



MAR 26 2012

Gerardo C. Rios, Chief
Permits Office
Air Division
U.S. EPA - Region IX
75 Hawthorne St
San Francisco, CA 94105

**Re: Final - Authority to Construct / Certificate of Conformity (Minor Mod)
Project # C-1120110**

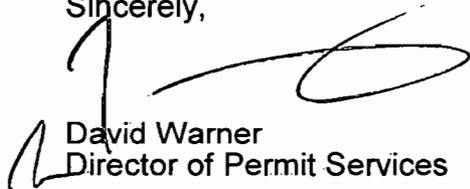
Dear Mr. Rios:

The Air Pollution Control Officer has issued Authorities to Construct (ATC # C-1077-7-5, '18-6, '23-6, '26-10, '27-10, '28-10, '29-10, '38-10, '42-6, '51-3) with Certificates of Conformity to SFPP, L.P.. SFPP proposes to add the capability to store and load diesel, biodiesel blends, and B100 biodiesel blendstock at the facility.

Enclosed are copies of the Authorities to Construct. The application and proposal were sent to US EPA Region IX on March 12, 2012. No comments were received following the District's preliminary decision on this project.

Thank you for your cooperation in this matter. If you have any questions, please contact Mr. Jim Swaney, Permit Services Manager, at (559) 230-5900.

Sincerely,



David Warner
Director of Permit Services

Enclosures
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Seyed Sadredin
Executive Director/Air Pollution Control Officer

Northern Region
4800 Enterprise Way
Modesto, CA 95356-8718
Tel: (209) 557-6400 FAX: (209) 557-6475

Central Region (Main Office)
1990 E. Gettysburg Avenue
Fresno, CA 93726-0244
Tel: (559) 230-6000 FAX: (559) 230-6061

Southern Region
34946 Flyover Court
Bakersfield, CA 93308-9725
Tel: 661-392-5500 FAX: 661-392-5585



MAR 26 2012

Mr. Jim Giles
SFPP, L.P.
1100 Town & Country Road
Orange, CA 92868

**Re: Final - Authority to Construct / Certificate of Conformity (Minor Mod)
Project # C-1120110**

Dear Mr. Giles:

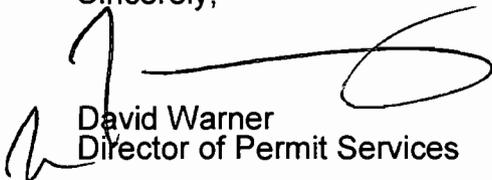
The Air Pollution Control Officer has issued Authorities to Construct (ATC # C-1077-7-5, '18-6, '23-6, '26-10, '27-10, '28-10, '29-10, '38-10, '42-6, '51-3) with Certificates of Conformity to SFPP, L.P.. SFPP proposes to add the capability to store and load diesel, biodiesel blends, and B100 biodiesel blendstock at the facility.

Enclosed are the Authorities to Construct and invoice. The application and proposal were sent to US EPA Region IX on March 12, 2012. No comments were received following the District's preliminary decision on this project.

Prior to operating with modifications authorized by the Authority to Construct, you must submit an application to modify the Title V permit as an administrative amendment in accordance with District Rule 2520, Section 11.5.

Thank you for your cooperation in this matter. If you have any questions, please contact Mr. Jim Swaney, Permit Services Manager, at (559) 230-5900.

Sincerely,


David Warner
Director of Permit Services

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34946 Flyover Court
Bakersfield, CA 93308-9725
Tel: 661-392-5500 FAX: 661-392-5585



AUTHORITY TO CONSTRUCT

PERMIT NO: C-1077-7-5

ISSUANCE DATE: 03/22/2012

LEGAL OWNER OR OPERATOR: SFPP, L.P.
MAILING ADDRESS: 1100 TOWN & COUNTRY ROAD
ORANGE, CA 92868

LOCATION: 4149 S MAPLE AVE
FRESNO, CA 93725

EQUIPMENT DESCRIPTION:

MODIFICATION OF 1,260,000 GALLON ABOVEGROUND CONE ROOF GASOLINE STORAGE TANK FR-4, INTERNAL FLOATING ROOF EQUIPPED WITH A LIQUID MOUNTED METALLIC SHOE PRIMARY SEAL AND A RIM-MOUNTED SECONDARY SEAL MADE OF STEEL COMPRESSION PLATES AND A RUBBER WIPER BLADE TIP: ALLOW STORAGE OF DIESEL, BIODIESEL BLENDS, AND B100 BIODIESEL BLENDSTOCK AND INSTALL RECIRCULATION SYSTEM WITH ELECTRIC HEATER

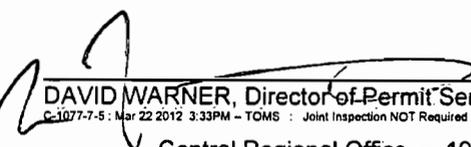
CONDITIONS

1. This Authority to Construct serves as a written certificate of conformity with the procedural requirements of 40 CFR 70.7 and 70.8 and with the compliance requirements of 40 CFR 70.6(c). [District Rule 2201] Federally Enforceable Through Title V Permit
2. Prior to operating with modifications authorized by this Authority to Construct, the facility shall submit an application to modify the Title V permit with an administrative amendment in accordance with District Rule 2520 Section 5.3.4. [District Rule 2520, 5.3.4] Federally Enforceable Through Title V Permit
3. Petroleum distillates includes the following products: diesel, biodiesel blends, and B100 biodiesel blendstock. [District Rule 2080] Federally Enforceable Through Title V Permit
4. The electronic heater shall not operate unless the storage tank is in biodiesel blendstock service. [District Rule 2080] Federally Enforceable Through Title V Permit
5. Permittee shall inspect all seals of the floating roof or floating cover at least once a year and shall maintain the seals and vapor control features of the tank in accordance with the manufacturer's recommendations. [District Rule 2520, District Rule 4623] Federally Enforceable Through Title V Permit

CONDITIONS CONTINUE ON NEXT PAGE

YOU MUST NOTIFY THE DISTRICT COMPLIANCE DIVISION AT (559) 230-5950 WHEN CONSTRUCTION IS COMPLETED AND PRIOR TO OPERATING THE EQUIPMENT OR MODIFICATIONS AUTHORIZED BY THIS AUTHORITY TO CONSTRUCT. This is NOT a PERMIT TO OPERATE. Approval or denial of a PERMIT TO OPERATE will be made after an inspection to verify that the equipment has been constructed in accordance with the approved plans, specifications and conditions of this Authority to Construct, and to determine if the equipment can be operated in compliance with all Rules and Regulations of the San Joaquin Valley Unified Air Pollution Control District. Unless construction has commenced pursuant to Rule 2050, this Authority to Construct shall expire and application shall be cancelled two years from the date of issuance. The applicant is responsible for complying with all laws, ordinances and regulations of all other governmental agencies which may pertain to the above equipment.

Seyed Sadredin, Executive Director / APCO


DAVID WARNER, Director of Permit Services

C-1077-7-5: Mar 22 2012 3:33PM - TOMS : Joint Inspection NOT Required

6. The true vapor pressure (TVP) of liquids stored in the internal floating roof tank shall be less than 11 psia under storage conditions. [District Rule 4623] Federally Enforceable Through Title V Permit
7. The internal floating roof shall rest or float on the liquid surface (but not necessarily in complete contact with it) inside a storage vessel that has a fixed roof. The internal roof shall be floating on the liquid surface except during initial fill and when the storage vessel is completely emptied or subsequently emptied and refilled. When the roof is resting on the leg supports, the process of filling, emptying, or refilling shall be continuous and shall be accomplished as rapidly as possible. Whenever the permittee intends to land the roof on its legs, the permittee shall notify the APCO in writing at least five days prior to performing the work. [District Rule 4623] Federally Enforceable Through Title V Permit
8. Gaps between the tank shell and the primary seal shall not exceed 1 1/2 inches. [District Rule 4623] Federally Enforceable Through Title V Permit
9. The cumulative length of all gaps, between the tank shell and the primary seal: 1) Greater than one-half (1/2) inch shall not exceed 10 percent of the circumference of the tank; and 2) Greater than one-eighth (1/8) inch shall not exceed 30 percent of the circumference of the tank. [District Rule 4623] Federally Enforceable Through Title V Permit
10. No continuous gap in the primary seal greater than 1/8 inch wide shall exceed 10% of the tank circumference. [District Rule 4623] Federally Enforceable Through Title V Permit
11. No gap between the tank shell and the secondary seal shall exceed 1/2 inch. [District Rule 4623] Federally Enforceable Through Title V Permit
12. Cumulative length of all gaps between the tank shell and secondary seal greater than one-eighth (1/8) inch shall not exceed 5 percent of the tank circumference for all seal types. [District Rule 4623] Federally Enforceable Through Title V Permit
13. The metallic shoe-type seal shall be installed so that one end of the shoe extends into the stored liquid and the other end extends a minimum vertical distance of 18 inches above the stored liquid surface. [District Rule 4623] Federally Enforceable Through Title V Permit
14. The geometry of the metallic-shoe type seal shall be such that the maximum gap between the shoe and the tank shell shall be no greater than 3 inches for a length of at least 18 inches in the vertical plane above the liquid. [District Rule 4623] Federally Enforceable Through Title V Permit
15. There shall be no holes, tears, or openings in the secondary seal or in the primary seal envelope that surrounds the annular vapor space enclosed by the roof edge, seal fabric, and secondary seal. [District Rule 4623] Federally Enforceable Through Title V Permit
16. The secondary seal shall allow easy insertion of probes of up to 1 1/2 inches in width in order to measure gaps in the primary seal. [District Rule 4623] Federally Enforceable Through Title V Permit
17. The secondary seal shall extend from the roof to the tank shell and shall not be attached to the primary seal. [District Rule 4623] Federally Enforceable Through Title V Permit
18. All openings in the roof used for sampling and gauging, except pressure-vacuum valves comply with section 5.2, shall provide a projection below the liquid surface to prevent belching of liquid and to prevent entrained or formed organic vapor from escaping from the liquid contents of the tank and shall be equipped with a cover, seal or lid that shall be in a closed position at all times, with no visible gaps and be leak free, except when the device or appurtenance is in use for sampling or gauging. [District Rule 4623] Federally Enforceable Through Title V Permit
19. A leak-free condition is defined as a condition without a gas leak. A gas leak is defined as a reading in excess of 10,000 ppmv, above background, as measured by a portable hydrocarbon detection instrument in accordance with the procedures specified in EPA Test Method 21. A reading in excess of 10,000 ppmv above background is a violation of this permit and Rule 4623 and shall be reported as a deviation. [District Rule 4623] Federally Enforceable Through Title V Permit
20. Each opening in a non-contact internal floating roof, except for automatic bleeder vents (vacuum breaker vents) and rim space vents, shall provide a projection below the liquid surface. [District Rule 4623] Federally Enforceable Through Title V Permit

