



FACILITY PERMIT TO OPERATE

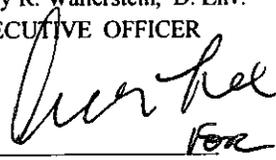
**SFPP, L.P.
2359 RIVERSIDE AVE
BLOOMINGTON, CA 92316**

NOTICE

IN ACCORDANCE WITH RULE 206, THIS PERMIT TO OPERATE OR A COPY THEREOF MUST BE KEPT AT THE LOCATION FOR WHICH IT IS ISSUED.

THIS PERMIT DOES NOT AUTHORIZE THE EMISSION OF AIR CONTAMINANTS IN EXCESS OF THOSE ALLOWED BY DIVISION 26 OF THE HEALTH AND SAFETY CODE OF THE STATE OF CALIFORNIA OR THE RULES OF THE SOUTH COAST AIR QUALITY MANAGEMENT DISTRICT. THIS PERMIT SHALL NOT BE CONSTRUED AS PERMISSION TO VIOLATE EXISTING LAWS, ORDINANCES, REGULATIONS OR STATUTES OF ANY OTHER FEDERAL, STATE OR LOCAL GOVERNMENTAL AGENCIES.

Barry R. Wallerstein, D. Env.
EXECUTIVE OFFICER

By 
Mohsen Nazemi, P.E.
Deputy Executive Officer
Engineering & Compliance



FACILITY PERMIT TO OPERATE SFPP, L.P.

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 1: BULK LOADING AND UNLOADING					
System 1: BULK FUEL LOADING					
BULK LOADING/UNLOADING RACK, NO.1, 2 LANES WITH A/N: 530394 LOADING ARM, BOTTOM, PETROLEUM PRODUCTS, WITH A 4 IN. DRY-BREAK CONNECTOR, 16 TOTAL; DIAMETER: 4 IN VAPOR RETURN LINE, WITH DRY-BREAK CONNECTOR, 4 TOTAL; DIAMETER: 3 IN	D1	D71 D72 C76		VOC: 0.02 LBS/1000 GAL (4) [RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]; VOC: 0.08 LBS/1000 GAL (5) [RULE 462, 5-14-1999]; VOC: 35 MG/L (8) [40CFR 60 Subpart XX, 12-19-2003]	C1.35, E336.1, H23.17
PUMP, 75 HP MOTOR, 4 TOTAL A/N: 530394	D310				
PUMP, 20 HP MOTOR, 4 TOTAL A/N: 530394	D311				

- * (1) (1A) (1B) Denotes RECLAIM emission factor
- (3) Denotes RECLAIM concentration limit
- (5) (5A) (5B) Denotes command and control emission limit
- (7) Denotes NSR applicability limit
- (9) See App B for Emission Limits

- (2) (2A) (2B) Denotes RECLAIM emission rate
- (4) Denotes BACT emission limit
- (6) Denotes air toxic control rule limit
- (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
- (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



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Process 1: BULK LOADING AND UNLOADING					
BULK LOADING/UNLOADING RACK, NO.6, 2 LANES WITH A/N: 530395 LOADING ARM, BOTTOM, PETROLEUM PRODUCTS, WITH A DRY-BREAK CONNECTOR, 12 TOTAL; DIAMETER: 4 IN VAPOR RETURN LINE, WITH DRY-BREAK CONNECTORS, 4 TOTAL; DIAMETER: 3 IN	D3	D71 D72 C76		TOC: 0.35 MG/L (8) [40CFR 60 Subpart XX, 12-19-2003]; VOC: 0.02 LBS/1000 GAL (4) [RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]; VOC: 0.08 LBS/1000 GAL (5) [RULE 462, 5-14-1999]	C1.36, E336.1, H23.17
TANK, GASOLINE ADDITIVE, WITH TWO 2HP TRANSFER PUMP (ONE STANDBY), 12000 GALS A/N: 530395	D312				
TANK, GASOLINE ADDITIVE, WITH TWO 2HP TRANSFER PUMP (ONE STANDBY), 5000 GALS A/N: 530395	D313				
PUMP, 75 HP, 3 TOTAL A/N: 530395	D314				
PUMP, 100 HP A/N: 530395	D315				
System 2: ORGANIC LIQUID LOADING RACKS					

* (1) (1A) (1B) Denotes RECLAIM emission factor (2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits (10) See section J for NESHAP/MACT requirements

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Process 1: BULK LOADING AND UNLOADING					
BULK LOADING/UNLOADING RACK, BULK ORGANIC LIQUID BAY NO. 1 (RACK 4A) WITH A/N: 530398 LOADING ARM, BOTTOM, 7 TOTAL; DIAMETER: 4 IN VAPOR RETURN LINE, 2 TOTAL; DIAMETER: 4 IN	D4	D71 D72 C76		VOC: 0.02 LBS/1000 GAL (4) [RULE 2012, 5-6-2005]; VOC: 0.08 LBS/1000 GAL (5) [RULE 462, 5-14-1999]; VOC: 35 MG/L (8) [40CFR 60 Subpart XX, 12-19-2003]	C1.45, E336.1, H23.1, H23.17
PUMP, GASOLINE, 75 HP MOTOR, COMMON TO BAY NO. 1 & 2 A/N: 530398	D5				H23.1
PUMP, GASOLINE, 40 HP MOTOR, 2 TOTAL, COMMON TO BAY NO. 1 & 2 A/N: 530398	D6				H23.1
PUMP, DIESEL, 40 HP MOTOR, COMMON TO BAY NO. 1 & 2 A/N: 530398	D7				H23.1
BULK LOADING/UNLOADING RACK, BULK ORGANIC LIQUID BAY NO. 2 (RACK 4B) WITH A/N: 530400 LOADING ARM, BOTTOM, 7 TOTAL; DIAMETER: 4 IN VAPOR RETURN LINE, 2 TOTAL; DIAMETER: 4 IN	D8	D71 D72 C76		VOC: 0.02 LBS/1000 GAL (4) [RULE 2012, 5-6-2005]; VOC: 0.08 LBS/1000 GAL (5) [RULE 462, 5-14-1999]; VOC: 35 MG/L (8) [40CFR 60 Subpart XX, 12-19-2003]	C1.45, E336.1

- | | |
|---|---|
| <p>* (1)-(1A) (1B) Denotes RECLAIM emission factor
(3) Denotes RECLAIM concentration limit
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(7) Denotes NSR applicability limit
(9) See App B for Emission Limits</p> | <p>(2) (2A) (2B) Denotes RECLAIM emission rate
(4) Denotes BACT emission limit
(6) Denotes air toxic control rule limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Process 1: BULK LOADING AND UNLOADING					
System 3: TRANSMIX LOADING RACK					
BULK LOADING/UNLOADING RACK, TRANSMIX FUEL WITH A/N: 197135 LOADING ARM, BOTTOM, TRANSMIX, 1 TOTAL; DIAMETER: 4 IN VAPOR RETURN LINE, DIAMETER: 4 IN	D9	D71 D72 C76		VOC: 0.08 LBS/1000 GAL (5) [RULE 462, 5-14-1999]; VOC: 35 MG/L (8) [40CFR 60 Subpart XX, 12-19-2003]	E336.1, H23.17
System 4: ETHANOL AND OFF-SPECIFICATION GASOLINE UNLOADING RACK					
BULK LOADING/UNLOADING RACK, ETHANOL AND OFF-SPECIFICATION GASOLINE, UNLOADING WITH A/N: UNLOADING ARM, 3 TOTAL; DIAMETER: 4 IN VAPOR RETURN LINE, LINE, 2 TOTAL; DIAMETER: 3 IN	D12	D71 D72 C76			C1.23, C1.24
PUMP, ETHANOL, 5 HP MOTOR, SUBMURGIBLE, WITH DOUBLE MECHANICAL SEAL, 2 TOTAL A/N:	D13				
System 5: BULK FUEL LOADING/ UNLOADING RACK					

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 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Process 1: BULK LOADING AND UNLOADING					
BULK LOADING/UNLOADING RACK, NO.2, 4 LANES, 8 TOTAL WITH A/N: 530392 LOADING ARM, EIGHT BOTTOM LOADING ARMS, PETROLEUM PRODUCTS, WITH DRY-BREAK CONNECTORS, DIAMETER: 4 IN LOADING ARM, BOTTOM, FOUR BOTTOM UNLOADING ARMS, PETROLEUM PRODUCTS, WITH FOUR 3 INCH DIA. VAPOR BALANCE LINES, DIAMETER: 4 IN VAPOR RETURN LINE, SIX TOTAL, WITH DRY-BREAK CONNECTORS, DIAMETER: 3 IN	D2	D71 D72 C76		VOC: 0.02 LBS/1000 GAL (4) [RULE 1303(b)(2)-Offset, 5-10-1996]; VOC: 0.08 LBS/1000 GAL (5) [RULE 462, 5-14-1999]; VOC: 35 MG/L (8) [40CFR 60 Subpart XX, 12-19-2003]	C1.46, H23.1, H23.17
PUMP, GASOLINE, 75 HP MOTOR A/N: 530392	D287				H23.1
PUMP, GASOLINE, 75 HP MOTOR A/N: 530392	D288				H23.1
PUMP, GASOLINE, 25 HP MOTOR A/N: 530392	D289				H23.1
PUMP, GASOLINE, 5 HP MOTOR, SUBMERSIBLE A/N: 530392	D290				H23.1

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 (2) (2A) (2B) Denotes RECLAIM emission rate
 (3) Denotes RECLAIM concentration limit
 (4) Denotes BACT emission limit
 (5) (5A) (5B) Denotes command and control emission limit
 (6) Denotes air toxic control rule limit
 (7) Denotes NSR applicability limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Process 1: BULK LOADING AND UNLOADING					
PUMP, GASOLINE, 5 HP MOTOR, SUBMERSIBLE A/N: 530392	D291				H23.1
PUMP, GASOLINE, 30 HP MOTOR A/N: 530392	D292				H23.1
PUMP, 30 HP MOTOR A/N: 530392	D305				H23.1
TANK, ACCUMULATOR, HEIGHT: 10 FT ; DIAMETER: 2 FT A/N: 530392	D306				H23.17
System 6: BULK FUEL LOADING					
BULK LOADING/UNLOADING RACK, RACK NO.7, TWO LANES WITH A/N: 530396 LOADING ARM, BOTTOM, SIXTEEN BOTTOM LOADING, GASOLINE, WITH A 4 IN. DRY-BREAK CONNECTOR, DIAMETER: 4 IN VAPOR RETURN LINE, WITH A 4 IN. DRY-BREAK CONNECTOR, 4 TOTAL; DIAMETER: 4 IN	D293	D71 D72 C76		VOC: 0.02 LBS/1000 GAL (4) [RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1303(b)(2)-Offset, 12-6-2002]; VOC: 0.08 LBS/1000 GAL (5) [RULE 462, 5-14-1999]; VOC: 35 MG/L (8) [40CFR 60 Subpart XX, 12-19-2003]	C1.34, H23.17, K67.6
PUMP, 75 HP MOTOR A/N: 530396	D296				H23.1
PUMP, 75 HP MOTOR A/N: 530396	D297				H23.1

- * (1) (1A) (1B) Denotes RECLAIM emission factor
- (3) Denotes RECLAIM concentration limit
- (5) (5A) (5B) Denotes command and control emission limit
- (7) Denotes NSR applicability limit
- (9) See App B for Emission Limits
- (2) (2A) (2B) Denotes RECLAIM emission rate
- (4) Denotes BACT emission limit
- (6) Denotes air toxic control rule limit
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Process 1: BULK LOADING AND UNLOADING					
PUMP, 75 HP MOTOR A/N: 530396	D298				H23.1
PUMP, 75 HP MOTOR A/N: 530396	D299				H23.1
PUMP, 75 HP MOTOR A/N: 530396	D300				H23.1
TANK, GASOLINE ADDITIVE, WITH TWO 2HP TRANSFER PUMP (ONE STANDBY), 10000 GALS A/N: 530396	D301				B22.6
STORAGE TANK, TOTE, RED DYE, WITH TWO, TRANSFER PUMPS, 2 HP EACH A/N: 530396	D316				
Process 2: STORAGE TANKS					
System 1: FIXED ROOF TANKS					
STORAGE TANK, FIXED ROOF, NO. C-9, DIESEL, JET KEROSENE, BIODIESEL, BIODIESEL BLEND STOCK, WITH ELECTRIC HEATER, 15616 BBL; DIAMETER: 50 FT ; HEIGHT: 48 FT A/N: 530376	D14				C1.37, H23.14, K67.4
STORAGE TANK, FIXED ROOF, NO. C-22, DIESEL, 15500 BBL; DIAMETER: 48 FT ; HEIGHT: 48 FT A/N: 530388	D15				C1.44, H23.14, K67.4
System 2: HORIZONTAL TANKS					

