) [**RULE 409, 8-7-1981**]	A63.17, A99.7, A99.10, A195.4, A195.5, B59.3, B61.6, C1.105, C1.106, C1.107, C1.110, D12.24, D12.25, D12.28, D29.8, D82.9, D90.20, D90.37, E54.12, H23.2, K171.17

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 5: CATALYTIC REFORMING					P13.1
HEATER, CATALYTIC REFORMING, F-440, REFINERY/NATURAL GAS, WITH LOW NOX BURNER, 88 MMBTU/HR WITH A/N: 421110 Permit to Construct Issued: 05/11/04 BURNER, REFINERY/NATURAL GAS, JOHN ZINK, MODEL PSFR-10 (12) AND PSFR-12 (6), WITH LOW NOX BURNER, 88 MMBTU/HR	D473	C1967	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 10 PPMV REFINERY/NATURAL GAS (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **CO**: 2000 PPMV REFINERY/NATURAL GAS (5) [**RULE 407, 4-2-1982**]; **NOX**: 5 PPMV REFINERY/NATURAL GAS (4) [**RULE 2005, 4-20-2001; RULE 2005, 5-6-2005**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF REFINERY/NATURAL GAS (5A) [**RULE 409, 8-7-1981**]	A63.17, A99.7, A99.10, A195.4, A195.5, B59.3, B61.6, C1.105, C1.106, C1.107, C1.111, D12.24, D12.25, D12.28, D29.8, D82.9, D90.20, D90.37, E54.12, H23.2, K171.17

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 5: CATALYTIC REFORMING					P13.1
HEATER, CATALYTIC REFORMING, F-420, REFINERY/NATURAL GAS, WITH LOW NOX BURNER, 199 MMBTU/HR WITH A/N: 421108 Permit to Construct Issued: 05/11/04 BURNER, REFINERY/NATURAL GAS, JOHN ZINK, MODEL PSFR-10 (32), WITH LOW NOX BURNER, 199 MMBTU/HR	D3031	C1967	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 10 PPMV REFINERY/NATURAL GAS (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **CO**: 2000 PPMV REFINERY/NATURAL GAS (5) [**RULE 407, 4-2-1982**]; **NOX**: 5 PPMV REFINERY/NATURAL GAS (4) [**RULE 2005, 4-20-2001**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF REFINERY/NATURAL GAS (5A) [**RULE 409, 8-7-1981**]	A63.17, A99.7, A99.10, A195.4, A195.5, B59.3, B61.6, C1.105, C1.106, C1.107, C1.109, D12.24, D12.25, D12.28, D29.8, D82.9, D90.20, D90.37, E54.12, H23.2, K171.17
SELECTIVE CATALYTIC REDUCTION, R-429, HITACHI ZOSEN, WITH CERAMIC MONOLITHIC HONEYCOMB NOXNON 700 CATALYST, 536.7 CU. FT. TOTAL WITH A/N: 421111 Permit to Construct Issued: 05/11/04 AMMONIA INJECTION, 29% AQUEOUS AMMONIA	C1967	D471 D472 D473 S1969 D3031		**NH3**: 9 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]	A99.6, A195.3, D12.3, D12.12, D29.9, D82.8, E71.3, K171.17

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 5: CATALYTIC REFORMING					P13.1
STACK, HEIGHT: 185 FT ; DIAMETER: 9 FT 2 IN A/N: 421111 Permit to Construct Issued: 05/11/04	S1969	C1967			
Process 6: HYDROGEN GENERATION					P13.1
System 4: STEAM NAPHTHA REFORMER (SNR)					S2.1, S13.2, S13.4, S15.7, S15.10, S15.20, S31.12
REACTOR, GUARD, R-1320, HEIGHT: 21 FT 9 IN; DIAMETER: 6 FT A/N: 457257 Permit to Construct Issued: 03/30/07	D588				
TANK, R-1325A, ZINC OXIDE, HEIGHT: 14 FT 11 IN; DIAMETER: 4 FT 6 IN A/N: 457257 Permit to Construct Issued: 03/30/07	D589				
TANK, R-1325B, ZINC OXIDE, HEIGHT: 15 FT 7 IN; DIAMETER: 4 FT 6 IN A/N: 457257 Permit to Construct Issued: 03/30/07	D590				
REACTOR, CONVERTER, R-1350, HIGH TEMPERATURE SHIFT, HEIGHT: 13 FT 6 IN; DIAMETER: 12 FT A/N: 457257 Permit to Construct Issued: 03/30/07	D591				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 6: HYDROGEN GENERATION					P13.1
REACTOR, CONVERTER, R-1360, LOW TEMPERATURE SHIFT, WITH PRESSURE RELIEF VALVE VENTED TO ATMOSPHERE, HEIGHT: 12 FT 8 IN; DIAMETER: 12 FT A/N: 457257 Permit to Construct Issued: 03/30/07	D592				
REACTOR, METHANATOR, R-1390, LENGTH: 18 FT 2 IN; DIAMETER: 8 FT A/N: 457257 Permit to Construct Issued: 03/30/07	D593				
COLUMN, ABSORBER, C-1370, CO2, HEIGHT: 143 FT 11 IN; DIAMETER: 8 FT 6 IN A/N: 457257 Permit to Construct Issued: 03/30/07	D594				
COLUMN, STRIPPER, C-1380, CO2, HEIGHT: 188 FT 2 IN; DIAMETER: 11 FT A/N: 457257 Permit to Construct Issued: 03/30/07	D595				
SCRUBBER, C-1895, CHLORIDE, HEIGHT: 25 FT ; DIAMETER: 3 FT A/N: 457257 Permit to Construct Issued: 03/30/07	D596				
KNOCK OUT POT, V-1365, LOW TEMPERATURE SHIFT REDUCTION, HEIGHT: 8 FT 3 IN; DIAMETER: 3 FT 6 IN A/N: 457257 Permit to Construct Issued: 03/30/07	D597				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 6: HYDROGEN GENERATION					P13.1
KNOCK OUT POT, V-1370, ABSORBER FEED, WITH PERIODIC VENT TO ATMOSPHERE, HEIGHT: 10 FT ; DIAMETER: 5 FT 6 IN A/N: 457257 Permit to Construct Issued: 03/30/07	D598				
SUMP, V-1383, POTASSIUM CARBONATE SOLUTION, WITH STEAM COIL, WIDTH: 6 FT ; DEPTH: 11 FT 6 IN; LENGTH: 6 FT A/N: 457257 Permit to Construct Issued: 03/30/07	D599				
VESSEL, TREATER, V-1385, ACTIVATED CARBON, HEIGHT: 13 FT ; DIAMETER: 4 FT A/N: 457257 Permit to Construct Issued: 03/30/07	D600				
POT, CHEMICAL INJECTION, V-1386, HEIGHT: 1 FT ; DIAMETER: 8 IN A/N: 457257 Permit to Construct Issued: 03/30/07	D601				
KNOCK OUT POT, V-1390, METHANATOR FEED, WITH PERIODIC VENT TO ATMOSPHERE, HEIGHT: 4 FT 6 IN; DIAMETER: 3 FT A/N: 457257 Permit to Construct Issued: 03/30/07	D602				
TANK, T-1382, POTASSIUM CARBONATE SOLUTION, WITH STEAM COIL, HEIGHT: 22 FT ; DIAMETER: 22 FT A/N: 457257 Permit to Construct Issued: 03/30/07	D608				

* (1) (1A) (1B) Denotes RECLAIM emission factor
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(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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FACILITY PERMIT TO OPERATE
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 6: HYDROGEN GENERATION					P13.1
COMPRESSOR, RECIPROCATING, K-1910, HYDROGEN BOOSTER, THREE STAGE A/N: 457257 Permit to Construct Issued: 03/30/07	D610				
COMPRESSOR, RECIPROCATING, K-1920, HYDROGEN BOOSTER, THREE STAGE A/N: 457257 Permit to Construct Issued: 03/30/07	D611				
COMPRESSOR, RECIPROCATING, K-1930, HYDROGEN BOOSTER, THREE STAGE A/N: 457257 Permit to Construct Issued: 03/30/07	D612				
FILTER, LOW TEMPERATURE SHIFT REDUCTION, K-1364 A/N: 457257 Permit to Construct Issued: 03/30/07	D3370				
VESSEL, HIGH PRESSURE DEAERATOR, V-1340, HEIGHT: 25 FT ; DIAMETER: 11 FT 10 IN A/N: 457257 Permit to Construct Issued: 03/30/07	D3371				D28.4
TANK, FLASH, ATMOSPHERIC CONDENSER, V-1345, WITH PERIODIC VENT TO ATMOSPHERE, HEIGHT: 24 FT ; DIAMETER: 6 FT A/N: 457257 Permit to Construct Issued: 03/30/07	D3372				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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FACILITY PERMIT TO OPERATE
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 6: HYDROGEN GENERATION					P13.1
DRUM, V-1371, PROCESS CONDENSATE, HEIGHT: 17 FT 6 IN; DIAMETER: 5 FT A/N: 457257 Permit to Construct Issued: 03/30/07	D3373				
REACTOR, GUARD BED, R-1320A, HEIGHT: 16 FT ; DIAMETER: 7 FT 6 IN A/N: 457257 Permit to Construct Issued: 03/30/07	D3514				
DRUM, R-1325A, ZINC OXIDE, HEIGHT: 20 FT 4 IN; DIAMETER: 8 FT 4 IN A/N: 457257 Permit to Construct Issued: 03/30/07	D3515				
DRUM, R-1325B, ZINC OXIDE, HEIGHT: 20 FT 4 IN; DIAMETER: 8 FT 4 IN A/N: 457257 Permit to Construct Issued: 03/30/07	D3516				
REACTOR, PREFORMER, R-1330, HEIGHT: 8 FT 4 IN; DIAMETER: 9 FT 2 IN A/N: 457257 Permit to Construct Issued: 03/30/07	D3517				
KNOCK OUT POT, V-1300, FEED GAS, HEIGHT: 11 FT 6 IN; DIAMETER: 6 FT A/N: 457257 Permit to Construct Issued: 03/30/07	D3519				

* (1) (1A) (1B) Denotes RECLAIM emission factor
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(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 6: HYDROGEN GENERATION					P13.1
KNOCK OUT POT, V-1390, METHANATOR FEED GAS, HEIGHT: 10 FT ; DIAMETER: 4 FT 6 IN A/N: 457257 Permit to Construct Issued: 03/30/07	D3520				
COMPRESSOR, K-1300, FEED GAS, WITH DRY GAS SEAL VENTED TO A FUEL GAS SYSTEM, 4000 H.P. A/N: 457257 Permit to Construct Issued: 03/30/07	D3522				H23.19
COMPRESSOR, K-1940, H2 BOOSTER, 4500 H.P., DUAL PACKING RINGS WITH NITROGEN PURGE GAS VENTED TO A FUEL GAS SYSTEM A/N: 457257 Permit to Construct Issued: 03/30/07	D3527				H23.19
FILTER, COALESCER, J-1330, FUEL GAS A/N: 457257 Permit to Construct Issued: 03/30/07	D3528				
FILTER, PREFILTER, J-1331, FUEL GAS A/N: 457257 Permit to Construct Issued: 03/30/07	D3529				
KNOCK OUT POT, V-1386, HEIGHT: 7 FT 8 IN; DIAMETER: 8 FT 6 IN A/N: 457257 Permit to Construct Issued: 03/30/07	D3574				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 457257 Permit to Construct Issued: 03/30/07	D3622			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.19

* (1) (1A) (1B) Denotes RECLAIM emission factor
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(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 6: HYDROGEN GENERATION					P13.1
COLUMN, C-1387, WATER WASH, WITH A PACKED SECTION AND A DEMISTER, HEIGHT: 30 FT ; DIAMETER: 5 FT 6 IN A/N: 457257 Permit to Construct Issued: 03/30/07	D3839				C6.8, C8.11, D12.23, D28.24
FILTER, K-1385A, CATACARB V-1385 PREFILTER, HEIGHT: 5 FT 2 IN; DIAMETER: 1 FT A/N: 457257 Permit to Construct Issued: 03/30/07	D3913				
FILTER, K-1385B, CATACARB V-1385 PREFILTER, HEIGHT: 5 FT 2 IN; DIAMETER: 1 FT A/N: 457257 Permit to Construct Issued: 03/30/07	D3914				
COOLER, E-1365, LOW TEMPERATURE SHIFT REDUCTION A/N: 457257 Permit to Construct Issued: 03/30/07	D4114	D4115			
System 5: SNR HEATING SYSTEM					

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 6: HYDROGEN GENERATION					P13.1
HEATER, REFORMER, F-1330, REFINERY/NATURAL GAS, BORN HEATERS, WITH LOW NOX BURNER, 653 MMBTU/HR WITH A/N: 371111 Permit to Construct Issued: 09/21/05 BURNER, REFINERY/NATURAL GAS, JOHN ZINK, MODEL FPMR-4 (64 BURNERS), MODEL FPMR-5 (320 BURNERS), WITH LOW NOX BURNER, 384 TOTAL; 653 MMBTU/HR	D3530	C3533	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 25 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **NOX**: 5 PPMV (4) [**RULE 2005, 4-20-2001**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	A63.24, A99.1, A99.2, A195.1, B61.1, B61.6, C1.30, D12.10, D82.1, D90.20, E71.6, H23.20
STACK, REFORMER A/N: 371111 Permit to Construct Issued: 09/21/05	S3532	C3533			
BOILER, WASTE HEAT, E-1330, 148.53 MMBTU/HR (UNFIRED) A/N: 371111 Permit to Construct Issued: 09/21/05	D3518				
BLOWER, FURNACE FORCED DRAFT, K-1330, 900 H.P. A/N: 371111 Permit to Construct Issued: 09/21/05	D3523				
BLOWER, FURNACE INDUCED DRAFT, K-1331, 1750 H.P. A/N: 371111 Permit to Construct Issued: 09/21/05	D3524				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 6: HYDROGEN GENERATION					P13.1
SELECTIVE CATALYTIC REDUCTION, HALDOR TOPSOE, CATALYST, 691 CU. FT. TOTAL WITH A/N: 341341 Permit to Construct Issued: 03/23/99 AMMONIA INJECTION, AQUEOUS	C3533	D3530 S3532		**NH3**: 20 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]	A99.3, D12.3, D12.11, D28.9, E71.5
BLOWER, K-1332A, SCR FLUE GAS, 75 H.P. A/N: 371111 Permit to Construct Issued: 09/21/05	D3525				
BLOWER, K-1332B, SCR FLUE GAS, 75 H.P., (SPARE) A/N: 371111 Permit to Construct Issued: 09/21/05	D3526				
Process 7: HYDROCRACKING					P13.1
System 4: ISOMAX HYDROCRACKING UNIT (PLANTS 5, 6, 7, & 9)					S7.4, S13.2, S15.7, S15.9, S15.10, S31.16, S31.20
VESSEL, SEPARATOR, HIGH PRESSURE, V-600, ISO, HEIGHT: 25 FT 6 IN; DIAMETER: 7 FT 6 IN A/N: 466149 Permit to Construct Issued: 07/09/09	D627				
VESSEL, SEPARATOR, LOW PRESSURE, V-660, HEIGHT: 43 FT 6 IN; DIAMETER: 12 FT A/N: 466149 Permit to Construct Issued: 07/09/09	D628				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 7: HYDROCRACKING					P13.1
TANK, ABSORBENT, V-690, START-UP HYDROGEN, HEIGHT: 13 FT ; DIAMETER: 4 FT 6 IN A/N: 466149 Permit to Construct Issued: 07/09/09	D629				
TANK, HOLDING, V-695, CHEMICAL, HEIGHT: 18 FT 6 IN; DIAMETER: 6 FT A/N: 466149 Permit to Construct Issued: 07/09/09	D630				
ACCUMULATOR, V-720, TOPPING COLUMN OVERHEAD REFLUX, HEIGHT: 36 FT ; DIAMETER: 11 FT A/N: 466149 Permit to Construct Issued: 07/09/09	D631				
ACCUMULATOR, V-730, ISOSPLITTER OVERHEAD REFLUX, HEIGHT: 36 FT ; DIAMETER: 11 FT A/N: 466149 Permit to Construct Issued: 07/09/09	D632				
COMPRESSOR, K-935, REFORMER HYDROGEN, RECIPROCATING, WITH OIL FILM SEAL AND A 3,000 HP DRIVE MOTOR A/N: 466149 Permit to Construct Issued: 07/09/09	D633				H23.19
COLUMN, DEBUTANIZER, C-750, HEIGHT: 97 FT 6 IN; DIAMETER: 10 FT 6 IN A/N: 466149 Permit to Construct Issued: 07/09/09	D634				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 7: HYDROCRACKING					P13.1
ABSORBER, SPONGE, C-770, HEIGHT: 56 FT 6 IN; DIAMETER: 5 FT 6 IN A/N: 466149 Permit to Construct Issued: 07/09/09	D635				
ACCUMULATOR, V-750, DEBUTANIZER REFLUX, HEIGHT: 20 FT ; DIAMETER: 9 FT A/N: 466149 Permit to Construct Issued: 07/09/09	D636				
ACCUMULATOR, V-760, DEPROPANIZER REFLUX, HEIGHT: 20 FT ; DIAMETER: 7 FT A/N: 466149 Permit to Construct Issued: 07/09/09	D637				
COLUMN, ISOSPLITTER, C-730, HEIGHT: 133 FT 4 IN; DIAMETER: 22 FT A/N: 466149 Permit to Construct Issued: 07/09/09	D638				
COMPRESSOR, K-910, HYDROGEN SUPPLY, RECIPROCATING, WITH TEFLON PACKING AND OIL INJECTION FOR LUBRICATION A/N: 466149 Permit to Construct Issued: 07/09/09	D3130				
COMPRESSOR, K-920, HYDROGEN SUPPLY, RECIPROCATING, WITH TEFLON PACKING AND OIL INJECTION FOR LUBRICATION A/N: 466149 Permit to Construct Issued: 07/09/09	D3131				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 7: HYDROCRACKING					P13.1
COMPRESSOR, K-930, HYDROGEN SUPPLY, RECIPROCATING, WITH TEFLON PACKING AND OIL INJECTION FOR LUBRICATION A/N: 466149 Permit to Construct Issued: 07/09/09	D3132				
REACTOR, (CKN SECTION), R-510, HEIGHT: 62 FT ; DIAMETER: 6 FT 10 IN A/N: 466149 Permit to Construct Issued: 07/09/09	D3208				
REACTOR, (CKN SECTION), R-520, HEIGHT: 62 FT ; DIAMETER: 6 FT 10 IN A/N: 466149 Permit to Construct Issued: 07/09/09	D3209				
REACTOR, (CKN SECTION), R-530, HEIGHT: 62 FT ; DIAMETER: 6 FT 10 IN A/N: 466149 Permit to Construct Issued: 07/09/09	D3210				
REACTOR, (CKN SECTION), R-540, HEIGHT: 62 FT ; DIAMETER: 6 FT 10 IN A/N: 466149 Permit to Construct Issued: 07/09/09	D3211				
REACTOR, (ISOCRACKING), R-610, HEIGHT: 61 FT ; DIAMETER: 10 FT A/N: 466149 Permit to Construct Issued: 07/09/09	D3212				
REACTOR, (ISOCRACKING), R-620, HEIGHT: 61 FT ; DIAMETER: 10 FT A/N: 466149 Permit to Construct Issued: 07/09/09	D3213				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 7: HYDROCRACKING					P13.1
COLUMN, TOPPING, C-720, HEIGHT: 92 FT ; DIAMETER: 17 FT A/N: 466149 Permit to Construct Issued: 07/09/09	D3214				
COLUMN, LIGHT JET STRIPPER, C-731, HEIGHT: 40 FT ; DIAMETER: 5 FT A/N: 466149 Permit to Construct Issued: 07/09/09	D3215				
COLUMN, SIDE-CUT STRIPPER (ISO-SPLITTER), C-732, HEIGHT: 47 FT 10 IN; DIAMETER: 11 FT A/N: 466149 Permit to Construct Issued: 07/09/09	D3216				
COLUMN, DEETHANIZER, C-740, HEIGHT: 117 FT 3 IN; DIAMETER: 9 FT A/N: 466149 Permit to Construct Issued: 07/09/09	D3217				
COLUMN, DEPROPANIZER, C-760, HEIGHT: 112 FT 1 IN; DIAMETER: 10 FT 6 IN A/N: 466149 Permit to Construct Issued: 07/09/09	D3374				
TANK, D-596, ADDITIVE, HEIGHT: 3 FT 6 IN; DIAMETER: 3 FT 6 IN A/N: 466149 Permit to Construct Issued: 07/09/09	D3375				
FILTER, J-910, PARTICULATE A/N: 466149 Permit to Construct Issued: 07/09/09	D3376				
FILTER, COALESCER, J-911 A/N: 466149 Permit to Construct Issued: 07/09/09	D3377				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 7: HYDROCRACKING					P13.1
FILTER, J-930, PARTICULATE A/N: 466149 Permit to Construct Issued: 07/09/09	D3378				
COMPRESSOR, CKN RECYCLE, K-500A, WITH OIL FILM SEAL A/N: 466149 Permit to Construct Issued: 07/09/09	D3379				
COMPRESSOR, CKN RECYCLE, K-500B, WITH OIL FILM SEAL A/N: 466149 Permit to Construct Issued: 07/09/09	D3380				
COMPRESSOR, ISO RECYCLE, K-600A, WITH OIL FILM SEAL A/N: 466149 Permit to Construct Issued: 07/09/09	D3381				
COMPRESSOR, 1SO RECYCLE, K-600B, WITH OIL FILM SEAL A/N: 466149 Permit to Construct Issued: 07/09/09	D3382				
COMPRESSOR, REACTOR STARTUP, K-680, RECIPROCATING, WITH OIL FILM SEAL A/N: 466149 Permit to Construct Issued: 07/09/09	D3383				
DRUM, STARTUP NITROGEN/HYDROGEN, V-680, HEIGHT: 8 FT ; DIAMETER: 3 FT 6 IN A/N: 466149 Permit to Construct Issued: 07/09/09	D3387				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 7: HYDROCRACKING					P13.1
DRUM, CKN HYDROGEN MAKE-UP, V-940, HEIGHT: 8 FT ; DIAMETER: 3 FT A/N: 466149 Permit to Construct Issued: 07/09/09	D3388				
VESSEL, SEPARATOR, CKN H.P., V-500, HEIGHT: 28 FT 6 IN; DIAMETER: 9 FT A/N: 466149 Permit to Construct Issued: 07/09/09	D3389				
TANK, V-685, CHEMICAL A/N: 466149 Permit to Construct Issued: 07/09/09	D3390				
POT, WATER DRAW-OFF (2) , V-749A, (DEETHANIZER), HEIGHT: 4 FT ; DIAMETER: 1 FT 6 IN A/N: 466149 Permit to Construct Issued: 07/09/09	D3392				
POT, WATER DRAW-OFF (2) , V-749B, (DEETHANIZER), HEIGHT: 4 FT ; DIAMETER: 1 FT 6 IN A/N: 466149 Permit to Construct Issued: 07/09/09	D3393				
VESSEL, SULFUR SORBER, V-790, HEAVY GASOLINE, HEIGHT: 23 FT ; DIAMETER: 7 FT A/N: 466149 Permit to Construct Issued: 07/09/09	D3394				
DRUM, V-931, POX/METHANEPLANT HYDROGEN, HEIGHT: 8 FT ; DIAMETER: 4 FT 6 IN A/N: 466149 Permit to Construct Issued: 07/09/09	D3398				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 7: HYDROCRACKING					P13.1
DRUM, V-935, REFORMER HYDROGEN A/N: 466149 Permit to Construct Issued: 07/09/09	D3399				
VESSEL, SEPARATOR, V-500A, DIAMETER: 11 FT 6 IN.; HEIGHT: 31 FT 10 IN. (T-T) A/N: 466149 Permit to Construct Issued: 07/09/09	D3948				
DRUM, KNOCKOUT, V-910, REFORMER HYDROGEN, DIAMETER: 7 FT; HEIGHT: 12 FT A/N: 466149 Permit to Construct Issued: 07/09/09	D3959				
DRUM, KNOCKOUT, V-920, REFORMER HYDROGEN, DIAMETER: 6 FT; HEIGHT: 12 FT A/N: 466149 Permit to Construct Issued: 07/09/09	D3960				
DRUM, KNOCKOUT, V-930, REFORMER HYDROGEN, DIAMETER: 5 FT; HEIGHT: 12 FT A/N: 466149 Permit to Construct Issued: 07/09/09	D3961				
COMPRESSOR, K-940, HYDROGEN BOOSTER, ELECTRIC DRIVEN, 6450 HP A/N: 466149 Permit to Construct Issued: 07/09/09	D4300				H23.47, I30.1, K171.17
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 466149 Permit to Construct Issued: 07/09/09	D3631			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.3

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 7: HYDROCRACKING					P13.1
System 6: ISOMAX HEATERS					
HEATER, ISOMAX TOPPING COLUMN REBOILER, F-720, REFINERY/NATURAL GAS, WITH LOW NOX BURNER, 365.25 MMBTU/HR WITH A/N: 345242 Permit to Construct Issued: 04/20/99 BURNER, REFINERY/NATURAL GAS, CALLIDUS, MODEL LE-CSG-10W, WITH LOW NOX BURNER, 36 TOTAL; 365.25 MMBTU/HR	D641		NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	B61.6, D90.20, D328.1, H23.2
HEATER, ISOMAX SPLITTER COLUMN REBOILER, F-731, REFINERY/NATURAL GAS, WITH LOW NOX BURNER, 220 MMBTU/HR WITH A/N: 345241 Permit to Construct Issued: 04/20/99 BURNER, MODEL LE-CSG-6W, MODEL CALLIDUS, WITH LOW NOX BURNER, 36 TOTAL; 220 MMBTU/HR	D643		NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	B61.6, D90.20, D328.1, H23.2
System 7: ISOMAX DEPENTANIZER UNIT					S7.2, S13.2, S15.7, S15.8, S15.10, S31.15
COLUMN, ISOMAX DEPENTANIZER, C-780, HEIGHT: 118 FT 6 IN; DIAMETER: 8 FT 6 IN A/N: 385371 Permit to Construct Issued: 03/12/02	D3788				K171.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 7: HYDROCRACKING					P13.1
VESSEL, V-780, DEPENTANIZER REFLUX DRUM, HEIGHT: 16 FT ; DIAMETER: 7 FT 6 IN A/N: 385371 Permit to Construct Issued: 03/12/02	D3789				K171.1
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 385371 Permit to Construct Issued: 03/12/02	D4303				H23.19
Process 8: ALKYLATION AND POLYMERIZATION					P13.1
System 1: ALKYLATION PLANT (PLANT NO. 58)					S11.1, S13.2, S15.7, S15.9, S15.10, S31.14
VESSEL, COALESCER, V-5810B, FEED, HEIGHT: 8 FT 10 IN; DIAMETER: 4 FT A/N: 403039 Permit to Construct Issued: 01/19/05	D1973				
TANK, FLASH, SUCTION TRAP, V-5830, LENGTH: 57 FT ; DIAMETER: 19 FT A/N: 403039 Permit to Construct Issued: 01/19/05	D1979				
COMPRESSOR, K-5830, REFRIGERANT, CENTRIFUGAL, 14,200 HP, SEAL SYSTEM WITH NITROGEN BARRIER FLUID VENTED TO A FUEL GAS SYSTEM A/N: 403039 Permit to Construct Issued: 01/19/05	D1981				H23.19

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 8: ALKYLATION AND POLYMERIZATION					P13.1
ACCUMULATOR, V-5831, REFRIGERANT, LENGTH: 36 FT ; DIAMETER: 12 FT A/N: 403039 Permit to Construct Issued: 01/19/05	D1983				
KNOCK OUT POT, V-5833, ACID, HEIGHT: 4 FT ; DIAMETER: 2 FT A/N: 403039 Permit to Construct Issued: 01/19/05	D1984				
DRUM, V-5841, DEPROPANIZER CAUSTIC WASH, HORIZONTAL, LENGTH: 40 FT ; DIAMETER: 13 FT 6 IN A/N: 403039 Permit to Construct Issued: 01/19/05	D1991				
COLUMN, DEPROPANIZER, C-5840, HEIGHT: 104 FT ; DIAMETER: 12 FT 6 IN A/N: 403039 Permit to Construct Issued: 01/19/05	D1995				
ACCUMULATOR, V-5840, DEPROPANIZER OVERHEAD, WITH BOOT, LENGTH: 28 FT ; DIAMETER: 9 FT 6 IN A/N: 403039 Permit to Construct Issued: 01/19/05	D1996				
VESSEL, COALESCER, PROPANE DRYER, V5843, WITH BOOT, HEIGHT: 6 FT 11 IN; DIAMETER: 1 FT 6 IN A/N: 403039 Permit to Construct Issued: 01/19/05	D2001				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 8: ALKYLATION AND POLYMERIZATION					P13.1
DRYER, V-5849A, PROPANE, HEIGHT: 18 FT ; DIAMETER: 6 FT A/N: 403039 Permit to Construct Issued: 01/19/05	D2002				
DRYER, V-5849B, PROPANE, HEIGHT: 18 FT ; DIAMETER: 6 FT A/N: 403039 Permit to Construct Issued: 01/19/05	D2003				
REACTOR, STRATCO CONTACTOR, R-5820A, MOTOR DRIVE A/N: 403039 Permit to Construct Issued: 01/19/05	D2004				
REACTOR, STRATCO CONTACTOR, R-5820B, STEAM TURBINE DRIVE A/N: 403039 Permit to Construct Issued: 01/19/05	D2005				
SETTLING TANK, V-5820, ACID, LENGTH: 70 FT ; DIAMETER: 15 FT A/N: 403039 Permit to Construct Issued: 01/19/05	D2006				
POT, V-5820A, CONTACTOR SEAL POTS, FURNISHED WITH STRATCO CONTACTOR A/N: 403039 Permit to Construct Issued: 01/19/05	D2007				
POT, V-5820B, CONTACTOR SEAL POTS, FURNISHED WITH STRATCO CONTACTOR A/N: 403039 Permit to Construct Issued: 01/19/05	D2008				
REACTOR, STRATCO CONTACTOR, R-5821A, MOTOR DRIVE A/N: 403039 Permit to Construct Issued: 01/19/05	D2009				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 8: ALKYLATION AND POLYMERIZATION					P13.1
REACTOR, STRATCO CONTACTOR, R-5821B, STEAM TURBINE DRIVE A/N: 403039 Permit to Construct Issued: 01/19/05	D2010				
SETTLING TANK, V-5821, ACID, LENGTH: 70 FT ; DIAMETER: 15 FT A/N: 403039 Permit to Construct Issued: 01/19/05	D2011				
POT, V-5821A, CONTACTOR SEAL, FURNISHED WITH STRATCO CONTACTOR A/N: 403039 Permit to Construct Issued: 01/19/05	D2012				
POT, V-5821B, CONTACTOR SEAL, FURNISHED WITH STRATCO CONTACTOR A/N: 403039 Permit to Construct Issued: 01/19/05	D2013				
REACTOR, STRATCO CONTACTOR, R-5822A, MOTOR DRIVE A/N: 403039 Permit to Construct Issued: 01/19/05	D2014				
REACTOR, STRATCO CONTACTOR, R-5822B, STEAM TURBINE DRIVE A/N: 403039 Permit to Construct Issued: 01/19/05	D2015				
SETTLING TANK, V-5822, ACID, LENGTH: 70 FT ; DIAMETER: 15 FT A/N: 403039 Permit to Construct Issued: 01/19/05	D2016				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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FACILITY PERMIT TO OPERATE
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 8: ALKYLATION AND POLYMERIZATION					P13.1
POT, V-5822A, CONTACTOR SEAL, FURNISHED WITH STRATCO CONTACTOR A/N: 403039 Permit to Construct Issued: 01/19/05	D2017				
POT, V-5822B, CONTACTOR SEAL, FURNISHED WITH STRATCO CONTACTOR A/N: 403039 Permit to Construct Issued: 01/19/05	D2018				
REACTOR, R-5823A, STRATCO CONTACTOR, MOTOR DRIVE A/N: 403039 Permit to Construct Issued: 01/19/05	D2019				
REACTOR, R-5823B, STRATCO CONTACTOR, STEAM TURBINE DRIVE A/N: 403039 Permit to Construct Issued: 01/19/05	D2020				
SETTLING TANK, V-5823, ACID, LENGTH: 70 FT ; DIAMETER: 15 FT A/N: 403039 Permit to Construct Issued: 01/19/05	D2021				
POT, V-5823A, CONTACTOR SEAL, FURNISHED WITH STRATCO CONTACTOR A/N: 403039 Permit to Construct Issued: 01/19/05	D2022				
POT, V-5823B, CONTACTOR SEAL, FURNISHED WITH STRATCO CONTACTOR A/N: 403039 Permit to Construct Issued: 01/19/05	D2023				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 8: ALKYLATION AND POLYMERIZATION					P13.1
TANK, WASH, V-5850, ACID, LENGTH: 57 FT ; DIAMETER: 19 FT A/N: 403039 Permit to Construct Issued: 01/19/05	D2024				
TANK, WASH, V-5851, ALKALINE WATER, LENGTH: 57 FT ; DIAMETER: 19 FT A/N: 403039 Permit to Construct Issued: 01/19/05	D2026				
COLUMN, DEISOBUTANIZER, C-5860, HEIGHT: 170 FT ; DIAMETER: 17 FT A/N: 403039 Permit to Construct Issued: 01/19/05	D2028				
ACCUMULATOR, V-5860, DEISOBUTANIZER OVERHEAD, WITH BOOT, LENGTH: 56 FT ; DIAMETER: 15 FT A/N: 403039 Permit to Construct Issued: 01/19/05	D2029				
COLUMN, DEBUTANIZER, C-5870, HEIGHT: 110 FT ; DIAMETER: 9 FT A/N: 403039 Permit to Construct Issued: 01/19/05	D2032				
VESSEL, COALESCER, V-5810A, HEIGHT: 8 FT 10 IN; DIAMETER: 4 FT A/N: 403039 Permit to Construct Issued: 01/19/05	D3015				
REACTOR, STRATCO CONTACTOR, R-5824A, 500-H.P. MOTOR DRIVE A/N: 403039 Permit to Construct Issued: 01/19/05	D3016				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 8: ALKYLATION AND POLYMERIZATION					P13.1
REACTOR, STRATCO CONTACTOR, R-5824B, STEAM TURBINE DRIVE A/N: 403039 Permit to Construct Issued: 01/19/05	D3017				
VESSEL, V-5824, ACID SETTLER, HEIGHT: 70 FT ; DIAMETER: 15 FT A/N: 403039 Permit to Construct Issued: 01/19/05	D3018				
VESSEL, SEPARATOR, ECONOMIZER, V-5832, WITH MIST ELIMINATOR, HEIGHT: 3 FT 5 IN; DIAMETER: 41 FT A/N: 403039 Permit to Construct Issued: 01/19/05	D3026				
VESSEL, COALESCER, V-5842, DEPROPANIZER FEED, HEIGHT: 16 FT ; DIAMETER: 8 FT A/N: 403039 Permit to Construct Issued: 01/19/05	D3179				
EJECTOR, MOTOR BEARING EDUCTOR, K-5836A A/N: 403039 Permit to Construct Issued: 01/19/05	D3400				
EJECTOR, MOTOR BEARING EDUCTOR, K-5836B A/N: 403039 Permit to Construct Issued: 01/19/05	D3401				
FILTER, COALESCER, K-5882A, INLINE A/N: 403039 Permit to Construct Issued: 01/19/05	D3402				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 8: ALKYLATION AND POLYMERIZATION					P13.1
EJECTOR, VAPOR RECOVERY COMPRESSOR, K-5883A A/N: 403039 Permit to Construct Issued: 01/19/05	D3403				
POT, DRAIN, V-5848A. PROPANE DRYER, HEIGHT: 4 FT 6 IN; DIAMETER: 1 FT 6 IN A/N: 403039 Permit to Construct Issued: 01/19/05	D3404				
POT, DRAIN, V-5848B. PROPANE DRYER, HEIGHT: 4 FT 6 IN; DIAMETER: 1 FT 6 IN A/N: 403039 Permit to Construct Issued: 01/19/05	D3405				
ACCUMULATOR, DEBUTANIZER, V-5870, WITH BOOT, HEIGHT: 24 FT ; DIAMETER: 8 FT A/N: 403039 Permit to Construct Issued: 01/19/05	D3406				
DRUM, ACID BLOWDOWN, V-5891, WITH BOOT, LENGTH: 40 FT ; DIAMETER: 15 FT A/N: 403039 Permit to Construct Issued: 01/19/05	D3407				
SCRUBBER, BLOWDOWN VAPOR, V-5892, HEIGHT: 18 FT ; DIAMETER: 12 FT A/N: 403039 Permit to Construct Issued: 01/19/05	C3408				
DRUM, VAPOR RECOVERY COMPRESSOR DISCHARGE, V-5883, HEIGHT: 14 FT ; DIAMETER: 4 FT A/N: 403039 Permit to Construct Issued: 01/19/05	D3561				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 8: ALKYLATION AND POLYMERIZATION					P13.1
DRUM, WATER DEGASSING, V-5893, HEIGHT: 20 FT ; DIAMETER: 3 FT A/N: 403039 Permit to Construct Issued: 01/19/05	D3562				
DRUM, MIXING, V-5899, HEIGHT: 12 FT ; DIAMETER: 8 FT A/N: 403039 Permit to Construct Issued: 01/19/05	D3563				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 403039 Permit to Construct Issued: 01/19/05	D3634			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.19
POT, V-5824A, CONTACTOR SEAL, FURNISHED WITH STRATCO CONTACTOR A/N: 403039 Permit to Construct Issued: 01/19/05	D3829				
POT, V-5824B, CONTACTOR SEAL, FURNISHED WITH STRATCO CONTACTOR A/N: 403039 Permit to Construct Issued: 01/19/05	D3830				
VESSEL, COALESCER, K-5882B (SPARE), INTERSTAGE FILTER, HEIGHT: 8 FT 8 IN; DIAMETER: 2 FT A/N: 403039 Permit to Construct Issued: 01/19/05	D3992				
VESSEL, COALESCER, K-5854, SEAL FLUSH PIPE, HEIGHT: 10 FT ; DIAMETER: 2 FT A/N: 403039 Permit to Construct Issued: 01/19/05	D3993				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 8: ALKYLATION AND POLYMERIZATION					P13.1
VESSEL, COALESCER, K-5855, BUSHING FLUSH PIPE, HEIGHT: 9 FT ; DIAMETER: 1 FT A/N: 403039 Permit to Construct Issued: 01/19/05	D3994				
System 2: ALKYLATION FEED FRACTIONATION UNIT					S13.2, S15.7, S15.10
COLUMN, FCC DEPROPANIZER, C-12, HEIGHT: 81 FT ; DIAMETER: 4 FT A/N: 289437 Permit to Construct Issued: 09/12/95	D652				
KNOCK OUT POT, RELIEF, V-218, HEIGHT: 25 FT ; DIAMETER: 10 FT A/N: 289437 Permit to Construct Issued: 09/12/95	D3189				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 289437 Permit to Construct Issued: 09/12/95	D3635			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.3
System 5: PENEX ISOMERIZATION					S11.1, S13.2, S15.7, S15.10
TANK, SURGE, V-2800, FEED, HEIGHT: 30 FT ; DIAMETER: 10 FT 6 IN A/N: 315480 Permit to Construct Issued: 07/02/96	D2049				
DRUM, V-2805, SULFUR SORBER, HEIGHT: 12 FT 6 IN; DIAMETER: 7 FT 6 IN A/N: 315480 Permit to Construct Issued: 07/02/96	D2053				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 8: ALKYLATION AND POLYMERIZATION					P13.1
KNOCK OUT POT, V-2822, HYDROGEN, HEIGHT: 8 FT ; DIAMETER: 2 FT 6 IN A/N: 315480 Permit to Construct Issued: 07/02/96	D2054				
DRUM, V-2825A, HYDROGEN DRIER, HEIGHT: 14 FT ; DIAMETER: 5 FT 6 IN A/N: 315480 Permit to Construct Issued: 07/02/96	D2055				
DRUM, V-2825B, HYDROGEN DRIER, HEIGHT: 14 FT ; DIAMETER: 5 FT 6 IN A/N: 315480 Permit to Construct Issued: 07/02/96	D2056				
DRUM, V-2815A, FEED DRIER, HEIGHT: 14 FT 6 IN; DIAMETER: 6 FT 6 IN A/N: 315480 Permit to Construct Issued: 07/02/96	D2060				
DRUM, V-2815B, FEED DRIER, HEIGHT: 14 FT 6 IN; DIAMETER: 6 FT 6 IN A/N: 315480 Permit to Construct Issued: 07/02/96	D2061				
DRUM, V-2820, ISOMERIZATION FEED, HEIGHT: 30 FT ; DIAMETER: 10 FT 6 IN A/N: 315480 Permit to Construct Issued: 07/02/96	D2062				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 8: ALKYLATION AND POLYMERIZATION					P13.1
VESSEL, TREATER, CHLORIDE, V-2821, HEIGHT: 9 FT 6 IN; DIAMETER: 2 FT 6 IN A/N: 315480 Permit to Construct Issued: 07/02/96	D2063				
REACTOR, ISOMERIZATION, R-2831, HEIGHT: 28 FT 6 IN; DIAMETER: 7 FT A/N: 315480 Permit to Construct Issued: 07/02/96	D2069				
REACTOR, ISOMERIZATION, R-2832, HEIGHT: 28 FT 6 IN; DIAMETER: 7 FT A/N: 315480 Permit to Construct Issued: 07/02/96	D2070				
REACTOR, ISOMERIZATION, R-2833, HEIGHT: 28 FT 6 IN; DIAMETER: 7 FT A/N: 315480 Permit to Construct Issued: 07/02/96	D2071				
ACCUMULATOR, V-2835, PRODUCT, HEIGHT: 30 FT ; DIAMETER: 7 FT 4.5 IN A/N: 315480 Permit to Construct Issued: 07/02/96	D2076				
COLUMN, DEBUTANIZER, C-2840, (TOP); DIAMETER: 10 FT; HEIGHT 49 FT 3 IN (BOTTOM), HEIGHT: 35 FT 9 IN; DIAMETER: 5 FT 6 IN A/N: 315480 Permit to Construct Issued: 07/02/96	D2077				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 8: ALKYLATION AND POLYMERIZATION					P13.1
DRUM, V-2840, DEBUTANIZER REFLUX DRUM, HEIGHT: 15 FT ; DIAMETER: 6 FT A/N: 315480 Permit to Construct Issued: 07/02/96	D2082				
SCRUBBER, LIGHT ENDS CAUSTIC, C-2860, HEIGHT: 55 FT 9 IN; DIAMETER: 5 FT A/N: 315480 Permit to Construct Issued: 07/02/96	D2085				
DRUM, CAUSTIC DEGASSING, C-2865, HEIGHT: 14 FT ; DIAMETER: 3 FT A/N: 315480 Permit to Construct Issued: 07/02/96	D2088				
TANK, V-2870, HOLDING PERCHLOROETHYLENE, 4590 GALS; DIAMETER: 6 FT 6 IN; HEIGHT: 18 FT 6 IN A/N: 289618 Permit to Construct Issued: 05/02/94	D2089	C2090			C1.10, D90.35
CARBON ADSORBER, EACH OF TWO UNITS IN SERIES, 200 LBS A/N: 289618 Permit to Construct Issued: 05/02/94	C2090	D2089			D90.15, E128.1, E153.2
KNOCK OUT POT, V-2810, HYDROGEN, HEIGHT: 8 FT ; DIAMETER: 2 FT 6 IN A/N: 315480 Permit to Construct Issued: 07/02/96	D3151				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 8: ALKYLATION AND POLYMERIZATION					P13.1
FILTER, COALESCING NO. 1, K-2810, HYDROGEN, HEIGHT: 6 FT 6 IN; DIAMETER: 8 IN A/N: 315480 Permit to Construct Issued: 07/02/96	D3152				
COLUMN, CONTACTOR, C-2810, GLYCOL/HYDROGEN, HEIGHT: 26 FT ; DIAMETER: 2 FT A/N: 315480 Permit to Construct Issued: 07/02/96	D3153				
FILTER, COALESCING NO. 2, K-2811, HYDROGEN, HEIGHT: 6 FT 6 IN; DIAMETER: 8 IN A/N: 315480 Permit to Construct Issued: 07/02/96	D3154				
DRUM, FLASH, V-2812, GLYCOL/HYDROCARBON, HEIGHT: 8 FT ; DIAMETER: 2 FT A/N: 315480 Permit to Construct Issued: 07/02/96	D3155				
COLUMN, STRIPPER, C-2814A, GLYCOL/HYDROGEN, HEIGHT: 23 FT ; DIAMETER: 10 IN A/N: 315480 Permit to Construct Issued: 07/02/96	D3156				
COLUMN, STAHL, C-2814B, GLYCOL/HYDROGEN, HEIGHT: 10 FT ; DIAMETER: 8 IN A/N: 315480 Permit to Construct Issued: 07/02/96	D3409				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 8: ALKYLATION AND POLYMERIZATION					P13.1
COLUMN, DEPROPANIZER, C-2850 (OLD C-1040), GLYCOL/HYDROGEN, HEIGHT: 97 FT 3 IN; DIAMETER: 5 FT A/N: 315480 Permit to Construct Issued: 07/02/96	D3410				
FILTER, NO.1, K-2812, GLYCOL, HEIGHT: 5 FT 4 IN; DIAMETER: 6 IN A/N: 315480 Permit to Construct Issued: 07/02/96	D3411				
FILTER, CARBON, K-2813, GLYCOL, HEIGHT: 6 FT ; DIAMETER: 2 FT 4 IN A/N: 315480 Permit to Construct Issued: 07/02/96	D3412				
FILTER, NO.2, K-2814, GLYCOL, HEIGHT: 5 FT 4 IN; DIAMETER: 6 IN A/N: 315480 Permit to Construct Issued: 07/02/96	D3413				
KNOCK OUT POT, NO.2, V-2811, HYDROGEN, HEIGHT: 8 FT ; DIAMETER: 2 FT 6 IN A/N: 315480 Permit to Construct Issued: 07/02/96	D3414				
TANK, SURGE, V-2814, GLYCOL, HEIGHT: 10 FT ; DIAMETER: 4 FT A/N: 315480 Permit to Construct Issued: 07/02/96	D3415				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 315480 Permit to Construct Issued: 07/02/96	D3636			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.19

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 8: ALKYLATION AND POLYMERIZATION					P13.1
System 7: BUTAMER PLANT					S11.1, S13.2, S15.7, S15.10, S31.14
COLUMN, STABILIZER, C-5620, LENGTH: 88 FT ; DIAMETER: 5 FT 6 IN A/N: 412224 Permit to Construct Issued: 04/01/03	D3220				
REACTOR, R-5610A, LENGTH: 14 FT 6 IN; DIAMETER: 5 FT A/N: 412224 Permit to Construct Issued: 04/01/03	D3221				
REACTOR, R-5610B, LENGTH: 14 FT 6 IN; DIAMETER: 5 FT A/N: 412224 Permit to Construct Issued: 04/01/03	D3222				
DRUM, FEED SURGE, V-5600, LENGTH: 16 FT ; DIAMETER: 8 FT A/N: 412224 Permit to Construct Issued: 04/01/03	D3223				
VESSEL, BUTANE DRIER, V-5601B, LENGTH: 30 FT ; DIAMETER: 5 FT A/N: 412224 Permit to Construct Issued: 04/01/03	D3224				
VESSEL, BUTANE DRIER, V-5601A, LENGTH: 30 FT ; DIAMETER: 5 FT A/N: 412224 Permit to Construct Issued: 04/01/03	D3225				
DRUM, V-5615, CHLORIDE, LENGTH: 15 FT 6 IN; DIAMETER: 5 FT A/N: 412224 Permit to Construct Issued: 04/01/03	D3227				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 8: ALKYLATION AND POLYMERIZATION					P13.1
DRUM, V-5615A, CHLORIDE, LENGTH: 3 FT 3 IN; DIAMETER: 1 FT 3 IN A/N: 412224 Permit to Construct Issued: 04/01/03	D3228				
ACCUMULATOR, STABILIZER RECEIVER, V-5620, LENGTH: 12 FT ; DIAMETER: 4 FT A/N: 412224 Permit to Construct Issued: 04/01/03	D3229				
KNOCK OUT POT, RELIEF, V-5625, LENGTH: 12 FT ; DIAMETER: 6 FT A/N: 412224 Permit to Construct Issued: 04/01/03	D3230				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 412224 Permit to Construct Issued: 04/01/03	D3637				H23.19
System 8: ALKYLATE DEPENTANIZER UNIT					S7.2, S13.2, S15.7, S15.10, S31.15
VESSEL, V-5760, OVERHEAD ACCUMULATOR, HEIGHT: 20 FT ; DIAMETER: 6 FT 6 IN A/N: 385373 Permit to Construct Issued: 03/12/02	D3793				K171.1
VESSEL, V-5767, REBOILER CONDENSATE POT, HEIGHT: 3 FT 6 IN; DIAMETER: 2 FT A/N: 385373 Permit to Construct Issued: 03/12/02	D3794				K171.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 8: ALKYLATION AND POLYMERIZATION					P13.1
VESSEL, V-5768, DEPENTANIZER WATER DRAW OFF POT, HEIGHT: 4 FT ; DIAMETER: 2 FT A/N: 385373 Permit to Construct Issued: 03/12/02	D3795				K171.1
COLUMN, C-5760, DEPENTANIZER TOWER, HEIGHT: 126 FT ; DIAMETER: 8 FT 6 IN A/N: 385373 Permit to Construct Issued: 03/12/02	D3796				K171.1
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 385373 Permit to Construct Issued: 03/12/02	D4304				H23.19
System 9: ALKYLATION PLANT VAPOR RECOVERY SYSTEM					S15.5, S18.15
COMPRESSOR, VAPOR RECOVERY, K-5880A, RECIPROCATING, 400-H.P., DUAL PACKING RINGS WITH NITROGEN PURGE GAS VENTED TO A FUEL GAS SYSTEM A/N: 326619 Permit to Construct Issued: 04/11/97	D2042				H23.19
System 10: YARD DEISOBUTANIZER					S13.2, S15.7, S15.10, S31.16
COLUMN, DEISOBUTANIZER, C-4910, DIAMETER: 12 FT 6 IN; HEIGHT: 178 FT 6 IN T/T A/N: 422682 Permit to Construct Issued: 11/15/04	D3965				K171.19

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 8: ALKYLATION AND POLYMERIZATION					P13.1
ACCUMULATOR, V-4910, DEISOBUTANIZER OVERHEAD, DIAMETER: 12 FT 6 IN; LENGTH: 27 FT T/T A/N: 422682 Permit to Construct Issued: 11/15/04	D3966				K171.19
ACCUMULATOR, V-4912, N-BUTANE PRODUCT, DIAMETER: 6 FT; LENGTH: 12 FT T/T A/N: 422682 Permit to Construct Issued: 11/15/04	D3967				K171.19
POT, V-4917, DEISOBUTANIZER REBOILER CONDENSATE, DIAMETER: 6 FT; HEIGHT: 10 FT T/T A/N: 422682 Permit to Construct Issued: 11/15/04	D3968				K171.19
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 422682 Permit to Construct Issued: 11/15/04	D3969				H23.19
Process 9: OXYGENATES PRODUCTION					P13.1
System 1: MTBE PLANT					S13.2, S15.7, S15.8, S15.10, S31.14
REACTOR, R-201, HEIGHT: 50 FT ; DIAMETER: 9 FT A/N: 290190 Permit to Construct Issued: 05/01/95	D710				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 9: OXYGENATES PRODUCTION					P13.1
COLUMN, WASH, C-200, FEED WATER, HEIGHT: 80 FT ; DIAMETER: 9 FT 6 IN A/N: 290190 Permit to Construct Issued: 05/01/95	D712				
COLUMN, DISTILLATION, C-210, HEIGHT: 118 FT 6 IN; DIAMETER: 8 FT 6 IN A/N: 290190 Permit to Construct Issued: 05/01/95	D713				
COLUMN, STRIPPER, C-221, METHANOL, HEIGHT: 67 FT ; DIAMETER: 8 FT A/N: 290190 Permit to Construct Issued: 05/01/95	D714				
DRUM, DEGASSING, V-204, HEIGHT: 15 FT ; DIAMETER: 5 FT A/N: 290190 Permit to Construct Issued: 05/01/95	D715				
DRUM, V-210, DISTILLATION COLUMN REFLUX, HEIGHT: 16 FT ; DIAMETER: 7 FT A/N: 290190 Permit to Construct Issued: 05/01/95	D716				
FILTER, FEED, K-200 A/N: 290190 Permit to Construct Issued: 05/01/95	D720				
COLUMN, EXTRACTOR, C-220, METHANOL, HEIGHT: 69 FT ; DIAMETER: 7 FT A/N: 290190 Permit to Construct Issued: 05/01/95	D721				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 9: OXYGENATES PRODUCTION					P13.1
REACTOR, SELECTIVE HYDROGENATION, R-270, HEIGHT: 24 FT ; DIAMETER: 6 FT 6 IN A/N: 290190 Permit to Construct Issued: 05/01/95	D3009				
VESSEL, COALESCER, V-270, WATER, HEIGHT: 7 FT 4 IN; DIAMETER: 2 FT A/N: 290190 Permit to Construct Issued: 05/01/95	D3010				
KNOCK OUT POT, RELIEF, V-205, HEIGHT: 30 FT ; DIAMETER: 10 FT A/N: 290190 Permit to Construct Issued: 05/01/95	D3030				
DRUM, REFLUX, V-221, METHANOL, HEIGHT: 8 FT ; DIAMETER: 4 FT A/N: 290190 Permit to Construct Issued: 05/01/95	D3416				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 290190 Permit to Construct Issued: 05/01/95	D3638			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.19
VESSEL, V-220, WATER COALESCER, HEIGHT: 27 FT ; DIAMETER: 7 FT A/N: 290190 Permit to Construct Issued: 05/01/95	D3831				
System 2: TAME PLANT					S11.1, S13.2, S15.7, S15.10, S31.14

