

**PROPOSED**

[Amended Date]

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

04-XXXE CAB  
File No. 0045

Mr. Robert P. Singlehurst  
Vice President  
Grace Pacific Corporation  
P. O. Box 78  
Honolulu, Hawaii 96810

Dear Mr. Singlehurst:

**Subject: Amendment to Covered Source Permit (CSP) No. 0045-01-C  
Minor Modification Application No. 0045-13  
Grace Pacific Corporation  
400 TPH Non-Portable Plant, 150 TPH Screening Plant  
and 600 TPH Aggregate Recycling Plant with  
1,000 kW Diesel Engine Generator  
Located at: 91-920 Farrington Highway, Kapolei, Oahu  
Date of Expiration: May 1, 2005**

The subject Covered Source Permit is hereby amended in accordance with Hawaii Administrative Rules, Title 11, Chapter 60.1. This amendment incorporates an alternate operating scenario for the 1,000 kW Diesel Engine Generator located at the 600 ton per hour aggregate recycling plant. The issuance of this permit is based on the plans and specifications submitted as part of your March 29, 2004 minor modification application. A receipt for the minor modification application filing fee of \$100.00 is enclosed.

The enclosed amended Attachment II, Special Conditions, supersedes the corresponding amended Attachment II issued for Covered Source Permit No. 0045-01-C on October 29, 2003. All other permit conditions issued with CSP No. 0045-01-C shall not be affected and shall remain valid.

If you have any questions regarding this matter, please contact Mr. Kevin Kihara of my staff at (808) 586-4200.

Sincerely,

THOMAS E. ARIZUMI, P.E., CHIEF  
Environmental Management Division

KK:lk  
Enclosures  
c: CAB Enforcement Section

**ATTACHMENT II: SPECIAL CONDITIONS  
COVERED SOURCE PERMIT NO. 0045-01-C**

**[Amended Date]**

**Expiration Date: May 1, 2005**

In addition to the standard conditions of the Covered Source Permit, the following special conditions shall apply to the permitted facility:

**Section A. Equipment Description**

1. This permit encompasses the following equipment and associated appurtenances:
  - a. 400 TPH Non-Portable Plant
    - i. Hydraulic Track Feeder
    - ii. Vibrating Grizzly 6' x 8'
    - iii. 400 TPH jaw crusher, Kue Ken model no. 150S, serial no. 150S6477
    - iv. 400 TPH double deck screen, Nordberg model no. unknown
    - v. 400 TPH cone crusher, Symons/Nordberg model no. 7
    - vi. 400 TPH 3-deck screen, Nordberg model no. unknown
    - vii. 400 TPH VSI crusher (crusher #4), Canica model no. 125
    - viii. 400 TPH VSI crusher (crusher #5), Canica model no. 100S
    - ix. 400 TPH VSI crusher (crusher #6), Canica model no. 95
    - x. 200 TPH crusher, Canica model no. 85
    - xi. (4) - 100 TPH 2-deck screens Nordberg 6' x 20' - 2 deck
    - xii. (4) - 250 TPH 3-deck screens Telsmith 6' x 20'
    - xiii. Assorted conveyor belts
    - xiv. Watersprays
  - b. 150 TPH Screening Plant
    - i. CAY Manufacturing Model 482 Screening Plant with integrated 58 hp diesel engine; serial no. 482-88-D-124
    - ii. Assorted Conveyor Belts
  - c. 600 TPH Aggregate Recycling Plant
    - i. AMI 5020VGF Grizzly Feeder, serial no. 2152-03, manufactured 2002
    - ii. Cedarapids JPR 3054 Jaw Crusher, 600 TPH, serial no. 51636, manufactured 2002
    - iii. Cedarapids 5064 HSI Impact Crusher, 400 TPH, serial no. 51687, manufactured 2002
    - iv. Cedarapids TSH 6203-32 Screen, serial no. 51455, manufactured 2002
    - v. Thunderbird 6162 re-screening station, serial number 2153-03
    - vi. Assorted conveyor belts and stackers
    - vii. Cummins QST30-G5 Diesel Engine Generator, 1,000 kW, 63.3 gph, fired with diesel #2.
    - viii. Assorted conveyor belts
    - ix. Watersprays

2. An identification tag or name plate shall be displayed on all equipment to show model no. and/or serial/ID no., and manufacturer, with the exception of the conveyor belts and waterspray systems. The identification tag or name plate shall be permanently attached to the equipment in a conspicuous location.

