

SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT

ENGINEERING AND COMPLIANCE

APPLICATION PROCESSING AND CALCULATION

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PROCESSED BY: MS
CHECKED BY:

PERMIT TO CONSTRUCT

(FACILITY ID# 16639)

Applicant Name: Shultz Steel

Mailing Address: 5321 Firestone Blvd.
South Gate, CA 90280

Equipment Location: SAME

EQUIPMENT DESCRIPTIONS:

APPLICATION NO. 534630 D27

ALTERATION TO HEAT TREAT FURNACE PERMIT TO OPERATE F73559
(A/N 433450) DEVICE D27, BY THE REMOVAL OF:

TWO ZEDTEC BURNERS, MODEL HOTWORK EJ06, NATURAL GAS
FIRED, EACH 4,100,000 BTU/HR, 8,200,000 BTU/HR TOTAL AND THE
ADDITION OF:

EIGHT HOTWORK BURNERS, MODEL HV300, NATURAL GAS FIRED,
EACH 1,000,000 BTU/HR, 8,000,000 BTU/HR TOTAL

APPLICATION NO. 534629

TITLE V/RECLAIM REVISION

PERMIT CONDITIONS: (SEE TITLE V PERMIT)

BACKGROUND:

Shultz Steel submitted A/N's 534630 on March 30, 2012 for furnace D27 to replace
burners.

The facility submitted A/N 534629 on April 3, 2012 for a Title V/RECLAIM
Revision.

PROCESS DESCRIPTION:

Furnaces are retrofitted in order to reduce NOx emissions.

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PERMIT CONDITIONS: (SEE PERMIT)**EMISSION CALCULATIONS****A/N 534630****CALCULATIONS:**

<u>Given:</u>	<u>Modified</u>	<u>Existing</u>
Maximum Heat Input Rating, MM BTU/hr:	8.0	8.2
Fuel:	Natural gas	
Equipment Operating Load:	100%	
Conversion Factors, ppm @ 3% O ₂ to lb/MM BTU		
NOx	0.00121	[lb/MM BTU]/ppm
CO	0.00074	[lb/MM BTU]/ppm
Operating Schedule:		
hrs/day	24	
days/wk	7	
weeks/yr	52	
NOx Concentration, ppm @ 3% O ₂ (dry)	50	default
Emission Factors, lb/MM BTU: (Default)		
ROG:	0.0067	
SOx :	0.0008	
CO:	0.0333	
PM:	0.0071	
PM ₁₀ in total PM:	100%	
HHV of natural gas:	1,050	BTU/ft ³

Computations:**VOC:**

lb/hr	0.0067 lb/MM BTU*8 MM BTU =	0.05	lb/hr
lb/day Max.	0.05 lb/hr*24 hrs/day =	1.28	lb/day Max.
lb/day, Avg	0.05 lb/hr*24 hrs/day*1.00 (Load factor) =	1.28	lb/day, Avg
lb/yr	.28 lb/day*7 days/wk*52 wks/yr =	465.92	lb/yr

NOx:

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lb/MM BTU 0.00121 lb/MM BTU-ppm*50 ppm = 0.0607 lb/MM BTU
 lb/hr 0.0607 lb/MM BTU*8 MM BTU/hr = 0.49 lb/hr
 lb/day Max. 0.49 lb/hr*24 hrs/day = 11.65 lb/day Max.
 lb/day, Avg 0.49 lb/hr*24 hrs/day*1.00 (Load factor) = 11.65 lb/day, Avg
 lb/yr 11.65 lb/day*7 days/wk*52 wks/yr = 4242.39 lb/yr

SOx:

lb/hr 0.0008 lb/MM BTU*8 MM BTU = 0.006 lb/hr
 lb/day Max. 0.006 lb/hr*24 hrs/day = 0.15 lb/day Max.
 lb/day, Avg 0.006 lb/hr*24 hrs/day*1.00 (Load factor) = 0.15 lb/day, Avg
 lb/yr 0.15 lb/day*7 days/wk*52 wks/yr = 55.24 lb/yr