- * (1) (1A) (1B) Denotes RECLAIM emission factor
 - (3) Denotes RECLAIM concentration limit
 - (5) (5A) (5B) Denotes command and control emission limit
 - (7) Denotes NSR applicability limit
 - (9) See App B for Emission Limits
 - (2) (2A) (2B) Denotes RECLAIM emission rate
 - (4) Denotes BACT emission limit
 - (6) Denotes air toxic control rule limit
 - (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Process 2: STORAGE TANKS					
STORAGE TANK, HORIZONTAL TYPE, ABOVEGROUND, NO. CLCA-2, GASOLINE ADDITIVE, 10159 GALS; DIAMETER: 8 FT ; LENGTH: 27 FT A/N: 320929	D16				H23.13, H23.14
STORAGE TANK, HORIZONTAL TYPE, ABOVEGROUND, NO. CLMA-1, GASOLINE ADDITIVE, 12000 GALS; DIAMETER: 10 FT 6 IN; LENGTH: 27 FT A/N: 338241	D17				B22.6, C1.10
STORAGE TANK, HORIZONTAL TYPE, ABOVEGROUND, NO. CLMA-2, GASOLINE ADDITIVE, 5000 GALS; DIAMETER: 7 FT 11 IN; LENGTH: 14 FT A/N: 338240	D18				B22.6, C1.11, H23.13
System 3: INTERNAL FLOATING ROOF TANKS					
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-6, 39000 BBL; DIAMETER: 81 FT ; HEIGHT: 48 FT WITH A/N: 462692 FLOATING ROOF, WELDED SHELL PRIMARY SEAL, METALLIC SHOE SECONDARY SEAL, COMPRESSION PLATE	D19				C1.1, C6.1, H23.13, K67.5

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(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
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(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
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Process 2: STORAGE TANKS					
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-16, 16785 BBL; DIAMETER: 50 FT ; HEIGHT: 50 FT WITH A/N: 463772 FLOATING ROOF, PAN PRIMARY SEAL, CATEGORY A, MECHANICAL SHOE SECONDARY SEAL, COMPRESSION PLATE	D20				C6.2, H23.13, K67.4
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-17, WITH A VAPOR RECOVERY DEGASSING CONNECTION, 17000 BBL; DIAMETER: 50 FT ; HEIGHT: 50 FT WITH A/N: 464471 FLOATING ROOF, PAN PRIMARY SEAL, MECHANICAL SHOE SECONDARY SEAL, RIM MOUNTED, COMPRESSION PLATE	D21	D71 D72 C76			C1.2, C6.1, H23.13

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(9) See App B for Emission Limits
(2) (2A) (2B) Denotes RECLAIM emission rate
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(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Process 2: STORAGE TANKS					
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-18, WITH A VAPOR RECOVERY DEGASSING CONNECTION, 25000 BBL; DIAMETER: 61 FT ; HEIGHT: 50 FT WITH A/N: 197113 FLOATING ROOF, PAN PRIMARY SEAL, LIQUID MOUNTED RESILIENT FOAM-FILLED	D22	D71 D72 C76			C6.1, E57.1, E71.2, H23.13
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-19, DIESEL FUEL, GASOLINE, DIESEL, AND JET FUEL, 2580 BBL; DIAMETER: 24 FT ; HEIGHT: 32 FT WITH A/N: 458890 FLOATING ROOF, PAN PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY B, WIPER GUIDEPOLE, SLOTTED, GASKETED COVER, WITH, FLOAT AND WIPER	D23				C1.26, C6.9, H23.12, H23.13, K67.4

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Process 2: STORAGE TANKS					
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-21, 27987 BBL; DIAMETER: 67 FT ; HEIGHT: 48 FT WITH A/N: 530385 FLOATING ROOF PRIMARY SEAL, CATEGORY A, MECHANICAL SHOE SECONDARY SEAL, CATEGORY A, WIPER TYPE	D24				C1.39, C6.2, H23.13, K67.4
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-23, 30000 BBL; DIAMETER: 67 FT ; HEIGHT: 48 FT WITH A/N: 458547 FLOATING ROOF PRIMARY SEAL, MECHANICAL SHOE SECONDARY SEAL, RIM MOUNTED	D25				C1.48, C6.2, H23.13, K67.4

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(4) Denotes BACT emission limit
(6) Denotes air toxic control rule limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Process 2: STORAGE TANKS					
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-25, 35000 BBL; DIAMETER: 74 FT ; HEIGHT: 48 FT WITH A/N: 458551 FLOATING ROOF PRIMARY SEAL, MECHANICAL SHOE SECONDARY SEAL, RIM MOUNTED	D26				C1.49, C6.2, H23.13, K67.4
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-26, TRANSMIX, 35000 BBL; DIAMETER: 74 FT ; HEIGHT: 48 FT WITH A/N: 444974 FLOATING ROOF, PAN PRIMARY SEAL, METALLIC SHOE SECONDARY SEAL, RIM MOUNTED	D27				B22.3, C1.3, C6.1, H23.13, K67.5

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2: STORAGE TANKS					
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-27, WITH A VAPOR RECOVERY DEGASSING CONNECTION, 26000 BBL; DIAMETER: 62 FT 2 IN; HEIGHT: 50 FT WITH A/N: 458552 FLOATING ROOF, PAN PRIMARY SEAL, MECHANICAL SHOE SECONDARY SEAL, RIM MOUNTED	D28	D71 D72 C76			C1.50, C6.1, E57.2, H23.13, K67.4
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-28, 5000 BBL; DIAMETER: 33 FT 6 IN; HEIGHT: 32 FT WITH A/N: 197121 FLOATING ROOF, PAN PRIMARY SEAL, LIQUID MOUNTED RESILIENT FOAM-FILLED	D29				C6.2, H23.13, K67.4

- * (1) (1A) (1B) Denotes RECLAIM emission factor
 - (2) (2A) (2B) Denotes RECLAIM emission rate
 - (3) Denotes RECLAIM concentration limit
 - (4) Denotes BACT emission limit
 - (5) (5A) (5B) Denotes command and control emission limit
 - (6) Denotes air toxic control rule limit
 - (7) Denotes NSR applicability limit
 - (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 - (9) See App B for Emission Limits
 - (10) See section J for NESHAP/MACT requirements
- ** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



FACILITY PERMIT TO OPERATE SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2: STORAGE TANKS					
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-29, WITH A VAPOR RECOVERY DEGASSING CONNECTION, 52000 BBL; DIAMETER: 90 FT ; HEIGHT: 48 FT WITH A/N: 444975 FLOATING ROOF, PAN PRIMARY SEAL, METALLIC SHOE SECONDARY SEAL, RIM MOUNTED	D30	D71 D72 C76			C1.2, C6.1, E448.5, H23.2
STORAGE TANK, INTERNAL FLOATING ROOF, NO. CT-30, WITH A PRODUCT RECIRCULATION LINE AND A JET NOZZLE, 23100 BBL; DIAMETER: 60 FT ; HEIGHT: 48 FT WITH A/N: 296813 FLOATING ROOF, PAN PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, WIPER TYPE	D31				C1.4, C6.1, E71.2, H23.13

- * (1) (1A) (1B) Denotes RECLAIM emission factor
- (3) Denotes RECLAIM concentration limit
- (5) (5A) (5B) Denotes command and control emission limit
- (7) Denotes NSR applicability limit
- (9) See App B for Emission Limits
- (2) (2A) (2B) Denotes RECLAIM emission rate
- (4) Denotes BACT emission limit
- (6) Denotes air toxic control rule limit
- (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
- (10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 2: STORAGE TANKS					
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-31, WITH A VAPOR RECOVERY DEGASSING CONNECTION, 25000 BBL; DIAMETER: 60 FT ; HEIGHT: 50 FT WITH A/N: 460076 FLOATING ROOF, PAN PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, RIM MOUNTED GUIDEPOLE, SLOTTED, GASKETED COVER, WITH FLOAT, WIPER	D32	D71 D72 C76			C1.5, C6.9, H23.3, K67.4

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (3) Denotes RECLAIM concentration limit
 (5) (5A) (5B) Denotes command and control emission limit
 (7) Denotes NSR applicability limit
 (9) See App B for Emission Limits
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (4) Denotes BACT emission limit
 (6) Denotes air toxic control rule limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (10) See section J for NESHAP/MACT requirements

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**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2: STORAGE TANKS					
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-32, WITH A VAPOR RECOVERY DEGASSING CONNECTION, 40000 BBL; DIAMETER: 75 FT ; HEIGHT: 50 FT WITH A/N: 460077 FLOATING ROOF, PAN PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, RIM MOUNTED GUIDEPOLE, SLOTTED, GASKTED COVER, WITH FLOAT, WIPER	D33				C1.27, C6.9, H23.3, K67.4
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-33, WITH A VAPOR RECOVERY DEGASSING CONNECTION, 50000 BBL; DIAMETER: 86 FT 6 IN; HEIGHT: 48 FT WITH A/N: 458553 FLOATING ROOF, PAN PRIMARY SEAL, MECHANICAL SHOE SECONDARY SEAL, RIM MOUNTED	D34	D71 D72 C76			C1.51, C6.1, E57.1, E448.5, H23.4, H23.13, K67.4

- * (1) (1A) (1B) Denotes RECLAIM emission factor
- (3) Denotes RECLAIM concentration limit
- (5) (5A) (5B) Denotes command and control emission limit
- (7) Denotes NSR applicability limit
- (9) See App B for Emission Limits
- (2) (2A) (2B) Denotes RECLAIM emission rate
- (4) Denotes BACT emission limit
- (6) Denotes air toxic control rule limit
- (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
- (10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2: STORAGE TANKS					
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-34, GASOLINE, 60000 BBL; DIAMETER: 95 FT ; HEIGHT: 48 FT WITH A/N: 458554 FLOATING ROOF, PAN PRIMARY SEAL, MECHANICAL SHOE SECONDARY SEAL, RIM MOUNTED	D35				C1.52, C6.1, H23.4, H23.13, K67.4
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-35, 60000 BBL; DIAMETER: 95 FT ; HEIGHT: 48 FT WITH A/N: 458555 FLOATING ROOF, PAN PRIMARY SEAL, METALLIC SHOE SECONDARY SEAL, RIM MOUNTED	D36				C1.30, C6.1, E71.2, H23.4, H23.13, K67.5

* (1) (1A) (1B) Denotes RECLAIM emission factor
(3) Denotes RECLAIM concentration limit
(5) (5A) (5B) Denotes command and control emission limit
(7) Denotes NSR applicability limit
(9) See App B for Emission Limits
(2) (2A) (2B) Denotes RECLAIM emission rate
(4) Denotes BACT emission limit
(6) Denotes air toxic control rule limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 2: STORAGE TANKS					
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-36, 60000 BBL; DIAMETER: 95 FT ; HEIGHT: 48 FT WITH A/N: 458557 FLOATING ROOF, PAN PRIMARY SEAL, MECHANICAL SHOE SECONDARY SEAL, RIM MOUNTED	D37				C1.53, C6.1, H23.4, H23.13, K67.4
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-37, GASOLINE, 9000 BBL; DIAMETER: 41 FT ; HEIGHT: 40 FT WITH A/N: 403342 FLOATING ROOF, PAN PRIMARY SEAL, LIQUID MOUNTED SHOE SECONDARY SEAL, RIM MOUNTED	D38				B22.4, C1.8, C6.1, H23.12, H23.13

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2: STORAGE TANKS					
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-38, GASOLINE, 9000 BBL; DIAMETER: 41 FT ; HEIGHT: 40 FT WITH A/N: 403343 FLOATING ROOF, PAN PRIMARY SEAL, LIQUID MOUNTED SHOE SECONDARY SEAL, RIM MOUNTED	D39				B22.4, C1.8, C6.1, H23.12, K67.4
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-39, DIESEL, JET FUEL, 9000 BBL; DIAMETER: 41 FT ; HEIGHT: 40 FT WITH A/N: 482757 FLOATING ROOF, PAN PRIMARY SEAL, LIQUID MOUNTED SHOE SECONDARY SEAL, RIM MOUNTED	D40				C1.9, C6.1, H23.14, K67.4