CONDITIONS CONTINUE ON NEXT PAGE

21. Each opening in the internal floating roof except for leg sleeves, automatic bleeder vents, rim space vents, column wells, ladder wells, sample wells, and stub drains is to be equipped with a cover or lid which is to be maintained in a closed position at all times (i.e., no visible gap) except when the device is in actual use. The cover or lid shall be equipped with a gasket. Covers on each access hatch and automatic gauge float well shall be bolted except when they are in use. [District Rule 4623] Federally Enforceable Through Title V Permit
22. Automatic bleeder vents shall be equipped with a gasket and shall be closed at all times when the roof is floating except when the roof is being floated off or is being landed on the roof leg supports. [District Rule 4623] Federally Enforceable Through Title V Permit
23. Rim vents shall be equipped with a gasket and are to be set to open only when the internal floating roof is not floating or at the manufacturer's recommended setting. [District Rule 4623] Federally Enforceable Through Title V Permit
24. Each penetration of the internal floating roof for the purpose of sampling shall be a sample well. The well shall have a slit fabric cover that covers at least 90% of the opening. The fabric cover must be impermeable. [District Rule 4623] Federally Enforceable Through Title V Permit
25. Each penetration of the internal floating roof that allows for passage of a column supporting the fixed roof shall have a flexible fabric sleeve seal or a gasketed sliding cover. The fabric sleeve must be impermeable. [District Rule 4623] Federally Enforceable Through Title V Permit
26. The permittee shall visually inspect the internal floating roof, and its appurtenant parts, fittings, etc. and measure the gaps of the primary seal and/or secondary seal prior to filling the tank for newly constructed, repair, or rebuilt internal floating roof tanks. If holes, tears, or openings in the primary seal, the secondary seal, the seal fabric or defects in the internal floating roof or its appurtenant parts, components, fittings, etc., are found, they shall be repaired prior to filling the tank. [District Rule 4623] Federally Enforceable Through Title V Permit
27. The permittee shall visually inspect, through the manholes, roof hatches, or other openings on the fixed roof, the internal floating roof and its appurtenant parts, fittings, etc., and the primary seal and/or secondary seal at least once every 12 months after the tank is initially filled with an organic liquid. There should be no visible organic liquid on the roof, tank walls, or anywhere. Other than the gap criteria specified by this rule, no holes, tears, or other openings are allowed that would permit the escape of vapors. Any defects found are violations of this rule. [District Rule 4623] Federally Enforceable Through Title V Permit
28. The permittee shall conduct actual gap measurements of the primary seal and/or secondary seal at least once every 60 months. [District Rule 4623] Federally Enforceable Through Title V Permit
29. Vapor pressure of stored liquids shall be determined as described in section 6.4 of District Rule 4623 (revised 5/19/05). [District Rule 4623] Federally Enforceable Through Title V Permit
30. Permittee shall submit the reports of the floating roof tank inspections to the APCO within five calendar days after the completion of the inspection only for those tanks that failed to meet the applicable requirements of Rule 4623, Sections 5.2 through 5.5. The inspection report for tanks that have been determined to be in compliance with the requirements of Sections 5.2 through 5.5 need not be submitted to the APCO, but the inspection report shall be kept on-site and made available upon request by the APCO. The inspection report shall contain all information necessary to demonstrate compliance with the provisions of Rule 4623. [District Rule 4623] Federally Enforceable Through Title V Permit
31. Permittee shall maintain the records of the internal floating roof landing activities that are performed pursuant to Rule 4623, Sections 5.3.1.3 and 5.4.3. The records shall include information on the true vapor pressure (TVP), API gravity, storage temperature, type of organic liquid stored in the tank, the purpose of landing the roof on its legs, the date of roof landing, duration the roof was on its legs, the level or height at which the tank roof was set to land on its legs, and the lowest liquid level in the tank. [District Rule 4623] Federally Enforceable Through Title V Permit
32. Records of monthly organic liquid throughput shall be maintained on the premises and shall be made available for District inspection upon request. [District Rule 4623] Federally Enforceable Through Title V Permit
33. All records required to be maintained by this permit shall be maintained for a period of at least five years and shall be made readily available for District inspection upon request. [District Rule 4623] Federally Enforceable Through Title V Permit



AUTHORITY TO CONSTRUCT

PERMIT NO: C-1077-18-6

ISSUANCE DATE: 03/22/2012

LEGAL OWNER OR OPERATOR: SFPP, L.P.
MAILING ADDRESS: 1100 TOWN & COUNTRY ROAD
ORANGE, CA 92868

LOCATION: 4149 S MAPLE AVE
FRESNO, CA 93725

EQUIPMENT DESCRIPTION:

MODIFICATION OF 1,470,000 GALLON ABOVEGROUND CONE ROOF GASOLINE STORAGE TANK FR-16, INTERNAL FLOATING ROOF EQUIPPED WITH PDM'S DELTA PRIMARY SEAL AND WIPER TYPE SECONDARY SEAL: ALLOW STORAGE OF DIESEL, BIODIESEL BLENDS, AND B100 BIODIESEL BLENDSTOCK

CONDITIONS

1. This Authority to Construct serves as a written certificate of conformity with the procedural requirements of 40 CFR 70.7 and 70.8 and with the compliance requirements of 40 CFR 70.6(c). [District Rule 2201] Federally Enforceable Through Title V Permit
2. Prior to operating with modifications authorized by this Authority to Construct, the facility shall submit an application to modify the Title V permit with an administrative amendment in accordance with District Rule 2520 Section 5.3.4. [District Rule 2520, 5.3.4] Federally Enforceable Through Title V Permit
3. Petroleum distillates includes the following products: diesel, biodiesel blends, and B100 biodiesel blendstock. [District Rule 2080] Federally Enforceable Through Title V Permit
4. Permittee shall inspect all seals of the floating roof or floating cover at least once a year and shall maintain the seals and vapor control features of the tank in accordance with the manufacturer's recommendations. [District Rule 2520] Federally Enforceable Through Title V Permit
5. The true vapor pressure (TVP) of liquids stored in the internal floating roof tank shall be less than 11 psia under storage conditions. [District Rule 4623] Federally Enforceable Through Title V Permit
6. The total annual gasoline throughput for Tank FR-16 shall not exceed 17,520,000 barrels. [District Rule 2201] Federally Enforceable Through Title V Permit

CONDITIONS CONTINUE ON NEXT PAGE

YOU **MUST** NOTIFY THE DISTRICT COMPLIANCE DIVISION AT (559) 230-5950 WHEN CONSTRUCTION IS COMPLETED AND PRIOR TO OPERATING THE EQUIPMENT OR MODIFICATIONS AUTHORIZED BY THIS AUTHORITY TO CONSTRUCT. This is NOT a PERMIT TO OPERATE. Approval or denial of a PERMIT TO OPERATE will be made after an inspection to verify that the equipment has been constructed in accordance with the approved plans, specifications and conditions of this Authority to Construct, and to determine if the equipment can be operated in compliance with all Rules and Regulations of the San Joaquin Valley Unified Air Pollution Control District. Unless construction has commenced pursuant to Rule 2050, this Authority to Construct shall expire and application shall be cancelled two years from the date of issuance. The applicant is responsible for complying with all laws, ordinances and regulations of all other governmental agencies which may pertain to the above equipment.

Seyed Sadredin, Executive Director / APCO



DAVID WARNER, Director of Permit Services
C-1077-18-6 Mar 22 2012 3:33PM - TOMS : Joint Inspection NOT Required

7. Daily VOC emissions shall not exceed 16.6 pounds per day. [District Rule 2201] Federally Enforceable Through Title V Permit
8. The internal floating roof shall rest or float on the liquid surface (but not necessarily in complete contact with it) inside a storage vessel that has a fixed roof. The internal roof shall be floating on the liquid surface except during initial fill and when the storage vessel is completely emptied or subsequently emptied and refilled. When the roof is resting on the leg supports, the process of filling, emptying, or refilling shall be continuous and shall be accomplished as rapidly as possible. Whenever the permittee intends to land the roof on its legs, the permittee shall notify the APCO in writing at least five days prior to performing the work. [District Rule 4623] Federally Enforceable Through Title V Permit
9. Gaps between the tank shell and the primary seal shall not exceed 1 1/2 inches. [District Rule 4623] Federally Enforceable Through Title V Permit
10. The cumulative length of all gaps, between the tank shell and the primary seal: 1) Greater than one-half (1/2) inch shall not exceed 10 percent of the circumference of the tank; and 2) Greater than one-eighth (1/8) inch shall not exceed 30 percent of the circumference of the tank. [District Rule 4623] Federally Enforceable Through Title V Permit
11. No continuous gap in the primary seal greater than 1/8 inch wide shall exceed 10% of the tank circumference. [District Rule 4623] Federally Enforceable Through Title V Permit
12. No gap between the tank shell and the secondary seal shall exceed 1/2 inch. [District Rule 4623] Federally Enforceable Through Title V Permit
13. Cumulative length of all gaps between the tank shell and secondary seal greater than one-eighth (1/8) inch shall not exceed 5 percent of the tank circumference for all seal types. [District Rule 4623] Federally Enforceable Through Title V Permit
14. The metallic shoe-type seal shall be installed so that one end of the shoe extends into the stored liquid and the other end extends a minimum vertical distance of 18 inches above the stored liquid surface. [District Rule 4623] Federally Enforceable Through Title V Permit
15. The geometry of the metallic-shoe type seal shall be such that the maximum gap between the shoe and the tank shell shall be no greater than 3 inches for a length of at least 18 inches in the vertical plane above the liquid. [District Rule 4623] Federally Enforceable Through Title V Permit
16. There shall be no holes, tears, or openings in the secondary seal or in the primary seal envelope that surrounds the annular vapor space enclosed by the roof edge, seal fabric, and secondary seal. [District Rule 4623] Federally Enforceable Through Title V Permit
17. The secondary seal shall allow easy insertion of probes of up to 1 1/2 inches in width in order to measure gaps in the primary seal. [District Rule 4623] Federally Enforceable Through Title V Permit
18. The secondary seal shall extend from the roof to the tank shell and shall not be attached to the primary seal. [District Rule 4623] Federally Enforceable Through Title V Permit
19. All openings in the roof used for sampling and gauging, except pressure-vacuum valves comply with section 5.2, shall provide a projection below the liquid surface to prevent belching of liquid and to prevent entrained or formed organic vapor from escaping from the liquid contents of the tank and shall be equipped with a cover, seal or lid that shall be in a closed position at all times, with no visible gaps and be leak-free, except when the device or appurtenance is in use. [District Rule 4623] Federally Enforceable Through Title V Permit
20. A leak-free condition is defined as a condition without a gas leak. A gas leak is defined as a reading in excess of 10,000 ppmv, above background, as measured by a portable hydrocarbon detection instrument in accordance with the procedures specified in EPA Test Method 21. A reading in excess of 10,000 ppmv above background is a violation of this permit and Rule 4623 and shall be reported as a deviation. [District Rule 4623] Federally Enforceable Through Title V Permit
21. Each opening in a non-contact internal floating roof, except for automatic bleeder vents (vacuum breaker vents) and rim space vents, shall provide a projection below the liquid surface. [District Rule 4623] Federally Enforceable Through Title V Permit