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 9: OXYGENATES PRODUCTION					P13.1
COLUMN, FCC DEPENTANIZER, C-5700, HEIGHT: 167 FT ; DIAMETER: 16 FT A/N:	D2093				
ACCUMULATOR, V-5700, DEPENTANIZER OVERHEAD, HEIGHT: 19 FT 9 IN; DIAMETER: 8 FT 6 IN A/N:	D2096				
VESSEL, WATER WASHER, V-5725, HEIGHT: 32 FT ; DIAMETER: 7 FT A/N:	D2099				
VESSEL, COALESCER, V-5726, HEIGHT: 4 FT 5 IN; DIAMETER: 2 FT A/N:	D2100				
TANK, SURGE, C5 SELECTIVE HYDROGENATION, V-5730, HEIGHT: 39 FT ; DIAMETER: 10 FT A/N:	D2101				
REACTOR, C5 SELECTIVE HYDROGENATION, R-5730, HEIGHT: 66 FT ; DIAMETER: 4 FT A/N:	D2107				
REACTOR, PRIMARY, R-5740, HEIGHT: 28 FT ; DIAMETER: 10 FT A/N:	D2108				
COLUMN, CATALYTIC DISTILLATION, C-5740, HEIGHT: 166 FT ; DIAMETER: 9 FT 6 IN A/N:	D2110				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 9: OXYGENATES PRODUCTION					P13.1
ACCUMULATOR, V-5740, CATALYTIC DISTILLATION COLUMN OVERHEAD, HEIGHT: 19 FT 9 IN; DIAMETER: 6 FT 6 IN A/N:	D2112				
VESSEL, COALESCER, V-5741, CATALYTIC DISTILLATION COLUMN OVERHEAD, HEIGHT: 4 FT 5 IN; DIAMETER: 2 FT A/N:	D2115				
COLUMN, METHANOL EXTRACTION, C-5750, HEIGHT: 53 FT 6 IN; DIAMETER: 5 FT 6 IN A/N:	D2116				
VESSEL, COALESCER, V-5750, METHANOL EXTRACTION COLUMN OVERHEAD, V-5750, HEIGHT: 4 FT 3 IN; DIAMETER: 1 FT A/N:	D2117				
COLUMN, METHANOL RECOVERY, C-5760, HEIGHT: 115 FT 3 IN; DIAMETER: 9 FT A/N:	D2118				
COLUMN, METHANOL RECOVERY, V-5760, HEIGHT: 15 FT 9 IN; DIAMETER: 6 FT A/N:	D2122				
KNOCK OUT POT, METHANOL FLARE, V-5790, HEIGHT: 15 FT ; DIAMETER: 8 FT A/N:	D2125				
FILTER, K-5740, METHANOL A/N:	D3417				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
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(5) (5A) (5B) Denotes command and control emission limit
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 9: OXYGENATES PRODUCTION					P13.1
POT, DEPENTANIZER WATER DRAW-OFF, V-5701, HEIGHT: 3 FT ; DIAMETER: 2 FT A/N:	D3419				
POT, CATALYTIC DISTILLATION COLUMN WATER DRAW-OFF, V-5748, HEIGHT: 3 FT ; DIAMETER: 2 FT A/N:	D3421				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N:	D3639			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.19
Process 10: LPG PRODUCTION					P13.1
System 1: COKER DEPROPANIZER					S7.3, S13.2, S15.7, S15.9, S15.10, S46.1
COLUMN, DEPROPANIZER, C-506, T/T, HEIGHT: 97 FT ; DIAMETER: 4 FT 6 IN A/N: 457400 Permit to Construct Issued: 08/24/06	D3104				
ABSORBER, C-211, HYDROGEN SULFIDE, HEIGHT: 40 FT ; DIAMETER: 2 FT 6 IN A/N: 457400 Permit to Construct Issued: 08/24/06	D733				
DRYER, V-71, CACL2, HEIGHT: 25 FT ; DIAMETER: 3 FT A/N: 457400 Permit to Construct Issued: 08/24/06	D734				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 10: LPG PRODUCTION					P13.1
DRYER, V-72, CACL2, HEIGHT: 25 FT ; DIAMETER: 3 FT A/N: 457400 Permit to Construct Issued: 08/24/06	D735				
KNOCK OUT POT, V83, BLOWDOWN RECOVERY, HEIGHT: 22 FT ; DIAMETER: 5 FT 6 IN A/N: 457400 Permit to Construct Issued: 08/24/06	D743				
DRUM, V-506, DEPROPANIZER REFLUX, T/T, LENGTH: 13 FT 6 IN; DIAMETER: 4 FT 6 IN A/N: 457400 Permit to Construct Issued: 08/24/06	D746				
DRUM, WEATHERING, V-103, SPENT MEA AND CAUSTIC, STEAM HEATED, HEIGHT: 20 FT ; DIAMETER: 4 FT A/N: 457400 Permit to Construct Issued: 08/24/06	D3429				
DRYER, EXCELSO, V-106, DIA: 1 FT 2 IN; LENGTH: 5 FT A/N: 457400 Permit to Construct Issued: 08/24/06	D3535				
POT, BRINE DRAW, V-110, HEIGHT: 3 FT ; DIAMETER: 2 FT 2 IN A/N: 457400 Permit to Construct Issued: 08/24/06	D3536				
KNOCK OUT POT, V-115 A/N: 457400 Permit to Construct Issued: 08/24/06	D3541				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 10: LPG PRODUCTION					P13.1
POT, WATER DRAW, V-116, SERVING VESSEL V-115 A/N: 457400 Permit to Construct Issued: 08/24/06	D3542				
DRUM, WATER DRAIN, V-119, HEIGHT: 4 FT ; DIAMETER: 2 FT A/N: 457400 Permit to Construct Issued: 08/24/06	D3543				
KNOCK OUT POT, LIQUID CONTACTOR, V-211, LENGTH: 15 FT 9 IN; DIAMETER: 4 FT 6 IN A/N: 457400 Permit to Construct Issued: 08/24/06	D3544				
VESSEL, SEPARATOR, V-94, STEAM CONDENSATE, LENGTH: 4 FT 6 IN; DIAMETER: 2 FT A/N: 457400 Permit to Construct Issued: 08/24/06	D3546				
DRUM, FLASH, V-97, STEAM, HEIGHT: 6 FT ; DIAMETER: 1 FT A/N: 457400 Permit to Construct Issued: 08/24/06	D3547				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 457400 Permit to Construct Issued: 08/24/06	D3640			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.3
Process 12: TREATING AND STRIPPING PROCESS					P13.1
System 2: NO. 3 AMINE & CAUSTIC TREATER					S13.2, S15.7, S15.10, S31.16
SCRUBBER, V-808, AMINE, HEIGHT: 48 FT ; DIAMETER: 4 FT A/N: 414154 Permit to Construct Issued: 11/04/03	D762				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 12: TREATING AND STRIPPING PROCESS					P13.1
TANK, SETTLING, V-809, LENGTH: 8 FT ; DIAMETER: 5 FT A/N: 414154 Permit to Construct Issued: 11/04/03	D763				
SCRUBBER, V-810, H2S, HEIGHT: 20 FT ; DIAMETER: 5 FT 6 IN A/N: 414154 Permit to Construct Issued: 11/04/03	D764				
ADSORBER, V-811, MERCAPTAN, HEIGHT: 32 FT ; DIAMETER: 3 FT 6 IN A/N: 414154 Permit to Construct Issued: 11/04/03	D765				
VESSEL, SEPARATOR, ELECTROSTATIC, V-812, HEIGHT: 16 FT ; DIAMETER: 3 FT A/N: 414154 Permit to Construct Issued: 11/04/03	D766				
SCRUBBER, V-820, ALIPHATIC ACID, HEIGHT: 20 FT ; DIAMETER: 7 FT A/N: 414154 Permit to Construct Issued: 11/04/03	D767				
ADSORBER, V-821, MERCAPTAN, HEIGHT: 40 FT ; DIAMETER: 6 FT A/N: 414154 Permit to Construct Issued: 11/04/03	D768				
VESSEL, SEPARATOR, ELECTROSTATIC, V-822, HEIGHT: 16 FT ; DIAMETER: 5 FT A/N: 414154 Permit to Construct Issued: 11/04/03	D769				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 12: TREATING AND STRIPPING PROCESS					P13.1
VESSEL, OXIDIZER, V-830, MERCAPTAN, HEIGHT: 32 FT ; DIAMETER: 5 FT A/N: 414154 Permit to Construct Issued: 11/04/03	D770				
VESSEL, SETTLER, V- 831A/B/C, DISULFIDE, LENGTH: 34 FT 3 IN; DIAMETER: 9 FT 6 IN A/N: 414154 Permit to Construct Issued: 11/04/03	D771	C3493		**HAP**: (10) [**40CFR 63 Subpart CC, #1, 6-23-2003**]	
VESSEL, DEGASSER, V-840, HEIGHT: 14 FT ; DIAMETER: 7 FT A/N: 414154 Permit to Construct Issued: 11/04/03	D772				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 414154 Permit to Construct Issued: 11/04/03	D3642			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.3
VESSEL, V-823, WASH OIL SETTLER, LENGTH: 15 FT ; DIAMETER: 4 FT A/N: 414154 Permit to Construct Issued: 11/04/03	D3927				
DRUM, V-832, CATALYST ADDITION, HEIGHT: 4 FT ; DIAMETER: 2 FT A/N: 414154 Permit to Construct Issued: 11/04/03	D3928				
System 9: NO. 2 H2S RECOVERY PLANT (Fuel Gas Treating / MEA Absorption)					S13.2, S15.7, S15.10, S15.13, S18.9, S31.16

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 12: TREATING AND STRIPPING PROCESS					P13.1
ABSORBER, C-200, AMMONIA, HEIGHT: 20 FT ; DIAMETER: 2 FT A/N: 414153 Permit to Construct Issued: 11/04/03	D790	C3964			
VESSEL, CONTACTOR, C-200A, FUEL GAS, HEIGHT: 48 FT 2 IN; DIAMETER: 5 FT 6 IN A/N: 414153 Permit to Construct Issued: 11/04/03	D791				
VESSEL, CONTACTOR, C-210, LIQUID, HEIGHT: 44 FT ; DIAMETER: 3 FT 6 IN A/N: 414153 Permit to Construct Issued: 11/04/03	D792				
KNOCK OUT POT, V-200, SWEET GAS, HEIGHT: 11 FT ; DIAMETER: 4 FT 6 IN A/N: 414153 Permit to Construct Issued: 11/04/03	D794				
KNOCK OUT POT, V-201, SOUR GAS, HEIGHT: 13 FT ; DIAMETER: 3 FT A/N: 414153 Permit to Construct Issued: 11/04/03	D795				
VESSEL, SEPARATOR, V-210, HEIGHT: 10 FT ; DIAMETER: 3 FT A/N: 414153 Permit to Construct Issued: 11/04/03	D796				
TANK, T-200A, AMINE SOLUTION, HEIGHT: 18 FT ; DIAMETER: 12 FT A/N: 414153 Permit to Construct Issued: 11/04/03	D3434				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 12: TREATING AND STRIPPING PROCESS					P13.1
TANK, T-200B, AMINE SOLUTION, HEIGHT: 18 FT ; DIAMETER: 12 FT A/N: 414153 Permit to Construct Issued: 11/04/03	D3435				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 414153 Permit to Construct Issued: 11/04/03	D3644				H23.3
VESSEL, E-224, MEA RECLAIMER, STEAM HEATED, 3.94 MMBTU/HR A/N: 414153 Permit to Construct Issued: 11/04/03	D3922				
DRUM, V-224, CONDENSATE KO DRUM, HEIGHT: 4 FT ; DIAMETER: 2 FT A/N: 414153 Permit to Construct Issued: 11/04/03	D3923				
COLUMN, C-220, AMINE REGENERATOR, 4 FT-6 IN/5 FT-0 IN/6 FT- 0 IN DIA. X 45 FT-0 IN H. A/N: 414153 Permit to Construct Issued: 11/04/03	D3924	C3964			
DRUM, V-240, SOUR WATER SURGE DRUM, HEIGHT: 20 FT ; DIAMETER: 9 FT A/N: 414153 Permit to Construct Issued: 11/04/03	D3925				
FILTER, K-220, MEA FILTER A/N: 414153 Permit to Construct Issued: 11/04/03	D3926				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 12: TREATING AND STRIPPING PROCESS					P13.1
SCRUBBER, C-5770, RELIEF/VENT GAS ,CAUSTIC, DIA.: 5FT/10FT(T/B); HGHT.:23.5FT/24FT S/S (T/B), WITH 14,000 GAL (B) CAP. A/N: 425880 Permit to Construct Issued: 08/27/04	C3964	D790 D3924			E129.2, E193.4
System 10: NO. 4 H2S RECOVERY PLANT (Fuel Gas Treating / DEA Absorption)					S13.2, S15.4, S15.18, S18.10
COLUMN, CONTACTOR, C-850, PROPANE, HEIGHT: 40 FT ; DIAMETER: 3 FT A/N: 452969 Permit to Construct Issued: 08/17/06	D802				
ABSORBER, C-860, ISOMAX GAS, HEIGHT: 50 FT 3 IN; DIAMETER: 4 FT 6 IN A/N: 452969 Permit to Construct Issued: 08/17/06	D803				
ABSORBER, C-870, COKER GAS, HEIGHT: 54 FT 10 IN; DIAMETER: 5 FT A/N: 452969 Permit to Construct Issued: 08/17/06	D804				
VESSEL, SEPARATOR, V-850, PROPANE/DEA, HEIGHT: 13 FT ; DIAMETER: 4 FT 6 IN A/N: 452969 Permit to Construct Issued: 08/17/06	D807				
COLUMN, CAUSTIC WASH, V-851, PROPANE, HEIGHT: 18 FT ; DIAMETER: 5 FT A/N: 452969 Permit to Construct Issued: 08/17/06	D808				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 12: TREATING AND STRIPPING PROCESS					P13.1
COLUMN, WATER WASH, V-852, PROPANE, HEIGHT: 16 FT ; DIAMETER: 5 FT A/N: 452969 Permit to Construct Issued: 08/17/06	D809				
KNOCK OUT POT, ABSORBER COLUMN GAS, V-860, ISOMAX GAS, HEIGHT: 10 FT ; DIAMETER: 4 FT 6 IN A/N: 452969 Permit to Construct Issued: 08/17/06	D811				
KNOCK OUT POT, V-861, SWEET GAS, HEIGHT: 13 FT ; DIAMETER: 6 FT A/N: 452969 Permit to Construct Issued: 08/17/06	D812				
KNOCK OUT POT, V-863, ISOMAX SOUR GAS, HEIGHT: 14 FT 6 IN; DIAMETER: 4 FT 6 IN A/N: 452969 Permit to Construct Issued: 08/17/06	D813				
KNOCK OUT POT, V-873, COKER SOUR GAS, HEIGHT: 14 FT 3 IN; DIAMETER: 5 FT A/N: 452969 Permit to Construct Issued: 08/17/06	D814				
TANK, FLASH, V-885, RICH AMINE, HEIGHT: 16 FT ; DIAMETER: 6 FT A/N: 452969 Permit to Construct Issued: 08/17/06	D817				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 12: TREATING AND STRIPPING PROCESS					P13.1
SCRUBBER, AMINE, V-885A, FLASH PROPANE, HEIGHT: 15 FT ; DIAMETER: 1 FT 4 IN A/N: 452969 Permit to Construct Issued: 08/17/06	D818				
TANK, BREAK, D-840, CAUSTIC FEED, 1180 GALS; DIAMETER: 5 FT ; HEIGHT: 8 FT A/N: 452969 Permit to Construct Issued: 08/17/06	D819				
TANK, BREAK, D-841, WASH WATER FEED, 1180 GALS; DIAMETER: 5 FT ; HEIGHT: 8 FT A/N: 452969 Permit to Construct Issued: 08/17/06	D820				
TANK, D-880A, FRESH DEA FEED, WITH INTERNAL FLOATING ROOF, 30100 GALS; DIAMETER: 16 FT ; HEIGHT: 21 FT A/N: 452969 Permit to Construct Issued: 08/17/06	D821				
TANK, D-880B, DEA CONDENSATE FEED, WITH INTERNAL FLOATING ROOF, 30100 GALS; DIAMETER: 16 FT ; HEIGHT: 21 FT A/N: 452969 Permit to Construct Issued: 08/17/06	D822				
SUMP, D-888, RECOVERED DEA, WITH SEALED COVER, 3040 GALS; DIAMETER: 6 FT 6 IN; HEIGHT: 12 FT 3 IN A/N: 452969 Permit to Construct Issued: 08/17/06	D823				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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FACILITY PERMIT TO OPERATE
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 12: TREATING AND STRIPPING PROCESS					P13.1
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 452969 Permit to Construct Issued: 08/17/06	D3645			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.3
ADSORBER, K-861, HEIGHT: 13 FT 1 IN; DIAMETER: 6 FT A/N: 452969 Permit to Construct Issued: 08/17/06	D3870				
FILTER, , POST FILTER, K-862, HEIGHT: 5 FT .5 IN; DIAMETER: 1 FT 4.5 IN A/N: 452969 Permit to Construct Issued: 08/17/06	D3871				
FILTER, K-860, HEIGHT: 4 FT 6 IN; DIAMETER: 11 IN A/N: 452969 Permit to Construct Issued: 08/17/06	D3872				
System 11: NO. 5 H2S RECOVERY PLANT (Fuel Gas Treating / DEA Absorption)					S13.2, S15.7, S15.10, S18.9, S18.10, S31.16
ABSORBER, C-1840, HYDROGEN SULFIDE, HEIGHT: 74 FT 6 IN; DIAMETER: 4 FT 6 IN A/N: 414157 Permit to Construct Issued: 11/05/03	D827				
ABSORBER, C-1850, HYDROGEN SULFIDE, HEIGHT: 61 FT 6 IN; DIAMETER: 5 FT A/N: 414157 Permit to Construct Issued: 11/05/03	D828				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 12: TREATING AND STRIPPING PROCESS					P13.1
SCRUBBER, C-1870, AMMONIA, HEIGHT: 43 FT ; DIAMETER: 4 FT 6 IN A/N: 414157 Permit to Construct Issued: 11/05/03	D830				
SCRUBBER, C-1880, RELIEF CAUSTIC, HEIGHT: 56 FT 6 IN; DIAMETER: 16 FT A/N: 414157 Permit to Construct Issued: 11/05/03	D831				
SCRUBBER, C-1895, CHLORIDE, HEIGHT: 25 FT ; DIAMETER: 3 FT A/N: 414157 Permit to Construct Issued: 11/05/03	D832				
VESSEL, SEPARATOR, PORTA-TEST, V-1840, SWEET GAS, HEIGHT: 7 FT ; DIAMETER: 1 FT 8 IN A/N: 414157 Permit to Construct Issued: 11/05/03	D834				
VESSEL, SEPARATOR, PORTA-TEST, V-1844, SOUR GAS, HEIGHT: 15 FT 10 IN; DIAMETER: 3 FT 6 IN A/N: 414157 Permit to Construct Issued: 11/05/03	D835				
VESSEL, SEPARATOR, PORTA-TEST, V-1854, SOUR GAS, HEIGHT: 18 FT 1 IN; DIAMETER: 2 FT 7 IN A/N: 414157 Permit to Construct Issued: 11/05/03	D836				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 12: TREATING AND STRIPPING PROCESS					P13.1
VESSEL, SEPARATOR, PORTA-TEST, V-1850, SWEET GAS, HEIGHT: 12 FT 2 IN; DIAMETER: 2 FT 7 IN A/N: 414157 Permit to Construct Issued: 11/05/03	D837				
TANK, HOLDING, V-1869, ANTIFOAM ADDITIVE, 100 GALS A/N: 414157 Permit to Construct Issued: 11/05/03	D840				
ADSORBER, V-1868, HEIGHT: 8 FT ; DIAMETER: 10 FT A/N: 414157 Permit to Construct Issued: 11/05/03	D3232				
FILTER, PREFILTER, K-1867, HEIGHT: 2 FT ; DIAMETER: 6 IN A/N: 414157 Permit to Construct Issued: 11/05/03	D3233				
FILTER, POSTFILTER, K-1868, HEIGHT: 2 FT ; DIAMETER: 6 IN A/N: 414157 Permit to Construct Issued: 11/05/03	D3234				
VESSEL, WATER-BREAK, V-1861, LENGTH: 6 FT ; DIAMETER: 3 FT A/N: 414157 Permit to Construct Issued: 11/05/03	D3442				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 414157 Permit to Construct Issued: 11/05/03	D3646			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.3

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
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(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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FACILITY PERMIT TO OPERATE
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 12: TREATING AND STRIPPING PROCESS					P13.1
DRUM, V-1855, RICH DEA FLASH DRUM, LENGTH: 35 FT 6 IN; DIAMETER: 13 FT A/N: 414157 Permit to Construct Issued: 11/05/03	D3930				
SUMP, V-1864, AMINE, WIDTH: 6 FT ; HEIGHT: 11 FT 6 IN; LENGTH: 6 FT A/N: 414157 Permit to Construct Issued: 11/05/03	D3931				
DRUM, V-1867A, CONDENSATE, HEIGHT: 5 FT ; DIAMETER: 2 FT 6 IN A/N: 414157 Permit to Construct Issued: 11/05/03	D3932				
DRUM, V-1867B, CONDENSATE, HEIGHT: 5 FT ; DIAMETER: 2 FT 6 IN A/N: 414157 Permit to Construct Issued: 11/05/03	D3933				
DRUM, V-1890, RELIEF DRUM, LENGTH: 21 FT 6 IN; DIAMETER: 6 FT 6 IN A/N: 414157 Permit to Construct Issued: 11/05/03	D3934				
FILTER, K-1865, DEA A/N: 414157 Permit to Construct Issued: 11/05/03	D3935				
FILTER, K-1865A, DEA, (SPARE) A/N: 414157 Permit to Construct Issued: 11/05/03	D3936				
System 12: NH3-H2S RECOVERY (SOUR WATER STRIPPER)					S13.2, S15.1, S15.4, S15.18

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 12: TREATING AND STRIPPING PROCESS					P13.1
COLUMN, STRIPPER, C-810, HYDROGEN SULFIDE, HEIGHT: 92 FT 8 IN; DIAMETER: 4 FT 6 IN A/N: 452970 Permit to Construct Issued: 08/17/06	D845				
COLUMN, STRIPPER, C-820, AMMONIA, HEIGHT: 67 FT 2 IN; DIAMETER: 4 FT 6 IN A/N: 452970 Permit to Construct Issued: 08/17/06	D846				
SCRUBBER, RELIEF, C-840, H2S, HEIGHT: 30 FT 6 IN; DIAMETER: 10 FT A/N: 452970 Permit to Construct Issued: 08/17/06	D847				C19.1
VESSEL, DEGASSER, V-801, HEIGHT: 14 FT ; DIAMETER: 9 FT A/N: 452970 Permit to Construct Issued: 08/17/06	D848				
KNOCK OUT POT, V-811, HYDROGEN SULFIDE, HEIGHT: 9 FT ; DIAMETER: 3 FT A/N: 452970 Permit to Construct Issued: 08/17/06	D849				
DRUM, REFLUX, V-820, NH3 STRIPPER, HEIGHT: 14 FT ; DIAMETER: 4 FT A/N: 452970 Permit to Construct Issued: 08/17/06	D850				
SCRUBBER, V-830, AMMONIA, HEIGHT: 22 FT ; DIAMETER: 2 FT 6 IN A/N: 452970 Permit to Construct Issued: 08/17/06	D852				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 12: TREATING AND STRIPPING PROCESS					P13.1
KNOCK OUT POT, V-828, SOUR WATER, HEIGHT: 10 FT ; DIAMETER: 4 FT A/N: 452970 Permit to Construct Issued: 08/17/06	D854				
TANK, SURGE, V-833, AMMONIA, HEIGHT: 20 FT ; DIAMETER: 5 FT 6 IN A/N: 452970 Permit to Construct Issued: 08/17/06	D855				
SCRUBBER, V-834, AMMONIA, 2ND STAGE, HEIGHT: 22 FT ; DIAMETER: 2 FT 6 IN A/N: 452970 Permit to Construct Issued: 08/17/06	D856				
POT, V-827, CONDENSATE, HEIGHT: 6 FT ; DIAMETER: 3 FT A/N: 452970 Permit to Construct Issued: 08/17/06	D3448				
COMPRESSOR, K-830, AMMONIA, WITH PACKING RINGS A/N: 452970 Permit to Construct Issued: 08/17/06	D3447				
System 24: NO. 4 H2S RECOVERY PLANT (DEA REGENERATION)					S15.1, S15.4, S15.18
REGENERATOR, C-880, DEA, (TOP); DIAMETER: 9 FT; HEIGHT: 17 FT 7 IN (BOTTOM), HEIGHT: 44 FT 9 IN; DIAMETER: 6 FT 6 IN A/N: 452971 Permit to Construct Issued: 08/17/06	D805				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 12: TREATING AND STRIPPING PROCESS					P13.1
VESSEL, DEGASSING, V-854, CAUSTIC, HEIGHT: 8 FT ; DIAMETER: 6 FT A/N: 452971 Permit to Construct Issued: 08/17/06	D810				
SCRUBBER, AMMONIA, V-881, ACID GAS, ACID GAS, HEIGHT: 35 FT ; DIAMETER: 2 FT 6 IN A/N: 452971 Permit to Construct Issued: 08/17/06	D815				
KNOCK OUT POT, V-882, ACID GAS, HEIGHT: 9 FT ; DIAMETER: 3 FT A/N: 452971 Permit to Construct Issued: 08/17/06	D816				
POT, V-886, CONDENSATE, HEIGHT: 4 FT 6 IN; DIAMETER: 3 FT 6 IN A/N: 452971 Permit to Construct Issued: 08/17/06	D3436				
System 26: NO. 6 H2S RECOVERY PLANT (FUEL GAS TREATING)					S7.3, S13.2, S15.7, S15.10, S15.12, S18.9, S18.10, S31.16, S31.18
ABSORBER, C-2110/C-2120, STACKED, DEA HIGH PRESSURE ABSORBER/WATER WASH, WITH EMERGENCY PRV TO LSFO FLARE GAS HEADER, HEIGHT: 107 FT 6 IN; DIAMETER: 6 FT 6 IN A/N: 449359 Permit to Construct Issued: 08/09/06	D3915				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

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The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 12: TREATING AND STRIPPING PROCESS					P13.1
DRUM, V-2110/V-2120, STACKED KO DRUM, SOUR GAS/SWEET GAS KO DRUMS, HEIGHT: 35 FT ; DIAMETER: 6 FT A/N: 449359 Permit to Construct Issued: 08/09/06	D3916				
COLUMN, C-2130, CAUSTIC PREWASH, WITH EMERGENCY PRV TO LSFO FLARE GAS HEADER, HEIGHT: 62 FT 6 IN; DIAMETER: 6 FT 6 IN A/N: 449359 Permit to Construct Issued: 08/09/06	D3917				
COLUMN, C-2140, EXTRACTOR-WATER WASH, HEIGHT: 79 FT 6 IN; DIAMETER: 6 FT 6 IN A/N: 449359 Permit to Construct Issued: 08/09/06	D3918				
DRUM, V-2190, FLARE RELIEF DRUM, HEIGHT: 21 FT ; DIAMETER: 6 FT 6 IN A/N: 449359 Permit to Construct Issued: 08/09/06	D3920				
COLUMN, C-2145, JET WASH, T/T, HEIGHT: 29 FT ; DIAMETER: 5 FT A/N: 449359 Permit to Construct Issued: 08/09/06	D4072				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 449359 Permit to Construct Issued: 08/09/06	D3921				H23.19

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 12: TREATING AND STRIPPING PROCESS					P13.1
System 27: NO. 6 H2S RECOVERY PLANT (DEA REGENERATION)					S7.3, S13.2, S15.1, S15.7, S15.10, S15.14, S31.18
REGENERATOR, C-2160, RICH DEA, T/T, HEIGHT: 72 FT ; DIAMETER: 9 FT A/N: 453108 Permit to Construct Issued: 08/09/06	D4073				
TANK, FLASH, V-2155, RICH DEA, T/T, HEIGHT: 48 FT ; DIAMETER: 13 FT A/N: 453108 Permit to Construct Issued: 08/09/06	D4074				
SCRUBBER, V-2155A, RICH DEA FLASH DRUM, HEIGHT: 13 FT ; DIAMETER: 1 FT 6 IN A/N: 453108 Permit to Construct Issued: 08/09/06	D4075				
DRUM, V-2160, REGENERATOR RELUX, T/T, HEIGHT: 15 FT ; DIAMETER: 5 FT 6 IN A/N: 453108 Permit to Construct Issued: 08/09/06	D4076				
DRUM, KNOCKOUT, V-682, ACID GAS TO SRUS, T/T, HEIGHT: 10 FT ; DIAMETER: 4 FT A/N: 453108 Permit to Construct Issued: 08/09/06	D4077				
DRUM, V-2164, AMINE SUMP DRUM, RICH DEA, T/T, HEIGHT: 12 FT ; DIAMETER: 7 FT A/N: 453108 Permit to Construct Issued: 08/09/06	D4078				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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CHEVRON PRODUCTS CO.

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 12: TREATING AND STRIPPING PROCESS					P13.1
FILTER, K-2164, RICH DEA FROM AMINE SUMP, HEIGHT: 3 FT ; DIAMETER: 8 IN A/N: 453108 Permit to Construct Issued: 08/09/06	D4079				
CARBON ADSORBER, V-2168, LEAN DEA STREAM, T/T HEIGHT: 6 FT; DIAMETER: 10 FT A/N: 453108 Permit to Construct Issued: 08/09/06	D4080				
FILTER, 2 TOTAL, K-2167/2168, PRE- AND POST CARBON CARTRIDGE FILTERS, HEIGHT: 4 FT 8 IN; DIAMETER: 1 FT 6 IN A/N: 453108 Permit to Construct Issued: 08/09/06	D4081				
DRUM, V-2167, CONDENSATE, LENGTH: 6 FT ; DIAMETER: 2 FT 6 IN A/N: 453108 Permit to Construct Issued: 08/09/06	D4082				
FILTER, RECLAIMER, AUTOMATIC BACKFLUSH SKIDS, PARTICULATE FILTRATION, 3 TOTAL, OVERALL LENGTH: 60 FT; WIDTH: 15 FT; HEIGHT 12 FT A/N: 453108 Permit to Construct Issued: 08/09/06	D4083				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 12: TREATING AND STRIPPING PROCESS					P13.1
SCRUBBER, CAUSTIC, C-2180, EMERGENCY RELIEF GAS TO LSFO FLARE HEADER, WITH 2440 GALLON AND 16,600 GALLON CAUSTIC COMPARTMENTS, T/T, HEIGHT: 60 FT ; DIAMETER: 12 FT A/N: 453108 Permit to Construct Issued: 08/09/06	C4084				C8.14, C8.15, C8.16, C8.17
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 453108 Permit to Construct Issued: 08/09/06	D4085				H23.19
System 28: SOUR WATER STRIPPER PLANT NO. 68					S7.4, S13.2, S15.21, S31.20, S56.1
FILTER, K-6801 AND K-6801A, SOUR WATER PREFILTERS, TWO FILTERS IN PARALLEL, T/T, LENGTH: 8 FT 6 IN; DIAMETER: 3 FT A/N: 467141 Permit to Construct Issued: 05/13/10	D4305				K171.17
VESSEL, V-6801, SOUR WATER OIL SEPARATOR, T/T, LENGTH: 10 FT ; DIAMETER: 3 FT A/N: 467141 Permit to Construct Issued: 05/13/10	D4306				K171.17
COLUMN, C-6810, SOUR WATER STRIPPER, 330 GPM, T/T, HEIGHT: 122 FT ; DIAMETER: 5 FT A/N: 467141 Permit to Construct Issued: 05/13/10	D4307				K171.17

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 12: TREATING AND STRIPPING PROCESS					P13.1
ACCUMULATOR, V-6820, OVERHEAD, T/T, LENGTH: 10 FT ; DIAMETER: 3 FT 6 IN A/N: 467141 Permit to Construct Issued: 05/13/10	D4308				K171.17
TANK, AMMONIUM BISULFIDE, 500 GAL, PART OF APS INJECTION PACKAGE PK-6801 A/N: 467141 Permit to Construct Issued: 05/13/10	D4309				K171.17
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 467141 Permit to Construct Issued: 05/13/10	D4310				H23.3
Process 13: SULFUR PRODUCTION					P13.1
System 1: SULFUR RECOVERY - CLAUS UNIT NO. 10					S7.3, S13.12, S15.15, S18.1
FURNACE, COMBUSTION CHAMBER AND REACTION, F-101, 26 MMBTU/HR A/N: 499500 Permit to Construct Issued: 05/13/10	D908				
BURNER, F-102, AUXILIARY BURNER NO. 1, LENGTH: 8 FT ; DIAMETER: 2 FT 2 IN A/N: 499500 Permit to Construct Issued: 05/13/10	D909				
BURNER, F-103, AUXILIARY BURNER NO. 2, LENGTH: 8 FT ; DIAMETER: 2 FT 2 IN A/N: 499500 Permit to Construct Issued: 05/13/10	D910				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 13: SULFUR PRODUCTION					P13.1
REACTOR, SULFUR CONVERTER, R-101A/B, TWO-STAGE CATALYTIC, LENGTH: 52 FT ; DIAMETER: 10 FT A/N: 499500 Permit to Construct Issued: 05/13/10	D915				
PIT, SULFUR, T-101, WITH STEEL COVER, WITH EMERGENCY VENT TO ATMOSPHERE, WIDTH: 15 FT ; DEPTH: 8 FT 5 IN; LENGTH: 25 FT A/N: 499500 Permit to Construct Issued: 05/13/10	D917	D911		**H2S**: 10 PPMV (5) [**RULE 468, 10-8-1976**]; **SOX**: 500 PPMV (5) [**RULE 407, 4-2-1982**]	
BLOWER, K-102, AIR, COMMON TO SRU NOS. 10 AND 20 A/N: 499500 Permit to Construct Issued: 05/13/10	D918				
BLOWER, K-202, AIR, COMMON TO SRU NOS. 10 AND 20 A/N: 499500 Permit to Construct Issued: 05/13/10	D936				
BLOWER, K-101, MAIN REACTION AIR, COMMON TO SRU NOS. 10 AND 20 A/N: 499500 Permit to Construct Issued: 05/13/10	D3459				
BLOWER, K-201, MAIN REACTION AIR, COMMON TO SRU NOS. 10 AND 20 A/N: 499500 Permit to Construct Issued: 05/13/10	D3461				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 13: SULFUR PRODUCTION					P13.1
BLOWER, MK-802, AIR, ELECTRIC MOTOR-DRIVEN, SPARE UNIT, COMMON TO SRU NOS. 10 AND 20 A/N: 499500 Permit to Construct Issued: 05/13/10	D3835				E71.27
CONDENSER, E-101, SULFUR NO. 1 A/N: 499500 Permit to Construct Issued: 05/13/10	D3713				
CONDENSER, E-102, SULFUR NO. 2 A/N: 499500 Permit to Construct Issued: 05/13/10	D3714				
CONDENSER, E-104, SULFUR NO. 3 A/N: 499500 Permit to Construct Issued: 05/13/10	D3715			**H2S**: 10 PPMV (5) [**RULE 468, 10-8-1976**]; **HAP**: (10) [**40CFR 63 Subpart UUU, #4, 4-20-2006**]; **SO2**: 250 PPMV (8) [**40CFR 60 Subpart Ja, 6-24-2008**]; **SOX**: 500 PPMV (5) [**RULE 407, 4-2-1982**]	
KNOCK OUT POT, H2S, V-601, (COMMON TO CLAUS UNITS 10, 20, 70 AND 73), HEIGHT: 12 FT 6 IN; DIAMETER: 5 FT A/N: 499500 Permit to Construct Issued: 05/13/10	D961				
KNOCK OUT POT, V-600, ACID GAS, (COMMON TO CLAUS UNITS 10, 20, 70 AND 73), T/T, LENGTH: 20 FT ; DIAMETER: 5 FT A/N: 499500 Permit to Construct Issued: 05/13/10	D4089				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 499500 Permit to Construct Issued: 05/13/10	D3654				H23.3

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 13: SULFUR PRODUCTION					P13.1
System 2: SULFUR RECOVERY - CLAUS UNIT NO. 20					S7.3, S13.12, S15.16, S18.1
FURNACE, F-201, COMBUSTION CHAMBER AND REACTION, 26 MMBTU/HR A/N: 499877 Permit to Construct Issued: 05/13/10	D924				
BURNER, F-202, AUXILIARY BURNER NO. 1, IN-LINE A/N: 499877 Permit to Construct Issued: 05/13/10	D925				
BURNER, F-203, AUXILIARY BURNER NO. 2, IN-LINE A/N: 499877 Permit to Construct Issued: 05/13/10	D926				
REACTOR, SULFUR CONVERTER, R-201A/B, TWO-STAGE CATALYTIC, LENGTH: 52 FT ; DIAMETER: 10 FT A/N: 499877 Permit to Construct Issued: 05/13/10	D931				
PIT, T-201, SULFUR, WITH STEEL COVER, WITH EMERGENCY VENT TO ATMOSPHERE, WIDTH: 15 FT ; DEPTH: 8 FT 5 IN; LENGTH: 25 FT A/N: 499877 Permit to Construct Issued: 05/13/10	D934	D927		**H2S**: 10 PPMV (5) [**RULE 468, 10-8-1976**]; **SOX**: 500 PPMV (5) [**RULE 407, 4-2-1982**]	
BLOWER, K-102, AIR, COMMON TO SRU NOS. 10 AND 20 A/N: 499500 Permit to Construct Issued: 05/13/10	D918				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 13: SULFUR PRODUCTION					P13.1
BLOWER, K-202, AIR, COMMON TO SRU NOS. 10 AND 20 A/N: 499500 Permit to Construct Issued: 05/13/10	D936				
BLOWER, K-101, MAIN REACTION AIR, COMMON TO SRU NOS. 10 AND 20 A/N: 499500 Permit to Construct Issued: 05/13/10	D3459				
BLOWER, K-201, MAIN REACTION AIR, COMMON TO SRU NOS. 10 AND 20 A/N: 499500 Permit to Construct Issued: 05/13/10	D3461				
BLOWER, MK-802, AIR, ELECTRIC MOTOR-DRIVEN, SPARE UNIT, COMMON TO SRU NOS. 10 AND 20 A/N: 499500 Permit to Construct Issued: 05/13/10	D3835				E71.27
CONDENSER, E-201, SULFUR NO. 1 A/N: 499877 Permit to Construct Issued: 05/13/10	D3716				
CONDENSER, E-202, SULFUR NO. 2 A/N: 499877 Permit to Construct Issued: 05/13/10	D3717				
CONDENSER, E-204, SULFUR NO. 4 A/N: 499877 Permit to Construct Issued: 05/13/10	D3718			**H2S**: 10 PPMV (5) [**RULE 468, 10-8-1976**]; **HAP**: (10) [**40CFR 63 Subpart UUU, #4, 4-20-2006**]; **SO2**: 250 PPMV (8) [**40CFR 60 Subpart Ja, 6-24-2008**]; **SOX**: 500 PPMV (5) [**RULE 407, 4-2-1982**]	

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 13: SULFUR PRODUCTION					P13.1
KNOCK OUT POT, H2S, V-601, (COMMON TO CLAUS UNITS 10, 20, 70 AND 73), HEIGHT: 12 FT 6 IN; DIAMETER: 5 FT A/N: 499500 Permit to Construct Issued: 05/13/10	D961				
KNOCK OUT POT, V-600, ACID GAS, (COMMON TO CLAUS UNITS 10, 20, 70 AND 73), T/T, LENGTH: 20 FT ; DIAMETER: 5 FT A/N: 499500 Permit to Construct Issued: 05/13/10	D4089				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 499877 Permit to Construct Issued: 05/13/10	D3655				H23.3
System 4: SULFUR RECOVERY - CLAUS UNIT NO. 70					S7.3, S13.12, S15.17, S18.1
FURNACE, F-701, COMBUSTION CHAMBER AND REACTION, 62.4 MMBTU/HR A/N: 499878 Permit to Construct Issued: 05/13/10	D954				
REACTOR, SULFUR CONVERTER, R-701A/B.TWO-STAGE CATALYTIC, LENGTH: 42 FT ; DIAMETER: 14 FT A/N: 499878 Permit to Construct Issued: 05/13/10	D958				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 13: SULFUR PRODUCTION					P13.1
PIT, T-701, SULFUR, WITH STEEL COVER, WITH EMERGENCY VENT TO ATMOSPHERE, WIDTH: 25 FT 3 IN; DEPTH: 5 FT 9 IN; LENGTH: 52 FT 4.5 IN A/N: 499878 Permit to Construct Issued: 05/13/10	D960	D955		**H2S**: 10 PPMV (5) [**RULE 468, 10-8-1976**]; **SOX**: 500 PPMV (5) [**RULE 407, 4-2-1982**]	
KNOCK OUT POT, H2S, V-601, (COMMON TO CLAUS UNITS 10, 20, 70 AND 73), HEIGHT: 12 FT 6 IN; DIAMETER: 5 FT A/N: 499500 Permit to Construct Issued: 05/13/10	D961				
KNOCK OUT POT, SO2 RECYCLE GAS, V-701, HEIGHT: 8 FT ; DIAMETER: 3 FT A/N: 499878 Permit to Construct Issued: 05/13/10	D962				
KNOCK OUT POT, NH3 ACID GAS, V-702, HEIGHT: 10 FT ; DIAMETER: 3 FT 6 IN A/N: 499878 Permit to Construct Issued: 05/13/10	D963				
EJECTOR, SULFUR PIT GAS EDUCTOR, K-702 A/N: 499878 Permit to Construct Issued: 05/13/10	D967				
KNOCK OUT POT, V-777, SOUR WATER A/N: 499878 Permit to Construct Issued: 05/13/10	D2149				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 13: SULFUR PRODUCTION					P13.1
BURNER, AUXILIARY NO. 1, F-702, ACID GAS, IN-LINE A/N: 499878 Permit to Construct Issued: 05/13/10	D3466				
BURNER, AUXILIARY NO. 2, F-703, ACID GAS, IN-LINE A/N: 499878 Permit to Construct Issued: 05/13/10	D3467				
BLOWER, K-701, PROCESS AIR A/N: 499878 Permit to Construct Issued: 05/13/10	D3468				
BLOWER, MK-801, AIR, ELECTRIC MOTOR-DRIVEN, SPARE UNIT A/N: 499878 Permit to Construct Issued: 05/13/10	D3836				E71.28
CONDENSER, E-701, SULFUR NO. 1, HEIGHT: 53 FT ; DIAMETER: 7 FT 7 IN A/N: 499878 Permit to Construct Issued: 05/13/10	D3719				
CONDENSER, E-702, SULFUR NO. 2, HEIGHT: 53 FT ; DIAMETER: 7 FT 7 IN A/N: 499878 Permit to Construct Issued: 05/13/10	D3720				
CONDENSER, E-703, SULFUR NO. 3, HEIGHT: 53 FT ; DIAMETER: 7 FT 7 IN A/N: 499878 Permit to Construct Issued: 05/13/10	D3721			**H2S**: 10 PPMV (5) [**RULE 468, 10-8-1976**]; **HAP**: (10) [**40CFR 63 Subpart UUU, #4, 4-20-2006**]; **SO2**: 250 PPMV (8) [**40CFR 60 Subpart Ja, 6-24-2008**]; **SOX**: 500 PPMV (5) [**RULE 407, 4-2-1982**]	

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 13: SULFUR PRODUCTION					P13.1
KNOCK OUT POT, V-600, ACID GAS, (COMMON TO CLAUS UNITS 10, 20, 70 AND 73), T/T, LENGTH: 20 FT ; DIAMETER: 5 FT A/N: 499500 Permit to Construct Issued: 05/13/10	D4089				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 499878 Permit to Construct Issued: 05/13/10	D3656				H23.3
System 7: TAIL GAS TREATMENT UNIT FOR CLAUS UNIT NO. 10					S18.16
TOWER, HUMIDIFYING, C-150, TAIL GAS QUENCH, HEIGHT: 27 FT ; DIAMETER: 8 FT 8 IN A/N: 457642 Permit to Construct Issued: 08/09/06	D902				
ABSORBER, SO2, C-180, (COMMON TO TGTU NO. 10 & TAIL GAS PLTS 40 & 45), HEIGHT: 53 FT ; DIAMETER: 6 FT A/N: 457642 Permit to Construct Issued: 08/09/06	D903			**HAP**: (10) [**40CFR 63 Subpart UUU, #4, 4-20-2006**]; **SOX**: 500 PPMV (5) [**RULE 407, 4-2-1982**]	
OXIDIZER, TAIL GAS, F-105, REFINERY/NATURAL GAS, 30 MMBTU/HR A/N: 457642 Permit to Construct Issued: 08/09/06	D911	D917	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	B163.5, D12.22
STACK, VENT, F-106, HEIGHT: 150 FT ; DIAMETER: 5 FT 8 IN A/N: 457642 Permit to Construct Issued: 08/09/06	S912	D913			

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 13: SULFUR PRODUCTION					P13.1
HEATER, STACK GAS, F-107, IN-LINE, REFINERY/NATURAL GAS, 25 MMBTU/HR A/N: 457642 Permit to Construct Issued: 08/09/06	D913	S912	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	D328.1
BOILER, WASTE HEAT, E-108, FIRE TUBE, 21.5 MMBTU/HR A/N: 457642 Permit to Construct Issued: 08/09/06	D914				
KNOCK OUT POT, QUENCHED TAIL GAS, V-150, HEIGHT: 6 FT 3 IN; DIAMETER: 5 FT 6 IN A/N: 457642 Permit to Construct Issued: 08/09/06	D916				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 457642 Permit to Construct Issued: 08/09/06	D4086				H23.3
System 8: TAIL GAS TREATMENT UNIT FOR CLAUS UNIT NO. 20					S18.17
TOWER, HUMIDIFYING, C-250, TAIL GAS QUENCH, HEIGHT: 27 FT ; DIAMETER: 8 FT 8 IN A/N: 457643 Permit to Construct Issued: 08/09/06	D919				
OXIDIZER, TAIL GAS, F-205, REFINERY/NATURAL GAS, 30 MMBTU/HR A/N: 457643 Permit to Construct Issued: 08/09/06	D927	D934	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	B163.5, D12.22
STACK, VENT, F-206, HEIGHT: 150 FT ; DIAMETER: 5 FT 8 IN A/N: 457643 Permit to Construct Issued: 08/09/06	S928	D929			

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

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Process 13: SULFUR PRODUCTION					P13.1
HEATER, STACK GAS, F-207, IN-LINE, REFINERY/NATURAL GAS, 25 MMBTU/HR A/N: 457643 Permit to Construct Issued: 08/09/06	D929	S928	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	D328.1
BOILER, WASTE HEAT, E-208, FIRE TUBE, 21.5 MMBTU/HR A/N: 457643 Permit to Construct Issued: 08/09/06	D930				
KNOCK OUT POT, QUENCHED TAIL GAS, V-250, HEIGHT: 12 FT 3 IN; DIAMETER: 5 FT 6 IN A/N: 457643 Permit to Construct Issued: 08/09/06	D933				
ABSORBER, SO2, C-280, (COMMON TO TGTU NO. 20 & TAIL GAS PLTS 40 & 45), HEIGHT: 53 FT ; DIAMETER: 6 FT A/N: 457643 Permit to Construct Issued: 08/09/06	D935			**HAP**: (10) [**40CFR 63 Subpart UUU, #4, 4-20-2006**]; **SOX**: 500 PPMV (5) [**RULE 407, 4-2-1982**]	
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 457643 Permit to Construct Issued: 08/09/06	D4087				H23.3
System 9: TAIL GAS TREATMENT UNIT FOR CLAUS UNIT NO. 70					S18.18
COLUMN, QUENCH, C-770, HEIGHT: 30 FT ; DIAMETER: 10 FT 6 IN A/N: 457644 Permit to Construct Issued: 08/09/06	D945				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 13: SULFUR PRODUCTION					P13.1
ABSORBER, SO2, C-780, (COMMON TO TGTU NO. 70 & TAIL GAS PLTS 40 & 45), HEIGHT: 53 FT ; DIAMETER: 7 FT 7 IN A/N: 457644 Permit to Construct Issued: 08/09/06	D946			**HAP**: (10) [**40CFR 63 Subpart UUU, #4, 4-20-2006**]; **SOX**: 500 PPMV (5) [**RULE 407, 4-2-1982**]	
KNOCK OUT POT, QUENCH GAS, D-772, HEIGHT: 19 FT ; DIAMETER: 7 FT 7 IN A/N: 457644 Permit to Construct Issued: 08/09/06	D947				
BOILER, WASTE HEAT, E-760, SHELL AND TUBE, 550 PSIG STEAM A/N: 457644 Permit to Construct Issued: 08/09/06	D951				
OXIDIZER, TAIL GAS, F-750, REFINERY/NATURAL GAS, 58 MMBTU/HR A/N: 457644 Permit to Construct Issued: 08/09/06	D955	D960	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	B163.5, D12.22
STACK, F-791, HEIGHT: 150 FT ; DIAMETER: 8 FT 4 IN A/N: 457644 Permit to Construct Issued: 08/09/06	S956	D957			
HEATER, STACK GAS HEATER, F-790, REFINERY/NATURAL GAS, IN-LINE, 41 MMBTU/HR A/N: 457644 Permit to Construct Issued: 08/09/06	D957	S956	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	D328.1
KNOCK OUT POT, V-791, HEIGHT: 5 FT ; DIAMETER: 3 FT A/N: 457644 Permit to Construct Issued: 08/09/06	D965				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

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Process 13: SULFUR PRODUCTION					P13.1
FILTER, V-792, FUEL GAS FILTER, LENGTH: 7 FT 7 IN; DIAMETER: 1 FT 2 IN A/N: 457644 Permit to Construct Issued: 08/09/06	D966				
BLOWER, TAIL GAS INCINERATOR, K-751, AIR A/N: 457644 Permit to Construct Issued: 08/09/06	D3469				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 457644 Permit to Construct Issued: 08/09/06	D4088				H23.3
System 10: SULFUR RECOVERY - CLAUS UNIT NO. 73					S1.5, S7.4, S13.12, S15.22, S18.20, S56.1
KNOCK OUT POT, H2S, V-601, (COMMON TO CLAUS UNITS 10, 20, 70 AND 73), HEIGHT: 12 FT 6 IN; DIAMETER: 5 FT A/N: 499500 Permit to Construct Issued: 05/13/10	D961				
KNOCK OUT POT, V-600, ACID GAS, (COMMON TO CLAUS UNITS 10, 20, 70 AND 73), T/T, LENGTH: 20 FT ; DIAMETER: 5 FT A/N: 499500 Permit to Construct Issued: 05/13/10	D4089				
DRUM, V-7301, AMINE ACID GAS KO, T/T, HEIGHT: 10 FT 9 IN; DIAMETER: 5 FT A/N: 470738 Permit to Construct Issued: 05/13/10	D4311				K171.17

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 13: SULFUR PRODUCTION					P13.1
DRUM, V-7302, NH3 ACID GAS KO, T/T, HEIGHT: 8 FT 3 IN; DIAMETER: 3 FT 6 IN A/N: 470738 Permit to Construct Issued: 05/13/10	D4312				K171.17
BLOWER, K-7301 AND K-7301A (ONE SPARE), COMBUSTION AIR, ELECTRIC, 791 MSCFH, 750 HP A/N: 470738 Permit to Construct Issued: 05/13/10	D4313				K171.17
FURNACE, F-7301, COMBUSTION CHAMBER AND REACTION, 92 MMBTU/HR WITH A/N: 470738 Permit to Construct Issued: 05/13/10 BOILER, E-7301, WASTE HEAT, UNFIRED	D4314	D4323			K171.17
CONDENSER, E-7302, SULFUR NO. 1 A/N: 470738 Permit to Construct Issued: 05/13/10	D4315				K171.17
DRUM, V-7308, NO. 1 SULFUR SEAL, HEIGHT: 2 FT 6 IN; DIAMETER: 2 FT A/N: 470738 Permit to Construct Issued: 05/13/10	D4316				K171.17
REACTOR, R-7301, NO. 1 SULFUR CONVERTER, CATALYTIC, T/T LENGTH: 21 FT 6 IN, DIAMETER: 12 FT A/N: 470738 Permit to Construct Issued: 05/13/10	D4317				K171.17
CONDENSER, E-7303, SULFUR NO. 2 A/N: 470738 Permit to Construct Issued: 05/13/10	D4318				K171.17

