



FACILITY PERMIT TO OPERATE

SFPP, L.P.
2359 RIVERSIDE AVE
BLOOMINGTON, CA 92316

NOTICE

IN ACCORDANCE WITH RULE 206, THIS PERMIT TO OPERATE OR A COPY THEREOF MUST BE KEPT AT THE LOCATION FOR WHICH IT IS ISSUED.

THIS PERMIT DOES NOT AUTHORIZE THE EMISSION OF AIR CONTAMINANTS IN EXCESS OF THOSE ALLOWED BY DIVISION 26 OF THE HEALTH AND SAFETY CODE OF THE STATE OF CALIFORNIA OR THE RULES OF THE SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT. THIS PERMIT SHALL NOT BE CONSTRUED AS PERMISSION TO VIOLATE EXISTING LAWS, ORDINANCES, REGULATIONS OR STATUTES OF ANY OTHER FEDERAL, STATE OR LOCAL GOVERNMENTAL AGENCIES.

Barry R. Wallerstein, D. Env.
EXECUTIVE OFFICER

By 
for Mohsen Nazemi, P.E.
Deputy Executive Officer
Engineering & Compliance



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**Facility Equipment and Requirements
(Section D)**

This section consists of a table listing all permitted equipment at the facility, facility wide requirements, all individual Permits to Operate issued to various equipment at the facility, and Rule 219-exempt equipment subject to source-specific requirements. Each permit and Rule 219-exempt equipment will list operating conditions including periodic monitoring requirements, and applicable emission limits and requirements. Also included are the rule origin and authority of each emission limit and permit condition.



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PERMITTED EQUIPMENT LIST

THE FOLLOWING IS A LIST OF ALL PERMITS TO OPERATE AT THIS FACILITY:

Application Number	Permit to Operate Number	Equipment Description	Page Number
197113	D25245	STORAGE TANK FX ROOF W/INT FLT (TANK C-18)	6
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427123	G13854	STORAGE TANK, DOMED EXT.FLT.RF, (C-15)	32
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444961	F96717	STORAGE TANK, FX RF W/INT FLT RF, TRANSMIX (C-25)	37
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444965	F96719	STORAGE TANK, FX RF W/INT FLT RF (C-34)	40
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NOTE: ANY APPLICATIONS THAT ARE STILL BEING PROCESSED AND HAVE NOT BEEN ISSUED PERMITS TO CONSTRUCT OR PERMITS TO OPERATE WILL NOT BE FOUND IN THIS TITLE V PERMIT



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FACILITY WIDE CONDITION(S)

Condition(s):

1. EXCEPT FOR OPEN ABRASIVE BLASTING OPERATIONS, THE OPERATOR SHALL NOT DISCHARGE INTO THE ATMOSPHERE FROM ANY SINGLE SOURCE OF EMISSIONS WHATSOEVER ANY AIR CONTAMINANT FOR A PERIOD OR PERIODS AGGREGATING MORE THAN THREE MINUTES IN ANY ONE HOUR WHICH IS:
 - A. AS DARK OR DARKER IN SHADE AS THAT DESIGNATED NO. 1 ON THE RINGELMANN CHART, AS PUBLISHED BY THE UNITED STATES BUREAU OF MINES; OR
 - B. OF SUCH OPACITY AS TO OBSCURE AN OBSERVER'S VIEW TO A DEGREE EQUAL TO OR GREATER THAN DOES SMOKE DESCRIBED IN SUBPARAGRAPH (A) OF THIS CONDITION. [RULE 401]
2. THE OPERATOR SHALL NOT USE FUEL OIL CONTAINING SULFUR COMPOUNDS IN EXCESS OF 0.05 PERCENT BY WEIGHT. ON OR AFTER JUNE 1, 2004, THE OPERATOR SHALL NOT PURCHASE DIESEL FUEL UNLESS THE FUEL IS LOW SULFUR DIESEL FOR WHICH THE SULFUR CONTENT SHALL NOT EXCEED 15 PPM BY WEIGHT. [RULE 431.2]
3. THIS FACILITY IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 1173
HAP/TOC: 40 CFR 63 SUBPART BBBB
HAP/TOC: 40 CFR 63 SUBPART R (MINOR SOURCE)
[RULE 1173, 40 CFR 63 SUBPART BBBB, 40 CFR 63 SUBPART R]



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**Permit No. D25245
A/N 197113**

Equipment Description:

STORAGE TANK NO. C-18, INTERNAL FLOATING ROOF, 61'-0" DIA. X 50'-0" HIGH, 25,000 BBL CAPACITY, PAN ROOF, WITH A LIQUID MOUNTED RESILIENT FOAM FILLED PRIMARY SEAL AND A VENT LINE FROM THE ROOF LOW-POSITION VAPOR SPACE TO A VAPOR RECOVERY SYSTEM.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MMHG (11 PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 463]
4. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 365 TURNS PER YEAR. THROUGHPUT RECORDS, IN ADDITION TO THOSE RECORDS REQUIRED BY RULE 463 SHALL BE MAINTAINED FOR A 5-YEAR PERIOD AND BE AVAILABLE FOR INSPECTION BY AUTHORIZED DISTRICT PERSONNEL.
[RULE 463, 1303(b)(2)-OFFSETS]
5. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463, 1178]
6. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR.
[RULE 463, 1178]
7. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
[RULE 204]
8. WHEN REFLOATING THE INTERNAL FLOATING ROOF FROM LOW POSITION, THE VAPOR SPACE UNDER THE ROOF SHALL BE VENTED TO AIR POLLUTION CONTROL EQUIPMENT WHICH IS IN FULL USE AND HAS BEEN ISSUED A PERMIT TO CONSTRUCT/OPERATE BY THE EXECUTIVE OFFICER.
[RULE 1149]



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Periodic Monitoring: NONE

Emissions and Requirements:

9. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178



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**Permit No. D13384
A/N 197121**

Equipment Description:

STORAGE TANK NO. C-28, INTERNAL FLOATING ROOF, 33'-6" DIA. X 32'-0" HIGH, 5,000 BBL CAPACITY, PAN ROOF, WITH A LIQUID MOUNTED RESILIENT FOAM FILLED PRIMARY SEAL.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 50% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463, 1178]
4. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR.
[RULE 463, 1178]
5. THROUGHPUT RECORDS, IN ADDITION TO THOSE RECORDS REQUIRED BY RULE 463, SHALL BE MAINTAINED FOR A FIVE YEAR PERIOD AND BE AVAILABLE FOR INSPECTION BY AUTHORIZED DISTRICT PERSONNEL.
[RULE 463]

Periodic Monitoring: NONE

Emissions and Requirements:

5. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178



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**Permit No. D10928
A/N 197135**

Equipment Description:

TRANSMIX BULK LOADING RACK CONSISTING OF:

1. ONE LOADING ARM WITH A 4" BOTTOM LOADING CONNECTOR
2. VAPOR RETURN LINE, ANACONDA TYPE WITH A 4" DIAMETER.
3. VENTED TO A VAPORY RECOVERY SYSTEM.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS IT IS VENTED TO FUNCTIONAL AIR POLLUTION CONTROL EQUIPMENT WHICH IS OPERATING UNDER A VALID PERMIT ISSUED BY THE DISTRICT.
[RULE 462, 1303(a)(1)-BACT, 40 CFR 60 SUBPART XX]

Periodic Monitoring: NONE

Emissions and Requirements:

4. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: 0.08 LBS/1000 GAL, RULE 462
TOC/VOC: 35 MG/L, 40 CFR 60 SUBPART XX



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**Permit No. D38517
A/N 197136**

Equipment Description:

OIL/WATER SEPARATOR, ENQUIP, BELOW GROUND LEVEL, MODEL M-10-32, DOUBLE WALL, 8'-0" I.D. X 23'-0" L., WITH A 5 H.P. RECOVERED OIL DISCHARGE PUMP, AND A TURBIDITY METER IN THE WATER DISCHARGE LINE.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE TURBIDITY METER/HYDROCARBON SENSOR SHALL BE OPERATED AND MONITORED TO PREVENT HYDROCARBONS FROM BEING DISCHARGED TO THE WATER EVAPORATION TANK.
[RULE 1303(a)(1)-BACT, 1303(b)(2)-OFFSETS]

Periodic Monitoring: NONE

Emissions and Requirements:

4. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 464



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**Permit No. R-D87718
A/N 296813**

Equipment Description:

STORAGE TANK NO. CT-30, INTERNAL FLOATING ROOF, 60'-0" DIA. X 48'-0" HIGH, 23,100 BBL CAPACITY, WITH A MECHANICAL SHOE PRIMARY SEAL, AND A DISTRICT APPROVED WIPER SECONDARY SEAL, WITH PRODUCT RECIRCULATION LINE AND A JET NOZZLE.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MMHG (11 PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 463]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463, 1178]
5. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR.
[RULE 463, 1178]
6. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 52 TURNS PER YEAR. THROUGHPUT RECORDS, IN ADDITION TO THOSE RECORDS REQUIRED BY RULE 463 SHALL BE MAINTAINED FOR A 5-YEAR PERIOD AND BE AVAILABLE FOR INSPECTION BY AUTHORIZED DISTRICT PERSONNEL.
[RULE 463, 1303(b)(2)-OFFSETS]

Periodic Monitoring: NONE

Emissions and Requirements:

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:



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VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178

THIS PERMIT TO OPERATE R-D87718 SUPERCEDED PERMIT TO OPERATE D87718 ISSUED 1/20/1995.



**FACILITY PERMIT TO OPERATE
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**Permit No. F4189
A/N 320929**

Equipment Description:

STORAGE TANK NO. CLCA-2, GASOLINE ADDITIVE, 8'-0" DIA. X 27'-0" L., 10,159 GALLON CAPACITY, HORIZONTAL TYPE.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. A DAILY OPERATIONAL LOG FOR THE FACILITY SHALL BE MAINTAINED. ALL RECORDS SHALL BE KEPT FOR AT LEAST TWO YEARS AND MADE AVAILABLE UPON REQUEST.
[RULE 204]

Periodic Monitoring: NONE

Emissions and Requirements: NONE

4. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 1149



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**Permit No. F24984
A/N 328098**

Equipment Description:

HEATER, CALLIDUS TECHNOLOGIES, WITH THREE LOW NOX NATURAL GAS/PRODUCED GAS-FIRED BURNERS, 12,600,000 BTU/HR TOTAL, AND WITH INTERNAL FLUE GAS RECIRCULATION.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE SULFUR CONTENT OF THE FUEL GAS BURNED IN THIS EQUIPMENT SHALL COMPLY WITH THE APPLICABLE LIMITS OF RULE 431.1
[RULE 431.1]
4. THE OPERATOR SHALL LIMIT THE TOTAL FUEL USAGE TO THE EQUIPMENT TO 7.68 MMSCF IN ANY ONE CALENDAR MONTH. TO COMPLY WITH THIS CONDITION, THE OPERATOR SHALL INSTALL AND MAINTAIN A NONRESETTABLE FUEL METER TO ACCURATELY INDICATE THE FUEL USAGE AND WEEKLY READINGS OF FUEL USAGE SHALL BE RECORDED.
[RULE 1146, 1303(b)(2)-OFFSET, 1401]
5. THE OPERATOR SHALL KEEP ADEQUATE RECORDS TO SHOW COMPLIANCE WITH ALL CONDITIONS. SUCH RECORDS SHALL BE MAINTAINED AND KEPT ON FILE FOR AT LEAST FIVE YEARS AND SHALL BE MADE AVAILABLE TO THE EXECUTIVE OFFICER OR HIS AUTHORIZED REPRESENTATIVE UPON REQUEST.
[RULE 431.1, 1146, 1303(b)(2)-OFFSET, 1401]

Periodic Monitoring:

6. THE LOW NOX BURNERS SHALL BE ADJUSTED OR TUNED UP AT LEAST ONCE A YEAR, ACCORDING TO MANUFACTURER'S SPECIFICATION. THE ADJUSTMENTS SHALL INCLUDE AT LEAST MEASUREMENTS OF EFFLUENT CO, NO₂, AND OXYGEN CONCENTRATIONS BY USING A PORTABLE CHEMICAL CELL TYPE OR EQUIVALENT INSTRUMENT.
[RULE 1146, 3004(a)(4)-PERIODIC MONITORING]

Emissions and Requirements:



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7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

NOX: 30 PPM, RULE 1146
CO: 400 PPM, RULE 1146
CO: 2000 PPM, RULE 407
PM: RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
PM: 0.1 GRAINS/SCF, RULE 409



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**Permit No. R-F10890
A/N 334958**

Equipment Description:

STORAGE TANK, UNDERGROUND SPILL TANK, 9'-5" DIA. X 20'-5" H., 10,000 GALLON CAPACITY.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MMHG (11 PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THROUGHPUT OF PETROLUEM LIQUID TO THIS TANK SHALL NOT EXCEED 25,000 GALLONS YEAR. THROUGHPUT RECORDS SHALL BE MAINTAINED FOR A 5-YEAR PERIOD AND BE AVAILABLE FOR INSPECTION BY AUTHORIZED DISTRICT PERSONNEL.
[RULE 1303(b)(2)-OFFSETS, 1401]

Periodic Monitoring: NONE

Emissions and Requirements:

5. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 1149

THIS PERMIT TO OPERATE NO. R-F10890 SUPERCEDES PERMIT TO OPERATE NO. F10890 ISSUED ON 12/19/97.



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Permit No. R-F10901
A/N 334999

Equipment Description:

STORAGE TANK NO. C-7, EXTERNAL FLOATING ROOF, 42'-0" DIA. X 40'-0" HIGH, 10,000 BBL CAPACITY, DOUBLE DECK TYPE WITH A GEODESIC DOME, WITH MECHANICAL SHOE PRIMARY SEAL, AND A WIPER SECONDARY SEAL.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MMHG (11 PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 463]
4. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 200 TURNOVERS PER YEAR. THROUGHPUT RECORDS, IN ADDITION TO THOSE RECORDS REQUIRED BY RULE 463 SHALL BE MAINTAINED FOR A 5-YEAR PERIOD AND BE AVAILABLE FOR INSPECTION BY AUTHORIZED DISTRICT PERSONNEL.
[RULE 463, 1303(b)(2)-OFFSETS]
5. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 1178]
6. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR.
[RULE 1178]

Periodic Monitoring: NONE

Emissions and Requirements:



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SFPP, L.P.**

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:
- VOC: RULE 463
 - VOC: RULE 1149
 - VOC: RULE 1178

THIS PERMIT TO OPERATE R-F10901 SUPERCEDES PERMIT TO OPERATE F10901 ISSUED 12/19/1997.



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

PERMIT TO OPERATE

**Permit No. F26866
A/N 338240**

Equipment Description:

STORAGE TANK NO. CLMA-2, GENERIC GASOLINE ADDITIVE, 7'-11" DIA. X 14'-0" L, 5,000 BBL CAPACITY, HORIZONTAL TYPE.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 0.5 PSIA OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSETS, 1401]
4. THIS TANK SHALL NOT PROCESS MORE THAN 15,620 BBL OF GASOLINE ADDITIVE PER YEAR.
[RULE 1303(b)(2)-OFFSETS, 1401]
5. THROUGHPUT RECORDS SHALL BE MAINTAINED FOR A 5-YEAR PERIOD AND BE AVAILABLE FOR INSPECTION BY AUTHORIZED DISTRICT PERSONNEL.
[RULE 1303(b)(2)-OFFSETS, 1401]

Periodic Monitoring: NONE

Emissions and Requirements:

6. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

PERMIT TO OPERATE

**Permit No. F26865
A/N 338241**

Equipment Description:

STORAGE TANK NO. CLMA-1, GENERIC GASOLINE ADDITIVE, 10'-6" DIA. X 27'-0" L, 12,000 BBL CAPACITY, HORIZONTAL TYPE.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 0.5 PSIA OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSETS, 1401]
4. THIS TANK SHALL NOT PROCESS MORE THAN 37,550 BBL OF GASOLINE ADDITIVE PER YEAR.
[RULE 1303(b)(2)-OFFSETS, 1401]
5. THROUGHPUT RECORDS SHALL BE MAINTAINED FOR A 5-YEAR PERIOD AND BE AVAILABLE FOR INSPECTION BY AUTHORIZED DISTRICT PERSONNEL.
[RULE 1303(b)(2)-OFFSETS, 1401]

Periodic Monitoring: NONE

Emissions and Requirements:

6. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

PERMIT TO OPERATE

**Permit No. R-F59974
A/N 403342**

Equipment Description:

STORAGE TANK NO. C-37, INTERNAL FLOATING ROOF, 41'-0" DIA. X 40'-0" H., 9,000 BBL CAPACITY, WELDED SHELL, WITH A LIQUID MOUNTED SHOE PRIMARY SEAL, AND A RIM MOUNTED SECONDARY SEAL.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 7.4 PSIA OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET, 1401]
4. THROUGHPUT TO THIS TANK SHALL NOT EXCEED 220,000 BBL IN ANY ONE CALENDAR MONTH.
[RULE 1303(b)(2)-OFFSETS, 1401]
5. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463, 1178]
6. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR.
[RULE 463, 1178]
7. THE OPERATOR SHALL COMPLY WITH THE FOLLOWING THROUGHPUT MEASUREMENT PRACTICES:

THE OPERATOR SHALL CALCULATE THE THROUGHPUT, IN BARRELS, BY THE FOLLOWING EQUATION: $V/Ht \times Ha$, WHERE

V IS THE VOLUME OF THE TANK IN BARRELS BASED ON THE MOST RECENT



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VERSION OF THE API STANDARD 2550
Ht IS THE HEIGHT OF THE TANK IN FEET BASED ON THE TANK STRAPPING CHART
Ha IS THE TOTAL, VERTICAL, ONE-WAY LIQUID SURFACE LEVEL TRAVELED IN
FEET PER MONTH

THE OPERATOR SHALL CALCULATE THE TOTAL ONE-WAY SURFACE LEVEL MOVEMENT, IN FEET, ON A MONTHLY BASIS.

THE OPERATOR SHALL INSTALL AND MAINTAIN AN AUTOMATIC TANK LEVEL GAUGE (ATLG) AND RECORDER TO CONTINUOUSLY MONITOR AND RECORD THE LIQUID SURFACE LEVEL MOVEMENT. CONTINUOUS MONITORING AND RECORDING ARE DEFINED AS ONCE EVERY 15 MINUTES.

THE ATLG INSTALLED SHALL BE VERIFIED ONCE PER QUARTER BY COMPARING AGAINST A MANUAL TANK LEVEL MEASUREMENT. IF THE ATLG DIFFERS FROM THE MANUAL TANK LEVEL MEASUREMENT BY MORE THAN 1.0 INCH OR 0.8%, WHICHEVER IS GREATER, THE ATLG SHALL BE REPAIRED AND PUT BACK INTO SERVICE WITHIN 10 DAYS. WHILE THE ATLG IS BEING REPAIRED, THE THROUGHPUT SHALL BE DETERMINED BY THE HOURLY TANK LEVEL DATA AVERAGED FROM THE PREVIOUS 30 DAYS PRIOR TO THE DISCOVERY OF THE DISCREPANCY.

[RULE 1303(b)(2)-OFFSET]

8. THE OPERATOR SHALL KEEP RECORDS TO DEMONSTRATE COMPLIANCE WITH THE ABOVE CONDITIONS. SUCH RECORDS SHALL BE MAINTAINED AND KEPT ON FILE FOR AT LEAST FIVE YEARS AND MADE AVAILABLE TO THE EXECUTIVE OFFICER OR HIS AUTHORIZED REPRESENTATIVE UPON REQUEST.
[RULE 463, 1178, 1303(b)(2)-OFFSET, 1401, 40 CFR 60 SUBPART Kb]

Periodic Monitoring: NONE

Emissions and Requirements:

9. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:
 - VOC: RULE 463
 - VOC: RULE 1149
 - VOC: RULE 1178
 - VOC: 40 CFR 60 SUBPART Kb

THIS PERMIT TO OPERATE R-F59974 SUPERCEDES PERMIT TO OPERATE F59974 ISSUED 4/17/2003.



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

PERMIT TO OPERATE

**Permit No. R-F60013
A/N 403343**

Equipment Description:

STORAGE TANK NO. C-38, INTERNAL FLOATING ROOF, 41'-0" DIA. X 40'-0" H., 9,000 BBL CAPACITY, GASOLINE, WELDED SHELL, WITH A LIQUID MOUNTED SHOE PRIMARY SEAL, AND A RIM MOUNTED SECONDARY SEAL.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 7.4 PSIA OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET, 1401]
4. THROUGHPUT TO THIS TANK SHALL NOT EXCEED 220,000 BBL IN ANY ONE CALENDAR MONTH.
[RULE 1303(b)(2)-OFFSETS, 1401]
5. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463, 1178]
6. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR.
[RULE 463, 1178]
7. THE OPERATOR SHALL COMPLY WITH THE FOLLOWING THROUGHPUT MEASUREMENT PRACTICES:

THE OPERATOR SHALL CALCULATE THE THROUGHPUT, IN BARRELS, BY THE FOLLOWING EQUATION: $V/H_t \times H_a$, WHERE

V IS THE VOLUME OF THE TANK IN BARRELS BASED ON THE MOST RECENT VERSION OF THE API STANDARD 2550
H_t IS THE HEIGHT OF THE TANK IN FEET BASED ON THE TANK STRAPPING CHART



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Ha IS THE TOTAL, VERTICAL, ONE-WAY LIQUID SURFACE LEVEL TRAVELED IN FEET PER MONTH

THE OPERATOR SHALL CALCULATE THE TOTAL ONE-WAY SURFACE LEVEL MOVEMENT, IN FEET, ON A MONTHLY BASIS.

THE OPERATOR SHALL INSTALL AND MAINTAIN AN AUTOMATIC TANK LEVEL GAUGE (ATLG) AND RECORDER TO CONTINUOUSLY MONITOR AND RECORD THE LIQUID SURFACE LEVEL MOVEMENT. CONTINUOUS MONITORING AND RECORDING ARE DEFINED AS ONCE EVERY 15 MINUTES.

THE ATLG INSTALLED SHALL BE VERIFIED ONCE PER QUARTER BY COMPARING AGAINST A MANUAL TANK LEVEL MEASUREMENT. IF THE ATLG DIFFERS FROM THE MANUAL TANK LEVEL MEASUREMENT BY MORE THAN 1.0 INCH OR 0.8%, WHICHEVER IS GREATER, THE ATLG SHALL BE REPAIRED AND PUT BACK INTO SERVICE WITHIN 10 DAYS. WHILE THE ATLG IS BEING REPAIRED, THE THROUGHPUT SHALL BE DETERMINED BY THE HOURLY TANK LEVEL DATA AVERAGED FROM THE PREVIOUS 30 DAYS PRIOR TO THE DISCOVERY OF THE DISCREPANCY.

[RULE 1303(b)(2)-OFFSET]

8. THE OPERATOR SHALL KEEP RECORDS TO DEMONSTRATE COMPLIANCE WITH THE ABOVE CONDITIONS. SUCH RECORDS SHALL BE MAINTAINED AND KEPT ON FILE FOR AT LEAST FIVE YEARS AND MADE AVAILABLE TO THE EXECUTIVE OFFICER OR HIS AUTHORIZED REPRESENTATIVE UPON REQUEST.

[RULE 463, 1178, 1303(b)(2)-OFFSET, 1401, 40 CFR 60 SUBPART Kb]

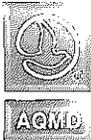
Periodic Monitoring: NONE

Emissions and Requirements:

9. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178
VOC: 40 CFR 60 SUBPART Kb

THIS PERMIT TO OPERATE R-F60013 SUPERCEDES PERMIT TO OPERATE F60013 ISSUED 4/18/2003.



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

PERMIT TO OPERATE

**Permit No. F54478
A/N 404956**

Equipment Description:

EMERGENCY INTERNAL COMBUSTION ENGINE, DIESEL-FUELED, VOLVO PENTA, MODEL NO. TAD1232GE, SERIAL NO.2120255604, TURBOCHARGED, AFTERCOOLED, 518 BHP, DRIVING AN EMERGENCY ELECTRICAL GENERATOR.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. AN OPERATIONAL, NON-RESETTABLE, TOTALIZING TIMER SHALL BE INSTALLED AND MAINTAINED TO INDICATE THE ENGINE ELAPSED OPERATING TIME.
[RULE 1110.2, 1470]
4. THIS ENGINE SHALL BE OPERATED ONLY FOR MAINTENANCE AND TESTING PURPOSES, OR DURING EMERGENCIES, RESULTING IN AN INTERRUPTION OF SERVICE OF THE PRIMARY POWER SUPPLY, OR DURING STAGE II AND III ELECTRICAL EMERGENCY DECLARED BY THE CALIFORNIA INDEPENDENT SYSTEM OPERATOR.
[RULE 1110.2, 1470]
5. THIS ENGINE SHALL NOT BE OPERATED MORE THAN 199 HOURS IN ANY ONE CALENDAR YEAR.
[RULE 1110.2, 1303(a)(1)-BACT, 1304(a)(4)-MODELING/OFFSET EXEMPTION, 1470]
6. THE OPERATOR SHALL NOT USE FUEL OIL IN ANY STATIONARY, EMERGENCY, COMPRESSION IGNITION ENGINE UNLESS THE FUEL OIL IS A CARB DIESEL FUEL OR ANY ALTERNATIVE FUEL THAT MEETS THE REQUIREMENTS OF RULE 1470.
[RULE 1470]
7. AN ENGINE OPERATING LOG LISTING THE DATE OF OPERATION, THE ELAPSED TIME (IN HOURS), AND THE REASON FOR OPERATION SHALL BE KEPT AND MAINTAINED ON FILE FOR A MINIMUM OF FIVE YEARS AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST.
[RULE 1110.2, 1470]



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Periodic Monitoring:

8. OPERATOR SHALL MAINTAIN PURCHASE RECORDS TO DEMONSTRATE THE FUEL USED IN THIS EQUIPMENT MEETS ARB SPECIFICATIONS.
[RULE 431.2, 3004(a)(4)-PERIODIC MONITORING]

Emissions and Requirements:

9. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

PM: RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
PM: RULE 1470



FACILITY PERMIT TO OPERATE SFPP, L.P.