* (1) (1A) (1B) Denotes RECLAIM emission factor (2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit (4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit (6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits (10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 2: STORAGE TANKS					
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-40, DIESEL, JET FUEL, 9000 BBL; DIAMETER: 41 FT ; HEIGHT: 40 FT WITH A/N: 482758 FLOATING ROOF, PAN PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, RIM MOUNTED	D41				C1.9, C6.1, H23.14, K67.4
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-42, PETROLEUM DISTILLATES, AND GASOLINE BLENDING COMPONENTS, INCLUDING OXYGENATES, 88000 BBL; DIAMETER: 120 FT ; HEIGHT: 48 FT WITH A/N: 530389 FLOATING ROOF PRIMARY SEAL, MECHANICAL SHOE SECONDARY SEAL, COMPRESSION PLATE	D261				C1.32, C6.1, H23.12, H23.13

- * (1) (1A) (1B) Denotes RECLAIM emission factor
- (3) Denotes RECLAIM concentration limit
- (5) (5A) (5B) Denotes command and control emission limit
- (7) Denotes NSR applicability limit
- (9) See App B for Emission Limits
- (2) (2A) (2B) Denotes RECLAIM emission rate
- (4) Denotes BACT emission limit
- (6) Denotes air toxic control rule limit
- (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
- (10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 2: STORAGE TANKS					
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-43, PETROLEUM DISTILLATES, AND GASOLINE BLENDING COMPONENTS, INCLUDING OXYGENATES, 88000 BBL; DIAMETER: 120 FT ; HEIGHT: 48 FT WITH A/N: 474543 PRIMARY SEAL, MECHANICAL SHOE SECONDARY SEAL, COMPRESSION PLATE TYPE	D265				C1.32, C6.1, H23.12, H23.13
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-44, PETROLEUM DISTILLATES, AND GASOLINE BLENDING COMPONENTS, INCLUDING OXYGENATES, 88000 BBL; DIAMETER: 120 FT ; HEIGHT: 48 FT WITH A/N: 474544 FLOATING ROOF PRIMARY SEAL, MECHANICAL SHOE SECONDARY SEAL, COMPRESSION PLATE TYPE	D269				C1.32, C6.1, H23.12, H23.13

* (1) (1A) (1B) Denotes RECLAIM emission factor
(3) Denotes RECLAIM concentration limit
(5) (5A) (5B) Denotes command and control emission limit
(7) Denotes NSR applicability limit
(9) See App B for Emission Limits
(2) (2A) (2B) Denotes RECLAIM emission rate
(4) Denotes BACT emission limit
(6) Denotes air toxic control rule limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 2: STORAGE TANKS					
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-41, GASOLINE, DIEDEL FUEL, JET FUEL, 88000 BBL; DIAMETER: 120 FT ; HEIGHT: 48 FT WITH A/N: 458976 FLOATING ROOF PRIMARY SEAL, MECHANICAL SHOE SECONDARY SEAL, COMPRESSION PLATE TYPE	D273				C1.32, C6.1, H23.12, H23.13
STORAGE TANK, INTERNAL FLOATING ROOF, NO. C-45, PETROLEUM DISTILLATES, AND GASOLINE BLENDING COMPONENTS, INCLUDING OXYGENATES, 88000 BBL; DIAMETER: 120 FT ; HEIGHT: 48 FT WITH A/N: 474545 FLOATING ROOF PRIMARY SEAL, MECHANICAL SHOE SECONDARY SEAL, COMPRESSION PLATE TYPE	D277				C1.33, C6.1, H23.12, H23.13
System 5: DOMED EXTERNAL FLOATING ROOF TANKS					

- * (1) (1A) (1B) Denotes RECLAIM emission factor
- (3) Denotes RECLAIM concentration limit
- (5) (5A) (5B) Denotes command and control emission limit
- (7) Denotes NSR applicability limit
- (9) See App B for Emission Limits
- (2) (2A) (2B) Denotes RECLAIM emission rate
- (4) Denotes BACT emission limit
- (6) Denotes air toxic control rule limit
- (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
- (10) See section J for NESHAP/MACT requirements

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FACILITY PERMIT TO OPERATE SFPP, L.P.

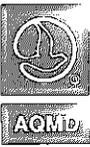
SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2: STORAGE TANKS					
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. C-1, 54500 BBL; DIAMETER: 90 FT ; HEIGHT: 48 FT WITH A/N: 530380 FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, RIM MOUNTED, STEEL COMPRESSION PLATE	D42				C1.43, C6.10, H23.13, K67.4

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (3) Denotes RECLAIM concentration limit
 (5) (5A) (5B) Denotes command and control emission limit
 (7) Denotes NSR applicability limit
 (9) See App B for Emission Limits
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (4) Denotes BACT emission limit
 (6) Denotes air toxic control rule limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
 (10) See section J for NESHAP/MACT requirements

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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2: STORAGE TANKS					
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. C-2, 54500 BBL; DIAMETER: 90 FT ; HEIGHT: 48 FT WITH A/N: 530381 FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, RIM MOUNTED, STEEL COMPRESSION PLATE DOME COVER, GEODESIC GUIDEPOLE, SLOTTED, GASKETED COVER, WITH FLOAT, WIPER	D43				C1.42, C6.10, H23.13, K67.4

- * (1) (1A) (1B) Denotes RECLAIM emission factor
- (2) (2A) (2B) Denotes RECLAIM emission rate
- (3) Denotes RECLAIM concentration limit
- (4) Denotes BACT emission limit
- (5) (5A) (5B) Denotes command and control emission limit
- (6) Denotes air toxic control rule limit
- (7) Denotes NSR applicability limit
- (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
- (9) See App B for Emission Limits
- (10) See section J for NESHAP/MACT requirements

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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2: STORAGE TANKS					
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. C-3, 30000 BBL; DIAMETER: 67 FT ; HEIGHT: 48 FT WITH A/N: 454676 FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, RIM MOUNTED, MODIFIED MALONEY	D44				H23.13, K67.4, K67.5
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. C-8, 50000 BBL; DIAMETER: 87 FT ; HEIGHT: 48 FT WITH A/N: 530384 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, WIPER TYPE, DUAL WIPER SYSTEM	D45				C1.40, C6.10, H23.13, K67.4

* (1) (1A) (1B) Denotes RECLAIM emission factor
(3) Denotes RECLAIM concentration limit
(5) (5A) (5B) Denotes command and control emission limit
(7) Denotes NSR applicability limit
(9) See App B for Emission Limits
(2) (2A) (2B) Denotes RECLAIM emission rate
(4) Denotes BACT emission limit
(6) Denotes air toxic control rule limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2: STORAGE TANKS					
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. C-10, GASOLINE, 45000 BBL; DIAMETER: 82 FT ; HEIGHT: 48 FT WITH A/N: 460358 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, COMPRESSION PLATE DOME COVER, GEODESIC GUIDEPOLE, SLOTTED, GASKETED COVER, WITH FLOAT, WIPER	D46				C6.10, H23.13, K67.4, K171.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
 (3) Denotes RECLAIM concentration limit
 (5) (5A) (5B) Denotes command and control emission limit
 (7) Denotes NSR applicability limit
 (9) See App B for Emission Limits
 (2) (2A) (2B) Denotes RECLAIM emission rate
 (4) Denotes BACT emission limit
 (6) Denotes air toxic control rule limit
 (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Process 2: STORAGE TANKS					
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. C-11, WITH ELECTRIC HEATER, AND NOZZLES, GASOLINE, 20000 BBL; DIAMETER: 54 FT 6 IN; HEIGHT: 48 FT WITH A/N: 530379 FLOATING ROOF, PONTOON PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, RIM MOUNTED, MODIFIED MALONEY	D47				C1.38, H23.1, H23.13
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. C-12, TRANSMIX, 2500 BBL; DIAMETER: 24 FT ; HEIGHT: 32 FT WITH A/N: 411565 FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, MECHANICAL SHOE SECONDARY SEAL, WIPER TYPE	D48				C1.31, C6.1, H23.13, K67.5

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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Process 2. STORAGE TANKS					
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. C-15, 20000 BBL; DIAMETER: 60 FT ; HEIGHT: 40 FT WITH A/N: 427123 GUIDEPOLE, GASKETED COVER, SLOTTED FLOATING ROOF PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, CATEGORY A, RIM MOUNTED, MODIFIED MALONEY	D49				H23.13, K67.4

* (1) (1A) (1B) Denotes RECLAIM emission factor
(3) Denotes RECLAIM concentration limit
(5) (5A) (5B) Denotes command and control emission limit
(7) Denotes NSR applicability limit
(9) See App B for Emission Limits
(2) (2A) (2B) Denotes RECLAIM emission rate
(4) Denotes BACT emission limit
(6) Denotes air toxic control rule limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 2: STORAGE TANKS					
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. C-4, GASOLINE, WITH A DOUBLE BOTTOM, AND NOZZLES, 25000 BBL; DIAMETER: 61 FT ; HEIGHT: 48 FT WITH A/N: 530382 DOME COVER, GEODESIC FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, RIM MOUNTED	D50				C1.41, C6.1, K67.5

- * (1) (1A) (1B) Denotes RECLAIM emission factor
- (3) Denotes RECLAIM concentration limit
- (5) (5A) (5B) Denotes command and control emission limit
- (7) Denotes NSR applicability limit
- (9) See App B for Emission Limits
- (2) (2A) (2B) Denotes RECLAIM emission rate
- (4) Denotes BACT emission limit
- (6) Denotes air toxic control rule limit
- (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
- (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



FACILITY PERMIT TO OPERATE SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions* And Requirements	Conditions
Process 2: STORAGE TANKS					
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. C-5, DENATURED ETHANOL, WITH A DOUBLE BOTTOM, 25000 BBL; DIAMETER: 61 FT ; HEIGHT: 48 FT WITH A/N: 481223 DOME COVER, GEODESIC FLOATING ROOF PRIMARY SEAL, CATEGORY A, MECHANICAL SHOE SECONDARY SEAL, RIM MOUNTED CATEGORY A	D51				C1.17, C6.1, H23.13, K67.5
STORAGE TANK, DOMED EXTERNAL FLOATING ROOF, NO. C-7, 10000 BBL; DIAMETER: 42 FT ; HEIGHT: 40 FT WITH A/N: 334999 DOME COVER, GEODESIC FLOATING ROOF, DOUBLE DECK PRIMARY SEAL, CATEGORY A, METALLIC SHOE SECONDARY SEAL, WIPER TYPE	D52				C1.18, C6.1, K67.5
Process 3: SUMPS AND OIL/WATER SEPARATION					
System 1: SUMPS					

- | | |
|---|---|
| <p>* (1) (1A) (1B) Denotes RECLAIM emission factor
(3) Denotes RECLAIM concentration limit
(5) (5A) (5B) Denotes command and control emission limit
(7) Denotes NSR applicability limit
(9) See App B for Emission Limits</p> | <p>(2) (2A) (2B) Denotes RECLAIM emission rate
(4) Denotes BACT emission limit
(6) Denotes air toxic control rule limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(10) See section J for NESHAP/MACT requirements</p> |
|---|---|

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



FACILITY PERMIT TO OPERATE SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 3: SUMPS AND OIL/WATER SEPARATION					
SUMP, SPILL TANK, 10000 GALS; DIAMETER: 9 FT 5 IN; HEIGHT: 20 FT 5 IN A/N: 334958	D55				C1.13, K67.5
SUMP, NO. C-47, UNDERGROUND, AT LOADING RACK, PETROLEUM DISTILLATES AND GASOLINE, BLENDING COMPONENTS (INCLUDING OXYGENATES SUCH AS ETHANOL) DOUBLE WALLED, 4000 GALS; DIAMETER: 6 FT ; LENGTH: 19 FT A/N: 481543	D317	C76			B22.7, C1.54, E336.2, E448.6, H23.18, K67.7
System 2: OIL/WATER SEPARATOR					
OIL WATER SEPARATOR, FIXED ROOF, ENQUIP, IN-GROUND TANK, MODEL M-10-32, DOUBLE WALL, LENGTH: 23 FT ; DIAMETER: 8 FT A/N: 197136	D53				E448.2, E448.6, H23.9
PUMP, RECOVERED OIL, 5 HP MOTOR A/N: 197136	D54				H23.1
Process 4: TRANSMIX PROCESSING					
System 1: TRANSMIX PROCESSING SYSTEM					
PUMP, P-101A & P101B (2 TOTAL), FEED CHARGE, 15 HP MOTOR A/N: 417493	D56				S1.1, S31.1
HEAT EXCHANGER, SHELL AND TUBE TYPE, E-101 A/B (2 TOTAL), GASOLINE/FEED, 500,000 BTU/HR DUTY A/N: 417493	D57				H23.1