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 13: SULFUR PRODUCTION					P13.1
DRUM, V-7309, NO. 2 SULFUR SEAL, HEIGHT: 2 FT 6 IN; DIAMETER: 2 FT A/N: 470738 Permit to Construct Issued: 05/13/10	D4319				K171.17
REACTOR, R-7302, NO. 2 SULFUR CONVERTER, CATALYTIC, T/T LENGTH: 21 FT 6 IN, DIAMETER: 12 FT A/N: 470738 Permit to Construct Issued: 05/13/10	D4320				K171.17
CONDENSER, E-7304, SULFUR NO. 3 A/N: 470738 Permit to Construct Issued: 05/13/10	D4321			**H2S**: 2.5 PPMV (4) [**RULE 2005, 5-6-2005**]; **H2S**: 10 PPMV (5) [**RULE 468, 10-8-1976**]; **HAP**: (10) [**40CFR 63 Subpart UUU, #4, 4-20-2006**]; **SO2**: 12 PPMV (4) [**RULE 2005, 5-6-2005**]; **SO2**: 250 PPMV (8) [**40CFR 60 Subpart Ja, 6-24-2008**]; **SOX**: 500 PPMV (5) [**RULE 407, 4-2-1982**]	A195.15, A195.16, K171.17
DRUM, V-7310, NO. 3 SULFUR SEAL, T/T, HEIGHT: 2 FT 6 IN; DIAMETER: 2 FT A/N: 470738 Permit to Construct Issued: 05/13/10	D4322				K171.17
VESSEL, V-7301, LIQUID SULFUR, T/T, LENGTH: 24 FT ; DIAMETER: 8 FT A/N: 470738 Permit to Construct Issued: 05/13/10	D4323	D4314		**H2S**: 10 PPMV (5) [**RULE 468, 10-8-1976**]; **SOX**: 500 PPMV (5) [**RULE 407, 4-2-1982**]	K171.17

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 13: SULFUR PRODUCTION					P13.1
EJECTOR, G-7301, SULFUR VESSEL GAS EJECTOR, USES 150 PSIG STEAM A/N: 470738 Permit to Construct Issued: 05/13/10	D4324				K171.17
COLUMN, C-7305, SULFUR DEGASSING, T/T, HEIGHT: 34 FT ; DIAMETER: 2 FT 6 IN A/N: 470738 Permit to Construct Issued: 05/13/10	D4325				K171.17
COMPRESSOR, K-7302 AND K-7302A (ONE SPARE), PROCESS AIR BOOSTER TO SULFUR DEGASSING UNIT, ELECTRIC, 4.2 MSCFH, 7.5 HP A/N: 470738 Permit to Construct Issued: 05/13/10	D4326				K171.17
SUMP, S-7301, STORM WATER, WIDTH: 16 FT ; DEPTH: 16 FT ; LENGTH: 36 FT A/N: 470738 Permit to Construct Issued: 05/13/10	D4327				K171.17
System 11: TAIL GAS TREATMENT UNIT NO. 73					S7.4, S15.21, S18.21, S31.20, S56.1
BLOWER, K-7303 AND K-7303A, (ONE SPARE), RGG COMBUSTION AIR, 105.4 MSCFH, 23.1 HP A/N: 470739 Permit to Construct Issued: 05/13/10	D4328				K171.17

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 13: SULFUR PRODUCTION					P13.1
FURNACE, F-7303, REDUCING GAS GENERATOR, T/T LENGTH: 16 FT 1 IN, DIAMETER: 7 FT 2 IN WITH A/N: 470739 Permit to Construct Issued: 05/13/10 BURNER, F-7306, 12.8 MMBTU/HR	D4329				K171.17
REACTOR, R-7303, HYDROGENATION, T/T, LENGTH: 23 FT ; DIAMETER: 12 FT A/N: 470739 Permit to Construct Issued: 05/13/10	D4330				K171.17
BLOWER, K-7304 AND K-7304A, (ONE SPARE), BOOSTER, 1030 MSCFH, 950 HP A/N: 470739 Permit to Construct Issued: 05/13/10	D4331				K171.17
CONDENSER, C-7301, SUPERHEATER/CONTACT, T/T, HEIGHT: 74 FT 2 IN; DIAMETER: 9 FT 6 IN A/N: 470739 Permit to Construct Issued: 05/13/10	D4332				K171.17
ABSORBER, C-7302, AMINE, T/T, HEIGHT: 61 FT ; DIAMETER: 8 FT 6 IN A/N: 470739 Permit to Construct Issued: 05/13/10	D4333	C4344			E336.16, K171.17
COLUMN, C-7303, AMINE REGENERATOR, T/T, HEIGHT: 101 FT 10 IN; DIAMETER: 6 FT 6 IN A/N: 470739 Permit to Construct Issued: 05/13/10	D4334				K171.17

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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Process 13: SULFUR PRODUCTION					P13.1
DRUM, V-7314, REGENERATOR REFLUX, T/T, HEIGHT: 8 FT 10 IN; DIAMETER: 3 FT A/N: 470739 Permit to Construct Issued: 05/13/10	D4335				K171.17
STORAGE TANK, T-7303, AMINE, HEIGHT: 18 FT ; DIAMETER: 12 FT A/N: 470739 Permit to Construct Issued: 05/13/10	D4336				K171.17
TANK, T-7302, LEAN AMINE SURGE TANK, HEIGHT: 21 FT 6 IN; DIAMETER: 20 FT A/N: 470739 Permit to Construct Issued: 05/13/10	D4337				K171.17
FILTER, K-7306A/B/C, LEAN AMINE, THREE TOTAL, T/T, HEIGHT: 6 FT 10 IN; DIAMETER: 3 FT A/N: 470739 Permit to Construct Issued: 05/13/10	D4338				K171.17
FILTER, K-7305, AMINE DRAIN, T/T, HEIGHT: 6 FT 10 IN; DIAMETER: 1 FT 2 IN A/N: 470739 Permit to Construct Issued: 05/13/10	D4339				K171.17
DRUM, V-7312, AMINE DRAIN, T/T, HEIGHT: 11 FT ; DIAMETER: 5 FT 6 IN A/N: 470739 Permit to Construct Issued: 05/13/10	D4340				K171.17
DRUM, V-7317, FLARE KO, T/T, HEIGHT: 10 FT ; DIAMETER: 4 FT A/N: 470739 Permit to Construct Issued: 05/13/10	D4341				K171.17

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 13: SULFUR PRODUCTION					P13.1
TANK, ANTI-FOAM AGENT CONTAINING POLYPROYLENE GYCOL, 1000 GAL, PART OF ANTI-FOAM INJECTION PACKAGE A/N: 470739 Permit to Construct Issued: 05/13/10	D4342				K171.17
System 12: TAIL GAS TREATMENT UNIT NO. 73 - INCINERATOR					S7.4, S18.22
INCINERATOR, F-7304, TAIL GAS, NATURAL GAS (PRIMARY FUEL), 41.9 MMBTU/HR (HHV) WITH A/N: 480558 Permit to Construct Issued: 05/13/10 BURNER, ULTRA LOW NOX, COEN/TODD COMBUSTION RMB (RAPID MIX BURNER) BOILER, WASTE HEAT (UNFIRED)	C4344	D4333 C4346	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 0.03 LBS/MMBTU (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **NOX**: 0.02 LBS/MMBTU (4) [**RULE 2005, 5-6-2005**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	A63.28, A195.17, A195.18, C1.146, C8.19, D29.11, D82.11, D82.12, K171.17
BLOWER, K-7307 AND K-7307A, (ONE SPARE), COMBUSTION AIR, ELECTRIC, 628 MSCFH, 100 HP A/N: 480558 Permit to Construct Issued: 05/13/10	D4345				K171.17
System 13: TAIL GAS TREATMENT UNIT NO. 73 - SO2 SCRUBBER (FINISHING)					S7.4

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 13: SULFUR PRODUCTION					P13.1
SCRUBBER, CAUSTIC, V-7324, SPRAY CHAMBER, COUNTER-CURRENT FLOW, HEIGHT: 30 FT ; DIAMETER: 8 FT A/N: 498947 Permit to Construct Issued: 05/13/10	C4346	C4344			C8.20, C8.21, E129.1, K171.17
Process 14: LOADING AND UNLOADING					P13.1
System 5: LPG LOADING/UNLOADING					S15.3, S15.4
LOADING ARM, TANK TRUCK, LIQUIFIED PETROLEUM GAS, 4 TOTAL; DIAMETER: 2 IN A/N: 475136 Permit to Construct Issued: 06/06/08	D1025				
UNLOADING ARM, TANK TRUCK, LIQUIFIED PETROLEUM GAS, 2 TOTAL; DIAMETER: 2 IN A/N: 475136 Permit to Construct Issued: 06/06/08	D1029				
LOADING AND UNLOADING ARM, TANK CAR, LIQUIFIED PETROLEUM GAS, 8 TOTAL; DIAMETER: 4 IN A/N: 475136 Permit to Construct Issued: 06/06/08	D1031				
STORAGE TANK, V-719, OLEFIN, WITH EMERGENCY PRESSURE RELIEF VALVE VENTED TO ATMOSPHERE, LENGTH: 48 FT ; DIAMETER: 12 FT A/N: 475136 Permit to Construct Issued: 06/06/08	D971				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 14: LOADING AND UNLOADING					P13.1
KNOCK OUT POT, V-720, LPG DRAIN, WITH EMERGENCY PRESSURE RELIEF VALVE VENTED TO ISOMAX VAPOR RECOVERY SYSTEM, HEIGHT: 12 FT ; DIAMETER: 4 FT 6 IN A/N: 475136 Permit to Construct Issued: 06/06/08	D1045				
KNOCK OUT POT, V-740, LPG DRAIN, WITH EMERGENCY PRESSURE RELIEF VALVE VENTED TO ISOMAX VAPOR RECOVERY SYSTEM, HEIGHT: 12 FT ; DIAMETER: 4 FT 6 IN A/N: 475136 Permit to Construct Issued: 06/06/08	D1046				
COMPRESSOR, K-730, LPG UNLOADING, RECIPROCATING, DUAL PACKING RINGS WITH NITROGEN PURGE GAS VENTED TO A FUEL GAS SYSTEM A/N: 475136 Permit to Construct Issued: 06/06/08	D1047				H23.19
COMPRESSOR, K-740, LPG UNLOADING, RECIPROCATING, DUAL PACKING RINGS WITH NITROGEN PURGE GAS VENTED TO A FUEL GAS SYSTEM A/N: 475136 Permit to Construct Issued: 06/06/08	D1048				H23.19

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 14: LOADING AND UNLOADING					P13.1
COMPRESSOR, K-745, LPG UNLOADING, RECIPROCATING, DUAL PACKING RINGS WITH NITROGEN PURGE GAS VENTED TO A FUEL GAS SYSTEM A/N: 475136 Permit to Construct Issued: 06/06/08	D1049				H23.19
KNOCK OUT POT, V-721, WITH EMERGENCY PRESSURE RELIEF VALVE VENTED TO ATMOSPHERE, HEIGHT: 5 FT ; DIAMETER: 1 FT 6 IN A/N: 475136 Permit to Construct Issued: 06/06/08	D1050				
KNOCK OUT POT, V-731, WITH EMERGENCY PRESSURE RELIEF VALVE VENTED TO ATMOSPHERE, HEIGHT: 5 FT ; DIAMETER: 1 FT 6 IN A/N: 475136 Permit to Construct Issued: 06/06/08	D1051				
KNOCK OUT POT, V-741, WITH EMERGENCY PRESSURE RELIEF VALVE VENTED TO ATMOSPHERE, HEIGHT: 5 FT ; DIAMETER: 1 FT 6 IN A/N: 475136 Permit to Construct Issued: 06/06/08	D1052				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 14: LOADING AND UNLOADING					P13.1
KNOCK OUT POT, V-746, WITH EMERGENCY PRESSURE RELIEF VALVE VENTED TO ATMOSPHERE, HEIGHT: 5 FT ; DIAMETER: 1 FT 6 IN A/N: 475136 Permit to Construct Issued: 06/06/08	D1053				
KNOCK OUT POT, V-747, WITH EMERGENCY PRESSURE RELIEF VALVE VENTED TO ISOMAX VAPOR RECOVERY SYSTEM, HEIGHT: 4 FT ; DIAMETER: 2 FT A/N: 475136 Permit to Construct Issued: 06/06/08	D4263				
COMPRESSOR, K-720, LPG UNLOADING, RECIPROCATING, DUAL PACKING RINGS WITH NITROGEN PURGE GAS VENTED TO A FUEL GAS SYSTEM A/N: 475136 Permit to Construct Issued: 06/06/08	D1054				H23.19
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 475136 Permit to Construct Issued: 06/06/08	D3657				H23.3
System 14: NORTH LOADING ISLAND (MARKETING, GATE 3)					
LOADING ARM, TANK TRUCK, NORTH ISLAND - BOTTOM LOADING, DIESEL/ JET-A FUEL, WITH DRY BREAK COUPLERS, 5 TOTAL; DIAMETER: 4 IN A/N: 432922 Permit to Construct Issued: 01/20/05	D1124				B22.16, C1.33

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 14: LOADING AND UNLOADING					P13.1
System 23: SULFUR LOADING					
LOADING ARM, TANK TRUCK, K-667, SULFUR, DIAMETER: 3 IN A/N: 380701 Permit to Construct Issued: 06/19/01	D3750	C3751	SOX: PROCESS UNIT**	**SO2**: LBS/TON (1) [**RULE 2011, 5-6-2005**]	E71.13, K67.20
SCRUBBER, PACKED BED, C-664, WATER, HEIGHT: 15 FT ; DIAMETER: 1 FT 8 IN A/N: 380728 Permit to Construct Issued: 06/19/01	C3751	D3750 C3752			
SCRUBBER, PACKED BED, C-665, CAUSTIC SOLUTION, HEIGHT: 22 FT ; DIAMETER: 1 FT 8 IN A/N: 380728 Permit to Construct Issued: 06/19/01	C3752	C3751			C6.6, C8.7, D90.17, E129.1, E224.2, K67.19
System 24: SLUDGE ACID LOADING FACILITY					
LOADING ARM, TANK TRUCK, SLUDGE ACID, 2 TOTAL; DIAMETER: 4 IN A/N: 303462 Permit to Construct Issued: 08/07/95	D1214	C708		**SOX**: 500 PPMV (5) [**RULE 407, 4-2-1982**]	C1.27
PIT, LOADING RACK, WIDTH: 2 FT 6 IN; HEIGHT: 4 FT ; LENGTH: 3 FT A/N: 303462 Permit to Construct Issued: 08/07/95	D1216				
System 25: MARINE TERMINAL					S13.5

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 14: LOADING AND UNLOADING					P13.1
STORAGE TANK, UNDERGROUND, D-0043, RECOVERED OIL-WATER, SEA BERTH NO. 3, WITH SOLID STEEL GASKETED COVER AND ONE PRV, HEIGHT: 14 FT 3 IN; DIAMETER: 7 FT A/N: 434099 Permit to Construct Issued: 11/23/04	D2151	C2153		**VOC**: 500 PPMV (5) [**RULE 1303(a)(1)-BACT, 5-10-1996**]	H23.1
STORAGE TANK, UNDERGROUND, D-0044, RECOVERED OIL-WATER, SEA BERTH NO. 4, WITH SOLID STEEL GASKETED COVER AND ONE PRV, DEPTH: 11 FT 3 IN; DIAMETER: 8 FT A/N: 434099 Permit to Construct Issued: 11/23/04	D2152	C3977		**VOC**: 500 PPMV (5) [**RULE 1303(a)(1)-BACT, 5-10-1996**]	
CARBON ADSORBER, 165 LBS EACH OF 2 UNITS IN SERIES A/N: 434099 Permit to Construct Issued: 11/23/04	C2153	D2151			D90.22, E153.8
CARBON ADSORBER, 165 LBS EACH OF 2 UNITS IN SERIES A/N: 434099 Permit to Construct Issued: 11/23/04	C3977	D2152			D90.22, E153.8
CARBON ADSORBER, VENTING A PUMP WITH EXTERNAL BELLOWS, 165 LBS A/N: 434099 Permit to Construct Issued: 11/23/04	C3978				D90.22, E153.8

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 14: LOADING AND UNLOADING					P13.1
BULK MATERIAL LOAD/UNLOAD STATION, LOADING/UNLOADING BERTH NO. 3B, 1.4 MILES OFFSHORE SEA-BASED TERMINAL, MOORING TYPE WITH A/N: 434099 Permit to Construct Issued: 11/23/04 LOADING AND UNLOADING ARM, /HOSE, WITH GATE VALVE, FLANGES, AND FLEXIBLE HOSES CONNECTING TO SHIP MANIFOLDS, 1 TOTAL; DIAMETER: 1 FT	D3736			**VOC**: 2 LBS/1000 BBLS (5) [**RULE 1142, 7-19-1991**]	B163.6, E71.44
BULK MATERIAL LOAD/UNLOAD STATION, LOADING/UNLOADING BERTH NO. 3C, 1.4 MILES OFFSHORE SEA-BASED TERMINAL, MOORING TYPE WITH A/N: 434099 Permit to Construct Issued: 11/23/04 LOADING AND UNLOADING ARM, /HOSE, WITH GATE VALVE, FLANGES, AND FLEXIBLE HOSES CONNECTING TO SHIP MANIFOLDS, 1 TOTAL; DIAMETER: 1 FT	D3738			**VOC**: 2 LBS/1000 BBLS (5) [**RULE 1142, 7-19-1991**]	B163.6, E71.44

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 14: LOADING AND UNLOADING					P13.1
BULK MATERIAL LOAD/UNLOAD STATION, LOADING/UNLOADING BERTH NO. 4, 1.5 MILES OFFSHORE SEA-BASED TERMINAL, MOORING TYPE WITH A/N: 434099 Permit to Construct Issued: 11/23/04 LOADING AND UNLOADING ARM, /HOSE, WITH GATE VALVE, FLANGES, AND FLEXIBLE HOSES CONNECTING TO SHIP MANIFOLDS, 1 TOTAL; DIAMETER: 1 FT 4 IN	D3740			**VOC**: 2 LBS/1000 BBLS (5) [**RULE 1142, 7-19-1991**]	B163.6, E71.44
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 434099 Permit to Construct Issued: 11/23/04	D3659			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.3
System 27: SPENT ACID LOADING/FRESH ACID UNLOADING FACILITY					
LOADING AND UNLOADING ARM, TANK TRUCK, SPENT/FRESH ACIDS, 4 TOTAL; DIAMETER: 3 IN A/N: 305408 Permit to Construct Issued: 08/07/95	D3109	C3115		**SOX**: 500 PPMV (5) [**RULE 407, 4-2-1982**]	E71.4
SUMP, EMERGENCY CONTAINMENT, D-650, DILUTE ACID, 3500 GALS A/N: 305408 Permit to Construct Issued: 08/07/95	D3113			**SOX**: 500 PPMM (5B) [**RULE 407, 4-2-1982**]	
System 28: LPG/PENTANE LOADING/UNLOADING					S7.2, S15.3, S31.15

* (1) (1A) (1B) Denotes RECLAIM emission factor
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(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 14: LOADING AND UNLOADING					P13.1
LOADING AND UNLOADING ARM, RAIL CAR, PENTANE, LPG, WITH VAPOR BALANCE OR RETURN LINE, 5 TOTAL; DIAMETER: 4 IN A/N: 475142 Permit to Construct Issued: 06/06/08	D3777				C1.84, D90.35, E71.18, K67.25
KNOCK OUT POT, V-755, WITH EMERGENCY PRESSURE RELIEF VALVE VENTED TO ISOMAX VAPOR RECOVERY SYSTEM, HEIGHT: 4 FT ; DIAMETER: 2 FT A/N: 475142 Permit to Construct Issued: 06/06/08	D4265				
Process 15: OIL/WATER SEPARATION					
System 1: NO. 2 SEPARATOR AND APC					S13.7
OIL WATER SEPARATOR, SEPARATOR BOX, FIXED COVER, WIDTH: 129 FT 4 IN; DEPTH: 16 FT ; LENGTH: 202 FT A/N: 318494 Permit to Construct Issued: 08/22/96	D1220	C1820 C1822		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4
DRAIN SYSTEM COMPONENT A/N: 318494 Permit to Construct Issued: 08/22/96	D3712			**HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]	H23.4

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 15: OIL/WATER SEPARATION					
JUNCTION BOX, 7 ENCLOSED ENTRANCE FLOW JUNCTION BOXES A/N: 318494 Permit to Construct Issued: 08/22/96	D1221			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4
SUMP, T-12, SKIMMED OIL, FIXED COVER, WIDTH: 9 FT ; DEPTH: 12 FT 6 IN; LENGTH: 9 FT A/N: 318494 Permit to Construct Issued: 08/22/96	D1223			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4
PIT, WEMCO FEED, T-200, FIXED COVER, WIDTH: 17 FT 8 IN; DEPTH: 12 FT 8 IN; LENGTH: 18 FT 9 IN A/N: 318494 Permit to Construct Issued: 08/22/96	D1224			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4
AIR FLOATATION UNIT, WEMCO, T-210, WIDTH: 12 FT; HEIGHT: 7 FT 11 IN; LENGTH: 64 FT5 IN A/N: 318494 Permit to Construct Issued: 08/22/96	D1225			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 15: OIL/WATER SEPARATION					
CLARIFIER, T-220, FIXED ROOF, 3/4 HP MOTOR, HEIGHT: 13 FT 6 IN; DIAMETER: 24 FT A/N: 318494 Permit to Construct Issued: 08/22/96	D1228			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4
PIT, CLARIFIER SLUDGE, T-230, FIXED COVER, WIDTH: 21 FT ; HEIGHT: 8 FT 3 IN; LENGTH: 21 FT A/N: 318494 Permit to Construct Issued: 08/22/96	D1229			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4
STORAGE TANK, FIXED ROOF, T-240, POLYMER, POLYETHYLENE, 1850 GALS; DIAMETER: 6 FT 1 IN; HEIGHT: 9 FT 11 IN A/N: 318494 Permit to Construct Issued: 08/22/96	D1230				
OIL WATER SEPARATOR, HIGH FLOW BYPASS BOX, T-250, FIXED COVER, WIDTH: 6 FT ; DEPTH: 15 FT ; LENGTH: 10 FT A/N: 318494 Permit to Construct Issued: 08/22/96	D1231			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 15: OIL/WATER SEPARATION					
CARBON ADSORBER, EFS-1, EACH OF TWO UNITS IN SERIES, 2000 LBS A/N: 318494 Permit to Construct Issued: 08/22/96	C1820	D1220			D90.28, E128.1, E153.4
CARBON ADSORBER, EFS-2, EACH OF TWO UNITS IN SERIES, 2000 LBS A/N: 318494 Permit to Construct Issued: 08/22/96	C1822	D1220			D90.33, E128.1, E153.4
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 318494 Permit to Construct Issued: 08/22/96	D3660				H23.3
System 4: EFFLUENT TREATING PLANT					S13.7
TANK, T-102, FLOAT/SLUDGE, DOUBLE DECK FLOATING ROOF, MECHANICAL SHOE PRIMARY SEAL AND RIM-MOUNTED SECONDARY WIPER SEAL, 130000 GALS; DIAMETER: 31 FT ; HEIGHT: 22 FT A/N: 324869 Permit to Construct Issued: 07/15/97	D1237			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	H23.1
SUMP, T-108, RECOVERED OIL/WATER, FIXED COVER, 1300 GALS A/N: 324869 Permit to Construct Issued: 07/15/97	D1238	C2159 C3167 C3168		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	E57.2, H23.4

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 15: OIL/WATER SEPARATION					
TANK, RAPID MIX, T-200, FIXED ROOF, WITH MIXER (K-200), 3600 GALS; DIAMETER: 8 FT 6 IN; HEIGHT: 11 FT 6 IN A/N: 324869 Permit to Construct Issued: 07/15/97	D1239	C2159 C3167 C3168		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	E57.2, H23.4
TANK, FLOCCULATION, T-201, FIXED ROOF, WITH AGITATOR, 36000 GALS; DIAMETER: 26 FT ; HEIGHT: 10 FT 6 IN A/N: 324869 Permit to Construct Issued: 07/15/97	D1240	C2159 C3167 C3168		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	E57.2, H23.4
TANK, FLOTATION, T-202, FIXED ROOF, WITH SKIMMER AND SLUDGE RAKE (K-202), 150000 GALS; DIAMETER: 53 FT ; HEIGHT: 10 FT 3 IN A/N: 324869 Permit to Construct Issued: 07/15/97	D1241	C2159 C3167 C3168		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	E57.2, H23.4
TANK, SURGE, T-203, DAF FLOAT AND SLUDGE, FIXED ROOF, 4000 GALS; DIAMETER: 8 FT ; HEIGHT: 11 FT 9 IN A/N: 324869 Permit to Construct Issued: 07/15/97	D1242	C2159 C3167 C3168		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	E57.2, H23.4

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 15: OIL/WATER SEPARATION					
AIR FLOATATION UNIT, INDUCED, NO. T-270, FIXED COVER, 90000 GALS; WIDTH: 12 FT ; HEIGHT: 15 FT ; LENGTH: 60 FT A/N: 324869 Permit to Construct Issued: 07/15/97	D1243	C1841		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4
AIR FLOATATION UNIT, INDUCED, NO. T-370, FIXED COVER, 90000 GALS; WIDTH: 12 FT ; HEIGHT: 15 FT ; LENGTH: 60 FT A/N: 324869 Permit to Construct Issued: 07/15/97	D1244	C1842		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4
TANK, FLOAT CLARIFIER, T-280, FIXED ROOF, VENTED TO ACTIVATED CARBON VENT STACK, WITH SKIMMER, HEIGHT: 12 FT ; DIAMETER: 40 FT A/N: 324869 Permit to Construct Issued: 07/15/97	D1245			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4
SUMP, FLOAT CLARIFIER, T-281, FIXED COVER, WIDTH: 8 FT ; DEPTH: 8 FT ; LENGTH: 15 FT 6 IN A/N: 324869 Permit to Construct Issued: 07/15/97	D1246			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 15: OIL/WATER SEPARATION					
DRAIN SYSTEM COMPONENT A/N: 324869 Permit to Construct Issued: 07/15/97	D3724			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4
SUMP, T-282, OILY SLUDGE, FIXED COVER, WIDTH: 15 FT ; DEPTH: 10 FT ; LENGTH: 14 FT A/N: 324869 Permit to Construct Issued: 07/15/97	D1247			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4
TANK, RAPID MIX, T-300, FIXED ROOF, WITH MIXER, HEIGHT: 11 FT 6 IN; DIAMETER: 8 FT 6 IN A/N: 324869 Permit to Construct Issued: 07/15/97	D1248	C2159 C3167 C3168		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	E57.2, E57.4, H23.4
TANK, FLOCCULATION, T-301, FIXED ROOF, WITH PADDLE AGITATOR (K-301), 36000 GALS; DIAMETER: 26 FT ; HEIGHT: 10 FT 6 IN A/N: 324869 Permit to Construct Issued: 07/15/97	D1249	C2159 C3167 C3168		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	E57.2, E57.4, H23.4

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 15: OIL/WATER SEPARATION					
TANK, FLOTATION, T-302, FIXED ROOF, WITH SKIMMER AND SLUDGE RAKE, 150000 GALS; DIAMETER: 53 FT ; HEIGHT: 10 FT 3 IN A/N: 324869 Permit to Construct Issued: 07/15/97	D1250	C2159 C3167 C3168		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	E57.2, E57.4, H23.4
TANK, T-303, FLOAT/SLUDGE, FIXED ROOF, 1300 GALS; DIAMETER: 8 FT ; HEIGHT: 4 FT A/N: 324869 Permit to Construct Issued: 07/15/97	D1251			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4
SUMP, NO. 4 SEPARATOR, T-400, FIXED COVER A/N: 324869 Permit to Construct Issued: 07/15/97	D1252			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4
TANK, T-500, AERATION BASIN, FIXED COVER, 1500000 GALS; WIDTH: 106 FT 6 IN; DEPTH: 20 FT ; LENGTH: 160 FT A/N: 324869 Permit to Construct Issued: 07/15/97	D1253	C2158 C3169 C3170		**HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]	E57.3, H23.4

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 15: OIL/WATER SEPARATION					
TANK, AERATION BASIN, T-600, WITH ALUMINUM DOME COVER, 900000 GALS; WIDTH: 80 FT ; DEPTH: 20 FT ; LENGTH: 128 FT 6 IN A/N: 324869 Permit to Construct Issued: 07/15/97	D1254	C2158		**HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]	E54.3
TANK, NO. T-601, FIXED ROOF, 450000 GALS; DIAMETER: 80 FT ; HEIGHT: 12 FT A/N: 324869 Permit to Construct Issued: 07/15/97	D1255			**HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]	
TANK, NO. T-602, FIXED ROOF, 490 GALS; DIAMETER: 3 FT ; HEIGHT: 9 FT 6 IN A/N: 324869 Permit to Construct Issued: 07/15/97	D1256			**HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]	
TANK, AERATION BASIN, T-700, WITH ALUMINUM DOME COVER, 900000 GALS; WIDTH: 80 FT ; HEIGHT: 20 FT ; LENGTH: 128 FT 6 IN A/N: 324869 Permit to Construct Issued: 07/15/97	D1257	C2158		**HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]	E54.3
TANK, CLARIFIER, T-701, FIXED ROOF, 450000 GALS; DIAMETER: 80 FT ; HEIGHT: 12 FT A/N: 324869 Permit to Construct Issued: 07/15/97	D1258			**HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]	
TANK, CLARIFIER SKIM, T-702, FIXED ROOF, 490 GALS; DIAMETER: 3 FT ; HEIGHT: 9 FT 6 IN A/N: 324869 Permit to Construct Issued: 07/15/97	D1259			**HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]	

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 15: OIL/WATER SEPARATION					
STORAGE TANK, FIXED ROOF, T-290, POLYMER, POLYETHYLENE, 1850 GALS; DIAMETER: 6 FT 1 IN; HEIGHT: 9 FT 11 IN A/N: 324869 Permit to Construct Issued: 07/15/97	D3157				
TANK, FOREBAY, WITH 12 COMPARTMENTS, CONCRETE COVERED, WIDTH: 49 FT 2 IN; DEPTH: 11 FT 8 IN; LENGTH: 249 FT 8 IN A/N: 324869 Permit to Construct Issued: 07/15/97	D1260	C3218		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4
CARBON ADSORBER, EFS-11, EACH OF TWO UNITS IN SERIES, 2000 LBS A/N: 324869 Permit to Construct Issued: 07/15/97	C3218	D1260			D90.28, E128.1, E153.4
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 324869 Permit to Construct Issued: 07/15/97	D3663				H23.3
PIT, T-260, DIVERSION PUMP WET PIT, FIXED COVER A/N: 324869 Permit to Construct Issued: 07/15/97	D3834			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	H23.4
System 5: EFFLUENT TREATING PLANT APC					S13.7

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 15: OIL/WATER SEPARATION					
OXIDIZER, THERMAL, REGENERATIVE, F-707, NATURAL GAS, REFINERY GAS, WITH LOW NOX BURNER, 3.4 MMBTU/HR WITH A/N: 329719 Permit to Construct Issued: 07/15/97 BURNER, NATURAL GAS, REFINERY GAS, NORTH AMERICA, WITH LOW NOX BURNER, 3.4 MMBTU/HR	C2158	D1253 D1254 D1257 C2161 D2162	NOX: PROCESS UNIT**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **NOX**: 150 PPMV (3) [**RULE 2012, 5-6-2005**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]; **SO2**: 20 PPMV (8) [**40CFR 60 Subpart J, 6-24-2008**]	A63.20, A72.1, A72.3, B61.10, C8.4, D12.8, D28.3, D28.10, D90.31, D90.39, E73.3, E223.1, H23.44
SCRUBBER, CAUSTIC, C-717A, HEIGHT: 25 FT ; DIAMETER: 5 FT A/N: 329719 Permit to Construct Issued: 07/15/97	C2159	D1238 D1239 D1240 D1241 D1242 D1248 D1249 D1250 C2160			C8.1, C8.2, E73.4
SCRUBBER, CAUSTIC, C-717B, HEIGHT: 25 FT ; DIAMETER: 5 FT A/N: 329719 Permit to Construct Issued: 07/15/97	C2160	C2159 C2161			C8.1, C8.2, E73.4
SCRUBBER, WATER, C-718, HEIGHT: 27 FT ; DIAMETER: 5 FT A/N: 329719 Permit to Construct Issued: 07/15/97	C2161	C2158 C2160			D12.9, E73.4
TANK, T-719 SPENT CAUSTIC, FIXED ROOF, 3500 GALS; DIAMETER: 8 FT ; HEIGHT: 10 FT A/N: 329719 Permit to Construct Issued: 07/15/97	D2162	C2158 C3169 C3170			E57.3

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

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Process 15: OIL/WATER SEPARATION					
KNOCK OUT POT, V-709, HEIGHT: 14 FT ; DIAMETER: 11 FT A/N: 329719 Permit to Construct Issued: 07/15/97	D2163			**HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (5) [**RULE 1176, 9-13-1996**]	H23.4
CARBON ADSORBER, V-204, 20000 LBS A/N: 329719 Permit to Construct Issued: 07/15/97	C3167	D1238 D1239 D1240 D1241 D1242 D1248 D1249 D1250			D90.11, E128.1, E153.4
CARBON ADSORBER, V-304, 20000 LBS A/N: 329719 Permit to Construct Issued: 07/15/97	C3168	D1238 D1239 D1240 D1241 D1242 D1248 D1249 D1250			D90.11, E128.1, E153.4
CARBON ADSORBER, V-512A, 20000 LBS A/N: 329719 Permit to Construct Issued: 07/15/97	C3169	D1253 D2162			D90.11, E128.1, E153.4
CARBON ADSORBER, V-512B, 20000 LBS A/N: 329719 Permit to Construct Issued: 07/15/97	C3170	D1253 D2162			D90.11, E128.1, E153.4
Process 16: STORAGE TANKS					P13.1
System 1: FIXED ROOF TANKS					S13.3
STORAGE TANK, T-1, WASTEWATER, POLYETHYLENE, 6700 GALS; DIAMETER: 12 FT ; HEIGHT: 10 FT 2 IN A/N: 309879 Permit to Construct Issued: 12/20/95	D3141	C3142		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	C1.21, D90.35, H23.1
CARBON ADSORBER, C-1A/1B, EACH OF TWO UNITS IN SERIES, 200 LBS A/N: 309879 Permit to Construct Issued: 12/20/95	C3142	D3141			D90.2, E153.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, T-2, WASTEWATER, POLYETHYLENE, 6700 GALS; DIAMETER: 12 FT ; HEIGHT: 10 FT 2 IN A/N: 309880 Permit to Construct Issued: 12/20/95	D3144	C3145		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #4, 6-23-2003**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	C1.21, D90.35, H23.1
CARBON ADSORBER, C-2A/2B, EACH OF TWO UNITS IN SERIES, 200 LBS A/N: 309880 Permit to Construct Issued: 12/20/95	C3145	D3144			D90.2, E153.1
System 3: EXTERNAL FLOATING ROOF TANKS					S13.3
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 189, RIVETED SHELL, WITH EXTERNAL HEATING SYSTEM (STEAM HEAT SOURCE), 61790 BBL; DIAMETER: 115 FT ; HEIGHT: 34 FT 6 IN WITH A/N: 434009 Permit to Construct Issued: 09/16/05 FLOATING ROOF, PONTOON, WELDED PRIMARY SEAL, CATEGORY A, LIQUID MOUNTED, WIPER TYPE SECONDARY SEAL, CATEGORY A, RIM MOUNTED, WIPER TYPE GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE SLEEVE, AND POLE WIPER	D1364			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	H23.1, K67.32, K171.5

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 458, RIVETED SHELL, 59300 BBL; DIAMETER: 115 FT ; HEIGHT: 34 FT 7 IN WITH A/N: 453096 Permit to Construct Issued: 03/29/06 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, WIPER TYPE GUIDEPOLE, UNSLOTTED, WITH GASKETED SLIDING COVER AND WIPER	D1381			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	H23.1, K67.51, K171.13

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, EXTERNAL FLOATING ROOF, NO. 1012, WELDED SHELL, WITH THREE MIXERS AND AN EXTERNAL HEATER, 614630 BBL; DIAMETER: 260 FT ; HEIGHT: 71 FT 7 IN WITH A/N: 447419 Permit to Construct Issued: 12/13/05 FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, WIPER TYPE GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE SLEEVE, POLE FLOAT AND FLOAT WIPER	D1454			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	C1.121, E71.48, E71.49, E440.9, E440.10, H23.12, K67.52, K171.23
System 4: PRESSURIZED STORAGE TANKS (BLENDING & SHIPPING)					S13.8
STORAGE TANK, PRESSURIZED, NO. T-717, SPHERICAL, LIQUIFIED PETROLEUM GAS, 30000 BBL; DIAMETER: 69 FT WITH A/N: 474498 Permit to Construct Issued: 10/31/07 VESSEL, SEPARATOR, V-717, WATER DRAW, LENGTH: 7 FT 7 IN; DIAMETER: 2 FT	D3011				E204.1, E336.3, E336.7, G292.1
System 5: PORTABLE STORAGE TANKS					S13.3

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, FIXED ROOF, PORTABLE, T-101, GASOLINE, NO DISPENSING NOZZLE, HARDPIPED TO FIRE SCHOOL PROPS., 1000 GALS; WIDTH: 4 FT 10 IN; HEIGHT: 4 FT 8 IN; LENGTH: 11 FT A/N: 405783 Permit to Construct Issued: 08/10/04	D1875				C1.51, D90.35, E118.1, J119.1, J123.1
System 6: UNDERGROUND STORAGE TANKS					
STORAGE TANK, UNDERGROUND, NO. T-0927, RECOVERED OIL, 1028 GALS; DIAMETER: 5 FT ; HEIGHT: 7 FT A/N: 254400 Permit to Construct Issued: 01/09/92	D2186	C2187		**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **VOC**: 500 PPMV (8) [**40CFR 61 Subpart FF, 12-4-2003**]	C1.4, D90.35, H23.8
CARBON ADSORBER, EACH OF TWO UNITS IN SERIES, 150 LBS A/N: 254400 Permit to Construct Issued: 01/09/92	C2187	D2186			D90.21, E153.6
System 8: PENTANE STORAGE AND SUPPLY					S7.2, S13.8, S31.15

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, PRESSURIZED, T-718, SPHERICAL, PENTANE, N-BUTANE, ISOBUTANE, 30000 BBL; DIAMETER: 69 FT WITH A/N: 474499 Permit to Construct Issued: 10/31/07 VESSEL, V-718, TANK WATER DRAW, LENGTH: 6 FT 6 IN; DIAMETER: 2 FT HEAT EXCHANGER, SHELL AND TUBE TYPE, VAPORIZER, E-718, STEAM HEATED, 0.3 MMBTU/HR DUTY	D3774				C1.84, D90.34, E336.3, E336.4, K67.23
System 10: DOMED EXTERNAL FLOATING ROOF TANKS					S13.9, S31.15, S31.20

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 454, WELDED, 57313 BBL; DIAMETER: 114 FT 9 IN; HEIGHT: 35 FT 1 IN WITH A/N: 447173 Permit to Construct Issued: 12/13/05 DOME COVER, GEODESIC FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, WIPER TYPE GUIDEPOLE, UNSLOTTED, WITH GASKETED SLIDING COVER AND POLE WIPER	D1380			**BENZENE**: (10) [**40CFR 61 Subpart FF, #2, 12-4-2003**]; **HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	H23.1, K67.51, K171.13

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 702, WELDED SHELL, 15727 BBL; DIAMETER: 50 FT ; HEIGHT: 47 FT 8 IN WITH A/N: 448331 Permit to Construct Issued: 12/01/05 DOME COVER, GEODESIC FLOATING ROOF, DOUBLE DECK, WELDED PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, WIPER TYPE GUIDEPOLE, UNSLOTTED, WITH GASKETED SLIDING COVER AND POLE WIPER	D1396			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	K67.50, K171.13

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 703, WELDED SHELL, 22730 BBL; DIAMETER: 60 FT ; HEIGHT: 48 FT WITH A/N: 455188 Permit to Construct Issued: 04/21/06 DOME COVER, GEODESIC FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER, RIM MOUNTED GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE SLEEVE, AND POLE WIPER	D1397			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	K67.58, K171.9

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 993, WELDED SHELL, WITH ONE MIXER, 75400 BBL; DIAMETER: 110 FT ; HEIGHT: 47 FT 7.75 IN WITH A/N: 453409 Permit to Construct Issued: 04/21/06 DOME COVER, GEODESIC FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B OR BETTER, RIM MOUNTED GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE SLEEVE, AND POLE WIPER	D1438			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	K67.58, K171.9

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 9457, WELDED SHELL, 93617 BBL; DIAMETER: 119 FT 9 IN; HEIGHT: 49 FT 11 IN WITH A/N: 448293 Permit to Construct Issued: 01/24/06 DOME COVER, GEODESIC FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, WIPER TYPE GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE SLEEVE, AND POLE WIPER	D1474			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	K67.32, K171.9

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 943, WELDED SHELL, WITH TWO MIXERS, 200000 BBL; DIAMETER: 150 FT ; HEIGHT: 64 FT WITH A/N: 469794 Permit to Construct Issued: 10/10/07 DOME COVER, GEODESIC FLOATING ROOF, PONTOON, WELDED PRIMARY SEAL, CATEGORY A, MECHANICAL SHOE SECONDARY SEAL, CATEGORY A, RIM MOUNTED GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE SLEEVE AND POLE WIPER	D4224			**HAP**: (10) [**40CFR 63 Subpart CC, #2, 6-23-2003**]	B22.1, C1.135, C6.1, D90.36, E71.61, H23.24, K67.53, K171.24, K171.25

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 16: STORAGE TANKS					P13.1
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. 302, 160000 BBL; DIAMETER: 150 FT ; HEIGHT: 64 FT WITH A/N: 467544 Permit to Construct Issued: 05/09/08 DOME COVER, GEODESIC FLOATING ROOF, PONTOON, WELDED PRIMARY SEAL, CATEGORY A, MECHANICAL SHOE SECONDARY SEAL, CATEGORY A, RIM MOUNTED GUIDEPOLE, SLOTTED, WITH GASKETED SLIDING COVER, POLE SLEEVE AND POLE WIPER	D4235			**HAP**: (10) [**40CFR 63 Subpart CC, #3A, 6-23-2003**]	B59.5, C1.137, G292.2, H23.24, K67.53, K171.24, K171.25
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 467544 Permit to Construct Issued: 05/09/08	D4352			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.3
Process 17: ELECTRIC GENERATION					
System 1: COGENERATION TRAIN A					S7.2

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 17: ELECTRIC GENERATION					
GAS TURBINE, NO.1, BUTANE, NATURAL GAS, PROPANE, MODEL NO. PG6531B (FRAME 6), INCLUDES PENTANE FUEL, WITH STEAM OR WATER INJECTION, 616 MMBTU/HR WITH A/N: 403042 Permit to Construct Issued: 04/17/03 GENERATOR, ELECTRIC, 46 MW	D2198	D2199	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 10 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **NOX**: 9 PPMV (4) [**RULE 2005, 4-20-2001**]; **PM**: 0.01 GRAINS/SCF (5A) [**RULE 475, 10-8-1976;** *RULE 475, 8-7-1978*]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]; **PM**: 11 LBS/HR (5B) [**RULE 475, 10-8-1976;** *RULE 475, 8-7-1978*]	A63.10, A63.11, A99.4, A99.5, A327.1, B61.6, B61.7, C1.82, D12.6, D28.13, D29.5, D82.2, D82.3, D90.20, D90.23, E54.7, E73.1, E73.2, H23.27, H23.28, K67.2
BURNER, DUCT, NO.1, NATURAL GAS, REFINERY GAS, COEN, LO NOX TYPE, 119.7 MMBTU/HR (LHV) A/N: 403042 Permit to Construct Issued: 04/17/03	D2199	D2198 D2206	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **NOX**: 0.2 LBS/MMBTU (8A) [**40CFR 60 Subpart Db, 11-16-2006**]; **PM**: 0.01 GRAINS/SCF (5A) [**RULE 476, 10-8-1976**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]; **PM**: 11 LBS/HR (5B) [**RULE 476, 10-8-1976**]	A327.2, B61.6, D90.20, H23.26, K67.2
COMPRESSOR, FUEL BOOSTER, K-3100, NATURAL GAS, COMMON TO COGENS A & B A/N: 403042 Permit to Construct Issued: 04/17/03	D2200				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 17: ELECTRIC GENERATION					
COMPRESSOR, FUEL BOOSTER, K-3110, NATURAL GAS, COMMON TO COGENS A & B A/N: 403042 Permit to Construct Issued: 04/17/03	D2201				
BOILER, WASTE HEAT RECOVERY, NO. 1, STRUTHER WELLS, UNFIRED, TUBE TYPE, 264,000 LB PER HOUR, 850 PSIG, 720 DEG F STEAM A/N: 403042 Permit to Construct Issued: 04/17/03	D2206	D2199 C2211			
KNOCK OUT POT, LPG RELIEF SYSTEM, V-3670, COMMON TO COGEN TRAINS A & B, LENGTH: 16 FT ; DIAMETER: 8 FT A/N: 403042 Permit to Construct Issued: 04/17/03	D3479				
DRUM, LPG RECIRCULATION SURGE, V-3990, COMMON TO COGEN TRAINS A & B, LENGTH: 8 FT ; DIAMETER: 4 FT A/N: 403042 Permit to Construct Issued: 04/17/03	D3480				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 403042 Permit to Construct Issued: 04/17/03	D3671				H23.3
DRUM, LPG KNOCKOUT, V-3140, COMMON TO COGEN TRAINS A & B, LENGTH: 10 FT ; DIAMETER: 4 FT A/N: 403042 Permit to Construct Issued: 04/17/03	D3730				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 17: ELECTRIC GENERATION					
HEAT EXCHANGER, E-3140, PENTANE VAPORIZER, STEAM HEATED, PENTANE, 6.95 MMBTU/HR DUTY, COMMON TO COGEN TRAINS A & B A/N: 403042 Permit to Construct Issued: 04/17/03	D3801				
System 2: COGENERATION TRAIN B					S7.2
GAS TURBINE, NO.2, BUTANE, NATURAL GAS, PROPANE, MODEL NO. PG6531B (FRAME 6), INCLUDES PENTANE FUEL, WITH STEAM OR WATER INJECTION, 616 MMBTU/HR WITH A/N: 403043 Permit to Construct Issued: 04/17/03 GENERATOR, ELECTRIC, 46 MW	D2207	D2208	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 10 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **NOX**: 9 PPMV (4) [**RULE 2005, 4-20-2001**]; **PM**: 0.01 GRAINS/SCF (5A) [**RULE 475, 10-8-1976;** *RULE 475, 8-7-1978*]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]; **PM**: 11 LBS/HR (5B) [**RULE 475, 10-8-1976;** *RULE 475, 8-7-1978*]	A63.10, A63.12, A99.4, A99.5, A327.1, B61.6, B61.7, C1.82, D12.6, D28.13, D29.5, D82.2, D82.3, D90.20, D90.23, E54.8, E73.1, E73.2, H23.27, H23.28, K67.2
BURNER, DUCT, NO.2, NATURAL GAS, REFINERY GAS, COEN, LO NOX TYPE, 119.7 MMBTU/HR (LHV) A/N: 403043 Permit to Construct Issued: 04/17/03	D2208	D2207 D2209	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **NOX**: 0.2 LBS/MMBTU (8) [**40CFR 60 Subpart Db, 11-16-2006**]; **PM**: 0.01 GRAINS/SCF (5A) [**RULE 476, 10-8-1976**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]; **PM**: 11 LBS/HR (5B) [**RULE 476, 10-8-1976**]	A327.2, B61.6, D90.20, H23.26, K67.2

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 17: ELECTRIC GENERATION					
BOILER, WASTE HEAT RECOVERY NO. 2, STRUTHER WELLS, UNFIRED, TUBE TYPE, 264,000 LB PER HOUR, 850 PSIG, 720 DEG F STEAM A/N: 403043 Permit to Construct Issued: 04/17/03	D2209	D2208 C2214			
COMPRESSOR, FUEL BOOSTER, K-3100, NATURAL GAS, COMMON TO COGENS A & B A/N: 403042 Permit to Construct Issued: 04/17/03	D2200				
COMPRESSOR, FUEL BOOSTER, K-3110, NATURAL GAS, COMMON TO COGENS A & B A/N: 403042 Permit to Construct Issued: 04/17/03	D2201				
KNOCK OUT POT, LPG RELIEF SYSTEM, V-3670, COMMON TO COGEN TRAINS A & B, LENGTH: 16 FT ; DIAMETER: 8 FT A/N: 403042 Permit to Construct Issued: 04/17/03	D3479				
DRUM, LPG RECIRCULATION SURGE, V-3990, COMMON TO COGEN TRAINS A & B, LENGTH: 8 FT ; DIAMETER: 4 FT A/N: 403042 Permit to Construct Issued: 04/17/03	D3480				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 403043 Permit to Construct Issued: 04/17/03	D3672				H23.3

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 17: ELECTRIC GENERATION					
DRUM, LPG KNOCKOUT, V-3140, COMMON TO COGEN TRAINS A & B, LENGTH: 10 FT ; DIAMETER: 4 FT A/N: 403042 Permit to Construct Issued: 04/17/03	D3730				
HEAT EXCHANGER, E-3140, PENTANE VAPORIZER, STEAM HEATED, PENTANE, 6.95 MMBTU/HR DUTY, COMMON TO COGEN TRAINS A & B A/N: 403042 Permit to Construct Issued: 04/17/03	D3801				
System 3: AIR POLLUTION CONTROL COGEN TRAIN A					
SELECTIVE CATALYTIC REDUCTION, REACTOR NO. 1-A, HITACHI, DEPTH: 16 FT 9 IN, PLATE HONEYCOMB TYPE, 2700 CU.FT.; HEIGHT: 33 FT 1 IN; WIDTH: 16 FT 6 IN WITH A/N: 321808 Permit to Construct Issued: 11/07/96 AMMONIA INJECTION, V-3350, AQUEOUS AMMONIA	C2210	C2211		**NH3**: 20 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]	A99.3, D12.2, D12.3, D12.11, D28.1
CO OXIDATION CATALYST, NO. 1-B, DEPTH: 12 FT, 117.6 CU FT CATALYST, WIDTH: 13 FT ; HEIGHT: 28 FT 9 IN A/N: 321808 Permit to Construct Issued: 11/07/96	C2211	D2206 C2210			D12.4, D12.13

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 17: ELECTRIC GENERATION					
BLOWER, DILUTION (2), K-3310, WITH MOTOR DRIVE, ONE UNIT STANDBY A/N: 321808 Permit to Construct Issued: 11/07/96	D3481				
BLOWER, DILUTION (2), K-3320, WITH MOTOR DRIVE, ONE UNIT STANDBY A/N: 321808 Permit to Construct Issued: 11/07/96	D3482				
System 4: AIR POLLUTION CONTROL COGEN TRAIN B					
SELECTIVE CATALYTIC REDUCTION, REACTOR NO. 2A, HITACHI, DEPTH: 16 FT 9 IN, PLATE HONEYCOMB TYPE, 2700 CU.FT.; HEIGHT: 33 FT 1 IN; WIDTH: 16 FT 6 IN WITH A/N: 321809 Permit to Construct Issued: 11/07/96 AMMONIA INJECTION, V-3450, AQUEOUS AMMONIA	C2213	C2214		**NH3**: 20 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]	A99.3, D12.2, D12.3, D12.11, D28.1
CO OXIDATION CATALYST, NO. 2-B, DEPTH: 12 FT, 117.6 CU FT CATALYST, WIDTH: 13 FT ; HEIGHT: 28 FT 9 IN A/N: 321809 Permit to Construct Issued: 11/07/96	C2214	D2209 C2213			D12.4, D12.13
BLOWER, DILUTION (2), K-3410, WITH MOTOR DRIVE, ONE UNIT STANDBY A/N: 321809 Permit to Construct Issued: 11/07/96	D3483				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 17: ELECTRIC GENERATION					
BLOWER, DILUTION (2), K-3420, WITH MOTOR DRIVE, ONE UNIT STANDBY A/N: 321809 Permit to Construct Issued: 11/07/96	D3484				
System 5: COGENERATION TRAIN C					S11.1
GAS TURBINE, TPG-3600, NATURAL GAS, MODEL NO. PG-6541B (FRAME 6), WITH 600-H.P. STARTUP MTR, WITH STEAM OR WATER INJECTION, 506 MMBTU/HR WITH A/N: 403044 Permit to Construct Issued: 07/20/05 GENERATOR, ELECTRIC, 46 MW	D3053	C3058 C3059	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 10 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]; **CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **NOX**: 9 PPMV (4) [**RULE 2005, 4-20-2001**]; **PM**: 0.01 GRAINS/SCF (5A) [**RULE 475, 10-8-1976;** *RULE 475, 8-7-1978*]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]; **PM**: 11 LBS/HR (5B) [**RULE 475, 10-8-1976;** *RULE 475, 8-7-1978*]	A63.10, A99.4, A99.5, A327.1, B59.1, B61.7, C1.82, D12.6, D28.2, D28.11, D82.2, D82.3, D90.23, E54.1, E73.1, E73.2, H23.27, K67.2
BURNER, DUCT, NO.3, NATURAL GAS, REFINERY GAS, COEN, LO NOX TYPE, 120 MMBTU/HR (LHV) A/N: 403044 Permit to Construct Issued: 07/20/05	D3054	C3058 C3059	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **NOX**: 0.2 LBS/MMBTU (8) [**40CFR 60 Subpart Db, 11-16-2006**]; **PM**: 0.01 GRAINS/SCF (5A) [**RULE 476, 10-8-1976**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]; **PM**: 11 LBS/HR (5B) [**RULE 476, 10-8-1976**]	A327.2, B61.2, B61.6, D90.20, H23.26