CONDITIONS CONTINUE ON NEXT PAGE

22. Each opening in the internal floating roof except for leg sleeves, automatic bleeder vents, rim space vents, column wells, ladder wells, sample wells, and stub drains is to be equipped with a cover or lid which is to be maintained in a closed position at all times (i.e., no visible gap) except when the device is in actual use. The cover or lid shall be equipped with a gasket. Covers on each access hatch and automatic gauge float well shall be bolted except when they are in use. [District Rule 4623] Federally Enforceable Through Title V Permit
23. Automatic bleeder vents shall be equipped with a gasket and shall be closed at all times when the roof is floating except when the roof is being floated off or is being landed on the roof leg supports. [District Rule 4623] Federally Enforceable Through Title V Permit
24. Rim vents shall be equipped with a gasket and are to be set to open only when the internal floating roof is not floating or at the manufacturer's recommended setting. [District Rule 4623] Federally Enforceable Through Title V Permit
25. Each penetration of the internal floating roof for the purpose of sampling shall be a sample well. The well shall have a slit fabric cover that covers at least 90% of the opening. The fabric cover must be impermeable. [District Rule 4623] Federally Enforceable Through Title V Permit
26. Each penetration of the internal floating roof that allows for passage of a column supporting the fixed roof shall have a flexible fabric sleeve seal or a gasketed sliding cover. The fabric sleeve must be impermeable. [District Rule 4623] Federally Enforceable Through Title V Permit
27. The permittee shall visually inspect the internal floating roof, and its appurtenant parts, fittings, etc. and measure the gaps of the primary seal and/or secondary seal prior to filling the tank for newly constructed, repair, or rebuilt internal floating roof tanks. If holes, tears, or openings in the primary seal, the secondary seal, the seal fabric or defects in the internal floating roof or its appurtenant parts, components, fittings, etc., are found, they shall be repaired prior to filling the tank. [District Rule 4623] Federally Enforceable Through Title V Permit
28. The permittee shall visually inspect, through the manholes, roof hatches, or other openings on the fixed roof, the internal floating roof and its appurtenant parts, fittings, etc., and the primary seal and/or secondary seal at least once every 12 months after the tank is initially filled with an organic liquid. There should be no visible organic liquid on the roof, tank walls, or anywhere. Other than the gap criteria specified by this rule, no holes, tears, or other openings are allowed that would permit the escape of vapors. Any defects found are violations of this rule. [District Rule 4623] Federally Enforceable Through Title V Permit
29. The permittee shall conduct actual gap measurements of the primary seal and/or secondary seal at least once every 60 months. [District Rule 4623] Federally Enforceable Through Title V Permit
30. Vapor pressure of stored liquids shall be determined as described in section 6.4 of District Rule 4623 (revised 5/19/05). [District Rule 4623] Federally Enforceable Through Title V Permit
31. Permittee shall submit the reports of the floating roof tank inspections to the APCO within five calendar days after the completion of the inspection only for those tanks that failed to meet the applicable requirements of Rule 4623, Sections 5.2 through 5.5. The inspection report for tanks that have been determined to be in compliance with the requirements of Sections 5.2 through 5.5 need not be submitted to the APCO, but the inspection report shall be kept on-site and made available upon request by the APCO. The inspection report shall contain all necessary information to demonstrate compliance with the provisions of Rule 4623. [District Rule 4623] Federally Enforceable Through Title V Permit
32. Permittee shall maintain the records of the internal floating roof landing activities that are performed pursuant to Rule 4623, Sections 5.3.1.3 and 5.4.3. The records shall include information on the true vapor pressure (TVP), API gravity, storage temperature, type of organic liquid stored in the tank, the purpose of landing the roof on its legs, the date of roof landing, duration the roof was on its legs, the level or height at which the tank roof was set to land on its legs, and the lowest liquid level in the tank. [District Rule 4623] Federally Enforceable Through Title V Permit
33. Records of monthly organic liquid throughput shall be maintained on the premises and shall be made available for District inspection upon request. [District Rule 4623] Federally Enforceable Through Title V Permit
34. All records required to be maintained by this permit shall be maintained for a period of at least five years and shall be made readily available for District inspection upon request. [District Rule 4623] Federally Enforceable Through Title V Permit



AUTHORITY TO CONSTRUCT

PERMIT NO: C-1077-23-6

ISSUANCE DATE: 03/22/2012

LEGAL OWNER OR OPERATOR: SFPP, L.P.
MAILING ADDRESS: 1100 TOWN & COUNTRY ROAD
ORANGE, CA 92868

LOCATION: 4149 S MAPLE AVE
FRESNO, CA 93725

EQUIPMENT DESCRIPTION:

MODIFICATION OF 2,520,000 GALLON ABOVEGROUND CONE ROOF GASOLINE STORAGE TANK FR-21, INTERNAL FLOATING ROOF EQUIPPED WITH URETHANE FABRIC "RESILIENT TOROIDAL SEAL" WITH WOVEN NYLON INSERT, AND "FOAM LOGS" INSERTED BETWEEN TANK SHELL AND PAN RIM: ALLOW STORAGE OF DIESEL, BIODIESEL BLENDS, AND B100 BIODIESEL BLENDSTOCK

CONDITIONS

1. This Authority to Construct serves as a written certificate of conformity with the procedural requirements of 40 CFR 70.7 and 70.8 and with the compliance requirements of 40 CFR 70.6(c). [District Rule 2201] Federally Enforceable Through Title V Permit
2. Prior to operating with modifications authorized by this Authority to Construct, the facility shall submit an application to modify the Title V permit with an administrative amendment in accordance with District Rule 2520 Section 5.3.4. [District Rule 2520, 5.3.4] Federally Enforceable Through Title V Permit
3. Petroleum distillates includes the following products: diesel, biodiesel blends, and B100 biodiesel blendstock. [District Rule 2080] Federally Enforceable Through Title V Permit
4. The true vapor pressure (TVP) of liquids stored in the internal floating roof tank shall be less than 11 psia under storage conditions. [District Rule 4623] Federally Enforceable Through Title V Permit
5. No gap between the tank shell and the primary seal shall exceed one-half (1/2) inch. The cumulative length of all primary seal gaps greater than one-eighth (1/8) inch shall not exceed five (5) percent of the tank circumference. No continuous gap greater than one-eighth (1/8) inc shall exceed ten (10) percent of the tank circumference. [District Rule 4623] Federally Enforceable Through Title V Permit

CONDITIONS CONTINUE ON NEXT PAGE

YOU **MUST** NOTIFY THE DISTRICT COMPLIANCE DIVISION AT (559) 230-5950 WHEN CONSTRUCTION IS COMPLETED AND PRIOR TO OPERATING THE EQUIPMENT OR MODIFICATIONS AUTHORIZED BY THIS AUTHORITY TO CONSTRUCT. This is NOT a PERMIT TO OPERATE. Approval or denial of a PERMIT TO OPERATE will be made after an inspection to verify that the equipment has been constructed in accordance with the approved plans, specifications and conditions of this Authority to Construct, and to determine if the equipment can be operated in compliance with all Rules and Regulations of the San Joaquin Valley Unified Air Pollution Control District. Unless construction has commenced pursuant to Rule 2050, this Authority to Construct shall expire and application shall be cancelled two years from the date of issuance. The applicant is responsible for complying with all laws, ordinances and regulations of all other governmental agencies which may pertain to the above equipment.

Seyed Sadredin, Executive Director / APCO



DAVID WARNER, Director of Permit Services

C-1077-23-6: Mar 22 2012 3:33PM - TOMS : Joint Inspection NOT Required

6. No gap between the tank shell and the secondary seal shall exceed one-half (1/2) inch. The cumulative length of all gaps between the tank shell and the secondary seal, greater than one-eighth (1/8) inch shall not exceed five (5) percent of the tank circumference. [District Rule 4623] Federally Enforceable Through Title V Permit
7. No gap between the tank shell and the secondary seal shall exceed one-half (1/2) inch. [District Rule 4623] Federally Enforceable Through Title V Permit
8. The secondary seal shall extend from the roof of the tank to the shell and not be attached to the primary seal. [District Rule 4623] Federally Enforceable Through Title V Permit
9. The secondary seal shall allow easy insertion of probes up to one-half (1/2) in width in order to measure gaps in the primary seal. [District Rule 4623] Federally Enforceable Through Title V Permit
10. All openings in the roof used for sampling and gauging, except pressure-vacuum valves comply with section 5.2, shall provide a projection below the liquid surface to prevent belching of liquid and to prevent entrained or formed organic vapor from escaping from the liquid contents of the tank and shall be equipped with a cover, seal or lid that shall be in a closed position at all times, with no visible gaps and be leak-free, except when the device or appurtenance is in use. [District Rule 4623] Federally Enforceable Through Title V Permit
11. A leak-free condition is defined as a condition without a gas leak or a liquid leak. A gas leak is defined as a reading in excess of 10,000 ppmv, above background, as measured by a portable hydrocarbon detection instrument in accordance with the procedures specified in EPA Test Method 21. A reading in excess of 10,000 ppmv above background is a violation of this permit and Rule 4623 and shall be reported as a deviation. [District Rule 4623] Federally Enforceable Through Title V Permit
12. The permittee shall comply with all other applicable provisions of Rule 4623. [District Rule 4623] Federally Enforceable Through Title V Permit
13. The permittee shall comply with all applicable provisions of 40 CFR 60 Subpart Kb. [40 CFR 60 Subpart Kb] Federally Enforceable Through Title V Permit
14. The permittee shall comply with recordkeeping requirements in section 6.3 of District Rule 4623 (amended 5/19/05) including recording type of liquid stored, storage temperature, and Reid vapor pressure. [District Rule 4623] Federally Enforceable Through Title V Permit
15. The internal floating roof shall rest or float on the liquid surface (but not necessarily in complete contact with it) inside a storage vessel that has a fixed roof. The internal roof shall be floating on the liquid surface except during initial fill and when the storage vessel is completely emptied or subsequently emptied and refilled. When the roof is resting on the leg supports, the process of filling, emptying, or refilling shall be continuous and shall be accomplished as rapidly as possible. [District Rule 4623 and 40 CFR 60.112b(a)(1)(i)] Federally Enforceable Through Title V Permit
16. The internal floating roof tank shall be equipped with one of the following closure devices between the wall of the storage vessel and the edge of the internal floating roof: a) a foam or liquid-filled seal mounted in contact with the liquid, b) two seals mounted one above the other so that each forms a continuous closure c) a mechanical shoe seal. [District Rule 4623 and 40 CFR 60.112b(a)(1)(ii)] Federally Enforceable Through Title V Permit
17. Each opening in a non-contact internal floating roof, except for automatic bleeder vents (vacuum breaker vents) and rim space vents, shall provide a projection below the liquid surface. [District Rule 4623 and 40 CFR 60.112b(a)(1)(iii)] Federally Enforceable Through Title V Permit
18. Each opening in the internal floating roof except for leg sleeves, automatic bleeder vents, rim space vents, column wells, ladder wells, sample wells, and stub drains is to be equipped with a cover or lid which is to be maintained in a closed position at all times (i.e., no visible gap) except when the device is in actual use. The cover or lid shall be equipped with a gasket. Covers on each access hatch and automatic gauge float well shall be bolted except when they are in use. [District Rule 4623 and 40 CFR 60.112b(a)(1)(iv)] Federally Enforceable Through Title V Permit
19. Automatic bleeder vents shall be equipped with a gasket and are to be closed at all times when the roof is floating except when the roof is being floated off or is being landed on the roof leg supports. [District Rule 4623 and 40 CFR 60.112b(a)(1)(v)] Federally Enforceable Through Title V Permit