* (1) (1A) (1B) Denotes RECLAIM emission factor
(2) (2A) (2B) Denotes RECLAIM emission rate
(3) Denotes RECLAIM concentration limit
(4) Denotes BACT emission limit
(5) (5A) (5B) Denotes command and control emission limit
(6) Denotes air toxic control rule limit
(7) Denotes NSR applicability limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(9) See App B for Emission Limits
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



FACILITY PERMIT TO OPERATE SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 4: TRANSMIX PROCESSING					
HEAT EXCHANGER, SHELL AND TUBE TYPE, E-102 A-F, PV-1256, PV-1263A (8 TOTAL), DIESEL/FEED, 10725000 BTU/HR DUTY A/N: 417493	D58				
VESSEL, SEPARATOR, GASOLINE/DIESEL SPLITTER, T-101, HEIGHT: 42 FT ; DIAMETER: 4 FT 6 IN A/N: 417493	D59				
PUMP, P-102 A/B (2 TOTAL), GASOLINE PRODUCT / REFLUX, 7.5 HP EACH A/N: 417493	D60				H23.1
PUMP, P-103 A/B (2 TOTAL), REBOILER CIRCULATION, 40 HP EACH A/N: 417493	D61				H23.1
CONDENSER, AC-101, TUBE TYPE, 6450000 BTU/HR DUTY, WITH TWO 20 HP FAN MOTORS A/N: 417493	D62				
CONDENSER, PV-1254-A, TUBE TYPE, 3030000 BTU/HR DUTY A/N: 417493	D63				
DRUM, V-101, OVERHEAD REFLUX, HEIGHT: 16 FT ; DIAMETER: 3 FT 6 IN A/N: 417493	D64				
FILTER, F-103, GASOLINE, 65 GPM @ 140 PSIG A/N: 417493	D65				

- * (1) (1A) (1B) Denotes RECLAIM emission factor
- (3) Denotes RECLAIM concentration limit
- (5) (5A) (5B) Denotes command and control emission limit
- (7) Denotes NSR applicability limit
- (9) See App B for Emission Limits
- (2) (2A) (2B) Denotes RECLAIM emission rate
- (4) Denotes BACT emission limit
- (6) Denotes air toxic control rule limit
- (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
- (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



FACILITY PERMIT TO OPERATE SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 4: TRANSMIX PROCESSING					
DRUM, V-102, PRODUCED GAS KNOCKOUT DRUM, HEIGHT: 6 FT ; DIAMETER: 2 FT A/N: 417493	D66				
COOLER, AC-102, DIESEL, TUBE TYPE, 640000 BTU/HR DUTY A/N: 417493	D67				
FILTER, F-104, DIESEL, 100 GPM @ 140 PSIG A/N: 417493	D68				
System 5: TRANSMIX PROCESSING HEATER					
HEATER, CALLIDUS TECHNOLOGIES, WITH INTERNAL FLUE GAS RECIRCULATION, NATURAL GAS, PROCESS GAS, 12.6 MMBTU/HR A/N: 328098	D69		NOX: LARGE SOURCE**	CO: 400 PPMV (5) [RULE 1146, 11-17-2000]; CO: 2000 PPMV (5A) [RULE 407, 4-2-1982]; NOX: 40 PPMV (3) [RULE 2012, 5-6-2005]; NOX: 47.75 LBS/MMSCF NATURAL GAS (1) [RULE 2012, 5-6-2005]; PM: (9) [RULE 404, 2-7-1986]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	C1.14, D12.2, D29.1, H23.8, H23.11
Process 5: INTERNAL COMBUSTION ENGINE					
System 1: EMERGENCY ICE					
INTERNAL COMBUSTION ENGINE, EMERGENCY POWER, DIESEL FUEL, VOLVO PENTA, MODEL TAD1232GE, SERIAL NO. 2120255604, TURBOCHARGED, AFTERCOOLED, 518 BHP A/N: 404956	D70		NOX: PROCESS UNIT**	NOX: 469 LBS/1000 GAL DIESEL (1) [RULE 2012, 5-6-2005]; PM: (9) [RULE 404, 2-7-1986]	B61.2, C1.15, E448.3, H23.15, K67.2
Process 6: VAPOR RECOVERY AND DISPOSAL					
System 1: VAPOR COLLECTION AND DISPOSAL SYSTEM					
					S1.6, S1.7

- | | |
|--|---|
| * (1) (1A) (1B) Denotes RECLAIM emission factor | (2) (2A) (2B) Denotes RECLAIM emission rate |
| (3) Denotes RECLAIM concentration limit | (4) Denotes BACT emission limit |
| (5) (5A) (5B) Denotes command and control emission limit | (6) Denotes air toxic control rule limit |
| (7) Denotes NSR applicability limit | (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.) |
| (9) See App B for Emission Limits | (10) See section J for NESHAP/MACT requirements |

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



FACILITY PERMIT TO OPERATE SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 6: VAPOR RECOVERY AND DISPOSAL					
TANK, VAPOR HOLDER, C-V1, 42200 CU.FT. A/N:	D71	D1 D2 D3 D4 D8 D9 D12 D21 D22 D28 D30 D32 D34 C76 D293			C6.3
POT, KNOCK OUT, HEIGHT: 6 FT ; DIAMETER: 2 FT A/N:	D74				
BLOWER, WASTE GAS BOOSTER, 5 HP A/N:	D77				
TANK, SATURATOR, 1200 GALLONS, LENGTH: 4 FT ; DIAMETER: 12 FT WITH A/N: 457805 PUMP, GASOLINE, CENTRIGUAL, WITH A 1.5 HP MOTOR	D245				
TANK, VAPOR HOLDER, C-V2, 28200 CU.FT. A/N:	D72	D1 D2 D3 D4 D8 D9 D12 D21 D22 D28 D30 D32 D34 C76 D293			C6.3

- * (1) (1A) (1B) Denotes RECLAIM emission factor
- (3) Denotes RECLAIM concentration limit
- (5) (5A) (5B) Denotes command and control emission limit
- (7) Denotes NSR applicability limit
- (9) See App B for Emission Limits
- (2) (2A) (2B) Denotes RECLAIM emission rate
- (4) Denotes BACT emission limit
- (6) Denotes air toxic control rule limit
- (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
- (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



FACILITY PERMIT TO OPERATE SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 6: VAPOR RECOVERY AND DISPOSAL					
OXIDIZER, THERMAL, JOHN ZINK, 1250 CFM WASTE GAS CAPACITY, DIAMETER: 9 FT; HEIGHT: 50 FT WITH PROPANE PILOT, 78 MMBTU/HR WITH A/N: BLOWER, WASTE GAS BOOSTER, 5 HP	C76	D1 D2 D3 D4 D8 D9 D12 D21 D22 D28 D30 D32 D34 D71 D72 D293 D317	NOX: MAJOR SOURCE**	CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; NOX: 0.009 LBS/1000 GAL GASOLINE (1A) [RULE 2012, 5-6-2005]; NOX: 12.8 LBS/1000 GAL PROPANE (1) [RULE 2012, 5-6-2005]; PM: (9) [RULE 404, 2-7-1986]; TOC: 35 MG/L (5C) [40CFR 63 Subpart XX, 4-13-2005]; VOC: 0.08 LBS/1000 GAL (5) [RULE 462, 5-14-1999]; VOC: 500 PPMV (5A) [RULE 1149, 7-14-1995; RULE 1149, 5-2-2008; RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002; RULE 462, 5-14-1999]	C8.6, D12.3, D28.1, D82.1
Process 10: R-219 EXEMPT EQUIPMENT SUBJECT TO SOURCE SPECIFIC RULES					
RULE 219 EXEMPT EQUIPMENT, ABRASIVE BLASTING EQUIPMENT, SHOT PEENING, AND ANY CONTROL EQUIPMENT	E191			PM: (9) [RULE 1140, 2-1-1980; RULE 1140, 8-2-1985; RULE 404, 2-7-1986; RULE 405, 2-7-1986]	D322.1, D381.1, E102.1
RULE 219 EXEMPT EQUIPMENT, COATING EQUIPMENT, PORTABLE, ARCHITECTURAL COATINGS	E192			VOC: (9) [RULE 1113, 11-8-1996; RULE 1113, 12-5-2003; RULE 1171, 8-2-2002; RULE 1171, 11-7-2003]	K67.1
RULE 219 EXEMPT EQUIPMENT, EXEMPT HAND WIPING OPERATIONS	E193			VOC: (9) [RULE 1171, 8-2-2002; RULE 1171, 11-7-2003]	H23.5

* (1) (1A) (1B) Denotes RECLAIM emission factor
(3) Denotes RECLAIM concentration limit
(5) (5A) (5B) Denotes command and control emission limit
(7) Denotes NSR applicability limit
(9) See App B for Emission Limits
(2) (2A) (2B) Denotes RECLAIM emission rate
(4) Denotes BACT emission limit
(6) Denotes air toxic control rule limit
(8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
(10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



FACILITY PERMIT TO OPERATE SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Equipment	ID No.	Connected To	RECLAIM Source Type/ Monitoring Unit	Emissions * And Requirements	Conditions
Process 10: R-219 EXEMPT EQUIPMENT SUBJECT TO SOURCE SPECIFIC RULES					
RULE 219 EXEMPT EQUIPMENT, FIRE EXTINGUISHING EQUIPMENT USING HALONS	E194				H23.6
RULE 219 EXEMPT EQUIPMENT, REFRIGERANT RECOVERY AND/OR RECYCLING UNITS,	E195				H23.16
RULE 219 EXEMPT EQUIPMENT, ADHESIVE APPLICATION, LAMINATING EQUIPMENT, LOW USE OR EMISSIONS	E196			VOC: (9) [RULE 1168, 10-3-2003; RULE 1171, 8-2-2002; RULE 1171, 11-7-2003]	H23.5
RULE 219 EXEMPT EQUIPMENT, CLEANING EQUIPMENT, SMALL, UNHEATED, NON-CONVEYORIZED	E201				H23.10
RULE 219 EXEMPT EQUIPMENT, SMALL BOILERS, WATER HEATERS AND PROCESS HEATERS, SCAQMD RULE 1146.2 TYPE 1	E211			CO: 400 PPMV (5A) [RULE 1146.2, 1-9-1998]; CO: 2000 PPMV (5) [RULE 407, 4-2-1982]; PM: (9) [RULE 404, 2-7-1986]; PM: 0.1 GRAINS/SCF (5) [RULE 409, 8-7-1981]	
RULE 219 EXEMPT EQUIPMENT, AIR CONDITIONING UNITS	E260				H23.7, H23.16

- * (1) (1A) (1B) Denotes RECLAIM emission factor
- (3) Denotes RECLAIM concentration limit
- (5) (5A) (5B) Denotes command and control emission limit
- (7) Denotes NSR applicability limit
- (9) See App B for Emission Limits
- (2) (2A) (2B) Denotes RECLAIM emission rate
- (4) Denotes BACT emission limit
- (6) Denotes air toxic control rule limit
- (8) (8A) (8B) Denotes 40 CFR limit (e.g. NSPS, NESHAPS, etc.)
- (10) See section J for NESHAP/MACT requirements

** Refer to section F and G of this permit to determine the monitoring, recordkeeping and reporting requirements for this device.



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

SECTION D: DEVICE ID INDEX

**The following sub-section provides an index
to the devices that make up the facility
description sorted by device ID.**



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

SECTION D: DEVICE ID INDEX

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D21	9	2	3
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**FACILITY PERMIT TO OPERATE
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SECTION D: DEVICE ID INDEX

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D55	31	3	1
D56	31	4	1
D57	31	4	1
D58	32	4	1
D59	32	4	1
D60	32	4	1
D61	32	4	1
D62	32	4	1
D63	32	4	1
D64	32	4	1
D65	32	4	1
D66	33	4	1
D67	33	4	1
D68	33	4	1
D69	33	4	5
D70	33	5	1
D71	34	6	1
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**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

SECTION D: DEVICE ID INDEX

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E195	36	10	0
E196	36	10	0
E201	36	10	0
E211	36	10	0
D245	34	6	1
E260	36	10	0
D261	20	2	3
D265	21	2	3
D269	21	2	3
D273	22	2	3
D277	22	2	3
D287	5	1	5
D288	5	1	5
D289	5	1	5
D290	5	1	5
D291	6	1	5
D292	6	1	5
D293	6	1	6
D296	6	1	6
D297	6	1	6
D298	7	1	6
D299	7	1	6
D300	7	1	6
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D305	6	1	5
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**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

SECTION D: DEVICE ID INDEX

Device Index For Section D			
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FACILITY PERMIT TO OPERATE SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

FACILITY CONDITIONS

F9.1 Except for open abrasive blasting operations, the operator shall not discharge into the atmosphere from any single source of emissions whatsoever any air contaminant for a period or periods aggregating more than three minutes in any one hour which is:

(a) As dark or darker in shade as that designated No.1 on the Ringelmann Chart, as published by the United States Bureau of Mines; or

(b) Of such opacity as to obscure an observer's view to a degree equal to or greater than does smoke described in subparagraph (a) of this condition.