(Auth.: HAR §11-60.1-5)

**Section B. Applicable Federal Regulations**

1. The Canica model no. 125, Canica model no. 100S, Canica model no. 95 crushers, located at the 400 TPH Non-Portable Plant, the 150 TPH Screening Plant, and the 600 TPH Aggregate Recycling Plant are subject to the provisions of the following federal regulations:
  - a. 40 CFR Part 60 Standards of Performance for New Stationary Sources, Subpart A, General Provisions; and
  - b. 40 CFR Part 60 Standards of Performance for New Stationary Sources, Subpart OOO, Standards of Performance for Nonmetallic Mineral Processing Plants.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161; 40 CFR §60.1, §60.670)<sup>1</sup>

2. The permittee shall comply with all applicable provisions of Subparts A and OOO, including all emission limits and all notification, testing, monitoring, and reporting requirements.

(Auth.: HAR §11-60.1-3, §11-60.1-90, §11-60.1-161; 40 CFR §60.1, §60.670)<sup>1</sup>

**Section C. Operational Limitations**

1. Operational Restrictions
  - a. The 400 TPH Non-Portable Plant shall not produce in excess of 2,000,000 tons in any rolling twelve (12) month period.
  - b. The 150 TPH Screening Plant shall not operate in excess of 2,080 hours in any rolling twelve (12) month period.
  - c. The 600 TPH Aggregate Recycling Plant and associated diesel engine generator shall not operate in excess of 3,120 hours, as measured by the hours of operation of the 1,000 kW diesel engine generator, in any rolling twelve (12) month period.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90)

2. Visible Emissions

- a. The permittee shall not cause to be discharged into the atmosphere from the Canica model no. 125, Canica model no. 100S, and Canica model no. 95 crushers, located at the 400 TPH Non-Portable Plant, fugitive emissions which exhibit greater than fifteen (15) percent opacity.
- b. With the exception of the equipment specified in Special Condition 2.a, for any six (6) minute averaging period the 400 TPH Non-Portable Plant shall not exhibit visible emissions of twenty (20) percent or greater, except as follows: during startup, shutdown, or equipment breakdown, the 400 TPH Non-Portable Plant may exhibit visible emissions greater than twenty (20) but not exceeding sixty (60) percent opacity for a period aggregating not more than six (6) minutes in any sixty (60) minute period.
- c. The 150 TPH Screening Plant shall not cause to be discharged into the atmosphere any fugitive emissions which exhibit greater than 10 percent opacity.
- d. On and after the sixtieth day after achieving the maximum production rate at which the 600 TPH Aggregate Recycling Plant will be operated, but not later than 180 days after initial startup as required under §60.11 of 40 CFR part 60, no owner or operator shall cause to be discharged into the atmosphere from any transfer point on belt conveyors or from any other affected facility any fugitive emissions which exhibit greater than ten (10) percent opacity.
- e. On and after the sixtieth day after achieving the maximum production rate at which the 600 TPH Aggregate Recycling Plant will be operated, but not later than 180 days after initial startup as required under §60.11 of 40 CFR part 60, no owner or operator shall cause to be discharged into the atmosphere from the Cedarapids JPR 3054 Jaw Crusher or the Cedarapids 5064 HSI Impact Crusher any fugitive emissions which exhibit greater than fifteen (15) percent opacity.
- f. The 1,000 kW generator located at the 600 TPH Aggregate Recycling Plant shall not exhibit visible emissions of twenty (20) percent or greater, except as follows: during startup, shutdown, or equipment breakdown, the 1,000 kW generator located at the Aggregate Recycling Plant may exhibit visible emissions greater than twenty (20) but not exceeding sixty (60) percent opacity for a period aggregating not more than six (6) minutes in any sixty (60) minute period.