CONDITIONS CONTINUE ON NEXT PAGE

20. Rim space vents shall be equipped with a gasket and are to be set to open only when the internal floating roof is not floating or at the manufacturer's recommended setting. [District Rule 4623 and 40 CFR 60.112b(a)(1)(vi)] Federally Enforceable Through Title V Permit
21. Each penetration of the internal floating roof for the purpose of sampling shall be a sample well. The sample well shall have a slit fabric cover that covers at least 90 percent of the opening. [District Rule 4623 and 40 CFR 60.112b(a)(1)(vii)] Federally Enforceable Through Title V Permit
22. Each penetration of the internal floating roof that allows for passage of a column supporting the fixed roof shall have a flexible fabric sleeve seal or a gasketed sliding cover. [District Rule 4623 and 40 CFR 60.112b(a)(1)(viii)] Federally Enforceable Through Title V Permit
23. Each penetration of the internal floating roof that allows for passage of a ladder shall have a gasketed sliding cover. [40 CFR 60.112b(a)(1)(ix)] Federally Enforceable Through Title V Permit
24. The permittee shall visually inspect the internal floating roof, and its appurtenant parts, fittings, etc. and measure the gaps of the primary seal and/or secondary seal prior to filling the tank for newly constructed, repair, or rebuilt internal floating roof tanks. If holes, tears, or openings in the primary seal, the secondary seal, the seal fabric or defects in the internal floating roof or its appurtenant parts, components, fittings, etc., are found, they shall be repaired prior to filling the tank. [District Rule 4623 and 40 CFR 60.113b(b)(a)(3) and (4)] Federally Enforceable Through Title V Permit
25. The permittee shall visually inspect, through the manholes, roof hatches, or other openings on the fixed roof, the internal floating roof and its appurtenant parts, fittings, etc., and the primary seal and/or secondary seal at least once every 12 months after the tank is initially filled with an organic liquid. There should be no visible organic liquid on the roof, tank walls, or anywhere. Other than the gap criteria specified by this rule, no holes, tears, or other openings are allowed that would permit the escape of vapors. Any defects found are violations of this rule. [District Rule 4623] Federally Enforceable Through Title V Permit
26. For this vessel which is equipped with a double seal system, inspections may be carried out as specified above, or using the following procedure every 5 years: Visually inspect the internal floating roof, the primary seal, the secondary seal, gaskets, slotted membranes and sleeve seals each time the vessel is emptied and degassed. If the internal floating roof has defects, the primary seal has holes, tears, or other opening in the seal or the seal fabric, or the secondary seal has holes, tears, or other opening in the seal or seal fabric, or the gaskets no longer close off the liquid surfaces, or the slotted membrane has more than 10 percent open area, the operator shall make necessary repairs prior to filling the vessel. [40 CFR 60.113b(a)(3) and (4)] Federally Enforceable Through Title V Permit
27. The permittee shall conduct actual gap measurements of the primary seal and/or secondary seal at least once every 60 months. [District Rule 4623] Federally Enforceable Through Title V Permit
28. Vapor pressure of stored liquids shall be determined as described in section 6.4 of District Rule 4623 (amended 5/19/05). [District Rule 4623 and 40 CFR 60.116b(e)(2) and (3)] Federally Enforceable Through Title V Permit
29. Permittee shall submit the reports of the floating roof tank inspections to the APCO within five calendar days after the completion of the inspection only for those tanks that failed to meet the applicable requirements of Rule 4623, Sections 5.2 through 5.5. The inspection report for tanks that have been determined to be in compliance with the requirements of Sections 5.2 through 5.5 need not be submitted to the APCO, but the inspection report shall be kept on-site and made available upon request by the APCO. The inspection report shall contain all necessary information to demonstrate compliance with the provisions of Rule 4623. [District Rule 4623] Federally Enforceable Through Title V Permit
30. Permittee shall maintain the records of the internal floating roof landing activities that are performed pursuant to Rule 4623, Sections 5.3.1.3 and 5.4.3. The records shall include information on the true vapor pressure (TVP), API gravity, storage temperature, type of organic liquid stored in the tank, the purpose of landing the roof on its legs, the date of roof landing, duration the roof was on its legs, the level or height at which the tank roof was set to land on its legs, and the lowest liquid level in the tank. [District Rule 4623] Federally Enforceable Through Title V Permit
31. Records of monthly organic liquid throughput shall be maintained on the premises and shall be made available for District inspection upon request. [District Rule 4623] Federally Enforceable Through Title V Permit

CONDITIONS CONTINUE ON NEXT PAGE

32. All records required to be maintained by this permit shall be maintained for a period of at least five years and shall be made readily available for District inspection upon request. [District Rule 4623] Federally Enforceable Through Title V Permit
33. The operator shall visually inspect the internal floating roof, the primary seal and the secondary seal prior to filling the storage vessel. If holes, tears, or other openings are found, they shall be repaired prior to filling. [40 CFR 60.113b(a)(1)] Federally Enforceable Through Title V Permit
34. Operator shall notify the APCO in writing 30 days prior to the filling or refilling of the vessel. If the inspection is not planned and the operator could not have known about the inspection 30 days in advance of refilling the tank, the operator shall make notification 7 days prior to refilling the tank. [40 CFR 60.113b(a)(5)] Federally Enforceable Through Title V Permit
35. Records of each inspection shall be maintained. Each record shall identify the storage vessel on which the inspection was performed and shall contain the date the vessel was inspected and the observed condition of each component of the control equipment. If any defects are detected during an inspection, operator shall provide the APCO with a report within 30 days of the inspection. The report shall identify the storage vessel, the nature of the defects, and the date the vessel was emptied or the nature of and date the repair was made. [40 CFR 60.115b(a)(2), (3) and (4)] Federally Enforceable Through Title V Permit
36. The operator shall keep readily available accessible records showing the dimension of the storage vessel and an analysis showing the capacity of the storage vessel. The operator shall also keep a record of the liquid stored, the period of storage, and the maximum true vapor pressure of the liquid during the respective storage period. [40 CFR 60.116b(b) and (c)] Federally Enforceable Through Title V Permit
37. Available data on the storage temperature may be used to determine the maximum true vapor pressure. For vessels operated above or below ambient temperatures, the maximum true vapor pressure may be calculated using the highest expected calendar month average of the storage temperature. For vessels operated at ambient temperature, the maximum true vapor pressure may be calculated using maximum local monthly ambient temperatures as reported by the National Weather Service. [40 CFR 60.116b(e)(1)] Federally Enforceable Through Title V Permit
38. For crude oil or refined petroleum products the vapor pressure may be obtained by either: a) available data on the Reid vapor pressure and maximum expected storage temperature from nomographs contained in API Bulletin 2517, b) obtained from standard reference texts, c) determined by ASTM Method D2879-83, or c) measured or calculated by an appropriate method approved by the APCO. [40 CFR 60.116b(e)(2) and (3)] Federally Enforceable Through Title V Permit



AUTHORITY TO CONSTRUCT

PERMIT NO: C-1077-26-10

ISSUANCE DATE: 03/22/2012

LEGAL OWNER OR OPERATOR: SFPP, L.P.
MAILING ADDRESS: 1100 TOWN & COUNTRY ROAD
ORANGE, CA 92868

LOCATION: 4149 S MAPLE AVE
FRESNO, CA 93725

EQUIPMENT DESCRIPTION:

MODIFICATION OF 135.0 HP LOADING RACK #1 FOR PETROLEUM PRODUCTS, WITH ORGANIC VAPORS EXHAUSTED TO ONE JOHN ZINK ZTOF VAPOR BURNER COMBUSTION SYSTEM LISTED UNDER C-1077-3: ALLOW LOADING OF DIESEL, BIODIESEL BLENDS, AND B100 BIODIESEL BLENDSTOCK

CONDITIONS

1. This Authority to Construct serves as a written certificate of conformity with the procedural requirements of 40 CFR 70.7 and 70.8 and with the compliance requirements of 40 CFR 70.6(c). [District Rule 2201] Federally Enforceable Through Title V Permit
2. Prior to operating with modifications authorized by this Authority to Construct, the facility shall submit an application to modify the Title V permit with an administrative amendment in accordance with District Rule 2520 Section 5.3.4. [District Rule 2520, 5.3.4] Federally Enforceable Through Title V Permit
3. Petroleum distillates includes the following products: diesel, biodiesel blends, and B100 biodiesel blendstock. [District Rule 2080] Federally Enforceable Through Title V Permit
4. Vapor collection and control system shall operate such that the pressure in the delivery tank being loaded does not exceed 18 inches water column pressure and 6 inches water column vacuum. [District Rule 4624] Federally Enforceable Through Title V Permit
5. Construction, reconstruction (as defined in 40 CFR 60.15), or expansion of any top loading facility shall not be allowed. [District Rule 4624] Federally Enforceable Through Title V Permit

CONDITIONS CONTINUE ON NEXT PAGE

YOU MUST NOTIFY THE DISTRICT COMPLIANCE DIVISION AT (559) 230-5950 WHEN CONSTRUCTION IS COMPLETED AND PRIOR TO OPERATING THE EQUIPMENT OR MODIFICATIONS AUTHORIZED BY THIS AUTHORITY TO CONSTRUCT. This is NOT a PERMIT TO OPERATE. Approval or denial of a PERMIT TO OPERATE will be made after an inspection to verify that the equipment has been constructed in accordance with the approved plans, specifications and conditions of this Authority to Construct, and to determine if the equipment can be operated in compliance with all Rules and Regulations of the San Joaquin Valley Unified Air Pollution Control District. Unless construction has commenced pursuant to Rule 2050, this Authority to Construct shall expire and application shall be cancelled two years from the date of issuance. The applicant is responsible for complying with all laws, ordinances and regulations of all other governmental agencies which may pertain to the above equipment.

Seyed Sadredin, Executive Director / APCO


DAVID WARNER, Director of Permit Services
C-1077-26-10 : Mar 22 2012 3:33PM - TOMS : Joint Inspection NOT Required

6. During the loading of petroleum products, the operator shall perform and record the results of monthly leak inspections of the loading and vapor collection equipment at each loading arm. Leak inspections shall be conducted using sight, sound, smell and instrument methods to detect leaks. Instrument detection shall be conducted using EPA Method 21 and shall be measured at a distance of one centimeter from the potential source. The instrument shall be calibrated before use each day of its use by the procedures specified in Method 21 using the following calibration gases: A) Zero air (less than 10 ppm of hydrocarbon in air); and B) Mixture of methane or n-hexane and air at a concentration of about, but less than, 10,000 ppm methane or n-hexane. [District Rules 2520 and 4624 and 40 CFR 60.502(j)] Federally Enforceable Through Title V Permit
7. Corrective steps shall be taken at any time the operator observes excess drainage at disconnect. In addition, the operator shall perform and record the results of monthly drainage inspections at disconnect for each loading arm. If no excess drainage conditions are found during five consecutive monthly inspections, the drainage inspection frequency may be changed from monthly to quarterly. However, if one or more excess drainage condition is found during a quarterly inspection, the inspection frequency shall return to monthly. [District Rule 2520] Federally Enforceable Through Title V Permit
8. Drainage inspections shall be completed before 10:00 AM the day of inspection. Compliance shall be demonstrated by collecting all drainage at disconnect in a spouted container. The drainage shall be transferred to a graduated cylinder and the volume determined within one (1) minute of collection. [District Rule 2520] Federally Enforceable Through Title V Permit
9. The permittee shall maintain an inspection log containing at least the following: A) date and time of leak and drainage inspections, B) type of component leaking, C) leak determination method, D) findings, E) date and time of leak repair, and emission level of recheck after leak is repaired, F) method used to minimize the leak to lowest possible level within 72 hours after detection, and G) inspector name and signature. [District Rules 2520 and 4624 and 40 CFR 60.505(c)] Federally Enforceable Through Title V Permit
10. Analysis of halogenated exempt compounds shall be by ARB Method 432. [District Rule 4624] Federally Enforceable Through Title V Permit
11. VOC emissions from the vapor collection and control system shall be determined annually using 40 CFR 60.503. "Test Methods and Procedures" and EPA Reference Methods 2A, 2B, 25A and 25B and ARB Method 422, or ARB Method 2-4. [District Rule 4624] Federally Enforceable Through Title V Permit
12. The loading rack's vapor collection and control system (VCCS) shall be tested annually to demonstrate the pressure in the delivery tanks being loaded complies with the requirements specified in this permit. Compliance shall be determined by calibrating and installing a liquid manometer, magnehelic device, or other instrument demonstrated to be equivalent, capable of measuring up to 500 mm water gauge pressure with a precision of 2.5 mm water gauge, on the terminal's VCCS at a pressure tap as close as possible to the connection with the product tank truck. The highest instantaneous pressure measurement as well as all pressure measurements at 5 minute intervals during delivery vessel loading must be recorded. Every loading position must be tested at least once during the annual performance test. [District Rule 2520 and 40 CFR 60.503(d)] Federally Enforceable Through Title V Permit
13. Transfer rack and vapor collection and control equipment shall be designed, installed, maintained and operated such that there are no leaks or and no excess organic liquid drainage at disconnections. A leak shall be defined as the dripping of organic compounds at a rate of more than three drops per minute or the detection of organic compounds, in excess of 10,000 ppm as methane measured at a distance of one centimeter from the potential source in accordance with EPA Method 21. Excess liquid drainage shall be defined as exceeding 10 mls per average of 3 consecutive disconnects. [District Rule 4624] Federally Enforceable Through Title V Permit
14. The product and vapor lines shall be connected and disconnected in a manner such that liquid and vapor emissions will be minimized. [District Rule 4624] Federally Enforceable Through Title V Permit
15. All liquid transfer lines, piping, and associated fittings shall be maintained in a leak tight condition. [District Rule 4624] Federally Enforceable Through Title V Permit
16. Processor and support equipment, including vapor return lines and connections, must be maintained in proper operating condition at all times. Permittee shall comply with all maintenance instructions associated with vapor control equipment. [District Rule 4624] Federally Enforceable Through Title V Permit