[RULE 401, 3-2-1984; RULE 401, 11-9-2001]

F14.1 The operator shall not purchase diesel fuel containing sulfur compounds in excess of 15 ppm by weight as supplied by the supplier.

[RULE 431.2, 9-15-2000]

F14.2 The operator shall not use fuel oil containing sulfur compounds in excess of 0.05 percent by weight.

[RULE 431.2, 5-4-1990; RULE 431.2, 9-15-2000]

F52.1 This facility is subject to the applicable requirements of the following rules or regulation(s):

40 CFR 63 Subpart R, #2 (Minor Sources)

40CFR 63 Subpart BBBBBB

Rule 1173



FACILITY PERMIT TO OPERATE SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[RULE 1173, 5-13-1994; RULE 1173, 2-6-2009; 40CFR 63SubpartBBBBBB, 1-24-2011;
40CFR 63 Subpart R, 12-19-2003]

SYSTEM CONDITIONS

S1.1 The operator shall limit the throughput to no more than 180,000 barrel(s) in any one calendar month.

For the purpose of this condition, throughput shall be defined as transmix fed to the Transmix Processing System.

[RULE 1303(a)(1)-BACT, 5-10-1996]

[Systems subject to this condition : Process 4, System 1]

S1.6 The operator shall limit the throughput to no more than 5,400,000 gallon(s) per day.

For the purpose of this condition, throughput shall be defined as total volume of gasoline and blending stock transferred to cargo tanks at loading racks, including those at adjacent facilities that are permitted to vent to this equipment, plus the volume of the products transferred to the breakout tanks prior to the floating of the internal floating roofs..

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Systems subject to this condition : Process 6, System 1]

S1.7 The operator shall limit the throughput to no more than 8,500,000 gallon(s) per day.



**FACILITY PERMIT TO OPERATE
SFPP, L.P.**

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

For the purpose of this condition, throughput shall be defined as total volume of all petroleum products (gasoline, blending stock, diesel, transmix, fuel oil, etc) transferred to cargo tanks at loading racks, including those at adjacent facilities that are permitted to vent to this equipment, plus the volume of the products transferred to the breakout tanks prior to the floating of the internal floating roofs..

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Systems subject to this condition : Process 6, System 1]

S31.1 The following BACT requirements shall apply to VOC service fugitive components associated with the devices that are covered by application number(s) 391960:



FACILITY PERMIT TO OPERATE SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

Upon completion of construction, the operator shall furnish to the District a copy of the as built drawing showing the rating of all major equipment and a detailed count of all fugitive component sources for the system. This fugitive source count shall also indicate clearly the differences between the new and existing components prior to the systems modification

The operator shall provide to the District, no later that 60 days after initial startup, a recalculation of the fugitive emissions based on actual components installed and removed from service. The valves and flanges shall be categorized by tag no., size, type, operating temperature, operating pressure, body material, application, and reasons why bellows sealed valves were not used

All new valves and major components in VOC service as defined by Rule 1173, except those specifically exempted by Rule 1173 shall be distinctly identified from other components through their tag numbers (e.g., numbers ending in the letter "N"), and shall be noted in the records.

All new valves and major components in VOC service as defined by Rule 1173, except valves and flanges shall be inspected quarterly using EPA reference Method 21. All new valves and flanges in VOC service, except those specifically exempted by Rule 1173, shall be inspected monthly using EPA Method 21.

All new components in VOC service as defined in Rule 1173, except valves and flanges, shall be inspected quarterly using EPA reference Method 21. All new valves and flanges in VOC service, except those specifically exempted by Rule 1173, shall be inspected monthly using EPA Method 21.

If 98.0 percent or greater of the new valve and new flange population inspected is found to leak gaseous or liquid volatile organic compounds at a rate less than 500 ppmv for two consecutive months, the operation may change to a quarterly inspection program with the approval of the District. The operator shall revert to monthly inspection program if less than 98.0 percent of new valves and the new flange population inspected is found to leak gaseous or liquid organic compounds

All components in VOC service, with a leak greater than 500 ppm but less than 1,000



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The operator shall comply with the terms and conditions set forth below:

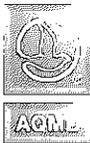
ppm measured as methane above background using EPA Reference Method 21, shall be repaired within 14 days of detection. A leak of 1,000 ppm or greater shall be repaired according to Rule 1173.

The records of the monthly inspection, subsequent repairs and reinspections, if any, shall be maintained for two years in a format approved by the District, and shall be made available to District personnel upon request.

[RULE 1303(a)(1)-BACT, 5-10-1996]

[Systems subject to this condition : Process 4, System 1]

S31.2 The following BACT requirements shall apply to VOC service fugitive components associated with the devices that are covered by application number(s) 530396:



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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

All new valves in VOC service shall be bellows seal valves, except as approved by the District, in the following applications: Heavy liquid service, control valve, instrument piping/tubing, applications requiring torsional valve stem motion, applications where valve failure could pose safety hazard (E.G. Drain valves with valve stem in horizontal position), retrofits/special applications with space limitations, and valves not commercially available. Additional exceptions are stated in District Rule 1173.

All new valves and major components in VOC service as defined in Rule 1173, except those specifically exempted by Rule 1173 and those in Heavy Liquid service as defined in Rule 1173, shall be distinctly identified from other components through their tag number (e.g. numbers ending in the letter "n") and shall be noted in the records.

All new fugitive components in VOC service, except valves and flanges, shall be inspected quarterly using EPA reference method 21. All new valves and flanges in VOC service shall be inspected monthly using EPA method 21.

For all new fugitive components in VOC service, any leak greater than 180 PPM measured as methane above background, as measured using EPA Method 21, shall be repaired within 14 days of detection. Components shall be defined as any valve, fitting, pump, compressor, pressure relief valve, diaphragm, hatch, sight-glass, and meter.

If 98.0 percent or greater of the new (non-bellows-sealed) valves and the new flange population inspected is found to leak gaseous or liquid volatile organic compounds at a rate less than 180 ppm for two consecutive months then the operator shall revert to a quarterly inspection program with the approval of the District.

The operator shall revert from quarterly to monthly inspection program if less than 98.0 percent of the new (non-bellows seal) valves and the new flange population is found to leak gaseous or liquid volatile organic compounds at a rate of less than 180 ppm.

The operator shall keep records of the monthly inspection (and quarterly, where applicable), subsequent repair, and reinspection, in a manner approved by the District.



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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[RULE 1173, 5-13-1994; RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(a)(1)-BACT, 12-6-2002]

[Systems subject to this condition : Process 1, System 6]

S31.3 The following BACT requirements shall apply to VOC service fugitive components associated with the devices that are covered by application number(s) 391960:

The operator shall provide to the District, no later than 60 days after completion of construction, a recalculation of the fugitive emissions based on actual components installed and/or removed from service. The operator shall also provide complete, as built, piping and instrumentation diagram(s) with a listing of all non-leakless type valves categorized by tag no., size, type application, and reasons why leakless valves were not used

[RULE 1303(a)(1)-BACT, 5-10-1996]

[Systems subject to this condition : Process 1, System 6]

DEVICE CONDITIONS

B. Material/Fuel Type Limits

B22.3 The operator shall not use this equipment with materials having a(n) true vapor pressure of 5.1 psia or greater under actual operating conditions.

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D27]



FACILITY PERMIT TO OPERATE SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

B22.4 The operator shall not use this equipment with materials having a(n) true vapor pressure of 7.4 psia or greater under actual operating conditions.

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D38, D39]

B22.6 The operator shall not use this equipment with materials having a(n) true vapor pressure of 0.5 psia or greater under actual operating conditions.

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D17, D18, D301]

B22.7 The operator shall not use this equipment with materials having a(n) true vapor pressure of 8.4 psia or greater under actual operating conditions.

[RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1401, 9-10-2010]

[Devices subject to this condition : D317]

B61.2 The operator shall not use diesel fuel containing the following specified compounds:

Compound	ppm by volume
Sulfur greater than	15

[RULE 431.2, 5-4-1990; RULE 431.2, 9-15-2000]

[Devices subject to this condition : D70]



FACILITY PERMIT TO OPERATE SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

C. Throughput or Operating Parameter Limits

- C1.1 The operator shall limit the throughput to no more than 578,000 barrel(s) in any one calendar month.

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D19]

- C1.2 The operator shall limit the number of turnovers to no more than 365 in any one calendar year.

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D21, D30]

- C1.3 The operator shall limit the throughput to no more than 200,000 barrel(s) in any one calendar month.



FACILITY PERMIT TO OPERATE SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall calculate the throughput, in barrels, by the following equation: $V / H(\text{subscript: t}) \times H(\text{subscript: a})$, where V is the volume of the tank in barrels based on the most recent version of the API Standard 2550, H(subscript: t) is the height of the tank in feet based on the tank strapping chart and H(subscript: a) is the total vertical one-way liquid surface level travel in feet per month.

The operator shall calculate the total one-way liquid surface level movement, in feet, on a monthly basis.

An automatic tank level gauge (ATLG) shall be used to continuously monitor and record the liquid surface level movement. Continuous monitoring and recording are defined as once every 15 minutes.

The ATLG shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 0.8 percent, the ATLG shall be repaired. While the ATLG is being repaired, the throughput shall be determined by hourly tank level data averaged for the previous 30 days, prior to the discovery of the discrepancy.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D27]

- C1.4 The operator shall limit the number of turnovers to no more than 52 in any one calendar year.

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D31]



FACILITY PERMIT TO OPERATE SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

- C1.5 The operator shall limit the throughput to no more than 958333 barrel(s) in any one calendar month.

For the purpose of this condition, throughput shall be defined as gasoline, diesel, jet fuel, or a mixture of any of the three liquids.

The operator shall calculate the throughput, in barrels, by the following equation: V/H (subscript: t) \times H (subscript: a), where V is the volume of the tank in barrels based on the most recent version of the API standard 2550, H (subscript: t) is the height of the tank based on the tank strapping chart and H (subscript: a) is the total vertical one-way liquid surface level travel in feet month.

The operator shall calculate the total one-way liquid surface level movement, in feet, on a monthly basis.

An automatic tank level gauge (ATLG) shall be installed and used to continuously measure the liquid surface level movement and record the liquid level reading every hour. The ATLG shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 0.8 percent, the ATLG shall be repaired.

In the event of a failure or routine maintenance of the ATLG, the ATLG shall be repaired and put back into service within 10 days of the time that the ATLG failed or was removed from service for maintenance. While the ATLG is being repaired, the throughput shall be determined by the 15-minute tank level data averaged from the previous 30 days prior to the time that the ATLG went out the service.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D32]

- C1.8 The operator shall limit the throughput to no more than 220,000 barrel(s) in any one calendar month.



FACILITY PERMIT TO OPERATE SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall calculate the throughput, in barrels, by the following equation: $V / H(\text{subscript: t}) \times H(\text{subscript: a})$, where V is the volume of the tank in barrels based on the most recent version of the API Standard 2550, H(subscript: t) is the height of the tank in feet based on the tank strapping chart and H(subscript: a) is the total vertical one-way liquid surface level travel in feet per month.

The operator shall calculate the total one-way liquid surface level movement, in feet, on a monthly basis.

An automatic tank level gauge (ATLG) shall be used to continuously monitor and record the liquid surface level movement. Continuous monitoring and recording are defined as once every 15 minutes.

The ATLG shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 0.8 percent, the ATLG shall be repaired. While the ATLG is being repaired, the throughput shall be determined by hourly tank level data averaged for the previous 30 days, prior to the discovery of the discrepancy.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D38, D39]

C1.9 The operator shall limit the throughput to no more than 140,000 barrel(s) in any one calendar month.



FACILITY PERMIT TO OPERATE SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall calculate the throughput, in barrels, by the following equation: $V / H(\text{subscript: t}) \times H(\text{subscript: a})$, where V is the volume of the tank in barrels based on the most recent version of the API Standard 2550, H(subscript: t) is the height of the tank in feet based on the tank strapping chart and H(subscript: a) is the total vertical one-way liquid surface level travel in feet per month.

The operator shall calculate the total one-way liquid surface level movement, in feet, on a monthly basis.