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 17: ELECTRIC GENERATION					
GENERATOR, STEAM HEAT RECOVERY, E-3600, DELTAK, UNFIRED,TUBE TYPE A/N: 403044 Permit to Construct Issued: 07/20/05	D3055				
KNOCK OUT POT, V-4560, FUEL GAS, HEIGHT: 9 FT ; DIAMETER: 4 FT 6 IN A/N: 403044 Permit to Construct Issued: 07/20/05	D3056				
VESSEL, SEPARATOR, V-3987 A/N: 403044 Permit to Construct Issued: 07/20/05	D3057				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 403044 Permit to Construct Issued: 07/20/05	D3673				H23.3
System 6: AIR POLLUTION CONTROL COGEN TRAIN C					S11.1
SELECTIVE CATALYTIC REDUCTION, R-3600, DEPTH: 2 FT, CERAMIC HONEYCOMB TYPE, 950 CU.FT.; HEIGHT: 50 FT ; WIDTH: 14 FT 7 IN WITH A/N: 296431 Permit to Construct Issued: 05/22/95 AMMONIA INJECTION, V-3610, AQUEOUS AMMONIA	C3058	D3053 D3054 S3068		**NH3**: 20 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]	A99.3, D12.2, D12.3, D12.11, D29.4
STACK A/N: 296431 Permit to Construct Issued: 05/22/95	S3068	C3058			

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 17: ELECTRIC GENERATION					
REACTOR, CARBON MONOXIDE CATALYTIC CONVERTER, R-3650, DEPTH: 3 IN, 74 CU FT CATALYST, WITH CATALYTIC REDUCTION, WIDTH: 10 FT 1 IN; HEIGHT: 53 FT 8 IN A/N: 296431 Permit to Construct Issued: 05/22/95	C3059	D3053 D3054			D12.4, D12.13
Process 18: STEAM GENERATION					
System 1: AUXILIARY BOILER					
BOILER, E-3500, AUXILIARY BOILER, NATURAL GAS, REFINERY GAS, COMBUSTION ENG, MODEL 12F-40-A16, WITH LOW NOX BURNER, 342 MMBTU/HR WITH A/N: 278188 Permit to Construct Issued: 08/11/95	D2216	C2217	NOX: MAJOR SOURCE**; SOX: MAJOR SOURCE**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **NOX**: 0.2 LBS/MMBTU (8) [**40CFR 60 Subpart Db, 11-16-2006**]; **PM**: 0.01 GRAINS/SCF (5A) [**RULE 476, 10-8-1976**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]; **PM**: 11 LBS/HR (5B) [**RULE 476, 10-8-1976**]	A63.25, A327.2, B61.6, D28.11, D82.4, D90.20, H23.26
BURNER, NATURAL GAS, REFINERY GAS, COEN, MODEL CPF-37-1/2, 2 GAS BURNERS, WITH LOW NOX BURNER, 342 MMBTU/HR					
System 2: AUXILIARY BOILER APC					

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 18: STEAM GENERATION					
SELECTIVE CATALYTIC REDUCTION, R-3500, MITSUBISHI HEAVY INDUSTRIES WITH A/N: 321806 Permit to Construct Issued: 11/07/96 AMMONIA INJECTION, V-3550, AQUEOUS AMMONIA	C2217	D2216 S3476		**NH3**: 20 PPMV (4) [**RULE 1303(a)(1)-BACT, 5-10-1996**]	D29.4, D94.1, E71.1
STACK A/N: 321806 Permit to Construct Issued: 11/07/96	S3476	C2217			
Process 20: AIR POLLUTION CONTROL					
System 3: FCCU EMERGENCY RELIEF SYSTEM (FLARE)					S13.2, S18.7
FLARE, ELEVATED WITH STEAM INJECTION, F-309, WITH A 42" F.S. SMOKELESS FLARE TIP ASSEMBLY, HEIGHT: 140 FT ; DIAMETER: 7 FT A/N: 454408 Permit to Construct Issued: 08/18/06	C1746				B61.11, D12.14, D323.2, H23.44, H23.46, I1.1, K171.26
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 454408 Permit to Construct Issued: 08/18/06	D3675			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.19
System 7: LSFO EMERGENCY RELIEF SYSTEM (FLARE)					S7.4, S13.2, S18.7
FLARE, ELEVATED WITH STEAM INJECTION, F-2500, HEIGHT: 175 FT ; DIAMETER: 3 FT 6 IN A/N: 482505 Permit to Construct Issued: 05/13/10	C1757				B61.11, D12.14, D323.2, H23.44, H23.46, I1.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 20: AIR POLLUTION CONTROL					
DRUM, V-1198, CRUDE UNIT RELIEF, WITH STEAM COIL, LENGTH: 20 FT ; DIAMETER: 11 FT 6 IN A/N: 482505 Permit to Construct Issued: 05/13/10	D1759				
DRUM, V-1290, NAPHTHA HYDROTREATER RELIEF, WITH STEAM COIL, LENGTH: 16 FT ; DIAMETER: 5 FT A/N: 482505 Permit to Construct Issued: 05/13/10	D1760				
DRUM, V-1591, VRDS RELIEF, WITH STEAM COIL, LENGTH: 32 FT ; DIAMETER: 10 FT 6 IN A/N: 482505 Permit to Construct Issued: 05/13/10	D1761				
DRUM, V-1691, VGO RELIEF, WITH STEAM COIL, LENGTH: 30 FT ; DIAMETER: 10 FT 6 IN A/N: 482505 Permit to Construct Issued: 05/13/10	D1762				
DRUM, V-1890, HYDROGEN PLT, H2S RECOVERY, H2 BOOSTER COMPR & PENTANE PLUS PLT RELIEF, WITH STEAM COIL, LENGTH: 21 FT ; DIAMETER: 6 FT 6 IN A/N: 482505 Permit to Construct Issued: 05/13/10	D1763				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 20: AIR POLLUTION CONTROL					
KNOCK OUT POT, V-956, THERMAL DISTILLATION RECOVERY SYSTEM, LENGTH: 7 FT ; DIAMETER: 2 FT A/N: 482505 Permit to Construct Issued: 05/13/10	D1764				
VESSEL, SEPARATOR, DEGASSER, V-1175, HEIGHT: 19 FT ; DIAMETER: 7 FT 1 IN A/N: 482505 Permit to Construct Issued: 05/13/10	D1767				
VESSEL, SEPARATOR, V-2502, PROCESS GAS, HEIGHT: 4 FT 7 IN; DIAMETER: 1 FT 8 IN A/N: 482505 Permit to Construct Issued: 05/13/10	D3028				
FILTER, K-2502, PROCESS GAS, HEIGHT: 1 FT 2.25 IN; DIAMETER: 11.5 IN A/N: 482505 Permit to Construct Issued: 05/13/10	D3029				
KNOCK OUT POT, NHT NO. 3, V-1098, LENGTH: 20 FT ; DIAMETER: 10 FT A/N: 482505 Permit to Construct Issued: 05/13/10	D2220				E336.1
KNOCK OUT POT, V-2500, LENGTH IS TANGENT TO TANGENT, WITH STEAM COIL, LENGTH: 25 FT ; DIAMETER: 12 FT A/N: 482505 Permit to Construct Issued: 05/13/10	D3840				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 20: AIR POLLUTION CONTROL					
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 482505 Permit to Construct Issued: 05/13/10	D3678			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.3
System 10: REFINERY BLOWDOWN GAS RECOVERY SYSTEM					S7.4, S13.2, S15.5, S15.9, S18.12
KNOCK OUT POT, V-2010, RESID STRIPPER, LENGTH: 10 FT ; DIAMETER: 7 FT 1 IN A/N: 482504 Permit to Construct Issued: 05/13/10	D1772				
COMPRESSOR, K-2006, ELECTRIC DRIVEN, TWO-STAGE, RECIPROCATING, 4 MMSCFD, DUAL PACKING RINGS WITH NITROGEN PURGE GAS VENTED TO A FUEL GAS SYSTEM A/N: 482504 Permit to Construct Issued: 05/13/10	D4211				E73.8, H23.47, L341.2
COMPRESSOR, K-2007, ELECTRIC DRIVEN, TWO-STAGE, RECIPROCATING, 4 MMSCFD, DUAL PACKING RINGS WITH NITROGEN PURGE GAS VENTED TO A FUEL GAS SYSTEM A/N: 482504 Permit to Construct Issued: 05/13/10	D4212				E73.8, H23.47, L341.2

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 20: AIR POLLUTION CONTROL					
COMPRESSOR, ELECTRIC DRIVEN, K-2008, ELECTRIC DRIVEN, TWO-STAGE, RECIPROCATING, 4 MMSCFD, DUAL PACKING RINGS WITH NITROGEN PURGE GAS VENTED TO A FUEL GAS SYSTEM A/N: 482504 Permit to Construct Issued: 05/13/10	D4213				E73.8, H23.47, L341.2
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 482504 Permit to Construct Issued: 05/13/10	D3679			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.19
System 12: DELAYED COKING EMERGENCY RELIEF SYSTEM (FLARE)					S7.3, S13.2, S18.8
FLARE, ELEVATED WITH STEAM INJECTION, F-3700, WITH MOLECULAR SEAL AND FLAME FRONT GENERATOR, HEIGHT: 150 FT ; DIAMETER: 9 FT 2 IN A/N: 464818 Permit to Construct Issued: 07/06/07	C1785				B61.11, D12.14, D323.2, E193.2, H23.46, I1.1
DRUM, EMERGENCY BLOWDOWN, V-515, HEIGHT: 21 FT ; DIAMETER: 10 FT 6 IN A/N: 464818 Permit to Construct Issued: 07/06/07	D1786				
DRUM, V-3700, WATER SEAL, COKER FLARE, HEIGHT: 23 FT (T/T); DIAMETER: 11 FT A/N: 464818 Permit to Construct Issued: 07/06/07	D4214				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 20: AIR POLLUTION CONTROL					
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 464818 Permit to Construct Issued: 07/06/07	D3681			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.3
System 23: ALKYLATION UNIT EMERGENCY RELIEF SYSTEM (FLARE)					S13.2, S18.7
KNOCK OUT POT, FLARE, V-5894, LENGTH: 40 FT ; DIAMETER: 15 FT A/N: 445757 Permit to Construct Issued: 02/02/06	D1972				E336.2
FLARE, ELEVATED WITH STEAM INJECTION, ME-5901, WITH WATER SEAL, HEIGHT: 175 FT ; DIAMETER: 7 FT WITH A/N: 445757 Permit to Construct Issued: 02/02/06 BURNER, FLAREGAS FS-42 FLARETIP WITH FLOANDA NOZZLES, WITH LOW NOX BURNER	C3012			**H2S**: 160 PPMV REFINERY GAS (8) [**40CFR 60 Subpart J, 6-24-2008**]	B61.11, D12.14, D323.2, H23.44, H23.46, I1.1
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 445757 Permit to Construct Issued: 02/02/06	D3686			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.19
System 24: SPENT ACID LOADING/FRESH ACID UNLOADING APC SYSTEM					S11.1
KNOCK OUT POT, V-613, VENT GAS, HEIGHT: 4 FT ; DIAMETER: 2 FT A/N: 305409 Permit to Construct Issued: 08/07/95	D3114	C3115			

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 20: AIR POLLUTION CONTROL					
SCRUBBER, V-616, CAUSTIC, HEIGHT: 25 FT ; DIAMETER: 1 FT 6 IN A/N: 305409 Permit to Construct Issued: 08/07/95	C3115	D3109 D3114			C8.6, D90.14
System 25: UNIT 9 VAPOR SKID					S13.11
INCINERATOR, THERMAL OXIDIZER, F-1005, LIQUIFIED PETROLEUM GAS, 1 MMBTU/HR A/N: 302807 Permit to Construct Issued: 01/25/96	C3148		NOX: PROCESS UNIT**; SOX: PROCESS UNIT**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **NOX**: 8.46 LBS/1000 GAL LPG (1) [**RULE 2012, 5-6-2005**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]; **SOX**: 1.65 LBS/1000 GAL LPG (1) [**RULE 2011, 5-6-2005**]	A72.2, B61.6, C6.4, C8.5, C19.3, D12.7, D90.3, D90.26, H23.2
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 302807 Permit to Construct Issued: 01/25/96	D3687				H23.3
KNOCK OUT POT, V-1001, CONDENSATE A/N: 302807 Permit to Construct Issued: 01/25/96	D3826				
BLOWER, K-1002 A/N: 302807 Permit to Construct Issued: 01/25/96	D3827				
System 27: CAUSTIC TREATING PLANT APC					

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 20: AIR POLLUTION CONTROL					
INCINERATOR, F-807, NATURAL GAS, 3 MMBTU/HR A/N: 445737 Permit to Construct Issued: 03/24/10	C3493	D771 D3037	NOX: PROCESS UNIT**; SOX: PROCESS UNIT**	**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **NOX**: 100 PPMV (3) [**RULE 2012, 5-6-2005**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]; **SOX**: 4.91 PPMV NATURAL GAS (3) [**RULE 2011, 5-6-2005**]; **SOX**: 600 PPMV PROCESS GAS (3) [**RULE 2011, 5-6-2005**]	B61.10, C8.5, D90.30, H23.44
KNOCK OUT POT, V-807, HEIGHT: 6 FT ; DIAMETER: 2 FT A/N: 338307 Permit to Construct Issued: 04/30/98	D3494				
BLOWER, K-807, 1000 CU.FT./MIN A/N: 338307 Permit to Construct Issued: 04/30/98	D3495				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 338307 Permit to Construct Issued: 04/30/98	D3688			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.3
System 28: ISOMAX RELIEF GAS RECOVERY TRAIN A					S15.9, S15.23, S18.14, S31.17
EDUCTOR, ME-951A, HIJET, 2 MMSCFD CAPACITY A/N: 413817 Permit to Construct Issued: 07/02/10	D3762				E73.9, K67.73
VESSEL, V-951A, SEPARATOR, LENGTH: 24 FT ; DIAMETER: 6 FT A/N: 413817 Permit to Construct Issued: 07/02/10	D3763				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 20: AIR POLLUTION CONTROL					
VESSEL, V-952, OIL-WATER SEPARATOR, DIAMETER: 2 FT; LENGTH: 8 FT T-T, COMMON TO DEVICES D3763, D3767 & D3771 A/N: 457074 Permit to Construct Issued: 09/14/06	D4106				K171.15
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 457074 Permit to Construct Issued: 09/14/06	D4107				H23.19
System 29: ISOMAX RELIEF GAS RECOVERY TRAIN B					S15.9, S15.23, S18.14, S31.17
EDUCTOR, ME-951B, HIJET, 2 MMSCFD CAPACITY A/N: 413818 Permit to Construct Issued: 07/02/10	D3766				E73.9, K67.73
VESSEL, V-951B, SEPARATOR, LENGTH: 24 FT ; DIAMETER: 6 FT A/N: 413818 Permit to Construct Issued: 07/02/10	D3767				
VESSEL, V-952, OIL-WATER SEPARATOR, DIAMETER: 2 FT; LENGTH: 8 FT T-T, COMMON TO DEVICES D3763, D3767 & D3771 A/N: 457074 Permit to Construct Issued: 09/14/06	D4106				K171.15
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 457074 Permit to Construct Issued: 09/14/06	D4107				H23.19
System 30: ISOMAX RELIEF GAS RECOVERY TRAIN C					S15.9, S15.23, S18.14, S31.17

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 20: AIR POLLUTION CONTROL					
EDUCTOR, ME-951C, HIJET, 2 MMSCFD CAPACITY A/N: 413819 Permit to Construct Issued: 07/02/10	D3770				E73.9, K67.73
VESSEL, V-951C, SEPARATOR, LENGTH: 24 FT ; DIAMETER: 6 FT A/N: 413819 Permit to Construct Issued: 07/02/10	D3771				
VESSEL, V-952, OIL-WATER SEPARATOR, DIAMETER: 2 FT; LENGTH: 8 FT T-T, COMMON TO DEVICES D3763, D3767 & D3771 A/N: 457074 Permit to Construct Issued: 09/14/06	D4106				K171.15
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 457074 Permit to Construct Issued: 09/14/06	D4107				H23.19
System 31: ISOMAX EMERGENCY RELIEF SYSTEM (FLARE)					S7.4, S18.8, S31.12, S31.16
FLARE, ELEVATED WITH STEAM INJECTION, ISOMAX, F-950, JOHN ZINK, MODEL STF-348-60, HEIGHT: 150 FT ; DIAMETER: 9 FT 2 IN A/N: 485807 Permit to Construct Issued: 07/09/09	C1749				B61.11, D12.14, D323.2, E193.2, H23.46, I1.1, I30.1
DRUM, WATER SEAL, V-950, HEIGHT: 24 FT 3 IN T/T; DIAMETER: 12 FT 6 IN A/N: 485807 Permit to Construct Issued: 07/09/09	D3569				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 20: AIR POLLUTION CONTROL					
DRUM, WATER SEAL, V-960, HEIGHT: 10 FT T/T; DIAMETER: 5 FT A/N: 485807 Permit to Construct Issued: 07/09/09	D4090				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 485807 Permit to Construct Issued: 07/09/09	D3803			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.19
System 36: SNR HYDROGEN PLANT CO CONTROL FLARE					S1.2, S1.3, S18.19
KNOCK OUT POT, V-2510, HYDROGEN VENT GAS; DIAMETER (ID): 3 FT 6 IN; HEIGHT: 12 FT 3 IN T-T A/N: 457255 Permit to Construct Issued: 03/30/07	D4115	D4114 C4116			
FLARE, GROUND FLARE, F-2510, ENCLOSED, SINGLE STAGE, 9 BURNERS, NON-ASSISTED, 4 NAT. GAS FIRED PILOTS, N2 PURGE OF FLARE GAS HEADER, CALLIDUS MODEL BTZ-TEGF, HEIGHT: 60 FT ; DIAMETER: 21 FT A/N: 457255 Permit to Construct Issued: 03/30/07	C4116	D4115		**CO**: 2000 PPMV (5) [**RULE 407, 4-2-1982**]; **PM**: (9) [**RULE 404, 2-7-1986**]; **PM**: 0.1 GRAINS/SCF (5) [**RULE 409, 8-7-1981**]	B61.11, D12.29, D12.35, D28.32, D381.4, H23.2, H23.46, K171.15
System 37: ISOMAX FLARE GAS RECOVERY NO. 3					S15.5, S15.9, S18.14, S31.20
KNOCK OUT POT, V-849, HYDROCARBON RELIEF, LENGTH: 29 FT ; DIAMETER: 17 FT A/N: 485806 Permit to Construct Issued: 07/09/09	D1750				

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 20: AIR POLLUTION CONTROL					
COMPRESSOR, ELECTRIC DRIVEN, K-970, TWO-STAGE, 4 MMSCFD CAPACITY, DUAL PACKING RINGS WITH NITROGEN PURGE GAS VENTED TO A FUEL GAS SYSTEM A/N: 466876 Permit to Construct Issued: 07/05/07	D4205				E73.7, H23.47
COMPRESSOR, ELECTRIC DRIVEN, K-970A, TWO-STAGE, 4 MMSCFD CAPACITY, DUAL PACKING RINGS WITH NITROGEN PURGE GAS VENTED TO A FUEL GAS SYSTEM A/N: 466876 Permit to Construct Issued: 07/05/07	D4206				E73.7, H23.47
DRUM, V-976, DISCHARGE KNOCKOUT, HEIGHT:10 FT (T/T); DIAMETER: 3 FT 6 IN A/N: 466876 Permit to Construct Issued: 07/05/07	D4207				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 466876 Permit to Construct Issued: 07/05/07	D4208			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.47
Process 21: MISCELLANEOUS PETROLEUM					
System 5: CENTRAL AQUEOUS NH3 BLENDING & STORAGE FACILITY					
VESSEL, AMMONIA RELIEF, V-684, BOTTOM SPARGER, WITH TWO PRVS SET AT 8 PSIG VENTED TO ATM, 19,866 GAL, LENGTH: 30 FT ; DIAMETER: 10 FT A/N: 392137 Permit to Construct Issued: 04/30/02	C1857	D1004 D1005 D1204 D1205 D1858 D1859 D1860 D1861 D3160 D3161 D3162 D3821 D3822 D3823 D3824 C3825			E71.24, E71.25, K67.4

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 21: MISCELLANEOUS PETROLEUM					
ABSORBER, V-684A, H2O, WITH VENT TO ATM A/N: 392137 Permit to Construct Issued: 04/30/02	C3825	C1857			C10.1
System 10: FUEL STORAGE AND DISPENSING					S13.6
STORAGE TANK, UNDERGROUND, METHANOL COMPATIBLE, GASOLINE, EQUIPPED WITH PHIL-TITE VR-101-D/K PHASE I VAPOR CONTROL, 10000 GALS A/N: 484979 Permit to Construct Issued: 08/19/08	D1871				J109.1, J373.3, J373.5, K67.47
FUEL DISPENSING NOZZLE, BELLOWS-LESS TYPE CONTROL, GASOLINE, HEALY PHASE II EVR NOT INCLUDING ISD (VR-201-G), DISPENSING 2 PRODUCTS, 2 TOTAL A/N: 484979 Permit to Construct Issued: 08/19/08	D4270				J110.1, J373.2, J373.5, K67.47
System 13: FUEL GAS MIX DRUM SYSTEM					S13.2, S15.19, S31.16
DRUM, MIX, V-500, FUEL GAS, HEIGHT: 18 FT 9 IN; DIAMETER: 8 FT 6 IN A/N: 456768 Permit to Construct Issued: 08/18/06	D1889				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 456768 Permit to Construct Issued: 08/18/06	D3691			**HAP**: (10) [**40CFR 63 Subpart CC, #5A, 6-23-2003**]	H23.3
System 16: ISOMAX FUEL GAS MIX DRUM SYSTEM					S13.2, S15.8

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 21: MISCELLANEOUS PETROLEUM					
FILTER, COALESCER, J-720, FUEL GAS, LENGTH: 9 FT 4 IN; DIAMETER: 1 FT 6 IN A/N: 323301 Permit to Construct Issued: 08/22/97	D2980				
FILTER, COALESCER, J-600, FUEL GAS, LENGTH: 10 FT ; DIAMETER: 1 FT 6 IN A/N: 323301 Permit to Construct Issued: 08/22/97	D2981				
FILTER, COALESCER, J-100, FUEL GAS, LENGTH: 7 FT 3 IN; DIAMETER: 10 IN A/N: 323301 Permit to Construct Issued: 08/22/97	D3166				
System 18: LSFO FUEL GAS MIX DRUM SYSTEM					S13.2, S15.7, S15.10
DRUM, MIX, V-1800, FUEL GAS, HEIGHT: 19 FT ; DIAMETER: 8 FT 6 IN A/N: 308942 Permit to Construct Issued: 12/04/95	D833				
FUGITIVE EMISSIONS, MISCELLANEOUS A/N: 308942 Permit to Construct Issued: 12/04/95	D3694				H23.3

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.

FACILITY PERMIT TO OPERATE
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SECTION H: DEVICE ID INDEX

The following sub-section provides an index to the devices that make up the facility description sorted by device ID.

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SECTION H: DEVICE ID INDEX

Device Index For Section H			
Device ID	**Section H Page No.**	**Process**	**System**
D11	1	1	3
D12	1	1	3
D13	1	1	3
D15	1	1	3
D20	3	1	4
D23	4	1	5
D24	4	1	5
D25	4	1	5
D26	4	1	5
D27	4	1	5
D28	4	1	5
D29	5	1	5
D30	5	1	5
D31	5	1	5
D35	5	1	5
D36	5	1	5
D37	5	1	5
D78	5	1	5
D79	6	1	5
D80	6	1	5
D81	6	1	5
D106	12	1	13
D108	12	1	13
D111	12	1	13
D134	15	2	1
D135	15	2	1
D137	15	2	1
D138	15	2	1
D139	16	2	1
D140	16	2	1
D141	16	2	1
D142	16	2	1
D143	16	2	1
D144	16	2	1

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Device Index For Section H			
Device ID	**Section H Page No.**	**Process**	**System**
D145	16	2	1
D146	16	2	1
D148	17	2	1
D149	17	2	1
D150	17	2	1
D151	17	2	1
D152	17	2	1
D153	18	2	1
D156	18	2	1
D158	18	2	1
D166	20	2	3
D167	20	2	3
D168	21	2	3
D169	23	2	3
D170	23	2	4
D171	23	2	4
D172	23	2	4
D173	24	2	4
D174	25	2	4
D175	25	2	4
D176	22	2	3
D176	26	2	4
D177	24	2	4
D178	24	2	4
D179	24	2	4
D180	22	2	3
D180	24	2	4
D181	22	2	3
D181	24	2	4
D182	23	2	4
D183	23	2	4
D193	26	2	5
D194	26	2	5
D195	26	2	5

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Device Index For Section H			
Device ID	**Section H Page No.**	**Process**	**System**
D196	27	2	5
D197	27	2	5
D201	27	2	5
D203	30	3	1
D212	31	3	1
D213	31	3	1
D214	31	3	1
D215	32	3	1
D216	32	3	1
D217	32	3	1
D218	32	3	1
D237	32	3	1
D258	33	3	1
D259	33	3	1
D260	33	3	1
D261	33	3	1
D262	33	3	1
D263	33	3	1
D264	33	3	1
D265	34	3	1
D266	34	3	1
D269	34	3	1
D270	34	3	1
D271	34	3	1
D272	34	3	1
D273	35	3	1
D274	35	3	1
D275	35	3	1
D276	35	3	1
D312	35	3	1
D313	35	3	1
D314	35	3	1
D317	42	3	3
D318	42	3	3

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Device Index For Section H			
Device ID	**Section H Page No.**	**Process**	**System**
D319	42	3	3
D320	42	3	3
D322	42	3	3
D323	43	3	3
C326	44	3	4
C327	44	3	4
S329	44	3	4
D365	47	4	3
D366	47	4	3
D367	47	4	3
D368	47	4	3
D369	48	4	3
D371	48	4	3
D372	48	4	3
D373	48	4	3
D374	48	4	3
D376	48	4	3
D377	48	4	3
D378	49	4	3
D379	49	4	3
D399	51	4	7
D400	51	4	7
D401	51	4	7
D402	51	4	7
D403	51	4	7
D404	51	4	7
D405	52	4	7
D407	52	4	7
D409	52	4	7
D410	52	4	7
D411	52	4	7
D413	52	4	7
D416	53	4	7
D418	53	4	7

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Device Index For Section H			
Device ID	**Section H Page No.**	**Process**	**System**
D419	53	4	7
D420	53	4	7
D421	53	4	7
D422	53	4	7
D423	53	4	7
D424	54	4	7
D429	55	4	9
D430	55	4	9
D431	55	4	9
D435	55	4	9
D438	55	4	9
D439	55	4	9
D440	55	4	9
D441	56	4	9
D442	56	4	9
D443	56	4	9
D444	56	4	9
D445	56	4	9
D446	56	4	9
D448	56	4	9
D453	57	4	10
D471	63	5	2
D472	64	5	2
D473	65	5	2
D484	58	4	13
D485	58	4	13
D486	58	4	13
D487	58	4	13
D488	58	4	13
D490	58	4	13
D491	58	4	13
D492	59	4	13
D494	59	4	13
D497	59	4	13

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Device Index For Section H			
Device ID	**Section H Page No.**	**Process**	**System**
D500	59	4	13
D502	60	4	14
D504	61	4	14
D588	67	6	4
D589	67	6	4
D590	67	6	4
D591	67	6	4
D592	68	6	4
D593	68	6	4
D594	68	6	4
D595	68	6	4
D596	68	6	4
D597	68	6	4
D598	69	6	4
D599	69	6	4
D600	69	6	4
D601	69	6	4
D602	69	6	4
D608	69	6	4
D610	70	6	4
D611	70	6	4
D612	70	6	4
D627	75	7	4
D628	75	7	4
D629	76	7	4
D630	76	7	4
D631	76	7	4
D632	76	7	4
D633	76	7	4
D634	76	7	4
D635	77	7	4
D636	77	7	4
D637	77	7	4
D638	77	7	4

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Device Index For Section H			
Device ID	**Section H Page No.**	**Process**	**System**
D641	83	7	6
D643	83	7	6
D652	93	8	2
D710	102	9	1
D712	103	9	1
D713	103	9	1
D714	103	9	1
D715	103	9	1
D716	103	9	1
D720	103	9	1
D721	103	9	1
D733	107	10	1
D734	107	10	1
D735	108	10	1
D743	108	10	1
D746	108	10	1
D762	109	12	2
D763	110	12	2
D764	110	12	2
D765	110	12	2
D766	110	12	2
D767	110	12	2
D768	110	12	2
D769	110	12	2
D770	111	12	2
D771	111	12	2
D772	111	12	2
D790	112	12	9
D791	112	12	9
D792	112	12	9
D794	112	12	9
D795	112	12	9
D796	112	12	9
D802	114	12	10

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Device Index For Section H			
Device ID	**Section H Page No.**	**Process**	**System**
D803	114	12	10
D804	114	12	10
D805	122	12	24
D807	114	12	10
D808	114	12	10
D809	115	12	10
D810	123	12	24
D811	115	12	10
D812	115	12	10
D813	115	12	10
D814	115	12	10
D815	123	12	24
D816	123	12	24
D817	115	12	10
D818	116	12	10
D819	116	12	10
D820	116	12	10
D821	116	12	10
D822	116	12	10
D823	116	12	10
D827	117	12	11
D828	117	12	11
D830	118	12	11
D831	118	12	11
D832	118	12	11
D833	201	21	18
D834	118	12	11
D835	118	12	11
D836	118	12	11
D837	119	12	11
D840	119	12	11
D845	121	12	12
D846	121	12	12
D847	121	12	12

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Device Index For Section H			
Device ID	**Section H Page No.**	**Process**	**System**
D848	121	12	12
D849	121	12	12
D850	121	12	12
D852	121	12	12
D854	122	12	12
D855	122	12	12
D856	122	12	12
D902	136	13	7
D903	136	13	7
D908	128	13	1
D909	128	13	1
D910	128	13	1
D911	136	13	7
S912	136	13	7
D913	137	13	7
D914	137	13	7
D915	129	13	1
D916	137	13	7
D917	129	13	1
D918	129	13	1
D918	131	13	2
D919	137	13	8
D924	131	13	2
D925	131	13	2
D926	131	13	2
D927	137	13	8
S928	137	13	8
D929	138	13	8
D930	138	13	8
D931	131	13	2
D933	138	13	8
D934	131	13	2
D935	138	13	8
D936	129	13	1

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Device Index For Section H			
Device ID	**Section H Page No.**	**Process**	**System**
D936	132	13	2
D945	138	13	9
D946	139	13	9
D947	139	13	9
D951	139	13	9
D954	133	13	4
D955	139	13	9
S956	139	13	9
D957	139	13	9
D958	133	13	4
D960	134	13	4
D961	130	13	1
D961	133	13	2
D961	134	13	4
D961	140	13	10
D962	134	13	4
D963	134	13	4
D965	139	13	9
D966	140	13	9
D967	134	13	4
D971	147	14	5
D1025	147	14	5
D1029	147	14	5
D1031	147	14	5
D1045	148	14	5
D1046	148	14	5
D1047	148	14	5
D1048	148	14	5
D1049	149	14	5
D1050	149	14	5
D1051	149	14	5
D1052	149	14	5
D1053	150	14	5
D1054	150	14	5

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Device ID	**Section H Page No.**	**Process**	**System**
D1124	150	14	14
D1214	151	14	24
D1216	151	14	24
D1220	155	15	1
D1221	156	15	1
D1223	156	15	1
D1224	156	15	1
D1225	156	15	1
D1228	157	15	1
D1229	157	15	1
D1230	157	15	1
D1231	157	15	1
D1237	158	15	4
D1238	158	15	4
D1239	159	15	4
D1240	159	15	4
D1241	159	15	4
D1242	159	15	4
D1243	160	15	4
D1244	160	15	4
D1245	160	15	4
D1246	160	15	4
D1247	161	15	4
D1248	161	15	4
D1249	161	15	4
D1250	162	15	4
D1251	162	15	4
D1252	162	15	4
D1253	162	15	4
D1254	163	15	4
D1255	163	15	4
D1256	163	15	4
D1257	163	15	4
D1258	163	15	4

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Device ID	**Section H Page No.**	**Process**	**System**
D1259	163	15	4
D1260	164	15	4
D1364	167	16	3
D1380	172	16	10
D1381	168	16	3
D1396	173	16	10
D1397	174	16	10
D1438	175	16	10
D1454	169	16	3
D1474	176	16	10
C1746	188	20	3
C1749	197	20	31
D1750	198	20	37
C1757	188	20	7
D1759	189	20	7
D1760	189	20	7
D1761	189	20	7
D1762	189	20	7
D1763	189	20	7
D1764	190	20	7
D1767	190	20	7
D1772	191	20	10
C1785	192	20	12
D1786	192	20	12
C1820	158	15	1
C1822	158	15	1
C1857	199	21	5
D1871	200	21	10
D1875	170	16	5
D1889	200	21	13
D1895	14	1	17
D1899	14	1	17
D1901	14	1	17
D1902	34	3	1

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Device ID	**Section H Page No.**	**Process**	**System**
D1903	36	3	1
C1904	43	3	3
D1905	43	3	3
D1906	43	3	3
D1907	43	3	3
C1908	44	3	4
C1909	44	3	4
D1929	61	5	1
D1930	61	5	1
D1950	61	5	1
C1967	66	5	2
S1969	67	5	2
D1972	193	20	23
D1973	84	8	1
D1979	84	8	1
D1981	84	8	1
D1983	85	8	1
D1984	85	8	1
D1991	85	8	1
D1995	85	8	1
D1996	85	8	1
D2001	85	8	1
D2002	86	8	1
D2003	86	8	1
D2004	86	8	1
D2005	86	8	1
D2006	86	8	1
D2007	86	8	1
D2008	86	8	1
D2009	86	8	1
D2010	87	8	1
D2011	87	8	1
D2012	87	8	1
D2013	87	8	1

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Device Index For Section H			
Device ID	**Section H Page No.**	**Process**	**System**
D2014	87	8	1
D2015	87	8	1
D2016	87	8	1
D2017	88	8	1
D2018	88	8	1
D2019	88	8	1
D2020	88	8	1
D2021	88	8	1
D2022	88	8	1
D2023	88	8	1
D2024	89	8	1
D2026	89	8	1
D2028	89	8	1
D2029	89	8	1
D2032	89	8	1
D2042	101	8	9
D2049	93	8	5
D2053	93	8	5
D2054	94	8	5
D2055	94	8	5
D2056	94	8	5
D2060	94	8	5
D2061	94	8	5
D2062	94	8	5
D2063	95	8	5
D2069	95	8	5
D2070	95	8	5
D2071	95	8	5
D2076	95	8	5
D2077	95	8	5
D2082	96	8	5
D2085	96	8	5
D2088	96	8	5
D2089	96	8	5

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Device Index For Section H			
Device ID	**Section H Page No.**	**Process**	**System**
C2090	96	8	5
D2093	105	9	2
D2096	105	9	2
D2099	105	9	2
D2100	105	9	2
D2101	105	9	2
D2107	105	9	2
D2108	105	9	2
D2110	105	9	2
D2112	106	9	2
D2115	106	9	2
D2116	106	9	2
D2117	106	9	2
D2118	106	9	2
D2122	106	9	2
D2125	106	9	2
D2149	134	13	4
D2151	152	14	25
D2152	152	14	25
C2153	152	14	25
C2158	165	15	5
C2159	165	15	5
C2160	165	15	5
C2161	165	15	5
D2162	165	15	5
D2163	166	15	5
D2186	170	16	6
C2187	170	16	6
D2198	179	17	1
D2199	179	17	1
D2200	179	17	1
D2200	182	17	2
D2201	180	17	1
D2201	182	17	2

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Device ID	**Section H Page No.**	**Process**	**System**
D2206	180	17	1
D2207	181	17	2
D2208	181	17	2
D2209	182	17	2
C2210	183	17	3
C2211	183	17	3
C2213	184	17	4
C2214	184	17	4
D2216	187	18	1
C2217	188	18	2
D2220	190	20	7
D2968	56	4	9
D2980	201	21	16
D2981	201	21	16
D2988	59	4	13
D2989	59	4	13
D2998	60	4	13
D3000	60	4	13
D3003	49	4	3
D3004	49	4	3
D3006	49	4	3
D3009	104	9	1
D3010	104	9	1
D3011	169	16	4
C3012	193	20	23
D3015	89	8	1
D3016	89	8	1
D3017	90	8	1
D3018	90	8	1
D3026	90	8	1
D3028	190	20	7
D3029	190	20	7
D3030	104	9	1
D3031	66	5	2

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CHEVRON PRODUCTS CO.

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Device Index For Section H			
Device ID	**Section H Page No.**	**Process**	**System**
D3053	185	17	5
D3054	185	17	5
D3055	186	17	5
D3056	186	17	5
D3057	186	17	5
C3058	186	17	6
C3059	187	17	6
S3068	186	17	6
D3104	107	10	1
D3109	154	14	27
D3113	154	14	27
D3114	193	20	24
C3115	194	20	24
D3116	31	3	1
D3117	36	3	1
D3130	77	7	4
D3131	77	7	4
D3132	78	7	4
D3141	166	16	1
C3142	166	16	1
D3144	167	16	1
C3145	167	16	1
C3148	194	20	25
D3151	96	8	5
D3152	97	8	5
D3153	97	8	5
D3154	97	8	5
D3155	97	8	5
D3156	97	8	5
D3157	164	15	4
D3159	54	4	7
D3166	201	21	16
C3167	166	15	5
C3168	166	15	5

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Device Index For Section H			
Device ID	**Section H Page No.**	**Process**	**System**
C3169	166	15	5
C3170	166	15	5
C3171	43	3	3
D3179	90	8	1
D3183	7	1	5
D3184	7	1	5
D3185	7	1	5
D3186	7	1	5
D3189	93	8	2
D3195	1	1	3
D3196	2	1	3
D3197	2	1	3
D3198	2	1	3
D3199	2	1	3
D3200	2	1	3
D3204	6	1	5
D3205	6	1	5
D3206	6	1	5
D3207	7	1	5
D3208	78	7	4
D3209	78	7	4
D3210	78	7	4
D3211	78	7	4
D3212	78	7	4
D3213	78	7	4
D3214	79	7	4
D3215	79	7	4
D3216	79	7	4
D3217	79	7	4
C3218	164	15	4
D3220	99	8	7
D3221	99	8	7
D3222	99	8	7
D3223	99	8	7

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Device Index For Section H			
Device ID	**Section H Page No.**	**Process**	**System**
D3224	99	8	7
D3225	99	8	7
D3227	99	8	7
D3228	100	8	7
D3229	100	8	7
D3230	100	8	7
D3232	119	12	11
D3233	119	12	11
D3234	119	12	11
D3235	2	1	3
D3236	3	1	3
D3237	3	1	3
D3238	8	1	5
D3239	8	1	5
D3240	8	1	5
D3241	8	1	5
D3242	8	1	5
D3243	9	1	5
D3244	9	1	5
D3245	9	1	5
D3246	9	1	5
D3247	9	1	5
D3248	9	1	5
D3249	9	1	5
D3250	10	1	5
D3251	10	1	5
D3252	10	1	5
D3253	10	1	5
D3254	10	1	5
D3255	10	1	5
D3256	11	1	5
D3257	11	1	5
D3261	18	2	1
D3262	18	2	1

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Device Index For Section H			
Device ID	**Section H Page No.**	**Process**	**System**
D3263	18	2	1
D3264	19	2	1
D3265	36	3	1
D3266	36	3	1
D3267	30	3	1
D3269	36	3	1
D3270	36	3	1
D3271	36	3	1
D3272	37	3	1
D3273	37	3	1
D3274	39	3	1
D3275	39	3	1
D3276	37	3	1
D3277	37	3	1
D3278	37	3	1
D3279	37	3	1
D3280	37	3	1
D3281	38	3	1
D3283	38	3	1
D3284	38	3	1
D3285	40	3	1
D3286	44	3	4
D3287	45	3	4
D3288	45	3	4
D3289	45	3	4
D3290	45	3	4
D3300	49	4	3
D3305	54	4	7
D3306	54	4	7
D3307	54	4	7
D3308	57	4	9
D3309	57	4	9
D3326	60	4	13
D3342	62	5	1

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Device Index For Section H			
Device ID	**Section H Page No.**	**Process**	**System**
D3370	70	6	4
D3371	70	6	4
D3372	70	6	4
D3373	71	6	4
D3374	79	7	4
D3375	79	7	4
D3376	79	7	4
D3377	79	7	4
D3378	80	7	4
D3379	80	7	4
D3380	80	7	4
D3381	80	7	4
D3382	80	7	4
D3383	80	7	4
D3387	80	7	4
D3388	81	7	4
D3389	81	7	4
D3390	81	7	4
D3392	81	7	4
D3393	81	7	4
D3394	81	7	4
D3398	81	7	4
D3399	82	7	4
D3400	90	8	1
D3401	90	8	1
D3402	90	8	1
D3403	91	8	1
D3404	91	8	1
D3405	91	8	1
D3406	91	8	1
D3407	91	8	1
C3408	91	8	1
D3409	97	8	5
D3410	98	8	5

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Device Index For Section H			
Device ID	**Section H Page No.**	**Process**	**System**
D3411	98	8	5
D3412	98	8	5
D3413	98	8	5
D3414	98	8	5
D3415	98	8	5
D3416	104	9	1
D3417	106	9	2
D3419	107	9	2
D3421	107	9	2
D3429	108	10	1
D3434	112	12	9
D3435	113	12	9
D3436	123	12	24
D3442	119	12	11
D3447	122	12	12
D3448	122	12	12
D3459	129	13	1
D3459	132	13	2
D3461	129	13	1
D3461	132	13	2
D3466	135	13	4
D3467	135	13	4
D3468	135	13	4
D3469	140	13	9
S3476	188	18	2
D3478	11	1	5
D3479	180	17	1
D3479	182	17	2
D3480	180	17	1
D3480	182	17	2
D3481	184	17	3
D3482	184	17	3
D3483	184	17	4
D3484	185	17	4

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Device Index For Section H			
Device ID	**Section H Page No.**	**Process**	**System**
C3493	195	20	27
D3494	195	20	27
D3495	195	20	27
C3509	62	5	1
D3510	11	1	5
D3511	11	1	5
D3512	11	1	5
D3513	12	1	5
D3514	71	6	4
D3515	71	6	4
D3516	71	6	4
D3517	71	6	4
D3518	74	6	5
D3519	71	6	4
D3520	72	6	4
D3522	72	6	4
D3523	74	6	5
D3524	74	6	5
D3525	75	6	5
D3526	75	6	5
D3527	72	6	4
D3528	72	6	4
D3529	72	6	4
D3530	74	6	5
S3532	74	6	5
C3533	75	6	5
D3535	108	10	1
D3536	108	10	1
D3541	108	10	1
D3542	109	10	1
D3543	109	10	1
D3544	109	10	1
D3546	109	10	1
D3547	109	10	1

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Device Index For Section H			
Device ID	**Section H Page No.**	**Process**	**System**
D3549	20	2	3
D3550	20	2	3
D3554	25	2	4
D3559	22	2	3
D3559	25	2	4
D3560	25	2	4
D3561	91	8	1
D3562	92	8	1
D3563	92	8	1
D3569	197	20	31
D3574	72	6	4
D3576	3	1	3
D3577	12	1	5
D3579	15	1	17
D3580	19	2	1
D3581	27	2	5
D3583	42	3	1
D3585	49	4	3
D3587	54	4	7
D3588	57	4	9
D3595	44	3	4
D3610	60	4	13
D3613	62	5	1
D3622	72	6	4
D3631	82	7	4
D3634	92	8	1
D3635	93	8	2
D3636	98	8	5
D3637	100	8	7
D3638	104	9	1
D3639	107	9	2
D3640	109	10	1
D3642	111	12	2
D3644	113	12	9

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Device Index For Section H			
Device ID	**Section H Page No.**	**Process**	**System**
D3645	117	12	10
D3646	119	12	11
D3654	130	13	1
D3655	133	13	2
D3656	136	13	4
D3657	150	14	5
D3659	154	14	25
D3660	158	15	1
D3663	164	15	4
D3671	180	17	1
D3672	182	17	2
D3673	186	17	5
D3675	188	20	3
D3678	191	20	7
D3679	192	20	10
D3681	193	20	12
D3686	193	20	23
D3687	194	20	25
D3688	195	20	27
D3691	200	21	13
D3694	201	21	18
D3695	13	1	14
C3696	14	1	14
S3698	14	1	14
D3702	12	1	13
D3703	13	1	13
D3712	155	15	1
D3713	130	13	1
D3714	130	13	1
D3715	130	13	1
D3716	132	13	2
D3717	132	13	2
D3718	132	13	2
D3719	135	13	4

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Device Index For Section H			
Device ID	**Section H Page No.**	**Process**	**System**
D3720	135	13	4
D3721	135	13	4
D3724	161	15	4
D3726	31	3	1
D3727	12	1	5
D3730	180	17	1
D3730	183	17	2
D3736	153	14	25
D3738	153	14	25
D3740	154	14	25
D3750	151	14	23
C3751	151	14	23
C3752	151	14	23
D3762	195	20	28
D3763	195	20	28
D3766	196	20	29
D3767	196	20	29
D3770	197	20	30
D3771	197	20	30
D3774	171	16	8
D3777	155	14	28
D3778	50	4	4
C3780	50	4	4
S3782	51	4	4
D3783	49	4	3
D3788	83	7	7
D3789	84	7	7
D3790	45	3	5
D3791	45	3	5
D3792	46	3	5
D3793	100	8	8
D3794	100	8	8
D3795	101	8	8
D3796	101	8	8

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Device Index For Section H			
Device ID	**Section H Page No.**	**Process**	**System**
D3801	181	17	1
D3801	183	17	2
D3803	198	20	31
C3825	200	21	5
D3826	194	20	25
D3827	194	20	25
D3828	19	2	1
D3829	92	8	1
D3830	92	8	1
D3831	104	9	1
D3832	38	3	1
D3834	164	15	4
D3835	130	13	1
D3835	132	13	2
D3836	135	13	4
D3839	73	6	4
D3840	190	20	7
D3850	40	3	1
C3864	40	3	1
D3865	39	3	1
D3870	117	12	10
D3871	117	12	10
D3872	117	12	10
D3913	73	6	4
D3914	73	6	4
D3915	123	12	26
D3916	124	12	26
D3917	124	12	26
D3918	124	12	26
D3920	124	12	26
D3921	124	12	26
D3922	113	12	9
D3923	113	12	9
D3924	113	12	9

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SECTION H: DEVICE ID INDEX

Device Index For Section H			
Device ID	**Section H Page No.**	**Process**	**System**
D3925	113	12	9
D3926	113	12	9
D3927	111	12	2
D3928	111	12	2
D3930	120	12	11
D3931	120	12	11
D3932	120	12	11
D3933	120	12	11
D3934	120	12	11
D3935	120	12	11
D3936	120	12	11
D3948	82	7	4
D3955	62	5	1
D3959	82	7	4
D3960	82	7	4
D3961	82	7	4
D3963	13	1	13
C3964	114	12	9
D3965	101	8	10
D3966	102	8	10
D3967	102	8	10
D3968	102	8	10
D3969	102	8	10
D3971	38	3	1
D3972	38	3	1
D3973	30	3	1
D3974	39	3	1
D3975	39	3	1
D3976	39	3	1
C3977	152	14	25
C3978	152	14	25
D3981	41	3	1
D3982	41	3	1
C3983	40	3	1

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Device Index For Section H			
Device ID	**Section H Page No.**	**Process**	**System**
C3984	41	3	1
C3985	41	3	1
D3992	92	8	1
D3993	92	8	1
D3994	93	8	1
D4071	30	3	1
D4072	124	12	26
D4073	125	12	27
D4074	125	12	27
D4075	125	12	27
D4076	125	12	27
D4077	125	12	27
D4078	125	12	27
D4079	126	12	27
D4080	126	12	27
D4081	126	12	27
D4082	126	12	27
D4083	126	12	27
C4084	127	12	27
D4085	127	12	27
D4086	137	13	7
D4087	138	13	8
D4088	140	13	9
D4089	130	13	1
D4089	133	13	2
D4089	136	13	4
D4089	140	13	10
D4090	198	20	31
D4091	7	1	5
D4092	19	2	1
D4093	19	2	1
D4094	20	2	3
D4095	21	2	3
D4096	21	2	3

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Device Index For Section H			
Device ID	**Section H Page No.**	**Process**	**System**
D4097	21	2	3
D4098	22	2	3
D4099	27	2	5
D4100	27	2	5
C4101	28	2	7
C4102	28	2	7
D4106	196	20	28
D4106	196	20	29
D4106	197	20	30
D4107	196	20	28
D4107	196	20	29
D4107	197	20	30
D4109	54	4	7
D4114	73	6	4
D4115	198	20	36
C4116	198	20	36
C4200	46	3	6
C4201	46	3	6
D4202	46	3	6
D4203	46	3	6
D4204	47	3	6
D4205	199	20	37
D4206	199	20	37
D4207	199	20	37
D4208	199	20	37
D4209	19	2	1
D4210	19	2	1
D4211	191	20	10
D4212	191	20	10
D4213	192	20	10
D4214	192	20	12
D4219	13	1	13
D4220	13	1	13
D4221	3	1	3

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Device Index For Section H			
Device ID	**Section H Page No.**	**Process**	**System**
D4224	177	16	10
D4235	178	16	10
D4255	30	3	1
D4256	31	3	1
D4257	31	3	1
D4258	32	3	1
D4259	32	3	1
D4263	150	14	5
D4265	155	14	28
D4270	200	21	10
D4300	82	7	4
D4302	46	3	5
D4303	84	7	7
D4304	101	8	8
D4305	127	12	28
D4306	127	12	28
D4307	127	12	28
D4308	128	12	28
D4309	128	12	28
D4310	128	12	28
D4311	140	13	10
D4312	141	13	10
D4313	141	13	10
D4314	141	13	10
D4315	141	13	10
D4316	141	13	10
D4317	141	13	10
D4318	141	13	10
D4319	142	13	10
D4320	142	13	10
D4321	142	13	10
D4322	142	13	10
D4323	142	13	10
D4324	143	13	10

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Device Index For Section H			
Device ID	**Section H Page No.**	**Process**	**System**
D4325	143	13	10
D4326	143	13	10
D4327	143	13	10
D4328	143	13	11
D4329	144	13	11
D4330	144	13	11
D4331	144	13	11
D4332	144	13	11
D4333	144	13	11
D4334	144	13	11
D4335	145	13	11
D4336	145	13	11
D4337	145	13	11
D4338	145	13	11
D4339	145	13	11
D4340	145	13	11
D4341	145	13	11
D4342	146	13	11
C4344	146	13	12
D4345	146	13	12
C4346	147	13	13
D4352	178	16	10

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

FACILITY CONDITIONS

F9.1 Except for open abrasive blasting operations, the operator shall not discharge into the atmosphere from any single source of emissions whatsoever any air contaminant for a period or periods aggregating more than three minutes in any one hour which is:

(a) As dark or darker in shade as that designated No.1 on the Ringelmann Chart, as published by the United States Bureau of Mines; or

(b) Of such opacity as to obscure an observer's view to a degree equal to or greater than does smoke described in subparagraph (a) of this condition.

[**RULE 401, 3-2-1984;** RULE 401, 11-9-2001]

F14.1 The operator shall not purchase any diesel fuel , for stationary source application as defined in Rule 431.2, containing sulfur compounds in excess of 15 ppm by weight as supplied by the supplier.

[RULE 431.2, 9-15-2000]

F24.1 Accidental release prevention requirements of Section 112(r)(7):

a). The operator shall comply with the accidental release prevention requirements pursuant to 40 CFR Part 68 and shall submit to the Executive Officer, as a part of an annual compliance certification, a statement that certifies compliance with all of the requirements of 40 CFR Part 68, including the registration and submission of a risk management plan (RMP).

b). The operator shall submit any additional relevant information requested by the Executive Officer or designated agency.

[**40CFR 68 - Accidental Release Prevention, 5-24-1996**]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

F25.1 The permit holder of this facility shall not install, alter, or operate a refinery process unit or other non-Rule 219 exempt equipment without a valid RECLAIM/Title V permit issued by the AQMD pursuant to Rule 201 - Permit to Construct, Rule 203 - Permit to Operate, Rule 2004 - Requirements, and Rule 3002 - Requirements, as applicable.

Notwithstanding the above, the provisions of Rules 201, 203, 2004, and 3002 shall not apply to installations or alterations that involve only the equipment listed in Table 1 below, nor shall they apply to the operation of equipment listed in Table 1, when directly associated with permitted process units or other permitted equipment.