CONDITIONS CONTINUE ON NEXT PAGE

17. The vapor control system shall be maintained in proper operating condition at all times. [District Rule 4624] Federally Enforceable Through Title V Permit
18. All leaking components shall be repaired or replaced within 72 hours of discovery. If the leaking component cannot be repaired or replaced within 72 hours, the component shall be taken out of service until such time the component is repaired or replaced. The repaired or replacement equipment shall be reinspected the first time the equipment is in operation after the repair or replacement. [District Rule 4624 and 40 CFR 60.502(j)] Federally Enforceable Through Title V Permit
19. The loading rack shall be equipped with bottom loading and a vapor collection and control system such that TOC emissions do not exceed 0.02 pounds per 1000 gallons or organic liquid with greatest vapor pressure loaded. [District Rule 4624 and 40 CFR 60.502(b)] Federally Enforceable Through Title V Permit
20. The facility maximum gasoline throughput shall not exceed either of the following limits: 3.4 million gallons per day or 876 million gallons per year. [District Rule 2201] Federally Enforceable Through Title V Permit
21. Records of daily and annual gasoline throughput shall be maintained, retained on the premises, and made available to District staff upon request. [District Rules 2201 and 4624] Federally Enforceable Through Title V Permit
22. All records shall be retained for a period of at least 5 years and shall be made available for APCO, ARB, or EPA inspection upon request. [District Rules 1070 and 4624] Federally Enforceable Through Title V Permit
23. Compliance with the conditions in the permit requirements for this unit shall be deemed compliance with District Rule 4624, Fresno County Rule 412 and 40 CFR 60 Subpart XX. A permit shield is granted from these requirements. [District Rule 2520] Federally Enforceable Through Title V Permit



AUTHORITY TO CONSTRUCT

PERMIT NO: C-1077-27-10

ISSUANCE DATE: 03/22/2012

LEGAL OWNER OR OPERATOR: SFPP, L.P.
MAILING ADDRESS: 1100 TOWN & COUNTRY ROAD
ORANGE, CA 92868

LOCATION: 4149 S MAPLE AVE.
FRESNO, CA 93725

EQUIPMENT DESCRIPTION:

MODIFICATION OF MODIFICATION OF 130.0 HP LOADING RACK #2 FOR PETROLEUM PRODUCTS, WITH ORGANIC VAPORS EXHAUSTED TO ONE JOHN ZINK ZTOF VAPOR BURNER COMBUSTION SYSTEM LISTED UNDER C-1077-3: ALLOW LOADING OF DIESEL, BIODIESEL BLENDS, AND B100 BIODIESEL BLENDSTOCK

CONDITIONS

1. This Authority to Construct serves as a written certificate of conformity with the procedural requirements of 40 CFR 70.7 and 70.8 and with the compliance requirements of 40 CFR 70.6(c). [District Rule 2201] Federally Enforceable Through Title V Permit
2. Prior to operating with modifications authorized by this Authority to Construct, the facility shall submit an application to modify the Title V permit with an administrative amendment in accordance with District Rule 2520 Section 5.3.4. [District Rule 2520, 5.3.4] Federally Enforceable Through Title V Permit
3. Petroleum distillates includes the following products: diesel, biodiesel blends, and B100 biodiesel blendstock. [District Rule 2080] Federally Enforceable Through Title V Permit
4. Vapor collection and control system shall operate such that the pressure in the delivery tank being loaded does not exceed 18 inches water column pressure and 6 inches water column vacuum. [District Rule 4624] Federally Enforceable Through Title V Permit
5. Construction, reconstruction (as defined in 40 CFR 60.15), or expansion of any top loading facility shall not be allowed. [District Rule 4624] Federally Enforceable Through Title V Permit

CONDITIONS CONTINUE ON NEXT PAGE

YOU MUST NOTIFY THE DISTRICT COMPLIANCE DIVISION AT (559) 230-5950 WHEN CONSTRUCTION IS COMPLETED AND PRIOR TO OPERATING THE EQUIPMENT OR MODIFICATIONS AUTHORIZED BY THIS AUTHORITY TO CONSTRUCT. This is NOT a PERMIT TO OPERATE. Approval or denial of a PERMIT TO OPERATE will be made after an inspection to verify that the equipment has been constructed in accordance with the approved plans, specifications and conditions of this Authority to Construct, and to determine if the equipment can be operated in compliance with all Rules and Regulations of the San Joaquin Valley Unified Air Pollution Control District. Unless construction has commenced pursuant to Rule 2050, this Authority to Construct shall expire and application shall be cancelled two years from the date of issuance. The applicant is responsible for complying with all laws, ordinances and regulations of all other governmental agencies which may pertain to the above equipment.

Seyed Sadredin, Executive Director / APCO


DAVID WARNER, Director of Permit Services

6. During the loading of petroleum products, the operator shall perform and record the results of monthly leak inspections of the loading and vapor collection equipment at each loading arm. Leak inspections shall be conducted using sight, sound, smell and instrument methods to detect leaks. Instrument detection shall be conducted using EPA Method 21 and shall be measured at a distance of one centimeter from the potential source. The instrument shall be calibrated before use each day of its use by the procedures specified in Method 21 using the following calibration gases: A) Zero air (less than 10 ppm of hydrocarbon in air); and B) Mixture of methane or n-hexane and air at a concentration of about, but less than, 10,000 ppm methane or n-hexane. [District Rules 2520 and 4624 and 40 CFR 60.502(j)] Federally Enforceable Through Title V Permit
7. Corrective steps shall be taken at any time the operator observes excess drainage at disconnect. In addition, the operator shall perform and record the results of monthly drainage inspections at disconnect for each loading arm. If no excess drainage conditions are found during five consecutive monthly inspections, the drainage inspection frequency may be changed from monthly to quarterly. However, if one or more excess drainage condition is found during a quarterly inspection, the inspection frequency shall return to monthly. [District Rule 2520] Federally Enforceable Through Title V Permit
8. Drainage inspections shall be completed before 10:00 AM the day of inspection. Compliance shall be demonstrated by collecting all drainage at disconnect in a spouted container. The drainage shall be transferred to a graduated cylinder and the volume determined within one (1) minute of collection. [District Rule 2520] Federally Enforceable Through Title V Permit
9. The permittee shall maintain an inspection log containing at least the following: A) date and time of leak and drainage inspections, B) type of component leaking, C) leak determination method, D) findings, E) date and time of leak repair, and emission level of recheck after leak is repaired, F) method used to minimize the leak to lowest possible level within 72 hours after detection, and G) inspector name and signature. [District Rules 2520 and 4624 and 40 CFR 60.505(c)] Federally Enforceable Through Title V Permit
10. Analysis of halogenated exempt compounds shall be by ARB Method 432. [District Rule 4624] Federally Enforceable Through Title V Permit
11. VOC emissions from the vapor collection and control system shall be determined annually using 40 CFR 60.503. "Test Methods and Procedures" and EPA Reference Methods 2A, 2B, 25A and 25B and ARB Method 422, or ARB Method 2-4. [District Rule 4624] Federally Enforceable Through Title V Permit
12. The loading rack's vapor collection and control system (VCCS) shall be tested annually to demonstrate the pressure in the delivery tanks being loaded complies with the requirements specified in this permit. Compliance shall be determined by calibrating and installing a liquid manometer, magnehelic device, or other instrument demonstrated to be equivalent, capable of measuring up to 500 mm water gauge pressure with a precision of 2.5 mm water gauge, on the terminal's VCCS at a pressure tap as close as possible to the connection with the product tank truck. The highest instantaneous pressure measurement as well as all pressure measurements at 5 minute intervals during delivery vessel loading must be recorded. Every loading position must be tested at least once during the annual performance test. [District Rule 2520 and 40 CFR 60.503(d)] Federally Enforceable Through Title V Permit
13. Transfer rack and vapor collection and control equipment shall be designed, installed, maintained and operated such that there are no leaks or and no excess organic liquid drainage at disconnections. A leak shall be defined as the dripping of organic compounds at a rate of more than three drops per minute or the detection of organic compounds, in excess of 10,000 ppm as methane measured at a distance of one centimeter from the potential source in accordance with EPA Method 21. Excess liquid drainage shall be defined as exceeding 10 mls per average of 3 consecutive disconnects. [District Rule 4624] Federally Enforceable Through Title V Permit
14. The product and vapor lines shall be connected and disconnected in a manner such that liquid and vapor emissions will be minimized. [District Rule 4624] Federally Enforceable Through Title V Permit
15. All liquid transfer lines, piping, and associated fittings shall be maintained in a leak tight condition. [District Rule 4624] Federally Enforceable Through Title V Permit
16. Processor and support equipment, including vapor return lines and connections, must be maintained in proper operating condition at all times. Permittee shall comply with all maintenance instructions associated with vapor control equipment. [District Rule 4624] Federally Enforceable Through Title V Permit

CONDITIONS CONTINUE ON NEXT PAGE

17. The vapor control system shall be maintained in proper operating condition at all times. [District Rule 4624] Federally Enforceable Through Title V Permit
18. All leaking components shall be repaired or replaced within 72 hours of discovery. If the leaking component cannot be repaired or replaced within 72 hours, the component shall be taken out of service until such time the component is repaired or replaced. The repaired or replacement equipment shall be reinspected the first time the equipment is in operation after the repair or replacement. [District Rule 4624 and 40 CFR 60.502(j)] Federally Enforceable Through Title V Permit
19. The loading rack shall be equipped with bottom loading and a vapor collection and control system such that TOC emissions do not exceed 0.02 pounds per 1000 gallons or organic liquid with greatest vapor pressure loaded. [District Rule 4624 and 40 CFR 60.502(b)] Federally Enforceable Through Title V Permit
20. The facility maximum gasoline throughput shall not exceed either of the following limits: 3.4 million gallons per day or 876 million gallons per year. [District Rule 2201] Federally Enforceable Through Title V Permit
21. Records of daily and annual gasoline throughput shall be maintained, retained on the premises, and made available to District staff upon request. [District Rules 2201 and 4624] Federally Enforceable Through Title V Permit
22. All records shall be retained for a period of at least 5 years and shall be made available for APCO, ARB, or EPA inspection upon request. [District Rules 1070 and 4624] Federally Enforceable Through Title V Permit
23. Compliance with the conditions in the permit requirements for this unit shall be deemed compliance with District Rule 4624, Fresno County Rule 412 and 40 CFR 60 Subpart XX. A permit shield is granted from these requirements. [District Rule 2520] Federally Enforceable Through Title V Permit