An automatic tank level gauge (ATLG) shall be used to continuously monitor and record the liquid surface level movement. Continuous monitoring and recording are defined as once every 15 minutes.

The ATLG shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 0.8 percent, the ATLG shall be repaired. While the ATLG is being repaired, the throughput shall be determined by hourly tank level data averaged for the previous 30 days, prior to the discovery of the discrepancy.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D40, D41]

- C1.10 The operator shall limit the throughput to no more than 37,550 barrels in any one calendar year.

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D17]



FACILITY PERMIT TO OPERATE SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

C1.11 The operator shall limit the throughput to no more than 15,620 barrels in any one calendar year.

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D18]

C1.13 The operator shall limit the throughput to no more than 25,000 gallon(s) per year.

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D55]

C1.14 The operator shall limit the fuel usage to no more than 7.68 MM cubic feet in any one calendar month.

To comply with this condition, the operator shall install and maintain a(n) non-resettable totalizing fuel meter to accurately indicate the fuel usage being supplied to the the heater. Weekly readings of fuel usage shall be recorded.

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D69]

C1.15 The operator shall limit the operating time to no more than 199 hours in any one calendar year.

To comply with this condition, the operator shall install and maintain a(n) non-resettable elapsed time meter to accurately indicate the elapsed operating time of the engine.



FACILITY PERMIT TO OPERATE SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[RULE 1110.2, 11-14-1997; **RULE 1304(a)-Modeling and Offset Exemption, 6-14-1996**]

[Devices subject to this condition : D70]

- C1.17 The operator shall limit the throughput to no more than 385714 barrel(s) in any one calendar month.

The operator shall calculate the throughput, in barrels, by the following equation: $V / H(\text{subscript: t}) \times H(\text{subscript: a})$, where V is the volume of the tank in barrels based on the most recent version of the API Standard 2550, H(subscript: t) is the height of the tank in feet based on the tank strapping chart and H(subscript: a) is the total vertical one-way liquid surface level travel in feet per month.

The operator shall calculate the total one-way liquid surface level movement, in feet, on a monthly basis.

An automatic tank level gauge (ATLG) shall be used to continuously monitor and record the liquid surface level movement. Continuous monitoring and recording are defined as once every 15 minutes.

The ATLG shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 0.8 percent, the ATLG shall be repaired. While the ATLG is being repaired, the throughput shall be determined by hourly tank level data averaged for the previous 30 days, prior to the discovery of the discrepancy.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[**RULE 1303(b)(2)-Offset, 5-10-1996; RULE 462, 5-14-1999**]

[Devices subject to this condition : D51]



FACILITY PERMIT TO OPERATE SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

C1.18 The operator shall limit the number of turnovers to no more than 200 in any one calendar year.

[RULE 1303(b)(2)-Offset, 5-10-1996; RULE 462, 5-14-1999]

[Devices subject to this condition : D52]

C1.23 The operator shall limit the throughput to no more than 5,460,420 gallon(s) in any one calendar month.

For the purpose of this condition, throughput shall be defined as ethanol.

To comply with this condition, the operator shall use a totalizing flowmeter to measure the throughput.

The operator shall maintain records in a manner approved by the District to demonstrate compliance with this condition.

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D12]

C1.24 The operator shall limit the throughput to no more than 70000 gallon(s) in any one calendar month.

For the purpose of this condition, throughput shall be defined as gasoline.

To comply with this condition, the operator shall use a totalizing flowmeter to measure the throughput.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.



FACILITY PERMIT TO OPERATE SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D12]

C1.26 The operator shall limit the throughput to no more than 43000 barrel(s) in any one month.

For the purpose of this condition, throughput shall be defined as For the purpose of this condition, throughput shall be defined as gasoline, diesel, jet fuel, and Transmix (A mixture containing any combination of gasoline, diesel, and jet fuel).

The operator shall limit the vapor pressure to 9.14 psia.

The operator shall calculate the throughput, in barrels, by the following equation: V/H (subscript: t) x H (subscript: a), where V is the volume of the tank in barrels based on the most recent version of the API standard 2550, H (subscript: t) is the height of the tank based on the tank strapping chart and H (subscript: a) is the total vertical one-way liquid surface level travel in feet month.

The operator shall calculate the total one-way liquid surface level movement, in feet, on a monthly basis.

An automatic tank level gauge (ATLG) shall be installed and used to continuously measure the liquid surface level movement and record the liquid level reading every hour. The ATLG shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 0.8 percent, the ATLG shall be repaired.

In the event of a failure or routine maintenance of the ATLG, the ATLG shall be repaired and put back into service within 10 days of the time that the ATLG failed or was removed from service for maintenance. While the ATLG is being repaired, the throughput shall be determined by the 15-minute tank level data averaged from the previous 30 days prior to the time that the ATLG went out the service..



FACILITY PERMIT TO OPERATE SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D23]

C1.27 The operator shall limit the throughput to no more than 1616667 barrel(s) in any one calendar month.

For the purpose of this condition, throughput shall be defined as gasoline, diesel, jet fuel, or a mixture of any of the three liquids.

The operator shall calculate the throughput, in barrels, by the following equation: V/H (subscript: t) x H (subscript: a), where V is the volume of the tank in barrels based on the most recent version of the API standard 2550, H (subscript: t) is the height of the tank based on the tank strapping chart and H (subscript: a) is the total vertical one-way liquid surface level travel in feet month.

The operator shall calculate the total one-way liquid surface level movement, in feet, on a monthly basis.

An automatic tank level gauge (ATLG) shall be installed and used to continuously measure the liquid surface level movement and record the liquid level reading every hour. The ATLG shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 0.8 percent, the ATLG shall be repaired.

In the event of a failure or routine maintenance of the ATLG, the ATLG shall be repaired and put back into service within 10 days of the time that the ATLG failed or was removed from service for maintenance. While the ATLG is being repaired, the throughput shall be determined by the 15-minute tank level data averaged from the previous 30 days prior to the time that the ATLG went out the service.

[RULE 1303(a)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D33]



FACILITY PERMIT TO OPERATE SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

- C1.30 The operator shall limit the throughput to no more than 4995000 barrel(s) in any one month.

For the purpose of this condition, throughput shall be defined as For the purpose of this condition, throughput shall be defined as gasoline, diesel, jet fuel, Transmix (A mixture containing any combination of gasoline, diesel, and jet fuel), denatured ethanol, Gasoline blending components, alklates, and oxygenates.

The operator shall calculate the throughput, in barrels, by the following equation: V/H (subscript: t) x H (subscript: a), where V is the volume of the tank in barrels based on the most recent version of the API standard 2550, H (subscript: t) is the height of the tank based on the tank strapping chart and H (subscript: a) is the total vertical one-way liquid surface level travel in feet month.

The operator shall calculate the total one-way liquid surface level movement, in feet, on a monthly basis.

An automatic tank level gauge (ATLG) shall be installed and used to continuously measure the liquid surface level movement and record the liquid level reading every hour. The ATLG shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 0.8 percent, the ATLG shall be repaired.

In the event of a failure or routine maintenance of the ATLG, the ATLG shall be repaired and put back into service within 10 days of the time that the ATLG failed or was removed from service for maintenance. While the ATLG is being repaired, the throughput shall be determined by the 15-minute tank level data averaged from the previous 30 days prior to the time that the ATLG went out the service..

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D36]

- C1.31 The operator shall limit the throughput to no more than 3750 barrel(s) in any one calendar month.



FACILITY PERMIT TO OPERATE SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The operator shall use an automatic liquid measuring device to determine the throughput to this tank. The operator shall record the liquid level movement in feet at the beginning and at the end of each tank filling or withdraw operation. The operator shall use the following equation to calculate the throughput per filling or withdraw operation in barrels(s): $0.14 \times D \times D \times L$ where D is the diameter of the tank in feet and L is the liquid movement in feet..

The operator shall calculate the throughput, in barrels, by the following equation: $0.14 \times D \times D \times L$, where D is the diameter of the tank in feet based on the tank strapping chart and L is the total vertical one-way roof travel in feet per month.

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D48]

- C1.32 The operator shall limit the throughput to no more than 1,173,333 barrel(s) in any one calendar month.



FACILITY PERMIT TO OPERATE SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

For the purpose of this condition, throughput is defined as petroleum distillates, gasoline, gasoline blending components (including oxygenates such as ethanol), diesel, jet fuel, aviation gasoline, transmix, biodiesel blend stock, biodiesel, and jet kerosene not to exceed a true vapor pressure of 8.4 psi under actual storage conditions.

The operator shall calculate the throughput, in barrels, by the following equation: $0.14 \times D \times D \times L$, where D is the diameter of the tank in feet based on the tank strapping chart and L is the total vertical one-way roof travel in feet per month.

The operator shall install and maintain an automatic tank level gauge, ATLG, and recorder to continuously record the vertical one-way roof travel in feet per month. For the purposes of this condition continuous recording is defined as once every 15 minutes.

The operator shall calculate the total one-way liquid surface level movement, in feet, on a daily and monthly basis.

The ATLG shall be verified once per quarter by comparing against a manual tank level measurement. If the ATLG differs from the manual tank level measurement by more than 1.0 inch or 0.8%, whichever is greater, the ATLG shall be repaired and put back into service within 10 days. While the ATLG is being repaired, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the discovery of the discrepancy.

In the event of a failure or routine maintenance of the ATLG, the ATLG shall be repaired, if necessary, and put back into service within 10 days of the time that the ATLG is being repaired or maintained, the throughput shall be determined by the hourly tank level data averaged from the previous 30 days prior to the time that the ATLG went out of service.

The operator shall keep records, in a manner approved by the District, for type of product stored, its throughput, and its true vapor pressure under actual storage conditions..



FACILITY PERMIT TO OPERATE SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[RULE 1303(b)(2)-Offset, 5-10-1996; RULE 463, 11-4-2011; 40CFR 60 Subpart Kb, 10-15-2003]

[Devices subject to this condition : D261, D265, D269, D273]

C1.33 The operator shall limit the throughput to no more than 1,173,333 barrel(s) in any one calendar month.

For the purpose of this condition, throughput is defined as petroleum distillates and gasoline blending components including oxygenates such as ethanol not to exceed a true vapor pressure of 8.4 psi under actual storage conditions.

The operator shall keep records, in a manner approved by the District, for type of product stored, its throughput, and its true vapor pressure under actual storage conditions..

[RULE 1303(b)(2)-Offset, 5-10-1996; RULE 463, 11-4-2011; 40CFR 60 Subpart Kb, 10-15-2003]

[Devices subject to this condition : D277]

C1.34 The operator shall limit the throughput to no more than 1298412.7 barrel(s) in any one month.



FACILITY PERMIT TO OPERATE SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

For the purpose of this condition, throughput shall be defined as petroleum products, including gasoline, aviation gasoline, transmix, oxygenates such as ethanol, jet fuel diesel, biodiesel blendstock, and biodiesel.

The throughput shall not include more than 1,008,730.2 barrels per month of Gasoline and Transmix.

To comply with this condition, the operator shall use a totalizing flowmeter to measure the throughput.

The operator shall maintain records in a manner approved by the District to demonstrate compliance with this condition.

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D293]

C1.35 The operator shall limit the throughput to no more than 1,154,761.9 barrel(s) in any one calendar month.

For the purpose of this condition, throughput shall be defined as total loading of petroleum products including gasoline, aviation gasoline, transmix, oxygenates such as ethanol, jet fuel, diesel, biodiesel blendstock, and biodiesel.

The total loading of gasoline and/or transmix shall not exceed 678,571.4 barrels per calendar month.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D1]



FACILITY PERMIT TO OPERATE SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

C1.36 The operator shall limit the throughput to no more than 684181 barrel(s) in any one calendar month.

For the purpose of this condition, throughput shall be defined as total loading of organic liquid having a vapor pressure of 1.5 psia or greater under actual loading conditions.

The total of all organic liquids loaded shall not exceed 792,260 Barrels per month..

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D3]

C1.37 The operator shall limit the throughput to no more than 5574912 gallon(s) in any one calendar month.

For the purpose of this condition, throughput shall be defined as diesel, biodiesel, biodiesel blend stock, and jet kerosene.

To comply with this condition, the operator shall use a totalizing flowmeter to measure the throughput.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

The operator shall also record the type of liquid stored, throughput, and ranges of true vapor pressure of all materials stored in this tank..

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D14]



FACILITY PERMIT TO OPERATE SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

C1.38 The operator shall limit the throughput to no more than 5250000 gallon(s) in any one calendar month.