(Auth.: HAR §11-60.1-3, §11-60.1-32, §11-60.1-90, §11-60.1-161; 40 CFR §60.672, SIP §11-60-24)<sup>1,2</sup>

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3. Fuel Specifications

The diesel engine generator for the 600 TPH Aggregate Recycling Plant shall be fired only on fuel oil no. 2 with a maximum sulfur content not to exceed 0.5% by weight.

(Auth.: HAR §11-60.1-3, §11-60.1-38, §11-60.1-90)

4. Fugitive Dust

- a. The permittee shall not cause or permit fugitive dust to become airborne without taking reasonable precautions, nor discharge visible emissions of fugitive dust beyond the lot line of the property on which the emissions originate.
- b. The permittee shall take measures to control fugitive dust (e.g., wet suppression, enclosures, etc.) at all material transfer points throughout the workyard and at the stockpile bunkers.

The Department of Health may at any time require the permittee to further abate fugitive dust emissions if an inspection indicates poor or insufficient control.

(Auth.: HAR §11-60.1-3, §11-60.1-33, §11-60.1-90)

5. Watersprays

- a. Watersprays used to control fugitive dust shall be maintained in good operating condition and be utilized as needed during operations.
- b. The 400 TPH Non-Portable Plant and 600 TPH Aggregate Recycling Plant shall not operate if the daily inspection of each waterspray system, as required by Special Condition D.3, indicates there is a significant drop in the water flow rate, plugged nozzle, leak in the piping system, or other problem which affects the efficiency of the waterspray system. The permittee shall investigate and correct the problem before resuming operation.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90)

6. Alternate Operating Scenario - Diesel Engine Generator (DEG)

- a. The permittee may replace a DEG with a temporary replacement unit if any repair work reasonably warrants the removal (i.e., equipment failure, engine overhaul, or any major equipment problems requiring maintenance for efficient operation) of the DEG and the following provisions are adhered to:

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- i. Written notification identifying the reasons for the replacement DEG from the site of operation is submitted to and approved by the Department of Health prior to the installation;
  - ii. The DEG is replaced with a temporary replacement DEG of the same size or smaller and with equal or less emissions;
  - iii. The temporary replacement unit complies with all applicable conditions including all air pollution control equipment requirements, operating restrictions and emission limits;
  - iv. The DEG shall be repaired and returned to service at the same location in a timely manner; and
  - v. Prior to the removal and return of the DEG, the permittee shall submit to the Department of Health written documentation on the removal and return dates and on the make, size, model and serial numbers for both the temporary replacement unit and installed unit.
- b. The permittee shall contemporaneously with making a change from one operating scenario to another, record in a log at the permitted facility the scenario under which it is operating and, if required by any applicable requirement of the Department, submit written notification to the Department; and
  - c. The terms and conditions under each alternative operating scenario shall meet all applicable requirements including conditions of this permit.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90)

**Section D. Monitoring and Recordkeeping**

All records, including support information, shall be maintained for at least five (5) years from the date of the monitoring sample, measurement, test, report, or application. Support information includes all maintenance records and copies of all reports required by the permit. The records shall be in a permanent form suitable for inspection and made available to the Department of Health or their representative upon request.

1. Operational Records

- a. A non-resetting belt weigh scale shall be installed, operated, and maintained on the 400 TPH Non-Portable Plant for the permanent recording of the plant production. Monthly records shall be kept on the beginning and ending meter reading, and the total production. Monthly operational summaries shall include the total production and the total production on a 12-month rolling basis.

- b. A non-resetting hour meter shall be installed, operated and maintained on the 150 TPH Screening Plant for the permanent recording of the total operating hours. Monthly records shall be kept on the beginning and ending meter reading, and the total hours of operation. Monthly operational summaries shall include the total hours of operation, and the total operating hours on a 12-month rolling basis.
- c. A non-resetting hour meter shall be installed, operated, and maintained on the diesel engine generator servicing the 600 TPH Aggregate Recycling Plant for the permanent recording of the total operating hours of the 600 TPH Aggregate Recycling Plant. Monthly records shall be kept on the beginning and ending meter reading, and the total hours of operation. Monthly operational summaries shall include the total hours of operation and the total operating hours on a 12-month rolling basis.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90)