AUTHORITY TO CONSTRUCT

PERMIT NO: C-1077-28-10

ISSUANCE DATE: 03/22/2012

LEGAL OWNER OR OPERATOR: SFPP, L.P.
MAILING ADDRESS: 1100 TOWN & COUNTRY ROAD
ORANGE, CA 92868

LOCATION: 4149 S MAPLE AVE
FRESNO, CA 93725

EQUIPMENT DESCRIPTION:

MODIFICATION OF 115.0 HP LOADING RACK #3 FOR PETROLEUM PRODUCTS, WITH ORGANIC VAPORS EXHAUSTED TO ONE JOHN ZINK ZTOF VAPOR BURNER COMBUSTION SYSTEM LISTED UNDER C-1077-3: ALLOW LOADING OF DIESEL, BIODIESEL BLENDS, AND B100 BIODIESEL BLENDSTOCK

CONDITIONS

1. This Authority to Construct serves as a written certificate of conformity with the procedural requirements of 40 CFR 70.7 and 70.8 and with the compliance requirements of 40 CFR 70.6(c). [District Rule 2201] Federally Enforceable Through Title V Permit
2. Prior to operating with modifications authorized by this Authority to Construct, the facility shall submit an application to modify the Title V permit with an administrative amendment in accordance with District Rule 2520 Section 5.3.4. [District Rule 2520, 5.3.4] Federally Enforceable Through Title V Permit
3. Petroleum distillates includes the following products: diesel, biodiesel blends, and B100 biodiesel blendstock. [District Rule 2080] Federally Enforceable Through Title V Permit
4. Vapor collection and control system shall operate such that the pressure in the delivery tank being loaded does not exceed 18 inches water column pressure and 6 inches water column vacuum. [District Rule 4624] Federally Enforceable Through Title V Permit
5. Construction, reconstruction (as defined in 40 CFR 60.15), or expansion of any top loading facility shall not be allowed. [District Rule 4624] Federally Enforceable Through Title V Permit

CONDITIONS CONTINUE ON NEXT PAGE

YOU **MUST NOTIFY THE DISTRICT COMPLIANCE DIVISION AT (559) 230-5950 WHEN CONSTRUCTION IS COMPLETED AND PRIOR TO OPERATING THE EQUIPMENT OR MODIFICATIONS AUTHORIZED BY THIS AUTHORITY TO CONSTRUCT.** This is NOT a PERMIT TO OPERATE. Approval or denial of a PERMIT TO OPERATE will be made after an inspection to verify that the equipment has been constructed in accordance with the approved plans, specifications and conditions of this Authority to Construct, and to determine if the equipment can be operated in compliance with all Rules and Regulations of the San Joaquin Valley Unified Air Pollution Control District. Unless construction has commenced pursuant to Rule 2050, this Authority to Construct shall expire and application shall be cancelled two years from the date of issuance. The applicant is responsible for complying with all laws, ordinances and regulations of all other governmental agencies which may pertain to the above equipment.

Seyed Sadredin, Executive Director / APCO


DAVID WARNER, Director of Permit Services

6. During the loading of petroleum products, the operator shall perform and record the results of monthly leak inspections of the loading and vapor collection equipment at each loading arm. Leak inspections shall be conducted using sight, sound, smell and instrument methods to detect leaks. Instrument detection shall be conducted using EPA Method 21 and shall be measured at a distance of one centimeter from the potential source. The instrument shall be calibrated before use each day of its use by the procedures specified in Method 21 using the following calibration gases: A) Zero air (less than 10 ppm of hydrocarbon in air); and B) Mixture of methane or n-hexane and air at a concentration of about, but less than, 10,000 ppm methane or n-hexane. [District Rules 2520 and 4624 and 40 CFR 60.502(j)] Federally Enforceable Through Title V Permit
7. Corrective steps shall be taken at any time the operator observes excess drainage at disconnect. In addition, the operator shall perform and record the results of monthly drainage inspections at disconnect for each loading arm. If no excess drainage conditions are found during five consecutive monthly inspections, the drainage inspection frequency may be changed from monthly to quarterly. However, if one or more excess drainage condition is found during a quarterly inspection, the inspection frequency shall return to monthly. [District Rule 2520] Federally Enforceable Through Title V Permit
8. Drainage inspections shall be completed before 10:00 AM the day of inspection. Compliance shall be demonstrated by collecting all drainage at disconnect in a spouted container. The drainage shall be transferred to a graduated cylinder and the volume determined within one (1) minute of collection. [District Rule 2520] Federally Enforceable Through Title V Permit
9. The permittee shall maintain an inspection log containing at least the following: A) date and time of leak and drainage inspections, B) type of component leaking, C) leak determination method, D) findings, E) date and time of leak repair, and emission level of recheck after leak is repaired, F) method used to minimize the leak to lowest possible level within 72 hours after detection, and G) inspector name and signature. [District Rules 2520 and 4624 and 40 CFR 60.505(c)] Federally Enforceable Through Title V Permit
10. Analysis of halogenated exempt compounds shall be by ARB Method 432. [District Rule 4624] Federally Enforceable Through Title V Permit
11. VOC emissions from the vapor collection and control system shall be determined annually using 40 CFR 60.503. "Test Methods and Procedures" and EPA Reference Methods 2A, 2B, 25A and 25B and ARB Method 422, or ARB Method 2-4. [District Rule 4624] Federally Enforceable Through Title V Permit
12. The loading rack's vapor collection and control system (VCCS) shall be tested annually to demonstrate the pressure in the delivery tanks being loaded complies with the requirements specified in this permit. Compliance shall be determined by calibrating and installing a liquid manometer, magnehelic device, or other instrument demonstrated to be equivalent, capable of measuring up to 500 mm water gauge pressure with a precision of 2.5 mm water gauge, on the terminal's VCCS at a pressure tap as close as possible to the connection with the product tank truck. The highest instantaneous pressure measurement as well as all pressure measurements at 5 minute intervals during delivery vessel loading must be recorded. Every loading position must be tested at least once during the annual performance test. [District Rule 2520 and 40 CFR 60.503(d)] Federally Enforceable Through Title V Permit
13. Transfer rack and vapor collection and control equipment shall be designed, installed, maintained and operated such that there are no leaks or and no excess organic liquid drainage at disconnections. A leak shall be defined as the dripping of organic compounds at a rate of more than three drops per minute or the detection of organic compounds, in excess of 10,000 ppm as methane measured at a distance of one centimeter from the potential source in accordance with EPA Method 21. Excess liquid drainage shall be defined as exceeding 10 mls per average of 3 consecutive disconnects. [District Rule 4624] Federally Enforceable Through Title V Permit
14. The product and vapor lines shall be connected and disconnected in a manner such that liquid and vapor emissions will be minimized. [District Rule 4624] Federally Enforceable Through Title V Permit
15. All liquid transfer lines, piping, and associated fittings shall be maintained in a leak tight condition. [District Rule 4624] Federally Enforceable Through Title V Permit
16. Processor and support equipment, including vapor return lines and connections, must be maintained in proper operating condition at all times. Permittee shall comply with all maintenance instructions associated with vapor control equipment. [District Rule 4624] Federally Enforceable Through Title V Permit

CONDITIONS CONTINUE ON NEXT PAGE

17. The vapor control system shall be maintained in proper operating condition at all times. [District Rule 4624] Federally Enforceable Through Title V Permit
18. All leaking components shall be repaired or replaced within 72 hours of discovery. If the leaking component cannot be repaired or replaced within 72 hours, the component shall be taken out of service until such time the component is repaired or replaced. The repaired or replacement equipment shall be reinspected the first time the equipment is in operation after the repair or replacement. [District Rule 4624 and 40 CFR 60.502(j)] Federally Enforceable Through Title V Permit
19. The loading rack shall be equipped with bottom loading and a vapor collection and control system such that TOC emissions do not exceed 0.02 pounds per 1000 gallons or organic liquid with greatest vapor pressure loaded. [District Rule 4624 and 40 CFR 60.502(b)] Federally Enforceable Through Title V Permit
20. The facility maximum gasoline throughput shall not exceed either of the following limits: 3.4 million gallons per day or 876 million gallons per year. [District Rule 2201] Federally Enforceable Through Title V Permit
21. Records of daily and annual gasoline throughput shall be maintained, retained on the premises, and made available to District staff upon request. [District Rules 2201 and 4624] Federally Enforceable Through Title V Permit
22. All records shall be retained for a period of at least 5 years and shall be made available for APCO, ARB, or EPA inspection upon request. [District Rules 1070 and 4624] Federally Enforceable Through Title V Permit
23. Compliance with the conditions in the permit requirements for this unit shall be deemed compliance with District Rule 4624, Fresno County Rule 412 and 40 CFR 60 Subpart XX. A permit shield is granted from these requirements. [District Rule 2520] Federally Enforceable Through Title V Permit



AUTHORITY TO CONSTRUCT

PERMIT NO: C-1077-29-10

ISSUANCE DATE: 03/22/2012

LEGAL OWNER OR OPERATOR: SFPP, L.P.
MAILING ADDRESS: 1100 TOWN & COUNTRY ROAD
ORANGE, CA 92868

LOCATION: 4149 S MAPLE AVE
FRESNO, CA 93725

EQUIPMENT DESCRIPTION:

MODIFICATION OF 215.0 HP LOADING RACK #4 FOR PETROLEUM PRODUCTS, WITH ORGANIC VAPORS EXHAUSTED TO ONE JOHN ZINK ZTOF VAPOR BURNER COMBUSTION SYSTEM LISTED UNDER C-1077-3: ALLOW LOADING OF DIESEL, BIODIESEL BLENDS, AND B100 BIODIESEL BLENDSTOCK

CONDITIONS

1. This Authority to Construct serves as a written certificate of conformity with the procedural requirements of 40 CFR 70.7 and 70.8 and with the compliance requirements of 40 CFR 70.6(c). [District Rule 2201] Federally Enforceable Through Title V Permit
2. Prior to operating with modifications authorized by this Authority to Construct, the facility shall submit an application to modify the Title V permit with an administrative amendment in accordance with District Rule 2520 Section 5.3.4. [District Rule 2520, 5.3.4] Federally Enforceable Through Title V Permit
3. Petroleum distillates includes the following products: diesel, biodiesel blends, and B100 biodiesel blendstock. [District Rule 2080] Federally Enforceable Through Title V Permit
4. Vapor collection and control system shall operate such that the pressure in the delivery tank being loaded does not exceed 18 inches water column pressure and 6 inches water column vacuum. [District Rule 4624] Federally Enforceable Through Title V Permit
5. Construction, reconstruction (as defined in 40 CFR 60.15), or expansion of any top loading facility shall not be allowed. [District Rule 4624] Federally Enforceable Through Title V Permit

CONDITIONS CONTINUE ON NEXT PAGE

YOU MUST NOTIFY THE DISTRICT COMPLIANCE DIVISION AT (559) 230-5950 WHEN CONSTRUCTION IS COMPLETED AND PRIOR TO OPERATING THE EQUIPMENT OR MODIFICATIONS AUTHORIZED BY THIS AUTHORITY TO CONSTRUCT. This is NOT a PERMIT TO OPERATE. Approval or denial of a PERMIT TO OPERATE will be made after an inspection to verify that the equipment has been constructed in accordance with the approved plans, specifications and conditions of this Authority to Construct, and to determine if the equipment can be operated in compliance with all Rules and Regulations of the San Joaquin Valley Unified Air Pollution Control District. Unless construction has commenced pursuant to Rule 2050, this Authority to Construct shall expire and application shall be cancelled two years from the date of issuance. The applicant is responsible for complying with all laws, ordinances and regulations of all other governmental agencies which may pertain to the above equipment.