For the purpose of this condition, throughput shall be defined as Petroleum distillates, gasoline blending components (including oxygenates such as ethanol), diesel, biodiesel, biodiesel blend stock, and jet kerosene not to exceed a vapor pressure greater than 11 psia under actual storage conditions..

To comply with this condition, the operator shall use a totalizing flowmeter to measure the throughput.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

The operator shall also record the type of liquid stored, throughput, and ranges of true vapor pressure of all materials stored in this tank..

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D47]

C1.39 The operator shall limit the throughput to no more than 121666.7 barrel(s) in any one month.



FACILITY PERMIT TO OPERATE SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

For the purpose of this condition, throughput shall be defined as petroleum products including gasoline, gasoline blending components (including oxygenates such as ethanol), diesel, jet fuel, aviation gasoline, transmix, biodiesel blend stock and jet kerosene.

The Reid vapor pressure of each petroleum product stored in this tank, shall not exceed the following limits: 13.5 psia (Reid) during January, February, March, and December, 8.5 psia (Reid) during April to October, and 11.5 psia (Reid) during November..

To comply with this condition, the operator shall use a totalizing flowmeter to measure the throughput.

The operator shall maintain records in a manner approved by the District to demonstrate compliance with this condition.

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D24]

C1.40 The operator shall limit the throughput to no more than 500000 barrel(s) in any one month.



FACILITY PERMIT TO OPERATE SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

For the purpose of this condition, throughput shall be defined as petroleum products including gasoline, gasoline blending components (including oxygenates such as ethanol), diesel, jet fuel, aviation gasoline, transmix, biodiesel blend stock and jet kerosene.

The REID vapor pressure of each petroleum product stored in this tank, shall not exceed 13.5 psia (REID).

To comply with this condition, the operator shall use a totalizing flowmeter to measure the throughput.

The operator shall maintain records in a manner approved by the District to demonstrate compliance with this condition.

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D45]

C1.41 The operator shall limit the throughput to no more than 212500.7 barrel(s) in any one month.

For the purpose of this condition, throughput shall be defined as petroleum products including gasoline, gasoline blending components (including oxygenates such as ethanol), diesel, jet fuel, aviation gasoline, transmix, biodiesel blend stock and jet kerosene.

The REID vapor pressure of each petroleum product stored in this tank, shall not exceed 13.5 psia (REID).

To comply with this condition, the operator shall use a totalizing flowmeter to measure the throughput.

The operator shall maintain records in a manner approved by the District to demonstrate compliance with this condition.



FACILITY PERMIT TO OPERATE SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D50]

C1.42 The operator shall limit the throughput to no more than 340631.5 barrel(s) in any one month.

For the purpose of this condition, throughput shall be defined as petroleum products including gasoline, gasoline blending components (including oxygenates such as ethanol), diesel, jet fuel, aviation gasoline, transmix, biodiesel blend stock and jet kerosene.

The REID vapor pressure of each petroleum product stored in this tank, shall not exceed 13.5 psia (REID).

To comply with this condition, the operator shall use a totalizing flowmeter to measure the throughput.

The operator shall maintain records in a manner approved by the District to demonstrate compliance with this condition.

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D43]

C1.43 The operator shall limit the throughput to no more than 340626.4 barrel(s) in any one month.



FACILITY PERMIT TO OPERATE SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

For the purpose of this condition, throughput shall be defined as petroleum products including gasoline, gasoline blending components (including oxygenates such as ethanol), diesel, jet fuel, aviation gasoline, transmix, biodiesel blend stock and jet kerosene.

The REID vapor pressure of each petroleum product stored in this tank, shall not exceed 13.5 psia (REID).

To comply with this condition, the operator shall use a totalizing flowmeter to measure the throughput.

The operator shall maintain records in a manner approved by the District to demonstrate compliance with this condition.

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D42]

C1.44 The operator shall limit the throughput to no more than 55,983.3 barrel(s) in any one month.

For the purpose of this condition, throughput shall be defined as petroleum products including jet kerosene, diesel, biodiesel blend stock and biodiesel..

If no jet kerosene is stored in this tank, throughput of petroleum products including diesel, biodiesel blend stock and biodiesel, shall be limited to 121,510.2 barrel per month..

To comply with this condition, the operator shall use a totalizing flowmeter to measure the throughput.

The operator shall maintain records in a manner approved by the District to demonstrate compliance with this condition.



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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D15]

- C1.45 The operator shall limit the throughput to no more than 650,000 barrel(s) in any one month.

For the purpose of this condition, throughput shall be defined as the total throughput loading of (combined bays 1, and 2) petroleum products including gasoline, aviation gasoline, transmix, oxygenates such as ethanol, jet fuel, diesel, biodiesel blend stock and biodiesel.

To comply with this condition, the operator shall use a totalizing flowmeter to measure the throughput.

The operator shall maintain records in a manner approved by the District to demonstrate compliance with this condition.

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D4, D8]

- C1.46 The operator shall limit the throughput to no more than 3325903 barrel(s) in any one calendar month.

For the purposes of this condition, the total throughput shall include petroleum products, gasoline, aviation gasoline, transmix, oxygenates such as ethanol, jet fuel, diesel, biodiesel blendstock, biodiesel..

The operator shall also limit the total quantity of gasoline and/or transmix to less than 243,333 barrels per month..

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.



FACILITY PERMIT TO OPERATE SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D2]

C1.48 The operator shall limit the throughput to no more than 1,250,000 barrel(s) in any one month.

For the purpose of this condition, throughput shall be defined as petroleum distillates including gasoline, gasoline blending components (including oxygenates such as ethanol), diesel, jet fuel, aviation gasoline, transmix, biodiesel blend stock, biodiesel, and jet kerosene.

The REID vapor pressure of each petroleum product stored in this tank, shall not exceed 13.5 psia (REID).

[RULE 1303(b)(2)-Offset, 5-10-1996; RULE 463, 11-4-2011]

[Devices subject to this condition : D25]

C1.49 The operator shall limit the throughput to no more than 1,064,583 barrel(s) in any one month.

For the purpose of this condition, throughput shall be defined as petroleum distillates including gasoline, gasoline blending components (including oxygenates such as ethanol), diesel, jet fuel, aviation gasoline, transmix, biodiesel blend stock, biodiesel, and jet kerosene.

The REID vapor pressure of each petroleum product stored in this tank, shall not exceed 13.5 psia (REID).

[RULE 1303(b)(2)-Offset, 5-10-1996; RULE 463, 11-4-2011]

[Devices subject to this condition : D26]



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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

C1.50 The operator shall limit the throughput to no more than 1,625,000 barrel(s) in any one month.

For the purpose of this condition, throughput shall be defined as petroleum distillates including gasoline, gasoline blending components (including oxygenates such as ethanol), diesel, jet fuel, aviation gasoline, transmix, biodiesel blend stock, biodiesel, and jet kerosene.

The REID vapor pressure of each petroleum product stored in this tank, shall not exceed 13.5 psia (REID).

[RULE 1303(b)(2)-Offset, 5-10-1996; RULE 463, 11-4-2011]

[Devices subject to this condition : D28]

C1.51 The operator shall limit the throughput to no more than 3,625,000 barrel(s) in any one month.

For the purpose of this condition, throughput shall be defined as petroleum distillates including gasoline, gasoline blending components (including oxygenates such as ethanol), diesel, jet fuel, aviation gasoline, transmix, biodiesel blend stock, biodiesel, and jet kerosene.

The REID vapor pressure of each petroleum product stored in this tank, shall not exceed 13.5 psia (REID).

[RULE 1303(b)(2)-Offset, 5-10-1996; RULE 463, 11-4-2011]

[Devices subject to this condition : D34]

C1.52 The operator shall limit the throughput to no more than 2,250,000 barrel(s) in any one month.



FACILITY PERMIT TO OPERATE SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

For the purpose of this condition, throughput shall be defined as petroleum distillates including gasoline, gasoline blending components (including oxygenates such as ethanol), diesel, jet fuel, aviation gasoline, transmix, biodiesel blend stock, biodiesel, and jet kerosene.

The REID vapor pressure of each petroleum product stored in this tank, shall not exceed 13.5 psia (REID).

[RULE 1303(b)(2)-Offset, 5-10-1996; RULE 463, 11-4-2011]

[Devices subject to this condition : D35]

- C1.53 The operator shall limit the throughput to no more than 2,500,000 barrel(s) in any one month.

For the purpose of this condition, throughput shall be defined as petroleum distillates including gasoline, gasoline blending components (including oxygenates such as ethanol), diesel, jet fuel, aviation gasoline, transmix, biodiesel blend stock, biodiesel, and jet kerosene.

The REID vapor pressure of each petroleum product stored in this tank, shall not exceed 13.5 psia (REID).

[RULE 1303(b)(2)-Offset, 5-10-1996; RULE 463, 11-4-2011]

[Devices subject to this condition : D37]

- C1.54 The operator shall limit the throughput to no more than 20,000 gallon(s) per month.

[RULE 1303(b)(2)-Offset, 5-10-1996; RULE 1401, 9-10-2010]

[Devices subject to this condition : D317]



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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

C6.1 The operator shall use this equipment in such a manner that the organic vapor concentration being monitored, as indicated below, does not exceed 30 percent of the Lower Explosive Limit.

The operator shall use an explosimeter or equivalent device to monitor the vapor space above the internal floating roof.

The operator shall monitor at least twice a year.

[RULE 1178, 12-21-2001; RULE 463, 3-11-1994]

[Devices subject to this condition : D19, D21, D22, D27, D28, D30, D31, D34, D35, D36, D37, D38, D39, D40, D41, D48, D50, D51, D52, D261, D265, D269, D273, D277]

C6.2 The operator shall use this equipment in such a manner that the organic vapor concentration being monitored, as indicated below, does not exceed 50 percent of the Lower Explosive Limit.

The operator shall use an explosimeter or equivalent to monitor the vapor space above the internal floating roof.

The operator shall monitor at least twice a year.

[RULE 1178, 12-21-2001; RULE 463, 3-11-1994]

[Devices subject to this condition : D20, D24, D25, D26, D29]

C6.3 The operator shall use this equipment in such a manner that the pressure being monitored, as indicated below, does not exceed 2.0 inches water column.



FACILITY PERMIT TO OPERATE SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

To comply with this condition, the operator shall install and maintain a(n) pressure gauge to accurately indicate the pressure in the vapor holders C-V1 (D-71) and C-V2 (D-72).

The measuring device or gauge shall be accurate to within 0.2 psig. It shall be calibrated once every 6 months.

The operator shall also install and maintain a device to continuously record the parameter being measured.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[RULE 462, 5-14-1999]

[Devices subject to this condition : D71, D72]

C6.9 The operator shall use this equipment in such a manner that the hydrocarbon concentration being monitored, as indicated below, does not exceed 50 percent of the Lower Explosive Limit.

The operator shall use a lower explosive meter to monitor the hydrocarbon concentration.

[RULE 1178, 12-21-2001]

[Devices subject to this condition : D23, D32, D33]

C6.10 The operator shall use this equipment in such a manner that the hydrocarbon concentration being monitored, as indicated below, does not exceed 30 percent of the Lower Explosive Limit.

The operator shall use an explosimeter or equivalent device to monitor the hydrocarbon concentration in the vapor space at least twice per year.



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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[RULE 1178, 12-21-2001]

[Devices subject to this condition : D42, D43, D45, D46]

C8.6 The operator shall use this equipment in such a manner that the temperature being monitored, as indicated below, is not less than 1400 Deg F.



FACILITY PERMIT TO OPERATE SFPP, L.P.

SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

The vapor recovery system is defined as the vent gases being processed by the thermal oxidizer and at least one of the vapor holders.

To comply with this condition, the operator shall install and maintain a(n) temperature reading device to accurately indicate the temperature in the fire box or in the exhaust stack not more than 23 feet above the ground.

The measuring device or gauge shall be accurate to within plus or minus 1 percent of the actual value or plus or minus 2.2 degrees Celcius, whichever is greater. It shall be calibrated once every 12 months.

The operator shall also install and maintain a device to continuously record the parameter being measured and maintain it such that it is accurately synchronized with the correct time of day.

The operator shall maintain a digital readout of the temperature of the thermal exhaust gas in a location accessible to District personnel.

The operator shall ensure that the CMS is properly maintained and kept in good operating condition at all times and that it meets all applicable requirements of 40 CFR 63.427.

The operator shall notify the Executive Officer, within 24 hours, in the event of a CMS or recorder failure or shutdown for repair which exceeds one hour. The notification shall include the cause and time of failure, the time the recorder returned to operation, maintenance or corrective work performed and actions taken to prevent such failures in the future. The CMS or recorder shall be restored to normal operation within 96 hours of failure.