PERMIT TO OPERATE

Permit No. G13853
A/N 411565

Equipment Description:

STORAGE TANK NO. C-12, 24'-0" DIA. x 32'-0" H., 105,000 GALLON CAPACITY, DOMED EXTERNAL FLOATING ROOF, ALUMINUM GEODESIC DOME, WELDED SHELL, DOUBLE-DECK TYPE EXTERNAL FLOATING ROOF, MECHANICAL SHOE PRIMARY SEAL, RIM MOUNTED WIPER TYPE SECONDARY SEAL, TRANSMIX FUEL (DIESEL GASOLINE MIXTURE),

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THROUGHPUT TO THIS TANK SHALL NOT EXCEED 3750 BARRELS IN ANY ONE CALENDAR MONTH. THE OPERATOR SHALL USE AN AUTOMATIC LIQUID MEASURING DEVICE TO DETERMINE THE THROUGHPUT TO THIS TANK. THE OPERATOR SHALL RECORD THE LIQUID LEVEL MOVEMENT IN FEET AT THE BEGINNING AND AT THE END OF EACH TANK FILLING OR WITHDRAW OPERATION. THE OPERATOR SHALL USE THE FOLLOWING EQUATION TO CALCULATE THE THROUGHPUT PER FILLING OR WITHDRAW OPERATION IN BARREL(S):

$$0.14 \times D \times D \times L$$

WHERE D IS THE DIAMETER OF THE TANK IN FEET AND
L IS THE LIQUID MOVEMENT IN FEET.

[RULE 1303(b)(2)-OFFSET]

4. THE ORGANIC VAPOR CONCENTRATION SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT IN THE VAPOR SPACE ABOVE THE FLOATING ROOF.
[RULE 1178]
5. THE OPERATOR SHALL KEEP RECORD OF THE VAPOR PRESSURE OF THE LIQUID STORED IN THIS TANK IN A MANNER APPROVED BY THE DISTRICT.
[RULE 463, 1178]

Periodic Monitoring: NONE



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Emissions and Requirements:

6. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

PERMIT TO OPERATE

**Permit No. F78680
A/N 417493**

Equipment Description:

TRANSMIX PROCESSING SYSTEM CONSISTING OF:

1. THE FEED CHARGE PUMPS, P-101A AND P-101B, EACH 15 H.P.
2. TWO GASOLINE/FEED EXCHANGERS, E-101 A/B, SHELL AND TUBE TYPE, 500,000 BTU/HR DUTY, AND PF-12886, SHELL AND TUBE TYPE, 500,000 BTU/HR.
3. EIGHT DIESEL/FEED EXCHANGER, E-102 A/B/C/D/E/F, PV-1256 AND PV-1263A, SHELL AND TUBE TYPE, 10,725,000 BTU/HR.
4. GASOLINE/DIESEL SPLITTER, T-101, 4'-6" DIA. X 42'-0" S/S, WITH TWO GASOLINE /REFLUX PUMPS, P-102 A/B, 7.5 H.P. EACH, AND TWO REBOILER CIRCULATION PUMPS, P-103 A/B, 40 H.P. EACH.
5. OVERHEAD CONDENSER, AC-101, TUBE TYPE, 6,450,000 BTU/HR DUTY, WITH TWO 15 H.P. FAN MOTORS.
6. OVERHEAD CONDENSER, PV-1254, TUBE TYPE, 900,000 BTU/HR DUTY, WITH TWO 15 H.P. FAN MOTORS.
7. OVERHEAD REFLUX DRUM, V-101, 3'-6" DIA. X 16'-0" S/S.
8. GASOLINE FILTER, F-103, 65 GPM @ 140 PSIG.
9. DIESEL COOLER, AC-102, TUBE TYPE, 640,000 BTU/HR DUTY, WITH A DIESEL FILTER, F-104, 100 GPM @ 140 PSIG.
10. PRODUCED GAS KNOCKOUT DRUM, V-102, 2'-0" DIA. X 6'-0" S/FF.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]



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3. THE OPERATOR SHALL LIMIT THE THROUGHPUT OF TRANSMIX TO NO MORE THAN 180,000 BARRELS IN ANY ONE CALENDAR MONTH.
[RULE 1303(b)(2)-OFFSETS, 1401]

4. THE FOLLOWING BACT REQUIREMENTS SHALL APPLY TO VOC SERVICE FUGITIVE COMPONENTS ASSOCIATED WITH DEVICES COVERED BY THIS APPLICATION.

UPON COMPLETION OF CONSTRUCTION, THE OPERATOR SHALL FURNISH TO THE DISTRICT A COPY OF THE AS-BUILT DRAWINGS SHOWING THE RATING OF ALL MAJOR EQUIPMENT AND A DETAILED COUNT OF ALL FUGITIVE COMPONENT SOURCES FOR THE SYSTEM. THIS FUGITIVE SOURCE COUNT SHALL ALSO INDICATE CLEARLY THE DIFFERENCES BETWEEN THE NEW AND EXISTING COMPONENTS PRIOR TO THE SYSTEM MODIFICATION.

THE OPERATOR SHALL PROVIDE TO THE DISTRICT, NO LATER THAN 60 DAYS AFTER INITIAL STARTUP, A RECALCULATION OF THE FUGITIVE EMISSIONS BASED ON ACTUAL COMPONENTS INSTALLED AND REMOVED FROM SERVICE. THE VALVES AND FLANGES SHALL BE CATEGORIZED BY TAG NO., SIZE, TYPE, OPERATING TEMPERATURE, OPERATING PRESSURE, BODY MATERIAL, APPLICATION AND REASONS WHY BELLOWS SEALED VALVES WERE NOT USED.

ALL NEW VALVES AND MAJOR COMPONENTS IN VOC SERVICE AS DEFINED BY RULE 1173, EXCEPT THOSE SPECIFICALLY EXEMPTED BY RULE 1173 SHALL BE DISTINCTLY IDENTIFIED FROM OTHER COMPONENTS THROUGH THEIR TAG NUMBERS (e.g. NUMBERS ENDING IN THE LETTER "N"), AND SHALL BE NOTED IN THE RECORDS.

ALL NEW COMPONENTS IN VOC SERVICE AS DEFINED IN RULE 1173, EXCEPT VALVES AND FLANGES, SHALL BE INSPECTED QUARTERLY USING EPA REFERENCE METHOD 21. ALL NEW VALVES AND FLANGES IN VOC SERVICE, EXCEPT THOSE SPECIFICALLY EXEMPTED BY RULE 1173, SHALL BE INSPECTED MONTHLY USING EPA METHOD 21.

IF 98.0 PERCENT OR GREATER OF THE NEW VALVE AND NEW FLANGE POPULATION INSPECTED IS FOUND TO LEAK GASEOUS OR LIQUID VOLATILE ORGANIC COMPOUNDS AT A RATE LESS THAN 500 PPM FOR TWO CONSECUTIVE MONTHS, THEN THE OPERATOR SHALL REVERT TO A QUARTERLY INSPECTION PROGRAM WITH THE APPROVAL OF THE DISTRICT. THE OPERATOR SHALL REVERT TO A MONTHLY INSPECTION PROGRAM IF LESS THAN 98.0 PERCENT OF NEW VALVES AND NEW FLANGE POPULATION INSPECTED IS FOUND TO LEAK GASEOUS OR LIQUID ORGANIC COMPOUNDS.

ALL COMPONENTS IN VOC SERVICE WITH A LEAK GREATER THAN 500 PPM, BUT LESS THAN 1000 PPM MEASURED AS METHANE ABOVE BACKGROUND USING EPA METHOD 21, SHALL BE REPAIRED WITHIN 14 DAYS OF DETECTION. A LEAK OF 1000 PPM OR GREATER SHALL BE REPAIRED ACCORDING TO RULE 1173.

THE RECORDS OF THE MONTHLY INSPECTION (AND QUARTERLY, WHERE APPLICABLE), SUBSEQUENT REPAIR, AND REINSPECTION, IF ANY, SHALL BE MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST.

[RULE 1303(a)(1)-BACT]



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

Periodic Monitoring: NONE

Emissions and Requirements: NONE



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

PERMIT TO OPERATE

**Permit No. G13854
A/N 427123**

Equipment Description:

STORAGE TANK NO. C-15, 60'-0" DIA. X 40'-0" HIGH, 20,000 BBL CAPACITY, DOMED EXTERNAL FLOATING ROOF, ALUMINUM GEODESIC DOME, WELDED SHELL, PONTOON EXTERNAL FLOATING ROOF, WITH A CATEGORY A MECHANICAL SHOE PRIMARY SEAL AND A CATEGORY A RIM MOUNTED SECONDARY SEAL, SLOTTED GUIDEPOLE AND GASKETED SLIDING COVER

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING ORGANIC LIQUID HAVING A VAPOR PRESSURE OF GREATER THAN 11 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 463]
4. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, RECORDS THAT MAY BE REQUIRED TO COMPLY WITH THE APPLICABLE REQUIREMENTS OF DISTRICT RULES 463 AND 1178. RECORDS SHALL BE MAINTAINED AND KEPT ON FILE FOR AT LEAST FIVE YEARS AND SHALL BE MADE AVAILABLE TO THE EXECUTIVE OFFICER OR HIS AUTHORIZED REPRESENTATIVE UPON REQUEST.
[RULE 463, 1178]

Periodic Monitoring: NONE

Emissions and Requirements:

5. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

PERMIT TO OPERATE

**Permit No. F70294
A/N 429215**

Equipment Description:

STORAGE TANK NO. 300, UNDERGROUND, RACK SPILL CONTAINMENT, 8'-0" DIA. X 27'-0" L., 12,000 GALLON CAPACITY.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE OPERATOR SHALL ONLY USE THIS TANK FOR EMERGENCY SPILLS AND WASHDOWN PURPOSES.
[RULE 204]
4. THE OPERATOR SHALL LIMIT THE AMOUNT OF PETROLEUM LIQUID CHARGED INTO THIS TANK TO NO MORE THAN 109 GALLONS PER DAY OF ANY MATERIAL HAVING A VAPOR PRESSURE OF 5.8 PSIA OR GREATER.
[RULE 1303(b)(2)-OFFSET, 1401]

Periodic Monitoring: NONE

Emissions and Requirements:

5. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 1149



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

PERMIT TO OPERATE

**Permit No. F80420
A/N 434765**

Equipment Description:

ETHANOL AND OFF-SPECIFICATION GASOLINE UNLOADING RACK CONSISTING OF:

1. THREE 4" TRUCK CONNECTIONS (UNLOADING ARMS).
2. TWO INLINE 5 HP SUBMERGIBLE ETHANOL PUMPS WITH DOUBLE MECHANICAL SEAL.
3. ONE INLINE SUBMERGIBLE OFF-SPECIFICATION PUMP.
4. TWO 3" DIAMETER VAPOR BALANCE LINES.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THROUGHPUT OF ETHANOL TO THIS EQUIPMENT SHALL NOT EXCEED 5,460,420 GALLONS IN ANY ONE CALENDAR MONTH. THE OPERATOR SHALL INSTALL AND MAINTAIN A TOTALIZING FLOWMETER TO MEASURE THE THROUGHPUT.
[RULE 1303(b)(2)-OFFSET, 1304(c)(4)-REGULATORY COMPLIANCE, 1401]
3. THROUGHPUT OF GASOLINE TO THIS EQUIPMENT SHALL NOT EXCEED 70,000 GALLONS IN ANY ONE CALENDAR MONTH. THE OPERATOR SHALL INSTALL AND MAINTAIN A TOTALIZING FLOWMETER TO MEASURE THE THROUGHPUT.
[RULE 1303(b)(2)-OFFSET, 1401]
4. RECORDS OF THROUGHPUT, TYPES OF PRODUCT STORED, AND VAPOR PRESSURE OF PRODUCT SHALL BE MAINTAINED FOR AT LEAST 5 YEARS AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST.
[RULE 462, 1401]

Periodic Monitoring: NONE

Emissions and Requirements: NONE



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Permit No. F96716
A/N 444960

Equipment Description:

STORAGE TANK NO. C-23, INTERNAL FLOATING ROOF, 67'-0" DIA. X 48'-0" HIGH, 27,987 BBL CAPACITY, WELDED SHELL, METALLIC SHOE PRIMARY SEAL, WITH A 4" DIA. X 30' L. RECIRCULATING LINE, A 20 HP RECIRCULATING PUMP, AND A 10" DIA. X 190'-0 L. PIPELINE CONNECTED TO TANK C-21.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING ORGANIC LIQUID HAVING A VAPOR PRESSURE OF 11 PSIA OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 463]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 50% OF THE LOWER EXPLOSIVE LIMIT. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR.
[RULE 463, 1178]
5. THROUGHPUT RECORDS, TYPES OF LIQUID STORED, AND TRUE VAPOR PRESSURE RANGES OF SUCH LIQUIDS SHALL BE MAINTAINED FOR FIVE YEARS AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST.
[RULE 463]

Periodic Monitoring: NONE



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Emissions and Requirements:

6. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178



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**Permit No. F96717
A/N 444961**

Equipment Description:

STORAGE TANK NO. C-25, TRANSMIX, INTERNAL FLOATING ROOF, 74'-0" DIA. X 48'-0" HIGH, 35,000 BBL CAPACITY, WELDED SHELL, WITH A METALLIC SHOE PRIMARY SEAL

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM/ORGANIC LIQUID HAVING AN AVERAGE VAPOR PRESSURE OF 5.9 PSIA OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 50% OF THE LOWER EXPLOSIVE LIMIT. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR.
[RULE 463, 1178]
5. THROUGHPUT RECORDS, TYPES OF LIQUID STORED, AND TRUE VAPOR PRESSURE RANGES OF SUCH LIQUIDS SHALL BE MAINTAINED FOR FIVE YEARS AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST.
[RULE 463]

Periodic Monitoring: NONE

Emissions and Requirements:

6. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178



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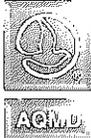
Permit No. F96718
A/N 444963

Equipment Description:

STORAGE TANK NO. C-27, INTERNAL FLOATING PAN ROOF, 62'-2" DIA. X 50'-0" HIGH, 26,000 BBL CAPACITY, WELDED SHELL, METALLIC SHOE PRIMARY SEAL, AND A VENT LINE FROM THE ROOF LOW-POSITION VAPOR RECOVERY SYSTEM.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING ORGANIC LIQUID HAVING A VAPOR PRESSURE OF 11 PSIA OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 463]
4. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 365 TURNS PER YEAR. THROUGHPUT RECORDS, IN ADDITION TO THOSE RECORDS REQUIRED BY RULE 463 SHALL BE MAINTAINED FOR A 5-YEAR PERIOD AND BE AVAILABLE FOR INSPECTION BY AUTHORIZED DISTRICT PERSONNEL.
[RULE 463, 1303(b)(2)-OFFSET]
5. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR.
[RULE 463, 1178]
6. THE TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
[RULE 204]
7. WHEN REFLOATING THE INTERNAL FLOATING ROOF FROM LOW POSITION, THE VAPOR SPACE UNDER THE ROOF SHALL BE VENTED TO AIR POLLUTION CONTROL EQUIPMENT WHICH IS IN FULL USE AND HAS BEEN ISSUED A PERMIT TO CONSTRUCT/OPERATE BY THE EXECUTIVE OFFICER.
[RULE 1149]



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Periodic Monitoring: NONE

Emissions and Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178



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**Permit No. F96719
A/N 444965**

Equipment Description:

STORAGE TANK NO. C-34, INTERNAL FLOATING ROOF, 95'-0" DIA. X 48'-0" HIGH, 60,000 BBL CAPACITY, WELDED SHELL, METALLIC SHOE PRIMARY SEAL, AND A WIPER TYPE SECONDARY SEAL.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING ORGANIC LIQUID HAVING A VAPOR PRESSURE OF 11 PSIA OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 463, 40 CFR 60 SUBPART Kb]
4. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 365 TURNS PER YEAR. THROUGHPUT RECORDS, IN ADDITION TO THOSE RECORDS REQUIRED BY RULE 463 SHALL BE MAINTAINED FOR A 5-YEAR PERIOD AND BE AVAILABLE FOR INSPECTION BY AUTHORIZED DISTRICT PERSONNEL.
[RULE 463, 1303(b)(2)-OFFSET, 1401, 40 CFR 60 SUBPART Kb]
5. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR.
[RULE 463, 1178]
6. THE TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
[RULE 204]
7. THE TOTAL VAPOR FLOWRATE TO THE VAPOR RECOVERY UNITS SHALL NOT EXCEED 12,800 GALLONS PER MINUTE DURING THE VENTING OF THE TANK TO THE VAPOR RECOVERY SYSTEM WHEN REFLOATING THE INTERNAL FLOATING ROOF.
[RULE 1303(b)(2)-OFFSET, 1401]



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8. WHEN REFLOATING THE INTERNAL FLOATING ROOF FROM LOW POSITION, THE VAPOR SPACE UNDER THE ROOF SHALL BE VENTED TO AIR POLLUTION CONTROL EQUIPMENT WHICH IS IN FULL USE AND HAS BEEN ISSUED A PERMIT TO CONSTRUCT/OPERATE BY THE EXECUTIVE OFFICER.
[RULE 1149]

Periodic Monitoring: NONE

Emissions and Requirements:

9. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:
- | | |
|------|----------------------|
| VOC: | RULE 463 |
| VOC: | RULE 1149 |
| VOC: | RULE 1178 |
| VOC: | 40 CFR 60 SUBPART Kb |



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**Permit No. F96721
A/N 444973**

Equipment Description:

STORAGE TANK NO. C-36, INTERNAL FLOATING PAN ROOF, 95'-0" DIA. X 48'-0" HIGH, 60,000 BBL CAPACITY, WELDED SHELL, METALLIC SHOE PRIMARY SEAL.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 3,000,000 BARRELS PER YEAR. THROUGHPUT RECORDS, IN ADDITION TO THOSE RECORDS REQUIRED BY RULE 463 SHALL BE MAINTAINED FOR A 5-YEAR PERIOD AND BE AVAILABLE FOR INSPECTION BY AUTHORIZED DISTRICT PERSONNEL.
[RULE 463, 1303(b)(2)-OFFSET, 1401, 40 CFR 60 SUBPART Kb]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR.
[RULE 463, 1178]
5. THE TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
[RULE 204]

Periodic Monitoring: NONE

Emissions and Requirements:

6. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178
VOC: 40 CFR 60 SUBPART Kb



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Permit No. F77375
A/N 444974

Equipment Description:

STORAGE TANK NO. C-26, INTERNAL FLOATING PAN ROOF, 74'-0" DIA. X 48'-0" HIGH, 35,000 BBL CAPACITY, WITH METALLIC SHOE PRIMARY SEAL, AND RIM MOUNTER SECONDARY SEAL, TRANSMIX

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING ORGANIC LIQUID HAVING AN AVERAGE VAPOR PRESSURE OF 5.1 PSIA OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THROUGHPUT TO THIS TANK SHALL NOT EXCEED 200,000 BBL IN ANY ONE CALENDAR MONTH.

THE OPERATOR SHALL CALCULATE THE THROUGHPUT, IN BARRELS, BY THE FOLLOWING EQUATION: $V/H_t \times H_a$, WHERE

V IS THE VOLUME OF THE TANK IN BARRELS BASED ON THE MOST RECENT VERSION OF THE API STANDARD 2550

H_t IS THE HEIGHT OF THE TANK IN FEET BASED ON THE TANK STRAPPING CHART

H_a IS THE TOTAL, VERTICAL, ONE-WAY LIQUID SURFACE LEVEL TRAVELED IN FEET PER MONTH

THE OPERATOR SHALL CALCULATE THE TOTAL ONE-WAY SURFACE LEVEL MOVEMENT, IN FEET, ON A MONTHLY BASIS.

THE OPERATOR SHALL INSTALL AND MAINTAIN AN AUTOMATIC TANK LEVEL GAUGE (ATLG) AND RECORDER TO CONTINUOUSLY MONITOR AND RECORD THE LIQUID SURFACE LEVEL MOVEMENT. CONTINUOUS MONITORING AND RECORDING ARE DEFINED AS ONCE EVERY 15 MINUTES.

THE ATLG INSTALLED SHALL BE VERIFIED ONCE PER QUARTER BY COMPARING AGAINST A MANUAL TANK LEVEL MEASUREMENT. IF THE ATLG DIFFERS FROM THE MANUAL TANK LEVEL MEASUREMENT BY MORE THAN 1.0 INCH OR 0.8%, WHICHEVER IS GREATER, THE ATLG



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SHALL BE REPAIRED AND PUT BACK INTO SERVICE WITHIN 10 DAYS. WHILE THE ATLG IS BEING REPAIRED, THE THROUGHPUT SHALL BE DETERMINED BY THE HOURLY TANK LEVEL DATA AVERAGED FROM THE PREVIOUS 30 DAYS PRIOR TO THE DISCOVERY OF THE DISCREPANCY.

[RULE 1303(b)(2)-OFFSET]

5. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR.
[RULE 463, 1178]
6. THROUGHPUT RECORDS, TYPES OF LIQUID STORED, AND TRUE VAPOR PRESSURE RANGES OF SUCH LIQUIDS SHALL BE MAINTAINED FOR FIVE YEARS AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST.
[RULE 463]

Periodic Monitoring: NONE

Emissions and Requirements:

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178



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**Permit No. F77376
A/N 444975**

Equipment Description:

STORAGE TANK NO. C-29, INTERNAL FLOATING PAN ROOF, 90'-0" DIA. X 48'-0" HIGH, 52,000 BBL CAPACITY, WELDED SHELL, METALLIC SHOE PRIMARY SEAL, RIM MOUNTED SECONDARY SEAL, AND VAPOR RECOVERY DEGASSING CONNECTION.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 365 TURNS PER YEAR. THROUGHPUT RECORDS, IN ADDITION TO THOSE RECORDS REQUIRED BY RULE 463 SHALL BE MAINTAINED FOR A 5-YEAR PERIOD AND BE AVAILABLE FOR INSPECTION BY AUTHORIZED DISTRICT PERSONNEL.
[RULE 463, 1303(b)(2)-OFFSET, 40 CFR 60 SUBPART K]
4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR.
[RULE 463, 1178]
5. THE TOTAL VAPOR FLOWRATE TO THE VAPOR RECOVERY UNITS SHALL NOT EXCEED 12,800 GALLONS PER MINUTE DURING THE VENTING OF THE TANK TO THE VAPOR RECOVERY SYSTEM WHEN REFLOATING THE INTERNAL FLOATING ROOF.
[RULE 1303(b)(2)-OFFSET]

Periodic Monitoring: NONE



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Emissions and Requirements:

6. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178
VOC: 40 CFR 60 SUBPART K



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**Permit No. F96722
A/N 444976**

Equipment Description:

STORAGE TANK NO. C-33, INTERNAL FLOATING PAN ROOF, 86'-6" DIA. X 48'-0" HIGH, 50,000 BBL CAPACITY, WELDED SHELL, METALLIC SHOE PRIMARY SEAL, AND A VENT LINE FROM THE ROOF LOW POSITION VAPOR SPACE TO A VAPOR RECOVERY SYSTEM.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING ORGANIC LIQUID HAVING A VAPOR PRESSURE OF 11 PSIA OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 463]
4. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 18,250,000 BARRELS PER YEAR. THROUGHPUT RECORDS, IN ADDITION TO THOSE RECORDS REQUIRED BY RULE 463 SHALL BE MAINTAINED FOR A 5-YEAR PERIOD AND BE AVAILABLE FOR INSPECTION BY AUTHORIZED DISTRICT PERSONNEL.
[RULE 463, 1303(b)(2)-OFFSET, 1401, 40 CFR 60 SUBPART Kb]
5. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR.
[RULE 463, 1178]
6. THE TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
[RULE 204]
7. THE TOTAL VAPOR FLOWRATE TO THE VAPOR RECOVERY UNITS SHALL NOT EXCEED 12,800 GALLONS PER MINUTE DURING THE VENTING OF THE TANK TO THE VAPOR RECOVERY SYSTEM WHEN REFLOATING THE INTERNAL FLOATING ROOF.
[RULE 1303(b)(2)-OFFSET, 1401]



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8. WHEN REFLOATING THE INTERNAL FLOATING ROOF FROM LOW POSITION, THE VAPOR SPACE UNDER THE ROOF SHALL BE VENTED TO AIR POLLUTION CONTROL EQUIPMENT WHICH IS IN FULL USE AND HAS BEEN ISSUED A PERMIT TO CONSTRUCT/OPERATE BY THE EXECUTIVE OFFICER.
[RULE 1149]
9. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THROUGHPUT AND TRUE VAPOR PRESSURE UNDER ACTUAL STORAGE CONDITIONS.
[RULE 463, 1303(b)(2)-OFFSET, 1401, 40 CFR 60 SUBPART Kb]

Periodic Monitoring: NONE

Emissions and Requirements:

10. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178
VOC: 40 CFR 60 SUBPART Kb



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**Permit No. G13858
A/N 454676**

Equipment Description:

STORAGE TANK NO. C-3, 67'-0" DIA. X 48'-0" HIGH, 30,000 BBL CAPACITY, DOMED EXTERNAL FLOATING ROOF, ALUMINUM GEODESIC DOME, WELDED SHELL, DOUBLE-DECK EXTERNAL FLOATING ROOF, WITH A CATEGORY A METALLIC SHOE PRIMARY SEAL AND A RIM MOUNTED MODIFIED MALONEY SECONDARY SEAL, SLOTTED GUIDEPOLE AND GASKETED SLIDING COVER

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, OF THE TYPE OF PRODUCT STORED, ITS THROUGHPUT AND ITS TRUE VAPOR PRESSURE UNDER ACTUAL STORAGE CONDITIONS. RECORDS SHALL BE MAINTAINED AND KEPT ON FILE FOR AT LEAST FIVE YEARS AND SHALL BE MADE AVAILABLE TO THE EXECUTIVE OFFICER OR HIS AUTHORIZED REPRESENTATIVE UPON REQUEST.
[RULE 463, 1178]

Periodic Monitoring: NONE

Emissions and Requirements:

4. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178



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**Permit No. F84349
A/N 457805**

Equipment Description:

VAPOR RECOVERY COLLECTION AND DISPOSAL SYSTEM CONSISTING OF:

1. ONE VAPOR COMBUSTION UNIT, 78 MM BTU/HR, ONE JOHN ZINK BURNER, 1250 CFM CAPACITY, PROPANE PILOT, AND A 9'-0" DIA. X 50'-0" H. STACK.
2. ONE SATURATOR, CAPACITY 1200 GALLONS, 12'-0" DIA. X 4'-0" L.
3. SATURATOR GASOLINE PUMP, CENTRIFUGAL, WITH A 1.5 H.P. MOTOR.
4. ONE BLOWER, WASTE GAS BOOSTER, WITH 5 H.P. MOTOR.
5. POT, KNOCKOUT, 2'-0" DIA. x 6'-0" H.
6. ONE TANK, VAPOR HOLDER, NO. C-V1, 42,200 CU. FT. CAPACITY.
7. ONE TANK, VAPOR HOLDER, NO. C-V2, 28,200 CU. FT. CAPACITY.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE OPERATOR SHALL LIMIT THE THROUGHPUT TO NO MORE THAN 5,400,000 GALLONS PER DAY. THROUGHPUT SHALL BE DEFINED AS TOTAL VOLUME OF GASOLINE AND BLENDING STOCK TRANSFERRED TO CARGO TANKS AT LOADING RACKS, INCLUDING THOSE AT ADJACENT FACILITIES THAT ARE PERMITTED TO VENT TO THIS EQUIPMENT, PLUS THE VOLUME OF THE PRODUCTS TRANSFERRED TO THE BREAKOUT TANKS PRIOR TO THE FLOATING OF THE INTERNAL FLOATING ROOFS.
[RULE 1303(b)(2)-OFFSET, 1401]



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4. THE OPERATOR SHALL LIMIT THE THROUGHPUT TO NO MORE THAN 8,500,000 GALLONS PER DAY. THROUGHPUT SHALL BE DEFINED AS TOTAL VOLUME OF ALL PETROLEUM PRODUCTS (GASOLINE, BLENDING STOCK, DIESEL, TRANSMIX, FUEL OIL, ETC.) TRANSFERRED TO CARGO TANKS AT LOADING RACKS, INCLUDING THOSE AT ADJACENT FACILITIES THAT ARE PERMITTED TO VENT TO THIS EQUIPMENT, PLUS THE VOLUME OF THE PRODUCTS TRANSFERRED TO THE BREAKOUT TANKS PRIOR TO THE FLOATING OF THE INTERNAL FLOATING ROOFS.
[RULE 1303(b)(2)-OFFSET, 1401]

5. THIS VAPOR RECOVERY SYSTEM SHALL BE CERTIFIED BY THE CALIFORNIA AIR RESOURCES BOARD FOR A MAXIMUM GASOLINE THROUGHPUT FOR THE LOADING RACKS.
[RULE 462]

6. THE OPERATOR SHALL USE THIS EQUIPMENT IN SUCH A MANNER THAT THE PRESSURE BEING MONITORED, AS INDICATED BELOW, SHALL NOT EXCEED 2.0 INCHES WATER COLUMN:
 - A. TO COMPLY WITH THIS CONDITION, THE OPERATOR SHALL INSTALL AND MAINTAIN A PRESSURE GAUGE TO ACCURATELY INDICATED THE PRESSURE IN THE VAPOR HOLDERS (C-V1 AND C-V2)
 - B. THE MEASURING DEVICE OR GAUGE SHALL BE ACCURATE TO WITHIN 0.2 PSIG. IT SHALL BE CALIBRATED ONCE EVERY 6 MONTHS.
 - C. THE OPERATOR SHALL INSTALL AND MAINTAIN A DEVICE TO CONTINUOUSLY RECORD THE PARAMETER BEING MEASURED.
[RULE 462]

7. THE OPERATOR SHALL KEEP ADEQUATE RECORDS TO SHOW COMPLIANCE WITH THE CONDITIONS SPECIFIED IN THIS PERMIT. SUCH RECORDS SHALL BE MAINTAINED FOR AT LEAST FIVE YEARS AND MADE AVAILABLE TO THE DISTRICT UPON REQUEST.
[RULE 462, 1303(b)(2)-OFFSETS, 1401, 40 CFR 60 SUBPART XX]

Periodic Monitoring:

8. THIS EQUIPMENT SHALL BE OPERATED IN SUCH A MANNER THAT THE TEMPERATURE BEING MONITORED, AS INDICATED BELOW, IS NOT LESS THAN 1400 DEGREES FAHRENHEIT:
 - A. THE VAPOR RECOVERY SYSTEM IS DEFINED AS THE VENT GASES BEING PROCESSED BY THE THERMAL OXIDIZER AND AT LEAST ONE OF THE VAPOR HOLDERS.
 - B. TO COMPLY WITH THIS CONDITION, THE OPERATOR SHALL INSTALL AND MAINTAIN A TEMPERATURE READING DEVICE TO ACCURATELY INDICATE THE TEMPERATURE IN THE FIREBOX OR IN THE EXHAUST STACK NOT MORE THAN 23 FEET ABOVE THE GROUND.



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- C. THE OPERATOR SHALL ALSO CALIBRATE THE THERMOCOUPLE OR REPLACE THE THERMOCOUPLE WITH A NEW, CALIBRATED THERMOCOUPLE ONCE EVERY 12 MONTH. THE CALIBRATED THERMOCOUPLE/CHART RECORDER SHALL BE ACCURATE TO WITHIN PLUS OR MINUS 1 PERCENT OF THE ACTUAL VALUE OR PLUS OR MINUS 2.2 DEGREES CELCIUS, WHICHEVER IS GREATER.
- D. THE OPERATOR SHALL ALSO INSTALL AND MAINTAIN A DEVICE TO CONTINUOUSLY RECORD THE PARAMETER BEING MEASURED AND MAINTAIN IT SUCH THAT IT IS ACCURATELY SYNCHRONIZED WITH THE CORRECT TIME OF DAY.
- E. THE OPERATOR SHALL MAINTAIN A DIGITAL READOUT OF THE TEMPERATURE OF THE THERMAL EXHAUST GAS IN A LOCATION ACCESSIBLE TO DISTRICT PERSONNEL.
- F. THE OPERATOR SHALL ENSURE THAT THE CMS IS PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES AND THAT IT MEETS ALL APPLIABLE REQUIREMENTS OF 40 CFR 63.427.
- G. THE OPERATOR SHALL NOTIFY THE EXECUTIVE OFFICER, WITHIN 24 HOURS, IN THE EVENT OF A CMS OR RECORDER FAILURE OR SHUTDOWN FOR REPAIR WHICH EXCEEDS ONE HOUR. THE NOTIFICATION SHALL INCLUDE THE CAUSE AND TIME OF FAILURE, THE TIME THE RECORDER RETURNED TO OPERATION, MAINTENANCE OR CORRECTIVE WORK PERFORMED AND ACTIONS TAKEN TO PREVENT SUCH FAILURES IN THE FUTURE. THE CMS OR RECORDER SHALL BE RESTORED TO NORMAL OPERATION WITHIN 96 HOURS OF FAILURE.

[RULE 1303(a)(1)-BACT, 3004(a)(4)-PERIODIC MONITORING]

- 9. THE OPERATOR SHALL CONDUCT SOURCE TEST(S) IN ACCORDANCE WITH THE FOLLOWING SPECIFICATIONS:
 - A. THE TEST SHALL BE CONDUCTED TO DETERMINE THE VOC EMISSION RATE IN POUND PER 1000 GALLONS LOADED.
 - B. THE TEST SHALL BE CONDUCTED TO DEMONSTRATE A 99% OVERALL CONTROL EFFICIENCY FOR THE VAPOR RECOVERY AND DISPOSAL SYSTEM.
 - C. THE TEST SHALL BE CONDUCTED TO DETERMINE THE BULK LOADING RATE IN GALLONS PER HOUR DURING THE TEST.
 - D. THE TEST SHALL BE CONDUCTED AT LEAST ANNUALLY.

[RULE 1303(a)(1)-BACT, 1303(b)(2)-OFFSET, 3004(a)(4)-PERIODIC MONITORING]

- 10. THE OPERATOR SHALL MONITOR LEAKS FROM THIS EQUIPMENT ACCORDING TO RULE 1173.
[RULE 463, 1173, 3004(a)(4)-PERIODIC MONITORING]



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Emissions and Requirements:

11. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

CO: 2000 PPM, RULE 407
PM: RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
VOC: 0.08 LB/1000 GALLONS, RULE 462, 1303
VOC: ≥95% CONTROL EFFICIENCY, RULE 463
VOC: 500 PPM, RULE 1149
TOC/VOC: 35 MG/L, 40 CFR 60 SUBPART XX



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

PERMIT TO CONSTRUCT/OPERATE

**Permit No. G5703
A/N 458555**

Equipment Description:

STORAGE TANK NO. C-35, INTERNAL FLOATING PAN ROOF, 95'-0" DIA. X 48'-0" HIGH, 60,000 BBL CAPACITY, WELDED SHELL, METALLIC SHOE PRIMARY SEAL, RIM MOUNTED SECONDARY SEAL

Conditions:

1. CONSTRUCTION AND OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THROUGHPUT TO THIS TANK SHALL NOT EXCEED 4,995,000 BARRELS IN ANY ONE CALENDAR MONTH OF GASOLINE, TRANSMIX, DENATURED ETHANOL, DIESEL, GASOLINE BLENDING COMPONENTS, JET FUEL, ALKYLATES, AND OXYGENATES.

THE OPERATOR SHALL CALCULATE THE THROUGHPUT, IN BARRELS, BY THE FOLLOWING EQUATION: $V/H_t \times H_a$, WHERE

V IS THE VOLUME OF THE TANK IN BARRELS BASED ON THE MOST RECENT VERSION OF THE API STANDARD 2550

H_t IS THE HEIGHT OF THE TANK IN FEET BASED ON THE TANK STRAPPING CHART

H_a IS THE TOTAL, VERTICAL, ONE-WAY LIQUID SURFACE LEVEL TRAVELED IN FEET PER MONTH

THE OPERATOR SHALL CALCULATE THE TOTAL ONE-WAY SURFACE LEVEL MOVEMENT, IN FEET, ON A MONTHLY BASIS.

THE OPERATOR SHALL INSTALL AND MAINTAIN AN AUTOMATIC TANK LEVEL GAUGE (ATLG) AND RECORDER TO CONTINUOUSLY MONITOR AND RECORD THE LIQUID SURFACE LEVEL MOVEMENT. CONTINUOUS MONITORING AND RECORDING ARE DEFINED AS ONCE EVERY 15 MINUTES.



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THE ATLG INSTALLED SHALL BE VERIFIED ONCE PER QUARTER BY COMPARING AGAINST A MANUAL TANK LEVEL MEASUREMENT. IF THE ATLG DIFFERS FROM THE MANUAL TANK LEVEL MEASUREMENT BY MORE THAN 1.0 INCH OR 0.8%, WHICHEVER IS GREATER, THE ATLG SHALL BE REPAIRED AND PUT BACK INTO SERVICE WITHIN 10 DAYS. WHILE THE ATLG IS BEING REPAIRED, THE THROUGHPUT SHALL BE DETERMINED BY THE HOURLY TANK LEVEL DATA AVERAGED FROM THE PREVIOUS 30 DAYS PRIOR TO THE DISCOVERY OF THE DISCREPANCY.

[RULE 1303(b)(2)-OFFSET, 1401]

4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR.
[RULE 463, 1178]
5. THIS TANK SHALL NOT BE USED FOR STORING ORGANIC LIQUID HAVING A VAPOR PRESSURE OF 11 PSIA OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 463, 40 CFR 60 SUBPART Kb]
6. THROUGHPUT RECORDS, IN ADDITION TO THOSE RECORDS REQUIRED BY RULE 463 SHALL BE MAINTAINED FOR A 5-YEAR PERIOD AND BE AVAILABLE FOR INSPECTION BY AUTHORIZED DISTRICT PERSONNEL.
[RULE 463, 1303(b)(2)-OFFSETS, 1401, 40 CFR 60 SUBPART Kb]

Periodic Monitoring: NONE

Emissions and Requirements:

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC:	RULE 463
VOC:	RULE 1149
VOC:	RULE 1178
VOC:	40 CFR 60 SUBPART Kb



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PERMIT TO OPERATE

**Permit No. F84380
A/N 458890**

Equipment Description:

STORAGE TANK NO. C-19, INTERNAL FLOATING PAN ROOF, DIESEL, GASOLINE, JET FUEL, 24'-0" DIA. X 32'-0" HIGH, 2580 BBL CAPACITY, WITH CATEGORY A METALLIC SHOE PRIMARY SEAL, AND CATEGORY B WIPER SECONDARY SEAL, WITH SLOTTED GUIDEPOLE WITH GASKETTED COVER, FLOAT AND WIPER

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING ORGANIC LIQUID HAVING A VAPOR PRESSURE OF GREATER THAN 9.14 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET, 1401]
4. THROUGHPUT TO THIS TANK SHALL NOT EXCEED 43,000 BBL IN ANY ONE CALENDAR MONTH.

THE OPERATOR SHALL CALCULATE THE THROUGHPUT, IN BARRELS, BY THE FOLLOWING EQUATION: $V/H_t \times H_a$, WHERE

V IS THE VOLUME OF THE TANK IN BARRELS BASED ON THE MOST RECENT VERSION OF THE API STANDARD 2550
H_t IS THE HEIGHT OF THE TANK IN FEET BASED ON THE TANK STRAPPING CHART
H_a IS THE TOTAL, VERTICAL, ONE-WAY LIQUID SURFACE LEVEL TRAVELED IN FEET PER MONTH

THE OPERATOR SHALL CALCULATE THE TOTAL ONE-WAY SURFACE LEVEL MOVEMENT, IN FEET, ON A MONTHLY BASIS.

THE OPERATOR SHALL INSTALL AND MAINTAIN AN AUTOMATIC TANK LEVEL GAUGE (ATLG) AND RECORDER TO CONTINUOUSLY MONITOR AND RECORD THE LIQUID SURFACE LEVEL MOVEMENT. CONTINUOUS MONITORING AND RECORDING ARE DEFINED AS ONCE EVERY 15 MINUTES.

THE ATLG INSTALLED SHALL BE VERIFIED ONCE PER QUARTER BY COMPARING AGAINST A MANUAL TANK LEVEL MEASUREMENT. IF THE ATLG DIFFERS FROM THE MANUAL TANK



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LEVEL MEASUREMENT BY MORE THAN 1.0 INCH OR 0.8%, WHICHEVER IS GREATER, THE ATLG SHALL BE REPAIRED AND PUT BACK INTO SERVICE WITHIN 10 DAYS. WHILE THE ATLG IS BEING REPAIRED, THE THROUGHPUT SHALL BE DETERMINED BY THE HOURLY TANK LEVEL DATA AVERAGED FROM THE PREVIOUS 30 DAYS PRIOR TO THE DISCOVERY OF THE DISCREPANCY.

[RULE 1303(b)(2)-OFFSET, 1401]

5. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 50% OF THE LOWER EXPLOSIVE LIMIT. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR.
[RULE 463, 1178]
6. THROUGHPUT RECORDS, TYPES OF LIQUID STORED, AND TRUE VAPOR PRESSURE RANGES OF SUCH LIQUIDS SHALL BE MAINTAINED FOR FIVE YEARS AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST.
[RULE 463, 1401, 40 CFR 60 SUBPART Kb]

Periodic Monitoring: NONE

Emissions and Requirements:

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178
VOC: 40 CFR 60 SUBPART Kb



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PERMIT TO OPERATE

**Permit No. G13859
A/N 458976**

Equipment Description:

STORAGE TANK NO. C-41, INTERNAL FLOATING ROOF, SINGLE DECK, GASOLINE, DIESEL FUEL, OR JET FUEL, 120'-0" DIA. X 48'-0" HIGH, 88,000 BBL CAPACITY, WELDED SHELL, WITH A MECHANICAL SHOE PRIMARY SEAL, AND COMPRESSION PLATE SECONDARY SEAL

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463, 1178]
4. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION ON THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR.
[RULE 463, 1178]
5. THE OPERATOR SHALL LIMIT THE THROUGHPUT TO NO MORE THAN 1,173,333 BARRELS IN ANY ONE CALENDAR MONTH. FOR THE PURPOSE OF THIS CONDITION, THROUGHPUT SHALL BE DEFINED AS GASOLINE, DIESEL, OR JET FUEL.
[RULE 1303(b)(2)-OFFSETS, 1401]
6. THE OPERATOR SHALL NOT USE THIS EQUIPMENT WITH MATERIALS HAVING A TRUE VAPOR PRESSURE OF 9.2 PSIA OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET, 1401]
7. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, OF THE TYPE OF PRODUCT STORED, ITS THROUGHPUT AND ITS TRUE VAPOR PRESSURE UNDER ACTUAL STORAGE CONDITIONS. RECORDS SHALL BE MAINTAINED AND KEPT ON FILE FOR AT LEAST FIVE YEARS AND SHALL BE MADE AVAILABLE TO THE EXECUTIVE OFFICER OR HIS AUTHORIZED REPRESENTATIVE UPON REQUEST.
[RULE 463, 1178]



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Periodic Monitoring: NONE

Emissions and Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178
VOC/TOC: 40 CFR 60 SUBPART Kb



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PERMIT TO OPERATE

**Permit No. F84994
A/N 460076**

Equipment Description:

STORAGE TANK NO. C-31, INTERNAL FLOATING PAN ROOF, 60'-0" DIA. X 50'-0" HIGH, 25,000 BBL CAPACITY, WITH CATEGORY A METALLIC SHOE PRIMARY SEAL, AND RIM MOUNTED SECONDARY SEAL, WITH SLOTTED GUIDEPOLE WITH GASKETTED COVER, FLOAT AND WIPER, WITH A VAPOR RECOVERY DEGASSING CONNECTION.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING ORGANIC LIQUID HAVING A VAPOR PRESSURE OF GREATER THAN 11 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 463, 1303(b)(2)-OFFSET, 40 CFR 60 SUBPART Ka]
4. THROUGHPUT TO THIS TANK SHALL NOT EXCEED 40,250,000 GALLONS IN ANY ONE CALENDAR MONTH.

THE OPERATOR SHALL CALCULATE THE THROUGHPUT, IN BARRELS, BY THE FOLLOWING EQUATION: $V/H_t \times H_a$, WHERE

V IS THE VOLUME OF THE TANK IN BARRELS BASED ON THE MOST RECENT VERSION OF THE API STANDARD 2550

H_t IS THE HEIGHT OF THE TANK IN FEET BASED ON THE TANK STRAPPING CHART

H_a IS THE TOTAL, VERTICAL, ONE-WAY LIQUID SURFACE LEVEL TRAVELED IN FEET PER MONTH

THE OPERATOR SHALL CALCULATE THE TOTAL ONE-WAY SURFACE LEVEL MOVEMENT, IN FEET, ON A MONTHLY BASIS.

THE OPERATOR SHALL INSTALL AND MAINTAIN AN AUTOMATIC TANK LEVEL GAUGE (ATLG) AND RECORDER TO CONTINUOUSLY MONITOR AND RECORD THE LIQUID SURFACE LEVEL MOVEMENT. CONTINUOUS MONITORING AND RECORDING ARE DEFINED AS ONCE EVERY 15 MINUTES.

THE ATLG INSTALLED SHALL BE VERIFIED ONCE PER QUARTER BY COMPARING AGAINST A MANUAL TANK LEVEL MEASUREMENT. IF THE ATLG DIFFERS FROM THE MANUAL TANK



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LEVEL MEASUREMENT BY MORE THAN 1.0 INCH OR 0.8%, WHICHEVER IS GREATER, THE ATLG SHALL BE REPAIRED AND PUT BACK INTO SERVICE WITHIN 10 DAYS. WHILE THE ATLG IS BEING REPAIRED, THE THROUGHPUT SHALL BE DETERMINED BY THE HOURLY TANK LEVEL DATA AVERAGED FROM THE PREVIOUS 30 DAYS PRIOR TO THE DISCOVERY OF THE DISCREPANCY.

[RULE 1303(b)(2)-OFFSET]

5. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 50% OF THE LOWER EXPLOSIVE LIMIT. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR.
[RULE 463, 1178]
6. THROUGHPUT RECORDS, TYPES OF LIQUID STORED, AND TRUE VAPOR PRESSURE RANGES OF SUCH LIQUIDS SHALL BE MAINTAINED FOR FIVE YEARS AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST.
[RULE 463, 40 CFR 60 SUBPART Ka]

Periodic Monitoring: NONE

Emissions and Requirements:

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178
VOC: 40 CFR 60 SUBPART Ka



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PERMIT TO OPERATE

**Permit No. F84995
A/N 460077**

Equipment Description:

STORAGE TANK NO. C-32, INTERNAL FLOATING PAN ROOF, 75'-0" DIA. X 50'-0" HIGH, 40,000 BBL CAPACITY, WITH CATEGORY A METALLIC SHOE PRIMARY SEAL, AND RIM MOUNTED SECONDARY SEAL, WITH SLOTTED GUIDEPOLE WITH GASKETTED COVER, FLOAT AND WIPER, WITH A VAPOR RECOVERY DEGASSING CONNECTION.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING ORGANIC LIQUID HAVING A VAPOR PRESSURE OF GREATER THAN 11 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
4. THROUGHPUT TO THIS TANK SHALL NOT EXCEED 67,900,000 GALLONS IN ANY ONE CALENDAR MONTH.

THE OPERATOR SHALL CALCULATE THE THROUGHPUT, IN BARRELS, BY THE FOLLOWING EQUATION: $V/H_t \times H_a$, WHERE

V IS THE VOLUME OF THE TANK IN BARRELS BASED ON THE MOST RECENT VERSION OF THE API STANDARD 2550

H_t IS THE HEIGHT OF THE TANK IN FEET BASED ON THE TANK STRAPPING CHART

H_a IS THE TOTAL, VERTICAL, ONE-WAY LIQUID SURFACE LEVEL TRAVELED IN FEET PER MONTH

THE OPERATOR SHALL CALCULATE THE TOTAL ONE-WAY SURFACE LEVEL MOVEMENT, IN FEET, ON A MONTHLY BASIS.

THE OPERATOR SHALL INSTALL AND MAINTAIN AN AUTOMATIC TANK LEVEL GAUGE (ATLG) AND RECORDER TO CONTINUOUSLY MONITOR AND RECORD THE LIQUID SURFACE LEVEL MOVEMENT. CONTINUOUS MONITORING AND RECORDING ARE DEFINED AS ONCE EVERY 15 MINUTES.

THE ATLG INSTALLED SHALL BE VERIFIED ONCE PER QUARTER BY COMPARING AGAINST A



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MANUAL TANK LEVEL MEASUREMENT. IF THE ATLG DIFFERS FROM THE MANUAL TANK LEVEL MEASUREMENT BY MORE THAN 1.0 INCH OR 0.8%, WHICHEVER IS GREATER, THE ATLG SHALL BE REPAIRED AND PUT BACK INTO SERVICE WITHIN 10 DAYS. WHILE THE ATLG IS BEING REPAIRED, THE THROUGHPUT SHALL BE DETERMINED BY THE HOURLY TANK LEVEL DATA AVERAGED FROM THE PREVIOUS 30 DAYS PRIOR TO THE DISCOVERY OF THE DISCREPANCY.