2. Fuel Certification

Fuel delivery receipts, showing the fuel type, sulfur content (percent by weight), date of delivery, and amount (gallons) of fuel delivered to the site shall be maintained. Fuel sulfur content may be demonstrated by providing the supplier's fuel specification sheet for the type of fuel purchased and received. Records on the total amount (gallons) of fuel fired in the diesel engine generator shall be maintained on an annual basis.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90)

3. Watersprays

The waterspray systems which include the water pump, pipe system, spray nozzles and any gauges (i.e., water pressure, water flow meter, etc.), shall be checked daily to ensure proper operation.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90)

4. Inspection, Maintenance and Repair Log

The permittee shall maintain records on inspections and any repair work conducted on the equipment covered under this permit. Replacement of parts and repairs to the water sprays, diesel engine generator, crushers, screens, and conveyors shall be documented. At a minimum, these records shall include the date of the inspection and any such repair work, name and title of personnel performing inspection/work, and a description of the findings and any work performed on the equipment covered by this permit.

(Auth.: HAR §11-60.1-3, §11-60.1-90)

5. Visible Emissions (V.E.)

- a. The permittee shall conduct **monthly** (*calendar month*) V.E. observations for the 150 TPH Screening Plant and 600 TPH Aggregate Recycling Plant in accordance with Method 9 or by use of a Ringelmann Chart as provided. For each period, two (2) observations shall be taken at fifteen (15) second intervals for six (6) consecutive minutes for each equipment. Records shall be completed and maintained in accordance with the *Visible Emissions Form Requirements*.
- b. The permittee shall conduct **monthly** (*calendar month*) V.E. observations for the 400 TPH Non-Portable Plant in accordance with Method 9 or by use of a Ringelmann Chart as provided. Observations shall be performed for each of the crushers located at the 400 TPH Non-Portable Plant. For each period, two (2) observations shall be taken at fifteen (15) second intervals for six (6) consecutive minutes for each equipment. Records shall be completed and maintained in accordance with the *Visible Emissions Form Requirements*.
- c. With the exception of the Canica 125, Canica 100S, and Canica 95 crushers, the permittee shall conduct **annually** (*calendar year*) V.E. observations for the 400 TPH Non-Portable Plant and the 1000 kW diesel engine generator located at the 600 TPH Aggregate Recycling Plant by a certified reader in accordance with Method 9. For the opacity limits specified in Special Condition C.2.b, C.2.c, and C.2.d, the annual source performance test shall satisfy visible emission monitoring requirements for the month the source test was performed. For each period, two (2) observations shall be taken at fifteen (15) second intervals for six (6) consecutive minutes for each equipment. Records shall be completed and maintained in accordance with the *Visible Emissions Form Requirements*.
- d. Upon written justification by the permittee, the Department of Health may waive the requirement for a specific annual V.E. test. The waiver request is to be submitted prior to the required test and must include documentation justifying such action. Documentation should include, but is not limited to, the results of the prior tests indicating compliance by a wide margin, documentation of continuing compliance, and further that operations of the source have not changed since the previous source test.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-11, §11-60.1-90)

**Section E. Notification and Reporting Requirements**

1. Notification and reporting pertaining to the following events shall be done in accordance with Attachment 1, Standard Condition Nos. 14, 16, 17 and 25, respectively:
  - a. *Anticipated date of initial start-up, actual date of construction commencement, and actual date of start-up;*
  - b. *Intent to shut down air pollution control equipment for necessary scheduled maintenance;*
  - c. *Emissions of air pollutants in violation of HAR, Chapter 11-60.1 or this permit (excluding technology-based emission exceedance due to emergencies); and*
  - d. *Permanent discontinuance of construction, modification, relocation, or operation of the facility covered by this permit.*

(Auth.: HAR §11-60.1-8, §11-60.1-15, §11-60.1-16, §11-60.1-90; SIP §11-60-10, §11-60-16)<sup>2</sup>

2. Permit Deviations

The permittee shall report **within five (5) working days** any deviations from the permit requirements, including those attributable to upset conditions, the probable cause of such deviations and any corrective actions or preventative measures taken. Corrective actions may include a requirement for additional stack testing, more frequent monitoring, or could trigger implementation of a corrective action plan.