Seyed Sadredin, Executive Director / APCO


DAVID WARNER, Director of Permit Services

C-1077-29-10 - May 22 2012 3:33PM - TOMS : Joint Inspection NOT Required

6. During the loading of petroleum products, the operator shall perform and record the results of monthly leak inspections of the loading and vapor collection equipment at each loading arm. Leak inspections shall be conducted using sight, sound, smell and instrument methods to detect leaks. Instrument detection shall be conducted using EPA Method 21 and shall be measured at a distance of one centimeter from the potential source. The instrument shall be calibrated before use each day of its use by the procedures specified in Method 21 using the following calibration gases: A) Zero air (less than 10 ppm of hydrocarbon in air); and B) Mixture of methane or n-hexane and air at a concentration of about, but less than, 10,000 ppm methane or n-hexane. [District Rules 2520 and 4624 and 40 CFR 60.502(j)] Federally Enforceable Through Title V Permit
7. Corrective steps shall be taken at any time the operator observes excess drainage at disconnect. In addition, the operator shall perform and record the results of monthly drainage inspections at disconnect for each loading arm. If no excess drainage conditions are found during five consecutive monthly inspections, the drainage inspection frequency may be changed from monthly to quarterly. However, if one or more excess drainage condition is found during a quarterly inspection, the inspection frequency shall return to monthly. [District Rule 2520] Federally Enforceable Through Title V Permit
8. Drainage inspections shall be completed before 10:00 AM the day of inspection. Compliance shall be demonstrated by collecting all drainage at disconnect in a spouted container. The drainage shall be transferred to a graduated cylinder and the volume determined within one (1) minute of collection. [District Rule 2520] Federally Enforceable Through Title V Permit
9. The permittee shall maintain an inspection log containing at least the following: A) date and time of leak and drainage inspections, B) type of component leaking, C) leak determination method, D) findings, E) date and time of leak repair, and emission level of recheck after leak is repaired, F) method used to minimize the leak to lowest possible level within 72 hours after detection, and G) inspector name and signature. [District Rules 2520 and 4624 and 40 CFR 60.505(c)] Federally Enforceable Through Title V Permit
10. Analysis of halogenated exempt compounds shall be by ARB Method 432. [District Rule 4624] Federally Enforceable Through Title V Permit
11. VOC emissions from the vapor collection and control system shall be determined annually using 40 CFR 60.503. "Test Methods and Procedures" and EPA Reference Methods 2A, 2B, 25A and 25B and ARB Method 422, or ARB Method 2-4. [District Rule 4624] Federally Enforceable Through Title V Permit
12. The loading rack's vapor collection and control system (VCCS) shall be tested annually to demonstrate the pressure in the delivery tanks being loaded complies with the requirements specified in this permit. Compliance shall be determined by calibrating and installing a liquid manometer, magnehelic device, or other instrument demonstrated to be equivalent, capable of measuring up to 500 mm water gauge pressure with a precision of 2.5 mm water gauge, on the terminal's VCCS at a pressure tap as close as possible to the connection with the product tank truck. The highest instantaneous pressure measurement as well as all pressure measurements at 5 minute intervals during delivery vessel loading must be recorded. Every loading position must be tested at least once during the annual performance test. [District Rule 2520 and 40 CFR 60.503(d)] Federally Enforceable Through Title V Permit
13. Transfer rack and vapor collection and control equipment shall be designed, installed, maintained and operated such that there are no leaks or and no excess organic liquid drainage at disconnections. A leak shall be defined as the dripping of organic compounds at a rate of more than three drops per minute or the detection of organic compounds, in excess of 10,000 ppm as methane measured at a distance of one centimeter from the potential source in accordance with EPA Method 21. Excess liquid drainage shall be defined as exceeding 10 mls per average of 3 consecutive disconnects. [District Rule 4624] Federally Enforceable Through Title V Permit
14. The product and vapor lines shall be connected and disconnected in a manner such that liquid and vapor emissions will be minimized. [District Rule 4624] Federally Enforceable Through Title V Permit
15. All liquid transfer lines, piping, and associated fittings shall be maintained in a leak tight condition. [District Rule 4624] Federally Enforceable Through Title V Permit
16. Processor and support equipment, including vapor return lines and connections, must be maintained in proper operating condition at all times. Permittee shall comply with all maintenance instructions associated with vapor control equipment. [District Rule 4624] Federally Enforceable Through Title V Permit

CONDITIONS CONTINUE ON NEXT PAGE

17. The vapor control system shall be maintained in proper operating condition at all times. [District Rule 4624] Federally Enforceable Through Title V Permit
18. All leaking components shall be repaired or replaced within 72 hours of discovery. If the leaking component cannot be repaired or replaced within 72 hours, the component shall be taken out of service until such time the component is repaired or replaced. The repaired or replacement equipment shall be reinspected the first time the equipment is in operation after the repair or replacement. [District Rule 4624 and 40 CFR 60.502(j)] Federally Enforceable Through Title V Permit
19. The loading rack shall be equipped with bottom loading and a vapor collection and control system such that TOC emissions do not exceed 0.02 pounds per 1000 gallons or organic liquid with greatest vapor pressure loaded. [District Rule 4624 and 40 CFR 60.502(b)] Federally Enforceable Through Title V Permit
20. The facility maximum gasoline throughput shall not exceed either of the following limits: 3.4 million gallons per day or 876 million gallons per year. [District Rule 2201] Federally Enforceable Through Title V Permit
21. Records of daily and annual gasoline throughput shall be maintained, retained on the premises, and made available to District staff upon request. [District Rules 2201 and 4624] Federally Enforceable Through Title V Permit
22. All records shall be retained for a period of at least 5 years and shall be made available for APCO, ARB, or EPA inspection upon request. [District Rules 1070 and 4624] Federally Enforceable Through Title V Permit
23. Compliance with the conditions in the permit requirements for this unit shall be deemed compliance with District Rule 4624, Fresno County Rule 412 and 40 CFR 60 Subpart XX. A permit shield is granted from these requirements. [District Rule 2520] Federally Enforceable Through Title V Permit



AUTHORITY TO CONSTRUCT

PERMIT NO: C-1077-38-10

ISSUANCE DATE: 03/22/2012

LEGAL OWNER OR OPERATOR: SFPP, L.P.
MAILING ADDRESS: 1100 TOWN & COUNTRY ROAD
ORANGE, CA 92868

LOCATION: 4149 S MAPLE AVE
FRESNO, CA 93725

EQUIPMENT DESCRIPTION:

MODIFICATION OF 115.0 HP LOADING RACK #6 FOR PETROLEUM PRODUCTS, WITH ORGANIC VAPORS EXHAUSTED TO ONE JOHN ZINK ZTOF VAPOR BURNER COMBUSTION SYSTEM LISTED UNDER C-1077-3: ALLOW LOADING OF DIESEL, BIODIESEL BLENDS, AND B100 BIODIESEL BLENDSTOCK

CONDITIONS

1. This Authority to Construct serves as a written certificate of conformity with the procedural requirements of 40 CFR 70.7 and 70.8 and with the compliance requirements of 40 CFR 70.6(c). [District Rule 2201] Federally Enforceable Through Title V Permit
2. Prior to operating with modifications authorized by this Authority to Construct, the facility shall submit an application to modify the Title V permit with an administrative amendment in accordance with District Rule 2520 Section 5.3.4. [District Rule 2520, 5.3.4] Federally Enforceable Through Title V Permit
3. Petroleum distillates includes the following products: diesel, biodiesel blends, and B100 biodiesel blendstock. [District Rule 2080] Federally Enforceable Through Title V Permit
4. Vapor collection and control system shall operate such that the pressure in the delivery tank being loaded does not exceed 18 inches water column pressure and 6 inches water column vacuum. [District Rule 4624] Federally Enforceable Through Title V Permit
5. Construction, reconstruction (as defined in 40 CFR 60.15), or expansion of any top loading facility shall not be allowed. [District Rule 4624] Federally Enforceable Through Title V Permit

CONDITIONS CONTINUE ON NEXT PAGE

YOU MUST NOTIFY THE DISTRICT COMPLIANCE DIVISION AT (559) 230-5950 WHEN CONSTRUCTION IS COMPLETED AND PRIOR TO OPERATING THE EQUIPMENT OR MODIFICATIONS AUTHORIZED BY THIS AUTHORITY TO CONSTRUCT. This is NOT a PERMIT TO OPERATE. Approval or denial of a PERMIT TO OPERATE will be made after an inspection to verify that the equipment has been constructed in accordance with the approved plans, specifications and conditions of this Authority to Construct, and to determine if the equipment can be operated in compliance with all Rules and Regulations of the San Joaquin Valley Unified Air Pollution Control District. Unless construction has commenced pursuant to Rule 2050, this Authority to Construct shall expire and application shall be cancelled two years from the date of issuance. The applicant is responsible for complying with all laws, ordinances and regulations of all other governmental agencies which may pertain to the above equipment.

Seyed Sadredin, Executive Director / APCO


DAVID WARNER, Director of Permit Services
C-1077-38-10 : Mar 22 2012 3:34PM - TOMS : Joint Inspection NOT Required