[RULE 1303(b)(2)-OFFSET]

5. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 50% OF THE LOWER EXPLOSIVE LIMIT. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR.
[RULE 463, 1178]
6. THROUGHPUT RECORDS, TYPES OF LIQUID STORED, AND TRUE VAPOR PRESSURE RANGES OF SUCH LIQUIDS SHALL BE MAINTAINED FOR FIVE YEARS AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST.
[RULE 463, 40 CFR 60 SUBPART Ka]

Periodic Monitoring: NONE

Emissions and Requirements:

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178
VOC: 40 CFR 60 SUBPART Ka



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PERMIT TO OPERATE

**Permit No. F85303
A/N 460358**

Equipment Description:

STORAGE TANK NO. C-10, EXTERNAL FLOATING ROOF, 82'-0" DIA. X 48'-0" HIGH, 45,000 BBL CAPACITY, PONTOON TYPE WITH GEODESIC DOME, A CATEGORY A, METALLIC SHOE PRIMARY SEAL, RIM MOUNTED STEEL COMPRESSION PLATE SECONDARY SEAL, AND A SLOTTED GUIDEPOLE WITH GASKETTED COVER, FLOAT AND WIPER, GASOLINE

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR.
[RULE 1178]
4. FINAL DRAWINGS, AS-BUILTS, AND/OR SPECIFICATIONS OF THE GEODESIC DOME COVER INSTALLED OR CONSTRUCTED SHALL BE SUBMITTED TO THE DISTRICT WITHIN 30 DAYS AFTER ITS CONSTRUCTION COMPLETION.
[RULE 204]
5. THROUGHPUT RECORDS, TYPES OF LIQUID STORED, AND TRUE VAPOR PRESSURE RANGES OF SUCH LIQUIDS SHALL BE MAINTAINED FOR FIVE YEARS AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST.
[RULE 463]

Periodic Monitoring: NONE



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Emissions and Requirements:

6. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178



**FACILITY PERMIT TO OPERATE
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PERMIT TO OPERATE

**Permit No. G15504
A/N462692**

Equipment Description:

STORAGE TANK NO. C-6, INTERNAL FLOATING ROOF, 81'-0" DIA. X 48'-0" H., 39,000 BBL CAPACITY, WELDED SHELL, WITH A MECHANICAL SHOE PRIMARY SEAL, AND A COMPRESSION PLATE SECONDARY SEAL.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MMHG (11 PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 463]
4. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 578,000 BBL PER MONTH. THROUGHPUT RECORDS, IN ADDITION TO THOSE RECORDS REQUIRED BY RULE 463 SHALL BE MAINTAINED FOR A 5-YEAR PERIOD AND BE AVAILABLE FOR INSPECTION BY AUTHORIZED DISTRICT PERSONNEL.
[RULE 463, 1303(b)(2)-OFFSETS]
5. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463, 1178]
6. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR.
[RULE 463, 1178]

Periodic Monitoring: NONE



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Emissions and Requirements:

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178



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PERMIT TO OPERATE

**Permit No. G13860
A/N 463772**

Equipment Description:

STORAGE TANK NO. C-16, INTERNAL FLOATING ROOF, PAN TYPE, 50'-0" DIA. X 50'-0" HIGH, 16,785 BBL CAPACITY, WELDED SHELL, WITH A CATEGORY A MECHANICAL SHOE PRIMARY SEAL AND A COMPRESSION PLATE SECONDARY SEAL

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE OPERATOR SHALL USE THIS EQUIPMENT IN SUCH A MANNER THAT THE ORGANIC VAPOR CONCENTRATION BEING MONITORED, AS INDICATED BELOW, DOES NOT EXCEED 50% OF THE LOWER EXPLOSIVE LIMIT.
 - A. THE OPERATOR SHALL USE AN EXPLOSIMETER OR EQUIVALENT TO MONITOR THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF
 - B. THE OPERATOR SHALL MONITOR THE ORGANIC VAPOR CONCENTRATION AT LEAST TWICE A YEAR.
[RULE 463, 1178]
4. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):
 - A. TYPE OF PRODUCT STORED
 - B. THROUGHPUT
 - C. TRUE VAPOR PRESSURE UNDER ACTUAL STORAGE CONDITIONS

RECORDS SHALL BE MAINTAINED AND KEPT ON FILE FOR AT LEAST FIVE YEARS AND SHALL BE MADE AVAILABLE TO THE EXECUTIVE OFFICER OR HIS AUTHORIZED REPRESENTATIVE UPON REQUEST.
[RULE 463, 1178]

Periodic Monitoring: NONE



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Emissions and Requirements:

5. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178



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PERMIT TO OPERATE

Permit No. G15505
A/N 464471

Equipment Description:

STORAGE TANK NO. C-17, INTERNAL FLOATING ROOF, 50'-0" DIA. X 50'-0" HIGH, 17,000 BBL CAPACITY, PAN ROOF, WITH A MECHANICAL SHOE PRIMARY SEAL, COMPRESSION PLATE SECONDARY SEAL, AND A VENT LINE FROM THE ROOF LOW-POSITION VAPOR SPACE TO A VAPOR RECOVERY SYSTEM.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL NOT BE USED FOR STORING PETROLEUM LIQUID HAVING A VAPOR PRESSURE OF 569 MMHG (11 PSIA) OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 463]
4. THROUGHPUT TO THIS TANK OF ORGANIC LIQUIDS SHALL NOT EXCEED 365 TURNOVERS PER YEAR. THROUGHPUT RECORDS, IN ADDITION TO THOSE RECORDS REQUIRED BY RULE 463 SHALL BE MAINTAINED FOR A 5-YEAR PERIOD AND BE AVAILABLE FOR INSPECTION BY AUTHORIZED DISTRICT PERSONNEL.
[RULE 463, 1303(b)(2)-OFFSETS]
5. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463, 1178]
6. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR.
[RULE 463, 1178]
7. THIS TANK SHALL NOT BE USED FOR STORING PURE ORGANIC COMPOUNDS.
[RULE 204]
8. WHEN REFLOATING THE INTERNAL FLOATING ROOF FROM LOW POSITION, THE VAPOR SPACE UNDER THE ROOF SHALL BE VENTED TO AIR POLLUTION CONTROL EQUIPMENT WHICH IS IN



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FULL USE AND HAS BEEN ISSUED A PERMIT TO CONSTRUCT/OPERATE BY THE EXECUTIVE OFFICER.
[RULE 1149]

Periodic Monitoring: NONE

Emissions and Requirements:

9. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC:	RULE 463
VOC:	RULE 1149
VOC:	RULE 1178



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PERMIT TO OPERATE

Permit No. F91474
A/N 465447

Equipment Description:

GROUNDWATER EXTRACTION AND TREATMENT SYSTEM CONSISTING OF:

1. LIQUID EXTRACTION WELLS
2. OIL WATER SEPARATOR, HORIZONTAL TYPE, 6'-0" DIA. X 20'-0" L., PASSIVELY VENTED TO TWO ACTIVATED CARBON VESSELS
3. TRANSFER PUMP AND ASSOCIATED LIQUID PHASE TREATMENT SYSTEM
4. TWO ACTIVATED CARBON VESSELS, EACH WITH A MINIMUM OF 200 POUNDS OF GRANULAR ACTIVATED CARBON, LOCATED IN SERIES, WITH A 14 FOOT EXHAUST STACK.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE OPERATOR SHALL LIMIT THE THROUGHPUT OF GROUNDWATER TO THE OIL-WATER SEPARATOR TO NO MORE THAN 400 GALLONS PER MINUTE (GPM). TO COMPLY WITH THIS CONDITION, THE OPERATOR SHALL INSTALL A FLOW METER AT THE INLET OF THE SYSTEM AND WEEKLY READINGS SHALL BE RECORDED.
[RULE 1303(b)(2)-OFFSET, 1401]
4. THE OPERATOR SHALL PERIODICALLY MONITOR THE VOC CONCENTRATION AT THE OUTLET OF THE PRIMARY AND SECONDARY CARBON ADSORBERS ACCORDING TO THE FOLLOWING SPECIFICATIONS:
 - A. THE OPERATOR SHALL USE A FLAME IONIZATION DETECTOR (FID) OR EQUIVALENT INSTRUMENT TO MONITOR THE PARAMETER.
 - B. THE OPERATOR SHALL CALCULATE THE INSTRUMENT USED TO MONITOR THE PARAMETER IN PPMV HEXANE. IF ANOTHER CALIBRATING AGENT IS USED, IT SHALL BE CORRELATED TO AND EXPRESSED AS HEXANE. THE INSTRUMENT SHALL BE MAINTAINED AND CALIBRATED PER EPA METHOD 21.



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- C. THE OPERATOR SHALL MONITOR ONCE EVERY 7 DAYS PRIOR TO EACH MONITORING EVENT. CALIBRATION OF THE INSTRUMENT SHALL BE PERFORMED.
[RULE 1303(b)(2)-OFFSET, 1401]
5. THE VOC CONCENTRATION AT THE OUTLET OF THE SECONDARY CARBON VESSEL SHALL NOT EXCEED 50 PPMV AS HEXANE.
[RULE 1303(a)(1)-BACT, 1303(b)(2)-OFFSET, 1401]
6. WHENEVER THE VOC CONCENTRATION AT THE OUTLET OF THE PRIMARY CARBON VESSEL EXCEEDS 50 PPMV AS HEXANE, THE CARBON VESSELS SHALL BE RE-SEQUENCED AND THE CARBON REPLENISHED AS FOLLOWS:
- A. SPENT CARBON IN THE PRIMARY VESSEL SHALL BE REPLACED WITH FRESH ACTIVATED CARBON.
- B. THE CONTAMINATED AIR STREAM SHALL BE RE-ROUTED SUCH THAT THE SECONDARY CARBON VESSEL BECOMES THE PRIMARY VESSEL AND THE REPLENISHED VESSEL BECOMES THE SECONDARY VESSEL.
- C. THE CARBON SUPPLIED TO THE VAPOR CONTROL VESSELS SHALL MEET A MINIMUM CTC ACTIVITY OF 60 PER ASTM D3467.
[RULE 1303(a)(1)-BACT, 1303(b)(2)-OFFSET, 1401]
7. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE CARBON VESSEL OUTLET CONCENTRATIONS IN PPMV HEXANE AND CARBON REPLENISHMENT.
[RULE 1303(b)(2)-OFFSET, 1401]

Periodic Monitoring: NONE

Emissions and Requirements: NONE



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SFPP, L.P.**

PERMIT TO OPERATE

**Permit No. F92774
A/N 473611**

Equipment Description:

JET FUEL FILTRATION AND TREATING SYSTEM (SERVING A TRUCK LOADING RACK) CONSISTING OF:

1. PARTICULATE FILTER VESSEL, F-1
2. CLAY TREATER VESSEL, CT-1
3. FILTER COALESCER VESSEL, FS-1
4. ADDITIVE INJECTIONS FOR STATIC DISSIPATION, CORROSION INHIBITOR, AND ICING INHIBITOR.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS EQUIPMENT SHALL ONLY BE USED FOR TREATING JET FUELS.
[RULE 1303(b)(2)-OFFSET, 1401]
4. SPENT FILTERS REMOVED FROM THIS FILTRATION AND TREATMENT SYSTEM SHALL BE STORED IN CLOSED CONTAINERS PRIOR TO DISPOSAL
[RULE 402, 1401]
5. THE OPERATOR SHALL KEEP A RECORD OF FILTER CHANGE-OUTS THAT SHALL INCLUDE THE DATE AND TIME OF THE FILTER CHANGE-OUT, THE MAKE AND MODEL NO. OF THE FILTER REMOVED, AND THE MAKE AND MODEL NO. OF THE REPLACEMENT FILTER. THE FILTER CHANGE-OUT RECORD SHALL BE RETAINED FOR A MINIMUM OF 5 YEARS AND SHALL BE MADE AVAILABLE TO AQMD PERSONNEL UPON REQUEST.
[RULE 1401]

Periodic Monitoring: NONE

Emissions and Requirements: NONE



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PERMIT TO CONSTRUCT/OPERATE

**Permit No. G2490
A/N 474543**

Equipment Description:

STORAGE TANK NO. C-43, INTERNAL FLOATING ROOF, PETROLEUM DISTILLATES AND GASOLINE BLENDING COMPONENTS (INCLUDING OXYGENATES SUCH AS ETHANOL), 120'-0" DIA. X 48'-0" HIGH, 88,000 BBL CAPACITY, WELDED SHELL, SINGLE DECK, MECHANICAL SHOE PRIMARY SEAL AND A COMPRESSION PLATE TYPE SECONDARY SEAL.

Conditions:

1. CONSTRUCTION AND OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR AT A 4 TO 8 MONTH INTERVAL. ADEQUATE RECORDS SHALL BE KEPT TO SHOW COMPLIANCE WITH THIS CONDITION.
[RULE 463, 1178]
4. THE OPERATOR SHALL LIMIT THE USE AND THROUGHPUT TO NO MORE THAN 1,173,333 BARRELS PER CALENDAR MONTH WITH PETROLEUM DISTILLATES AND GASOLINE BLENDING COMPONENTS (INCLUDING OXYGENATES SUCH AS ETHANOL) NOT TO EXCEED A TRUE VAPOR PRESSURE OF 8.4 PSIA UNDER ACTUAL STORAGE CONDITIONS.

THE OPERATOR SHALL COMPLY WITH THE FOLLOWING THROUGHPUT MEASUREMENT PRACTICES:

THE OPERATOR SHALL CALCULATE THE THROUGHPUT, IN BARRELS, BY THE FOLLOWING EQUATION: $0.14 \times D \times D \times L$, WHERE D IS THE DIAMETER OF THE TANK IN FEET BASED ON THE TANK STRAPPING CHART AND L IS THE TOTAL VERTICAL ONE-WAY ROOF TRAVEL IN FEET PER MONTH.

THE OPERATOR SHALL INSTALL AND MAINTAIN AN AUTOMATIC TANK LEVEL GAUGE (ATLG) AND RECORDER TO CONTINUOUSLY RECORD THE VERTICAL MOVEMENT OF THE ROOF. FOR



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THE PURPOSE OF THIS CONDITION, CONTINUOUS RECORDING IS DEFINED AS ONCE PER 15 MINUTES.

THE OPERATOR SHALL CALCULATE THE TOTAL ONE-WAY ROOF MOVEMENT, IN FEET, ON A DAILY AND MONTHLY BASIS.

THE ATLG INSTALLED SHALL BE VERIFIED ONCE PER QUARTER BY COMPARING AGAINST A MANUAL TANK LEVEL MEASUREMENT. IF THE ATLG DIFFERS FROM THE MANUAL TANK LEVEL MEASUREMENT BY MORE THAN 1.0 INCH OR 0.8%, WHICHEVER IS GREATER, THE ATLG SHALL BE REPAIRED AND PUT BACK INTO SERVICE WITHIN 10 DAYS. WHILE THE ATLG IS BEING REPAIRED, THE THROUGHPUT SHALL BE DETERMINED BY THE HOURLY TANK LEVEL DATA AVERAGED FROM THE PREVIOUS 30 DAYS PRIOR TO THE DISCOVERY OF THE DISCREPANCY.

IN THE EVENT OF A FAILURE OR ROUTINE MAINTENANCE OF THE ATLG, THE ATLG SHALL BE REPAIRED (IF NECESSARY) AND PUT BACK INTO SERVICE WITHIN 10 DAYS OF THE TIME THAT THE ATLG FAILED OR WAS REMOVED FROM SERVICE FOR MAINTENANCE. WHILE THE ATLG IS BEING REPAIRED OR MAINTAINED, THE THROUGHPUT SHALL BE DETERMINED BY THE HOURLY TANK LEVEL DATA AVERAGED FROM THE PREVIOUS 30 DAYS PRIOR TO TIME THAT THE ATLG WENT OUT OF SERVICE.

[RULE 1303(b)(2)-OFFSET, 1401]

5. THE REFILLING, DEGASSING, OR OTHER OPERATION WHERE THE FLOATING ROOF WILL REST ON ITS LEGS SHALL BE RECORDED AND MAINTAINED FOR AT LEAST FIVE YEARS AND MADE AVAILABLE TO THE DISTRICT UPON REQUEST. SUCH RECORDS SHALL INCLUDE, BUT LIMITED TO, THE TANK IDENTIFICATION, TIME OF START AND FINISH OF OPERATION, TYPE OF PRODUCT STORED IN THE TANK BEFORE AND AFTER THE OPERATION.
[RULE 1149]
6. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR TYPE OF PRODUCT STORED, ITS THROUGHPUT, AND ITS TRUE VAPOR PRESSURE UNDER ACTUAL STORAGE CONDITIONS.
[RULE 463, 1303(b)(2)-OFFSET, 1401, 40 CFR 60 SUBPART Kb]
7. ALL NEW VALVES AND MAJOR COMPONENTS IN VOC SERVICE AS DEFINED BY RULE 1173, EXCEPT THOSE SPECIFICALLY EXEMPTED BY RULE 1173 SHALL BE DISTINCTLY IDENTIFIED FROM OTHER COMPONENTS THROUGH THEIR TAG NUMBERS (E.G., NUMBERS ENDING IN THE LETTER "N"), AND SHALL BE NOTED IN THE RECORDS.
[RULE 1173]
8. ALL NEW COMPONENTS IN VOC SERVICE AS DEFINED IN RULE 1173, EXCEPT VALVES AND FLANGES, SHALL BE INSPECTED QUARTERLY USING EPA REFERENCE METHOD 21. ALL NEW VALVES AND FLANGES IN VOC SERVICE, EXCEPT THOSE SPECIFICALLY EXEMPTED BY RULE 1173, SHALL BE INSPECTED MONTHLY USING EPA METHOD 21.
[RULE 1173]
9. IF 98.0 PERCENT OR GREATER OF THE NEW (NON-LEAKLESS TYPE) VALVES AND THE NEW FLANGE POPULATION INSPECTED IS FOUND TO LEAK GASEOUS OR LIQUID VOLATILE ORGANIC COMPOUNDS AT A RATE LESS THAN 180 PPMV FOR TWO CONSECUTIVE MONTHS,



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THEN THE OPERATOR MAY CHANGE TO A QUARTERLY INSPECTION PROGRAM WITH THE APPROVAL OF THE DISTRICT.

[RULE 1173]

10. ALL NEW COMPONENTS IN VOC SERVICE WITH A LEAK GREATER THAN 180 PPMV BUT LESS THAN 1,000 PPMV, AS METHANE, MEASURED ABOVE BACKGROUND USING EPA METHOD 21 SHALL BE REPAIRED WITHIN 14 DAYS OF DETECTION. COMPONENTS SHALL BE DEFINED AS ANY VALVE, FITTING, PUMP, COMPRESSOR, PRESSURE RELIEF VALVE DEVICE, DIAPHRAGM, HATCH, SIGHT-GLASS, AND METER, WHICH ARE NOT EXEMPTED BY RULE 1173.
[RULE 1173]
11. THE OPERATOR SHALL KEEP RECORDS OF THE MONTHLY INSPECTION (QUARTERLY WHERE APPLICABLE), SUBSEQUENT REPAIR, AND RE-INSPECTION, IN A MANNER APPROVED BY THE DISTRICT. RECORDS SHALL BE KEPT AND MAINTAINED FOR AT LEAST FIVE YEARS, AND SHALL BE MADE AVAILABLE TO THE EXECUTIVE OFFICER OR HIS AUTHORIZED REPRESENTATIVE UPON REQUEST.
[RULE 1173]
12. THIS PERMIT TO CONSTRUCT SHALL EXPIRE ONE YEAR FROM THE DATE OF ISSUANCE UNLESS AN EXTENSION IS GRANTED BY THE EXECUTIVE OFFICER.
[RULE 205]

Periodic Monitoring: NONE

Emissions and Requirements:

13. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1173
VOC: RULE 1178
VOC: 40 CFR 60 SUBPART Kb



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PERMIT TO CONSTRUCT/OPERATE

**Permit No. G2491
A/N 474544**

Equipment Description:

STORAGE TANK NO. C-44, INTERNAL FLOATING ROOF, PETROLEUM DISTILLATES AND GASOLINE BLENDING COMPONENTS (INCLUDING OXYGENATES SUCH AS ETHANOL), 120'-0" DIA. X 48'-0" HIGH, 88,000 BBL CAPACITY, WELDED SHELL, SINGLE DECK, MECHANICAL SHOE PRIMARY SEAL AND A COMPRESSION PLATE TYPE SECONDARY SEAL.

Conditions:

1. CONSTRUCTION AND OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR AT A 4 TO 8 MONTH INTERVAL. ADEQUATE RECORDS SHALL BE KEPT TO SHOW COMPLIANCE WITH THIS CONDITION.
[RULE 463, 1178]
4. THE OPERATOR SHALL LIMIT THE USE AND THROUGHPUT TO NO MORE THAN 1,173,333 BARRELS PER CALENDAR MONTH WITH PETROLEUM DISTILLATES AND GASOLINE BLENDING COMPONENTS (INCLUDING OXYGENATES SUCH AS ETHANOL) NOT TO EXCEED A TRUE VAPOR PRESSURE OF 8.4 PSIA UNDER ACTUAL STORAGE CONDITIONS.

THE OPERATOR SHALL COMPLY WITH THE FOLLOWING THROUGHPUT MEASUREMENT PRACTICES:

THE OPERATOR SHALL CALCULATE THE THROUGHPUT, IN BARRELS, BY THE FOLLOWING EQUATION: $0.14 \times D \times D \times L$, WHERE D IS THE DIAMETER OF THE TANK IN FEET BASED ON THE TANK STRAPPING CHART AND L IS THE TOTAL VERTICAL ONE-WAY ROOF TRAVEL IN FEET PER MONTH.

THE OPERATOR SHALL INSTALL AND MAINTAIN AN AUTOMATIC TANK LEVEL GAUGE (ATLG) AND RECORDER TO CONTINUOUSLY RECORD THE VERTICAL MOVEMENT OF THE ROOF. FOR THE PURPOSE OF THIS CONDITION, CONTINUOUS RECORDING IS DEFINED AS ONCE PER 15 MINUTES.



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THE OPERATOR SHALL CALCULATE THE TOTAL ONE-WAY ROOF MOVEMENT, IN FEET, ON A DAILY AND MONTHLY BASIS.

THE ATLG INSTALLED SHALL BE VERIFIED ONCE PER QUARTER BY COMPARING AGAINST A MANUAL TANK LEVEL MEASUREMENT. IF THE ATLG DIFFERS FROM THE MANUAL TANK LEVEL MEASUREMENT BY MORE THAN 1.0 INCH OR 0.8%, WHICHEVER IS GREATER, THE ATLG SHALL BE REPAIRED AND PUT BACK INTO SERVICE WITHIN 10 DAYS. WHILE THE ATLG IS BEING REPAIRED, THE THROUGHPUT SHALL BE DETERMINED BY THE HOURLY TANK LEVEL DATA AVERAGED FROM THE PREVIOUS 30 DAYS PRIOR TO THE DISCOVERY OF THE DISCREPANCY.

IN THE EVENT OF A FAILURE OR ROUTINE MAINTENANCE OF THE ATLG, THE ATLG SHALL BE REPAIRED (IF NECESSARY) AND PUT BACK INTO SERVICE WITHIN 10 DAYS OF THE TIME THAT THE ATLG FAILED OR WAS REMOVED FROM SERVICE FOR MAINTENANCE. WHILE THE ATLG IS BEING REPAIRED OR MAINTAINED, THE THROUGHPUT SHALL BE DETERMINED BY THE HOURLY TANK LEVEL DATA AVERAGED FROM THE PREVIOUS 30 DAYS PRIOR TO TIME THAT THE ATLG WENT OUT OF SERVICE.

[RULE 1303(b)(2)-OFFSET, 1401]

5. THE REFILLING, DEGASSING, OR OTHER OPERATION WHERE THE FLOATING ROOF WILL REST ON ITS LEGS SHALL BE RECORDED AND MAINTAINED FOR AT LEAST FIVE YEARS AND MADE AVAILABLE TO THE DISTRICT UPON REQUEST. SUCH RECORDS SHALL INCLUDE, BUT LIMITED TO, THE TANK IDENTIFICATION, TIME OF START AND FINISH OF OPERATION, TYPE OF PRODUCT STORED IN THE TANK BEFORE AND AFTER THE OPERATION.
[RULE 1149]
6. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR TYPE OF PRODUCT STORED, ITS THROUGHPUT, AND ITS TRUE VAPOR PRESSURE UNDER ACTUAL STORAGE CONDITIONS.
[RULE 463, 1303(b)(2)-OFFSET, 1401, 40 CFR 60 SUBPART Kb]
7. ALL NEW VALVES AND MAJOR COMPONENTS IN VOC SERVICE AS DEFINED BY RULE 1173, EXCEPT THOSE SPECIFICALLY EXEMPTED BY RULE 1173 SHALL BE DISTINCTLY IDENTIFIED FROM OTHER COMPONENTS THROUGH THEIR TAG NUMBERS (E.G., NUMBERS ENDING IN THE LETTER "N"), AND SHALL BE NOTED IN THE RECORDS.
[RULE 1173]
8. ALL NEW COMPONENTS IN VOC SERVICE AS DEFINED IN RULE 1173, EXCEPT VALVES AND FLANGES, SHALL BE INSPECTED QUARTERLY USING EPA REFERENCE METHOD 21. ALL NEW VALVES AND FLANGES IN VOC SERVICE, EXCEPT THOSE SPECIFICALLY EXEMPTED BY RULE 1173, SHALL BE INSPECTED MONTHLY USING EPA METHOD 21.
[RULE 1173]
9. IF 98.0 PERCENT OR GREATER OF THE NEW (NON-LEAKLESS TYPE) VALVES AND THE NEW FLANGE POPULATION INSPECTED IS FOUND TO LEAK GASEOUS OR LIQUID VOLATILE ORGANIC COMPOUNDS AT A RATE LESS THAN 180 PPMV FOR TWO CONSECUTIVE MONTHS, THEN THE OPERATOR MAY CHANGE TO A QUARTERLY INSPECTION PROGRAM WITH THE APPROVAL OF THE DISTRICT.
[RULE 1173]



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10. ALL NEW COMPONENTS IN VOC SERVICE WITH A LEAK GREATER THAN 180 PPMV BUT LESS THAN 1,000 PPMV, AS METHANE, MEASURED ABOVE BACKGROUND USING EPA METHOD 21 SHALL BE REPAIRED WITHIN 14 DAYS OF DETECTION. COMPONENTS SHALL BE DEFINED AS ANY VALVE, FITTING, PUMP, COMPRESSOR, PRESSURE RELIEF VALVE DEVICE, DIAPHRAGM, HATCH, SIGHT-GLASS, AND METER, WHICH ARE NOT EXEMPTED BY RULE 1173.
[RULE 1173]
11. THE OPERATOR SHALL KEEP RECORDS OF THE MONTHLY INSPECTION (QUARTERLY WHERE APPLICABLE), SUBSEQUENT REPAIR, AND RE-INSPECTION, IN A MANNER APPROVED BY THE DISTRICT. RECORDS SHALL BE KEPT AND MAINTAINED FOR AT LEAST FIVE YEARS, AND SHALL BE MADE AVAILABLE TO THE EXECUTIVE OFFICER OR HIS AUTHORIZED REPRESENTATIVE UPON REQUEST.
[RULE 1173]
12. THIS PERMIT TO CONSTRUCT SHALL EXPIRE ONE YEAR FROM THE DATE OF ISSUANCE UNLESS AN EXTENSION IS GRANTED BY THE EXECUTIVE OFFICER.
[RULE 205]

Periodic Monitoring: NONE

Emissions and Requirements:

13. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1173
VOC: RULE 1178
VOC: 40 CFR 60 SUBPART Kb



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PERMIT TO CONSTRUCT/OPERATE

**Permit No. G2492
A/N 474545**

Equipment Description:

STORAGE TANK NO. C-45, INTERNAL FLOATING ROOF, PETROLEUM DISTILLATES AND GASOLINE BLENDING COMPONENTS (INCLUDING OXYGENATES SUCH AS ETHANOL), 120'-0" DIA. X 48'-0" HIGH, 88,000 BBL CAPACITY, WELDED SHELL, SINGLE DECK, MECHANICAL SHOE PRIMARY SEAL AND A COMPRESSION PLATE TYPE SECONDARY SEAL.

Conditions:

1. CONSTRUCTION AND OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR AT A 4 TO 8 MONTH INTERVAL. ADEQUATE RECORDS SHALL BE KEPT TO SHOW COMPLIANCE WITH THIS CONDITION.
[RULE 463, 1178]
4. THE OPERATOR SHALL LIMIT THE USE AND THROUGHPUT TO NO MORE THAN 1,173,333 BARRELS PER CALENDAR MONTH WITH PETROLEUM DISTILLATES AND GASOLINE BLENDING COMPONENTS (INCLUDING OXYGENATES SUCH AS ETHANOL) NOT TO EXCEED A TRUE VAPOR PRESSURE OF 8.4 PSIA UNDER ACTUAL STORAGE CONDITIONS.

THE OPERATOR SHALL COMPLY WITH THE FOLLOWING THROUGHPUT MEASUREMENT PRACTICES:

THE OPERATOR SHALL CALCULATE THE THROUGHPUT, IN BARRELS, BY THE FOLLOWING EQUATION: $0.14 \times D \times D \times L$, WHERE D IS THE DIAMETER OF THE TANK IN FEET BASED ON THE TANK STRAPPING CHART AND L IS THE TOTAL VERTICAL ONE-WAY ROOF TRAVEL IN FEET PER MONTH.

THE OPERATOR SHALL INSTALL AND MAINTAIN AN AUTOMATIC TANK LEVEL GAUGE (ATLG) AND RECORDER TO CONTINUOUSLY RECORD THE VERTICAL MOVEMENT OF THE ROOF. FOR



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THE PURPOSE OF THIS CONDITION, CONTINUOUS RECORDING IS DEFINED AS ONCE PER 15 MINUTES.

THE OPERATOR SHALL CALCULATE THE TOTAL ONE-WAY ROOF MOVEMENT, IN FEET, ON A DAILY AND MONTHLY BASIS.