(Auth.: HAR §11-60.1-3, §11-60.1-15, §11-60.1-16, §11-60.1-90)

3. Compliance Certification

During the permit term, the permittee shall submit at least **annually** to the Department of Health and U.S. EPA Region 9, a compliance certification pursuant to HAR, Subsection 11-60.1-86. The permittee shall indicate whether or not compliance is being met with each term or condition of this permit. The compliance certification shall include at a minimum the following information:

- a. The identification of each term or condition of the permit that is the basis of the certification;
- b. The compliance status;
- c. Whether compliance was continuous or intermittent;
- d. The methods used for determining the compliance status of the source currently and over the reporting period;
- e. Any additional information indicating the source's compliance status with any applicable enhanced monitoring and compliance certification including the requirements of Section 114 (a) (3) of the Clean Air Act or any applicable monitoring and analysis provisions of Section 504(b) of the Clean Air Act; and

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- f. Any additional information as required by the Department of Health including information to determine compliance.

The compliance certification shall be submitted within ninety (90) days after the end of each calendar year, and shall be signed and dated by an authorized representative. Upon written request of the permittee, the deadline for submitting the compliance certification may be extended, if the Department of Health determines that reasonable justification exists for the extension.

(Auth.: HAR §11-60.1-4, §11-60.1-86, §11-60.1-90)

4. Performance Test Reports

- a. **At least 30 days prior to conducting a performance test**, the permittee shall submit a written performance test plan to the Department of Health that describes the test duration, test locations, test methods, source operation and other parameters that may affect test results. Such a plan shall conform to U.S. EPA guidelines including quality assurance procedures. A test plan or quality assurance plan that does not have the approval of the Department of Health may be grounds to invalidate any test and require a retest.
- b. **Within sixty (60) days after completion of the performance test**, the permittee shall submit to the Department of Health the test report which includes the operating conditions of the facility at the time of the test (e.g., water pressure for dust suppression), the summarized test results, other pertinent support calculations, and field/laboratory data. The results shall be recorded and reported in accordance with 40 CFR Part 60 Appendix A and 40 CFR §60.8.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90, 40 CFR §60.675, SIP §11-60-15)<sup>1,2</sup>

5. Monitoring Reports

The permittee shall submit **semi-annually** written reports to the Department of Health for monitoring purposes. The reports shall be submitted **within sixty (60) days after the end of each semi-annual calendar period (January 1 to June 30 and July 1 to December 31)** and shall include the following:

- a. Any opacity exceedance as determined by the required V.E. monitoring. Each exceedance reported shall include the date, six (6) minute average opacity reading, possible reason for exceedance, duration of exceedance, and corrective actions taken. If there were no exceedance, the permittee shall submit in writing a statement indicating that for each equipment there were no exceedance for that semi-annual period. The enclosed Monitoring Report Form - *Visible Emissions*, shall be used.

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- b. The production of the 400 TPH Non-Portable Plant on a monthly and 12-month rolling basis. The enclosed Monitoring Report Form - *Production - 400 TPH Non-Portable Plant*, shall be used.
- c. The total operating hours of the 150 TPH Screening Plant on a monthly and 12-month rolling basis. The enclosed Monitoring Report Form - *Operating Hours - 150 TPH Screening Plant*, shall be used.
- d. The total operating hours of the 600 TPH Aggregate Recycling Plant on a monthly and 12-month rolling basis. The enclosed Monitoring Report Form - *Operating Hours - 600 TPH Aggregate Recycling Plant*, shall be used.
- e. The maximum sulfur content of the fuel used in the diesel engine generator. The enclosed Monitoring Report Form - *Fuel Certification*, shall be used.

(Auth.: HAR §11-60.1-3, §11-60.1-33, §11-60.1-90)

6. Annual Emissions Reports

As required by Attachment IV and in conjunction with the requirements of Attachment III, Annual Fee Requirements, the permittee shall report **annually** the total tons/yr. emitted of each regulated pollutant, including hazardous air pollutants. The reporting of annual emissions is due **within sixty (60) days following the end of each calendar year**. The enclosed Annual Emissions Report Forms: *Stone Quarrying and Processing - 400 TPH Non-Portable Plant*, *Stone Quarrying and Processing - 150 TPH Screening Plant*, *Stone Quarrying and Processing - 600 TPH Aggregate Recycling Plant*, and *1,000 kW Diesel Engine Generator @ 600 TPH Aggregate Recycling Plant*, shall be used.