CO:

lb/hr 0.0333 lb/MM BTU*8 MM BTU = 0.27 lb/hr
 lb/day Max. 0.27 lb/hr*24 hrs/day = 6.40 lb/day Max.
 lb/day, Avg 0.27 lb/hr*24 hrs/day*1.00 (Load factor) = 6.40 lb/day, Avg
 lb/yr 6.40 lb/day*7 days/wk*52 wks/yr = 2329.60 lb/yr

PM/PM10

lb/hr 0.0071 lb/MM BTU*8 MM BTU = 0.06 lb/hr
 lb/day Max. 0.06 lb/hr*24 hrs/day = 1.37 lb/day Max.
 lb/day, Avg 0.06 lb/hr*24 hrs/day*1.00 (Load factor) = 1.37 lb/day, Avg
 lb/yr 1.37 lb/day*7 days/wk*52 wks/yr = 499.20 lb/yr

	VOC	NOx	SOx	CO	PM/PM10
Factor (lb/MM BTU)	0.0067	0.0607	0.0008	0.0333	0.0071
lb/hr	0.05	0.49	0.006	0.27	0.06
lb/day Max.	1.28	11.65	0.15	6.40	1.37
Avg.	1.28	11.65	0.15	6.40	1.37
lb/yr	465.92	4,242.39	55.24	2,329.60	499.20

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PROCESSED BY: MS**CHECKED BY:****Emission Impact Due to Modification:**

	VOC	NOx	SOx	CO	PM10
A/N 433450 (Before)	1.31	24.36	.16	6.56	1.41
A/N 534630 (After)	1.28	11.65	.15	6.40	1.37
After- Before	.03	12.71	.01	.16	.04
Emission Impacts	Decrease	Decrease	Decrease	Decrease	Decrease

RULES EVALUATION:

RULE 212: (c) (1): This section requires a public notice for all new or modified permit units that emit air contaminants located within 1000 feet from the outer boundary of a school.

The nearest school is approximately 3,696 ft. from the boundary of the facility, therefore, public notice is not required.

(c)(2): This section requires a public notice for all new or modified facilities having onsite emission increases exceeding any of the daily maximums specified in Rule 212(g).

This is not a project requiring notification as described in this paragraph.

(c)(3): This section requires a public notice for all new or modified permit unit with increases in emissions of toxic air contaminants listed in Table I of Rule 1401 resulting in MICR greater than 1E-6 per permit unit or greater than IOE-6 per facility.

The proposed project is not expected to result in increased toxic pollutant emissions, therefore, public notice is not required.

(g): Project emissions do not exceed daily max thresholds. Public Notice is not required.

RULE 401: Visible emissions are not expected with proper operation of this equipment.

RULE 402: Nuisance is not expected if equipment is properly operated and maintained.

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RULE 404: Compliance is expected if equipment is properly operated and maintained.

RULE 1147: Because the equipment is at a RECLAIM facility, it is exempted.

REG XIII – NEW SOURCE REVIEW

There is no emission increase due to the modification, NSR is not applicable.

RULE 2005: The facility is a NO_x RECLAIM facility. There is no net increase in NO_x. Additional NO_x allocation is not needed under RECLAIM Rule 2002. No offset is needed.

REG XXX: Applications for Title V De Minimis require EPA 45-day review.

RULE 1401: There is no emission increase due to the modification. Rule 1401 analysis not applicable.

CONCLUSIONS AND RECOMMENDATIONS:

Based on the evaluation contained herein, the subject equipment will comply with all of the District's rules and regulations; therefore, I recommend a Title V Permit to Construct be issued to this equipment as described in this report.