THE ATLG INSTALLED SHALL BE VERIFIED ONCE PER QUARTER BY COMPARING AGAINST A MANUAL TANK LEVEL MEASUREMENT. IF THE ATLG DIFFERS FROM THE MANUAL TANK LEVEL MEASUREMENT BY MORE THAN 1.0 INCH OR 0.8%, WHICHEVER IS GREATER, THE ATLG SHALL BE REPAIRED AND PUT BACK INTO SERVICE WITHIN 10 DAYS. WHILE THE ATLG IS BEING REPAIRED, THE THROUGHPUT SHALL BE DETERMINED BY THE HOURLY TANK LEVEL DATA AVERAGED FROM THE PREVIOUS 30 DAYS PRIOR TO THE DISCOVERY OF THE DISCREPANCY.

IN THE EVENT OF A FAILURE OR ROUTINE MAINTENANCE OF THE ATLG, THE ATLG SHALL BE REPAIRED (IF NECESSARY) AND PUT BACK INTO SERVICE WITHIN 10 DAYS OF THE TIME THAT THE ATLG FAILED OR WAS REMOVED FROM SERVICE FOR MAINTENANCE. WHILE THE ATLG IS BEING REPAIRED OR MAINTAINED, THE THROUGHPUT SHALL BE DETERMINED BY THE HOURLY TANK LEVEL DATA AVERAGED FROM THE PREVIOUS 30 DAYS PRIOR TO TIME THAT THE ATLG WENT OUT OF SERVICE.

[RULE 1303(b)(2)-OFFSET, 1401]

5. THE REFILLING, DEGASSING, OR OTHER OPERATION WHERE THE FLOATING ROOF WILL REST ON ITS LEGS SHALL BE RECORDED AND MAINTAINED FOR AT LEAST FIVE YEARS AND MADE AVAILABLE TO THE DISTRICT UPON REQUEST. SUCH RECORDS SHALL INCLUDE, BUT LIMITED TO, THE TANK IDENTIFICATION, TIME OF START AND FINISH OF OPERATION, TYPE OF PRODUCT STORED IN THE TANK BEFORE AND AFTER THE OPERATION.
[RULE 1149]
6. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR TYPE OF PRODUCT STORED, ITS THROUGHPUT, AND ITS TRUE VAPOR PRESSURE UNDER ACTUAL STORAGE CONDITIONS.
[RULE 463, 1303(b)(2)-OFFSET, 1401, 40 CFR 60 SUBPART Kb]
7. ALL NEW VALVES AND MAJOR COMPONENTS IN VOC SERVICE AS DEFINED BY RULE 1173, EXCEPT THOSE SPECIFICALLY EXEMPTED BY RULE 1173 SHALL BE DISTINCTLY IDENTIFIED FROM OTHER COMPONENTS THROUGH THEIR TAG NUMBERS (E.G., NUMBERS ENDING IN THE LETTER "N"), AND SHALL BE NOTED IN THE RECORDS.
[RULE 1173]
8. ALL NEW COMPONENTS IN VOC SERVICE AS DEFINED IN RULE 1173, EXCEPT VALVES AND FLANGES, SHALL BE INSPECTED QUARTERLY USING EPA REFERENCE METHOD 21. ALL NEW VALVES AND FLANGES IN VOC SERVICE, EXCEPT THOSE SPECIFICALLY EXEMPTED BY RULE 1173, SHALL BE INSPECTED MONTHLY USING EPA METHOD 21.
[RULE 1173]
9. IF 98.0 PERCENT OR GREATER OF THE NEW (NON-LEAKLESS TYPE) VALVES AND THE NEW FLANGE POPULATION INSPECTED IS FOUND TO LEAK GASEOUS OR LIQUID VOLATILE ORGANIC COMPOUNDS AT A RATE LESS THAN 500 PPMV FOR TWO CONSECUTIVE MONTHS,



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THEN THE OPERATOR MAY CHANGE TO A QUARTERLY INSPECTION PROGRAM WITH THE APPROVAL OF THE DISTRICT.

[RULE 1173]

10. ALL NEW COMPONENTS IN VOC SERVICE WITH A LEAK GREATER THAN 500 PPMV BUT LESS THAN 1,000 PPMV, AS METHANE, MEASURED ABOVE BACKGROUND USING EPA METHOD 21 SHALL BE REPAIRED WITHIN 14 DAYS OF DETECTION. COMPONENTS SHALL BE DEFINED AS ANY VALVE, FITTING, PUMP, COMPRESSOR, PRESSURE RELIEF VALVE DEVICE, DIAPHRAGM, HATCH, SIGHT-GLASS, AND METER, WHICH ARE NOT EXEMPTED BY RULE 1173.
[RULE 1173]
11. THE OPERATOR SHALL KEEP RECORDS OF THE MONTHLY INSPECTION (QUARTERLY WHERE APPLICABLE), SUBSEQUENT REPAIR, AND RE-INSPECTION, IN A MANNER APPROVED BY THE DISTRICT. RECORDS SHALL BE KEPT AND MAINTAINED FOR AT LEAST FIVE YEARS, AND SHALL BE MADE AVAILABLE TO THE EXECUTIVE OFFICER OR HIS AUTHORIZED REPRESENTATIVE UPON REQUEST.
[RULE 1173]
12. THIS PERMIT TO CONSTRUCT SHALL EXPIRE ONE YEAR FROM THE DATE OF ISSUANCE UNLESS AN EXTENSION IS GRANTED BY THE EXECUTIVE OFFICER.
[RULE 205]

Periodic Monitoring: NONE

Emissions and Requirements:

13. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC:	RULE 463
VOC:	RULE 1149
VOC:	RULE 1173
VOC:	RULE 1178
VOC:	40 CFR 60 SUBPART Kb



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

PERMIT TO CONSTRUCT/OPERATE

**Permit No. G5701
A/N 481223**

Equipment Description:

STORAGE TANK NO. C-5, EXTERNAL FLOATING ROOF, 61'-0" DIA. X 48'-0" HIGH, 25,000 BBL CAPACITY, DENATURED ETHANOL, WITH A GEODESIC DOME, A CATEGORY A LIQUID MOUNTED MECHANICAL SHOE PRIMARY SEAL, A CATEGORY A RIM MOUNTED SECONDARY SEAL.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THROUGHPUT TO THIS TANK SHALL NOT EXCEED 385,714 BBL IN ANY ONE CALENDAR MONTH.

THE OPERATOR SHALL CALCULATE THE THROUGHPUT, IN BARRELS, BY THE FOLLOWING EQUATION: $V/H_t \times H_a$, WHERE

V IS THE VOLUME OF THE TANK IN BARRELS BASED ON THE MOST RECENT VERSION OF THE API STANDARD 2550

H_t IS THE HEIGHT OF THE TANK IN FEET BASED ON THE TANK STRAPPING CHART

H_a IS THE TOTAL, VERTICAL, ONE-WAY LIQUID SURFACE LEVEL TRAVELED IN FEET PER MONTH

THE OPERATOR SHALL CALCULATE THE TOTAL ONE-WAY SURFACE LEVEL MOVEMENT, IN FEET, ON A MONTHLY BASIS.

THE OPERATOR SHALL INSTALL AND MAINTAIN AN AUTOMATIC TANK LEVEL GAUGE (ATLG) AND RECORDER TO CONTINUOUSLY MONITOR AND RECORD THE LIQUID SURFACE LEVEL MOVEMENT. CONTINUOUS MONITORING AND RECORDING ARE DEFINED AS ONCE EVERY 15 MINUTES.



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THE ATLG INSTALLED SHALL BE VERIFIED ONCE PER QUARTER BY COMPARING AGAINST A MANUAL TANK LEVEL MEASUREMENT. IF THE ATLG DIFFERS FROM THE MANUAL TANK LEVEL MEASUREMENT BY MORE THAN 1.0 INCH OR 0.8%, WHICHEVER IS GREATER, THE ATLG SHALL BE REPAIRED AND PUT BACK INTO SERVICE WITHIN 10 DAYS. WHILE THE ATLG IS BEING REPAIRED, THE THROUGHPUT SHALL BE DETERMINED BY THE HOURLY TANK LEVEL DATA AVERAGED FROM THE PREVIOUS 30 DAYS PRIOR TO THE DISCOVERY OF THE DISCREPANCY.

[RULE 1303(b)(2)-OFFSET, 1401]

4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 1178]
5. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR.
[RULE 1178]
6. THROUGHPUT RECORDS, IN ADDITION TO THOSE RECORDS REQUIRED BY RULE 463 SHALL BE MAINTAINED FOR A 5-YEAR PERIOD AND BE AVAILABLE FOR INSPECTION BY AUTHORIZED DISTRICT PERSONNEL.
[RULE 463, 1303(b)(2)-OFFSETS, 1401]

Periodic Monitoring: NONE

Emissions and Requirements:

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

PERMIT TO CONSTRUCT/OPERATE

**Permit No. G2496
A/N 481543**

Equipment Description:

LOADING RACK SUMP (NO. C-47), UNDERGROUND, PETROLEUM DISTILLATES AND GASOLINE BLENDING COMPONENTS (INCLUDING OXYGENATES SUCH AS ETHANOL), 9'-0" DIA. X 21'-6" L. 10,000 GALLON CAPACITY, DOUBLE-WALLED AND VENTED TO AN AIR POLLUTION CONTROL SYSTEM.

Conditions:

1. CONSTRUCTION AND OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE SUMP TANK SHALL HAVE A FIXED COVER EQUIPPED WITH A CLOSED VENT SYSTEM VENTED TO AN AIR POLLUTION CONTROL DEVICE.
[RULE 1303(a)(1)-BACT]
4. THE OPERATOR SHALL LIMIT THE THROUGHPUT TO NO MORE THAN 20,000 GALLONS IN ANY ONE CALENDAR MONTH.
[RULE 1303(b)(2)-OFFSETS, 1401]
5. THE OPERATOR SHALL NOT USE THIS EQUIPMENT WITH MATERIALS HAVING A TRUE VAPOR PRESSURE OF GREATER THAN 8.4 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSETS, 1401]
6. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR TYPE OF PRODUCT STORED, ITS THROUGHPUT, AND ITS TRUE VAPOR PRESSURE UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET, 1401]
7. THIS PERMIT TO CONSTRUCT SHALL EXPIRE ONE YEAR FROM THE DATE OF ISSUANCE UNLESS AN EXTENSION IS GRANTED BY THE EXECUTIVE OFFICER.

Periodic Monitoring: NONE



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Emissions and Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 1149



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

PERMIT TO OPERATE

**Permit No. G5705
A/N 482757**

Equipment Description:

STORAGE TANK NO. C-39, INTERNAL FLOATING ROOF, 41'-0" DIA. X 40'-0" H., 9,000 BBL CAPACITY, WELDED SHELL, WITH A LIQUID MOUNTED SHOE PRIMARY SEAL, AND A RIM MOUNTED SECONDARY SEAL.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL ONLY BE USED TO STORE DIESEL OR JET FUEL.
[RULE 1303(b)(2)-OFFSET]
4. THROUGHPUT TO THIS TANK SHALL NOT EXCEED 140,000 BARRELS IN ANY ONE CALENDAR MONTH.
[RULE 1303(b)(2)-OFFSET]
5. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
6. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR.
[RULE 463]



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7. THE OPERATOR SHALL COMPLY WITH THE FOLLOWING THROUGHPUT MEASUREMENT PRACTICES:

THE OPERATOR SHALL CALCULATE THE THROUGHPUT, IN BARRELS, BY THE FOLLOWING EQUATION: $V/Ht \times Ha$, WHERE

V IS THE VOLUME OF THE TANK IN BARRELS BASED ON THE MOST RECENT VERSION OF THE API STANDARD 2550

Ht IS THE HEIGHT OF THE TANK IN FEET BASED ON THE TANK STRAPPING CHART

Ha IS THE TOTAL, VERTICAL, ONE-WAY LIQUID SURFACE LEVEL TRAVELED IN FEET PER MONTH

THE OPERATOR SHALL CALCULATE THE TOTAL ONE-WAY SURFACE LEVEL MOVEMENT, IN FEET, ON A MONTHLY BASIS.

THE OPERATOR SHALL INSTALL AND MAINTAIN AN AUTOMATIC TANK LEVEL GAUGE (ATLG) AND RECORDER TO CONTINUOUSLY MONITOR AND RECORD THE LIQUID SURFACE LEVEL MOVEMENT. CONTINUOUS MONITORING AND RECORDING ARE DEFINED AS ONCE EVERY 15 MINUTES.

THE ATLG INSTALLED SHALL BE VERIFIED ONCE PER QUARTER BY COMPARING AGAINST A MANUAL TANK LEVEL MEASUREMENT. IF THE ATLG DIFFERS FROM THE MANUAL TANK LEVEL MEASUREMENT BY MORE THAN 1.0 INCH OR 0.8%, WHICHEVER IS GREATER, THE ATLG SHALL BE REPAIRED AND PUT BACK INTO SERVICE WITHIN 10 DAYS. WHILE THE ATLG IS BEING REPAIRED, THE THROUGHPUT SHALL BE DETERMINED BY THE HOURLY TANK LEVEL DATA AVERAGED FROM THE PREVIOUS 30 DAYS PRIOR TO THE DISCOVERY OF THE DISCREPANCY.

[RULE 1303(b)(2)-OFFSET]

8. THE OPERATOR SHALL KEEP RECORDS TO DEMONSTRATE COMPLIANCE WITH THE ABOVE CONDITIONS. SUCH RECORDS SHALL BE MAINTAINED AND KEPT ON FILE FOR AT LEAST FIVE YEARS AND MADE AVAILABLE TO THE EXECUTIVE OFFICER OR HIS AUTHORIZED REPRESENTATIVE UPON REQUEST.

[RULE 463, 1303(b)(2)-OFFSET]

Periodic Monitoring: NONE

Emissions and Requirements:

9. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463

VOC: RULE 1149



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

PERMIT TO OPERATE

**Permit No. G5712
A/N 482758**

Equipment Description:

STORAGE TANK NO. C-40, INTERNAL FLOATING ROOF, 41'-0" DIA. X 40'-0" H., 9,000 BBL CAPACITY, WELDED SHELL, WITH A METALLIC SHOE PRIMARY SEAL, AND A RIM MOUNTED SECONDARY SEAL.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS TANK SHALL ONLY BE USED TO STORE DIESEL OR JET FUEL.
[RULE 1303(b)(2)-OFFSET]
4. THROUGHPUT TO THIS TANK SHALL NOT EXCEED 140,000 BARRELS IN ANY ONE CALENDAR MONTH.
[RULE 1303(b)(2)-OFFSET]
5. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT.
[RULE 463]
6. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION ON THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR.
[RULE 463]



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7. THE OPERATOR SHALL COMPLY WITH THE FOLLOWING THROUGHPUT MEASUREMENT PRACTICES:

THE OPERATOR SHALL CALCULATE THE THROUGHPUT, IN BARRELS, BY THE FOLLOWING EQUATION: $V/Ht \times Ha$, WHERE

V IS THE VOLUME OF THE TANK IN BARRELS BASED ON THE MOST RECENT VERSION OF THE API STANDARD 2550

Ht IS THE HEIGHT OF THE TANK IN FEET BASED ON THE TANK STRAPPING CHART

Ha IS THE TOTAL, VERTICAL, ONE-WAY LIQUID SURFACE LEVEL TRAVELED IN FEET PER MONTH

THE OPERATOR SHALL CALCULATE THE TOTAL ONE-WAY SURFACE LEVEL MOVEMENT, IN FEET, ON A MONTHLY BASIS.

THE OPERATOR SHALL INSTALL AND MAINTAIN AN AUTOMATIC TANK LEVEL GAUGE (ATLG) AND RECORDER TO CONTINUOUSLY MONITOR AND RECORD THE LIQUID SURFACE LEVEL MOVEMENT. CONTINUOUS MONITORING AND RECORDING ARE DEFINED AS ONCE EVERY 15 MINUTES.

THE ATLG INSTALLED SHALL BE VERIFIED ONCE PER QUARTER BY COMPARING AGAINST A MANUAL TANK LEVEL MEASUREMENT. IF THE ATLG DIFFERS FROM THE MANUAL TANK LEVEL MEASUREMENT BY MORE THAN 1.0 INCH OR 0.8%, WHICHEVER IS GREATER, THE ATLG SHALL BE REPAIRED AND PUT BACK INTO SERVICE WITHIN 10 DAYS. WHILE THE ATLG IS BEING REPAIRED, THE THROUGHPUT SHALL BE DETERMINED BY THE HOURLY TANK LEVEL DATA AVERAGED FROM THE PREVIOUS 30 DAYS PRIOR TO THE DISCOVERY OF THE DISCREPANCY.

[RULE 1303(b)(2)-OFFSET]

8. THE OPERATOR SHALL KEEP RECORDS TO DEMONSTRATE COMPLIANCE WITH THE ABOVE CONDITIONS. SUCH RECORDS SHALL BE MAINTAINED AND KEPT ON FILE FOR AT LEAST FIVE YEARS AND MADE AVAILABLE TO THE EXECUTIVE OFFICER OR HIS AUTHORIZED REPRESENTATIVE UPON REQUEST.

[RULE 463, 1303(b)(2)-OFFSET]

Periodic Monitoring: NONE

Emissions and Requirements:

9. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463

VOC: RULE 1149



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

PERMIT TO CONSTRUCT/OPERATE

**Permit No. G17788
A/N 530376**

Equipment Description:

MODIFICATION OF AN EXISTING:

STORAGE TANK NO. C-9, FIXED ROOF, 50'-0" DIA. X 48'-0" HIGH, 15,616 BBL CAPACITY, PREVIOUSLY PERMITTED UNDER A/N 194584:D10515

BY THE ADDITION OF

AN ELECTRIC HEATER, RECIRCULATION SYSTEM, AND NOZZLE

Conditions:

1. CONSTRUCTION AND OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE OPERATOR SHALL LIMIT THE THROUGHPUT TO NO MORE THAN 5,574,912 GALLONS PER MONTH OF DIESEL, BIODIESEL BLEND STOCK, BIODIESEL, AND JET KEROSENE.
[RULE 1303(b)(2)-OFFSETS, 1401]
4. THE HEATER SHALL NOT BE USED UNLESS THE TANK IS STORING BIODIESEL BLEND STOCK.
[RULE 209]
5. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TYPE OF LIQUID STORED, THROUGHPUT, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.
[RULE 463, 1303(b)(2)-OFFSETS, 1401]
6. THIS PERMIT TO CONSTRUCT SHALL EXPIRE MAY 11, 2013 UNLESS AN EXTENSION IS GRANTED BY THE EXECUTIVE OFFICER OR UNLESS THE EQUIPMENT HAS BEEN CONSTRUCTED AND THE OPERATOR HAS NOTIFIED THE EXECUTIVE OFFICER PRIOR TO THE OPERATION OF THE EQUIPMENT.

[RULE 205]



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

Periodic Monitoring: NONE

Emissions and Requirements:

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

PERMIT TO CONSTRUCT/OPERATE

**Permit No. G17789
A/N 530379**

Equipment Description:

MODIFICATION OF AN EXISTING:

STORAGE TANK NO. C-11, 54'-6" DIA. X 48'-0" HIGH, 20,000 BBL CAPACITY, DOMED EXTERNAL FLOATING ROOF, ALUMINUM GEODESIC DOME, WELDED SHELL, PONTOON EXTERNAL FLOATING ROOF, WITH A CATEGORY A MECHANICAL SHOE PRIMARY SEAL AND A CATEGORY A RIM MOUNTED SECONDARY SEAL, SLOTTED GUIDEPOLE AND GASKETED SLIDING COVER, PREVIOUSLY PERMITTED UNDER A/N 427126:G13855,

BY THE ADDITION OF

AN ELECTRIC HEATER, RECIRCULATION SYSTEM, AND NOZZLE

Conditions:

1. CONSTRUCTION AND OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE OPERATOR SHALL LIMIT THE THROUGHPUT TO NO MORE THAN 5,250,000 GALLONS PER MONTH OF PETROLEUM DISTILLATES, GASOLINE BLENDING COMPONENTS (INCLUDING OXYGENATES SUCH AS ETHANOL), DIESEL, BIODIESEL BLEND STOCK, BIODIESEL, AND JET KEROSENE NOT TO EXCEED A VAPOR PRESSURE OF GREATER THAN 11 PSIA UNDER ACTUAL STORAGE CONDITIONS.
[RULE 463, 1303(b)(2)-OFFSETS]
4. THE HEATER SHALL NOT BE USED UNLESS THE TANK IS STORING BIODIESEL BLEND STOCK.
[RULE 209]
5. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TYPE OF LIQUID STORED, THROUGHPUT, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.

[RULE 463, 1303(b)(2)-OFFSETS]



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6. THIS PERMIT TO CONSTRUCT SHALL EXPIRE MAY 11, 2013 UNLESS AN EXTENSION IS GRANTED BY THE EXECUTIVE OFFICER OR UNLESS THE EQUIPMENT HAS BEEN CONSTRUCTED AND THE OPERATOR HAS NOTIFIED THE EXECUTIVE OFFICER PRIOR TO THE OPERATION OF THE EQUIPMENT.
[RULE 205]

Periodic Monitoring: NONE

Emissions and Requirements:

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:
- VOC: RULE 463
 - VOC: RULE 1149
 - VOC: RULE 1178



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

PERMIT TO OPERATE

**Permit No. G20110
A/N 530380**

Equipment Description:

STORAGE TANK NO. C-1, 90'-0" DIA. X 48'-0" HIGH, 54,500 BBL CAPACITY, DOMED EXTERNAL FLOATING ROOF, ALUMINUM GEODESIC DOME, WELDED SHELL, DOUBLE-DECK EXTERNAL FLOATING ROOF, WITH A CATEGORY A METALLIC SHOE PRIMARY SEAL AND A RIM MOUNTED STEEL COMPRESSION PLATE SECONDARY SEAL, SLOTTED GUIDEPOLE AND GASKETED SLIDING COVER

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR.
[RULE 1178]
4. THE OPERATOR SHALL LIMIT THE THROUGHPUT TO NO MORE THAN 340,626.4 BARRELS PER MONTH OF PETROLEUM DISTILLATES, GASOLINE, GASOLINE BLENDING COMPONENTS (INCLUDING OXYGENATES SUCH AS ETHANOL), DIESEL, JET FUEL, AVIATION GASOLINE, TRANSMIX, BIODIESEL BLEND STOCK, BIODIESEL, AND JET KEROSENE NOT TO EXCEED A REID VAPOR PRESSURE OF 13.5 PSIA.
[RULE 463, 1303(b)(2)OFFSETS]
5. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, OF THE TYPE OF PRODUCT STORED, ITS THROUGHPUT AND ITS TRUE VAPOR PRESSURE UNDER ACTUAL STORAGE CONDITIONS. RECORDS SHALL BE MAINTAINED AND KEPT ON FILE FOR AT LEAST FIVE YEARS AND SHALL BE MADE AVAILABLE TO THE EXECUTIVE OFFICER OR HIS AUTHORIZED REPRESENTATIVE UPON REQUEST.
[RULE 463, 1178]

Periodic Monitoring: NONE

Emissions and Requirements:



ACQMD

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SFPP, L.P.**

6. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463

VOC: RULE 1149

VOC: RULE 1178



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

PERMIT TO OPERATE

**Permit No. G20115
A/N 530381**

Equipment Description:

STORAGE TANK NO. C-2, EXTERNAL FLOATING ROOF, 90'-0" DIA. X 48'-0" HIGH, 54,500 BBL CAPACITY, DOUBLE DECK TYPE WITH GEODESIC DOME, A CATEGORY A, METALLIC SHOE PRIMARY SEAL, RIM MOUNTED STEEL COMPRESSION PLATE SECONDARY SEAL, AND A SLOTTED GUIDEPOLE WITH GASKETED COVER, FLOAT AND WIPER.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE-FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR.
[RULE 1178]
4. THE OPERATOR SHALL LIMIT THE THROUGHPUT TO NO MORE THAN 340,631.5 BARRELS PER MONTH OF PETROLEUM DISTILLATES, GASOLINE, GASOLINE BLENDING COMPONENTS (INCLUDING OXYGENATES SUCH AS ETHANOL), DIESEL, JET FUEL, AVIATION GASOLINE, TRANSMIX, BIODIESEL BLEND STOCK, BIODIESEL, AND JET KEROSENE NOT TO EXCEED A REID VAPOR PRESSURE OF 13.5 PSIA.
[RULE 463, 1303(b)(2)-OFFSETS]
5. THROUGHPUT RECORDS, TYPES OF LIQUID STORED, AND TRUE VAPOR PRESSURE RANGES OF SUCH LIQUIDS SHALL BE MAINTAINED FOR FIVE YEARS AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST.
[RULE 463]

Periodic Monitoring: NONE

Emissions and Requirements:



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SFPP, L.P.**

6. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

PERMIT TO CONSTRUCT/OPERATE

**Permit No. G20099
A/N 530382
Granted 8/29/2012**

Equipment Description:

MODIFICATION OF AN EXISTING:

STORAGE TANK NO. C-4, EXTERNAL FLOATING ROOF, 61'-0" DIA. X 48'-0" HIGH, 25,000 BBL CAPACITY, GASOLINE, DOUBLE DECK TYPE WITH A GEODESIC DOME, AND A DOUBLE BOTTOM, WITH PRIMARY AND SECONDARY SEALS, PREVIOUSLY PERMITTED UNDER A/N 334998:R-F10908

BY THE REPLACEMENT OF TWO EXISTING NOZZLES (ONE INLET AND ONE OUTLET) AND THE ADDITION OF A NEW OUTLET NOZZLE.

Conditions:

1. CONSTRUCTION AND OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR.
[RULE 1178]
4. THE OPERATOR SHALL LIMIT THE THROUGHPUT TO NO MORE THAN 212,500.7 BARRELS PER MONTH OF PETROLEUM DISTILLATES, GASOLINE, GASOLINE BLENDING COMPONENTS (INCLUDING OXYGENATES SUCH AS ETHANOL), DIESEL, JET FUEL, AVIATION GASOLINE, TRANSMIX, BIODIESEL BLEND STOCK, BIODIESEL, AND JET KEROSENE NOT TO EXCEED A REID VAPOR PRESSURE OF 13.5 PSIA.
[RULE 463, 1303(b)(2)-OFFSETS]
5. THROUGHPUT RECORDS, IN ADDITION TO THOSE RECORDS REQUIRED BY RULE 463 SHALL BE MAINTAINED FOR A 5-YEAR PERIOD AND BE AVAILABLE FOR INSPECTION BY AUTHORIZED DISTRICT PERSONNEL.
[RULE 463]
6. THIS PERMIT TO CONSTRUCT SHALL EXPIRE **AUGUST 28, 2013** UNLESS AN EXTENSION IS GRANTED BY THE EXECUTIVE OFFICER OR UNLESS THE EQUIPMENT HAS BEEN



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CONSTRUCTED AND THE OPERATOR HAS NOTIFIED THE EXECUTIVE OFFICER PRIOR TO THE OPERATION OF THE EQUIPMENT.