Notwithstanding the above, all new equipment listed in Table 1, including associated fugitive components installed with such equipment, shall have Best Available Control Technology installed in conformance with the Best Available Control Technology Guidelines in effect at the time of the installation.

TABLE 1

(a) Heat Exchanger (including air-cooler, reboiler, cooler, condenser, and shell and tube exchanger)

(b) In-line Mixer

(c) Pump

(d) Knockout Pot - Compressor inlet (immediate inlet) and interstage

(e) Knockout Pot - Fuel Gas System (downstream of fuel gas mix drums)

This condition applies only to the facility that processes petroleum as defined in the Standard Industrial Classification Manual as Industry No. 2911 - Petroleum Refining, as well as its directly associated sulfur recovery plant which may be located outside of the facility.

[**RULE 2004, 5-11-2001;** RULE 2004, 4-6-2007]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

F34.2 The operator shall not sell refinery gas containing sulfur compounds in excess of 40 ppmv, calculated as hydrogen sulfide, averaged over 4-hour period.

[**RULE 431.1, 6-12-1998**]

F52.1 This facility is subject to the applicable requirements of the following rules or regulation(s):

California Code of Regulations, Title 13, Division 3, Chapter 5

40CFR79

40CFR80

[**40CFR 79, 7-1-1999; 40CFR 80, 7-1-1999;** CCR Title 13, 9-24-1999]

F52.2 This facility is subject to the applicable requirements of the following rules or regulation(s):

40CFR60 Subpart A

40CFR61 Subpart A

40CFR63 Subpart A

[**40CFR 60 Subpart A, 5-16-2007; 40CFR 61 Subpart A, 5-16-2007; 40CFR 63 Subpart A, 5-16-2007**]

F52.3 This facility is subject to the applicable requirements of the following rules or regulation(s):

Applicable emission limits and standards that are required to be incorporated in the Title V permit by Consent Decree Civil No. C 03-04650 CRB, 6-27-2005

Chevron shall submit a copy of each semi-annual progress report for the consent decree to the District.

[**CONSENT DECREE CIVIL NO. C 03-04650 CRB, 6-27-2005**]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

F52.4 This facility is subject to the applicable requirements of the following rules or regulation(s):

40CFR61, Subpart FF

Waste management units (as defined in Subpart FF) subject to the standards of Subpart FF are identified in the equipment specific section.

Waste management units associated with waste streams that are exempt under the 2 Mg/Yr limit or under the 10 PPMV limit are not subject to the standards of Subpart FF. To demonstrate waste stream exemptions, the operator shall submit a copy of the Total Annual Benzene (TAB) report sent to the EPA to the District.

Exceeding the 2 Mg/Yr limit containing greater than 10 ppmw benzene shall be a violation of Subpart FF, unless the operator has notified the AQMD and the EPA prior to the start of the new year about their plans to change to another compliance option allowed by Subpart FF regulation. The notification to the AQMD shall also address the necessary permit modifications, including submitting any additional applications, resulting from the changes to the compliance option.

[**40CFR 61 Subpart FF, 12-4-2003**]

F60.1 The emission limits identified in Section D and H of the permit shall be defined as emissions discharged to the atmosphere from the originating equipment.

PROCESS CONDITIONS

P13.1 All devices under this process are subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
Benzene	40CFR61, SUBPART	FF

[**40CFR 61 Subpart FF, 12-4-2003**]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

[Processes subject to this condition : 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 16]

SYSTEM CONDITIONS

S1.2 The operator shall limit the number of flaring events due to startups to no more than 2 event(s) in any one calendar year.

[**RULE 1703 - PSD Analysis, 10-7-1988;** CA PRC CEQA, 11-23-1970]

[Systems subject to this condition : Process 20, System 36]

S1.3 The operator shall limit the number of flaring events due to planned shutdowns to no more than 2 event(s) in any one calendar year.

[**RULE 1703 - PSD Analysis, 10-7-1988;** CA PRC CEQA, 11-23-1970]

[Systems subject to this condition : Process 20, System 36]

S1.4 The operator shall limit the throughput to no more than 173,600 ton(s) in any one calendar month.

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The operator shall comply with the terms and conditions set forth below:

For the purpose of this condition, throughput shall be defined as coke (dry basis) loaded into trucks.

The operator shall keep a log of the weight of the coke (wet basis) loaded into each truck during each calendar month.

Whenever the Raw Coke Handling System is in operation, the operator shall collect a daily coke sample at a location downstream of the coke crusher. The coke sample shall be analyzed for moisture content. The operator shall record the location the coke sample was collected and the moisture content of coke sample in the monthly log.

The operator shall use the results of the daily coke moisture analysis to calculate the dry coke weight of each load of coke on that day. The dry coke weight of each truck load shall be recorded in the monthly log.

The operator shall maintain records in a manner approved by the District to demonstrate compliance with this condition.

[**RULE 1301(b)(1), 12-7-1995**]

[Systems subject to this condition : Process 2, System 3]

S1.5 The operator shall limit the production rate to no more than 235 ton(s) in any one day.

For the purpose of this condition, ton shall be defined as long ton.

The operator shall determine sulfur production on a daily basis.

The operator shall maintain records in a manner approved by the District to demonstrate compliance with this condition.

[**RULE 1303(b)(2)-Offset, 5-10-1996; RULE 2005, 5-6-2005**]

[Systems subject to this condition : Process 13, System 10]

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CHEVRON PRODUCTS CO.

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The operator shall comply with the terms and conditions set forth below:

S2.1 The operator shall limit emissions from this system as follows

CONTAMINANT	EMISSIONS LIMIT
VOC Less than	2.5 lbs/mmscf of hydrogen produced

For the purposes of this condition, the emission limit(s) shall become effective on July 1, 2003.

[**RULE 1189, 1-21-2000**]

[Systems subject to this condition : Process 6, System 4]

S7.1 The following conditions shall apply to all coke handling and related devices from this system:

The operator shall regularly wash exterior conveyors and return belts, overhead structures and ground area to avoid accumulation of coke dust.

The operator shall maintain the coke sufficiently wetted to prevent release of airborne dust.

The operator shall not store coke in open piles.

[RULE 1158, 7-11-2008]

[Systems subject to this condition : Process 2, System 3 , 4]

S7.2 The following conditions shall apply to all refinery operation and related devices from this system:

The operator shall comply with all applicable mitigation measures stipulated in the "Statement of Findings, Statement of Overriding Considerations, and Mitigation Monitoring Plan" document which is part of the AQMD Certified Final Environmental Impact Report dated 30-Nov-2001 for this facility.

[CA PRC CEQA, 11-23-1970]

FACILITY PERMIT TO OPERATE
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The operator shall comply with the terms and conditions set forth below:

[Systems subject to this condition : Process 3, System 5; Process 4, System 3 , 4; Process 7, System 7; Process 8, System 8; Process 14, System 28; Process 16, System 8; Process 17, System 1 , 2]

S7.3 The following conditions shall apply to all refinery operation and related devices from this system:

The operator shall comply with all applicable mitigation measures stipulated in the "Statement of Findings, Statement of Overriding Considerations, and Mitigation Monitoring Plan" document which is part of the AQMD Certified Final Environmental Impact Report dated 09-August-2006 for this facility.

The operator shall maintain records in a manner approved by the District , to demonstrate compliance with the applicable measures stipulated in the "Statement of Findings, Statement of Overriding Considerations, and Mitigation Monitoring Plan" document.

[CA PRC CEQA, 11-23-1970]

[Systems subject to this condition : Process 1, System 5; Process 2, System 1 , 3 , 5 , 7; Process 10, System 1; Process 12, System 26 , 27; Process 13, System 1 , 2 , 4; Process 20, System 12]

S7.4 The following conditions shall apply to all refinery operation and related devices from this system:

The operator shall comply with all applicable mitigation measures stipulated in the "Statement of Findings, Statement of Overriding Considerations, and Mitigation Monitoring Plan" document which is part of the AQMD Certified Final Environmental Impact Report dated 09-May-2008 for this facility.

The operator shall maintain records in a manner approved by the District , to demonstrate compliance with the applicable measures stipulated in the "Statement of Findings, Statement of Overriding Considerations, and Mitigation Monitoring Plan" document.

[CA PRC CEQA, 11-23-1970]

FACILITY PERMIT TO OPERATE
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The operator shall comply with the terms and conditions set forth below:

[Systems subject to this condition : Process 3, System 1; Process 7, System 4; Process 12, System 28; Process 13, System 10 , 11 , 12 , 13; Process 20, System 7 , 10 , 31]

S11.1 The operator shall comply with all applicable mitigation measures stipulated in the "Statement of Findings, Statement of Overriding Considerations, and Mitigation Monitoring Plan" document which is part of the AQMD Certified Final Environmental Impact Report dated 09-may-1995 for this facility.

This condition shall only apply to equipment listed in Section H of this facility permit.

[CA PRC CEQA, 11-23-1970]

[Systems subject to this condition : Process 1, System 17; Process 4, System 3; Process 8, System 1 , 5 , 7; Process 9, System 2; Process 14, System 17; Process 17, System 5 , 6; Process 20, System 24]

S13.1 All devices under this system are subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
PM	District Rule	1158

[RULE 1158, 7-11-2008]

[Systems subject to this condition : Process 2, System 3 , 4]

S13.2 All devices under this system are subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	1123

[**RULE 1123, 12-7-1990**]

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The operator shall comply with the terms and conditions set forth below:

[Systems subject to this condition : Process 1, System 3 , 5 , 13 , 17; Process 2, System 1 , 5 , 6; Process 3, System 1 , 5; Process 4, System 1 , 3 , 5 , 7 , 9 , 11 , 13; Process 5, System 1; Process 6, System 4; Process 7, System 2 , 4 , 7; Process 8, System 1 , 2 , 5 , 7 , 8 , 10; Process 9, System 1 , 2; Process 10, System 1 , 4; Process 12, System 2 , 4 , 7 , 9 , 10 , 11 , 12 , 13 , 16 , 17 , 18 , 22 , 26 , 27 , 28; Process 20, System 3 , 7 , 10 , 11 , 12 , 14 , 18 , 19 , 23; Process 21, System 13 , 14 , 16 , 18]

S13.3 All devices under this system are subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	1149
VOC	District Rule	463
VOC	District Rule	1178

[RULE 1149, 5-2-2008; **RULE 1178, 4-7-2006; RULE 463, 5-6-2005**]

[Systems subject to this condition : Process 16, System 1 , 2 , 3 , 5]

S13.4 All devices under this system are subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	1189

[**RULE 1189, 1-21-2000**]

[Systems subject to this condition : Process 6, System 4]

S13.5 All devices under this system are subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	1142

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The operator shall comply with the terms and conditions set forth below:

[**RULE 1142, 7-19-1991**]

[Systems subject to this condition : Process 14, System 25]

S13.6 All devices under this system are subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	461

[RULE 461, 3-7-2008]

[Systems subject to this condition : Process 21, System 10]

S13.7 All devices under this system are subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
Benzene	40CFR61, SUBPART	FF

[**40CFR 61 Subpart FF, 12-4-2003**]

[Systems subject to this condition : Process 15, System 1 , 2 , 3 , 4 , 5]

S13.8 All devices under this system are subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	463
VOC	District Rule	1149

[RULE 1149, 5-2-2008; **RULE 463, 5-6-2005**]

[Systems subject to this condition : Process 16, System 4 , 7 , 8]

FACILITY PERMIT TO OPERATE
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The operator shall comply with the terms and conditions set forth below:

S13.9 All devices under this system are subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	463
VOC	District Rule	1149
VOC	District Rule	1178

For Rule 463 applicability, only subdivision (d) in the March 11, 1994 amendment, or equivalent requirements in the future amendments, shall apply to domed external floating roof tanks. This does not preclude any requirements specified in Rule 1178.

[RULE 1149, 5-2-2008; **RULE 1178, 4-7-2006; RULE 463, 5-6-2005**]

[Systems subject to this condition : Process 16, System 10]

S13.11 All devices under this system are subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
HAPs	40CFR63, SUBPART	GGGGG

[**40CFR 63 Subpart GGGGG, 11-29-2006**]

[Systems subject to this condition : Process 20, System 25 , 32 , 33]

S13.12 All devices under this system are subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
SOX	40CFR60, SUBPART	Ja

This condition shall become effective upon startup of SRU No. 73 (Process 13, System 10).

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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

[**40CFR 60 Subpart Ja, 6-24-2008**]

[Systems subject to this condition : Process 13, System 1 , 2 , 4 , 10]

S15.1 The vent gases from all affected devices of this process/system shall be vented as follows:

All acid gases shall be directed to the sulfur recovery unit(s).

This process/system shall not be operated unless the sulfur recovery unit(s) is in full use and has a valid permit to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 12, System 12 , 13 , 23 , 24 , 25 , 27; Process 13, System 5 , 6]

S15.3 The vent gases from all affected devices of this process/system shall be vented as follows:

All vent gases under normal operating conditions shall be directed to the LPG Vent Gas Vapor Recovery System.

This process/system shall not be operated unless the vapor recovery system is in full use and has a valid permit to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 14, System 5 , 28]

S15.4 The vent gases from all affected devices of this process/system shall be vented as follows:

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The operator shall comply with the terms and conditions set forth below:

All emergency vent gases shall be directed to the Isomax Vapor Recovery Systems and/or flare except devices D2139, D971, D1050, D1051, D1052 and D1053 that vent to the atmosphere.

This process/system shall not be operated unless Isomax Vapor Recovery Systems and/or flare is in full use and has a valid permit to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 12, System 10 , 12 , 24; Process 14, System 5]

S15.5 The vent gases from all affected devices of this process/system shall be vented as follows:

All emergency vent gases from the vapor recovery system shall be directed to the flare system.

This process/system shall not be operated unless the flare(s) is in full use and has a valid permit to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 8, System 9; Process 20, System 10 , 37]

S15.7 The vent gases from all affected devices of this process/system shall be vented as follows:

All emergency vent gases shall be directed to a vapor recovery system and/or flare system except Devices IDs D15, D3195, D3199, D3200 (Process 1, System 3), D106 (Process 1, System 13), D3574, D3371, D3373, D591, D595, D597, D3372, D592, D598 & D602 (Process 6, System 4) that vent to the atmosphere.

This process/system shall not be operated unless the vapor recovery system and/or flare system is in full use and has a valid permit to receive vent gases from this system.

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The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 1, System 3 , 5 , 13 , 17; Process 2, System 1; Process 3, System 1 , 5; Process 4, System 1 , 3 , 5 , 7 , 9 , 11 , 13; Process 5, System 1; Process 6, System 4; Process 7, System 4 , 7; Process 8, System 1 , 2 , 5 , 7 , 8 , 10; Process 9, System 1 , 2; Process 10, System 1; Process 12, System 2 , 7 , 9 , 11 , 13 , 17 , 22 , 23 , 25 , 26 , 27; Process 20, System 18 , 19; Process 21, System 18]

S15.8 The vent gases from all affected devices of this process/system shall be vented as follows:

All emergency vent gases shall be directed to the vapor recovery system and/or flare system.

This process/system shall not be operated unless the vapor recovery system(s) and/or flare(s) is in full use and has a valid permit to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 1, System 17; Process 4, System 3 , 5; Process 5, System 1; Process 7, System 7; Process 9, System 1; Process 10, System 4; Process 21, System 16]

S15.9 The vent gases from all affected devices of this process/system shall be vented as follows:

All sour gases shall be directed to the sour gas treating unit(s).

This process/system shall not be operated unless the sour gas treating unit(s) is in full use and has a valid permit to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 1, System 3 , 5 , 13; Process 2, System 1; Process 3, System 1; Process 4, System 1 , 3 , 7 , 9 , 11 , 13; Process 7, System 4; Process 8, System 1; Process 10, System 1; Process 12, System 7; Process 20, System 4 , 10 , 28 , 29 , 30 , 37]

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The operator shall comply with the terms and conditions set forth below:

S15.10 The vent gases from all affected devices of this process/system shall be vented as follows:

All vent gases under normal operating conditions shall be directed to the vapor recovery system.

This process/system shall not be operated unless the vapor recovery system(s) is in full use and has a valid permit to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 1, System 3 , 5 , 13 , 17; Process 2, System 1; Process 3, System 1 , 5; Process 4, System 1 , 3 , 5 , 7 , 9 , 11 , 13; Process 5, System 1; Process 6, System 4; Process 7, System 4 , 7; Process 8, System 1 , 2 , 5 , 7 , 8 , 10; Process 9, System 1 , 2; Process 10, System 1; Process 12, System 2 , 7 , 9 , 11 , 13 , 17 , 22 , 23 , 25 , 26 , 27; Process 20, System 18; Process 21, System 18]

S15.12 The vent gases from all affected devices of this process/system shall be vented as follows:

All emergency vent gases shall be directed to the vapor recovery system and/or flare system.

This process/system shall not be operated unless the vapor recovery system and/or flare(s) is in full use and has a valid permit to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 12, System 26]

S15.13 The vent gases from all affected devices of this process/system shall be vented as follows:

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The operator shall comply with the terms and conditions set forth below:

All emergency vent gases shall be directed to scrubber C-5770 and then to vapor recovery and/or flare system.

This process/system shall not be operated unless the scrubber C-5770 and the vapor recovery system(s) or flare(s) are in full use and have a valid permit to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 12, System 9]

S15.14 The vent gases from all affected devices of this process/system shall be vented as follows:

All emergency vent gases shall be directed to scrubber C-2180 and then to vapor recovery and/or flare system.

This process/system shall not be operated unless the scrubber C-2180 and the vapor recovery system(s) or flare(s) are in full use and have a valid permit to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 12, System 27]

S15.15 The vent gases from all affected devices of this process/system shall be vented as follows:

All vent gases under normal operating conditions shall be directed to the Tail Gas Treatment Unit For Claus Unit No. 10 (Process 13, System 7).

This process/system shall not be operated unless the tail gas treating unit is in full use and has a valid permit to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 13, System 1]

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The operator shall comply with the terms and conditions set forth below:

S15.16 The vent gases from all affected devices of this process/system shall be vented as follows:

All vent gases under normal operating conditions shall be directed to the Tail Gas Treatment Unit For Claus Unit No. 20 (Process 13, System 8).

This process/system shall not be operated unless the tail gas treating unit is in full use and has a valid permit to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 13, System 2]

S15.17 The vent gases from all affected devices of this process/system shall be vented as follows:

All vent gases under normal operating conditions shall be directed to the Tail Gas Treatment Unit For Claus Unit No. 70 (Process 13, System 9).

This process/system shall not be operated unless the tail gas treating unit is in full use and has a valid permit to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 13, System 4]

S15.18 The vent gases from all affected devices of this process/system shall be vented as follows:

All vent gases under normal operating conditions shall be directed to the Isomax vapor recovery/relief gas recovery train(s) or to the Isomax flare or the Coker flare, if the vapor recovery systems are not in service.

This process/system shall not be operated unless the vapor recovery system(s) or flare is in full use and has a valid permit to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

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The operator shall comply with the terms and conditions set forth below:

[Systems subject to this condition : Process 12, System 10 , 12 , 24]

S15.19 The vent gases from all affected devices of this process/system shall be vented as follows:

All emergency vent gases shall be vented to the FCCU flare system.

This process/system shall not be operated unless the FCCU flare is in full use and has a valid permit to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 21, System 13]

S15.20 The vent gases from all affected devices of this process/system shall be vented as follows:

All vent gases from the low temperature shift reduction cooler (Device D4114) during startup and planned shutdown of this process system shall be directed to a flare system.

This process/system shall not be operated unless the flare system referred to above is in full use and has a valid permit to receive vent gases from this system.

[**RULE 407, 4-2-1982**]

[Systems subject to this condition : Process 6, System 4]

S15.21 The vent gases from all affected devices of this process/system shall be vented as follows:

All acid gases shall be directed to the Claus Unit No. 73 (Process 13, System 10).

This process/system shall not be operated unless the Sulfur Recovery Unit is in full use and has a valid permit to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

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The operator shall comply with the terms and conditions set forth below:

[Systems subject to this condition : Process 12, System 28; Process 13, System 11]

S15.22 The vent gases from all affected devices of this process/system shall be vented as follows:

All tail gas under normal operating conditions shall be directed to the Tail Gas Treatment Unit No. 73 (Process 13, System 11).

Vent gases may be directed to the Tail Gas Treatment Unit No. 73 Incinerator (Process 13, System 12) only during prescribed portions of a planned startup or planned shutdown.

Acid gas shall not be fed to this process/system unless the Tail Gas Treatment Unit No. 73 is in full use and has a valid permit to receive vent gases from this system.

This process/system shall not be operated unless the TGTU Incinerator is in full use and has a valid permit to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 13, System 10]

S15.23 The vent gases from all affected devices of this process/system shall be vented as follows:

All emergency vent gas not vented to the vapor recovery system [consisting of all of the eductors in Process 20, Systems 28/29/30 (D3762, D3766 and D3770) operated concurrently] shall be directed to a flare system.

This process/system shall not be operated unless the flare is in full use and has a valid permit to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 20, System 28 , 29 , 30]

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The operator shall comply with the terms and conditions set forth below:

S15.24 The vent gases from all affected devices of this process/system shall be vented as follows:

All waste gases recovered by the vapor recovery system [consisting of all the compressors in Process 20, System 19 (D3489 and D3566) operated independently or concurrently] shall be directed to a gas treating system.

This process/system shall not be operated unless the gas treating system is in full use and has a valid permit to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 20, System 19]

S15.25 The vent gases from all affected devices of this process/system shall be vented as follows:

All emergency vent gases from the process system shall be directed to the vapor recovery system.

This process/system shall not be operated unless the vapor recovery system is in full use and has a valid permit to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 20, System 19]

S15.26 The vent gases from all affected devices of this process/system shall be vented as follows:

All emergency vent gas not vented to the vapor recovery system [consisting of all the compressors in Process 20, System 34 (D1747, D1748, D1815 and D1816) operated concurrently] shall be directed to a flare system.

This process/system shall not be operated unless the flare is in full use and has a valid permit to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

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The operator shall comply with the terms and conditions set forth below:

[Systems subject to this condition : Process 20, System 34]

S18.1 All affected devices listed under this process/system shall be used only to receive, recover and/or dispose of vent gases routed from the system(s) or process(es) listed below, in addition to specific devices identified in the "connected to" column:

Treating & Stripping (Process: 12, System: 12, 13, 23, 24, 25, & 27)

Tail Gas Plants (Process: 13, System: 5 & 6)

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 13, System 1 , 2 , 4]

S18.2 All affected devices listed under this process/system shall be used only to receive, recover and/or dispose of vent gases routed from the system(s) or process(es) listed below, in addition to specific devices identified in the "connected to" column:

Sulfur Recovery Unit(s) (Process: 13, System: 1, 2 & 4)

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 13, System 5 , 6]

S18.3 All affected devices listed under this process/system shall be used only to receive, recover and/or dispose of vent gases routed from the system(s) or process(es) listed below, in addition to specific devices identified in the "connected to" column:

LPG Loading/Unloading (Process: 14, System: 5)

LPG/Pentane Loading and Unloading (Process: 14, System: 28)

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 20, System 14]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

S18.7 All affected devices listed under this process/system shall be used only to receive, recover and/or dispose of vent gases routed from the system(s) or process(es) listed below, in addition to specific devices identified in the "connected to" column:

Crude Distillation (Process: 1, System: 3, 5 & 13)

Coking and Resid Conditioning (Process: 2, System: 1 & 5)

FCCU (Process: 3, System: 1 & 5)

Hydrotreating (Process: 4, System: 1, 7, 9, 11 & 13)

Hydrogen Generation (Process: 6, System: 4)

Alkylation (Process: 8, System: 1, 2, 5, 7, 8, 9 & 10)

Oxygenates Production (Process: 9, System: 2)

LPG Production (Process: 10, System: 1 & 2)

Treating & Stripping (Process: 12, System: 2, 7, 9, 11, 13, 17, 22, 23, 25, 26, 27 & 28)

Sulfur Production (Process: 13, System: 10 & 11)

Air Pollution Control (Process: 20, System: 10, 19 & 34)

Miscellaneous (Process: 21, System: 13 & 18)

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 20, System 3 , 7 , 23]

S18.8 All affected devices listed under this process/system shall be used only to receive, recover and/or dispose of vent gases routed from the system(s) or process(es) listed below, in addition to specific devices identified in the "connected to" column:

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CHEVRON PRODUCTS CO.

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The operator shall comply with the terms and conditions set forth below:

Crude Distillation (Process: 1, System: 17)

Delayed Coking (Process: 2, System: 1)

Hydrotreating (Process: 4, System: 3 & 5)

Catalytic Reforming (Process: 5, System: 1)

Air Liquide Hydrogen Plant (ID 148236) (Process: N/A, System: N/A)

Hydrocracking (Process: 7, System: 4 & 7)

Oxygenates Production (Process: 9, System: 1)

LPG Production (Process: 10, System: 4)

Treating and Stripping Process (Process: 12, System: 10, 12 & 24)

Air Pollution Control (Process: 20, System: 28, 29, 30 & 37)

Miscellaneous (Process: 21, System: 16)

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 20, System 12 , 31]

S18.9 All affected devices listed under this process/system shall be used only to receive, recover and/or dispose of vent gases routed from the system(s) or process(es) listed below, in addition to specific devices identified in the "connected to" column:

FCCU (Process: 3, System: 1)

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 12, System 9 , 11 , 26]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

S18.10 All affected devices listed under this process/system shall be used only to receive, recover and/or dispose of vent gases routed from the system(s) or process(es) listed below, in addition to specific devices identified in the "connected to" column:

Crude Distillation (Process: 1, System: 3, 5 & 13)

Delayed Coking (Process: 2, System: 1)

Hydrotreating (Process: 4, System: 1, 3, 7, 9, 11 & 13)

Hydrocracking (Process: 7, System: 4)

Alkylation (Process: 8, System: 1)

LPG Production (Process: 10, System: 1)

Sour Water Concentrator/Stripper (Process: 12, System: 7)

ISOMAX Vapor Recovery (Process: 20, System: 4, 28, 29, 30 & 37)

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 12, System 10 , 11 , 26]

S18.11 All affected devices listed under this process/system shall be used only to receive, recover and/or dispose of vent gases routed from the system(s) or process(es) listed below, in addition to specific devices identified in the "connected to" column:

Alkylation Unit (Process: 8, System: 7)

LPG Production (Process: 10, System: 2)

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 20, System 11]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

S18.12 All affected devices listed under this process/system shall be used only to receive, recover and/or dispose of vent gases routed from the system(s) or process(es) listed below, in addition to specific devices identified in the "connected to" column:

Crude Distillation (Process: 1, System: 3, 5 & 13)

Coking & Residual Conditioning (Process: 2, System: 1)

Hydrotreating (Process: 4, System: 1, 9, 11 & 13)

Hydrogen Generation (Process: 6, System: 4)

Alkylation (Process: 8, System: 2 & 5)

Coker Depropanizer (Process: 10, System: 1)

Treating and Stripping (Process: 12, System: 26, 27 & 28)

Sulfur Production (Process: 13, System: 10 & 11)

Air Pollution Control (Process: 20, System: 18 & 19)

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 2, System 5; Process 20, System 10]

S18.13 All affected devices listed under this process/system shall be used only to receive, recover and/or dispose of vent gases routed from the system(s) or process(es) listed below, in addition to specific devices identified in the "connected to" column:

FCCU (Process: 3, System: 1 & 5)

Alkylation (Process: 8, System: 8)

Oxygenates Production (Process: 9, System: 2)

Treating and Stripping (Process: 12, System: 17)

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CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 20, System 34]

S18.14 All affected devices listed under this process/system shall be used only to receive, recover and/or dispose of vent gases routed from the system(s) or process(es) listed below, in addition to specific devices identified in the "connected to" column:

Crude Distillation (Process: 1, System: 17)

Hydrotreating (Process: 4, System: 3 & 5)

Catalytic Reforming (Process: 5, System: 1)

Air Liquide Hydrogen Plant (ID 148236) (Process: N/A, System: N/A)

Hydrocracking (Process: 7, System: 4 & 7)

Oxygenates Production (Process: 9, System: 1)

Treating and Stripping Process (Process: 12, System: 10, 12 & 24)

LPG Loading/Unloading (Process: 14, System: 5)

LPG/Pentane Loading and Unloading (Process: 14, System: 28)

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 20, System 28 , 29 , 30 , 37]

S18.15 All affected devices listed under this process/system shall be used only to receive, recover and/or dispose of vent gases routed from the system(s) or process(es) listed below, in addition to specific devices identified in the "connected to" column:

Alkylation (Process: 8, System: 1)

Yard Deisobutanizer (Process: 8, System: 10)

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CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 8, System 9]

S18.16 All affected devices listed under this process/system shall be used only to receive, recover and/or dispose of vent gases routed from the system(s) or process(es) listed below, in addition to specific devices identified in the "connected to" column:

Sulfur Recovery - Claus Unit No. 10 (Process: 13, System: 1)

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 13, System 7]

S18.17 All affected devices listed under this process/system shall be used only to receive, recover and/or dispose of vent gases routed from the system(s) or process(es) listed below, in addition to specific devices identified in the "connected to" column:

Sulfur Recovery - Claus Unit No. 20 (Process: 13, System: 2)

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 13, System 8]

S18.18 All affected devices listed under this process/system shall be used only to receive, recover and/or dispose of vent gases routed from the system(s) or process(es) listed below, in addition to specific devices identified in the "connected to" column:

Sulfur Recovery - Claus Unit No. 70 (Process: 13, System: 4)

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 13, System 9]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

S18.19 All affected devices listed under this process/system shall be used only to receive, recover and/or dispose of vent gases routed from the system(s) or process(es) listed below, in addition to specific devices identified in the "connected to" column:

Steam Naphtha Reformer (SNR) (Process: 6, System: 4)

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 407, 4-2-1982**]

[Systems subject to this condition : Process 20, System 36]

S18.20 All affected devices listed under this process/system shall be used only to receive, recover and/or dispose of vent gases routed from the system(s) or process(es) listed below, in addition to specific devices identified in the "connected to" column:

Treating and Stripping (Process: 12, System: 12, 13, 23, 24, 25, 27 & 28)

Sulfur Recovery - Tail Gas Treatment Unit No. 73 (Process: 13, System: 11)

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 13, System 10]

S18.21 All affected devices listed under this process/system shall be used only to receive, recover and/or dispose of vent gases routed from the system(s) or process(es) listed below, in addition to specific devices identified in the "connected to" column:

Sulfur Recovery - Claus Unit No. 73 (Process: 13, System: 10)

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 13, System 11]

S18.22 All affected devices listed under this process/system shall be used only to receive, recover and/or dispose of vent gases routed from the system(s) or process(es) listed below, in addition to specific devices identified in the "connected to" column:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Sulfur Recovery - Claus Unit No. 73 (Process: 13, System: 10)

Sulfur Recovery - Tail Gas Treatment Unit No. 73 (Process: 13, System: 11)

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 13, System 12]

S31.12 The following BACT requirements shall apply to VOC service fugitive components associated with the devices that are covered by application number(s) 358451 and 391638:

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CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

The operator shall provide to the District, no later than 60 days after initial startup, a recalculation of the fugitive emissions based on actual components installed and removed from service. The valves and flanges shall be categorized by size and service. The operator shall submit a listing of all new non-bellows seal valves which shall be categorized by tag no., size, type, operating temperature, operating pressure, body material, application, and reasons why bellows seal valves were not used.

All new valves in VOC service, except those specifically exempted by Rule 1173, shall be bellows seal valves, except as approved by the District, in the following applications: heavy liquid service, control valve, instrument piping/tubing, applications requiring torsional valve stem motion, applications where valve failure could pose safety hazard (e.g., drain valves with valve stems in horizontal position), retrofits/special applications with space limitations, and valves not commercially available.

Valves not commercially available include valves with sizes above 8", special alloys for sizes above 2", and special connections for sizes above 2".

All new valves and major components in VOC service as defined by Rule 1173, except those specifically exempted by Rule 1173 and those in heavy liquid service as defined in R1173, shall be distinctly identified from other components through their tag numbers (e.g., numbers ending in the letter "N"), and shall be noted in the records.

All new components in VOC service as defined in Rule 1173, except valves and flanges, shall be inspected quarterly using EPA reference Method 21. All new valves and flanges in VOC service, except those specifically exempted by Rule 1173, shall be inspected monthly using EPA Method 21.

If 98.0 percent or greater of the new (non-bellows seal) valves and the new flange population inspected is found to leak gaseous or liquid volatile organic compounds at a rate less than 500 ppmv for two consecutive months, then the operator may change to a quarterly inspection program with the approval of the District.

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CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

The operator shall revert from quarterly to monthly inspection program if less than 98.0 percent of the new (non-bellows seal) valves and the new flange population inspected is found to leak gaseous or liquid volatile organic compounds at a rate less than 500 ppmv.

All new components in VOC service with a leak greater than 500 ppmv but less than 1,000 ppmv, as methane, measured above background using EPA Method 21 shall be repaired within 14 days of detection. Components shall be defined as any valve, fitting, pump, compressor, pressure relief valve, diaphragm, hatch, sight-glass, and meter, which are not exempted by Rule 1173.

The operator shall keep records of the monthly inspection (quarterly where applicable), subsequent repair, and reinspection, in a manner approved by the District. Records shall be kept and maintained for at least two years, and shall be made available to the Executive Officer or his authorized representative upon request.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 6, System 4; Process 20, System 31]

S31.13 The following BACT requirements shall apply to VOC service fugitive components associated with the devices that are covered by application number(s) 308571, 318507, and 377967:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

All new components in VOC service as defined in Rule 1173, except valves and flanges, shall be inspected quarterly using EPA reference Method 21. All new valves and flanges in VOC service, except those specifically exempted by Rule 1173, shall be inspected monthly using EPA Method 21.

If 98.0 percent or greater of the new (non-bellows seal) valves and the new flange population inspected is found to leak gaseous or liquid volatile organic compounds at a rate less than 500 ppmv for two consecutive months, then the operator may change to a quarterly inspection program with the approval of the District.

The operator shall revert from quarterly to monthly inspection program if less than 98.0 percent of the new (non-bellows seal) valves and the new flange population inspected is found to leak gaseous or liquid volatile organic compounds at a rate less than 500 ppmv.

All new components in VOC service with a leak greater than 500 ppmv but less than 1,000 ppmv, as methane, measured above background using EPA Method 21 shall be repaired within 14 days of detection. Components shall be defined as any valve, fitting, pump, compressor, pressure relief valve, diaphragm, hatch, sight-glass, and meter, which are not exempted by Rule 1173.

The operator shall keep records of the monthly inspection (quarterly where applicable), subsequent repair, and reinspection, in a manner approved by the District. Records shall be kept and maintained for at least two years, and shall be made available to the Executive Officer or his authorized representative upon request.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 3, System 1; Process 5, System 1]

S31.14 The following BACT requirements shall apply to VOC service fugitive components associated with the devices that are covered by application number(s) 284288, 284290, 289724, 290190, 326619, 329314 and 403039:

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CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

The operator shall provide to the District, no later than 60 days after initial startup, a recalculation of the fugitive emissions based on actual components installed and removed from service. The valves and flanges shall be categorized by size and service. The operator shall submit a listing of all new non-bellows seal valves which shall be categorized by tag no., size, type, operating temperature, operating pressure, body material, application, and reasons why bellows seal valves were not used.

All new valves in VOC service, except those specifically exempted by Rule 1173, shall be bellows seal valves for 2-inch and smaller sizes, except as approved by the District, in the following applications: heavy liquid service, control valve, instrument piping/tubing, applications requiring torsional valve stem motion, applications where valve failure could pose safety hazard (e.g., drain valves with valve stems in horizontal position), retrofits/special applications with space limitations.

All new valves greater than 2-inch and major components in VOC service as defined by Rule 1173, except those specifically exempted by Rule 1173 and those in heavy liquid service as defined in R1173, shall be distinctly identified from other components through their tag numbers (e.g., numbers ending in the letter "N"), and shall be noted in the records.

All new components in VOC service with a leak greater than 500 ppmv but less than 1,000 ppmv, as methane, measured above background using EPA Method 21 shall be repaired within 14 days of detection. Components shall be defined as any valve, fitting, pump, compressor, pressure relief valve, diaphragm, hatch, sight-glass, and meter, which are not exempted by Rule 1173.

All new components in VOC service as defined in Rule 1173, except valves and flanges, shall be inspected quarterly using EPA reference Method 21. All new valves and flanges in VOC service, except those specifically exempted by Rule 1173, shall be inspected monthly using EPA Method 21.

If 98.0 percent or greater of the new (non-bellows seal) valves and the new flange population inspected is found to leak gaseous or liquid volatile organic compounds at a rate less than 500 ppmv for two consecutive months, then the

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The operator shall comply with the terms and conditions set forth below:

operator may change to a quarterly inspection program with the approval of the District.

The operator shall revert from quarterly to monthly inspection program if less than 98.0 percent of the new (non-bellows seal) valves and the new flange population inspected is found to leak gaseous or liquid volatile organic compounds at a rate less than 500 ppmv.

The operator shall keep records of the monthly inspection (quarterly where applicable), subsequent repair, and reinspection, in a manner approved by the District. Records shall be kept and maintained for at least two years, and shall be made available to the Executive Officer or his authorized representative upon request.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 1, System 17; Process 4, System 3; Process 8, System 1 , 7; Process 9, System 1 , 2]

S31.15 The following BACT requirements shall apply to VOC service fugitive components associated with the devices that are covered by application number(s) 378811, 380595, 380596, 380597, 380611, 385371, 385372, 385373, 385374 and 475142:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

The operator shall provide to the District, no later than 60 days after initial startup, a recalculation of the fugitive emissions based on actual components installed and removed from service. The valves and flanges shall be categorized by size and service. The operator shall submit a listing of all new non-bellows seal valves which shall be categorized by tag no., size, type, operating temperature, operating pressure, body material, application, and reasons why bellows seal valves were not used.

All new valves in VOC service, except those specifically exempted by Rule 1173, shall be bellows seal valves, except as approved by the District, in the following applications: heavy liquid service, control valve, instrument piping/tubing, applications requiring torsional valve stem motion, applications where valve failure could pose safety hazard (e.g., drain valves with valve stems in horizontal position), retrofits/special applications with space limitations, and valves not commercially available.

All new valves and major components in VOC service as defined by Rule 1173, except those specifically exempted by Rule 1173 and those in heavy liquid service as defined in R1173, shall be distinctly identified from other components through their tag numbers (e.g., numbers ending in the letter "N"), and shall be noted in the records.

All new components in VOC service as defined in Rule 1173, except valves and flanges, shall be inspected quarterly using EPA reference Method 21. All new valves and flanges in VOC service, except those specifically exempted by Rule 1173, shall be inspected monthly using EPA Method 21.

If 98.0 percent or greater of the new (non-bellows seal) valves and the new flange population inspected is found to leak gaseous or liquid volatile organic compounds at a rate less than 500 ppmv for two consecutive months, then the operator may change to a quarterly inspection program with the approval of the District.

The operator shall revert from quarterly to monthly inspection program if less than 98.0 percent of the new (non-bellows seal) valves and the new flange population inspected is found to leak gaseous or liquid volatile organic

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The operator shall comply with the terms and conditions set forth below:

compounds at a rate less than 500 ppmv.

All new components in VOC service with a leak greater than 500 ppmv but less than 1,000 ppmv, as methane, measured above background using EPA Method 21 shall be repaired within 14 days of detection. Components shall be defined as any valve, fitting, pump, compressor, pressure relief valve, diaphragm, hatch, sight-glass, and meter, which are not exempted by Rule 1173.

The operator shall keep records of the monthly inspection (quarterly where applicable), subsequent repair, and reinspection, in a manner approved by the District. Records shall be kept and maintained for at least two years, and shall be made available to the Executive Officer or his authorized representative upon request.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 1, System 18; Process 3, System 5; Process 4, System 3 , 4; Process 7, System 7; Process 8, System 8; Process 14, System 28; Process 16, System 8 , 10]

S31.16 The following BACT requirements shall apply to VOC service fugitive components associated with the devices that are covered by application number(s) 410240, 411356, 411357, 412024, 414153, 414154, 414157, 414158, 421106, 422682, 427936, 454408 & 456768:

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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

The operator shall provide to the District, no later than 60 days after initial startup, a recalculation of the fugitive emissions based on actual components installed and removed from service. The valves and flanges shall be categorized by size and service. The operator shall submit a listing of all new non-bellows seal valves which shall be categorized by tag no., size, type, operating temperature, operating pressure, body material, application, and reasons why bellows seal valves were not used.

All new valves in VOC service, except those specifically exempted by Rule 1173 and those in heavy liquid service as defined in Rule 1173, shall be bellows seal valves, except as approved by the District, in the following applications: heavy liquid service, control valve, instrument piping/tubing, applications requiring torsional valve stem motion, applications where valve failure could pose safety hazard (e.g., drain valves with valve stems in horizontal position), retrofits/special applications with space limitations, and valves not commercially available.

All new valves and major components in VOC service as defined by Rule 1173, except those specifically exempted by Rule 1173 and those in heavy liquid service as defined in Rule 1173, shall be distinctly identified from other components through their tag numbers (e.g., numbers ending in the letter "N"), and shall be noted in the records.

All new components in VOC service as defined in Rule 1173, except valves and flanges, shall be inspected quarterly using EPA reference Method 21. All new valves and flanges in VOC service, except those specifically exempted by Rule 1173, shall be inspected monthly using EPA Method 21.

If 98.0 percent or greater of the new (non-bellows seal) valves and the new flange population inspected is found to leak gaseous or liquid volatile organic compounds at a rate less than 500 ppmv for two consecutive months, then the operator may change to a quarterly inspection program with the approval of the District.

The operator shall revert from quarterly to monthly inspection program if less than 98.0 percent of the new (non-bellows seal) valves and the new flange population inspected is found to leak gaseous or liquid volatile organic

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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

compounds at a rate less than 500 ppmv.

All new components in VOC service with a leak greater than 500 ppmv but less than 1,000 ppmv, as methane, measured above background using EPA Method 21 shall be repaired within 14 days of detection. Components shall be defined as any valve, fitting, pump, compressor, pressure relief valve, diaphragm, hatch, sight-glass, and meter, which are not exempted by Rule 1173.

The operator shall keep records of the monthly inspection (quarterly where applicable), subsequent repair, and reinspection, in a manner approved by the District. Records shall be kept and maintained for at least two years, and shall be made available to the Executive Officer or his authorized representative upon request. Once Title V permit is issued, records shall be maintained for five years.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 3, System 1; Process 5, System 1; Process 7, System 4; Process 8, System 10; Process 12, System 2 , 9 , 11 , 26; Process 20, System 31; Process 21, System 13]

S31.17 The following BACT requirements shall apply to VOC service fugitive components associated with the devices that are covered by application number(s) 388982, 391052, 391053 and 457074:

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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

All new valves in VOC service, except those specifically exempted by Rule 1173, shall be bellows seal valves, except as approved by the District, in the following applications: heavy liquid service, control valve, instrument piping/tubing, applications requiring torsional valve stem motion, applications where valve failure could pose safety hazard (e.g., drain valves with valve stems in horizontal position), retrofits/special applications with space limitations, and valves not commercially available.

Valves not commercially available include valves with sizes above 8", special alloys for sizes above 2", and special connections for sizes above 2".

All new valves and major components in VOC service as defined by Rule 1173, except those specifically exempted by Rule 1173 and those in heavy liquid service as defined in R1173, shall be distinctly identified from other components through their tag numbers (e.g., numbers ending in the letter "N"), and shall be noted in the records.

All new components in VOC service as defined in Rule 1173, except valves and flanges, shall be inspected quarterly using EPA reference Method 21. All new valves and flanges in VOC service, except those specifically exempted by Rule 1173, shall be inspected monthly using EPA Method 21.

If 98.0 percent or greater of the new (non-bellows seal) valves and the new flange population inspected is found to leak gaseous or liquid volatile organic compounds at a rate less than 500 ppmv for two consecutive months, then the operator may change to a quarterly inspection program with the approval of the District.

The operator shall revert from quarterly to monthly inspection program if less than 98.0 percent of the new (non-bellows seal) valves and the new flange population inspected is found to leak gaseous or liquid volatile organic compounds at a rate less than 500 ppmv.

All new components in VOC service with a leak greater than 500 ppmv but less than 1,000 ppmv, as methane, measured above background using EPA Method 21 shall be repaired within 14 days of detection. Components shall be defined as any

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The operator shall comply with the terms and conditions set forth below:

valve, fitting, pump, compressor, pressure relief valve, diaphragm, hatch, sight-glass, and meter, which are not exempted by Rule 1173.

The operator shall keep records of the monthly inspection (quarterly where applicable), subsequent repair, and reinspection, in a manner approved by the District. Records shall be kept and maintained for at least two years, and shall be made available to the Executive Officer or his authorized representative upon request.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 20, System 28 , 29 , 30]

S31.18 The following BACT requirements shall apply to VOC service fugitive components associated with the devices that are covered by application number(s) 449359 and 453108:

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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

All sampling connections shall be closed-purge, closed loop, or closed-vent systems.

All new valves in VOC service shall be leakless type, except those specifically exempted by Rule 1173 or approved by the District in the following applications: heavy liquid service, control valves, instrument piping/tubing, applications requiring torsional valve stem motion, applications where valve failure could pose safety hazard (e.g., drain valves with valve stems in horizontal position), retrofits/special applications with space limitations, and valves not commercially available.

For the purpose of this condition, leakless valve shall be defined as any valve equipped with sealed bellow or equivalent approved in writing by the District prior to installation.

All new components in VOC service as defined by Rule 1173, except valves and flanges shall be inspected quarterly using EPA Reference Method 21. All new valves and flanges in VOC service except those specifically exempted by Rule 1173 shall be inspected monthly using EPA Method 21.

If 98.0 percent or greater of the new valve and the new flange population inspected is found to leak gaseous or liquid volatile organic compounds at a rate less than 500 ppmv for two consecutive months, then the operator may revert to a quarterly inspection program with the approval of the Executive Officer. This condition shall not apply to leakless valves.

The operator shall revert from quarterly to monthly inspection program if less than 98.0 percent of the new valves and the new flange population inspected are found to leak gaseous or liquid volatile organic compounds at a rate less than 500 ppmv. This condition shall not apply to leakless valves.

All new components in VOC service with a leak greater than 500 ppmv but less than 1,000 ppmv, as methane, measured above background using EPA Method 21 shall be repaired within 14 days of detection. Components shall be defined as any valve, fitting, pump, compressor, pressure relief valve, diaphragm, hatch, sight-glass, and meter, which are not exempted by Rule 1173.

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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

The operator shall keep records of the monthly inspection (quarterly where applicable), subsequent repair, and reinspection, in a manner approved by the District.

The operator shall provide to the District, no later than 90 days after initial startup, a recalculation of the fugitive emissions based on actual components installed and removed from service. The operator shall also submit a complete, as built, piping and instrumentation diagram(s) and copies of requisition data sheets or field inspection surveys for all non-leakless type valves with a listing of tag numbers and reasons why leakless valves were not used.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 12, System 26 , 27]

S31.19 The following BACT requirements shall apply to VOC service fugitive components associated with the devices that are covered by application number(s) 448244 and 458897:

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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

All sampling connections shall be closed-purge, closed loop, or closed-vent systems.

All new valves in VOC service shall be leakless type, except those specifically exempted by Rule 1173 or approved by the District in the following applications: heavy liquid service, control valves, instrument piping/tubing, applications requiring torsional valve stem motion, applications where valve failure could pose safety hazard (e.g., drain valves with valve stems in horizontal position), retrofits/special applications with space limitations, and valves not commercially available.

For the purpose of this condition, leakless valve shall be defined as any valve equipped with sealed bellows or equivalent approved in writing by the District prior to installation.

All new components in VOC service as defined by Rule 1173, except valves and flanges shall be inspected quarterly using EPA Reference Method 21. All new valves and flanges in VOC service except those specifically exempted by Rule 1173 shall be inspected monthly using EPA Method 21. Components shall be defined as any valve, flange, fitting, pump, compressor, pressure relief device, diaphragm, hatch, sight-glass, and meter, which are not exempted by Rule 1173.

The following leaks shall be repaired within 7 calendar days -- all light liquid/gas/vapor components leaking at a rate of 500 to 10,000 ppm, heavy liquid components leaking at a rate of 100 to 500 ppm and greater than 3 drops/minute, unless otherwise extended as allowed under Rule 1173.

The following leaks shall be repaired within 2 calendar days -- any leak between 10,000 to 25,000 ppm, any atmospheric PRD leaking at a rate of 200 to 25,000 ppm, unless otherwise extended as allowed under Rule 1173.

The following leaks shall be repaired within 1 calendar day -- any leak greater than 25,000 ppm, heavy liquid leak greater than 500 ppm, or light liquid leak greater than 3 drops per minute.

If 98.0 percent or greater of the new valve and the new flange population

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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

inspected is found to leak gaseous or liquid volatile organic compounds at a rate less than 500 ppmv for two consecutive months, then the operator may revert to a quarterly inspection program with the approval of the Executive Officer. This condition shall not apply to leakless valves.

The operator shall revert from quarterly to monthly inspection program if less than 98.0 percent of the new valves and the new flange population inspected are found to leak gaseous or liquid volatile organic compounds at a rate less than 500 ppmv. This condition shall not apply to leakless valves.

The operator shall keep records of the monthly inspection (quarterly where applicable), subsequent repair, and reinspection, in a manner approved by the District.

The operator shall provide to the District, prior to initial startup, a list of all non-leakless type valves that were installed. The list shall include the tag numbers for the valves and reasons why leakless valves were not used. The operator shall not startup the equipment prior to the Districts approval for the use of all non-leakless valves.

The operator shall provide to the District, no later than 90 days after initial startup, a recalculation of the fugitive emissions based on actual components installed and removed from service. The operator shall also submit a complete, as built, piping and instrumentation diagram(s) and copies of requisition data sheets or field inspection surveys for all non-leakless type valves with a listing of tag numbers and reasons why leakless valves were not used.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 2, System 1 , 5]

S31.20 The following BACT requirements shall apply to VOC service fugitive components associated with the devices that are covered by application number(s) 466149, 466876, 467141, 467544 and 470739:

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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

All sampling connections shall be closed-purge, closed loop, or closed-vent systems.

All new valves in VOC service shall be leakless type, except those specifically exempted by Rule 1173 or approved by the District in the following applications: heavy liquid service, control valves, instrument piping/tubing, applications requiring torsional valve stem motion, applications where valve failure could pose safety hazard (e.g., drain valves with valve stems in horizontal position), retrofits/special applications with space limitations, and valves not commercially available.

For the purpose of this condition, leakless valve shall be defined as any valve equipped with sealed bellows or equivalent approved in writing by the District prior to installation.

All new components in VOC service as defined by Rule 1173, except valves and flanges shall be inspected quarterly using EPA Reference Method 21. All new valves and flanges in VOC service except those specifically exempted by Rule 1173 shall be inspected monthly using EPA Method 21. Components shall be defined as any valve, flange, fitting, pump, compressor, pressure relief device, diaphragm, hatch, sight-glass, and meter, which are not exempted by Rule 1173

The following leaks shall be repaired within 7 calendar days -- all light liquid/gas/vapor components leaking at a rate of 500 to 10,000 ppm, heavy liquid components leaking at a rate of 100 to 500 ppm and greater than 3 drops/minute, unless otherwise extended as allowed under Rule 1173.

The following leaks shall be repaired within 2 calendar days -- any leak between 10,000 to 25,000 ppm, any atmospheric PRD leaking at a rate of 200 to 25,000 ppm, unless otherwise extended as allowed under Rule 1173.

The following leaks shall be repaired within 1 calendar day -- any leak greater than 25,000 ppm, heavy liquid leak greater than 500 ppm, or light liquid leak greater than 3 drops per minute.

If 98.0 percent or greater of the new valve and the new flange population

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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

inspected is found to leak gaseous or liquid volatile organic compounds at a rate less than 500 ppmv for two consecutive months, then the operator may revert to a quarterly inspection program with the approval of the Executive Officer. This condition shall not apply to leakless valves.

The operator shall revert from quarterly to monthly inspection program if less than 98.0 percent of the new valves and the new flange population inspected are found to leak gaseous or liquid volatile organic compounds at a rate less than 500 ppmv. This condition shall not apply to leakless valves.

The operator shall keep records of the monthly inspection (quarterly where applicable), subsequent repair, and reinspection, in a manner approved by the District.