Upon the written request of the permittee, the deadline for reporting of annual emissions may be extended, if the Department of Health determines that reasonable justification exists for the extension.

(Auth.: HAR §11-60.1-3, §11-60.1-90)

**Section F. Performance Testing Requirements**

- 1. On an annual basis or at other times as specified by the Department of Health, the permittee shall conduct or cause to be conducted performance tests for visible emissions on the Canica model 95 crusher, Canica model 100S crusher, Canica model 125 crusher, the 150 TPH Screening Plant, and the 600 TPH Aggregate Recycling Plant. Upon written request and justification, the Department of Health may waive the requirement for, or a

portion of, a specific annual source test. The waiver request is to be submitted prior to the required test and must include documentation justifying such action. Documentation should include, but is not limited to, the results of the prior tests indicating compliance by a wide margin, documentation of continuing compliance, and further that operations of the source have not changed since the previous source test.

(Auth.: HAR §11-60.1-5, §11-60.1-11, §11-60.1-90, 40 CFR §60.675)<sup>1</sup>

2. Performance tests for visible emissions shall be conducted using method 9 of 40 CFR Part 60 Appendix A and the procedures in 40 CFR §60.11 with the following additions:
  - a. The minimum distance between the observer and the emission source shall be 4.57 meters (15 feet).
  - b. The observer shall, when possible, select a position that minimizes interference from other fugitive emission sources. The required observer position relative to the sun (Method 9, Section 2.1) shall be followed.
  - c. For affected facilities using wet dust suppression control, a visible mist is sometimes generated by the spray. The water mist must not be confused with particulate matter emissions and is not to be considered a visible emission. When a water mist of this nature is present, the observation of emissions is to be made at a point in the plume where the mist is no longer visible.

The results shall be recorded and reported in accordance with 40 CFR Part 60 Appendix A and 40 CFR §60.8. The performance test report shall include the crusher operating rates (tons/hr), locations of where the visible emissions were read, visible emission readings, location of water sprays, and normal operating water pressure (psi) of the waterspray system during the test. The normal operating water pressure of the spray system shall be determined by the water pressure used during the source performance test that demonstrates compliance with the opacity limit of this permit. U.S. EPA-approved equivalent methods may be used with consent from the Department of Health.

(Auth.: HAR §11-60.1-5, §11-60.1-11, §11-60.1-90, §11-60.1-161, 40 CFR §60.675)<sup>1</sup>

3. The tests shall be made at the expense of the permittee and shall be conducted at the maximum expected operating capacity of the source. The Department of Health may monitor the tests.

(Auth.: HAR §11-60.1-11, §11-60.1-90, SIP §11-60.1-15)<sup>2</sup>

4. Submittal of the performance test plan and performance test report shall be done in accordance with Special Condition E.4.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90)

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5. Any deviations from these conditions or procedures may be cause for rejection of the test results unless such deviations are approved by the Department of Health before the tests.

(Auth.: HAR §11-60.1-3, §11-60.1-11, §11-60.1-90)

6. The Department of Health may request additional performance testing if an inspection indicates poor or insufficient controls.

(Auth.: HAR §11-60.1-3, §11-60.1-5, §11-60.1-90)

**Section G. Agency Notification**

1. Any document (including reports) required to be submitted by this Covered Source Permit shall be done in accordance with Attachment I, Standard Conditions, Condition No. 29.

(Auth.: HAR §11-60.1-4, §11-60.1-90)

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<sup>1</sup> The citations to the Code of Federal Regulations (CFR) identified under a particular condition, indicate that the permit condition complies with the specified provision(s) of the CFR. Due to the integration of the preconstruction and operating permit requirements, permit conditions may incorporate more stringent requirements than those set forth in the CFR.

<sup>2</sup> The citations to the State Implementation Plan (SIP) identified under a particular condition, indicate that the permit condition complies with the specified provision(s) of the SIP.