Periodic Monitoring: NONE

Emissions and Requirements:

7. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178



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PERMIT TO OPERATE

**Permit No. G20116
A/N 530384**

Equipment Description:

STORAGE TANK NO. C-8, 87'-0" DIA. X 48'-0" HIGH, 50,000 BBL CAPACITY, DOMED EXTERNAL FLOATING ROOF, ALUMINUM GEODESIC DOME, WELDED SHELL, PONTOON EXTERNAL FLOATING ROOF, WITH A CATEGORY A METALLIC SHOE PRIMARY SEAL AND A RIM MOUNTED DUAL WIPER SECONDARY SEAL, SLOTTED GUIDEPOLE AND GASKETED SLIDING COVER

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE ORGANIC VAPOR CONCENTRATION IN THE VAPOR SPACE ABOVE THE FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT. THE OPERATOR SHALL MONITOR THE CONCENTRATION ON THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR.
[RULE 1178]
4. THE OPERATOR SHALL LIMIT THE THROUGHPUT TO NO MORE THAN 500,000 BARRELS PER MONTH OF PETROLEUM DISTILLATES, GASOLINE, GASOLINE BLENDING COMPONENTS (INCLUDING OXYGENATES SUCH AS ETHANOL), DIESEL, JET FUEL, AVIATION GASOLINE, TRANSMIX, BIODIESEL BLEND STOCK, BIODIESEL, AND JET KEROSENE NOT TO EXCEED A REID VAPOR PRESSURE OF 13.5 PSIA.
[RULE 463, 1303(b)(2)-OFFSETS]
5. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, OF THE TYPE OF PRODUCT STORED, ITS THROUGHPUT AND ITS TRUE VAPOR PRESSURE UNDER ACTUAL STORAGE CONDITIONS. RECORDS SHALL BE MAINTAINED AND KEPT ON FILE FOR AT LEAST FIVE YEARS AND SHALL BE MADE AVAILABLE TO THE EXECUTIVE OFFICER OR HIS AUTHORIZED REPRESENTATIVE UPON REQUEST.
[RULE 463, 1178]

Periodic Monitoring: NONE

Emissions and Requirements:



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6. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

PERMIT TO OPERATE

**Permit No. G20117
A/N 530385**

Equipment Description:

STORAGE TANK NO. C-21, INTERNAL FLOATING ROOF, 67'-0" DIA. X 48'-0" HIGH, 27,987 BBL CAPACITY, WELDED SHELL, CATEGORY A LIQUID MOUNTED MECHANICAL SHOE PRIMARY SEAL, CATEGORY A SINGLE WIPER COMPRESSION PLATE SECONDARY SEAL.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE OPERATOR SHALL LIMIT THE THROUGHPUT TO NO MORE THAN 121,666.7 BARRELS PER MONTH OF PETROLEUM DISTILLATES, GASOLINE, GASOLINE BLENDING COMPONENTS (INCLUDING OXYGENATES SUCH AS ETHANOL), DIESEL, JET FUEL, AVIATION GASOLINE, TRANSMIX, BIODIESEL BLEND STOCK, BIODIESEL, AND JET KEROSENE NOT TO EXCEED A REID VAPOR PRESSURE DURING THE FOLLOWING MONTHS:

JANUARY, FEBRUARY, MARCH, DECEMBER	RVP 13.5 PSIA
APRIL THRU OCTOBER	RVP 8 PSIA
NOVEMBER	RVP 11.5 PSIA

[RULE 463, 1303(b)(2)-OFFSETS]

4. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 50% OF THE LOWER EXPLOSIVE LIMIT. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR.
[RULE 463, 1178]

Periodic Monitoring: NONE

Emissions and Requirements:



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

5. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

PERMIT TO OPERATE

**Permit No. G20118
A/N 530388**

Equipment Description:

STORAGE TANK NO. C-22, FIXED ROOF, 48'-0" DIA. X 48'-0" HIGH, 15,500 BBL CAPACITY

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE OPERATOR SHALL LIMIT THE THROUGHPUT TO NO MORE THAN 55,983.3 BARRELS PER MONTH OF JET KEROSENE, DIESEL, BIODIESEL BLEND STOCK AND BIODIESEL OR 121,510.2 BARRELS PER MONTH OF DIESEL, BIODIESEL BLEND STOCK AND BIODIESEL (IF NO JET KEROSENE).
[RULE 1303(b)(1)-OFFSETS]
4. THE OPERATOR SHALL KEEP RECORDS, IN MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

TYPE OF LIQUID STORED, THROUGHPUT, TURNOVERS, AND RANGES OF TRUE VAPOR PRESSURE OF SUCH LIQUIDS.
[RULE 463]

Periodic Monitoring: NONE

Emissions and Requirements:

5. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

PERMIT TO OPERATE

**Permit No. G20119
A/N 530389**

Equipment Description:

STORAGE TANK NO. C-42, INTERNAL FLOATING ROOF, 120'-0" DIA. X 48'-0" HIGH, 88,000 BBL CAPACITY, WELDED SHELL, SINGLE DECK, MECHANICAL SHOE PRIMARY SEAL AND A COMPRESSION PLATE TYPE SECONDARY SEAL.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE ABOVE THE INTERNAL FLOATING ROOF SHALL NOT EXCEED 30% OF THE LOWER EXPLOSIVE LIMIT. THE OPERATOR SHALL MONITOR THE HYDROCARBON CONCENTRATION IN THE VAPOR SPACE BY USING AN EXPLOSIMETER OR EQUIVALENT DEVICE AT LEAST TWICE A YEAR.
[RULE 463, 1178]
4. THE OPERATOR SHALL LIMIT THE USE AND THROUGHPUT TO NO MORE THAN 1,173,333 BARRELS PER CALENDAR MONTH WITH PETROLEUM DISTILLATES, GASOLINE, GASOLINE BLENDING COMPONENTS (INCLUDING OXYGENATES SUCH AS ETHANOL), DIESEL, JET FUEL, AVIATION GASOLINE, TRANSMIX, BIODIESEL BLEND STOCK, BIODIESEL, AND JET KEROSENE NOT TO EXCEED A TRUE VAPOR PRESSURE OF 8.4 PSIA UNDER ACTUAL STORAGE CONDITIONS.

THE OPERATOR SHALL COMPLY WITH THE FOLLOWING THROUGHPUT MEASUREMENT PRACTICES:

THE OPERATOR SHALL CALCULATE THE THROUGHPUT, IN BARRELS, BY THE FOLLOWING EQUATION: $0.14 \times D \times D \times L$, WHERE D IS THE DIAMETER OF THE TANK IN FEET BASED ON THE TANK STRAPPING CHART AND L IS THE TOTAL VERTICAL ONE-WAY ROOF TRAVEL IN FEET PER MONTH.

THE OPERATOR SHALL INSTALL AND MAINTAIN AN AUTOMATIC TANK LEVEL GAUGE (ATLG) AND RECORDER TO CONTINUOUSLY RECORD THE VERTICAL MOVEMENT OF THE ROOF. FOR THE PURPOSE OF THIS CONDITION, CONTINUOUS RECORDING IS DEFINED AS ONCE PER 15 MINUTES.



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THE OPERATOR SHALL CALCULATE THE TOTAL ONE-WAY ROOF MOVEMENT, IN FEET, ON A DAILY AND MONTHLY BASIS.

THE ATLG INSTALLED SHALL BE VERIFIED ONCE PER QUARTER BY COMPARING AGAINST A MANUAL TANK LEVEL MEASUREMENT. IF THE ATLG DIFFERS FROM THE MANUAL TANK LEVEL MEASUREMENT BY MORE THAN 1.0 INCH OR 0.8%, WHICHEVER IS GREATER, THE ATLG SHALL BE REPAIRED AND PUT BACK INTO SERVICE WITHIN 10 DAYS. WHILE THE ATLG IS BEING REPAIRED, THE THROUGHPUT SHALL BE DETERMINED BY THE HOURLY TANK LEVEL DATA AVERAGED FROM THE PREVIOUS 30 DAYS PRIOR TO THE DISCOVERY OF THE DISCREPANCY.

IN THE EVENT OF A FAILURE OR ROUTINE MAINTENANCE OF THE ATLG, THE ATLG SHALL BE REPAIRED (IF NECESSARY) AND PUT BACK INTO SERVICE WITHIN 10 DAYS OF THE TIME THAT THE ATLG FAILED OR WAS REMOVED FROM SERVICE FOR MAINTENANCE. WHILE THE ATLG IS BEING REPAIRED OR MAINTAINED, THE THROUGHPUT SHALL BE DETERMINED BY THE HOURLY TANK LEVEL DATA AVERAGED FROM THE PREVIOUS 30 DAYS PRIOR TO TIME THAT THE ATLG WENT OUT OF SERVICE.

[RULE 1303(b)(2)-OFFSET, 1401]

5. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR TYPE OF PRODUCT STORED, ITS THROUGHPUT, AND ITS TRUE VAPOR PRESSURE UNDER ACTUAL STORAGE CONDITIONS.

[RULE 463, 1303(b)(2)-OFFSET, 1401, 40 CFR 60 SUBPART Kb]

Periodic Monitoring: NONE

Emissions and Requirements:

6. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

VOC: RULE 463
VOC: RULE 1149
VOC: RULE 1178
VOC: 40 CFR 60 SUBPART Kb



FACILITY PERMIT TO OPERATE SFPP, L.P.

PERMIT TO CONSTRUCT/OPERATE

Permit No. G17790
A/N 530392

Equipment Description:

MODIFICATION OF AN EXISTING:

BULK LOADING/UNLOADING FACILITY (RACK NO. 2), FOUR LANES, PREVIOUSLY PERMITTED UNDER A/N474549:G2495 CONSISTING OF:

1. EIGHT ORGANIC LIQUID BOTTOM LOADING ARMS, EACH 4 INCH DIA.
2. TWO 4 INCH DIA. BOTTOM UNLOADING ARMS WITH TWO 3 INCH DIA. VAPOR BALANCE LINES
3. SIX VAPOR RETURN LINES, EACH 3 INCH DIA, CONNECTED TO VAPOR CONTROL SYSTEM
4. TWO 75 HP. PUMPS, ONE 25 H.P. PUMP, AND TWO 5 HP. SUBMERSIBLE PUMPS

BY THE ADDITION OF:

1. TWO (2) 4-INCH DIA. BOTTOM UNLOADING ARMS WITH TWO 3-INCH DIA. VAPOR BALANCE LINES
2. TWO (2) PUMPS, EACH 30 HP
3. ACCUMULATOR, 10' H. BY 24" DIA., VENTING BACK TO OFFLOADING TRUCK

Conditions:

1. CONSTRUCTION AND OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE OPERATOR SHALL LIMIT THE TOTAL LOADING THROUGHPUT OF PETROLEUM PRODUCTS, INCLUDING GASOLINE, AVIATION GASOLINE, TRANSMIX, OXYGENATES SUCH AS ETHANOL, JET FUEL, DIESEL, BIODIESEL BLENDSTOCK, BIODIESEL TO NOT MORE THAN 3,325,903 BARRELS PER MONTH OF WHICH NOT MORE THAN 243,333 BARRELS PER MONTH SHALL BE GASOLINE AND/OR TRANSMIX.



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[1303(b)(2)-OFFSETS, 1401]

4. THE OPERATOR SHALL USE A TOTALIZING FLOWMETER TO MEASURE THE THROUGHPUTS IN THE ABOVE CONDITION.
[RULE 204]
5. THE LOADING EQUIPMENT SHALL NOT BE OPERATED UNLESS IT IS VENTED TO THE VAPOR RECOVERY AND DISPOSAL SYSTEM. THE UNLOADING EQUIPMENT SHALL BE VENTED TO A VAPOR BALANCE SYSTEM.
[RULE 462, 1303(a)(1)-BACT, 1303(b)(2)-OFFSET, 1401, 40 CFR 60 SUBPART XX]
6. THIS PERMIT TO CONSTRUCT SHALL EXPIRE MAY 11, 2013 UNLESS AN EXTENSION IS GRANTED BY THE EXECUTIVE OFFICER OR UNLESS THE EQUIPMENT HAS BEEN CONSTRUCTED AND THE OPERATOR HAS NOTIFIED THE EXECUTIVE OFFICER PRIOR TO THE OPERATION OF THE EQUIPMENT.
[RULE 205]
7. ALL NEW VALVES AND MAJOR COMPONENTS ASSOCIATED WITH THE BIOFUEL OFFLOADING IN VOC SERVICE AS DEFINED IN RULE 1173, EXCEPT THOSE SPECIFICALLY EXEMPTED BY RULE 1173, SHALL BE DISTINCTLY IDENTIFIED FROM OTHER COMPONENTS THROUGH THEIR TAG NUMBER (e.g. NUMBERS ENDING IN THE LETTER "N") AND SHALL BE NOTED IN THE RECORDS.

ALL NEW FUGITIVE COMPONENTS ASSOCIATED WITH THE BIOFUEL OFFLOADING IN VOC SERVICE, EXCEPT VALVES AND FLANGES, SHALL BE INSPECTED QUARTERLY USING EPA REFERENCE METHOD 21. ALL NEW VALVES AND FLANGES IN VOC SERVICE SHALL BE INSPECTED MONTHLY USING EPA METHOD 21.

FOR ALL NEW FUGITIVE COMPONENTS ASSOCIATED WITH THE BIOFUEL OFFLOADING IN VOC SERVICE, ANY LEAK GREATER THAN 180 PPM, MEASURED AS METHANE, ABOVE BACKGROUND, AS MEASURED USING EPA METHOD 21, SHALL BE REPAIRED WITHIN 14 DAYS OF DETECTION. COMPONENTS SHALL BE DEFINED AS ANY VALVE, FITTING, PUMP, COMPRESSOR, PRESSURE RELIEF VALVE, DIAPHRAGM, HATCH, SIGHT-GLASS, AND METER.

IF 98.0 PERCENT OR GREATER OF THE NEW (NON-BELLOWS-SEALED) VALVES AND THE NEW FLANGE POPULATION ASSOCIATED WITH THE BIOFUEL OFFLOADING INSPECTED IS FOUND TO LEAK GASEOUS OR LIQUID VOLATILE ORGANIC COMPOUNDS AT A RATE LESS THAN 180 PPM FOR TWO CONSECUTIVE MONTHS, THEN THE OPERATOR SHALL REVERT TO A QUARTERLY INSPECTION PROGRAM WITH THE APPROVAL OF THE DISTRICT.

THE OPERATOR SHALL REVERT FROM QUARTERLY TO MONTHLY INSPECTION PROGRAM IF LESS THAN 98.0 PERCENT OF THE NEW (NON-BELLOWS SEAL) VALVES AND THE NEW FLANGE POPULATION ASSOCIATED WITH THE BIOFUEL OFFLOADING IS FOUND TO LEAK GASEOUS OR LIQUID VOLATLE ORGANIC COMPOUNDS AT A RATE OF LESS THAN 180 PPM.

THE OPERATOR SHALL KEEP RECORDS OF THE MONTHLY INSPECTION (AND QUARTERLY, WHERE APPLICABLE), SUBSEQUENT REPAIR, AND REINSPECTION, IN A MANNER APPROVED BY THE DISTRICT.

[RULE 1303(b)(2)-OFFSET]



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8. THE OPERATOR SHALL PROVIDE TO THE DISTRICT, NO LATER THAN 60 DAYS AFTER COMPLETION OF CONSTRUCTION, A RECALCULATION OF THE FUGITIVE EMISSIONS BASED ON ACTUAL COMPONENTS INSTALLED AND/OR REMOVED FROM SERVICE. THE OPERATOR SHALL ALSO PROVIDE COMPLETE, AS BUILT, PIPING AND INSTRUMENTATION DIAGRAM(S) WITH A LISTING OF ALL NON-LEAKLESS TYPE VALVES CATEGORIZED BY TAG NO. SIZE, TYPE SERVICE, OPERATING CONDITIONS (i.e. TEMPERATURE AND PRESSURE), BODY MATERIAL, APPLICATION.
[RULE 1303(b)(2)-OFFSET]
9. RECORDS TO DEMONSTRATE COMPLIANCE SHALL BE MAINTAINED FOR AT LEAST FIVE YEARS AND MADE AVAILABLE TO AQMD PERSONNEL UPON REQUEST.
[RULE 462, 1401, 40 CFR 60 SUBPART XX]

Periodic Monitoring: NONE

Emissions and Requirements:

10. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

TOC/VOC: 35 MG/L, 40 CFR 60 SUBPART XX
VOC: 0.08 LBS/1000 GAL, RULE 462
VOC: 0.02 LBS/1000 GAL, RULE 1303(b)(2)-OFFSET



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

PERMIT TO OPERATE

**Permit No. G20095
A/N 530394**

Equipment Description:

BULK FUEL LOADING FACILITY (RACK NO. 1), TWO LANES, CONSISTING OF:

1. SIXTEEN ORGANIC LIQUID BOTTOM LOADING ARMS, 4" DIA.
2. FOUR VAPOR RETURN LINES, EACH 3 INCH DIA., VENTED TO A VAPOR CONTROL SYSTEM
3. FOUR 75 H.P. PUMPS AND FOUR 20 H.P. PUMPS

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE OPERATOR SHALL LIMIT THE TOTAL LOADING THROUGHPUT OF PETROLEUM PRODUCTS, INCLUDING GASOLINE, AVIATION GASOLINE, TRANSMIX, OXYGENATES SUCH AS ETHANOL, JET FUEL, DIESEL, BIODIESEL BLENDSTOCK, BIODIESEL TO NOT MORE THAN 1,154,761.9 BARRELS PER MONTH OF WHICH NOT MORE THAN 678,571.4 BARRELS PER MONTH SHALL BE GASOLINE AND/OR TRANSMIX.
[1303(b)(2)-OFFSETS]
4. THROUGHPUT RECORDS SHALL BE MAINTAINED FOR AT LEAST FIVE YEARS AND MADE AVAILABLE TO AQMD PERSONNEL UPON REQUEST.
[RULE 462]

Periodic Monitoring: NONE



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Emissions and Requirements:

5. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

TOC/VOC: 35 MG/L, 40 CFR 60 SUBPART XX
VOC: 0.08 LBS/1000 GAL, RULE 462
VOC: 0.02 LBS/1000 GAL, RULE 1303(b)(2)-OFFSET



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

PERMIT TO OPERATE

**Permit No. G20120
A/N 530395**

Equipment Description:

BULK FUEL LOADING FACILITY (RACK NO. 6), TWO LANES, CONSISTING OF:

1. TWELVE ORGANIC LIQUID BOTTOM LOADING ARMS, 4 INCH DIA.
2. FOUR VAPOR RETURN LINES, 3 INCH DIA., VENTED TO A VAPOR CONTROL SYSTEM
3. TWO STORAGE TANKS, GASOLINE ADDITIVE, 12,000 AND 5000 GALLON CAPACITY, WITH TWO 2 H.P. TRANSFER PUMPS (ONE STANDBY) FOR EACH TANK (FOUR PUMPS TOTAL).
4. THREE 75 H.P. PUMPS AND ONE 100 H.P. PUMP

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE OPERATOR SHALL NOT OPERATE THIS EQUIPMENT UNLESS IT IS VENTED TO AN AIR POLLUTION CONTROL DEVICE WHICH IS IN FULL USE AND WHICH HAS BEEN ISSUED A PERMIT TO OPERATE BY THE EXECUTIVE OFFICER.
[RULE 462, 1303(a)(1)-BACT, 1401, 40 CFR 60 SUBPART XX]
4. WHENEVER AN ADDITIVE STORAGE TANK RECEIVES BULK GASOLINE ADDITIVE DELIVERIES, THE TANK SHALL BE VENTED TO AN AIR POLLUTION CONTROL DEVICE WHICH IS IN FULL USE AND WHICH HAS BEEN ISSUED A PERMIT BY THE EXECUTIVE OFFICER.
[RULE 1303(a)(1)-BACT, 1303(b)(2)-OFFSETS]
5. THE OPERATOR SHALL NOT USE THE ADDITIVE TANKS FOR STORING MATERIAL HAVING A VAPOR PRESSURE OF 0.5 PSIA OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
6. THIS EQUIPMENT SHALL NOT BE USED FOR LOADING MORE THAN 684,181 BARRELS PER MONTH OF ORGANIC LIQUID HAVING A VAPOR PRESSURE OF 1.5 PSIA OR GREATER UNDER



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ACTUAL LOADING CONDITIONS. THE TOTAL OF ALL ORGANIC LIQUIDS LOADED SHALL NOT EXCEED 792,259.5 BARRELS PER MONTH.

[1303(b)(2)-OFFSETS, 1401]

7. ORGANIC LIQUIDS INCLUDE GASOLINE, AVIATION GASOLINE, TRANSMIX, OXYGENATES SUCH AS ETHANOL, JET FUEL, DIESEL, BIODIESEL BLENDSTOCK, BIODIESEL, AND ADDITIVES.
8. THE OPERATOR SHALL MAINTAIN DAILY RECORDS OF THE QUANTITIES OF FUELS TRANSFERRED AND ALL RECORDS AS REQUIRED BY THE CODE OF FEDERAL REGULATIONS, TITLE 40, PART 60, SUBPART XX. THESE RECORDS SHALL BE RETAINED ON FILE FOR AT LEAST FIVE YEARS AND MADE AVAILABLE TO AQMD PERSONNEL UPON REQUEST.
[RULE 462, 1303(b)(2)-OFFSET, 1401, 40 CFR 60 SUBPART XX]

Periodic Monitoring: NONE

Emissions and Requirements:

9. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

TOC/VOC: 35 MG/L, 40 CFR 60 SUBPART XX
VOC: 0.08 LBS/1000 GAL, RULE 462
VOC: 0.02 LBS/1000 GAL, RULE 1303(b)(2)-OFFSET



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

PERMIT TO OPERATE

**Permit No. G20121
A/N 530396**

Equipment Description:

BULK FUEL LOADING FACILITY (RACK NO. 7), TWO LANES, CONSISTING OF:

1. SIXTEEN ORGANIC LIQUID BOTTOM LOADING ARMS, 4 INCH DIA.
2. FOUR VAPOR RETURN LINES, EACH 4 INCH DIA., VENTED TO A VAPOR CONTROL SYSTEM
3. STORAGE TANK, GASOLINE ADDITIVE, 10,000 GALLON CAPACITY, WITH TWO 2 H.P. TRANSFER PUMPS (ONE STANDBY)
4. TOTE, RED DYE, WITH TWO 2 H.P. TRANSFER PUMPS (ONE STANDBY)
5. FIVE 75 H.P. PUMPS

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THE OPERATOR SHALL NOT OPERATE THIS EQUIPMENT UNLESS IT IS VENTED TO AN AIR POLLUTION CONTROL DEVICE WHICH IS IN FULL USE AND WHICH HAS BEEN ISSUED A VALID PERMIT BY THE EXECUTIVE OFFICER.
[RULE 462, 1303(a)(1)-BACT, 1401, 40 CFR 60 SUBPART XX]
4. THE OPERATOR SHALL NOT USE THE ADDITIVE TANK FOR STORING MATERIAL HAVING A VAPOR PRESSURE OF 0.5 PSIA OR GREATER UNDER ACTUAL STORAGE CONDITIONS.
[RULE 1303(b)(2)-OFFSET]
5. THE OPERATOR SHALL LIMIT THE TOTAL LOADING THROUGHPUT OF PETROLEUM PRODUCTS, INCLUDING GASOLINE, AVIATION GASOLINE, TRANSMIX, OXYGENATES SUCH AS ETHANOL, JET FUEL, DIESEL, BIODIESEL BLENDSTOCK, BIODIESEL, TO NOT MORE THAN 1,298,412.7 BARRELS PER MONTH OF WHICH NOT MORE THAN 1,008,730.2 BARRELS PER MONTH SHALL BE GASOLINE AND/OR TRANSMIX.
[1303(b)(2)-OFFSETS, 1401]



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6. THE OPERATOR SHALL MAINTAIN DAILY RECORDS OF THE QUANTITIES OF FUELS TRANSFERRED AND ALL RECORDS AS REQUIRED BY THE CODE OF FEDERAL REGULATIONS, TITLE 40, PART 60, SUBPART XX. THESE RECORDS SHALL BE RETAINED ON FILE FOR AT LEAST FIVE YEARS AND MADE AVAILABLE TO AQMD PERSONNEL UPON REQUEST.
[RULE 462, 1303(b)(2)-OFFSET, 1401, 40 CFR 60 SUBPART XX]

7. THE FOLLOWING BACT REQUIREMENTS SHALL APPLY TO VOC SERVICE FUGITIVE COMPONENTS ASSOCIATED WITH DEVICES COVERED BY THIS APPLICATION.

ALL NEW VALVES IN VOC SERVICE SHALL BE BELLOWS SEAL VALVES, EXCEPT AS APPROVED BY THE DISTRICT, IN THE FOLLOWING APPLICATIONS: HEAVY LIQUID SERVICE, CONTROL VALVE, INSTRUMENT PIPING/TUBING, APPLICATIONS REQUIRING TORSIONAL VALVE STEM MOTION, APPLICATIONS WHERE VALVE FAILURE COULD POSE SAFETY HAZARD (E.G. DRAIN VALVES WITH VALVE STEM IN HORIZONTAL POSITION), RETROFITS/SPECIAL APPLICATIONS WITH SPACE LIMITATIONS, AND VALVES NOT COMMERCIALY AVAILABLE. ADDITIONAL EXCEPTIONS ARE STATED IN DISTRICT RULE 1173.

ALL NEW VALVES AND MAJOR COMPONENTS IN VOC SERVICE AS DEFINED IN RULE 1173, EXCEPT THOSE SPECIFICALLY EXEMPTED BY RULE 1173 AND THOSE IN HEAVY LIQUID SERVICE AS DEFINED IN RULE 1173, SHALL BE DISTINCTLY IDENTIFIED FROM OTHER COMPONENTS THROUGH THEIR TAG NUMBER (e.g. NUMBERS ENDING IN THE LETTER "N") AND SHALL BE NOTED IN THE RECORDS.