The operator shall provide to the District, prior to initial startup, a list of all non-leakless type valves that were installed. The list shall include the tag numbers for the valves and reasons why leakless valves were not used. The operator shall not startup the equipment prior to the Districts approval for the use of all non-leakless valves

The operator shall provide to the District, no later than 90 days after initial startup, a recalculation of the fugitive emissions based on actual components installed and removed from service. The operator shall also submit a complete, as built, piping and instrumentation diagram(s) and copies of requisition data sheets or field inspection surveys for all non-leakless type valves with a listing of tag numbers and reasons why leakless valves were not used.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 7, System 4; Process 12, System 28; Process 13, System 11; Process 16, System 10; Process 20, System 37]

S42.1 The operator shall only use the following catalyst emission control and process optimization additives in this process system:

MFTR/BRAND	PRODUCT
Akzo	KDNOX / KDNOX 2001

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The operator shall comply with the terms and conditions set forth below:

Akzo	KDSOX
Akzo	KDSOX 2002
Akzo	SOxDOWN
Albemarle	BOTTOMS CRACKING METAL TRAP
Albemarle	ZSM
Englehard	1200 SERIES
Englehard	2000 SERIES
Englehard	CLEANOX
Englehard	COCAT
Englehard	CONVERTOR
Englehard	EZ FLOW
Englehard	OXYCLEAN
Englehard	PROCAT
Englehard	SELECT Z SERIES
Englehard	SOXCAT
Englehard	SOXCAT EXTRA
Englehard	X-65
Englehard	X-12 GRADE
Englehard	X-GRADES
Englehard	USP SERIES CO PROMOTER
Intercat	NOXGETTER (TYPE A & B)
Intercat	SOXGETTER / SUPER SOXGETTER
Intercat	SOXGETTER LC / SUPER SOXGETTER LC
Intercat	SUPER SOXGETTER/SUPER SOXGETTER HD
Intercat	ULTRA LO-SOX
W. R. Grace	DENOx Additive
W. R. Grace	DESOx Additive

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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

W. R. Grace	LOBO
W. R. Grace	OLEFINSMAX
W. R. Grace	Olefins Plus
W. R. Grace	SUPER DESOX

[**RULE 1303(b)(2)-Offset, 5-10-1996;** RULE 1401, 6-15-2001]

[Systems subject to this condition : Process 3, System 1]

S46.1 The following conditions shall apply to VOC service fugitive components in this system:

The operator shall provide to the District, no later than 60 days after initial startup, a recalculation of the fugitive emissions based on actual components installed and removed from service under the permit to construct for application number(s): 448251 & 457400

[**RULE 1301(b)(1), 12-7-1995**]

[Systems subject to this condition : Process 1, System 5; Process 10, System 1]

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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

S56.1 Vent gases from all affected devices of this process/system shall be directed to a gas recovery system, except for venting from those equipment specifically indicated in a permit condition, and for the following vent gases which may be directed to a flare:

1) Vent gases during an emergency as defined in this permit condition. For the purpose of this condition, emergency is defined as a fire in the process/system ;

2) Vent gases during startups or shutdowns as defined in Rule 1118, provided that all flares have been operated in accordance with flaring minimization procedures as described in Rule 1118(c)(4); and

3) Vent gas due to essential operating need, as defined in Rule 1118(b)(4)(A) that would result in a temporary fuel gas system imbalance, or as defined in Rule 1118(b)(4)(C) that would result in streams that cannot be recovered due to incompatibility with recovery system equipment or with refinery fuel gas systems, provided that all flares have been operated in accordance with flaring minimization procedures as described in Rule 1118(c)(4).

The flaring minimization procedures and any subsequent changes shall be submitted to the District as described in Rule 1118(c)(3).

This process/system shall not be operated unless its designated flare(s) and the gas recovery system are both in full use and have valid permits to receive vent gases from this system.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Systems subject to this condition : Process 12, System 28; Process 13, System 10 , 11]

DEVICE CONDITIONS

A. Emission Limits

FACILITY PERMIT TO OPERATE
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

A63.10 The operator shall limit emissions from this equipment as follows:

CONTAMINANT	EMISSIONS LIMIT
Total hydrocarbon	Less than or equal to 86 LBS PER DAY
CO	Less than or equal to 160 LBS PER DAY
PM10	Less than or equal to 174 LBS PER DAY

For the purposes of this condition, the limit(s) shall be based on the total combined emissions from equipment (gas turbine and its duct burner).

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D2198, D2207, D3053]

A63.11 The operator shall limit emissions from this equipment as follows:

CONTAMINANT	EMISSIONS LIMIT
NOX	Less than or equal to 46.42 TONS IN ANY ONE YEAR
SOX	Less than or equal to 10.75 TONS IN ANY ONE YEAR

For the purpose of demonstrating the exemption from PSD requirements, the operator shall calculate the annual NOx and SOx emissions by using daily emission data reported to the AQMD pursuant to Reg. XX.

[**RULE 1703 - PSD Analysis, 10-7-1988; 40CFR 52.21 - PSD, 6-19-1978**]

[Devices subject to this condition : D2198]

A63.12 The operator shall limit emissions from this equipment as follows:

CONTAMINANT	EMISSIONS LIMIT
NOX	Less than or equal to 48.44 TONS IN ANY ONE YEAR

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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

SOX	Less than or equal to 10.87 TONS IN ANY ONE YEAR

For the purpose of demonstrating the exemption from PSD requirements, the operator shall calculate the annual NOx and SOx emissions by using daily emission data reported to the AQMD pursuant to Reg. XX.

[**RULE 1703 - PSD Analysis, 10-7-1988; 40CFR 52.21 - PSD, 6-19-1978**]

[Devices subject to this condition : D2207]

A63.13 The operator shall limit emissions from this equipment as follows:

CONTAMINANT	EMISSIONS LIMIT
Visible emissions	Less than or equal to 10 Percent opacity

[RULE 1158, 7-11-2008]

[Devices subject to this condition : D166, D167, D168, D169, D170, D171, D172, D173, D174, D175, D176, D177, D178, D179, D180, D3549, D3550, D3554, D3559, D4094, D4095, D4096, D4097]

A63.14 The operator shall limit emissions from this equipment as follows:

CONTAMINANT	EMISSIONS LIMIT
ROG	Less than or equal to 9.78 LBS PER DAY
CO	Less than or equal to 5.73 LBS PER DAY
PM	Less than or equal to 29.33 LBS PER DAY

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D502]

A63.15 The operator shall limit emissions from this equipment as follows:

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The operator shall comply with the terms and conditions set forth below:

CONTAMINANT	EMISSIONS LIMIT
ROG	Less than or equal to 10.75 LBS PER DAY
CO	Less than or equal to 6.30 LBS PER DAY
PM	Less than or equal to 32.26 LBS PER DAY

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D504]

A63.17 The operator shall limit emissions from this equipment as follows:

CONTAMINANT	EMISSIONS LIMIT
CO	Less than or equal to 3550 LBS IN ANY CALENDAR MONTH
ROG	Less than or equal to 2590 LBS IN ANY CALENDAR MONTH
PM10	Less than or equal to 5436 LBS IN ANY CALENDAR MONTH

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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

For the purposes of this condition, the limit(s) shall be based on the total combined emissions from equipment D471, D472, D473 and D3031.

The operator shall calculate the emission limit(s) for compliance determination purposes for VOC and PM10 based on at least three one-hour source tests using District-approved test methods for emission rates and fuel usage as determined by a RECLAIM-certified fuel meter during the day of the test (0000 - 2400 hours). For compliance determination purposes, CO emissions shall be calculated based on certified continuous monitor, which shall have the capability to show cumulative daily emissions.

The operator shall calculate the emission limit(s) for purposes of determining compliance with the PM10 emission limit specified above, and to avoid double counting of SO2 emission, the PM10 that may be formed due to the reaction of SO2 with NH3 in the sampling impingers used in such analysis shall be deducted and excluded as PM10 emission. This methodology shall be included in a District-approved test protocol and shall be used to calculate PM10 emissions based on source test results.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D471, D472, D473, D3031]

A63.18 The operator shall limit emissions from this equipment as follows:

CONTAMINANT	EMISSIONS LIMIT
CO	Less than or equal to 8085 LBS IN ANY ONE DAY

For compliance determination purposes, CO emissions shall be calculated based on certified continuous monitor, which shall have the capability to show cumulative daily emissions.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D203]

FACILITY PERMIT TO OPERATE
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

A63.20 The operator shall limit emissions from this equipment as follows:

CONTAMINANT	EMISSIONS LIMIT
CO	Less than or equal to 176 LBS PER DAY
PM10	Less than or equal to 18.2 LBS PER DAY
ROG	Less than or equal to 37.5 LBS PER DAY

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : C2158]

A63.22 The operator shall limit emissions from this equipment as follows:

CONTAMINANT	EMISSIONS LIMIT
VOC	Less than or equal to 126.5 LBS IN ANY ONE DAY

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D203]

A63.24 The operator shall limit emissions from this equipment as follows:

CONTAMINANT	EMISSIONS LIMIT
VOC	Less than or equal to 48.6 LBS PER DAY
PM10	Less than or equal to 117.5 LBS PER DAY
CO	Less than or equal to 297.5 LBS PER DAY

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

The operator shall calculate the emission limit(s) for compliance determination purposes for VOC and PM10 based on a three-hour source test using District-approved test methods for emission rates and fuel usage as determined by a RECLAIM-certified fuel meter during the day of the test (0000 - 2400 hours). For compliance determination purposes, CO emissions shall be calculated based on certified conitnuous monitor, which shall have the capability to show cumulative daily emissions.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D3530]

A63.25 The operator shall limit emissions from this equipment as follows:

CONTAMINANT	EMISSIONS LIMIT
ROG	Less than or equal to 95 LBS IN ANY ONE DAY
CO	Less than or equal to 690 LBS IN ANY ONE DAY
PM	Less than or equal to 230 LBS IN ANY ONE DAY

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D2216]

A63.26 The operator shall limit emissions from this equipment as follows:

CONTAMINANT	EMISSIONS LIMIT
SOX	Less than or equal to 38726 LBS IN ANY ONE YEAR

The operator shall calculate the emission limit(s) for SOx by using daily emission data reported to the AQMD pursuant to Reg. XX for any 365-day period for the purpose of demonstrating exemption from PSD requirements

[**RULE 1703 - PSD Analysis, 10-7-1988**]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D453]

A63.27 The operator shall limit emissions from this equipment as follows:

CONTAMINANT	EMISSIONS LIMIT
VOC	Less than or equal to 11.23 LBS IN ANY ONE DAY
PM10	Less than or equal to 18.72 LBS IN ANY ONE DAY
CO	Less than or equal to 35.57 LBS IN ANY ONE DAY

The operator shall calculate the emission limit(s) for compliance determination purposes for VOC and PM10 based on at least three one-hour source tests using District-approved test methods for emission rates and fuel usage as determined by a RECLAIM-certified fuel meter during the day of the test (0000 - 2400 hours). For compliance determination purposes, CO emissions shall be calculated based on certified continuous monitor, which shall have the capability to show cumulative daily emissions.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D3778]

A63.28 The operator shall limit emissions from this equipment as follows:

CONTAMINANT	EMISSIONS LIMIT
VOC	Less than or equal to 7.0 LBS IN ANY ONE DAY
PM10	Less than or equal to 7.5 LBS IN ANY ONE DAY

The operator shall calculate the emission limit(s) for compliance determination purposes for VOC and PM10 based on at least three one-hour source tests using District-approved test methods for emission rates and natural gas usage as determined by a RECLAIM or Rule 218 certified fuel meter during the day of the test (0000 - 2400 hours).

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CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : C4344]

A63.29 The operator shall limit emissions from this equipment as follows:

CONTAMINANT	EMISSIONS LIMIT
VOC	Less than or equal to 16.2 LBS IN ANY ONE DAY
PM10	Less than or equal to 9.9 LBS IN ANY ONE DAY
CO	Less than or equal to 37.8 LBS IN ANY ONE DAY

The operator shall calculate the emission limit(s) for compliance determination purposes for VOC and PM10 based on a three-hour source test using District-approved test methods for emission rates.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D3695]

A72.1 The operator shall maintain this equipment to achieve a minimum overall control efficiency of 98 percent for ROG during the normal operation of the equipment it vents.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C2158]

A72.2 The operator shall maintain this equipment to achieve a minimum destruction efficiency of 95 percent for VOC during the normal operation of the equipment it vents.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C3148]

A72.3 The operator shall maintain this equipment to achieve a minimum destruction efficiency of 95 percent for VOC during the normal operation of the equipment it vents.

FACILITY PERMIT TO OPERATE
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

[**RULE 1176, 9-13-1996; 40CFR 63 Subpart CC, 6-23-2003**]

[Devices subject to this condition : C2158]

A99.1 The 5 PPM NOX emission limit(s) shall not apply during startup and shutdown.

[**RULE 2005, 4-20-2001**]

[Devices subject to this condition : D3530, D3695]

A99.2 The 25 PPM CO emission limit(s) shall not apply during startup and shutdown.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D3530, D3695]

A99.3 The 20 PPM NH3 emission limit(s) shall not apply during startup and shutdown.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C2210, C2213, C3058, C3533]

A99.4 The 10 PPM CO emission limit(s) shall not apply during startup and shutdown.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D2198, D2207, D3053]

A99.5 The 9 PPM NOX emission limit(s) shall not apply during startup and shutdown.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D2198, D2207, D3053]

FACILITY PERMIT TO OPERATE
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

A99.6 The 9 PPM NH3 emission limit(s) shall not apply during startup and shutdown.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C1967, C3696]

A99.7 The 5 PPM NOX emission limit(s) shall not apply during refractory dryout, startup or shutdown.

[**RULE 2005, 4-20-2001**]

[Devices subject to this condition : D471, D472, D473, D3031, C3780]

A99.8 The 9 PPM NH3 emission limit(s) shall not apply during refractory dryout, startup or shutdown.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C3780]

A99.10 The 10 PPM CO emission limit(s) shall not apply during refractory dryout, startup or shutdown.

[**RULE 2005, 4-20-2001**]

[Devices subject to this condition : D471, D472, D473, D3031]

A195.1 The 5 PPM NOX emission limit(s) is averaged over 3 hours, 3 percent O2, dry.

[**RULE 2005, 4-20-2001**]

[Devices subject to this condition : D3530, D3695, D3778]

A195.2 The 9 PPMV NH3 emission limit(s) is averaged over 1 hour.

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The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C3696]

A195.3 The 9 PPMV NH3 emission limit(s) is averaged over 3 consecutive hours, 3 percent oxygen, dry basis.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C1967, C3780]

A195.4 The 5 PPMV NOX emission limit(s) is averaged over 3 consecutive hours @ 3 percent oxygen, dry basis.

[**RULE 2005, 4-20-2001**]

[Devices subject to this condition : D471, D472, D473, D3031]

A195.5 The 10 PPMV CO emission limit(s) is averaged over 3 consecutive hours @ 3 percent oxygen, dry basis.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D471, D472, D473, D3031]

A195.8 The 20 PPM NOX emission limit(s) is averaged over 365 rolling days at 0% O2, dry basis.

The 20 ppmv emission limit shall become effective on December 31, 2008.

[**CONSENT DECREE CIVIL NO. C 03-04650 CRB, 6-27-2005**]

[Devices subject to this condition : D203]

A195.9 The 40 PPM NOX emission limit(s) is averaged over 7 rolling days at 0% O2, dry basis.

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The operator shall comply with the terms and conditions set forth below:

The 40 ppmv emission limit shall become effective on December 31, 2008.

NOx emissions during period of Startup, Shutdown, or Malfunction shall not be used in determining compliance with this emissions limit, provided that during such periods Chevron implements good air pollution control practices to minimize NOx emissions.

[**CONSENT DECREE CIVIL NO. C 03-04650 CRB, 6-27-2005**]

[Devices subject to this condition : D203]

A195.10 The 25 PPM SO2 emission limit(s) is averaged over 365 rolling days at 0% O2, dry basis.

[**CONSENT DECREE CIVIL NO. C 03-04650 CRB, 6-27-2005**]

[Devices subject to this condition : D203]

A195.11 The 50 PPM SO2 emission limit(s) is averaged over 7 rolling days at 0% O2, dry basis.

SO2 emissions during period of Startup, Shutdown, or Malfunction shall not be used in determining compliance with this emissions limit, provided that during such periods Chevron implements good air pollution control practices to minimize SO2 emissions.

[**CONSENT DECREE CIVIL NO. C 03-04650 CRB, 6-27-2005**]

[Devices subject to this condition : D203]

A195.12 The 500 PPM CO emission limit(s) is averaged over 1 hour at 0% O2, dry basis.

CO emissions during period of Startup, Shutdown, or Malfunction shall not be used in determining compliance with this emissions limit, provided that during such periods Chevron implements good air pollution control practices to minimize CO emissions.

[**CONSENT DECREE CIVIL NO. C 03-04650 CRB, 6-27-2005**]

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The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D203]

A195.13 The 500 PPM CO emission limit(s) is averaged over 1 hour as measured (no O2 correction) on a dry basis.

[**40CFR 60 Subpart J, 6-24-2008; 40CFR 63 Subpart UUU, 4-20-2006**]

[Devices subject to this condition : D203]

A195.14 The 0.5 LBS/1000 LBS OF COKE BURNED PM emission limit(s) is averaged over 3 hours.

EPA Method 5B or 5F shall be utilized to demonstrate compliance with the subject PM emission limit

PM emissions during period of Startup, Shutdown, or Malfunction shall not be used in determining compliance with this emissions limit, provided that during such periods Chevron implements good air pollution control practices to minimize PM emissions.

[**CONSENT DECREE CIVIL NO. C 03-04650 CRB, 6-27-2005**]

[Devices subject to this condition : D203]

A195.15 The 12 PPMV SO2 emission limit(s) is averaged over 72 hours, 0 percent oxygen, dry basis.

[**RULE 2005, 5-6-2005**]

[Devices subject to this condition : D4321]

A195.16 The 2.5 PPMV H2S emission limit(s) is averaged over 24 hours, 0 percent oxygen, dry basis.

[**RULE 2005, 5-6-2005**]

[Devices subject to this condition : D4321]

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The operator shall comply with the terms and conditions set forth below:

A195.17 The 0.02 lbs/MM Btu NOX emission limit(s) is averaged over 24 hours.

The emission limit is based on the lower heating value (LHV) of the natural gas combusted in the incinerator.

[**RULE 2005, 5-6-2005**]

[Devices subject to this condition : C4344]

A195.18 The 0.03 lbs/MM Btu CO emission limit(s) is averaged over 24 hours.

The emission limit is based on the lower heating value (LHV) of the natural gas combusted in the incinerator.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C4344]

A229.4 The 122.2 LBS/HR emission limit is measured by the use of certified SOx CEMS. The mass emission limit is solely for the purpose of ensuring that there is no net increase in emission of SOx that will trigger BACT requirement pursuant to Rule 2005(c)(1)(A).

[**RULE 2005, 4-20-2001; RULE 2005, 5-6-2005**]

[Devices subject to this condition : D203]

A229.5 The 231.8 LBS/HR emission limit is measured by the use of certified NOx CEMS. The mass emission limit is solely for the purpose of ensuring that there is no net increase in emission of NOx that will trigger BACT requirement pursuant to Rule 2005(c)(1)(A).

[**RULE 2005, 4-20-2001; RULE 2005, 5-6-2005**]

[Devices subject to this condition : D203]

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The operator shall comply with the terms and conditions set forth below:

A229.6 The 500 PPM emission limit is measured by at least three one-hour source tests using District-approved method(s). This compliance test shall be done on a quarterly basis but may be substituted with certified CO CEMS data.

[**RULE 1303(a)(1)-BACT, 5-10-1996; 40CFR 63 Subpart UUU, 4-20-2006**]

[Devices subject to this condition : D203]

A229.7 The 10 PPM emission limit is measured by at least three one-hour source tests using District-approved method(s). This compliance test shall be done on a quarterly basis but may be substituted with certified NH3 CEMS data.

[**RULE 1105.1, 11-7-2003; RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D203]

A327.1 For the purpose of determining compliance with District Rule 475, combustion contaminant emissions may exceed the concentration limit or the mass emission limit listed, but not both limits at the same time.

[**RULE 475, 10-8-1976;** RULE 475, 8-7-1978]

[Devices subject to this condition : D2198, D2207, D3053]

A327.2 For the purpose of determining compliance with District Rule 476, combustion contaminant emissions may exceed the concentration limit or the mass emission limit listed, but not both limits at the same time.

[**RULE 476, 10-8-1976**]

[Devices subject to this condition : D2199, D2208, D2216, D3054]

B. Material/Fuel Type Limits

B22.1 The operator shall not use this equipment with materials having a(n) true vapor pressure of 5 psia or greater under actual operating conditions.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

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The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D4224]

B22.16 The operator shall only use this equipment with materials having a(n) true vapor pressure of 0.5 psia or less under actual operating conditions.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1124]

B59.1 The operator shall only use the following material(s) in this device :

Natural Gas

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D3053]

B59.3 The operator shall only use the following material(s) in this device :

Fuel gas. The term "fuel gas" shall be defined as either refinery gas, or vaporized LPG, or natural gas, or any combination thereof, with a total sulfur content less than 40 ppmv calculated as H2S based on a 4-hr averaging period.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D471, D472, D473, D3031]

B59.5 The operator shall only use the following material(s) for storage in this equipment :

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The operator shall comply with the terms and conditions set forth below:

Alkylate, Gasoline, Gasoline Blend Stock, FCC Light Gasoline, FCC Heavy Gasoline, Naphtha, Gas Oil, Hydrobate, Heavy Gas Oil, Coker Heavy Gas Oil, Recovered Oil, Hydrotreated Vacuum Gas Oil, Vacuum Gas Oil, Crude Oil / Desalter Effluent, Light Gas Oil/ Wash Oil, Light Cycle Oil, Reformate, Isomerate, Isomax Light Gasoline, Isomax Products, Heavy Straight Run Naphtha, Light Straight Run Naphtha, Straight Run Naphtha, Cracked Naphtha, Coker Naphtha, Pen-Hex, Diesel, Jet Fuel

[**RULE 1303(b)(2)-Offset, 5-10-1996;** RULE 1401, 3-4-2005]

[Devices subject to this condition : D4235]

B61.1 The operator shall not use refinery gas containing the following specified compounds:

Compound	ppm by volume
Total sulfur as H2S greater than	100

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D3530]

B61.2 The operator shall not use refinery gas containing the following specified compounds:

Compound	ppm by volume
Total Sulfur as H2S greater than	100

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D3054]

B61.3 The operator shall not use refinery gas containing the following specified compounds:

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The operator shall comply with the terms and conditions set forth below:

Compound	ppm by volume
Total sulfur as H2S greater than	40

The 40 ppmv total sulfur limit shall be averaged over 4 hours.

[**RULE 2005, 4-20-2001**]

[Devices subject to this condition : D3695]

B61.4 The operator shall not use refinery gas fuel containing the following specified compounds:

Compound	ppm by volume
Total Sulfur as H2S greater than	40

The total sulfur concentration limit as H2S shall be based on a 4-hour averaging period.

[**RULE 2005, 4-20-2001**]

[Devices subject to this condition : D3778]

B61.6 The operator shall not use fuel gas, except uncombined natural gas, containing the following specified compounds:

Compound	ppm by volume
H2S greater than	160

The H2S concentration limit shall be based on a rolling 3-hour averaging period

[**40CFR 60 Subpart J, 6-24-2008**]

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The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D471, D472, D473, D641, D643, D2198, D2199, D2207, D2208, D2216, D3031, D3054, C3148, D3530, D3695, D3778, D3973]

B61.7 The operator shall not use any fuel containing the following specified compounds:

Compound	weight percent
Sulfur greater than	0.8

[**40CFR 60 Subpart GG, 2-24-2006**]

[Devices subject to this condition : D2198, D2207, D3053]

B61.9 The operator shall not use fresh feed containing the following specified compounds:

Compound	weight percent
Sulfur greater than	0.3

The 0.3 weight percent sulfur limit for the fresh feed shall be based on a seven day rolling average.

[**40CFR 60 Subpart J, 6-24-2008**]

[Devices subject to this condition : D3116]

B61.10 The operator shall not use fuel gas, except uncombined natural gas, containing the following specified compounds:

Compound	ppm by volume
H2S greater than	160

The H2S concentration limit shall be based on a rolling 3-hour averaging period

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The operator shall comply with the terms and conditions set forth below:

[**40CFR 60 Subpart J, 6-24-2008; CONSENT DECREE CIVIL NO. C 03-04650 CRB, 6-27-2005**]

[Devices subject to this condition : D20, D453, D502, D504, C2158, C3493]

B61.11 The operator shall not use /combust vent gas containing the following specified compounds:

Compound	ppm by volume
H2S greater than	160

The H2S concentration limit shall be based on a rolling 3-hour averaging period

The H2S concentration limit shall not apply to vent gas resulting from an emergency, shutdown, startup, process upset or relief valve leakage

[**RULE 1118, 11-4-2005**]

[Devices subject to this condition : C1746, C1749, C1757, C1785, C3012, C4116]

B163.5 The operator shall only use this equipment subject to restrictions containing the following:

The excess oxygen in the equipment during operation shall not be less than 1% by vol.

This equipment shall not be operated at less than 1400 deg. F.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D911, D927, D955]

B163.6 The operator shall only use this equipment subject to restrictions containing the following:

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The operator shall comply with the terms and conditions set forth below:

The operator shall only use a vapor recovery and control system with a valid Permit to Operate issued by the South Coast Air Quality Management District with a permit condition specifically authorizing its use as a vapor control for the equipment to comply with Rule 1142

[**RULE 1142, 7-19-1991**]

[Devices subject to this condition : D3736, D3738, D3740]

B163.7 The operator shall only use the following equipment subject to restrictions containing the following:

The operator shall not use fuel oil in this equipment

[**CONSENT DECREE CIVIL NO. C 03-04650 CRB, 6-27-2005**]

[Devices subject to this condition : D453, D502, D504]

C. Throughput or Operating Parameter Limits

C1.4 The operator shall limit the number of turnovers to no more than 4 in any one day.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D2186]

C1.10 The operator shall limit the number of turnovers to no more than 10 in any one calendar year.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D2089]

C1.21 The operator shall limit the number of turnovers to no more than 52 in any one calendar year.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

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The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D3141, D3144]

C1.25 The operator shall limit the number of turnovers to no more than 12 in any one calendar year.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1950]

C1.27 The operator shall limit the loading rate to no more than 650000 lb(s) in any one day.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1214]

C1.30 The operator shall limit the duration of startup or shutdown to no more than 21 hour(s).

The operator shall be allowed 44 hours for the initial startup to allow for refractory dry-out.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[**RULE 2012, 5-6-2005**]

[Devices subject to this condition : D3530]

C1.31 The operator shall limit the duration of startup or shutdown to no more than 52 hour(s).

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The operator shall comply with the terms and conditions set forth below:

The operator shall be allowed 104 hours for the initial startup to allow for refractory dry-out.

The operator shall be allowed to bypass the SCR during startup or shutdown.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[**RULE 2005, 4-20-2001**]

[Devices subject to this condition : D3695]

C1.33 The operator shall limit the loading rate to no more than 2e+06 gallon(s) per day.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1124]

C1.51 The operator shall limit the throughput to no more than 381 barrels in any one calendar year.

[**RULE 1304(c)-Offset Exemption, 6-14-1996**]

[Devices subject to this condition : D1875]

C1.82 The operator shall limit the duration of startup or shutdown to no more than 6 hour(s).

[**RULE 2012, 5-6-2005**]

[Devices subject to this condition : D2198, D2207, D3053]

C1.83 The operator shall limit the firing rate to no more than 78 MM Btu per hour.

For the purpose of this condition, firing rate shall be defined as energy or heat input to the equipment combustion chamber based on the higher heating valve (HHV) of the fuel used.

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The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D3778]

C1.84 The operator shall limit the throughput to no more than 540000 barrel(s) in any one calendar month.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D3774, D3777]

C1.85 The operator shall limit the duration of startup or shutdown to no more than 48 hour(s).

The operator shall not be subject to the NOx, CO and NH3 emission limits specified for this equipment during refractory dryout, startup or shutdown.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

The duration of refractory dryout operation shall not exceed 48 hours.

[**RULE 2005, 4-20-2001**]

[Devices subject to this condition : D3778]

C1.105 The operator shall limit the duration of initial and subsequent cold startups to no more than 48 hour(s).

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The operator shall comply with the terms and conditions set forth below:

For the purpose of this condition, the beginning of a cold startup shall be defined as the initial firing of the equipment after its refractory dry-out operation has been completed. If refractory dryout is not required, then the beginning of a cold startup shall be the inital firing of the equipment at ambient temperature.

This limit shall be based on the total combined limit for equipment D471, D472, D473 and D3031.

The operator shall be allowed a total of 144 operating hours after initial furnace firing to complete its refractory dryout operations prior to beginning the startup of the plant.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[**RULE 2012, 5-6-2005**]

[Devices subject to this condition : D471, D472, D473, D3031]

C1.106 The operator shall limit the duration of startup to no more than 24 hour(s).

For the purpose of this condition, startup shall be defined as startup other than a cold startup.

This limit shall be based on the total combined limit for equipment D471, D472, D473 and D3031 for each event.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[**RULE 2012, 5-6-2005**]

[Devices subject to this condition : D471, D472, D473, D3031]

C1.107 The operator shall limit the duration of shutdown to no more than 6 hour(s).

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The operator shall comply with the terms and conditions set forth below:

This limit shall be based on the total combined limit for equipment D471, D472, D473 and D3031 for each event.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[**RULE 2012, 5-6-2005**]

[Devices subject to this condition : D471, D472, D473, D3031]

C1.108 The operator shall limit the firing rate to no more than 177 MM Btu per hour.

For the purpose of this condition, firing rate shall be defined as the sum total of energy or heat inputs to the equipment combustion chamber based on the higher heating values (HHVs) of the fuel gases used.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D471]

C1.109 The operator shall limit the firing rate to no more than 199 MM Btu per hour.

For the purpose of this condition, firing rate shall be defined as the sum total of energy or heat inputs to the equipment combustion chamber based on the higher heating values (HHVs) of the fuel gases used.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D3031]

C1.110 The operator shall limit the firing rate to no more than 123 MM Btu per hour.

For the purpose of this condition, firing rate shall be defined as the sum total of energy or heat inputs to the equipment combustion chamber based on the higher heating values (HHVs) of the fuel gases used.

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The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D472]

C1.111 The operator shall limit the firing rate to no more than 88 MM Btu per hour.

For the purpose of this condition, firing rate shall be defined as the sum total of energy or heat inputs to the equipment combustion chamber based on the higher heating values (HHVs) of the fuel gases used.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D473]

C1.114 The operator shall limit the throughput to no more than 74,000 barrel(s) in any one day.

The operator shall properly maintain and operate the existing throughput measuring and recording device to show compliance with this limit.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[**RULE 1105.1, 11-7-2003; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D3116]

C1.121 The operator shall limit the throughput to no more than 1,667,000 barrel(s) in any one calendar month.

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The operator shall comply with the terms and conditions set forth below:

The operator shall calculate the throughput, in barrels, by the following equation: 0.14 x D x D x L, where D is the diameter of the tank in feet based on the tank strapping chart and L is the total vertical one-way roof travel in feet per month.

The operator shall install and maintain an automatic tank level gauge (ATLG) and recorder to continuously record the vertical movement of the roof. For the purpose of this condition, continuous recording is defined as once per hour.

The operator shall calculate the total one-way roof movement, in feet, on a daily and monthly basis.

The ATLG installed shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 1.0 inch or 0. 8%, whichever is greater, the ATLG shall be repaired and put back into service within 10 days. While the ATLG is being repaired, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the discovery of the discrepancy.

In the event of a failure or routine maintenance of the ATLG, the ATLG shall be repaired (if necessary) and put back into service within 10 days of the time that the ATLG failed or was removed from service for maintenance. While the ATLG is being repaired or maintained, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the time that the ATLG went out of service.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1454]

C1.135 The operator shall limit the throughput to no more than 1,187,195 barrel(s) in any one calendar month.

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The operator shall comply with the terms and conditions set forth below:

The operator shall calculate the throughput, in barrels, by the following equation: 0.14 x D x D x L, where D is the diameter of the tank in feet based on the tank strapping chart and L is the total vertical one-way roof travel in feet per month.

The operator shall install and maintain an automatic tank level gauge (ATLG) and recorder to continuously record the vertical movement of the roof. For the purpose of this condition, continuous recording is defined as once per hour.

The operator shall calculate the total one-way roof movement, in feet, on a daily and monthly basis.

The ATLG installed shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 1.0 inch or 0. 8%, whichever is greater, the ATLG shall be repaired and put back into service within 10 days. While the ATLG is being repaired, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the discovery of the discrepancy.

In the event of a failure or routine maintenance of the ATLG, the ATLG shall be repaired (if necessary) and put back into service within 10 days of the time that the ATLG failed or was removed from service for maintenance. While the ATLG is being repaired or maintained, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the time that the ATLG went out of service.

[**RULE 1303(b)(2)-Offset, 5-10-1996;** RULE 1401, 3-4-2005]

[Devices subject to this condition : D4224]

C1.137 The operator shall limit the throughput to no more than 699,600 barrel(s) in any one calendar month.

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The operator shall comply with the terms and conditions set forth below:

The operator shall calculate the throughput, in barrels, by the following equation: 0.14 x D x D x L, where D is the diameter of the tank in feet based on the tank strapping chart and L is the total vertical one-way roof travel in feet per month.

The operator shall install and maintain an automatic tank level gauge (ATLG) and recorder to continuously record the vertical movement of the roof. For the purpose of this condition, continuous recording is defined as once per hour.

The operator shall calculate the total one-way roof movement, in feet, on a daily and monthly basis.

The ATLG installed shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 1.0 inch or 0. 8%, whichever is greater, the ATLG shall be repaired and put back into service within 10 days. While the ATLG is being repaired, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the discovery of the discrepancy.

In the event of a failure or routine maintenance of the ATLG, the ATLG shall be repaired (if necessary) and put back into service within 10 days of the time that the ATLG failed or was removed from service for maintenance. While the ATLG is being repaired or maintained, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the time that the ATLG went out of service.

[**RULE 1303(b)(2)-Offset, 5-10-1996;** RULE 1401, 3-4-2005]

[Devices subject to this condition : D4235]

C1.146 The operator shall limit the firing rate to no more than 41.9 MM Btu per hour.

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CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

For the purpose of this condition, firing rate shall be defined as energy or heat input of natural gas to the equipment combustion chamber based on the higher heating valve (HHV) of the natural gas used.

To comply with this condition, the operator shall install and maintain a(n) continuous monitoring system to accurately indicate the energy input being supplied to the heater.

The operator shall also install and maintain a device to continuously record the parameter being measured.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : C4344]

C6.1 The operator shall use this equipment in such a manner that the organic vapor concentration being monitored, as indicated below, does not exceed 30 percent of the Lower Explosive Limit.

The operator shall use an explosimeter or equivalent to monitor the vapor space above the internal floating roof.

The operator shall monitor at least twice a year between 4 to 8 months apart.

[**RULE 463, 5-6-2005**]

[Devices subject to this condition : D4224]

C6.4 The operator shall use this equipment in such a manner that the flow being monitored, as indicated below, does not exceed 250 CFM.

The operator shall monitor once every week to ensure compliance with this condition.

To comply with this condition, the operator shall install and maintain a(n) flow meter to accurately indicate the flow rate at the vapor feed line to the thermal oxidizer.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C3148]

C6.6 The operator shall use this equipment in such a manner that the differential pressure being monitored, as indicated below, does not exceed 10 inches water column.

To comply with this condition, the operator shall install and maintain a(n) differential pressure gauge to accurately indicate the differential pressure across the packed section of the caustic scrubber.

[**RULE 2005, 4-20-2001**]

[Devices subject to this condition : C3752]

C6.8 The operator shall use this equipment in such a manner that the temperature being monitored, as indicated below, does not exceed 120 Deg F.

To comply with this condition, the operator shall install and maintain a(n) measuring device to accurately indicate the temperature at the gas inlet to this equipment.

The operator shall also install and maintain a device to continuously record the parameter being measured.

The continuous monitoring system shall include visual and audio alarms.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[**RULE 1189, 1-21-2000; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : D3839]

C8.1 The operator shall use this equipment in such a manner that the flow rate being monitored, as indicated below, is not less than 90 gpm.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

To comply with this condition, the operator shall install and maintain a(n) flow meter to accurately indicate the flow rate of the recirculating caustic solution.

The operator shall determine and record the parameter being monitored once every 1 day.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : C2159, C2160]

C8.2 The operator shall use this equipment in such a manner that the pH being monitored, as indicated below, is not less than 10 of the pH scale.

The operator shall monitor the pH of the recirculating caustic solution once a day.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : C2159, C2160]

C8.4 The operator shall use this equipment in such a manner that the temperature being monitored, as indicated below, is not less than 1400 Deg F.

To comply with this condition, the operator shall install and maintain a(n) temperature reading device to accurately indicate the temperature in the firebox or in the ductwork immediately downstream from the firebox. The temperature reading device shall be accurate to within plus or minus 10 percent, shall be calibrated once every 12 months, and shall be equipped with a recorder.

[**RULE 1176, 9-13-1996; RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : C2158]

C8.5 The operator shall use this equipment in such a manner that the temperature being monitored, as indicated below, is not less than 1400 Deg F.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

To comply with this condition, the operator shall install and maintain a(n) temperature reading device to accurately indicate the temperature in the firebox or in the ductwork immediatly downstream from the firebox.

The measuring device or gauge shall be accurate to within plus or minus 50 degrees F. It shall be calibrated once every 12 months.

The operator shall also install and maintain a device to continuously record the parameter being measured.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : C3148, C3493]

C8.6 The operator shall use this equipment in such a manner that the flow rate being monitored, as indicated below, is not less than 50 gpm.

To comply with this condition, the operator shall install and maintain a(n) flow meter to accurately indicate the flow rate of the recirculating scrubber solution.

The continuous monitoring system shall include visual and audio alarms.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 407, 4-2-1982**]

[Devices subject to this condition : C3115]

C8.7 The operator shall use this equipment in such a manner that the flow rate being monitored, as indicated below, is not less than 50 gpm.

To comply with this condition, the operator shall install and maintain a(n) flow meter to accurately indicate the flow rate of the recirculating scrubber solution.

[**RULE 2005, 4-20-2001**]

[Devices subject to this condition : C3752]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

C8.11 The operator shall use this equipment in such a manner that the flow rate being monitored, as indicated below, is not less than 10 gpm.

To comply with this condition, the operator shall install and maintain a(n) flow meter to accurately indicate the flow rate at the inlet of the fresh water supply to this equipment.

The operator shall also install and maintain a device to continuously record the parameter being measured.

The continuous monitoring system shall include visual and audio alarms.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[**RULE 1189, 1-21-2000; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : D3839]

C8.14 The operator shall use this equipment in such a manner that the caustic strength being monitored, as indicated below, is not less than 5 percent.

For the purpose of this condition, the "caustic strength" shall be defined as the concentration (by weight) of NaOH in the caustic scrubbing solution that is being circulated through the scrubber from the 2440 gallon caustic compartment.

The operator shall monitor the strength of the caustic solution once per week.

The operator shall also monitor the strength of the caustic solution within 24 hours of the start of any event in which caustic solution from the 16,500 gallon caustic compartment is circulated through the scrubber.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : C4084]

C8.15 The operator shall use this equipment in such a manner that the caustic strength being monitored, as indicated below, is not less than 12 percent.

For the purpose of this condition, the "caustic strength" shall be defined as the concentration (by weight) of NaOH in the caustic scrubbing solution stored in the 16,500 gallon caustic compartment.

The operator shall monitor the strength of the caustic solution once per week.

The operator shall also monitor the strength of the caustic solution within 24 hours of the start of any event in which caustic solution from the 16,500 gallon caustic compartment is circulated through the scrubber.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : C4084]

C8.16 The operator shall use this equipment in such a manner that the flow rate being monitored, as indicated below, is not less than 200 gpm.

FACILITY PERMIT TO OPERATE
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

This condition is applicable during periods when the scrubber is in standby mode.

To comply with this condition, the operator shall install and maintain a(n) flow meter to accurately indicate the flow rate of the NaOH scrubbing solution being supplied to the scrubber.

The operator shall also install and maintain a device to continuously record the parameter being measured.

The continuous monitoring system shall include visual and audio alarms.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : C4084]

C8.17 The operator shall use this equipment in such a manner that the flow rate being monitored, as indicated below, is not less than 1000 gpm.

This condition is applicable during periods when emergency vent gases are being sent to this scrubber.

To comply with this condition, the operator shall install and maintain a(n) flow meter to accurately indicate the flow rate of the NaOH scrubbing solution being supplied to the scrubber.

The operator shall also install and maintain a device to continuously record the parameter being measured.

The continuous monitoring system shall include visual and audio alarms.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : C4084]

C8.18 The operator shall use this equipment in such a manner that the flow rate being monitored, as indicated below, is not less than 10 gpm.

To comply with this condition, the operator shall install and maintain a(n) flow meter to accurately indicate the flow rate at the inlet of the water supply to this equipment.

The operator shall also install and maintain a device to continuously record the parameter being measured.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[RULE 1158, 7-11-2008; **RULE 1301(b)(1), 12-7-1995; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 405, 2-7-1986**]

[Devices subject to this condition : C4102]

C8.19 The operator shall use this equipment in such a manner that the temperature being monitored, as indicated below, is not less than 1450 Deg F.

The temperature limit is averaged over 15 minutes

To comply with this condition, the operator shall install and maintain a(n) temperature reading device to accurately indicate the temperature in the thermal oxidation chamber.

The measuring device or gauge shall be accurate to within plus or minus 50 degrees F. It shall be calibrated once every 12 months.

The operator shall also install and maintain a device to continuously record the parameter being measured.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : C4344]

C8.20 The operator shall use this equipment in such a manner that the flow rate being monitored, as indicated below, is not less than 1900 gpm.

The flow limit is averaged over 15 minutes.

To comply with this condition, the operator shall install and maintain a(n) flow meter to accurately indicate the flow rate of the recirculating caustic solution.

The operator shall also install and maintain a device to continuously record the parameter being measured.

The continuous monitoring system shall include visual and audio alarms.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[**RULE 2005, 5-6-2005**]

[Devices subject to this condition : C4346]

C8.21 The operator shall use this equipment in such a manner that the pH being monitored, as indicated below, is not less than 6.5 of the pH scale.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

The pH limit is averaged over 15 minutes.

To comply with this condition, the operator shall install and maintain a pH meter to accurately indicate the pH of the recirculating caustic solution.

The operator shall also install and maintain a device to continuously record the parameter being measured.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[**RULE 2005, 5-6-2005**]

[Devices subject to this condition : C4346]

C10.1 The operator shall use this equipment in such a manner that the flow being monitored, as indicated below, is maintained between 5 and 7 gpm.

To comply with this condition, the operator shall install and maintain a(n) flow meter to accurately indicate the flow rate being supplied to the absorber.

The operator shall also install and maintain a device to continuously record the parameter being measured.

The continuous monitoring system shall include visual and audio alarms.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[**RULE 1303(a)(1)-BACT, 5-10-1996;** RULE 1401, 6-15-2001]

[Devices subject to this condition : C3825]

C12.1 The operator shall use this equipment in such a manner that the ESP daily average voltage and secondary current (or total power input) being monitored as indicated below are greater than or equal to the average value in the most recent source test at the outlet of the FCCU Regenerator exhaust stack that demonstrated compliance with the emission limits.

FACILITY PERMIT TO OPERATE
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

The operator shall install and maintain a continuous monitoring and recording system to accurately measure and record the:

1. voltage
2. current

at each ESP field. In addition, the operator shall keep records, in a manner approved by the District, for each of these parameters.

If the daily average ESP total power input falls below the level measured in the most recent source test at the outlet of the FCCU Regenerator exhaust stack that demonstrated compliance with the emission limit, a source test at the FCCU Regenerator stack shall be performed within 90 days at the new minimum daily average ESP total power level. The source test shall be performed according to the requirements specified in Permit Condition D29.1

[**RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 401, 3-2-1984; RULE 404, 2-7-1986; RULE 405, 2-7-1986; 40CFR 60 Subpart J, 6-24-2008**]

[Devices subject to this condition : C1908, C1909]

C19.1 The operator shall maintain solution circulation rate and ammonia concentration in accordance with the following relationship:

solution circulation rate	gallons per minute	ammonia concentration	percent by weight
Greater than or equal to	250	Greater than or equal to	15

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D847]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

C19.3 The operator shall maintain temperature and residence time in accordance with the following relationship:

temperature	Deg F	residence time	second
Greater than or equal to	1400	Greater than or equal to	1

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C3148]

D. Monitoring/Testing Requirements

D12.2 The operator shall install and maintain a(n) continuous monitoring system to accurately indicate the ammonia-to-emitted-NOx mole ratio at the the gas turbine stack outlet.

The operator shall also install and maintain a device to continuously record the parameter being measured.

The measuring device or gauge shall be accurate to within plus or minus 5 percent. It shall be calibrated once a month.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C2210, C2213, C3058]

D12.3 The operator shall install and maintain a(n) differential pressure gauge to accurately indicate the differential pressure across the SCR catalyst beds in inches water column.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C1967, C2210, C2213, C3058, C3533, C3696, C3780]

D12.4 The operator shall install and maintain a(n) differential pressure gauge to accurately indicate the differential pressure across the CO catalyst beds.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C2211, C2214, C3059]

D12.6 The operator shall install and maintain a(n) continuous monitoring system to accurately indicate the steam-to-fuel ratio in the equipment.

The operator shall also install and maintain a device to continuously record the parameter being measured.

The measuring device or gauge shall be accurate to within plus or minus 10 percent. It shall be calibrated once a month.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D2198, D2207, D3053]

D12.7 The operator shall install and maintain a(n) flow meter to accurately indicate the fuel usage at the fuel supply line.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : C3148]

D12.8 The operator shall install and maintain a(n) flow meter to accurately indicate the flow rate at the vapor feed line to the thermal oxidizer.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C2158]

D12.9 The operator shall install and maintain a(n) flow meter to accurately indicate the flow rate across the scrubber (water rate).

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C2161]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

D12.10 The operator shall install and maintain a(n) continuous monitoring system to accurately indicate the oxygen concentration at the exhaust stack.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 2005, 4-20-2001**]

[Devices subject to this condition : D3530, D3695, D3778]

D12.11 The operator shall install and maintain a(n) temperature reading device to accurately indicate the temperature at the inlet to the SCR catalyst bed.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C2210, C2213, C3058, C3533, C3696]

D12.12 The operator shall install and maintain a(n) temperature reading device to accurately indicate the temperature at the inlet to the SCR.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C1967]

D12.13 The operator shall install and maintain a(n) temperature reading device to accurately indicate the temperature at the inlet to the CO catalyst beds.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C2211, C2214, C3059]

D12.14 The operator shall install and maintain a(n) thermocouple or any other equivalent device to accurately indicate the presence of a flame at the pilot light.

The operator shall also install and maintain a device to continuously record the parameter being measured.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; 40CFR 60 Subpart A, 5-16-2007; 40CFR 63 Subpart A, 5-16-2007**]

[Devices subject to this condition : C1746, C1749, C1757, C1785, C3012]

FACILITY PERMIT TO OPERATE
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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

D12.18 The operator shall install and maintain a(n) continuous monitoring system to accurately indicate the energy input being supplied to the combustion chamber per RECLAIM requirements.

The operator shall also install and maintain a device to continuously record the parameter being measured.

[**RULE 2012, 5-6-2005**]

[Devices subject to this condition : D3778]

D12.19 The operator shall install and maintain a(n) temperature reading device to accurately indicate the temperature at the inlet to the SCR catalyst beds.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C3780]

D12.20 The operator shall install and maintain a(n) continuous monitoring system to accurately indicate the ammonia-to-emitted-NOx mole ratio being supplied to the SCR.

The operator shall also install and maintain a device to continuously record the parameter being measured.

The measuring device or gauge shall be accurate to within plus or minus 5 percent. It shall be calibrated once a month.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 2012, 5-6-2005**]

[Devices subject to this condition : C3780]

D12.22 The operator shall install and maintain a(n) temperature gauge to accurately indicate the temperature of the oxidizer.

The operator shall also install and maintain a device to continuously record the parameter being measured.

[**RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 468, 10-8-1976**]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D911, D927, D955]

D12.23 The operator shall install and maintain a(n) differential pressure gauge to accurately indicate the differential pressure across the column. The differential pressure measured shall not be more than 15 inches water column at all times.

[**RULE 1189, 1-21-2000; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : D3839]

D12.24 The operator shall install and maintain a(n) continuous monitoring system to accurately indicate the oxygen concentration at the exhaust stack.

The continuous monitoring system required under this condition shall be in accordance with RECLAIM requirements.

The operator shall also install and maintain a device to continuously record the parameter being measured.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 2005, 4-20-2001**]

[Devices subject to this condition : D471, D472, D473, D3031]

D12.25 The operator shall install and maintain a(n) continuous monitoring system to accurately indicate the fuel usage being supplied to the fuel supply line.

The continuous fuel monitoring system required under this condition shall be a non-resettable fuel meter that would accurately indicate the fuel gas usage in the natural gas and refinery gas fuel supply lines per RECLAIM requirements.

The operator shall also install and maintain a device to continuously record the parameter being measured.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 2005, 4-20-2001**]

[Devices subject to this condition : D471, D472, D473, D3031]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

D12.28 The operator shall install and maintain a(n) continuous monitoring system to accurately indicate the energy input at the combustion chamber.

The continuous monitoring system required under this condition shall be in accordance with RECLAIM requirements.

The operator shall also install and maintain a device to continuously record the parameter being measured.

This condition is for the purpose of showing compliance with the heat input limit specified for this equipment.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 2005, 4-20-2001**]

[Devices subject to this condition : D471, D472, D473, D3031]

D12.29 The operator shall install and maintain a(n) thermocouple to accurately indicate the presence of a flame at the pilot light.

The operator shall also install and maintain a device to continuously record the parameter being measured.

This requirement only applies when the flare is put into active service.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : C4116]

D12.31 The operator shall install and maintain a(n) differential pressure gauge to accurately indicate the differential pressure across the filter cartridges. The operator shall determine and record the parameter being monitored daily, when in use.

[RULE 1158, 7-11-2008; **RULE 1301(b)(1), 12-7-1995; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 405, 2-7-1986**]

[Devices subject to this condition : C4101]

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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

D12.32 The operator shall install and maintain a(n) differential pressure gauge to accurately indicate the differential pressure across the throat of the scrubber.

The operator shall determine and record the parameter being monitored daily, when in use.

[RULE 1158, 7-11-2008; **RULE 1301(b)(1), 12-7-1995; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 405, 2-7-1986**]

[Devices subject to this condition : C4102]

D12.33 The operator shall install and maintain a(n) pressure sensing device to accurately indicate the pressure in the coke drum.

The operator shall also install and maintain a device to continuously record the parameter being measured. The pressure shall be recorded to a sensitivity level of 0.1 psig.

The range of the measuring device or gauge shall not be greater than zero (0) to fifty (50) psig.

The measuring device or gauge shall be accurate to within plus or minus 5 percent for the sub-range of zero (0) to five (5) psig. It shall be calibrated once every year. When a calibration produces a percentage accuracy of greater than plus or minus 5%, the measuring device shall be calibrated every operating calendar quarter until a subsequent calibration which shows a percentage accuracy of less than plus or minus 5% is achieved.

For the purpose of this condition, continuously record shall be defined as recording at least once every minute during each time period when gas is being released from the coke drum to the Coker Blowdown System (Process 2, System 5) or to the atmosphere, prior to removal of coke from the coke drum.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D141, D142, D143, D144, D145, D146]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

D12.34 The operator shall install and maintain a(n) sensor to accurately indicate the open or closed position of the the valve.

For the purpose of this condition, the "valve" shall be defined as the valve on the atmospheric vent stack for the coke drum.

For the purpose of this condition, the "sensor" shall be defined as a position indicator that sends a signal to the data acquisition system when the valve is in the closed position.

The operator shall also install and maintain a device to continuously record the parameter being measured.

For the purpose of this condition, continuously record shall be defined as recording at least once every minute during each time period when gas is being released from the coke drum to the Coker Blowdown System (Process 2, System 5) or to the atmosphere, prior to removal of coke from the coke drum.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D141, D142, D143, D144, D145, D146]

D12.35 The operator shall install and maintain a(n) thermocouple to accurately indicate the temperature at the flare stack.

The thermocouple shall extend into the flare cross-section a minimum of 8 inches beyond the flare wall insulation.

The thermocouple shall be located at a height of 8 to 12 feet below the top of the flare stack.

The operator shall also install and maintain a device to continuously record the temperature during any time that there is flow of SNR vent gas to the flare. For the purpose of this condition, continuous recording is defined as once every 60 seconds.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : C4116]

D12.36 The operator shall install and maintain a(n) temperature reading device to accurately indicate the temperature of the flue gas at the inlet to the SCR catalyst.

[RULE 1303, 12-6-2002]

[Devices subject to this condition : C4200, C4201]

D12.37 The operator shall install and maintain a(n) differential pressure gauge to accurately indicate the differential pressure across the SCR catalyst bed. The gauge shall be used as an indicator of the catalyst bed becoming plugged.

[RULE 1303, 12-6-2002]

[Devices subject to this condition : C4200, C4201]

D12.38 The operator shall install and maintain a(n) measuring device to accurately indicate the water level of the water seal.

[RULE 1303, 12-6-2002]

[Devices subject to this condition : D4202]

D28.1 The operator shall conduct source test(s) in accordance with the following specifications:

The test shall be conducted at least quarterly.

The test shall be conducted to determine the NH3 emissions at the outlet.

The test shall be conducted in accordance with the SCAQMD test procedures.

The District shall be notified of the date and time of the test at least 7 days prior to the test.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : C2210, C2213]

D28.2 The operator shall conduct source test(s) in accordance with the following specifications:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

The test shall be conducted to determine the Acetaldehyde at the outlet.

The test shall be conducted to determine the oxygen concentration at the outlet.

The test shall be conducted to determine the CO emissions at the outlet.

The test shall be conducted to determine the Cadmium at the outlet.

The test shall be conducted to determine the total PM emissions at the outlet.

