

STATIONARY SOURCE SUMMARY (Form 1302-A2)

APCD: Santa Barbara County Air Pollution Control District	> APCD USE ONLY < APCD IDS Processing ID:
COMPANY NAME: ExxonMobil Production Company	SOURCE NAME: Exxon - SYU

II. TYPE OF PERMIT ACTION

	CURRENT PERMIT (permit number)	EXPIRATION (date)
Initial SBCAPCD's Regulation XIII Application		
Permit Renewal		
Significant Permit Revision*		
Minor Permit Revision* 5651, 8092, 9100, 9101, 9102	9102	exp. 6/12/2012
Administrative Amendment		

III. DESCRIPTION OF PERMIT ACTION

1. Does the permit action requested involve:
- a: Portable Source Voluntary Emissions Caps
 Acid Rain Source Alternative Operating Scenarios
 Source Subject to MACT Requirements [Section 112]
- b: None of the options in 1.a. are applicable
2. Is source operating under a Title V Program Compliance Schedule? Yes No
3. For permit modifications, provide a general description of the proposed permit modification:
 See Attachment I for additional information pertaining to this permit modification. Requests to incorporate ROC emissions from fugitive hydrocarbon components installed as De Minimis projects.

TOTAL STATIONARY SOURCE EMISSIONS (Form 1302-B)

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I. TOTAL STATIONARY SOURCE EMISSIONS

Provide a brief description of operating scenario:

POLLUTANT * (name)	EMISSIONS (tons per year)	PRE-MODIFICATION EMISSIONS (tons per year)	EMISSIONS CHANGE (tons per year)
See the permit application for a discussion of the emissions associated with this project.			
See the Part 70 permits for the facility criteria and HAP emissions estimate.			

* Emissions for all pollutants for which the source is major and for all NSPS/MACT-regulated air pollutants must be reported. HAP emissions must be determined, and those exceeding one ton per year from any emission unit category must also be quantified; if less than one ton per year, just list the HAPs emitted by name.

GENERAL EMISSION UNIT (Form 1302-F1)

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I. EMISSION UNIT DESCRIPTION

1. General process description:
2. Equipment type*: Gas and Liquid Service Fugitive Hydrocarbon Components
3. Equipment description*: ATC/PTO Number:
4. Equipment make, model & serial number:
5. Maximum design process rate or throughput:
6. Control device(s) type and description (if any):

II. OPERATIONAL INFORMATION

1. Operating schedule: __24__ hours/day __8760__ hours/year
2. Exhaust gas flow rate: _____ SCFM @ _____ %H₂O
3. Raw products used and finished products produced:

RAW PRODUCT USED (name)	FEED RATE or CONSUMPTION RATE or OTHER PARAMETER**	FINISHED PRODUCTS PRODUCED (name)	PRODUCTION RATE* (lbs/hr, gal/hr, etc.)

* Equipment may be grouped on a single form if it is of the same type and if the emissions are calculated the same way.
 ** Choose parameters to allow determination of applicability of federal requirements (e.g. lbs/hr, gallons/hr, tons/yr)

GENERAL EMISSION UNIT (Form 1302-F2)

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4. Emissions for Emission Units described on page(s): See Attachment I.

CRITERIA POLLUTANT EMISSIONS (tons per year)					
POLLUTANTS	ROC				
A. Emissions					
B. Pre-Modification Emissions¹					
C. Emission Change²					
D. Emission Limit³					
OTHER REGULATED AIR POLLUTANT EMISSIONS (tons per year) ⁴					
POLLUTANTS	ROC				
A. Emissions					
B. Pre-Modification Emissions¹					
C. Emission Change²					
D. Emission Limit³					
¹ For permit revisions only; emissions prior to project modification. ² Difference between Pre-Modification Emissions (Section B.) and Emissions (Section A.). ³ For voluntary emissions cap and emission limits [i.e. expressed as parts per million (ppm) corrected for dilution air, pounds per hour (lbs/hr), pounds per million BTU (lb/MMBTU, etc.) required by any applicable federal requirement. ⁴ HAP emissions must be determined, and those exceeding one ton per year from any emission unit category must also be quantified; if less than one ton per year, just list the HAPs emitted by name.					

COMPLIANCE PLAN (Form 1302-I1)

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COMPANY NAME:	APCD IDS Processing ID:
SOURCE NAME:	

I. PROCEDURE FOR USING FORM 1302-I

- ☞ This form shall be submitted as part of the SBCAPCD's Regulation XIII Application. The Responsible Official shall identify the applicable federal requirement(s) to which the source is subject. In the Compliance Plan (Form 1302-I), a Responsible Official shall identify whether the source identified in the SBCAPCD's Regulation XIII Application currently operates in compliance with all applicable federal requirements.