ALL NEW FUGITIVE COMPONENTS IN VOC SERVICE, EXCEPT VALVES AND FLANGES, SHALL BE INSPECTED QUARTERLY USING EPA REFERENCE METHOD 21. ALL NEW VALVES AND FLANGES IN VOC SERVICE SHALL BE INSPECTED MONTHLY USING EPA METHOD 21.

FOR ALL NEW FUGITIVE COMPONENTS IN VOC SERVICE, ANY LEAK GREATER THAN 180 PPM MEASURED AS METHANE ABOVE BACKGROUND, AS MEASURED USING EPA METHOD 21, SHALL BE REPAIRED WITHIN 14 DAYS OF DETECTION. COMPONENTS SHALL BE DEFINED AS ANY VALVE, FITTING, PUMP, COMPRESSOR, PRESSURE RELIEF VALVE, DIAPHRAGM, HATCH, SIGHT-GLASS, AND METER.

IF 98.0 PERCENT OR GREATER OF THE NEW (NON-BELLOWS-SEALED) VALVES AND THE NEW FLANGE POPULATION INSPECTED IS FOUND TO LEAK GASEOUS OR LIQUID VOLATILE ORGANIC COMPOUNDS AT A RATE LESS THAN 180 PPM FOR TWO CONSECUTIVE MONTHS, THEN THE OPERATOR SHALL REVERT TO A QUARTERLY INSPECTION PROGRAM WITH THE APPROVAL OF THE DISTRICT.

THE OPERATOR SHALL REVERT FROM QUARTERLY TO MONTHLY INSPECTION PROGRAM IF LESS THAN 98.0 PERCENT OF THE NEW (NON-BELLOWS SEAL) VALVES AND THE NEW FLANGE POPULATION IS FOUND TO LEAK GASEOUS OR LIQUID VOLATLE ORGANIC COMPOUNDS AT A RATE OF LESS THAN 180 PPM.

THE OPERATOR SHALL KEEP RECORDS OF THE MONTHLY INSPECTION (AND QUARTERLY, WHERE APPLICABLE), SUBSEQUENT REPAIR, AND REINSPECTION, IN A MANNER APPROVED BY THE DISTRICT.

[RULE 1173, 1303(a)(1)-BACT, 1303(b)(2)-OFFSET]



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

Periodic Monitoring: NONE

Emissions and Requirements:

8. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

TOC/VOC: 35 MG/L, 40 CFR 60 SUBPART XX
VOC: 0.08 LBS/1000 GAL, RULE 462
VOC: 0.02 LBS/1000 GAL, RULE 1303(b)(2)-OFFSET, 1303(a)(1)-BACT



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

PERMIT TO OPERATE

**Permit No. G20111
A/N 530398**

Equipment Description:

BULK ORGANIC LIQUID BAY NO. 1 (RACK 4A), CONSISTING OF:

1. SEVEN 4" BOTTOM LOADING ARMS.
2. 4" DELIVERY HOSES AND VAPOR RECOVERY HOSES.
3. A 75 H.P. GASOLINE PUMP SERVING BOTH LOADING BAYS NOS. 1 AND 2.
4. TWO 40 H.P. GASOLINE PUMPS SERVING BOTH LOADING BAYS NOS. 1 AND 2
5. A 40 H.P. DIESEL PUMP SERVING BOTH LOADING BAYS NOS. 1 AND 2
6. DISPLACEMENT VAPORS FROM LOADING VENTED TO A VAPOR RECOVERY SYSTEM.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS IT IS VENTED ONLY TO AIR POLLUTION CONTROL EQUIPMENT WHICH IS IN FULL USE AND WHICH HAS BEEN ISSUED AN OPERATING PERMIT BY THE EXECUTIVE OFFICER.
[RULE 462, 1301(a)(1)-BACT, 40 CFR 60 SUBPART XX]
4. THE OPERATOR SHALL LIMIT THE LOADING THROUGHPUT OF PETROLEUM PRODUCTS, INCLUDING GASOLINE, AVIATION GASOLINE, TRANSMIX, OXYGENATES SUCH AS ETHANOL, JET FUEL, DIESEL, BIODIESEL BLENDSTOCK, BIODIESEL, TO NOT MORE THAN 650,000 BARRELS PER MONTH (COMBINED BAYS 1 AND 2).
[1303(b)(2)-OFFSETS, 1401]

Periodic Monitoring: NONE



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

Emissions and Requirements:

5. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

TOC/VOC: 35 MG/L, 40 CFR 60 SUBPART XX
VOC: 0.08 LBS/1000 GAL, RULE 462
VOC: 0.02 LBS/1000 GAL, RULE 1303(b)(2)-OFFSET



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

PERMIT TO OPERATE

**Permit No. G20114
A/N 530400**

Equipment Description:

BULK ORGANIC LIQUID BAY NO. 2 (RACK 4B) CONSISTING OF:

1. SEVEN 4" BOTTOM LOADING ARMS.
2. 4" DELIVERY HOSES AND VAPOR RECOVERY HOSES.
4. A 75 H.P. GASOLINE PUMP SERVING BOTH LOADING BAYS NOS. 1 AND 2.
4. TWO 40 H.P. GASOLINE PUMPS SERVING BOTH LOADING BAYS NOS. 1 AND 2
5. A 40 H.P. DIESEL PUMP SERVING BOTH LOADING BAYS NOS. 1 AND 2
6. DISPLACEMENT VAPORS FROM LOADING VENTED TO A VAPOR RECOVERY SYSTEM.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS EQUIPMENT SHALL NOT BE OPERATED UNLESS IT IS VENTED ONLY TO AIR POLLUTION CONTROL EQUIPMENT WHICH IS IN FULL USE AND WHICH HAS BEEN ISSUED AN OPERATING PERMIT BY THE EXECUTIVE OFFICER.
[RULE 462, 1301(a)(1)-BACT, 40 CFR 60 SUBPART XX]
4. THE OPERATOR SHALL LIMIT THE LOADING THROUGHPUT OF PETROLEUM PRODUCTS, INCLUDING GASOLINE, AVIATION GASOLINE, TRANSMIX, OXYGENATES SUCH AS ETHANOL, JET FUEL, DIESEL, BIODIESEL BLENDSTOCK, BIODIESEL, TO NOT MORE THAN 650,000 BARRELS PER MONTH (COMBINED BAYS 1 AND 2).
[1303(b)(2)-OFFSETS, 1401]

Periodic Monitoring: NONE



FACILITY PERMIT TO OPERATE SFPP, L.P.

Emissions and Requirements:

5. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

TOC/VOC: 35 MG/L, 40 CFR 60 SUBPART XX
VOC: 0.08 LBS/1000 GAL, RULE 462
VOC: 0.02 LBS/1000 GAL, RULE 1303(b)(2)-OFFSET



FACILITY PERMIT TO OPERATE SFPP, L.P.

RULE 219 EQUIPMENT

Equipment Description:

RULE 219 EXEMPT EQUIPMENT, COATING EQUIPMENT, PORTABLE, ARCHITECTURAL COATINGS.

Conditions:

1. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):

FOR ARCHITECTURAL APPLICATIONS WHERE NO THINNERS, REDUCERS, OR OTHER VOC CONTAINING MATERIALS ARE ADDED, MAINTAIN SEMI-ANNUAL RECORDS OF ALL COATINGS CONSISTING OF (a) COATING TYPE, (b) VOC CONTENT AS SUPPLIED IN GRAMS PER LITER (g/l) OF MATERIALS FOR LOW-SOLIDS COATINGS, (c) VOC CONTENT AS SUPPLIED IN g/l OF COATING, LESS WATER AND EXEMPT SOLVENT, FOR OTHER COATING.

FOR OTHER ARCHITECTURAL APPLICATIONS WHERE THINNERS, REDUCERS, OR OTHER VOC CONTAINING MATERIALS ARE ADDED, MAINTAIN DAILY RECORDS FOR EACH COATING CONSISTING OF (a) COATING TYPE, (b) VOC CONTENT AS APPLIED IN GRAMS PER LITER (g/l) OF MATERIALS USED FOR LOW-SOLIDS COATINGS, (c) VOC CONTENT AS APPLIED IN g/l OF COATING, LESS WATER AND EXEMPT SOLVENT, FOR OTHER COATING.

[RULE 109, 1113]

Periodic Monitoring: NONE

Emissions and Requirements:

2. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATION:

VOC: RULE 1113, SEE APPENDIX B FOR EMISSION LIMITS

VOC: RULE 1171, SEE APPENDIX B FOR EMISSION LIMITS



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

RULE 219 EQUIPMENT

Equipment Description:

RULE 219 EXEMPT EQUIPMENT, HAND WIPING OPERATIONS.

Periodic Monitoring: NONE

Emissions and Requirements:

1. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATION:

VOC: RULE 1171, SEE APPENDIX B FOR EMISSION LIMITS



FACILITY PERMIT TO OPERATE SFPP, L.P.

RULE 219 EQUIPMENT

Equipment Description:

RULE 219 EXEMPT EQUIPMENT, ABRASIVE BLASTING EQUIPMENT, WET, AND ANY CONTROL EQUIPMENT.

Periodic Monitoring:

1. THE OPERATOR SHALL CONDUCT AN INSPECTION FOR VISIBLE EMISSIONS FROM ALL STACKS AND OTHER EMISSION POINTS OF THIS EQUIPMENT WHENEVER THERE IS A PUBLIC COMPLAINT OF VISIBLE EMISSIONS, WHENEVER VISIBLE EMISSIONS ARE OBSERVED, AND ON AN ANNUAL BASIS, AT LEAST, UNLESS THE EQUIPMENT DID NOT OPERATE DURING THE ENTIRE ANNUAL PERIOD. THE ROUTINE ANNUAL INSPECTION SHALL BE CONDUCTED WHILE THE EQUIPMENT IS IN OPERATION AND DURING DAYLIGHT HOURS. IF ANY VISIBLE EMISSIONS (NOT INCLUDING CONDENSED WATER VAPOR) ARE DETECTED THAT LAST MORE THAN THREE MINUTES IN ANY ONE-HOUR, THE OPERATOR SHALL EITHER:
 - A. VERIFY AND CERTIFY WITHIN 24 HOURS THAT THE EQUIPMENT CAUSING THE EMISSION AND ANY ASSOCIATED AIR POLLUTION CONTROL EQUIPMENT ARE OPERATING NORMALLY ACCORDING TO THEIR DESIGN AND STANDARD PROCEDURES AND UNDER THE SAME CONDITIONS UNDER WHICH COMPLIANCE WAS ACHIEVED IN THE PAST;
 - B. TAKE CORRECTIVE ACTION(S) THAT ELIMINATES THE VISIBLE EMISSIONS WITHIN 24 HOURS AND REPORT THE VISIBLE EMISSIONS AS A POTENTIAL DEVIATION IN ACCORDANCE WITH THE REPORTING REQUIREMENTS IN SECTION K OF THIS PERMIT; OR
 - C. HAVE A CARB-CERTIFIED SMOKE READER DETERMINE COMPLIANCE WITH THE OPACITY STANDARD, USING EPA METHOD 9 OR THE PROCEDURES IN THE CARB MANUAL "VISIBLE EMISSION EVALUATION," WITHIN THREE BUSINESS DAYS AND REPORT ANY DEVIATIONS TO AQMD.

[RULE 1140, 3004 (a)(4)-PERIODIC MONITORING]

2. THE OPERATOR SHALL KEEP THE RECORDS IN ACCORDANCE WITH THE RECORDKEEPING REQUIREMENTS IN SECTION K OF THIS PERMIT AND THE FOLLOWING RECORDS:
 - A. STACK OR EMISSION POINT IDENTIFICATION;
 - B. DESCRIPTION OF ANY CORRECTIVE ACTIONS TAKEN TO ABATE VISIBLE EMISSIONS;
 - C. DATE AND TIME VISIBLE EMISSION WAS ABATED; AND
 - D. VISIBLE EMISSION OBSERVATION RECORDED BY A CERTIFIED SMOKE READER.

[RULE 1140, 3004 (a)(4)-PERIODIC MONITORING]



FACILITY PERMIT TO OPERATE SFPP, L.P.

Emissions and Requirements:

3. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

PM: RULE 405, SEE APPENDIX B FOR EMISSION LIMITS
PM: RULE 1140, SEE APPENDIX B FOR EMISSION LIMITS



FACILITY PERMIT TO OPERATE SFPP, L.P.

RULE 219 EQUIPMENT

Equipment Description:

RULE 219 EXEMPT EQUIPMENT, ABRASIVE BLASTING EQUIPMENT, SHOT PEENING, AND ANY CONTROL EQUIPMENT.

Periodic Monitoring:

1. THE OPERATOR SHALL PERFORM AN ANNUAL INSPECTION OF THE EQUIPMENT AND FILTER MEDIA FOR LEAKS, BROKEN OR TORN FILTER MEDIA AND IMPROPERLY INSTALLED FILTER MEDIA. THE OPERATOR SHALL KEEP RECORDS, IN A MANNER APPROVED BY THE DISTRICT, FOR THE FOLLOWING PARAMETER(S) OR ITEM(S):
 - A. THE NAME OF THE PERSON PERFORMING THE INSPECTION AND/OR MAINTENANCE OF THE FILTER MEDIA;
 - B. THE DATE, TIME AND RESULTS OF THE INSPECTION; AND
 - C. THE DATE, TIME AND DESCRIPTION OF ANY MAINTENANCE OR REPAIRS RESULTING FROM THE INSPECTION.[RULE 1140, 3004 (a)(4)-PERIODIC MONITORING]

2. THE OPERATOR SHALL DISCHARGE DUST COLLECTED IN THIS EQUIPMENT ONLY INTO CLOSED CONTAINERS.
[RULE 3004 (a)(4)-PERIODIC MONITORING]

3. THE OPERATOR SHALL CONDUCT AN INSPECTION FOR VISIBLE EMISSIONS FROM ALL STACKS AND OTHER EMISSION POINTS OF THIS EQUIPMENT WHENEVER THERE IS A PUBLIC COMPLAINT OF VISIBLE EMISSIONS, WHENEVER VISIBLE EMISSIONS ARE OBSERVED, AND ON AN ANNUAL BASIS, AT LEAST, UNLESS THE EQUIPMENT DID NOT OPERATE DURING THE ENTIRE ANNUAL PERIOD. THE ROUTINE ANNUAL INSPECTION SHALL BE CONDUCTED WHILE THE EQUIPMENT IS IN OPERATION AND DURING DAYLIGHT HOURS. IF ANY VISIBLE EMISSIONS (NOT INCLUDING CONDENSED WATER VAPOR) ARE DETECTED, THE OPERATOR SHALL TAKE CORRECTIVE ACTION(S) THAT ELIMINATES THE VISIBLE EMISSIONS WITHIN 24 HOURS AND REPORT THE VISIBLE EMISSIONS AS A POTENTIAL DEVIATION IN ACCORDANCE WITH THE REPORTING REQUIREMENTS IN SECTION K OF THIS PERMIT.
THE OPERATOR SHALL KEEP THE RECORDS IN ACCORDANCE WITH THE RECORDKEEPING REQUIREMENTS IN SECTION K OF THIS PERMIT AND THE FOLLOWING RECORDS:
 - A. STACK OR EMISSION POINT IDENTIFICATION;
 - B. DESCRIPTION OF ANY CORRECTIVE ACTIONS TAKEN TO ABATE VISIBLE EMISSIONS; AND
 - C. DATE AND TIME VISIBLE EMISSION WAS ABATED.[RULE 1140, 3004 (a)(4)-PERIODIC MONITORING]



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

Emissions and Requirements:

4. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:
- PM: RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
 - PM: RULE 405, SEE APPENDIX B FOR EMISSION LIMITS
 - PM: RULE 1140, SEE APPENDIX B FOR EMISSION LIMITS



FACILITY PERMIT TO OPERATE SFPP, L.P.

RULE 219 EQUIPMENT

Equipment Description:

RULE 219 EXEMPT EQUIPMENT, ABRASIVE BLASTING EQUIPMENT, PORTABLE, > 66% VOLUME WATER.

Periodic Monitoring:

1. THE OPERATOR SHALL CONDUCT AN INSPECTION FOR VISIBLE EMISSIONS FROM ALL STACKS AND OTHER EMISSION POINTS OF THIS EQUIPMENT WHENEVER THERE IS A PUBLIC COMPLAINT OF VISIBLE EMISSIONS, WHENEVER VISIBLE EMISSIONS ARE OBSERVED, AND ON AN ANNUAL BASIS, AT LEAST, UNLESS THE EQUIPMENT DID NOT OPERATE DURING THE ENTIRE ANNUAL PERIOD. THE ROUTINE ANNUAL INSPECTION SHALL BE CONDUCTED WHILE THE EQUIPMENT IS IN OPERATION AND DURING DAYLIGHT HOURS. IF ANY VISIBLE EMISSIONS (NOT INCLUDING CONDENSED WATER VAPOR) ARE DETECTED THAT LAST MORE THAN THREE MINUTES IN ANY ONE-HOUR, THE OPERATOR SHALL EITHER:
 - A. VERIFY AND CERTIFY WITHIN 24 HOURS THAT THE EQUIPMENT CAUSING THE EMISSION AND ANY ASSOCIATED AIR POLLUTION CONTROL EQUIPMENT ARE OPERATING NORMALLY ACCORDING TO THEIR DESIGN AND STANDARD PROCEDURES AND UNDER THE SAME CONDITIONS UNDER WHICH COMPLIANCE WAS ACHIEVED IN THE PAST;
 - B. TAKE CORRECTIVE ACTION(S) THAT ELIMINATES THE VISIBLE EMISSIONS WITHIN 24 HOURS AND REPORT THE VISIBLE EMISSIONS AS A POTENTIAL DEVIATION IN ACCORDANCE WITH THE REPORTING REQUIREMENTS IN SECTION K OF THIS PERMIT; OR
 - C. HAVE A CARB-CERTIFIED SMOKE READER DETERMINE COMPLIANCE WITH THE OPACITY STANDARD, USING EPA METHOD 9 OR THE PROCEDURES IN THE CARB MANUAL "VISIBLE EMISSION EVALUATION," WITHIN THREE BUSINESS DAYS AND REPORT ANY DEVIATIONS TO AQMD.

THE OPERATOR SHALL KEEP THE RECORDS IN ACCORDANCE WITH THE RECORDKEEPING REQUIREMENTS IN SECTION K OF THIS PERMIT AND THE FOLLOWING RECORDS:

- A. STACK OR EMISSION POINT IDENTIFICATION;
- B. DESCRIPTION OF ANY CORRECTIVE ACTIONS TAKEN TO ABATE VISIBLE EMISSIONS;
- C. DATE AND TIME VISIBLE EMISSION WAS ABATED; AND
- D. VISIBLE EMISSION OBSERVATION RECORDED BY A CERTIFIED SMOKE READER.

[RULE 1140, 3004 (a)(4)-PERIODIC MONITORING]



FACILITY PERMIT TO OPERATE SFPP, L.P.

Emissions and Requirements:

2. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

PM: RULE 405, SEE APPENDIX B FOR EMISSION LIMITS
PM: RULE 1140, SEE APPENDIX B FOR EMISSION LIMITS



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

RULE 219 EQUIPMENT

Equipment Description:

RULE 219 EXEMPT EQUIPMENT, FIRE EXTINGUISHING EQUIPMENT

EMISSIONS AND REQUIREMENTS:

1. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

HALON: RULE 1418



FACILITY PERMIT TO OPERATE SFPP, L.P.

RULE 219 EQUIPMENT

EQUIPMENT DESCRIPTION:

RULE 219 EXEMPT EQUIPMENT, BOILER, > 400,000 BTU/HR BUT < 2 MMBTU/HR.

EMISSIONS AND REQUIREMENTS:

1. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

PM: 0.1 gr/scf, RULE 409
NOx: 30 PPMV, RULE 1146.2
CO: 400 PPMV, RULE 1146.2
CO: 2000 PPMV, RULE 407



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

RULE 219 EQUIPMENT

Equipment Description:

RULE 219 EXEMPT EQUIPMENT, AIR CONDITIONING UNITS

EMISSIONS AND REQUIREMENTS:

1. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

REFRIGERANT: RULE 1415
REFRIGERANT: 40CFR 82 SUBART F



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

RULE 219 EQUIPMENT

Equipment Description:

RULE 219 EXEMPT EQUIPMENT, REFRIGERATION UNITS

EMISSIONS AND REQUIREMENTS:

1. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

REFRIGERANT: RULE 1415
REFRIGERANT: 40CFR 82 SUBART F



**FACILITY PERMIT TO OPERATE
SFPP,LP**

**Facility Equipment and Requirements
(Section H)**

This section consists of a table listing all individual Permits to Construct issued to various equipment at the facility. Each permit will list operating conditions, including periodic monitoring requirements and applicable emission limits and requirements. Also included are the rule origin and authority of each emission limit and permit condition.



**FACILITY PERMIT TO OPERATE
SFPP,LP**

PERMITTED EQUIPMENT LIST

THE FOLLOWING IS A LIST OF ALL PERMITS TO CONSTRUCT AT THIS FACILITY:

Application Number	Equipment Description	Page Number
345644	SOIL VAPOR EXTRACTION, THERMAL OXIDIZER	3
474550	VAPOR RECOVERY UNIT, THERMAL OXIDIZER	7
496400	BULK UNLDNG RACK, ETHANOL, OFF-SPECS GASOLINE	12

NOTE: ANY APPLICATIONS THAT ARE STILL BEING PROCESSED AND HAVE NOT BEEN ISSUED PERMITS TO CONSTRUCT OR PERMITS TO OPERATE WILL NOT BE FOUND IN THIS TITLE V PERMIT



**FACILITY PERMIT TO OPERATE
SFPP,LP**

PERMIT TO CONSTRUCT

Granted as of 12/09/1998

A/N 345644

Equipment Description:

SOIL VAPOR EXTRACTION AND TREATMENT SYSTEM CONSISTING OF:

1. TWENTY-THREE VAPOR EXTRACTION WELLS, FOUR COMBINATION AIR SPARGING/EXTRACTION WELLS, FOUR AIR SPARGING WELLS AND ASSOCIATED COLLECTION LINES
2. MOISTURE KNOCKOUT TANK, 150 GALLON CAPACITY, WITH INTEGRAL FILTER ANMD A CONDENSATE TRANSFER PUMP
3. VAPOR EXTRACTION BLOWER, 6000 SCFM MAXIMUM FLOW RATE, WITH A 125 HP DRIVE MOTOR.
4. THERMAL OXIDIZER, BAKER FURNACE, 4'-5" W. X 27'-0" L. X 4'-2" H., WITH TWO NATURAL GAS FIRED ONLY BURNERS, 12,000,000 BTU/HOUR TOTAL, WITH A TUBULAR HEAT EXCHANGER, A COMBUSTION AIR BLOWER, AN AIR DILUTION VALVE, AND AN AUTOMATIC TEMPERATURE CONTROL SYSTEM.