The test shall be conducted to determine the SOX emissions at the outlet.

The test shall be conducted to determine the NH3 emissions at the outlet.

The District shall be notified of the date and time of the test at least 10 days prior to the test.

The test shall be conducted to determine the Formaldehyde at the outlet.

The test shall be conducted to determine the ROG emissions at the outlet.

The test shall be conducted to determine the Nickle, refinery dust at the outlet.

The test shall be conducted within 60 days after achieving maximum production rate, but no later than 180 days after initial start-up.

Source test shall be conducted when this equipment is operating at 80 percent or greater of the maximum design capacity.

The test shall be conducted to determine the NOX emissions at the outlet.

The test shall be conducted to determine the PM10 emissions at the outlet.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996;** RULE 1401, 12-7-1990]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D3053]

D28.3 The operator shall conduct source test(s) in accordance with the following specifications:

The test shall be conducted within 90 days after achieving maximum production rate, but no later than 180 days after initial start-up.

Source test shall be conducted when this equipment is operating at 80 percent or greater of maximum design capacity.

The District shall be notified of the date and time of the test at least 10 days prior to the test.

The test shall be conducted to determine the ROG emissions at the inlet and outlet.

The test shall be conducted to determine the CO emissions at the outlet.

The test shall be conducted to determine the PM10 emissions at the outlet.

The test shall be conducted to determine Ammonium Sulfate emissions at the outlet.

The test shall be conducted to determine the total PM emissions at the outlet.

The test shall be conducted to determine BTEX emissions at the inlet and outlet.

The test shall be conducted to determine ROG control efficiency of the RTO.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : C2158]

D28.4 The operator shall conduct source test(s) in accordance with the following specifications:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

The test shall be conducted (initial source test to determine baseline emissions) prior to modification and within 90 days after the date of this permit to construct.

The test shall be conducted (performance test after modification) within 90 days after achieving maximum production rate, but not later than 180 days after initial startup.

Source test shall be conducted when this equipment is operating at 80 percent or greater of the maximum design capacity.

The test shall be conducted to determine methanol, non-methane hydrocarbons and CO emissions at the outlet of the CO2 vent and at the outlet of the Deaerator vent.

The District shall be notified of the date and time of the test at least 10 days prior to the test.

The test shall be conducted after District approval of a source test protocol submitted in accordance with Section E- Administrative condition.

The test shall be conducted and test report submitted to the District in accordance with Section E- Administrative Conditions.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D3371]

D28.5 The operator shall conduct source test(s) in accordance with the following specifications:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

The test shall be conducted within 90 days after achieving maximum production rate, but no later than 180 days after initial start-up.

The District shall be notified of the date and time of the test at least 10 days prior to the test.

The test shall be conducted to determine the oxygen concentration using District method 100.1 measured over a 15 minute averaging time period.

The test shall be conducted to determine the PM emissions using District Method 5.1 measured over a District-approved averaging time period.

The test shall be conducted to determine the CO emissions using District method 100.1 measured over a 15 minute averaging time period.

The test shall be conducted to determine the ROG emissions using District method 25.1 measured over a 15 minute averaging time period.

The test shall be conducted by a laboratory certified by CARB in the required test methods for each pollutant to be measured, and in compliance with District Rule 304.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D20, D453]

D28.8 The operator shall conduct source test(s) in accordance with the following specifications:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

The test shall be conducted annually for NH3, and O2.

The District shall be notified of the date and time of the test at least 10 days prior to the test.

The test shall be conducted after District approval of a source test protocol submitted in accordance with Section E- Administrative Conditions.

The test shall be conducted and test report submitted to the District in accordance with Section E - Administrative Conditions.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996;** RULE 1401, 8-18-2000; **RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : C3696]

D28.9 The operator shall conduct source test(s) in accordance with the following specifications:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

The test shall be conducted annually after the initial source test for NOx, SOx, NMHC, CO, PM-10, Total PM, NH3, and O2.

The test shall be conducted within 90 days after achieving maximum production rate, but no later than 180 days after initial start-up.

Source test shall be conducted when this equipment is operating at 80 percent or greater of maximum design capacity or at 90 percent or greater based on the maximum demonstrated hydrogen production capacity if it is not possible to reach 80 percent of the heater maximum design capacity.

The test shall be conducted after District approval of a source test protocol submitted in accordance with Section E- Administrative Conditions.

The District shall be notified of the date and time of the test at least 10 days prior to the test.

The test shall be conducted to determine the NOX emissions at the outlet.

The test shall be conducted to determine the SOX emissions at the outlet.

The test shall be conducted to determine the non-methane hydrocarbon emissions at the outlet.

The test shall be conducted to determine the CO emissions at the outlet.

The test shall be conducted to determine the PM10 emissions at the outlet.

The test shall be conducted to determine the total PM emissions at the outlet.

The test shall be conducted to determine the oxygen concentration at the outlet.

The test shall be conducted to determine the NH3 emissions at the outlet.

The test shall be conducted to determine the Benzene at the outlet.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

The test shall be conducted to determine the Toluene at the outlet.

The test shall be conducted to determine the Ethyl benzene at the outlet.

The test shall be conducted to determine the Xylene at the outlet.

The test shall be conducted to determine the Acetaldehyde at the outlet.

The test shall be conducted to determine the Formaldehyde at the outlet.

The test shall be conducted to determine the Cadmium at the outlet.

The test shall be conducted to determine the Nickle, subsulfide at the outlet.

The test shall be conducted and test report submitted to the District in accordance with Section E - Administrative Conditions.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 407, 4-2-1982**]

[Devices subject to this condition : C3533]

D28.10 The operator shall conduct source test(s) in accordance with the following specifications:

The test shall be conducted to determine the VOC control efficiency of the thermal oxidizer.

The test shall be conducted at least once every three years.

[**RULE 1176, 9-13-1996; RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : C2158]

D28.11 The operator shall conduct source test(s) in accordance with the following specifications:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

The test shall be conducted at least once every three years.

The test shall be conducted to determine the ROG and PM10 emissions at the outlet.

[**RULE 1303(b)(2)-Offset, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : D2216, D3053]

D28.13 The operator shall conduct source test(s) in accordance with the following specifications:

The test shall be conducted at least once every three years.

The test shall be conducted to determine the ROG and PM10 emissions at the outlet.

The test shall be conducted when the gas turbine and its duct burner are operating at 80 percent or greater of their maximum design capacity.

[**RULE 1303(b)(2)-Offset, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : D2198, D2207]

D28.21 The operator shall conduct source test(s) in accordance with the following specifications:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

The test shall be conducted within 90 days after achieving maximum production rate, but no later than 180 days after initial startup.

The test shall be conducted when this equipment is operating at 80 percent or greater of the maximum design capacity. If the equipment is not capable of operating at this required load, then the source test may be conducted at a lower load and the operation of the equipment limited to 115% of the level at which the source test was conducted until an additional source test is conducted at a higher operating rate.

The test shall be conducted as indicated above and at all times, the equipment operation shall be limited to 115% of the maximum duty which source test has been conducted that demonstrates compliance with all applicable limits. After an initial source test has been conducted that demonstrates with all applicable emission limits at 80% or greater of the maximum design capacity, then the limit on the equipment from that time thereafter shall be considered to be the maximum design duty.

The District shall be notified of the date and time of the test at least 10 days prior to the test.

The test shall be conducted only at the outlet of the APC device serving the equipment.

The test shall be conducted to determine the NOx emissions.

The test shall be conducted to determine the SOx emissions.

The test shall be conducted to determine the non-methane hydrocarbon emissions.

The test shall be conducted to determine the PM10 emissions.

The test shall be conducted to determine the CO emissions.

The test shall be conducted to determine the total particulates emissions.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

The test shall be conducted to determine the oxygen concentration.

The test shall be conducted to determine the ammonia emissions.

The test shall be conducted to determine the cadmium emissions.

The test shall be conducted to determine the nickel emissions.

The test shall be conducted to speciate organic compounds at the outlet using District-approved methods.

The test shall be conducted to demonstrate compliance with the emission limits of 5 ppmv NOx, 25 ppmv CO and 9 ppmv NH3, all at 3 percent oxygen, dry basis, three-hour average for NOx & NH3, and one-hour average for CO.

The test shall be conducted to determine and report the mass emission rate in pounds per day for NOx, SOx, ROG, CO, Total PM and PM10.

The test shall be conducted every five years after the initial source test for NOx, SOx, ROG, CO, PM10, total PM, NH3 and O2. Subsequent test for CO, NH3 and O2 shall be conducted until their required CEMS are certified by the District. Once certified, source test data may be substituted with CEMS data.

The test shall be conducted after District approval of a source test protocol submitted in accordance with Section E - Administrative Conditions.

The test shall be conducted and test report submitted to the District in accordance with Section E - Administrative Conditions.

The test shall be conducted for NOx and SOx (for initial and subsequent testing) until their CEMS are Reclaim certified. Once certified, source test data may be substituted with CEMS data. Chevron may choose to conduct CO testing every three years, or concurrently with a RATA (9 x 30 minute runs).

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(b)(2)-Offset, 5-10-1996; RULE 2005, 4-20-2001; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 407, 4-2-1982**]

[Devices subject to this condition : D3778]

D28.23 The operator shall conduct source test(s) in accordance with the following specifications:

The test shall be conducted at least once every five years.

The test shall be conducted for ROG, CO and PM10.

[**RULE 1303(b)(2)-Offset, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 407, 4-2-1982**]

[Devices subject to this condition : D502, D504]

D28.24 The operator shall conduct source test(s) in accordance with the following specifications:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

The test shall be conducted (initial source test after SNR Plant modification) within 90 days after startup of this equipment.

The test shall be conducted (after the initial source test above) annually at various life of the LTS catalyst bed in the SNR Plant to determine the minimum inlet fresh water flow rate to this equipment to achieve compliance with the VOC emission limit under Rule 1189. A source test shall also be conducted within 30 days after LTS catalyst bed replacement.

The test shall be conducted to determine methanol, non-methane hydrocarbons and CO emissions at the outlet of this equipment and at the outlet of the Deaerator vent.

Source test shall be conducted when this equipment is operating at 80 percent or greater of the maximum design capacity.

The District shall be notified of the date and time of the test at least 10 days prior to the test.

The test shall be conducted after District approval of a source test protocol submitted in accordance with Section E- Administrative condition.

The test shall be conducted and test report submitted to the District in accordance with Section E- Administrative Conditions.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D3839]

D28.31 The operator shall conduct source test(s) in accordance with the following specifications:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

The test shall be conducted within 90 days after achieving maximum daily coke production rate, but no later than 180 days after initial startup.

The test shall be conducted every three years following the initial source test.

The test shall be conducted when the coke level in the drum is between 25 and 34 feet of outage (empty space above the coke).

The test shall be conducted to determine the concentration and mass emission of CO, VOC, Solid PM, Total PM and total PM10 during the venting of the coke drum to the atmosphere during the drum depressurization step of the decoking process, prior to removal of coke from the drum.

The District shall be notified of the date and time of the test at least 10 days prior to the test.

The test shall be conducted after District approval of a source test protocol submitted in accordance with Section E - Administrative Conditions.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D141, D142, D143, D144, D145, D146]

D28.32 The operator shall conduct source test(s) in accordance with the following specifications:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

The test shall be conducted at the startup following the first planned shutdown of the SNR Hydrogen Plant following the issuance of a permit to construct under application number 457257.

The test shall be conducted during a time that SNR vent gas is being directed to the flare.

The test shall be conducted to determine the CO and NOx emissions (ppmv) at the outlet of the flare.

The District shall be notified of the date and time of the test at least 10 days prior to the test.

The test shall be conducted after District approval of a source test protocol submitted in accordance with Section E- Administrative condition with the exception that the test protocol shall be submitted to the District no later than 30 days before the proposed test date.

The test shall be conducted and test report submitted to the District in accordance with Section E- Administrative Conditions.

[**RULE 1303(b)(2)-Offset, 5-10-1996; RULE 407, 4-2-1982**]

[Devices subject to this condition : C4116]

D29.1 The operator shall conduct source test(s) for the pollutant(s) identified below.

Pollutant(s) to be tested	Required Test Method(s)	Averaging Time	Test Location
Total PM10	District Method 5.2 Modified	1 hour	Stack Outlet
Filterable PM10	District Method 5.2 Modified	1 hour	Stack Outlet
NH3 emissions	District method 207.1	1 hour	Stack Outlet

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

VOC	District Method 25.1 or 25.3	1 hour	Stack Outlet

At least three sample runs shall be conducted for each of the tests above.

The test(s) shall be conducted every year after initial source test(s). Approved CEMS data may be substituted for required source test.

The test shall be conducted when the equipment is operating under normal conditions.

Source test results shall include the following parameters: FCCU feed rate; catalyst recirculation rate; catalyst inventory in the equipment; fresh catalyst feed; coke burn rate; oxygen content of exhaust gases; exhaust flow rate; exhaust gas moisture content; the flue gas temperature at the outlet of the ESP; ammonia injection rate prior to the ESPs and the average current, voltage, and spark rate at each ESP field in use.

[**RULE 1303(b)(2)-Offset, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 404, 2-7-1986; RULE 405, 2-7-1986; 40CFR 60 Subpart J, 6-24-2008**]

[Devices subject to this condition : D203]

D29.4 The operator shall conduct source test(s) for the pollutant(s) identified below.

Pollutant(s) to be tested	Required Test Method(s)	Averaging Time	Test Location
NH3 emissions	Approved District method	District-approved averaging time	Outlet

The test(s) shall be conducted at least annually.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : C2217, C3058]

D29.5 The operator shall conduct source test(s) for the pollutant(s) identified below.

Pollutant(s) to be tested	Required Test Method(s)	Averaging Time	Test Location
PM10 emissions	Approved District method	1 hour	Outlet

The test(s) shall be conducted within 120 days after achieving maximum production rate, but no later than 180 days after initial start-up.

The test shall be conducted when the gas turbine and its duct burner are operating at 80 percent or greater of their maximum design capacity.

Source test results shall include the following parameters: fuel gas usage of the gas turbine and duct burner, MW output, and amount of ammonia injected for NOx control.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D2198, D2207]

D29.6 The operator shall conduct source test(s) for the pollutant(s) identified below.

Pollutant(s) to be tested	Required Test Method(s)	Averaging Time	Test Location
NOX emissions	District method 100.1	1 hour	Stack outlet only
SOX emissions	District Method 100.1 or 6.1	1 hour	Stack outlet only
ROG emissions	District Method 25.1 or 25.3	1 hour	Stack outlet only

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

CO emissions	District Method 100.1 or 10.1	1 hour	Stack outlet only
PM emissions	District Method 5.1, 5.2 or 5.3	1 hour	Stack outlet only
PM10 emissions	EPA Method 201A	District-approved averaging time	Stack outlet only

The test(s) shall be conducted within 90 days after achieving maximum production rate, but no later than 180 cumulative days of operation after initial start-up.

The test shall be conducted when this equipment is operating at 80 percent or greater of the maximum design capacity. If the equipment is not capable of operating at this required load, then the source test may be conducted at a lower load and the operation of the equipment limited to 115% of the level at which the source test was conducted until an additional source test is conducted at a higher operating rate.

At all times, the equipment shall be limited to 115% of the maximum duty at which a source test has been conducted that demonstrates compliance with all applicable limits. After a source test has been conducted that demonstrates compliance with all applicable emission limits at 80 percent or greater of the maximum design capacity, then the limit on the equipment from that time thereafter shall be considered to be maximum design duty.

The District shall be notified of the date and time of the test at least 10 days prior to the test.

The test shall be conducted to determine the oxygen concentration at the outlet.

The test shall be conducted to demonstrate compliance with Rules 404 and 409.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D502, D504]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

D29.7 The operator shall conduct source test(s) for the pollutant(s) identified below.

Pollutant(s) to be tested	Required Test Method(s)	Averaging Time	Test Location
NOX emissions	District method 100.1	1 hour	Outlet of the SCR serving this equipment
SOX emissions	District Method 100.1 or 6.1	1 hour	Outlet of the SCR serving this equipment
ROG emissions	District Method 25.1 or 25.3	1 hour	Outlet of the SCR serving this equipment
CO emissions	District Method 100.1 or 10.1	1 hour	Outlet of the SCR serving this equipment
PM emissions	District Method 5.1, 5.2 or 5.3	1 hour	Outlet of the SCR serving this equipment
PM10 emissions	EPA Method 201A	District-approved averaging time	Outlet of the SCR serving this equipment
Acetaldehyde	CARB method 430	District-approved averaging time	Outlet of the SCR serving this equipment
Benzene	CARB Method 410A or 410B	District-approved averaging time	Outlet of the SCR serving this equipment
Formaldehyde	CARB method 430	District-approved averaging time	Outlet of the SCR serving this equipment
toluene	CARB Method 410A or 410B	District-approved averaging time	Outlet of the SCR serving this equipment
Ethyl benzene	CARB Method 410A or 410B	District-approved averaging time	Outlet of the SCR serving this equipment
xylene	CARB Method 410A or 410B	District-approved averaging time	Outlet of the SCR serving this equipment
Cadmium	CARB Method 424	District-approved averaging time	Outlet of the SCR serving this equipment

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Nickel, subsulfide	CARB Method 433, Ni only	District-approved averaging time	Outlet of the SCR serving this equipment

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

The test shall be conducted when this equipment is operating at 65 percent or greater of the maximum design capacity. If the equipment is not capable of operating at this required load, then the source test may be conducted at a lower load and the operation of the equipment limited to 115% of the level at which the source test was conducted until an additional source test is conducted at a higher operating rate.

At all times, the equipment shall be limited to 115% of the maximum duty at which a source test has been conducted that demonstrates compliance with all applicable limits. After a source test has been conducted that demonstrates compliance with all applicable emission limits at 65 percent or greater of the maximum design capacity, then the limit on the equipment from that time thereafter shall be considered to be maximum design duty.

The test shall be conducted to demonstrate compliance with the emission limits of 5 ppmv NOx and 25 ppmv CO, all at 3 percent oxygen, dry basis, three-hour average.

The test shall be conducted to determine the concentration and report the mass emission rate in pounds per hour for NOx, SOx, ROG, CO, Total PM, PM10 and the following compounds: Acetaldehyde, Benzene, Formaldehyde, Toluene, Ethyl Benzene, Xylene, Cadmium, and Nickle, subsulfide.

The District shall be notified of the date and time of the test at least 10 days prior to the test.

The test shall be conducted to determine the oxygen concentration.

The test(s) shall be conducted at least every three years after the initial source test for NOx, SOx, ROG, CO, PM10, total PM and O2.

The test shall be conducted after District approval of a source test protocol submitted in accordance with Section E- Administrative Conditions.

The test shall be conducted and test report submitted to the District in accordance with Section E - Administrative Conditions.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

The test shall be conducted for NOx, SOx and CO (for initial and subsequent testing) until their CEMS are Reclaim certified. Once certified, source test data may be substituted with CEMS data.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996;** RULE 1401, 2-7-2003; **RULE 2005, 4-20-2001; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 407, 4-2-1982**]

[Devices subject to this condition : D3695]

D29.8 The operator shall conduct source test(s) for the pollutant(s) identified below.

Pollutant(s) to be tested	Required Test Method(s)	Averaging Time	Test Location
NOX emissions	District method 100.1	District-approved averaging time	Outlet of the SCR serving this equipment
SOX emissions	District Method 100.1 or 6.1	District-approved averaging time	Outlet of the SCR serving this equipment
ROG emissions	District Method 25.1 or 25.3	1 hour	Outlet of the SCR serving this equipment
CO emissions	District Method 100.1 or 10.1	District-approved averaging time	Outlet of the SCR serving this equipment
PM emissions	District Method 5.1, 5.2 or 5.3	District-approved averaging time	Outlet of the SCR serving this equipment
PM10 emissions	EPA Method 201A	District-approved averaging time	Outlet of the SCR serving this equipment
Acetaldehyde	CARB method 430	District-approved averaging time	Outlet of the SCR serving this equipment
Benzene	CARB Method 410A or 410B	District-approved averaging time	Outlet of the SCR serving this equipment

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The operator shall comply with the terms and conditions set forth below:

Formaldehyde	CARB method 430	District-approved averaging time	Outlet of the SCR serving this equipment
toluene	CARB Method 410A or 410B	District-approved averaging time	Outlet of the SCR serving this equipment
Ethyl benzene	CARB Method 410A or 410B	District-approved averaging time	Outlet of the SCR serving this equipment
xylene	CARB Method 410A or 410B	District-approved averaging time	Outlet of the SCR serving this equipment
Cadmium	CARB Method 424	District-approved averaging time	Outlet of the SCR serving this equipment
Nickel, subsulfide	CARB Method 433, Ni only	District-approved averaging time	Outlet of the SCR serving this equipment

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The operator shall comply with the terms and conditions set forth below:

The test shall be conducted when this equipment is operating at 80 percent or greater of the maximum design capacity. If the equipment is not capable of operating at this required load, then the source test may be conducted at a lower load and the operation of the equipment limited to 115% of the level at which the source test was conducted until an additional source test is conducted at a higher operating rate.

At all times, the equipment shall be limited to 115% of the maximum duty at which a source test has been conducted that demonstrates compliance with all applicable limits. After a source test has been conducted that demonstrates compliance with all applicable emission limits at 80 percent or greater of the maximum design capacity, then the limit on the equipment from that time thereafter shall be considered to be maximum design duty.

The test shall be conducted to demonstrate compliance with the emission limits of 5 ppmv NOx and 10 ppmv CO, all at 3 percent oxygen, dry basis, three-hour average.

The test shall be conducted to determine the concentration and report the mass emission rate in pounds per hour for NOx, SOx, ROG, CO, Total PM, PM10 and the following compounds: Acetaldehyde, Benzene, Formaldehyde, Toluene, Ethyl Benzene, Xylene, Cadmium, and Nickle, subsulfide.

The District shall be notified of the date and time of the test at least 10 days prior to the test.

The test shall be conducted to determine the oxygen concentration.

The test(s) shall be conducted at least every three years after the initial source test for NOx, SOx, ROG, CO, PM10, total PM and O2.

The test shall be conducted after District approval of a source test protocol submitted in accordance with Section E- Administrative Conditions.

The test shall be conducted and test report submitted to the District in accordance with Section E - Administrative Conditions.

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The operator shall comply with the terms and conditions set forth below:

The test shall be conducted for NOx, SOx and CO (for initial and subsequent testing) until their CEMS are Reclaim certified. Once certified, source test data may be substituted with CEMS data.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996;** RULE 1401, 5-2-2003; **RULE 2005, 4-20-2001; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 407, 4-2-1982**]

[Devices subject to this condition : D471, D472, D473, D3031]

D29.9 The operator shall conduct source test(s) for the pollutant(s) identified below.

Pollutant(s) to be tested	Required Test Method(s)	Averaging Time	Test Location
NH3 emissions	Approved District method	District-approved averaging time	Outlet of the SCR

The test shall be conducted when all four heaters vented to this equipment are operating under normal operating conditions.

The test shall be conducted at least annually until the NH3 CEMS to be provided for the equipment is accepted or certified by the District. Once accepted or certified, source test data may be substituted with CEMS data.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : C1967]

D29.10 The operator shall conduct source test(s) for the pollutant(s) identified below.

Pollutant(s) to be tested	Required Test Method(s)	Averaging Time	Test Location

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The operator shall comply with the terms and conditions set forth below:

PM10 emissions	Approved District method	1 hour	Stack Outlet
NH3 emissions	Approved District method	1 hour	Stack Outlet

The test shall be conducted after AQMD approval of the source test protocol, but no later than 180 days after the initial start-up of the SCR system. The AQMD shall be notified of the date and time of the test at least 10 days prior to the test.

The test shall be conducted when this equipment is operating at 90 percent or greater of its permitted throughput limit.

The PM10 emissions shall be expressed as grains of PM per standard cubic foot of exhaust effluent.

The PM10 emissions shall also be expressed as pounds per 1000 barrels of fresh feed.

The PM10 emissions shall also be expressed as pounds per ton of coke burn-off.

The exhaust flow rate shall be included and expressed in standard cubic feet per minute.

The NH3 emissions shall be expressed in parts per million by volume dry corrected to 3% O2.

Source test results shall also include the following parameters: FCCU feed rate; oxygen content of exhaust gases; exhaust flow rate; exhaust gas moisture content; the flue gas temperature at the stack.

The ammonia emissions as measured from the in-stack CEMS shall be simultaneously recorded during the source test.

[**RULE 1105.1, 11-7-2003;** RULE 1303, 12-6-2002; **RULE 404, 2-7-1986; RULE 409, 8-7-1981; 40CFR 60 Subpart J, 6-24-2008**]

[Devices subject to this condition : D203]

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The operator shall comply with the terms and conditions set forth below:

D29.11 The operator shall conduct source test(s) for the pollutant(s) identified below.

Pollutant(s) to be tested	Required Test Method(s)	Averaging Time	Test Location
NOX emissions	District method 100.1	1 hour	Outlet of Scrubber
SOX emissions	District Method 100.1 or 6.1	1 hour	Outlet of Scrubber
ROG emissions	District Method 25.1 or 25.3	1 hour	Outlet of Scrubber
CO emissions	District Method 100.1 or 10.1	1 hour	Outlet of Scrubber
PM emissions	District Method 5.1, 5.2 or 5.3	District-approved averaging time	Outlet of Scrubber
PM10 emissions	EPA Method 201A	District-approved averaging time	Outlet of Scrubber
Acetaldehyde	CARB method 430	District-approved averaging time	Outlet of Scrubber
Formaldehyde	CARB method 430	District-approved averaging time	Outlet of Scrubber
Benzene	CARB Method 410A or 410B	District-approved averaging time	Outlet of Scrubber
toluene	CARB Method 410A or 410B	District-approved averaging time	Outlet of Scrubber
Ethyl benzene	CARB Method 410A or 410B	District-approved averaging time	Outlet of Scrubber
xylene	CARB Method 410A or 410B	District-approved averaging time	Outlet of Scrubber
NH3 emissions	Approved District method	District-approved averaging time	Outlet of Scrubber

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The operator shall comply with the terms and conditions set forth below:

The operator shall also conduct a source test for COS, CS2, and H2S using an approved District method.

The test shall be conducted when this equipment is operating at 80 percent or greater of the maximum design capacity. If the equipment is not capable of operating at this required load, then the source test may be conducted at a lower load and the operation of the equipment limited to 115% of the level at which the source test was conducted until an additional source test is conducted at a higher operating rate.

The test(s) shall be conducted within 90 days after achieving maximum production rate, but no later than 180 cumulative days of operation after initial start-up.

The test shall be conducted to determine the concentration and report the mass emission rate in pounds per hour for NOx, SOx, ROG, CO, Total PM, PM10 and the following compounds: Acetaldehyde, Benzene, Formaldehyde, Toluene, Ethyl Benzene, Xylene, COS, CS2, H2S, and NH3.

The test shall be conducted to determine the oxygen concentration.

The District shall be notified of the date and time of the test at least 10 days prior to the test.

The test shall be conducted at least annually for NOx, SOx, CO, O2, COS, CS2, H2S, and NH3 after the initial source test.

The test(s) shall be conducted at least every three years for ROG, PM10, and total PM and O2 after the initial source test.

The test shall be conducted for NOx, SOx and CO (for initial and subsequent testing) until their CEMS are Rule 218 or RECLAIM certified. Once certified, source test data may be substituted with CEMS data.

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The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996;** RULE 1401, 6-5-2009; **RULE 2005, 5-6-2005; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 407, 4-2-1982**]

[Devices subject to this condition : C4344]

D82.1 The operator shall install and maintain a CEMS to measure the following parameters:

CO concentration in ppmv

Concentrations shall be corrected to 3 percent oxygen on a dry basis.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 407, 4-2-1982**]

[Devices subject to this condition : D3530, D3695]

D82.2 The operator shall install and maintain a CEMS to measure the following parameters:

NOX concentration in ppmv

O2 concentration in ppmv

Concentrations shall be corrected to 15 percent oxygen on a dry basis.

[**RULE 2012, 5-6-2005**]

[Devices subject to this condition : D2198, D2207, D3053]

D82.3 The operator shall install and maintain a CEMS to measure the following parameters:

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The operator shall comply with the terms and conditions set forth below:

CO concentration in ppmv

O2 concentration in ppmv

Concentrations shall be corrected to 15 percent oxygen on a dry basis.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 407, 4-2-1982**]

[Devices subject to this condition : D2198, D2207, D3053]

D82.4 The operator shall install and maintain a CEMS to measure the following parameters:

CO concentration in ppmv

Concentrations shall be corrected to 3 percent oxygen on a dry basis.

Oxygen concentration in percent volume

The CEMS shall be installed to continuously record the actual stack concentration and the corrected stack concentration for CO along with the stack O2 concentration. The monitoring system shall comply with the requirements of District Rule 218.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 407, 4-2-1982**]

[Devices subject to this condition : D203, D2216]

D82.5 The operator shall install and maintain a CEMS to measure the following parameters:

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The operator shall comply with the terms and conditions set forth below:

The CEMS shall be installed prior to the operation of the equipment. It shall be certified by the District within one year from the date of its operation.

Concentrations shall be corrected to 3 percent oxygen on a dry basis.

CO concentration in ppmv

NOX concentration in ppmv

NH3 concentration in ppmv

The CEMS will convert the actual NOX and CO concentrations to mass emission rates (lbs/hr) and record the hourly emission rates on a continuous basis.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 2012, 5-6-2005; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 407, 4-2-1982**]

[Devices subject to this condition : D3778]

D82.8 The operator shall install and maintain a CEMS to measure the following parameters:

NH3 concentration in ppmv

Concentrations shall be corrected to 3 percent oxygen on a dry basis.

The CEMS shall be installed and maintained to continuously record the parameter being measured.

The CEMS shall be installed after consultation with the SCAQMD on the appropriate CEMS. The operator shall submit to the SCAQMD at least 60 days prior to the installation of the CEMS, a CEMS application proposal and a Quality Control and Performance Evaluation plan for the operation of the CEMS. The CEMS shall be accurate to within plus or minus 20 percent relative accuracy. It shall be calibrated at least once every 12 months or as outlined in the Quality Control and Performance Evaluation plan.

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The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C1967]

D82.9 The operator shall install and maintain a CEMS to measure the following parameters:

CO concentration in ppmv

Oxygen concentration in percent volume

Concentrations shall be corrected to 3 percent oxygen on a dry basis.

The CEMS shall be installed prior to initial cold startup and shall be certified within a year of installation. Certification test data shall be submitted within 60 days following test completion.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 407, 4-2-1982**]

[Devices subject to this condition : D471, D472, D473, D3031]

D82.10 The operator shall install and maintain a CEMS to measure the following parameters:

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The operator shall comply with the terms and conditions set forth below:

NH3 concentration in ppmv

Concentrations shall be corrected to 3 percent oxygen on a dry basis.

The CEMS shall be installed and maintained to continuously record the parameter being measured.

The CEMS shall be installed after consultation with the SCAQMD on the appropriate CEMS. The operator shall submit to the SCAQMD at least 60 days prior to the installation of the CEMS but not later than 30 days from initial startup of the equipment, a CEMS application proposal and a Quality Control and Performance Evaluation plan for the operation of the CEMS.

The CEMS shall be installed and shall be accurate to within plus or minus 20 percent relative accuracy or some other relative accuracy limit as determined by the Executive Officer to be appropriate for this CEMS. It shall be calibrated at least once every 12 months or as outlined in the Quality Control and Performance Evaluation plan.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D203]

D82.11 The operator shall install and maintain a CEMS to measure the following parameters:

CO concentration in ppmv

Oxygen concentration in percent volume

The CEMS shall be approved, operated and maintained in accordance with the requirements of Rule 218.

The CEMS shall convert the CO concentrations to mass emission rates (lbs/mmbtu of natural gas combusted) on a continuous basis. The natural gas firing rate shall be determined by a RECLAIM or Rule 218 certified fuel meter and the low heating value (LHV) of the natural gas.

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The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 407, 4-2-1982**]

[Devices subject to this condition : C4344]

D82.12 The operator shall install and maintain a CEMS to measure the following parameters:

NOX concentration in ppmv

SOX concentration in ppmv

Oxygen concentration in percent volume

The CEMS shall convert the NOx concentrations to mass emission rates (lbs/mmbtu of natural gas combusted) on a continuous basis. The natural gas firing rate shall be determined by a RECLAIM or Rule 218 certified fuel meter and the low heating value (LHV) of the natural gas.

[**RULE 2005, 5-6-2005**]

[Devices subject to this condition : C4344]

D90.2 The operator shall periodically monitor the hydrocarbon concentration at the inlet of each carbon canister and the exit to the atmosphere according to the following specifications:

The operator shall monitor once every day when the tank is in use.

The operator shall use a District approved Organic Vapor Analyzer (OVA) to monitor the parameter.

The operator shall calibrate the instrument used to monitor the parameter in ppmv methane.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; 40CFR 61 Subpart FF, 12-4-2003; 40CFR 63 Subpart CC, 6-23-2003**]

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The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : C3142, C3145]

D90.3 The operator shall periodically monitor the VOC concentration at the inlet and outlet of the thermal oxidizer according to the following specifications:

The operator shall monitor once every week for the first week and once every month, thereafter.

The operator shall use a District approved Organic Vapor Analyzer (OVA) (EPA Method 21) or District approved lab analysis for VOC to monitor the parameter.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C3148]

D90.11 The operator shall periodically monitor the VOC concentration at the outlet of the final carbon canister according to the following specifications:

The operator shall utilize EPA Method 21 to monitor once every day that the carbon adsorber is in use.

The operator shall calibrate the instrument used to monitor the parameter in ppmv methane.

Alternately, the operator may use the District Grab Sample Method, as specified in Rule 1176, to measure the VOC concentration.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[**RULE 1176, 9-13-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; 40CFR 61 Subpart FF, 12-4-2003**]

[Devices subject to this condition : C3167, C3168, C3169, C3170]

D90.14 The operator shall periodically monitor the caustic strength of the caustic scrubbing solution according to the following specifications:

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The operator shall comply with the terms and conditions set forth below:

The operator shall monitor once every week.

The operator shall analyze and replace the caustic solution when the caustic strength drops below 0.4 lb/gal.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 407, 4-2-1982**]

[Devices subject to this condition : C3115]

D90.15 The operator shall periodically monitor the Perchloroethylene concentration during filling operations at the outlet of the first carbon canister according to the following specifications:

The operator shall use a Draeger tube or any AQMD approved unit to monitor the parameter.

The operator shall monitor once every start, middle and end of the filling cycle.

[RULE 1401, 7-10-1998]

[Devices subject to this condition : C2090, C3509]

D90.17 The operator shall periodically monitor the caustic strength of the scrubbing solution according to the following specifications:

The operator shall monitor once every week.

[**RULE 2005, 4-20-2001; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : C3752]

D90.20 The operator shall continuously monitor the H2S concentration in fuel gases before being burned in this device according to the following specifications:

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The operator shall comply with the terms and conditions set forth below:

The operator shall use Gas Chromatograph meeting the requirements of 40CFR60 Subpart J to monitor the parameter.

The operator shall also install and maintain a device to continuously record the parameter being monitored.

The operator may monitor the H2S concentration at a single location for fuel combustion devices, if monitoring at this location accurately represents the concentration of H2S in the fuel gas being burned in this device.

[**40CFR 60 Subpart J, 6-24-2008**]

[Devices subject to this condition : D471, D472, D473, D641, D643, D2198, D2199, D2207, D2208, D2216, D3031, D3054, D3530, D3695, D3778, D3973]

D90.21 The operator shall periodically monitor the hydrocarbon concentration at outlet of the carbon canister according to the following specifications:

The operator shall use a District approved Organic Vapor Analyzer (OVA) to monitor the parameter.

The operator shall monitor once every week using EPA Method 21.

The operator shall calibrate the instrument used to monitor the parameter in ppmv methane.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : C2187]

D90.22 The operator shall periodically monitor the hydrocarbon concentration at the outlet of the last carbon canister according to the following specifications:

The operator shall use a District approved Organic Vapor Analyzer (OVA) to monitor the parameter.

The operator shall monitor once every week.

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The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : C2153, C3977, C3978]

D90.23 The operator shall sample and analyze the total sulfur content of the natural gas burned in this turbine according to the following specifications:

The operator shall analyze once per calender quarter.

[**40CFR 60 Subpart GG, 2-24-2006**]

[Devices subject to this condition : D2198, D2207, D3053]

D90.25 The operator shall continuously monitor the opacity at the stack according to the following specifications:

The operator shall maintain and operate the opacity meter and record the readings as required pursuant to 40CFR60, Subpart J and 40CFR63, Subpart UUU at all times except during periods of required maintenance and malfunction of the opacity meter.

[**RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 401, 3-2-1984; 40CFR 60 Subpart J, 6-24-2008; 40CFR 63 Subpart UUU, 4-20-2006**]

[Devices subject to this condition : D203]

D90.26 The operator shall periodically monitor the H2S concentration in fuel gases before being burned in this device according to the following specifications:

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The operator shall comply with the terms and conditions set forth below:

The Alternative Monitoring Plan (AMP) approved by the United States Environmental Protection Agency (USEPA) on September 24, 2003 for the periodic monitoring and reporting of H2S concentration for the soil vapor stream to the thermal oxidizer.

In addition, the operator shall also comply with all other requirements of the AMP issued by the USEPA on September 24, 2003 for this thermal oxidizer.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with the requirements specified under this condition.

[**40CFR 60 Subpart A, 5-16-2007; 40CFR 60 Subpart J, 6-24-2008**]

[Devices subject to this condition : C3148]

D90.28 The operator shall periodically monitor the VOC concentration at the outlet of the final carbon canister according to the following specifications:

The operator shall monitor once every week when in use.

The operator shall utilize EPA Method 21.

The operator shall calibrate the instrument used to monitor the parameter in ppmv methane.

Alternately, the operator may use the District Grab Sample Method, as specified in Rule 1176, to measure the VOC concentration.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[**RULE 1176, 9-13-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; 40CFR 61 Subpart FF, 12-4-2003**]

[Devices subject to this condition : C1820, C3218]

D90.30 The operator shall periodically monitor the H2S concentration in fuel gases before being burned in this device according to the following specifications:

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CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

The Alternative Monitoring Plan (AMP) approved by the United States Environmental Protection Agency (USEPA) on January 6, 2005 for the periodic monitoring and reporting of H2S concentration for the vent gas from the No. 3 Caustic Plant to the thermal oxidizer.

In addition, the operator shall also comply with all other requirements of the AMP issued by the USEPA on January 6, 2005 for this thermal oxidizer.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with the requirements specified under this condition.

[**40CFR 60 Subpart A, 5-16-2007; 40CFR 60 Subpart J, 6-24-2008; CONSENT DECREE CIVIL NO. C 03-04650 CRB, 6-27-2005**]

[Devices subject to this condition : C3493]

D90.31 The operator shall continuously monitor the H2S concentration in fuel gases before being burned in this device according to the following specifications:

The operator shall use Gas Chromatograph meeting the requirements of 40CFR60 Subpart J to monitor the parameter.

The operator shall also install and maintain a device to continuously record the parameter being monitored.

The operator may monitor the H2S concentration at a single location for fuel combustion devices, if monitoring at this location accurately represents the concentration of H2S in the fuel gas being burned in this device.

[**40CFR 60 Subpart J, 6-24-2008; CONSENT DECREE CIVIL NO. C 03-04650 CRB, 6-27-2005**]

[Devices subject to this condition : D20, D453, D502, D504, C2158]

D90.33 The operator shall periodically monitor the VOC concentration at the outlet of the final carbon canister according to the following specifications:

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The operator shall comply with the terms and conditions set forth below:

The operator shall monitor once every four days using EPA Method 21.

The operator shall calibrate the instrument used to monitor the parameter in ppmv methane.

Alternately, the operator may use the District Grab Sample Method, as specified in Rule 1176, to measure the VOC concentration.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[**RULE 1176, 9-13-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; 40CFR 61 Subpart FF, 12-4-2003**]

[Devices subject to this condition : C1822]

D90.34 The operator shall monitor the throughput of this storage tank according to the following specifications:

The operator shall install and maintain an automatic tank level gauge (ATLG) and recorder to continuously measure and record the liquid surface level movement. For the purpose of this condition, continuous recording is defined as once per hour.

For cylindrical tanks, the throughput, in barrels, shall be calculated using the following equation: 0.14 x D x D x L, where D is the diameter of the tank in feet based on the tank strapping chart and L is the total vertical one-way liquid surface level travel in feet per month.

For non-cylindrical tanks, the throughput, in barrels, shall be calculated using an appropriate equation that utilizes the liquid surface level movement.

Records of throughput shall be retained for a period of five years and made available to the Executive Officer upon request.

[**RULE 1303(b)(2)-Offset, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D3774]

D90.35 The operator shall monitor the throughput of this device according to the following specifications:

The throughput shall be derived by using engineering calculations using parameters obtained from process records, purchase records, shipping invoices, manual tank level gauging, etc.

Records of throughput shall be retained for a period of five years and made available to the Executive Officer upon request.

[**RULE 1303(b)(2)-Offset, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : D1875, D1950, D2089, D2186, D3141, D3144, D3777]

D90.36 The operator shall periodically monitor the vapor pressure of the material stored in this storage tank according to the following specifications:

The operator shall determine the true vapor pressure by one of the following methods: 1) sample and test the materials stored, 2) derive the vapor pressure using engineering calculations, or 3) maintain on file a copy of the Material Safety Data Sheet (MSDS) of the material stored.

Records of material stored, and their MSDS if applicable, shall be retained for a period of five years and made available to the Executive Officer upon request.

[**RULE 1303(b)(2)-Offset, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997**]

[Devices subject to this condition : D4224]

D90.37 The operator shall periodically monitor the H2S concentration in fuel gases before being burned in this device according to the following specifications:

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The operator shall comply with the terms and conditions set forth below:

The Alternative Monitoring Plan (AMP) approved by the United States Environmental Protection Agency (USEPA) on September 24, 2003 for the periodic monitoring and reporting of H2S concentration for the CCRU feed stream and the CCRU vent streams to this heater.

In addition, the operator shall also comply with all other requirements of the AMP issued by the USEPA on September 24, 2003 for this heater.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with the requirements specified under this condition.

[**40CFR 60 Subpart A, 5-16-2007; 40CFR 60 Subpart J, 6-24-2008**]

[Devices subject to this condition : D471, D472, D473, D3031]

D90.39 The operator shall periodically monitor the H2S concentration in fuel gases before being burned in this device according to the following specifications:

The Alternative Monitoring Plan (AMP) approved by the United States Environmental Protection Agency (USEPA) on September 1, 2005 for the periodic monitoring and reporting of H2S concentration for the waste gas streams from the Effluent Treatment Plant to the thermal oxidizer.

In addition, the operator shall also comply with all other requirements of the AMP issued by the USEPA on September 1, 2005 for this thermal oxidizer.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with the requirements specified under this condition.

[**40CFR 60 Subpart A, 5-16-2007; 40CFR 60 Subpart J, 6-24-2008; CONSENT DECREE CIVIL NO. C 03-04650 CRB, 6-27-2005**]

[Devices subject to this condition : C2158]

D94.1 The operator shall install, maintain and operate a sampling line in the exhaust duct

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The operator shall comply with the terms and conditions set forth below:

The sampling line shall be constructed and operated upon approval by the AQMD.

[Devices subject to this condition : C2217]

D182.1 The operator shall test this equipment in accordance with the following specifications:

The operator shall conduct an inspection for visible emissions from all stacks and other emission points of this equipment whenever there is a public complaint of visible emissions, whenever visible emissions are observed, and during each filling operation of the catalyst additive vessel. The inspection during the filling operation shall be conducted during daylight hours.

If any visible emissions (not including condensed water vapor) are detected, the operator shall take corrective action(s) that eliminates the visible emissions within 24 hours and report the visible emissions as a potential deviation in accordance with the reporting requirements in Section K of this permit.

The operator shall keep records in accordance with the recordkeeping requirements in Section K of this permit and the following records:

1.) Stack or emission point identification;

2.) Description of any corrective actions taken to abate visible emissions; and

3.) Date and time visible emission was abated.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 401, 3-2-1984**]

[Devices subject to this condition : D3285, D3850, D3981, D3982]

D322.2 The operator shall perform annual inspection of the equipment and filter media for leaks, broken or torn filter media, and improperly installed filter media.

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The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 401, 3-2-1984**]

[Devices subject to this condition : C3864, C3983, C3984, C3985]

D322.3 The operator shall perform annual inspection of the equipment and filter media for leaks, broken or torn filter media, and improperly installed filter media.

[RULE 1158, 7-11-2008; **RULE 1301(b)(1), 12-7-1995; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 405, 2-7-1986**]

[Devices subject to this condition : C4101]

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The operator shall comply with the terms and conditions set forth below:

D323.1 The operator shall conduct an inspection for visible emissions from all stacks and other emission points of this equipment whenever there is a public complaint of visible emissions, whenever visible emissions are observed, and on an annual basis, at least, unless the equipment did not operate during the entire annual period. The routine annual inspection shall be conducted while the equipment is in operation and during daylight hours.

If any visible emissions (not including condensed water vapor) are detected that last more than three minutes in any one hour, the operator shall verify and certify within 24 hours that the equipment causing the emission and any associated air pollution control equipment are operating normally according to their design and standard procedures and under the same conditions under which compliance was achieved in the past, and either:

1). Take corrective action(s) that eliminates the visible emissions within 24 hours and report the visible emissions as a potential deviation in accordance with the reporting requirements in Section K of this permit; or

2). Have a CARB-certified smoke reader determine compliance with the opacity standard, using EPA Method 9 or the procedures in the CARB manual "Visible Emission Evaluation", within three business days and report any deviations to AQMD.

The operator shall keep the records in accordance with the recordkeeping requirements in Section K of this permit and the following records:

1). Stack or emission point identification;

2). Description of any corrective actions taken to abate visible emissions;

3). Date and time visible emission was abated; and

4). All visible emission observation records by operator or a certified smoke reader.

[**RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 401, 3-2-1984**]

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The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D166, D167, D168, D169, D170, D171, D172, D173, D174, D175, D176, D177, D178, D179, D180, D317, D318, D319, D320, D323, C326, C327, D1905, D1906, D1907, C3171, D3549, D3550, D3554, D3559, D4094, D4095, D4096, D4097]

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The operator shall comply with the terms and conditions set forth below:

D323.2 The operator shall conduct an inspection for visible emissions from all stacks and other emission points of this equipment whenever there is a public complaint of visible emissions, whenever visible emissions are observed, and on an semiannual basis, at least, unless the equipment did not operate during the entire semiannual period. The routine semiannual inspection shall be conducted while the equipment is in operation and during daylight hours.

If any visible emissions (not including condensed water vapor) are detected that last more than three minutes in any one hour, the operator shall verify and certify within 24 hours that the equipment causing the emission and any associated air pollution control equipment are operating normally according to their design and standard procedures and under the same conditions under which compliance was achieved in the past, and either:

1). Take corrective action(s) that eliminates the visible emissions within 24 hours and report the visible emissions as a potential deviation in accordance with the reporting requirements in Section K of this permit; or

2). Have a CARB-certified smoke reader determine compliance with the opacity standard, using EPA Method 9 or the procedures in the CARB manual "Visible Emission Evaluation", within three business days and report any deviations to AQMD.

The operator shall keep the records in accordance with the recordkeeping requirements in Section K of this permit and the following records:

1). Stack or emission point identification;

2). Description of any corrective actions taken to abate visible emissions;

3). Date and time visible emission was abated; and

4). All visible emission observation records by operator or a certified smoke reader.

[**RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 401, 3-2-1984**]

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The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D203, C1746, C1749, C1757, C1785, C3012]

D323.4 The operator shall conduct an inspection for visible emissions from all stacks and other emission points of this equipment whenever there is a public complaint of visible emissions, whenever visible emissions are observed, and on an monthly basis, at least, unless the equipment did not operate during the entire monthly period. The routine monthly inspection shall be conducted while the equipment is in operation and during daylight hours.

If any visible emissions (not including condensed water vapor) are detected that last more than three minutes in any one hour, the operator shall verify and certify within 24 hours that the equipment causing the emission and any associated air pollution control equipment are operating normally according to their design and standard procedures and under the same conditions under which compliance was achieved in the past, and either:

1). Take corrective action(s) that eliminates the visible emissions within 24 hours and report the visible emissions as a potential deviation in accordance with the reporting requirements in Section K of this permit; or

2). Have a CARB-certified smoke reader determine compliance with the opacity standard, using EPA Method 9 or the procedures in the CARB manual "Visible Emission Evaluation", within three business days and report any deviations to AQMD.

The operator shall keep the records in accordance with the recordkeeping requirements in Section K of this permit and the following records:

1). Stack or emission point identification;

2). Description of any corrective actions taken to abate visible emissions;

3). Date and time visible emission was abated; and

4). All visible emission observation records by operator or a certified smoke reader.

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The operator shall comply with the terms and conditions set forth below:

[**RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 401, 3-2-1984**]

[Devices subject to this condition : D322, C1904]

D328.1 The operator shall determine compliance with the CO emission limit(s) either: (a) conducting a source test at least once every five years using AQMD Method 100.1 or 10.1; or (b) conducting a test at least annually using a portable analyzer and AQMD-approved test method. The test shall be conducted when the equipment is operating under normal conditions to demonstrate compliance with the CO emission limit(s). The operator shall comply with all general testing, reporting, and recordkeeping requirements in Sections E and K of this permit.

[**RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 407, 4-2-1982**]

[Devices subject to this condition : D20, D453, D502, D504, D641, D643, D913, D929, D957]

D381.3 The operator shall conduct an inspection for visible emissions from all stacks and other emission points of this equipment whenever there is a public complaint of visible emissions, whenever visible emissions are observed, and on an annual basis, at least, unless the equipment did not operate during the entire annual period. The routine annual inspection shall be conducted while the equipment is in operation and during daylight hours. If any visible emissions (not including condensed water vapor) are detected, the operator shall take corrective action(s) that eliminates the visible emissions within 24 hours and report the visible emissions as a potential deviation in accordance with the reporting requirements in Section K of this permit.

The operator shall keep the records in accordance with the recordkeeping requirements in Section K of this permit and the following records:

1). Stack or emission point identification;

2). Description of any corrective actions taken to abate visible emissions; and

3). Date and time visible emission was abated.

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The operator shall comply with the terms and conditions set forth below:

[RULE 1158, 7-11-2008; **RULE 1301(b)(1), 12-7-1995; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 401, 3-2-1984**]

[Devices subject to this condition : C4101, C4102]

D381.4 The operator shall conduct an inspection for visible emissions from all stacks and other emission points of this equipment whenever there is a public complaint of visible emissions, whenever visible emissions are observed, and on an annual basis, at least, unless the equipment did not operate during the entire annual period. The routine annual inspection shall be conducted while the equipment is in operation and during daylight hours. If any visible emissions (not including condensed water vapor) are detected, the operator shall take corrective action(s) that eliminates the visible emissions within 24 hours and report the visible emissions as a potential deviation in accordance with the reporting requirements in Section K of this permit.

The operator shall keep the records in accordance with the recordkeeping requirements in Section K of this permit and the following records:

1). Stack or emission point identification;

2). Description of any corrective actions taken to abate visible emissions; and

3). Date and time visible emission was abated.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 401, 3-2-1984**]

[Devices subject to this condition : C4116]

D425.1 The operator shall have the existing NOx CEMS monitoring this device reevaluated by the District by submitting a CEMS application. If the CEMS is not re-certified within 90 days of start-up of this device, the facility permit holder shall calculate and report NOx emissions in accordance with Rule 2012, Appendix A, Chapter 2, Paragraph(B)(16) - Recertification Requirements.

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The operator shall comply with the terms and conditions set forth below:

[**RULE 2012, 5-6-2005**]

[Devices subject to this condition : D203]

E. Equipment Operation/Construction Requirements

E54.1 The operator is not required to vent this equipment to the following equipment if any of the requirements listed below are met:

Device ID: C3058 [SELECTIVE CATALYTIC REDUCTION, R-3600, DEPTH: 2 FT, CERAMIC HONEYCOMB TYPE]

Requirement number 1: During startups and shutdowns

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D3053]

E54.3 The operator is not required to vent this equipment to the following equipment if all of the requirements listed below are met:

Device ID: C2158 [OXIDIZER, REGENERATIVE, F-707]

Requirement number 1: whenever the RTO is shutdown during breakdown or maintenance

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D1254, D1257]

E54.7 The operator is not required to vent this equipment to the following equipment if any of the requirements listed below are met:

Device ID: C2210 [SELECTIVE CATALYTIC REDUCTION, REACTOR NO. 1-A, HITACHI, DEPTH: 16 FT 9 IN, PLATE HONEYCOMB TYPE]

Requirement number 1: During startups and shutdowns

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The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D2198]

E54.8 The operator is not required to vent this equipment to the following equipment if any of the requirements listed below are met:

Device ID: C2213 [SELECTIVE CATALYTIC REDUCTION, REACTOR NO. 2A, HITACHI, DEPTH: 16 FT 9 IN, PLATE HONEYCOMB TYPE]

Requirement number 1: During startups and shutdowns

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D2207]

E54.12 The operator is not required to vent this equipment to the following equipment if all of the requirements listed below are met:

Device ID: C1967 [SELECTIVE CATALYTIC REDUCTION, R-429, HITACHI ZOSEN, WITH HONEYCOMB NOXNON 700 CATALYST, 536.7 CU. FT. TOTAL]

Requirement number 1: The equipment is in either startup or shutdown mode

Requirement number 2: The SCR inlet temperature is less than 570 degrees F

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D471, D472, D473, D3031]

E54.13 The operator is not required to vent this equipment to the following equipment if all of the requirements listed below are met:

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The operator shall comply with the terms and conditions set forth below:

Device ID: C4200 [SELECTIVE CATALYTIC REDUCTION]

Device ID: C4201 [SELECTIVE CATALYTIC REDUCTION]

Requirement number 1: The equipment is experiencing a startup, shutdown or malfunction.