The operator shall maintain records in a manner approved by the District, to demonstrate compliance with this condition.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996]



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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : C76]

D. Monitoring/Testing Requirements

D12.2 The operator shall install and maintain a(n) stack flow monitor to accurately indicate the flow rate in the exhaust Stack to provide continuous and cumulative actual flow volume. Such a stack flow monitor shall be certified by the District pursuant to a District-approved protocol. The operator shall submit an application for certification of the stack flow monitor no later than 60 days after the initial start-up of the stack flow monitor unless otherwise approved in writing by the District.

[RULE 2012, 5-6-2005]

[Devices subject to this condition : D69]

D12.3 The operator shall install and maintain a(n) stack flow monitor to accurately indicate the flue gas flow in the exhaust stack.

[RULE 2012, 5-6-2005]

[Devices subject to this condition : C76]

D28.1 The operator shall conduct source test(s) in accordance with the following specifications:



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The operator shall comply with the terms and conditions set forth below:

The test shall be conducted to determine the VOC emission rate in pound per 1000 gallons loaded.

The test shall be conducted to demonstrate a 99% overall control efficiency for the vapor recovery and disposal system.

The test shall be conducted to determine the bulk loading rate in gallons per hour during the source test.

The test shall be conducted at least annually.

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 1303(b)(2)-Offset, 5-10-1996; RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : C76]

D29.1 The operator shall conduct source test(s) for the pollutant(s) identified below.

Pollutant(s) to be tested	Required Test Method(s)	Averaging Time	Test Location
CO emissions	Method(s) specified in District Rule 1146	15 minutes	Outlet
oxygen concentration	Method(s) specified in District Rule 1146	15 minutes	Outlet

The test(s) shall be conducted at least once every three years.

[RULE 1146, 11-17-2000]

[Devices subject to this condition : D69]



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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

D82.1 The operator shall install and maintain a CEMS to measure the following parameters:

NOX concentration in ppmv

[RULE 2012, 5-6-2005]

[Devices subject to this condition : C76]

D322.1 The operator shall perform annual inspection of the equipment and filter media for leaks, broken or torn filter media, and improperly installed filter media.

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : E191]



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The operator shall comply with the terms and conditions set forth below:

D381.1 The operator shall conduct an inspection for visible emissions from all stacks and other emission points of this equipment whenever there is a public complaint of visible emissions, whenever visible emissions are observed, and on an annual basis, at least, unless the equipment did not operate during the entire annual period. The routine annual inspection shall be conducted while the equipment is in operation and during daylight hours. If any visible emissions (not including condensed water vapor) are detected, the operator shall take corrective action(s) that eliminates the visible emissions within 24 hours and report the visible emissions as a potential deviation in accordance with the reporting requirements in Section K of this permit.

The operator shall keep the records in accordance with the recordkeeping requirements in Section K of this permit and the following records:

- 1). Stack or emission point identification;
- 2). Description of any corrective actions taken to abate visible emissions; and
- 3). Date and time visible emission was abated.

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : E191]

E. Equipment Operation/Construction Requirements

E57.1 The operator shall vent this equipment to air pollution control equipment whenever the internal floating roof is refloated from low position..

[RULE 1149, 7-14-1995; RULE 1149, 5-2-2008]

[Devices subject to this condition : D22, D34]



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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

E57.2 The operator shall vent this equipment to vapor recovery system whenever the internal floating roof is refloated from the low position.

[RULE 463, 5-6-2005; RULE 463, 11-4-2011]

[Devices subject to this condition : D28]

E71.2 The operator shall not store petroleum liquid having a vapor pressure of 569 mmhg (11 Psia) or greater in this equipment at actual storage conditions..

[RULE 463, 5-6-2005]

[Devices subject to this condition : D22, D31, D36]

E102.1 The operator shall discharge dust collected in this equipment only into closed containers.

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : E191]

E336.1 The operator shall vent the vent gases from this equipment as follows:

All vent gases shall be vented to the "Vapor Collection System" (Process 6, System 1).

This equipment shall not be operated unless each of the above air pollution control equipment is in full use and has a valid permit to receive vent gases from this equipment.



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The operator shall comply with the terms and conditions set forth below:

[RULE 1303(a)(1)-BACT, 5-10-1996; RULE 462, 5-14-1999; 40CFR 60 Subpart XX, 12-19-2003]

[Devices subject to this condition : D1, D3, D4, D8, D9]

E336.2 The operator shall vent the vent gases from this equipment as follows:

All vent gases shall be vented to the "Vapor Collection System" (Process 6, System 1).

This equipment shall not be operated unless each of the above air pollution control equipment is in full use and has a valid permit to receive vent gases from this equipment.

[RULE 1303(a)(1)-BACT, 5-10-1996]

[Devices subject to this condition : D317]

E448.2 The operator shall comply with the following requirements:

The operator shall install a turbidity meter or hydrocarbon sensor in the water discharge line. The turbidity meter or hydrocarbon sensor shall be operated and monitored to prevent hydrocarbons from being discharged to the water evaporation tank.

[RULE 1303(a)(1)-BACT, 5-10-1996]

[Devices subject to this condition : D53]

E448.3 The operator shall comply with the following requirements:



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The operator shall comply with the terms and conditions set forth below:

This engine shall be operated only for maintenance and testing purposes, or during emergencies, resulting in an interruption of service of the primary power supply, or during stage II and II electrical emergency declared by the California independent system operator.

[RULE 1110.2, 7-9-2010]

[Devices subject to this condition : D70]

E448.5 The operator shall comply with the following requirements:

The total vapor flowrate to the vapor recovery units shall not exceed 12,800 gallons per minute during the venting of this tank to the vapor recovery system when refloating the internal floating roof.

[RULE 1303(a)(1)-BACT, 5-10-1996]

[Devices subject to this condition : D30, D34]

E448.6 The operator shall comply with the following requirements:

All openings from this equipment to the atmosphere shall be sealed and totally enclosing the liquid contents

[RULE 464, 12-7-1990]

[Devices subject to this condition : D53, D317]

H. Applicable Rules



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The operator shall comply with the terms and conditions set forth below:

H23.1 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	466
VOC	District Rule	466.1

[RULE 466, 10-7-1983; RULE 466.1, 5-2-1980; RULE 466.1, 3-16-1984]

[Devices subject to this condition : D2, D4, D5, D6, D7, D47, D54, D56, D60, D61, D287, D288, D289, D290, D291, D292, D296, D297, D298, D299, D300, D305]

H23.2 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	40CFR60, SUBPART	K

[40CFR 60 Subpart K, 5-5-1989]

[Devices subject to this condition : D30]

H23.3 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	40CFR60, SUBPART	Ka

[40CFR 60 Subpart Ka, 5-5-1989]



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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D32, D33]

H23.4 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	40CFR60, SUBPART	Ka

[40CFR 60 Subpart Ka, 5-5-1989]

[Devices subject to this condition : D34, D35, D36, D37]

H23.5 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	109

[RULE 109, 5-2-2003]

[Devices subject to this condition : E193, E196]

H23.6 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
Halon	District Rule	1418

[RULE 1418, 9-10-1999]



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The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : E194]

H23.7 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
Refrigerants	District Rule	1418

[RULE 1415, 10-14-1994]

[Devices subject to this condition : E260]

H23.8 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
CO	District Rule	1146

[RULE 1146, 11-17-2000]

[Devices subject to this condition : D69]

H23.9 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	464

[RULE 464, 12-7-1990]



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The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D53]

H23.10 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	1122

[RULE 1122, 7-11-1997; RULE 1122, 12-6-2002]

[Devices subject to this condition : E201]

H23.11 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
Sulfur compounds	District Rule	431.1

By October 1, 2004, the operator shall demonstrate to the Executive Officer that this equipment is complying with all applicable requirements of District Rule 431.1 or that this facility is exempt from all requirements of District Rule 431.1, except paragraph (c)(1), according to the exemption specified in 431.1(g)(8). This exemption applies to any facility which emits less than 5 pounds per day total sulfur compounds, calculated as H₂S, from the burning of gaseous fuels other than natural gas.

[RULE 431.1, 6-12-1998]

[Devices subject to this condition : D69]



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The operator shall comply with the terms and conditions set forth below:

H23.12 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	40CFR60, SUBPART	Kb

[40CFR 60 Subpart Kb, 10-15-2003]

[Devices subject to this condition : D23, D38, D39, D261, D265, D269, D273, D277]

H23.13 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	463
VOC	District Rule	1149
VOC	District Rule	1178

[RULE 1149, 7-14-1995; RULE 1149, 5-2-2008; RULE 1178, 4-7-2006; RULE 463, 5-6-2005]

[Devices subject to this condition : D16, D18, D19, D20, D21, D22, D23, D24, D25, D26, D27, D28, D29, D31, D34, D35, D36, D37, D38, D42, D43, D44, D45, D46, D47, D48, D49, D51, D261, D265, D269, D273, D277]

H23.14 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	463



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The operator shall comply with the terms and conditions set forth below:

VOC | District Rule | 1149

[**RULE 1149, 7-14-1995; RULE 1149, 5-2-2008; RULE 1178, 4-7-2006; RULE 463, 5-6-2005**]

[Devices subject to this condition : D14, D15, D16, D40, D41]

H23.15 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
PM	District Rule	1110.2
PM	District Rule	1470

[**RULE 1110.2, 11-14-1997; RULE 1470, 5-4-2012; RULE 431.2, 5-4-1990; RULE 431.2, 9-15-2000**]

[Devices subject to this condition : D70]

H23.16 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
Refrigerants	District Rule	1415
Refrigerants	40CFR82, SUBPART	F

[**RULE 1415, 10-14-1994**]

[Devices subject to this condition : E195, E260]



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The operator shall comply with the terms and conditions set forth below:

H23.17 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	462

[RULE 462, 5-14-1999]

[Devices subject to this condition : D1, D2, D3, D4, D9, D293, D306]

H23.18 This equipment is subject to the applicable requirements of the following rules or regulations:

Contaminant	Rule	Rule/Subpart
VOC	District Rule	1149

[RULE 1149, 5-2-2008]

[Devices subject to this condition : D317]

K. Record Keeping/Reporting

K67.1 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):



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The operator shall comply with the terms and conditions set forth below:

For architectural applications where no thinners, reducers, or other VOC containing materials are added, maintain semi-annual records for all coating consisting of (a) coating type, (b) VOC content as supplied in grams per liter (g/l) of materials for low-solids coatings, (c) VOC content as supplied in g/l of coating, less water and exempt solvent, for other coatings.

For architectural applications where thinners, reducers, or other VOC containing materials are added, maintain daily records for each coating consisting of (a) coating type, (b) VOC content as applied in grams per liter (g/l) of materials used for low-solids coatings, (c) VOC content as applied in g/l of coating, less water and exempt solvent, for other coatings.

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : E192]

K67.2 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

The date of operation, the elapsed time in hours, and the reasons for operation

The operator shall maintain purchase records to demonstrate the fuel used in this equipment meets ARB specifications

[RULE 1110.2, 11-14-1997]

[Devices subject to this condition : D70]

K67.4 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Type of product stored, its throughput, and its true vapor pressure under actual storage condition



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The operator shall comply with the terms and conditions set forth below:

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : D14, D15, D20, D23, D24, D25, D26, D28, D29, D32, D33, D34, D35, D37, D39, D40, D41, D42, D43, D44, D45, D46, D49]

K67.5 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Throughput and true vapor pressure under actual storage condition

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : D19, D27, D36, D44, D48, D50, D51, D52, D55]

K67.6 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Quantities of fuels transferred and all records as required by the Code of Federal Regulations Title 40, Part 60, Subpart XX. These records shall be retained on file for at least five years and made available to AQMD personnel upon request.

[RULE 3004(a)(4)-Periodic Monitoring, 12-12-1997]

[Devices subject to this condition : D293]

K67.7 The operator shall keep records, in a manner approved by the District, for the following parameter(s) or item(s):

Type of product stored, its throughput, and its true vapor pressure under actual storage condition

[RULE 1303(b)(2)-Offset, 12-6-2002; RULE 1401, 9-10-2010]



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SECTION D: FACILITY DESCRIPTION AND EQUIPMENT SPECIFIC CONDITIONS

The operator shall comply with the terms and conditions set forth below:

[Devices subject to this condition : D317]

K171.1 The operator shall provide to the District the following items:

Final drawings, as built, and/or specification of the geodesic dome cover installed or constructed shall be submitted to the District within 30 days after its construction

[RULE 1303(b)(2)-Offset, 5-10-1996]

[Devices subject to this condition : D46]