Conditions:

1. OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]
3. THIS EQUIPMENT SHALL BE OEPRATED BY PERSONNEL PROPERLY TRAINED IN ITS OPERATION. THE CURRENT CONTACT PERSON NAME, COMPANY AND PHONE NUMBER SHALL BE DISPLAYED IN A PERMANENT AND CONSPICUOUS POSITION.
[RULE 204]
4. AN IDENTIFICATION TAG OR NAME PLATE SHALL BE DISPLAYED ON THE EQUIPMENT TO SHOW MANUFACTURER MODEL NUMBER AND SERIAL NUMBER. THE TAG(S) OR PLATE(S) SHALL BE ISSUED BY THE MANUFACTURERE AND SHALL BE ADHERED TO THE EQUIPMENT IN A PERMANENT AND CONSPICUOUS POSITION.
[RULE 204]



**FACILITY PERMIT TO OPERATE
SFPP,LP**

5. DURING CONSTRUCTION OF THE VAPOR EXTRACTION WELLS, ALL WORKING AREAS AND UNPAVED ROADWAYS SHALL BE WATERED DOWN UNTIL THE SURFACE IS MOIST AND THEN MAINTAINED IN A MOIST CONDITION TO MINIMIZE DUST.
[RULE 403]
6. DURING CONSTRUCTION OF THE VAPOR EXTRACTION WELLS, IF A CONSIDERABLE NUMBER OF COMPLAINTS ARE RECEIVED, ALL WORK SHALL CEASE AND APPROVED MITIGATION MEASURES IMPLEMENTED IMMEDIATELY TO PROTECT THE COMFORT, REPOSE, HEALTH, OR SAFETY OF THE PUBLIC.
[RULE 402]
7. THIS PERMIT SHALL NOT BE USED FOR ANY SOIL EXCAVATION NOR ANY SOIL HANDLING OPERATIONS.
[RULE 204]
8. THIS EQUIPMENT SHALL NOT EXTRACT AND TREAT VAPORS FROM STOCKPILED (ABOVE GROUND) SOIL CONTAMINATED WITH VOLATILE ORGANIC COMPOUNDS (VOC) UNLESS A COPY OF A VALID RULE 1166 CONTAMINATED SOIL MITIGATION PLAN IS KEPT AND MADE AVAILABLE AT THE TREATMENT SITE DURING ALL TIMES OF OPERATION.
[RULE 1166]
9. UNTIL CONNECTED TO THE VAPOR TREATMENT SYSTEM, THE CONTROL VALVE ON THE GAS COLLECTION SYSTEM OF THE VAPOR EXTRACTION WELLS SHALL BE CLOSED TO AVOID VENTING SOIL VAPORS TO THE ATMOSPHERE.
[RULE 402]
10. THE VAPOR EXTRACTION BLOWER SHALL NOT BE OPERATED UNLESS ALL THE EXTRACTED VAPORS FROM THE SOIL ARE BEING VENTED TO THE VAPOR TREATMENT SYSTEM WHICH IS IN FULL USE AND IN GOOD WORKING CONDITION. THERE SHALL BE NO DETECTIBLE LEAK BETWEEN THE BLOWER DISCHARGE AND THERMAL INCINERATOR.
[RULE 1303(a)(1)-BACT, 1303(b)(2)-OFFSET, 1401]
11. UPON COMPLETION OF THE PROJECT, ANY VAPOR EXTRACTION WELLS AND COLLECTION LINES SHALL BE CAPPED TO PREVENT VAPORS FROM VENTING TO THE ATMOSPHERE.
[RULE 402]
12. THIS EQUIPMENT SHALL ONLY BE USED TO EXTRACT AND TREAT NON-CHLORINATED PETROLEUM HYDROCARBONS.
[RULE 1401]
13. THIS EQUIPMENT SHALL NOT BE USED TO VENT OR TREAT ANY OF THE COMPOUNDS (EXCEPT XYLENE, TOLUENE, AND BENZENE IF NOT EXCEEDING THE LIMIT UNDER CONDITION NO. 16 BELOW) IDENTIFIED AS TOXIC UNDER RULE 1401 AS AMENDED JULY 10, 1998. IN THE EVENT THAT ANY OF SUCH COMPOUNDS IS DETERMINED TO BE PRESENT IN THE VENTED VAPORS AS VERIFIED UNDER CONDITION NO. 15 BELOW, THE OPERATOR SHALL PROVIDE THE DISTRICT, WITHIN 5 DAYS FROM SUCH DETERMINATION, A SHOWING THAT THE APPLICABLE REQUIREMENTS OF RULE 1401 ARE SATISFIED.
[RULE 1401]



FACILITY PERMIT TO OPERATE SFPP,LP

14. THE TOTAL GAS FLOW RATE TO THE VAPOR TREATMENT SYSTEM SHALL NOT EXCEED 6000 STANDARD CUBIC FEET PER MINUTE. A FLOW INDICATOR OR EQUIVALENT SHALL BE INSTALLED AND MAINTAINED TO VERIFY COMPLIANCE WITH THIS CONDITION.
[RULE 1303(b)(2)-OFFSETS, 1401]
15. VOLATILE ORGANIC COMPOUND (VOC) CONCENTRATION SHALL BE MEASURED AT THE OUTLET OF THE THERMAL OXIDIZER AT LEAST ONCE EVERY DAY FOR THE FIRST TWO WEEKS AND WEEKLY THEREAFTER BY USING A FLAME IONIZATION DETECTOR OR A DISTRICT-APPROVED ORGANIC VAPOR ANALYZER CALIBRATED IN PARTS PER MILLION BY VOLUME (PPMV) AS HEXANE (IF OTHER CALIBRATING AGENT IS USED, IT SHALL BE CORRELATED TO AND EXPRESSED AS HEXANE).
[RULE 1303(a)(1)-BACT, 1303(b)(2)-OFFSETS, 1401]
16. THE BENZENE CONCENTRATION AT THE OUTLET OF THE THERMAL OXIDIZER SHALL NOT EXCEED 2 PPMV. THE TOTAL VOC EMISSION FROM THIS THERMAL OXIDIZER SHALL NOT EXCEED 5 PPMV AS HEXANE.
[RULE 1303(b)(2)-OFFSETS, 1401]
17. AN INTERLOCK SYSTEM SHALL BE INSTALLED AND MAINTAINED TO ENSURE THAT NO UNTREATED SOIL VAPORS ARE VENTED TO ATMOSPHERE DURING FAILURE OF OPERATION OF THE THERMAL OXIDIZER.
[RULE 1303(a)(1)-BACT, 1401]
18. LIQUID WASTES COLLECTED FROM THE CONDENSATE KNOCK-OUT TANK SHALL BE DISCHARGED INTO A WASTEWATER TREATMENT SYSTEM.
[RULE 204]
19. THE OPERATOR SHALL KEEP ADEQUATE RECORDS TO SHOW COMPLIANCE WITH CONDITION NOS. 14, 15, 16 AND 18 ABOVE. SUCH RECORDS SHALL BE MAINTAINED AND KEPT ON FILE FOR AT LEAST FIVE YEARS AND SHALL BE MADE AVAILABLE TO THE EXECUTIVE OFFICER OR HIS REPRESENTATIVE UPON REQUEST.
[RULE 1303(b)(2)-OFFSET, 1401]
20. OPERATION OF THIS EQUIPMENT SHALL NOT RESULT IN THE RELEASE OF UNTREATED ORGANIC GASES/VAPORS INTO THE ATMOSPHERE. ANY BREAKDOWN OR MALFUNCTION WHICH RESULTS IN EMISSIONS OF UNTREATED GASES/VAPORS SHALL BE REPORTED TO THE AQMD SENIOR MANAGER OF REFINERY WITHIN ONE HOUR AFTER DETECTION OF OCCURRENCE, AND IMMEDIATE REMEDIAL MEASURES SHALL BE UNDERTAKEN TO CORRECT THE PROBLEM AND PREVENT FURTHER EMISSIONS INTO THE ATMOSPHERE.
[RULE 430, 1303(b)(1)-BACT, 1303(b)(2)-OFFSET, 1401]

Periodic Monitoring:

21. THE TEMPERATURE INDICATOR AND RECORDER WITH AN ACCURACY OF PLUS OR MINUS 20 DEGREES FAHRENHEIT SHALL BE INSTALLED AND MAINTAINED TO INDICATE TEMPERATURE, IN DEGREES FAHRENHEIT, OF THE COMBUSTION GASES IN THE THERMAL OXIDIZER DURING OPERATION.
[RULE 1303(a)(1)-BACT, 1401, 3004(a)(4)-PERIODIC MONITORING]



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22. THE TEMPERATURE OF THE COMBUSTION GASES IN THE THERMAL OXIDIZER SHALL BE MAINTAINED AT NOT LESS THAN 1350 DEGREES FAHRENHEIT AT A MINIMUM RESIDENCE TIME OF 0.3 SECOND. AN ALARM SYSTEM SHALL BE PROVIDED TO ALERT THE OPERATOR WHEN OPERATION OF THE EQUIPMENT IS BELOW THIS TEMPERATURE.
[RULE 1303(a)(1)-BACT, 1401, 3004(a)(4)-PERIODIC MONITORING]

Emissions and Requirements:

23. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

CO: 2000 PPM, RULE 407
PM: RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
PM: 0.1 GRAINS/SCF, RULE 409



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Granted as of 4/23/2009

A/N 474550

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Equipment Description:

MODIFICATION/CHANGE OF CONDITION OF AN EXISTING VAPOR RECOVERY COLLECTION AND DISPOSAL SYSTEM (CURRENTLY PERMITTED UNDER A/N 457805:F84349) CONSISTING OF:

1. ONE VAPOR COMBUSTION UNIT, 78 MM BTU/HR, ONE JOHN ZINK BURNER, 1250 CFM CAPACITY, PROPANE PILOT, AND A 9'-0" DIA. X 50'-0" H. STACK.
2. ONE SATURATOR, CAPACITY 1200 GALLONS, 12'-0" DIA. X 4'-0" L.
3. SATURATOR GASOLINE PUMP, CENTRIFUGAL, WITH A 1.5 H.P. MOTOR.
4. ONE BLOWER, WASTE GAS BOOSTER, WITH 5 H.P. MOTOR.
5. POT, KNOCKOUT, 2'-0" DIA. x 6'-0" H.
6. ONE TANK, VAPOR HOLDER, NO. C-V1, 42,200 CU. FT. CAPACITY.
7. ONE TANK, VAPOR HOLDER, NO. C-V2, 28,200 CU. FT. CAPACITY.
8. TWO SURGE VESSELS, EACH 7'-0" DIA. X 21'-6" H., 147 BBL CAPACITY, FOR USE WITH TERMINAL BREAKOUT TANKS.

BY THE ADDITION OF NEW CONNECTIONS TO NEW RACK NO. 7 AND THE INSTALLATION OF A FLOW METER

Conditions:

1. CONSTRUCTION AND OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]



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3. THE OPERATOR SHALL LIMIT THE THROUGHPUT TO NO MORE THAN 5,400,000 GALLONS PER DAY. THROUGHPUT SHALL BE DEFINED AS TOTAL VOLUME OF GASOLINE AND BLENDING STOCK TRANSFERRED TO CARGO TANKS AT LOADING RACKS, INCLUDING THOSE AT ADJACENT FACILITIES THAT ARE PERMITTED TO VENT TO THIS EQUIPMENT, PLUS THE VOLUME OF THE PRODUCTS TRANSFERRED TO THE BREAKOUT TANKS PRIOR TO THE FLOATING OF THE INTERNAL FLOATING ROOFS.
[RULE 462]
4. THE OPERATOR SHALL LIMIT THE THROUGHPUT TO NO MORE THAN 8,500,000 GALLONS PER DAY. THROUGHPUT SHALL BE DEFINED AS TOTAL VOLUME OF ALL PETROLEUM PRODUCTS (GASOLINE, BLENDING STOCK, DIESEL, TRANSMIX, FUEL OIL, ETC.) TRANSFERRED TO CARGO TANKS AT LOADING RACKS, INCLUDING THOSE AT ADJACENT FACILITIES THAT ARE PERMITTED TO VENT TO THIS EQUIPMENT, PLUS THE VOLUME OF THE PRODUCTS TRANSFERRED TO THE BREAKOUT TANKS PRIOR TO THE FLOATING OF THE INTERNAL FLOATING ROOFS.
[RULE 462]
5. THIS VAPOR RECOVERY SYSTEM SHALL BE CERTIFIED BY THE CALIFORNIA AIR RESOURCES BOARD FOR A MAXIMUM GASOLINE THROUGHPUT FOR THE LOADING RACKS ACCORDING TO THE FOLLOWING SCHEDULE:
 - A. OPERATOR SHALL APPLY TO CARB FOR CERTIFICATION WITHIN 30 DAYS OF COMPLETION OF CONSTRUCTION OF RACK NO. 7
 - B. OPERATOR SHALL OBTAIN CARB CERTIFICATION WITHIN 180 DAYS OF START-UP OF RACK NO. 7
 - C. OPERATOR SHALL FURNISH TO THE DISTRICT A COPY OF THE CARB CERTIFICATE WITHIN 15 DAYS OF ITS ISSUANCE. CERTIFICATION DATA AND INFORMATION SHALL BE SUBMITTED TOGETHER WITH THE COPY OF THE CERTIFICATE.[RULE 462]
6. THE THERMAL OXIDIZER SHALL BE IN OPERATION DURING DEGASSING OR REFILLING OPERATION OF ANY TANK IT SERVES.
[RULE 1149]
7. THE OPERATOR SHALL LIMIT THE FLOW RATE OF THE VENT GASES TO THE THERMAL OXIDIZER TO NO MORE THAN 1250 STANDARD CUBIC FEET PER MINUTE (1-HOUR AVERAGE). TO COMPLY WITH THIS CONDITION, THE OPERATOR SHALL INSTALL, MAINTAIN AND OPERATE A FLOW METER TO MONITOR AND RECORD THE FLOW RATE OF THE GASES SENT TO THE THERMAL OXIDIZER AT LEAST ONCE EVERY MINUTE. THE FLOW METER SHALL BE OPERATIONAL PRIOR TO THE START-UP OF LOADING RACK NO. 7.
[RULE 204]
8. THE OPERATOR SHALL USE THIS EQUIPMENT IN SUCH A MANNER THAT THE PRESSURE BEING MONITORED, AS INDICATED BELOW, SHALL NOT EXCEED 2.0 INCHES WATER COLUMN:
 - A. TO COMPLY WITH THIS CONDITION, THE OPERATOR SHALL INSTALL AND MAINTAIN A PRESSURE GAUGE TO ACCURATELY INDICATED THE PRESSURE IN THE VAPOR HOLDERS (C-V1 AND C-V2)



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- B. THE MEASURING DEVICE OR GAUGE SHALL BE ACCURATE TO WITHIN 0.2 PSIG. IT SHALL BE CALIBRATED ONCE EVERY 6 MONTHS.
- C. THE OPERATOR SHALL INSTALL AND MAINTAIN A DEVICE TO CONTINUOUSLY RECORD THE PARAMETER BEING MEASURED.

[RULE 462]

- 9. WITHIN 180 DAYS OF THE STARTUP OF LOADING RACK NO. 7, OPERATOR SHALL CONDUCT PERFORMANCE TESTS IN ACCORDANCE WITH DISTRICT APPROVED TEST PROCEDURES AND FURNISH WRITTEN RESULTS OF SUCH PERFORMANCE TESTS WITHIN 60 DAYS AFTER TESTING. WRITTEN NOTICE OF THE PERFORMANCE TESTS SHALL BE PROVIDED TO THE SCAQMD SEVEN (7) DAYS PRIOR TO TESTING SO THAT AN OBSERVER MAY BE PRESENT. ALL SOURCE TESTING AND ANALYTICAL METHODS SHALL BE SUBMITTED TO THE SCAQMD FOR APPROVAL AT LEAST SIXTY (60) DAYS PRIOR TO START OF TESTS.

THE TESTS SHALL BE CONDUCTED AT THE MAXIMUM LOADING RATE ALLOWED BY PERMIT AND SHALL INCLUDE, BUT MAY NOT BE LIMITED TO, A TEST OF THE OXIDIZER EXHAUST FOR:

- A. TOTAL NON-METHANE ORGANICS
- B. OXIDES OF NITROGEN
- C. CARBON DIOXIDE
- D. OXYGEN
- E. BENZENE

[RULE 217, 462, 1303(b)(2)-OFFSET, 1401, 40 CFR SUBPART XX]

- 10. THE OPERATOR SHALL KEEP ADEQUATE RECORDS TO SHOW COMPLIANCE WITH THE CONDITIONS SPECIFIED IN THIS PERMIT. SUCH RECORDS SHALL BE MAINTAINED FOR AT LEAST FIVE YEARS AND MADE AVAILABLE TO THE DISTRICT UPON REQUEST.
[RULE 462, 1303(b)(2)-OFFSETS, 1401, 40 CFR 60 SUBPART XX]

Periodic Monitoring:

- 11. THIS EQUIPMENT SHALL BE OPERATED IN SUCH A MANNER THAT THE TEMPERATURE BEING MONITORED, AS INDICATED BELOW, IS NOT LESS THAN 1400 DEGREES FAHRENHEIT:
 - A. THE VAPOR RECOVERY SYSTEM IS DEFINED AS THE VENT GASES BEING PROCESSED BY THE THERMAL OXIDIZER AND AT LEAST ONE OF THE VAPOR HOLDERS.
 - B. TO COMPLY WITH THIS CONDITION, THE OPERATOR SHALL INSTALL AND MAINTAIN A TEMPERATURE READING DEVICE TO ACCURATELY INDICATE THE TEMPERATURE IN THE FIREBOX OR IN THE EXHAUST STACK NOT MORE THAN 23 FEET ABOVE THE GROUND.
 - C. THE OPERATOR SHALL ALSO CALIBRATE THE THERMOCOUPLE OR REPLACE THE THERMOCOUPLE WITH A NEW, CALIBRATED THERMOCOUPLE ONCE EVERY 12 MONTH. THE CALIBRATED THERMOCOUPLE/CHART RECORDER SHALL BE ACCURATE TO WITHIN PLUS OR MINUS 1 PERCENT OF THE ACTUAL VALUE OR PLUS OR MINUS 2.2 DEGREES CELCIUS, WHICHEVER IS GREATER.



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- D. THE OPERATOR SHALL ALSO INSTALL AND MAINTAIN A DEVICE TO CONTINUOUSLY RECORD THE PARAMETER BEING MEASURED AND MAINTAIN IT SUCH THAT IT IS ACCURATELY SYNCHRONIZED WITH THE CORRECT TIME OF DAY.
- E. THE OPERATOR SHALL MAINTAIN A DIGITAL READOUT OF THE TEMPERATURE OF THE THERMAL EXHAUST GAS IN A LOCATION ACCESSIBLE TO DISTRICT PERSONNEL.
- F. THE OPERATOR SHALL ENSURE THAT THE CMS IS PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES AND THAT IT MEETS ALL APPLICABLE REQUIREMENTS OF 40 CFR 63.427.
- G. THE OPERATOR SHALL NOTIFY THE EXECUTIVE OFFICER, WITHIN 24 HOURS, IN THE EVENT OF A CMS OR RECORDER FAILURE OR SHUTDOWN FOR REPAIR WHICH EXCEEDS ONE HOUR. THE NOTIFICATION SHALL INCLUDE THE CAUSE AND TIME OF FAILURE, THE TIME THE RECORDER RETURNED TO OPERATION, MAINTENANCE OR CORRECTIVE WORK PERFORMED AND ACTIONS TAKEN TO PREVENT SUCH FAILURES IN THE FUTURE. THE CMS OR RECORDER SHALL BE RESTORED TO NORMAL OPERATION WITHIN 96 HOURS OF FAILURE.
- H. THE OPERATOR MAY REQUEST TO OPERATE AT A LOWER OXIDATION TEMPERATURE UPON SUBMITTAL AND APPROVAL OF AN APPLICATION FOR CHANGE OF OPERATING CONDITION. APPLICATION SHALL CONTAIN INFORMATION DEMONSTRATING THAT ALL EMISSIONS AND REQUIREMENTS ARE ACHIEVABLE AT A LOWER OXIDATION TEMPERATURE. SUCH INFORMATION SHALL INCLUDE, BUT MAY NOT BE LIMITED TO, MANUFACTURER'S EMISSION GUARANTEES, DESIGN SPECIFICATIONS, THERMOCOUPLE LOCATION, AND RESIDENCE TIME.

[RULE 1303(a)(1)-BACT, 3004(a)(4)-PERIODIC MONITORING]

- 12. THE OPERATOR SHALL CONDUCT SOURCE TEST(S) IN ACCORDANCE WITH THE FOLLOWING SPECIFICATIONS:
 - A. THE TEST SHALL BE CONDUCTED TO DETERMINE THE VOC EMISSION RATE IN POUND PER 1000 GALLONS LOADED.
 - B. THE TEST SHALL BE CONDUCTED TO DEMONSTRATE A 99% OVERALL VOC CONTROL EFFICIENCY FOR THE VAPOR RECOVERY AND DISPOSAL SYSTEM.
 - C. THE TEST SHALL BE CONDUCTED TO DETERMINE THE BULK LOADING RATE OF GASOLINE IN GALLONS PER HOUR DURING THE TEST.
 - D. THE TEST SHALL BE CONDUCTED AT LEAST ANNUALLY.

[RULE 1303(a)(1)-BACT, 1303(b)(2)-OFFSET, 3004(a)(4)-PERIODIC MONITORING]

- 13. THE OPERATOR SHALL MONITOR LEAKS FROM THIS EQUIPMENT ACCORDING TO RULE 1173.
[RULE 1173, 3004(a)(4)-PERIODIC MONITORING]



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14. THIS PERMIT TO CONSTRUCT SHALL EXPIRE ONE YEAR FROM THE DATE OF ISSUANCE UNLESS AN EXTENSION IS GRANTED BY THE EXECUTIVE OFFICER.
[RULE 205]

Emissions and Requirements:

15. THIS EQUIPMENT IS SUBJECT TO THE APPLICABLE REQUIREMENTS OF THE FOLLOWING RULES AND REGULATIONS:

CO:	2000 PPM, RULE 407
PM:	RULE 404, SEE APPENDIX B FOR EMISSION LIMITS
VOC:	0.08 LB/1000 GALLONS, RULE 462
VOC:	≥95% CONTROL EFFICIENCY, RULE 463
VOC:	≥99% CONTROL EFFICIENCY, 1303(a)(1)-BACT
VOC:	500 PPM, RULE 1149
VOC:	0.02 LB/1000 GALLONS, 1303(a)(1)-BACT, 1303(b)(2)-OFFSET (FOR LOADING SFPP COLTON RACKS NO. 1, 2, 6, AND 7 ONLY)
TOC/VOC:	35 MG/L, 40 CFR 60 SUBPART XX



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PERMIT TO CONSTRUCT

Granted as of 12/17/2009

A/N 496400

Equipment Description:

ALTERATION OF AN EXISTING ETHANOL AND OFF-SPECIFICATION GASOLINE UNLOADING RACK (PREVIOUSLY PERMITTED UNDER A/N 434765:P/O F80420) CONSISTING OF:

1. THREE 4" TRUCK CONNECTIONS (UNLOADING ARMS).
2. TWO INLINE 5 HP SUBMURGIBLE ETHANOL PUMPS WITH DOUBLE MECHANICAL SEAL.
3. ONE INLINE SUBMURGIBLE OFF-SPECIFICATION PUMP.
4. TWO 3" DIAMETER VAPOR BALANCE LINES.

BY THE REMOVAL OF:

TWO INLINE 5 HP SUBMURGIBLE ETHANOL PUMPS WITH DOUBLE MECHANICAL SEAL.

AND THE ADDITION OF:

1. ONE UNLOADING LANE
2. TWO ETHANOL UNLOADING SKIDS, EACH WITH
 - A. ACCUMULATOR, 9' LONG BY 2.5' DIA. MAXIMUM
 - B. DEAERATOR, 120 GALLON CAPACITY, MAXIMUM
 - C. TWO (2) PUMPS, EACH 25 HP

Conditions:

1. CONSTRUCTION AND OPERATION OF THIS EQUIPMENT SHALL BE CONDUCTED IN ACCORDANCE WITH ALL DATA AND SPECIFICATIONS SUBMITTED WITH THE APPLICATION UNDER WHICH THIS PERMIT IS ISSUED UNLESS OTHERWISE NOTED BELOW.
[RULE 204]
2. THIS EQUIPMENT SHALL BE PROPERLY MAINTAINED AND KEPT IN GOOD OPERATING CONDITION AT ALL TIMES.
[RULE 204]



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3. DURING UNLOADING OPERATIONS, THE VAPOR BALANCE SYSTEM SHALL BE CONNECTED AND IN FULL USE SO THAT DISPLACED VAPORS FROM THE ACCUMULATOR(S) AND DEAERATOR(S) SHALL BE VENTED TO THE TRUCK(S) BEING UNLOADED.
[RULE 1303(a)(1)-BACT, 1303(b)(2)-OFFSETS, 1401]
4. THROUGHPUT OF ETHANOL TO THIS EQUIPMENT SHALL NOT EXCEED 16,200,000 GALLONS IN ANY ONE CALENDAR MONTH (385,714 BARRELS PER MONTH). THE OPERATOR SHALL INSTALL AND MAINTAIN A TOTALIZING FLOWMETER TO MEASURE THE THROUGHPUT.
[RULE 1303(b)(2)-OFFSET, 1304(c)(4)-REGULATORY COMPLIANCE, 1401]
5. THROUGHPUT OF GASOLINE TO THIS EQUIPMENT SHALL NOT EXCEED 70,000 GALLONS IN ANY ONE CALENDAR MONTH. THE OPERATOR SHALL INSTALL AND MAINTAIN A TOTALIZING FLOWMETER TO MEASURE THE THROUGHPUT.
[RULE 1303(b)(2)-OFFSET, 1401]
6. ALL NEW VALVES AND MAJOR COMPONENTS IN VOC SERVICE AS DEFINED IN RULE 1173, EXCEPT THOSE SPECIFICALLY EXEMPTED BY RULE 1173, SHALL BE DISTINCTLY IDENTIFIED FROM OTHER COMPONENTS THROUGH THEIR TAG NUMBER (e.g. NUMBERS ENDING IN THE LETTER "N") AND SHALL BE NOTED IN THE RECORDS.

ALL NEW FUGITIVE COMPONENTS IN VOC SERVICE, EXCEPT VALVES AND FLANGES, SHALL BE INSPECTED QUARTERLY USING EPA REFERENCE METHOD 21. ALL NEW VALVES AND FLANGES IN VOC SERVICE SHALL BE INSPECTED MONTHLY USING EPA METHOD 21.

FOR ALL NEW FUGITIVE COMPONENTS IN VOC SERVICE, ANY LEAK GREATER THAN 500 PPM, MEASURED AS METHANE, ABOVE BACKGROUND, AS MEASURED USING EPA METHOD 21, SHALL BE REPAIRED WITHIN 14 DAYS OF DETECTION. COMPONENTS SHALL BE DEFINED AS ANY VALVE, FITTING, PUMP, COMPRESSOR, PRESSURE RELIEF VALVE, DIAPHRAGM, HATCH, SIGHT-GLASS, AND METER.

IF 98.0 PERCENT OR GREATER OF THE NEW (NON-BELLOWS-SEALED) VALVES AND THE NEW FLANGE POPULATION INSPECTED IS FOUND TO LEAK GASEOUS OR LIQUID VOLATILE ORGANIC COMPOUNDS AT A RATE LESS THAN 500 PPM FOR TWO CONSECUTIVE MONTHS, THEN THE OPERATOR SHALL REVERT TO A QUARTERLY INSPECTION PROGRAM WITH THE APPROVAL OF THE DISTRICT.

THE OPERATOR SHALL REVERT FROM QUARTERLY TO MONTHLY INSPECTION PROGRAM IF LESS THAN 98.0 PERCENT OF THE NEW (NON-BELLOWS SEAL) VALVES AND THE NEW FLANGE POPULATION IS FOUND TO LEAK GASEOUS OR LIQUID VOLATLE ORGANIC COMPOUNDS AT A RATE OF LESS THAN 500 PPM.

THE OPERATOR SHALL KEEP RECORDS OF THE MONTHLY INSPECTION (AND QUARTERLY, WHERE APPLICABLE), SUBSEQUENT REPAIR, AND REINSPECTION, IN A MANNER APPROVED BY THE DISTRICT.

[RULE 1173, 1303(b)2)-OFFSET]



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7. THE OPERATOR SHALL PROVIDE TO THE DISTRICT, NO LATER THAN 60 DAYS AFTER COMPLETION OF CONSTRUCTION, A RECALCULATION OF THE FUGITIVE EMISSIONS BASED ON ACTUAL COMPONENTS INSTALLED AND/OR REMOVED FROM SERVICE. THE OPERATOR SHALL ALSO PROVIDE COMPLETE, AS BUILT, PIPING AND INSTRUMENTATION DIAGRAM(S) WITH A LISTING OF ALL NON-LEAKLESS TYPE VALVES CATEGORIZED BY TAG NO. SIZE, TYPE SERVICE, OPERATING CONDITIONS (i.e. TEMPERATURE AND PRESSURE), BODY MATERIAL, APPLICATION.
[RULE 1303(b)(2)-OFFSET]

8. RECORDS OF THROUGHPUT, TYPES OF PRODUCT STORED, AND VAPOR PRESSURE OF PRODUCT SHALL BE MAINTAINED FOR AT LEAST 5 YEARS AND MADE AVAILABLE TO DISTRICT PERSONNEL UPON REQUEST.
[RULE 462, 1401]

Periodic Monitoring: NONE

Emissions and Requirements: NONE