[**CONSENT DECREE CIVIL NO. C 03-04650 CRB, 6-27-2005**]

[Devices subject to this condition : D203]

E57.2 The operator shall vent this equipment to the carbon canisters, Devices C3167 or C3168 whenever the RTO and/or scrubbers are shutdown during breakdown or maintenance.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D1238, D1239, D1240, D1241, D1242, D1248, D1249, D1250]

E57.3 The operator shall vent this equipment to the carbon canisters, Devices C-3169 or C-3170 whenever the RTO is shutdown during breakdown or maintenance.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1253, D2162]

E57.4 The operator shall vent this equipment to the Scrubbers and RTO whenever it is operated as a DAF unit. Rule 1176, 40CFR 61 Subpart FF, and 40CFR 63 Subpart CC shall only apply when this equipment is operated as a DAF unit.

[**RULE 1176, 9-13-1996; 40CFR 61 Subpart FF, 12-4-2003; 40CFR 63 Subpart CC, 6-23-2003**]

[Devices subject to this condition : D1248, D1249, D1250]

E57.5 The operator shall vent this equipment to Baghouse K-5065 and Scrubber K-5060 whenever coke is being transported on this conveyor.

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The operator shall comply with the terms and conditions set forth below:

This conveyor shall not be operated unless Baghouse K-5065 and Scrubber K-5060 are in full use and have a valid permit to receive vent gases from this system

[RULE 1158, 7-11-2008; **RULE 1301(b)(1), 12-7-1995**]

[Devices subject to this condition : D4096]

E57.6 The operator shall vent this equipment to either one of the SCR reactors (C4200 or C4201) connected to the FCC whenever the FCC is in normal operation.

[**CONSENT DECREE CIVIL NO. C 03-04650 CRB, 6-27-2005**]

[Devices subject to this condition : D203]

E71.1 The operator shall not operate this equipment if the space velocity is greater than 10,800 reciprocal hours.

[Devices subject to this condition : C2217]

E71.3 The operator shall only inject aqueous ammonia into this equipment if the flue gas inlet temperature is at least 570 degrees F.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C1967]

E71.4 The operator shall not operate this equipment if more than two tank trucks are loaded at any one time.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D3109]

E71.5 The operator shall only inject ammonia into this equipment if the flue gas inlet temperature is at least 510 degrees F.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

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The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : C3533, C3696]

E71.6 The operator shall only operate this equipment if Heaters F-1330A/B and Boiler F-1300 are removed from service prior to startup.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D3530]

E71.7 The operator shall only operate this equipment using a minimum of ten (10) (out of 16 total) electrostatic precipitator (ESP) electrical grids energized in one (1) ESP and make the necessary operating adjustments to ensure compliance with the applicable emission limits of District Rules 404 and 405. Operating adjustments shall include changes to the voltage and/or amperage at the operational grids to maintain sufficient particulate capture efficiency.

[Devices subject to this condition : C1908, C1909]

E71.8 The operator shall only operate this equipment if existing No. 2 Resid Heater F-201 is removed from service prior to startup.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D3695]

E71.13 The operator shall only operate this equipment if all the vent gases or displaced vapors from the tank truck being loaded is vented to an air pollution control equipment which has been issued a permit by the Executive Officer.

[**RULE 2005, 4-20-2001**]

[Devices subject to this condition : D3750]

E71.17 The operator shall only operate this equipment if Heater F-4531 (D389) is removed from service prior to startup.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

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The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D3778]

E71.18 The operator shall only operate this equipment if it is connected to a vapor return or balance system.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D3777]

E71.19 The operator shall only inject aqueous ammonia into this equipment if the flue gas inlet temperature is at least 450 degrees Fahrenheit.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C3780]

E71.24 The operator shall only vent this equipment to the atmosphere during construction, maintenance, or repair of the absorber (C3825).

[**RULE 1303(a)(1)-BACT, 5-10-1996;** RULE 1401, 6-15-2001]

[Devices subject to this condition : C1857]

E71.25 The operator shall only vent this equipment to the absorber (C3825) during normal operation.

[**RULE 1303(a)(1)-BACT, 5-10-1996;** RULE 1401, 6-15-2001]

[Devices subject to this condition : C1857]

E71.27 The operator shall not use this equipment when all of the blowers K-101, K-102, K-201 and K-202 are operating simultaneously together. This equipment shall only be used as a spare unit.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D3835]

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The operator shall comply with the terms and conditions set forth below:

E71.28 The operator shall not use this equipment when all of the blowers K-701 and K-751 are operating simultaneously together. This equipment shall only be used as a spare unit.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D3836]

E71.44 The operator shall only operate this equipment if all the vapors displaced during a loading event of a marine vessel are controlled by any of the following: (1) internal vapor balancing; (2) compression loading; (3) using a marine vessel with an AQMD-approved onboard vapor control system; or (4) the use of an AQMD-approved third party marine vapor recovery and control system.

[**RULE 1142, 7-19-1991**]

[Devices subject to this condition : D3736, D3738, D3740]

E71.48 The operator shall only use this equipment for the storage of FCC Feed with a true vapor pressure of less than 3 psia at actual storage conditions. This vapor pressure limit shall not apply for the storage of crude oil. The purpose of this condition is to ensure that this equipment operates in such a manner that it complies with R1178.

[**RULE 1178, 4-7-2006**]

[Devices subject to this condition : D1454]

E71.49 The operator shall only use this equipment for the storage of crude oil with true vapor pressure of less than 9.0 psia at storage conditions.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1454]

E71.55 The operator shall only discharge dust collected in this equipment to Bulk Material Load/Unload Station D-5040A (Device No. D4097 in Process 2, System 3).

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The operator shall comply with the terms and conditions set forth below:

[RULE 1158, 7-11-2008; **RULE 1301(b)(1), 12-7-1995; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 405, 2-7-1986**]

[Devices subject to this condition : C4101]

E71.59 The operator shall only use this equipment for backup to any of the Compressors in Process 20, System 10 (D4211, D4212 & D4213) to ensure recovery of all vent gases that may go to the LSFO Flare Header under normal operating conditions. Under this condition, unless allowed under Rule 1118, no venting to a flare shall be allowed..

[**RULE 1118, 11-4-2005; RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D196]

E71.61 The operator shall only use this equipment for the storage of any of the following materials / commodities: Diesel Fuel, and Jet Fuel.

[RULE 1401, 3-4-2005]

[Devices subject to this condition : D4224]

E73.1 Notwithstanding the requirements of Section E conditions, the operator may, at his discretion, choose not to use or inject steam in the gas turbine if any of the following requirement(s) are met:

During startup and shutdown of the cogeneration trains.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D2198, D2207, D3053]

E73.2 Notwithstanding the requirements of Section E conditions, the operator may, at his discretion, choose not to use or inject ammonia in the turbine if any of the following requirement(s) are met:

During startup and shutdown of the cogeneration trains.

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The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D2198, D2207, D3053]

E73.3 Notwithstanding the requirements of Section E conditions, the operator may, at his discretion, choose not to use this air pollution control equipment if all of the following requirement(s) are met:

During maintenance or breakdown periods.

When the carbon adsorber systems, Devices C3167 or C3168 and C3169 or C3170, are in full operation.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C2158]

E73.4 Notwithstanding the requirements of Section E conditions, the operator may, at his discretion, choose not to use this air pollution control equipment if all of the following requirement(s) are met:

During maintenance or breakdown periods.

When the carbon adsorber systems, Devices C3167 or C3168 is in full operation.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C2159, C2160, C2161]

E73.6 Notwithstanding the requirements of Section E conditions, the operator may, at his discretion, choose not to use ammonia injection if:

The NOx emission limits are able to be met without ammonia injection.

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[Devices subject to this condition : C4200, C4201]

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The operator shall comply with the terms and conditions set forth below:

E73.7 Notwithstanding the requirements of Section E conditions, the operator is not required to use both Isomax Flare Gas Recovery No. 3 compressors concurrently if:

The load on the Isomax flare gas recovery system is not sufficient to require both compressors to be online.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D4205, D4206]

E73.8 Notwithstanding the requirements of Section E conditions, the operator is not required to use all three Refinery Blowdown Gas Recovery System compressors concurrently if:

The load on the Refinery Blowdown Gas Recovery System is not sufficient to require all compressors to be online.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D4211, D4212, D4213]

E73.9 Notwithstanding the requirements of Section E conditions, the operator may, at his discretion, choose not to use all the compressor and eductors in Process 20, System 4 (D1753/D1754) and Process 20, Systems 28/29/30 (D3762, D3766 and D3770) simultaneously if:

The unit(s) being operated has (have) sufficient capacity to recover all vent gases that may go to the Isomax Flare (C1749) or the Coker Flare (C1785) under normal operating conditions

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D3762, D3766, D3770]

E102.1 The operator shall discharge dust collected in this equipment only into closed containers.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 401, 3-2-1984**]

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The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : C1908, C1909]

E118.1 The operator shall ensure that all openings to the atmosphere on the tank and on the tank truck shall be closed during a gasoline transfer to the storage tank.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1875]

E128.1 The operator shall keep all spent carbon in a tightly covered container which shall remain closed except when it is being transferred into or out of the container.

[**RULE 1303(a)(1)-BACT, 5-10-1996;** RULE 1303(a)(1)-BACT, 12-6-2002]

[Devices subject to this condition : C1820, C1822, C2090, C3167, C3168, C3169, C3170, C3218, C3509]

E129.1 The operator shall only dispose liquid waste from this equipment to a spent caustic treatment system or an acceptable disposal site.

[**RULE 2005, 4-20-2001**]

[Devices subject to this condition : C3752, C4346]

E129.2 The operator shall only dispose liquid waste from this equipment to a spent caustic treatment system.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C3964]

E153.1 The operator shall change over the carbon in the adsorber whenever breakthrough occurs.

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The operator shall comply with the terms and conditions set forth below:

For the purpose of this condition, breakthrough occurs when the hydrocarbon monitor reading indicates a concentration of 500 ppmv at the outlet of the carbon canister unless control efficiency of VOC is 95 percent or over. Control efficiency shall be calculated as [1 - (exit concentration/inlet concentration)] x 100.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C3142, C3145]

E153.2 The operator shall change over the carbon in the adsorber whenever breakthrough occurs.

For the purpose of this condition, breakthrough occurs when the hydrocarbon monitor reading indicates a concentration of 100 ppmv at the outlet of the first carbon canister (PERC reading). On an annual basis, without regards to whether breakthrough has occurred, Chevron shall remove the first carbon canister, rotate the second canister in series to first, and put in a new second carbon canister.

[RULE 1401, 7-10-1998]

[Devices subject to this condition : C2090]

E153.3 The operator shall change over the carbon in the adsorber whenever breakthrough occurs.

For the purpose of this condition, breakthrough occurs when the hydrocarbon monitor reading indicates a concentration of 100 ppmv at the outlet of the first carbon canister (PERC reading). Every two years, without regards to whether breakthrough has occurred, Chevron shall remove the first carbon canister, rotate the second canister in series to first, and put in a new second carbon canister.

[RULE 1401, 7-10-1998]

[Devices subject to this condition : C3509]

E153.4 The operator shall change over the carbon in the adsorber whenever breakthrough occurs.

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The operator shall comply with the terms and conditions set forth below:

For the purpose of this condition, breakthrough occurs when the EPA Method 21 measurement or the District Grab Sample Method analytical result indicates a VOC concentration of 500 ppmv at the outlet of the carbon canister.

[**RULE 1176, 9-13-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; 40CFR 61 Subpart FF, 12-4-2003**]

[Devices subject to this condition : C1820, C1822, C3167, C3168, C3169, C3170, C3218]

E153.6 The operator shall change over the carbon in the adsorber whenever breakthrough occurs.

For the purpose of this condition, breakthrough occurs when the hydrocarbon monitor reading indicates a concentration of 500 ppmv at the outlet of each carbon canister unless the overall control efficiency of hydrocarbon is 95 percent or over. Control efficiency shall be calculated as [1 - (exit concentration/inlet concentration)] x 100.

[**RULE 1176, 9-13-1996; RULE 1303(a)(1)-BACT, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; 40CFR 61 Subpart FF, 12-4-2003**]

[Devices subject to this condition : C2187]

E153.8 The operator shall change over the carbon in the adsorber whenever breakthrough occurs.

For the purpose of this condition, breakthrough occurs when the hydrocarbon monitor reading indicates a concentration of 500 ppmv at the outlet of the carbon canister unless control efficiency of hydrocarbon is 95 percent or over, or of benzene is 98 percent or over. Control efficiency shall be calculated as [1 - (exit concentration/inlet concentration)] x 100.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C2153, C3977, C3978]

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The operator shall comply with the terms and conditions set forth below:

E191.1 The operator shall vent emissions from all transfers of catalyst (dust generated) to equipment number D323 (Catalyst Fines Vessel, V-318), using a water bath.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D317, D318, D319, D320]

E193.2 The operator shall operate and maintain this equipment according to the following specifications:

The operator shall comply with all applicable requirements specified in Subpart A of the 40CFR60 and 40CFR63.

[**40CFR 60 Subpart A, 5-16-2007; 40CFR 63 Subpart A, 5-16-2007**]

[Devices subject to this condition : C1749, C1785]

E193.4 The operator shall construct, operate, and maintain this equipment according to the following specifications:

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The operator shall comply with the terms and conditions set forth below:

Full operation of this equipment and the venting of this equipment to a vapor recovery system or flare shall only be done during upset condition, emergency relief, startup, shutdown or malfunction of the absorber C-200 (D790), the amine regenerator column C-220 (D3924) or the Sulfur Recovery Units.

When operating under standby mode without venting to a vapor recovery system or flare, the caustic solution recirculation rate to the scrubber shall not be less than 80 gallons per minute. At full operation, this caustic solution recirculation rate shall not be less than 600 gallons per minute. A flow measuring device shall be installed and used to measure the caustic solution recirculation rate to the scrubber. The operator shall monitor and record once a day.

The pH of the caustic solution recirculated to the scrubber during any operation shall be measured and recorded at least once a day and shall not be less than 9.0 .

Records to show compliance with the above requirements, incl. information on the events that require full operation of the equipt., duration of operation (in hrs), the calculated total vol. (scf) of relief gas vented to the scrubber, the est. ave. H2S conc. (in ppmv) in and out of the scrubber, and the periods when the scrubber is out of service for maintenance shall be maintained and kept for at least five years, and shall be made available to District authorized personnel upon request.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C3964]

E204.1 The operator shall tag the components according to the following specifications:

All new valves greater than 2-inch size and major components in VOC service as defined by Rule 1173, except those specifically exempted by Rule 1173, shall be distinctly identified from other components through their tag numbers (e.g. numbers ending in the letter "N"), and shall be noted in the records.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D3011]

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The operator shall comply with the terms and conditions set forth below:

E223.1 The operator shall install and maintain an interlock control to stop the operation of this equipment if the flame is out.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C2158]

E224.2 The operator shall replace the scrubbing caustic solution when the caustic concentration drops below 0.4 lb/gal.

[**RULE 2005, 4-20-2001**]

[Devices subject to this condition : C3752]

E336.1 The operator shall vent the vent gases from this equipment as follows:

All vent gases under normal operating conditions shall be directed to the coker blowdown system (Process 2, System 5) or/and refinery blowdown system (Process 20, System 10).

This equipment shall not be operated unless the above blowdown system(s) is in full use and has a valid permit to receive vent gases from this equipment.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D2220]

E336.2 The operator shall vent the vent gases from this equipment as follows:

All vent gases under normal operating conditions shall be directed to alkylation plant vapor recovery system (Process 8, System 9).

This equipment shall not be operated unless the alkylation unit compressor is in full use and has a valid permit to receive vent gases from this equipment.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

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The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D1972]

E336.3 The operator shall vent the vent gases from this equipment as follows:

All vent gases under normal operating conditions from the storage tank and water draw vessel shall be directed to the blowdown vapor recovery system (Process 20, System(s) 4, 28, 29, 30 & 37).

This equipment shall not be operated unless the vapor recovery system is in full use and has a valid permit to receive vent gases from this equipment.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D3011, D3774]

E336.4 The operator shall vent the vent gases from this equipment as follows:

All emergency vent gases from the storage tank and water draw vessel shall be directed to the blowdown vapor recovery system (Process 20, System(s) 4, 28, 29, 30 & 37) and/or to the flare (Process 20, System(s) 12 & 31) except the two PRV set at 75 psig that vent to the atmosphere.

This equipment shall not be operated unless the vapor recovery system is in full use and has a valid permit to receive vent gases from this equipment.

This equipment shall not be operated unless the flare is in full use and has a valid permit to receive vent gases from this equipment.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D3774]

E336.7 The operator shall vent the vent gases from this equipment as follows:

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The operator shall comply with the terms and conditions set forth below:

All emergency vent gases from the storage tank and water draw vessel shall be directed to the blowdown vapor recovery system (Process 20, System(s) 4, 28, 29, 30 & 37) and/or to the flare (Process 20, System(s) 12 & 31) except two PRV set at 120 psig that vent to the atmosphere.

This equipment shall not be operated unless the vapor recovery system is in full use and has a valid permit to receive vent gases from this equipment.

This equipment shall not be operated unless the flare is in full use and has a valid permit to receive vent gases from this equipment.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : D3011]

E336.14 The operator shall vent the vent gases from this equipment as follows:

All blowdown gases from this coke drum shall be directed to the Coker Blowdown System (Process 2, System 5) if the pressure inside the coke drum is greater than or equal to 2 psig.

This equipment shall not be operated unless the Coker Blowdown System (Process 2, System 5) is in full use and has a valid permit to receive vent gases from this equipment.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D141, D142, D143, D144, D145, D146]

E336.16 The operator shall vent the vent gases from this equipment as follows:

All vent gases under normal operating conditions shall be directed to the Tail Gas Treatment Unit No. 73 Incinerator (Process 13, System 12).

This process/system shall not be operated unless the TGTU Incinerator is in full use and has a valid permit to receive vent gases from this system.

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The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D4333]

E440.9 The operator shall operate and maintain this equipment according to the following specifications:

The operator shall not use the slotted guidepole without a float and its wiper when the commodity being stored in this equipment has a vapor pressure greater than or equal to 0.5 psia at storage conditions.
The operator shall notify the primary SCAQMD inspector for the refinery anytime that the pole float is inserted into or removed from the slotted guidepole. The notification shall be made within 5 days of each insertion or removal of the pole float and shall include the basis for the insertion or removal of the pole float.

[**RULE 463, 5-6-2005**]

[Devices subject to this condition : D1454]

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The operator shall comply with the terms and conditions set forth below:

E440.10 The operator shall operate and maintain this equipment according to the following specifications:

The sliding cover shall be in place over the slotted-guidepole opening through the floating roof at all times except when the sliding cover must be removed for access.
The deck fitting shall be visually inspected for the slotted guidepole at least once every 10 years and each time the vessel is emptied and degassed. If the slotted guidepole deck fitting or control devices have defects, or if a gap of more than 0.32 centimeters (1/8 inch) exists between any gasket required for control of the slotted guidepole deck fitting and any surface that is intended to seal, such items shall be repaired before filling or refilling the storage vessel with regulated material.
Tanks taken out of hydrocarbon service, for any reason, do not have to have any slotted-guidepole controls in place during the time they are out of service.

[**40CFR 60 Subpart Ka, 5-5-1989**]

[Devices subject to this condition : D1454]

G. CEQA Requirements

G292.1 The operator shall comply with all applicable mitigation measures stipulated in the "Statement of Findings, Statement of Overriding Considerations, and Mitigation Monitoring Plan" document which is part of the AQMD Certified Final Environmental Impact Report dated 09-may-1995 for this facility.

[CA PRC CEQA, 11-23-1970]

[Devices subject to this condition : D3011]

G292.2 The operator shall comply with all applicable mitigation measures stipulated in the "Statement of Findings, Statement of Overriding Considerations, and Mitigation Monitoring Plan" document which is part of the AQMD Certified Final Environmental Impact Report dated 05/09/2008 for this facility.

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The operator shall comply with the terms and conditions set forth below:

[CA PRC CEQA, 11-23-1970]

[Devices subject to this condition : D4235]

H. Applicable Rules

H23.1 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
Benzene	40CFR61, SUBPART	FF

[**40CFR 61 Subpart FF, 12-4-2003**]

[Devices subject to this condition : D1237, D1364, D1380, D1381, D2151, D3141, D3144]

H23.2 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
H2S	40CFR60, SUBPART	J

[**40CFR 60 Subpart J, 6-24-2008**]

[Devices subject to this condition : D471, D472, D473, D641, D643, D3031, C3148, D3778, D3973, C4116]

H23.3 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	1173

[**RULE 1173, 5-13-1994;** RULE 1173, 2-6-2009]

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The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D3576, D3588, D3610, D3631, D3635, D3640, D3642, D3644, D3645, D3646, D3654, D3655, D3656, D3657, D3659, D3660, D3663, D3671, D3672, D3673, D3678, D3681, D3687, D3688, D3691, D3694, D4086, D4087, D4088, D4310, D4352]

H23.4 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	1176

[**RULE 1176, 9-13-1996**]

[Devices subject to this condition : D1220, D1221, D1223, D1224, D1225, D1228, D1229, D1231, D1238, D1239, D1240, D1241, D1242, D1243, D1244, D1245, D1246, D1247, D1248, D1249, D1250, D1251, D1252, D1253, D1260, D2163, D3712, D3724, D3834]

H23.6 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
PM	District Rule	1158

[RULE 1158, 7-11-2008]

[Devices subject to this condition : D158]

H23.8 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
Benzene	40CFR61, SUBPART	FF
VOC	District Rule	1149

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The operator shall comply with the terms and conditions set forth below:

[RULE 1149, 5-2-2008; **40CFR 61 Subpart FF, 12-4-2003**]

[Devices subject to this condition : D2186]

H23.12 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	40CFR60, SUBPART	Ka

[**40CFR 60 Subpart Ka, 5-5-1989**]

[Devices subject to this condition : D1454]

H23.19 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	1173
VOC	40CFR60, SUBPART	GGG

[**RULE 1173, 5-13-1994;** RULE 1173, 2-6-2009; **40CFR 60 Subpart GGG, 6-2-2008**]

[Devices subject to this condition : D196, D237, D633, D1047, D1048, D1049, D1054, D1929, D1930, D1981, D2042, D3522, D3527, D3577, D3579, D3580, D3581, D3583, D3585, D3587, D3613, D3622, D3634, D3636, D3637, D3638, D3639, D3675, D3679, D3686, D3726, D3803, D3921, D3969, D4085, D4107, D4302, D4303, D4304]

H23.20 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
H2S	40CFR60, SUBPART	J

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The operator shall comply with the terms and conditions set forth below:

CO	District Rule	218

[**RULE 218, 8-7-1981; RULE 218, 5-14-1999; 40CFR 60 Subpart J, 6-24-2008**]

[Devices subject to this condition : D3530, D3695]

H23.21 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	465
Sulfur compounds	District Rule	465

[**RULE 465, 8-13-1999**]

[Devices subject to this condition : D3183, D3184, D3185, D3186, D3238, D3239, D3240, D3241, D3242, D3243, D3702, D3703, D4091, D4220]

H23.24 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	40CFR60, SUBPART	Kb

[**40CFR 60 Subpart Kb, 10-15-2003**]

[Devices subject to this condition : D4224, D4235]

H23.26 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
H2S	40CFR60, SUBPART	J
NOX	40CFR60, SUBPART	Db

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The operator shall comply with the terms and conditions set forth below:

[**40CFR 60 Subpart Db, 11-16-2006; 40CFR 60 Subpart J, 6-24-2008**]

[Devices subject to this condition : D2199, D2208, D2216, D3054]

H23.27 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
CO	District Rule	218

[**RULE 218, 8-7-1981; RULE 218, 5-14-1999**]

[Devices subject to this condition : D2198, D2207, D3053]

H23.28 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
H2S	40CFR60, SUBPART	J
Sulfur compounds	40CFR60, SUBPART	GG

[**40CFR 60 Subpart GG, 2-24-2006; 40CFR 60 Subpart J, 6-24-2008**]

[Devices subject to this condition : D2198, D2207]

H23.40 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
PM10	District Rule	1105.1
NH3	District Rule	1105.1

[**RULE 1105.1, 11-7-2003**]

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The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D203]

H23.42 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
CO	40CFR60, SUBPART	J
PM	40CFR60, SUBPART	J
Visible Emissions	40CFR60, SUBPART	J
CO	40CFR63, SUBPART	UUU
PM	40CFR63, SUBPART	UUU
Visible Emissions	40CFR63, SUBPART	UUU

[**40CFR 60 Subpart J, 6-24-2008; 40CFR 63 Subpart UUU, 4-20-2006**]

[Devices subject to this condition : D203]

H23.44 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
H2S	40CFR60, SUBPART	J

[**40CFR 60 Subpart J, 6-24-2008; CONSENT DECREE CIVIL NO. C 03-04650 CRB, 6-27-2005**]

[Devices subject to this condition : D20, D453, D502, D504, C1746, C1757, C2158, C3012, C3493]

H23.46 This equipment is subject to the applicable requirements of the following rules or regulations:

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The operator shall comply with the terms and conditions set forth below:

Contaminant	Rule	Rule/Subpart
SOX	District Rule	1118

[**RULE 1118, 11-4-2005**]

[Devices subject to this condition : C1746, C1749, C1757, C1785, C3012, C4116]

H23.47 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	1173
VOC	40CFR60, SUBPART	GGGa

[**RULE 1173, 5-13-1994;** RULE 1173, 2-6-2009; **40CFR 60 Subpart GGGa, 6-2-2008**]

[Devices subject to this condition : D3261, D4205, D4206, D4208, D4211, D4212, D4213, D4300]

I. Administrative

I1.1 The operator shall comply with all the requirements of the condition and compliance schedule as specified in the variance case no. 831-343, issued on July 22, 2008, in accordance with the Findings and Decisions of the Hearing Board or as subsequently modified by the Hearing Board. The operator shall submit progress reports at least semi-annually, or more frequently if specified in the Findings and Decisions. The progress reports shall contain dates for achieving activities, milestones or compliance required in the schedule of compliance and dates when such activities, milestones or compliance were achieved; and an explanation of why any dates in the schedule of compliance were not, or will not be met, and any preventative or corrective measures adopted.

The variance (or Order for Abatement) referenced in this condition does not affect federal or citizen enforceability of the underlying SIP approved rules for which the applicant is receiving the variance (or Order for Abatement).

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The operator shall comply with the terms and conditions set forth below:

[**RULE 3004(a)(10)(C), 12-12-1997**]

[Devices subject to this condition : C1746, C1749, C1757, C1785, C3012]

I30.1 In accordance with Rule 3002(a)(3), the permit for this equipment is being issued as a non-Title V permit.

The facility permit holder shall file an application for a Title V permit revision for this equipment within 90 days of the issuance of the facility's initial Title V permit.

[**RULE 3002, 11-14-1997**]

[Devices subject to this condition : C1749, D4300]

I331.1 The conditions and requirements for this device in Section H shall take effect, and shall supersede those in Section D, when the modifications authorized in Section H are completed. The operator shall notify the AQMD when the modifications are completed.

[**RULE 202, 5-7-1976**]

[Devices subject to this condition : D20, D453]

J. Rule 461

J109.1 The operator shall use, except for diesel transfer, the phase I vapor recovery system in full operation whenever this equipment is in use. This system shall be installed, operated and maintained to meet all CARB certification requirements.

[RULE 461, 3-7-2008]

[Devices subject to this condition : D1871]

J110.1 The operator shall use, except for diesel transfer, the phase II vapor recovery system in full operation whenever gasoline from this equipment is dispensed to motor vehicles as defined in Rule 461. This system shall be installed, operated and maintained to meet all CARB certification requirements.

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The operator shall comply with the terms and conditions set forth below:

[RULE 461, 3-7-2008]

[Devices subject to this condition : D4270]

J119.1 A CARB certified pressure/vacuum relief valve shall be installed on the tank vent stack and shall be set as specified in its CARB certification.

[RULE 461, 3-7-2008]

[Devices subject to this condition : D1875]

J123.1 The operator shall not dispense fuel from this equipment into motor vehicles.

[RULE 461, 3-7-2008]

[Devices subject to this condition : D1875]

J373.2 The operator shall comply with the following gasoline transfer and dispensing requirements:

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The operator shall comply with the terms and conditions set forth below:

Except for diesel transfers, Phase II vapor recovery systems shall be in full operation whenever fuel is being transferred into motor vehicles, as defined in Rule 461.

The District at its discretion may wish to witness the installation and/or performance testing of the Healy Phase II EVR System not including ISD. At least seventy-two (72) hours prior to the installation and performance testing of the Healy Phase II EVR System not including ISD, the applicant shall notify the AQMD at telephone number (866) 770-9140.

A leak rate test of drop tube overfill prevention device and drain valve shall be conducted to quantify the pressure integrity of the drop tube overfill prevention device and the pressure integrity of the spill container drain valve. The test shall be conducted as a performance test and as a reverification test. The test shall be conducted in accordance with the most recent version of test procedure TP-201.1D.

The Phase II vapor recovery system shall be installed, operated, and maintained such that the maximum allowable pressure through the riser, and underground piping does not exceed the dynamic back pressure described by the California Air Resources Board executive order by which the system was certified:

Nitrogen Flowrates ---------- Dynamic Back Pressure

(cfh) ---------- (inches of water)

60 ---------- 0.50

Dynamic back pressure tests shall be conducted to determine the Phase II system vapor recovery back pressures. The tests shall be conducted in accordance with CARB's most recent version of test procedure TP-201.4, Methodology 4 and 6; as a performance test. This test shall be a one-time test and the results kept permanently on site.

A static pressure performance test for the Healy Clean Air Separator using both the vacuum decay procedure and the positive pressure procedure shall be

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The operator shall comply with the terms and conditions set forth below:

conducted to quantify the vapor tightness of the Healy Clean Air Separator tank pressure management system. These tests shall be conducted in accordance with Exhibit 4 of CARB Executive Order VR-201-G as a performance test and as a reverification test.

A vapor to liquid volume ratio test shall be conducted to quantify the vapor to liquid (v/l) volumetric ratio of the Healy Clean Air Separator System. The test shall be conducted in accordance with Exhibit 5 of CARB Executive Order VR-201-G as a performance test and as a reverification test.

A nozzle bag test shall be conducted on the Healy Phase II EVR nozzles to verify the integrity of the vapor valve. The test shall be conducted on any newly installed or replaced Healy Phase II EVR nozzles and in accordance with Exhibit 7 of CARB Executive Order VR-201-G.

Unless AQMD Rule 461 requires a more frequent testing or inspection schedule, the owner/operator shall be responsible to perform the scheduled weekly, quarterly, and annual inspections as outlined in the ARB approved installation, operation, and maintenance manual for the Healy Phase II EVR systems, as well as, all the required vapor recovery system tests as per the current and appropriate ARB executive order.

A CARB certified Phase II enhanced vapor recovery system shall be fully permitted, installed, and tested by October 1, 2008. Failure to achieve this condition by October 1, 2008, shall result in the owner/operator to file a District approved compliance plan outlining the increments of progress towards completing the installation of a CARB certified Phase II enhanced vapor recovery system by April 1, 2009.

Results of the tests required above shall be submitted to the AQMD, Office of Engineering and Compliance, within seventy-two (72) hours of the test.

[RULE 461, 3-7-2008]

[Devices subject to this condition : D4270]

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CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

J373.3 The operator shall comply with the following gasoline transfer and dispensing requirements:

Except for diesel transfers, Phase I vapor recovery systems shall be in full operation whenever fuel is being transferred into storage tanks.

At least seventy-two (72) hours prior to back-filling any underground storage tank or piping, the AQMD shall be notified by e-mail at r461backfill@aqmd.gov or by facsimile at telephone number (909) 396-3606. Such notification shall include the name of the owner or operator; the name of the contractors; the location of the facility; and the scheduled start and completion dates of the back-filling procedure. The back-filling procedure shall not commence until inspected by a District representative.

A leak rate and cracking pressure test of pressure/vacuum relief vent valves shall be conducted within ten days (10) after the start of operation of the Phil-Tite Phase I EVR equipment and at least once every three (3) years thereafter to determine the pressure and vacuum at which the pressure/vacuum vent valve actuates, and to determine the volumetric leak rate at a given pressure. The test shall be conducted in accordance with the most recent version of test procedure TP-201.1E.

A static torque test of Rotatable Phase I Adaptors shall be conducted to quantify the amount of static torque required to start the rotation of the Rotatable Phase I Adaptors. The test shall be conducted in accordance with the most recent version of test procedure TP-201.1B as a performance test and as a reverification test.

Results of the tests required above shall be submitted to the AQMD, Office of Engineering and Compliance, within seventy two (72) hours of the test.

[RULE 461, 3-7-2008]

[Devices subject to this condition : D1871]

J373.5 The operator shall comply with the following gasoline transfer and dispensing requirements:

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CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

All permit conditions applicable to the equipment described in the previous permit to operate N16884 shall remain in effect until the new or modified equipment is constructed and operated as described in this new permit. This permit to construct/operate shall become invalid if the modification as described in the equipment description has not been completed within one year from the issue date.

If the modification has not been completed within one year from the issue date of the permit, a written request shall be submitted to the AQMD (Attention: Randy Matsuyama) to reinstate the previously inactivated permit to operate. A new application shall be filed if there are plans to continue with the modification. Furthermore, this condition does not allow any time extensions to any modifications required by the California Air Resources Board or AQMD.

All Phase I and Phase II vapor recovery equipment at this facility shall be installed, operated and maintained to meet all California Air Resources Board certification requirements.

New equipment installations and subsequent service and repairs for any certified component for which this permit was issued, shall only be performed by a currently certified person who has successfully completed the manufacturer's training course and appropriate International Code Council (ICC) certification. Completion of any AQMD training course is not a substitute for this requirement. Proof of successful completion of any manufacturer training course shall be with the manufacturer.

A static pressure leak decay test shall be conducted to demonstrate that the storage tanks, the remote and/or nozzle vapor recovery check valves, associated vapor return piping and fittings are free from vapor leaks. The test shall be conducted in accordance with CARB's most recent version of test procedure TP-201.3 as a performance test and as a reverification test. Results shall be submitted to the AQMD, Office of Engineering and Compliance, within seventy-two (72) hours of test.

The static pressure leak decay test TP-201.3, shall be conducted in accordance with Exhibit 8 of CARB Executive Order VR-201-G. Verification of completing

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The operator shall comply with the terms and conditions set forth below:

each step as outlined shall be documented by submitting a copy of Exhibit 8 to the AQMD, Office of Engineering and Compliance within seventy-two (72) hours of test.

If the owner/operator plans to permanently cease all gasoline dispensing operations before April 1, 2009, a compliance plan shall be filed declaring to irrevocably surrender their permit to operate.

The AQMD shall be notified by e-mail at r461testing@aqmd.gov or by facsimile at telephone number (909) 396-3606 at least seventy-two (72) hours prior to any of the above mentioned testing requirements. Such notification shall include the name of the owner or operator; the name of the contractor; the location of the facility; and the scheduled start and completion dates of the tests to be performed.

The testing for the above mentioned tests shall be conducted in accordance with the most recent Rule 461 amendment or CARB executive order requirements, whichever is more stringent.

Should the facility dispense more than 600,000 gallons of gasoline per calendar year and if the facility undergoes a major modification as defined by CARB's Advisory Letter Number 336, "enhanced vapor recovery implementation update" dated April 15, 2005; the operator shall immediately cease all gasoline dispensing operations and file an application for a new permit to construct/operate to install a CARB Certified ISD System.

Gasoline dispensing operations shall not resume until the ISD System has been granted a permit to construct/operate and has been fully installed, tested, and operative.

Should the facility dispense more than 600,000 gallons of gasoline in any calendar year and if the facility does not undergo a major modification as defined by CARB's Advisory Letter Number 336, "enhanced vapor recovery implementation update" dated April 15, 2005; the operator shall file an application for a new permit to construct/operate to install a CARB Certified ISD System.

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SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

The ISD System shall be fully installed, tested, and operative based on the following table:

Gasoline Throughput per Calendar Year ----------Date

Greater than 1.8 million gallons ---------- September 1, 2009

Between 600,000 and 1.8 million gallons ---------- September 1, 2010

[RULE 461, 3-7-2008]

[Devices subject to this condition : D1871, D4270]

K. Record Keeping/Reporting

K40.2 The operator shall provide to the District a source test report in accordance with the following specifications:

Emission data shall be expressed in terms of mass rate (lbs/hr). In addition, solid PM emissions, if required to be tested, shall also be reported in terms of grains per DSCF.

Source test results shall be submitted to the District no later than 60 days after the source test was conducted.

Source test results shall also include fuel gas usage and HHV under which the test was conducted.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D20, D453]

K40.3 The operator shall provide to the District a source test report in accordance with the following specifications:

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CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Source test results shall be submitted to the District no later than 60 days after the source test was conducted.

Emission data shall be expressed in terms of mass rate (lbs/hr). In addition, solid PM emissions, if required to be tested, shall also be reported in terms of grains per DSCF.

All exhaust flow rate shall be expressed in terms of dry standard cubic feet per minute (DSCFM) and dry actual cubic feet per minute (DACFM).

All moisture concentration shall be expressed in terms of percent corrected to 3 percent oxygen.

Source test results shall also include conditions, including fuel flow, under which the test was conducted.

Emission data shall be expressed in terms of concentration (ppmv), corrected to 3 percent oxygen, dry basis.

Emission data shall also be expressed in terms of lbs pollutant/MM cu.ft. of fuel gas.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D502, D504]

K40.4 The operator shall provide to the District a source test report in accordance with the following specifications:

Source test results shall be submitted to the District no later than 60 days after the source test was conducted.

The source test shall contain the information specified by condition D29.10.

[**RULE 1105.1, 11-7-2003;** RULE 1303, 12-6-2002]

[Devices subject to this condition : D203]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

K67.2 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Daily NOX emissions at the stack in PPMV at 15 percent oxygen on a dry basis and in pounds per day

Daily fuel gas usage

Daily ammonia usage

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 2012, 5-6-2005**]

[Devices subject to this condition : D2198, D2199, D2207, D2208, D3053]

K67.4 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Daily inspection and maintenance of all the valves and pumps at the facility.

[RULE 1401, 6-15-2001]

[Devices subject to this condition : C1857]

K67.19 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Concentration of caustic liquid to the scrubber inlet.

Records shall be kept and maintained for at least five years, and shall be made available to the Executive Officer or his authorized representative upon request.

[**RULE 2005, 4-20-2001**]

[Devices subject to this condition : C3752]

K67.20 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

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CHEVRON PRODUCTS CO.

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The operator shall comply with the terms and conditions set forth below:

Tons of sulfur loaded into tank trucks per month.

Records shall be kept and maintained for a least five years, and shall be made available to the Executive Officer or his authorized representative upon request.

[**RULE 2011, 5-6-2005**]

[Devices subject to this condition : D3750]

K67.22 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

The amount and kind of catalyst additive(s) supplied to the process/FCCU from this equipment on a daily basis.

Daily performance on the control of NOx and/or SOx emissions from the process resulting from the use of NOx and SOx Reduction catalyst additive(s) supplied from this equipment. This information shall be submitted to the District within 15 days from the end of each month catalyst additive was used in the FCCU.

Records shall be maintained and kept on file for at least two years, and shall be made available to the Executive Officer or his authorized representative upon request. Once the Title V permit is issued, records shall be maintained for five years.

[**RULE 1303(b)(2)-Offset, 5-10-1996; RULE 2011, 5-6-2005; RULE 2012, 5-6-2005**]

[Devices subject to this condition : D3285, D3850, D3981, D3982]

K67.23 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

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CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Product stored and duration of storage

Tank throughput in barrels per month.

Records shall be kept and maintained for at least two years, and shall be made available to the Executive Officer or his authorized representative upon request. Once the Title V permit is issued, records shall be maintained for five years.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D3774]

K67.24 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Calibration data on the NH3 to NOx injection ratio continuous monitoring system.

Duration of startup and shutdown.

Ammonia injected to emitted NOx mole ratio.

NH3 emission in ppmv at 3 percent oxygen, dry basis, 3-hour ave.

Records shall be kept and maintained for at least two years, and shall be made available to the Executive Officer or his authorized representative upon request. Once the Title V permit is issued, records shall be maintained for five years.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996; RULE 2005, 4-20-2001**]

[Devices subject to this condition : C3780]

K67.25 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

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CHEVRON PRODUCTS CO.

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The operator shall comply with the terms and conditions set forth below:

Amount of pentane and LPG loaded in barrels per calendar month.

Records shall be kept and maintained for at least two years, and shall be made available to the Executive Officer or his authorized representative upon request. Once the Title V permit is issued, records shall be maintained for five years.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D3777]

K67.26 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Duration of Refractory Dryout, Startup and Shutdown.

Firing Rate.

NOx (as NO2) emission in ppmv at 3 percent oxygen, dry basis, 3-hour ave.

Source test data on VOC, PM10 and CO emissions.

Records shall be kept and maintained for at least two years, and shall be made available to the Executive Officer or his authorized representative upon request. Once the Title V permit is issued, records shall be maintained for five years.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996; RULE 2012, 5-6-2005**]

[Devices subject to this condition : D3778]

K67.30 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Periodic source test results for ROG, PM10 and CO in lb/day and lb/hr

Records shall be kept and maintained for at least two years, and shall be made available to the Executive Officer or authorized representative upon request. Once the Title V permit is issued, records shall be maintained for five years.

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D502, D504]

K67.32 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Tank throughput in barrels.

Commodity/product stored and time period of its storage.

Actual vapor pressure, in psia, of each commodity/product stored.

Hydrocarbon concentration measurements done in the vapor space above the floating roof of the tank.

Other records that may be required to comply with the applicable requirements of District Rules 463(d), 1149 and 1178, and 40CFR63, Subpart CC.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D1364, D1474]

K67.45 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

The date, time, and description of any maintenance or repairs resulting from the inspection

The name of the person performing the inspection and/or maintenance of the filter media

The date, time, and results of the inspection

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C3864, C3983, C3984, C3985]

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The operator shall comply with the terms and conditions set forth below:

K67.47 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

All records and test results required to be maintained by Rule 461.

Such records shall be maintained and kept on file for at least four years, and shall be made available to the Executive Officer or his authorized representative upon request. Once Title V permit is issued, records shall be maintained for five years.

[**RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997;** RULE 461, 3-7-2008]

[Devices subject to this condition : D1871, D4270]

K67.50 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Tank throughput in barrels

Commodity/product stored and time period of its storage.

Actual vapor pressure, in psia, of each commodity/product stored.

Other records that may be required to comply with the applicable requirements of District Rules 463(d), 1149, 1178, and 40CFR63, Subpart CC.

[RULE 1149, 5-2-2008; **RULE 1178, 4-7-2006; RULE 463, 5-6-2005; 40CFR 63 Subpart CC, 6-23-2003**]

[Devices subject to this condition : D1396]

K67.51 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

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CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Tank throughput in barrels.

Commodity/product stored and time period of its storage.

Actual vapor pressure, in psia, of each commodity/product stored.

Hydrocarbon concentration measurements done in the vapor space above the floating roof of the tank.

Other records that may be required to comply with the applicable requirements of District Rules 463(d), 1149, 1178, 40CFR 61 Subpart FF, and 40CFR 63 Subpart CC.

[RULE 1149, 5-2-2008; **RULE 1178, 4-7-2006; RULE 463, 5-6-2005; 40CFR 61 Subpart FF, 12-4-2003; 40CFR 63 Subpart CC, 6-23-2003**]

[Devices subject to this condition : D1380, D1381]

K67.52 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Tank throughput in barrels per calendar month.

Commodity/product stored and time period of its storage.

Actual vapor pressure, in psia, of each commodity/product stored.

Date and time of any removal or insertion of the slotted guidepole float.

Other records that may be required to comply with the applicable requirements of District Rules 463, 1149, 1178, 40CFR60, Subpart Ka, and 40CFR63, Subpart CC.

[RULE 1149, 5-2-2008; **RULE 1178, 4-7-2006; RULE 463, 5-6-2005; 40CFR 60 Subpart Ka, 5-5-1989; 40CFR 63 Subpart CC, 6-23-2003**]

[Devices subject to this condition : D1454]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

K67.53 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Tank throughput in barrels per calendar month.

Commodity/product stored and time period of its storage.

Actual vapor pressure, in psia, of each commodity/product stored.

Hydrocarbon concentration measurements done in the vapor space above the floating roof of the tank.

Other records that may be required to comply with the applicable requirements of District Rules 463(d), 1149, 1178, 40CFR60 Subpart Kb, and 40CFR63, Subpart CC.

[RULE 1149, 5-2-2008; **RULE 1178, 4-7-2006; RULE 463, 5-6-2005; 40CFR 60 Subpart Kb, 10-15-2003; 40CFR 63 Subpart CC, 6-23-2003**]

[Devices subject to this condition : D4224, D4235]

K67.58 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Tank throughput in barrels per calendar month.

Commodity/product stored and time period of its storage.

Actual vapor pressure, in psia, of each commodity/product stored.

Hydrocarbon concentration measurements done in the vapor space above the floating roof of the tank.

Other records that may be required to comply with the applicable requirements of District Rules 463(d), 1149, 1178, and 40CFR63, Subpart CC.

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CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

[RULE 1149, 5-2-2008; **RULE 1178, 4-7-2006; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 463, 5-6-2005; 40CFR 63 Subpart CC, 6-23-2003**]

[Devices subject to this condition : D1397, D1438]

K67.61 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

The name of the person performing the inspection and/or maintenance of the filter media.

The date, time and results of the inspection.

The date, time and description of any maintenance or repairs resulting from the inspection.

[RULE 1158, 7-11-2008; **RULE 1301(b)(1), 12-7-1995; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997; RULE 405, 2-7-1986**]

[Devices subject to this condition : C4101]

K67.65 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

The date, time and duration of any breach of the water seal.

[RULE 1303, 12-6-2002]

[Devices subject to this condition : D4202]

K67.73 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

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CHEVRON PRODUCTS CO.

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The operator shall comply with the terms and conditions set forth below:

Date and duration of events when there is flaring of vent gases greater than 5,000 standard cubic feet from this vapor recovery system or compressor(s).

Estimated total volume of vent gases combusted in the flare for each such event.

Brief description of the cause of the vent gas flaring for each such event per Rule 1118.

Identification of each of the compressor(s) not operating and reason why they are not online during each such event.

[**RULE 1118, 11-4-2005**]

[Devices subject to this condition : D3762, D3766, D3770]

K171.1 The operator shall provide to the District the following items:

Final Drawings and/or specifications of the equipment installed/constructed shall be submitted to the District within 60 days prior to the operation of the equipment.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D3778, D3783, D3788, D3789, D3790, D3791, D3792, D3793, D3794, D3795, D3796]

K171.2 The operator shall provide to the District the following items:

Final drawings and/or specifications of the equipment installed/constructed, including details on the catalyst used and the ammonia injection grid shall be submitted to the District within 60 days prior to the operation of the equipment.

[**RULE 1303(a)(1)-BACT, 5-10-1996**]

[Devices subject to this condition : C3780]

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

K171.5 The operator shall provide to the District the following items:

Final drawings and/or specifications of the geodesic dome cover, slotted guidepole sleeve and wiper, and other tank appurtenances to be installed/constructed shall be submitted to the District within 30 days after its construction.

[**RULE 1178, 4-7-2006**]

[Devices subject to this condition : D1364]

K171.9 The operator shall provide to the District the following items:

Final drawings and/or specifications of the geodesic dome cover, slotted guidepole with its gasketed sliding cover, pole wiper and pole sleeve to be installed/constructed shall be submitted to the District within 30 days after its construction.

[**RULE 1178, 4-7-2006**]

[Devices subject to this condition : D1397, D1438, D1474]

K171.13 The operator shall provide to the District the following items:

Final Drawings and/or specifications of the geodesic dome cover to be installed/constructed shall be submitted to the District within 30 days after its construction.

[**RULE 1178, 4-7-2006**]

[Devices subject to this condition : D1380, D1381, D1396]

K171.15 The operator shall provide to the District the following items:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Final drawings and/or specifications of the equipment installed/constructed shall be submitted to the SCAQMD within 60 days after its completion.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D4106, C4116]

K171.17 The operator shall provide to the District the following items:

Final drawings and/or specifications of the equipment installed/constructed/modified, including but not limited to PFD, P&ID and revisions/updates, shall be submitted to the SCAQMD within 60 days after completion of the project.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D471, D472, D473, D1929, D1930, C1967, D3031, D3342, D3955, D4300, D4305, D4306, D4307, D4308, D4309, D4311, D4312, D4313, D4314, D4315, D4316, D4317, D4318, D4319, D4320, D4321, D4322, D4323, D4324, D4325, D4326, D4327, D4328, D4329, D4330, D4331, D4332, D4333, D4334, D4335, D4336, D4337, D4338, D4339, D4340, D4341, D4342, C4344, D4345, C4346]

K171.19 The operator shall provide to the District the following items:

Final Drawings and/or specifications of the equipment installed/constructed/modified shall be submitted to the District within 60 days after its construction.

[**RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D203, D214, D259, D264, D265, D3965, D3966, D3967, D3968, D3971, D3972, D3973, D3974, D3975, D3976]

K171.23 The operator shall provide to the District the following items:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Final drawings and/or specifications of the modification done to the storage tank shall be submitted to the District within 30 days after its completion.

[**RULE 1178, 4-7-2006**]

[Devices subject to this condition : D1454]

K171.24 The operator shall provide to the District the following items:

Final drawings and/or specifications of the tank, floating roof including deck fittings and seals, geodesic dome cover, and slotted guidepole as installed/constructed shall be submitted to the District within 30 days after its construction

[**RULE 1178, 4-7-2006; RULE 1303(a)(1)-BACT, 5-10-1996; RULE 463, 5-6-2005**]

[Devices subject to this condition : D4224, D4235]

K171.25 The operator shall provide to the District the following items:

A recalculation of the fugitive emissions based on actual components installed and removed from service shall be submitted to the District within 30 days after construction of the tank is completed

A Piping and Instrumentation (P&I) flow diagram, which clearly identifies all major components as defined in Rule 1173, shall be submitted to the District within 30 days after construction of the tank is completed

[**RULE 1173, 5-13-1994;** RULE 1173, 2-6-2009; **RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D4224, D4235]

K171.26 The operator shall provide to the District the following items:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

An amended Flare Monitoring and Recording Plan that addresses the changes that were made as a result of the construction of the emergency vent line from the Fuel Gas Mix Drum to the FCCU Flare. The amended plan should include, at a minimum, the following:

Description of the methodology used to report flare emissions from the emergency vent line for the Fuel Gas Mix Drum. The methodology should indicate that flow measured on the Fuel Gas Mix Drum shall be accompanied by HHV and sulfur measurements that are representative of this line. Daily sample requirements for the main line cannot be satisfied with a sample taken from the Fuel Gas Mix Drum line, and vice versa

Specifications for the flow measurement device on Fuel Gas Mix Drum emergency vent line that demonstrates compliance with Rule 1118.

Specifications for the HHV and Sulfur concentration analyzers that are used to measure these parameters on the refinery's fuel gas line. The specifications should demonstrate compliance with the reporting and monitoring requirements of Rule 1118.

The amended Flare Monitoring and Recording Plan shall be provided to the District before the direct routing of the emergency fuel gas vent line from the Fuel Gas Mix Drum to the FCCU Flare is operational.

[**RULE 1118, 11-4-2005**]

[Devices subject to this condition : C1746]

K171.27 The operator shall provide to the District the following items:

FACILITY PERMIT TO OPERATE
CHEVRON PRODUCTS CO.

SECTION H: PERMIT TO CONSTRUCT AND TEMPORARY PERMIT TO OPERATE

The operator shall comply with the terms and conditions set forth below:

Final drawings and/or specifications of the equipment installed/constructed shall be submitted to the SCAQMD within 60 days after its completion.

A recalculation of the fugitive emissions based on actual components installed and removed from service shall be submitted to the SCAQMD within 60 days after completion.

A listing of all new valves and flanges categorized by tag no., size, type, application, and service shall be submitted to the SCAQMD within 60 days after completion.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D4109]

L. Expiration Date

L341.2 Within one year after start-up of this equipment, the following device(s) shall be removed from operation:

Compressor K-2002 identified by Device No. D1782

Compressor K-2003 identified by Device No. D1783

Compressor K-2004 identified by Device No. D1784

Startup as used in this condition shall mean initial use or operation of the equipment after its installation.

During the start-up period, the old compressors (D1782, D1783 & D1784) and the new compressors (D4211, D4212 & D4213) shall not be operated simultaneously for a cumulative total of more than 90 days. Records shall be kept to show compliance with this condition.

[**RULE 1303(b)(2)-Offset, 5-10-1996**]

[Devices subject to this condition : D4211, D4212, D4213]