CALCULATIONS:Given:

Maximum Heat Input Rating, MM BTU/hr:

(Existing)
Pre-Modified

8.2

Fuel:

Natural gas

Equipment Operating Load:

100%

Conversion Factors, ppm @ 3% O₂ to lb/MM BTUNO_x

0.00121 [lb/MM BTU]/ppm

CO

0.00074 [lb/MM BTU]/ppm

Operating Schedule:

hrs/day

24

days/wk

7

weeks/yr

52

NO_x Concentration, ppm @ 3% O₂ (dry)Default (130 lbs
factor mmcf)

Emission Factors, lb/MM BTU:

(Default)

ROG:

0.0067

SO_x :

0.0008

CO:

0.0333

PM:

0.0071

PM₁₀ in total PM:

100%

HHV of natural gas:

1,050 BTU/ft³Computations:VOC:

lb/hr

0.0067 lb/MM BTU*8.2 MM BTU =

0.05 lb/hr

lb/day Max.

0.05 lb/hr*24 hrs/day =

1.31 lb/day Max.

lb/day, Avg

0.05 lb/hr*24 hrs/day*1.00 (Load factor) =

1.31 lb/day, Avg

lb/yr

1.31 lb/day*7 days/wk*52 wks/yr =

477.57 lb/yr

NO_x:

lb/MM BTU

0.00121 lb/MM BTU-ppm*0 ppm =

0.0000 lb/MM BTU

lb/hr

130 x 8.2 MMBTU/hr / 1050

1.02 lb/hr

lb/day Max.

1.02 lb/hr*24 hrs/day =

24.36 lb/day Max.

lb/day, Avg

1.02 lb/hr*24 hrs/day*1.00 (Load factor) =

24.36 lb/day, Avg

lb/yr

24.36 lb/day*7 days/wk*52 wks/yr =

8868.79 lb/yr

SO_x:

lb/hr

0.0008 lb/MM BTU*8.2 MM BTU =

0.006 lb/hr

lb/day Max.

0.006 lb/hr*24 hrs/day =

0.16 lb/day Max.

lb/day, Avg

0.006 lb/hr*24 hrs/day*1.00 (Load factor) =

0.16 lb/day, Avg

lb/yr

0.16 lb/day*7 days/wk*52 wks/yr =

56.63 lb/yr

CO:

lb/hr $0.0333 \text{ lb/MM BTU} * 8.2 \text{ MM BTU} = 0.27 \text{ lb/hr}$
 lb/day Max. $0.27 \text{ lb/hr} * 24 \text{ hrs/day} = 6.56 \text{ lb/day Max.}$
 lb/day, Avg $0.27 \text{ lb/hr} * 24 \text{ hrs/day} * 1.00 \text{ (Load factor)} = 6.56 \text{ lb/day, Avg}$
 lb/yr $6.56 \text{ lb/day} * 7 \text{ days/wk} * 52 \text{ wks/yr} = 2387.84 \text{ lb/yr}$

PM/PM10

lb/hr $0.0071 \text{ lb/MM BTU} * 8.2 \text{ MM BTU} = 0.06 \text{ lb/hr}$
 lb/day Max. $0.06 \text{ lb/hr} * 24 \text{ hrs/day} = 1.41 \text{ lb/day Max.}$
 lb/day, Avg $0.06 \text{ lb/hr} * 24 \text{ hrs/day} * 1.00 \text{ (Load factor)} = 1.41 \text{ lb/day, Avg}$
 lb/yr $1.41 \text{ lb/day} * 7 \text{ days/wk} * 52 \text{ wks/yr} = 511.68 \text{ lb/yr}$

	<i>VOC</i>	<i>NOx</i>	<i>SOx</i>	<i>CO</i>	<i>PM/PM10</i>
Factor (lb/MM BTU)	0.0067	-	0.0008	0.0333	0.0071
lb/hr	0.05	1.02	0.006	0.27	0.06
lb/day					
Max.	1.31	24.36	0.16	6.56	1.41
Avg.	1.31	24.36	0.16	6.56	1.41
lb/yr	477.57	8,868.79	56.63	2,387.84	511.68

CALCULATIONS:

Given:

Modified

Maximum Heat Input Rating, MM BTU/hr:

8.0

8.2

Fuel:

Natural gas

Equipment Operating Load:

100%

Conversion Factors, ppm @ 3% O₂ to lb/MM BTU

NO_x

0.00121 [lb/MM BTU]/ppm

CO

0.00074 [lb/MM BTU]/ppm

Operating Schedule:

hrs/day

24

days/wk

7

weeks/yr

52

NO_x Concentration, ppm @ 3% O₂ (dry)

50

130 lbs/mcf
Default
65

Emission Factors, lb/MM BTU: (Default)

ROG:

0.0067

SO_x :

0.0008

CO:

0.0333

PM:

0.0071

PM₁₀ in total PM:

100%

HHV of natural gas:

1,050 BTU/ft³

Computations:

VOC:

lb/hr

0.0067 lb/MM BTU*8 MM BTU =

0.05 lb/hr

lb/day Max.

0.05 lb/hr*24 hrs/day =

1.28 lb/day Max.

lb/day, Avg

0.05 lb/hr*24 hrs/day*1.00 (Load factor) =

1.28 lb/day, Avg

lb/yr

1.28 lb/day*7 days/wk*52 wks/yr =

465.92 lb/yr

NO_x:

lb/MM BTU

0.00121 lb/MM BTU-ppm*50 ppm =

0.0607 lb/MM BTU

lb/hr

0.0607 lb/MM BTU*8 MM BTU/hr =

0.49 lb/hr

lb/day Max.

0.49 lb/hr*24 hrs/day =

11.65 lb/day Max.

lb/day, Avg

0.49 lb/hr*24 hrs/day*1.00 (Load factor) =

11.65 lb/day, Avg

lb/yr

11.65 lb/day*7 days/wk*52 wks/yr =

4242.39 lb/yr

SO_x:

lb/hr

0.0008 lb/MM BTU*8 MM BTU =

0.006 lb/hr

lb/day Max.

0.006 lb/hr*24 hrs/day =

0.15 lb/day Max.

lb/day, Avg

0.006 lb/hr*24 hrs/day*1.00 (Load factor) =

0.15 lb/day, Avg

lb/yr

0.15 lb/day*7 days/wk*52 wks/yr =

55.24 lb/yr

CO:

lb/hr $0.0333 \text{ lb/MM BTU} * 8 \text{ MM BTU} = 0.27 \text{ lb/hr}$
 lb/day Max. $0.27 \text{ lb/hr} * 24 \text{ hrs/day} = 6.40 \text{ lb/day Max.}$
 lb/day, Avg $0.27 \text{ lb/hr} * 24 \text{ hrs/day} * 1.00 \text{ (Load factor)} = 6.40 \text{ lb/day, Avg}$
 lb/yr $6.40 \text{ lb/day} * 7 \text{ days/wk} * 52 \text{ wks/yr} = 2329.60 \text{ lb/yr}$

PM/PM10

lb/hr $0.0071 \text{ lb/MM BTU} * 8 \text{ MM BTU} = 0.06 \text{ lb/hr}$
 lb/day Max. $0.06 \text{ lb/hr} * 24 \text{ hrs/day} = 1.37 \text{ lb/day Max.}$
 lb/day, Avg $0.06 \text{ lb/hr} * 24 \text{ hrs/day} * 1.00 \text{ (Load factor)} = 1.37 \text{ lb/day, Avg}$
 lb/yr $1.37 \text{ lb/day} * 7 \text{ days/wk} * 52 \text{ wks/yr} = 499.20 \text{ lb/yr}$

	<i>VOC</i>	<i>NOx</i>	<i>SOx</i>	<i>CO</i>	<i>PM/PM10</i>
Factor (lb/MM BTU)	0.0067	0.0607	0.0008	0.0333	0.0071
lb/hr	0.05	0.49	0.006	0.27	0.06
lb/day					
Max.	1.28	11.65	0.15	6.40	1.37
Avg.	1.28	11.65	0.15	6.40	1.37
lb/yr	465.92	4,242.39	55.24	2,329.60	499.20