II. APPLICABLE FEDERAL REQUIREMENTS

Applicable Federal Requirement ¹		Affected Emission Unit	In compliance? (yes/no/exempt ³)	Effective Date ⁴
Regulatory Reference ²	Regulation Title ²			
Rule 331 - Fugitive Emissions	Inspection & Maintenance	Fugitive Components in Oil/Gas Service	Yes	12/10/1991

¹ Review APCD SIP Rules, NSPS, NESHAPS, and MACTs .
² Regulatory Reference is the abbreviated citation (e.g. 40 CFR 60 Subpart OOO, APCD Rule 325.H) and Title is the prosaic title (e.g. NSPS Standards of Performance for Nonmetallic Mineral Processing Plants, Crude Oil Production and Separation, Inspection)
³ If exempt from applicable federal requirement, include explanation for exemption.
⁴ Indicate the date during the permit term that the applicable federal requirement will become effective for the emission unit.

Other Applicable Federal Requirements ⁵	Affected Emission Unit	In compliance?	Effective Date

⁵ All environmentally significant permit conditions -- such as emission, operation, and throughput limitations or compliance monitoring conditions associated with such limitations -- listed in all authority to construct (ATC) permits issued to the Part 70 source are also applicable requirements.

*** If more than one page is used, please ensure that "Santa Barbara APCD", stationary source name and "Form 1302-I1" appear on each page. ***

COMPLIANCE PLAN (Form 1302-I2)

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COMPANY NAME:	SOURCE NAME:

III. COMPLIANCE CERTIFICATION

Under penalty of perjury, I certify the following:

Based on information and belief formed after reasonable inquiry, the source identified in this application will continue to comply with the applicable federal requirement(s) with which the source is in compliance identified in form 1302-11;

Based on information and belief formed after reasonable inquiry, the source identified in this application will comply with the future-effective applicable federal requirement(s) identified in form 1302-11, on a timely basis¹;

Based on information and belief formed after reasonable inquiry, the source identified in this application is not in compliance with the applicable federal requirement(s), identified in form 1302-11, and I have attached a compliance plan schedule.²



Signature of Responsible Official

8 Jul 10

Date

1. Unless a more detailed schedule is expressly required by the applicable federal requirement.
2. At the time of expected permit issuance, if the source expects to be out of compliance with an applicable federal requirement, the applicant is required to provide a compliance schedule with this application, with the following exception. A source which is operating under a variance that is effective for less than 90 days need not submit a Compliance Schedule. For sources operating under a variance, which is in effect for more than 90 days, the Compliance Schedule is the schedule that was approved as part of the variance granted by the hearing board.

The compliance schedule shall contain a schedule of remedial measures, including an enforceable sequence of actions with milestones, leading to compliance with this applicable federal requirement. For sources operating under a variance, the compliance schedule is part of the variance granted by the hearing board. The compliance schedule shall resemble, and be at least as stringent as that contained in any judicial consent decree or administrative order to which the source is subject. For sources not operating under a variance, consult the Air Pollution Control Officer regarding procedures for obtaining a compliance schedule.

CERTIFICATION STATEMENT (Form 1302-M)

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Identify, by checking off below, the forms and attachments that are part of your application. If the application contains forms or attachments that are not identified below, please identify these attachments in the blank space provided below. Review the instructions if you are unsure of the forms and attachments that need to be included in a complete application.

Forms included with application

Stationary Source Summary Form
 Total Stationary Source Emission For
 Compliance Plan Form
 Compliance Plan Certification Form
 Exempt Equipment Form
 Certification Statement Form

List other forms or attachments

Attachment I _____

[] check here if additional forms listed on back

Attachments included with application

Description of Operating Scenarios
 Sample emission calculations
 Fugitive emission estimates
 List of Applicable requirements
 Discussion of units out of compliance with applicable federal requirements and, if required, submit a schedule of Compliance
 Facility schematic showing emission points
 NSR Permit
 PSD Permit
 Compliance Assurance monitoring protocols
 Risk management verification per 112(r)

I certify under penalty of law, based on information and belief formed after reasonable inquiry, that the information contained in this application, composed of the forms and attachments identified above, are true, accurate, and complete.

I certify that I am the responsible official, as defined in SBCAPCD's Regulation XIII, Rule 1301 or USEPA's 40 CFR Part 70.


8/31/10
 Signature of Responsible Official Date

Print Name of Responsible Official: Frank C. Betts

Title of Responsible Official and Company Name: SYU Operations Superintendent, ExxonMobil Production Company

CERTIFICATION STATEMENT
(Form 1302-M continued)

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List Other Forms or Attachments (cont.)

_See Attachment I for a description of the fugitive components installed as _____

_De Minimis which will be added to permit. _____