6. During the loading of petroleum products, the operator shall perform and record the results of monthly leak inspections of the loading and vapor collection equipment at each loading arm. Leak inspections shall be conducted using sight, sound, smell and instrument methods to detect leaks. Instrument detection shall be conducted using EPA Method 21 and shall be measured at a distance of one centimeter from the potential source. The instrument shall be calibrated before use each day of its use by the procedures specified in Method 21 using the following calibration gases: A) Zero air (less than 10 ppm of hydrocarbon in air); and B) Mixture of methane or n-hexane and air at a concentration of about, but less than, 10,000 ppm methane or n-hexane. [District Rules 2520 and 4624 and 40 CFR 60.502(j)] Federally Enforceable Through Title V Permit
7. Corrective steps shall be taken at any time the operator observes excess drainage at disconnect. In addition, the operator shall perform and record the results of monthly drainage inspections at disconnect for each loading arm. If no excess drainage conditions are found during five consecutive monthly inspections, the drainage inspection frequency may be changed from monthly to quarterly. However, if one or more excess drainage condition is found during a quarterly inspection, the inspection frequency shall return to monthly. [District Rule 2520] Federally Enforceable Through Title V Permit
8. Drainage inspections shall be completed before 10:00 AM the day of inspection. Compliance shall be demonstrated by collecting all drainage at disconnect in a spouted container. The drainage shall be transferred to a graduated cylinder and the volume determined within one (1) minute of collection. [District Rule 2520] Federally Enforceable Through Title V Permit
9. The permittee shall maintain an inspection log containing at least the following: A) date and time of leak and drainage inspections, B) type of component leaking, C) leak determination method, D) findings, E) date and time of leak repair, and emission level of recheck after leak is repaired, F) method used to minimize the leak to lowest possible level within 72 hours after detection, and G) inspector name and signature. [District Rules 2520 and 4624 and 40 CFR 60.505(c)] Federally Enforceable Through Title V Permit
10. Analysis of halogenated exempt compounds shall be by ARB Method 432. [District Rule 4624] Federally Enforceable Through Title V Permit
11. VOC emissions from the vapor collection and control system shall be determined annually using 40 CFR 60.503. "Test Methods and Procedures" and EPA Reference Methods 2A, 2B, 25A and 25B and ARB Method 422, or ARB Method 2-4. [District Rule 4624] Federally Enforceable Through Title V Permit
12. The loading rack's vapor collection and control system (VCCS) shall be tested annually to demonstrate the pressure in the delivery tanks being loaded complies with the requirements specified in this permit. Compliance shall be determined by calibrating and installing a liquid manometer, magnehelic device, or other instrument demonstrated to be equivalent, capable of measuring up to 500 mm water gauge pressure with a precision of 2.5 mm water gauge, on the terminal's VCCS at a pressure tap as close as possible to the connection with the product tank truck. The highest instantaneous pressure measurement as well as all pressure measurements at 5 minute intervals during delivery vessel loading must be recorded. Every loading position must be tested at least once during the annual performance test. [District Rule 2520 and 40 CFR 60.503(d)] Federally Enforceable Through Title V Permit
13. Transfer rack and vapor collection and control equipment shall be designed, installed, maintained and operated such that there are no leaks or and no excess organic liquid drainage at disconnections. A leak shall be defined as the dripping of organic compounds at a rate of more than three drops per minute or the detection of organic compounds, in excess of 10,000 ppm as methane measured at a distance of one centimeter from the potential source in accordance with EPA Method 21. Excess liquid drainage shall be defined as exceeding 10 mls per average of 3 consecutive disconnects. [District Rule 4624] Federally Enforceable Through Title V Permit
14. The product and vapor lines shall be connected and disconnected in a manner such that liquid and vapor emissions will be minimized. [District Rule 4624] Federally Enforceable Through Title V Permit
15. All liquid transfer lines, piping, and associated fittings shall be maintained in a leak tight condition. [District Rule 4624] Federally Enforceable Through Title V Permit
16. Processor and support equipment, including vapor return lines and connections, must be maintained in proper operating condition at all times. Permittee shall comply with all maintenance instructions associated with vapor control equipment. [District Rule 4624] Federally Enforceable Through Title V Permit

CONDITIONS CONTINUE ON NEXT PAGE

17. The vapor control system shall be maintained in proper operating condition at all times. [District Rule 4624] Federally Enforceable Through Title V Permit
18. All leaking components shall be repaired or replaced within 72 hours of discovery. If the leaking component cannot be repaired or replaced within 72 hours, the component shall be taken out of service until such time the component is repaired or replaced. The repaired or replacement equipment shall be reinspected the first time the equipment is in operation after the repair or replacement. [District Rule 4624 and 40 CFR 60.502(j)] Federally Enforceable Through Title V Permit
19. The loading rack shall be equipped with bottom loading and a vapor collection and control system such that TOC emissions do not exceed 0.02 pounds per 1000 gallons or organic liquid with greatest vapor pressure loaded. [District Rule 4624 and 40 CFR 60.502(b)] Federally Enforceable Through Title V Permit
20. The facility maximum gasoline throughput shall not exceed either of the following limits: 3.4 million gallons per day or 876 million gallons per year. [District Rule 2201] Federally Enforceable Through Title V Permit
21. Records of daily and annual gasoline throughput shall be maintained, retained on the premises, and made available to District staff upon request. [District Rules 2201 and 4624] Federally Enforceable Through Title V Permit
22. All records shall be retained for a period of at least 5 years and shall be made available for APCO, ARB, or EPA inspection upon request. [District Rules 1070 and 4624] Federally Enforceable Through Title V Permit
23. Compliance with the conditions in the permit requirements for this unit shall be deemed compliance with District Rule 4624, Fresno County Rule 412 and 40 CFR 60 Subpart XX. A permit shield is granted from these requirements. [District Rule 2520] Federally Enforceable Through Title V Permit



AUTHORITY TO CONSTRUCT

PERMIT NO: C-1077-42-6

ISSUANCE DATE: 03/22/2012

LEGAL OWNER OR OPERATOR: SFPP, L.P.
MAILING ADDRESS: 1100 TOWN & COUNTRY ROAD
ORANGE, CA 92868

LOCATION: 4149 S MAPLE AVE
FRESNO, CA 93725

EQUIPMENT DESCRIPTION:

MODIFICATION OF LOADING RACK #5 FOR PETROLEUM PRODUCTS, WITH ORGANIC VAPORS EXHAUSTED TO JOHN ZINK VAPOR BURNER: ALLOW LOADING OF DIESEL, BIODIESEL BLENDS, AND B100 BIODIESEL BLENDSTOCK

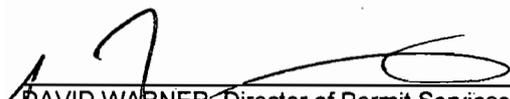
CONDITIONS

1. This Authority to Construct serves as a written certificate of conformity with the procedural requirements of 40 CFR 70.7 and 70.8 and with the compliance requirements of 40 CFR 70.6(c). [District Rule 2201] Federally Enforceable Through Title V Permit
2. Prior to operating with modifications authorized by this Authority to Construct, the facility shall submit an application to modify the Title V permit with an administrative amendment in accordance with District Rule 2520 Section 5.3.4. [District Rule 2520, 5.3.4] Federally Enforceable Through Title V Permit
3. Petroleum distillates includes the following products: diesel, biodiesel blends, and B100 biodiesel blendstock. [District Rule 2080] Federally Enforceable Through Title V Permit
4. Vapor collection and control system shall operate such that the pressure in the delivery tank being loaded does not exceed 18 inches water column pressure and 6 inches water column vacuum. [District Rule 4624] Federally Enforceable Through Title V Permit
5. Construction, reconstruction (as defined in 40 CFR 60.15), or expansion of any top loading facility shall not be allowed. [District Rule 4624] Federally Enforceable Through Title V Permit

CONDITIONS CONTINUE ON NEXT PAGE

YOU MUST NOTIFY THE DISTRICT COMPLIANCE DIVISION AT (559) 230-5950 WHEN CONSTRUCTION IS COMPLETED AND PRIOR TO OPERATING THE EQUIPMENT OR MODIFICATIONS AUTHORIZED BY THIS AUTHORITY TO CONSTRUCT. This is NOT a PERMIT TO OPERATE. Approval or denial of a PERMIT TO OPERATE will be made after an inspection to verify that the equipment has been constructed in accordance with the approved plans, specifications and conditions of this Authority to Construct, and to determine if the equipment can be operated in compliance with all Rules and Regulations of the San Joaquin Valley Unified Air Pollution Control District. Unless construction has commenced pursuant to Rule 2050, this Authority to Construct shall expire and application shall be cancelled two years from the date of issuance. The applicant is responsible for complying with all laws, ordinances and regulations of all other governmental agencies which may pertain to the above equipment.

Seyed Sadredin, Executive Director / APCO


DAVID WARNER, Director of Permit Services
C-1077-42-6 : Mar 22 2012 3:34PM - TOMS : Joint Inspection NOT Required

6. During the loading of petroleum products, the operator shall perform and record the results of monthly leak inspections of the loading and vapor collection equipment at each loading arm. Leak inspections shall be conducted using sight, sound, smell and instrument methods to detect leaks. Instrument detection shall be conducted using EPA Method 21 and shall be measured at a distance of one centimeter from the potential source. The instrument shall be calibrated before use each day of its use by the procedures specified in Method 21 using the following calibration gases: A) Zero air (less than 10 ppm of hydrocarbon in air); and B) Mixture of methane or n-hexane and air at a concentration of about, but less than, 10,000 ppm methane or n-hexane. [District Rules 2520 and 4624 and 40 CFR 60.502(j)] Federally Enforceable Through Title V Permit
7. Corrective steps shall be taken at any time the operator observes excess drainage at disconnect. In addition, the operator shall perform and record the results of monthly drainage inspections at disconnect for each loading arm. If no excess drainage conditions are found during five consecutive monthly inspections, the drainage inspection frequency may be changed from monthly to quarterly. However, if one or more excess drainage condition is found during a quarterly inspection, the inspection frequency shall return to monthly. [District Rule 2520] Federally Enforceable Through Title V Permit
8. Drainage inspections shall be completed before 10:00 AM the day of inspection. Compliance shall be demonstrated by collecting all drainage at disconnect in a spouted container. The drainage shall be transferred to a graduated cylinder and the volume determined within one (1) minute of collection. [District Rule 2520] Federally Enforceable Through Title V Permit
9. The permittee shall maintain an inspection log containing at least the following: A) date and time of leak and drainage inspections, B) type of component leaking, C) leak determination method, D) findings, E) date and time of leak repair, and emission level of recheck after leak is repaired, F) method used to minimize the leak to lowest possible level within 72 hours after detection, and G) inspector name and signature. [District Rules 2520 and 4624 and 40 CFR 60.505(c)] Federally Enforceable Through Title V Permit
10. Analysis of halogenated exempt compounds shall be by ARB Method 432. [District Rule 4624] Federally Enforceable Through Title V Permit
11. VOC emissions from the vapor collection and control system shall be determined annually using 40 CFR 60.503. "Test Methods and Procedures" and EPA Reference Methods 2A, 2B, 25A and 25B and ARB Method 422, or ARB Method 2-4. [District Rule 4624] Federally Enforceable Through Title V Permit
12. The loading rack's vapor collection and control system (VCCS) shall be tested annually to demonstrate the pressure in the delivery tanks being loaded complies with the requirements specified in this permit. Compliance shall be determined by calibrating and installing a liquid manometer, magnehelic device, or other instrument demonstrated to be equivalent, capable of measuring up to 500 mm water gauge pressure with a precision of 2.5 mm water gauge, on the terminal's VCCS at a pressure tap as close as possible to the connection with the product tank truck. The highest instantaneous pressure measurement as well as all pressure measurements at 5 minute intervals during delivery vessel loading must be recorded. Every loading position must be tested at least once during the annual performance test. [District Rule 2520 and 40 CFR 60.503(d)] Federally Enforceable Through Title V Permit
13. Transfer rack and vapor collection and control equipment shall be designed, installed, maintained and operated such that there are no leaks or and no excess organic liquid drainage at disconnections. A leak shall be defined as the dripping of organic compounds at a rate of more than three drops per minute or the detection of organic compounds, in excess of 10,000 ppm as methane measured at a distance of one centimeter from the potential source in accordance with EPA Method 21. Excess liquid drainage shall be defined as exceeding 10 mls per average of 3 consecutive disconnects. [District Rule 4624] Federally Enforceable Through Title V Permit
14. The product and vapor lines shall be connected and disconnected in a manner such that liquid and vapor emissions will be minimized. [District Rule 4624] Federally Enforceable Through Title V Permit
15. All liquid transfer lines, piping, and associated fittings shall be maintained in a leak tight condition. [District Rule 4624] Federally Enforceable Through Title V Permit
16. Processor and support equipment, including vapor return lines and connections, must be maintained in proper operating condition at all times. Permittee shall comply with all maintenance instructions associated with vapor control equipment. [District Rule 4624] Federally Enforceable Through Title V Permit

CONDITIONS CONTINUE ON NEXT PAGE

17. The vapor control system shall be maintained in proper operating condition at all times. [District Rule 4624] Federally Enforceable Through Title V Permit
18. All leaking components shall be repaired or replaced within 72 hours of discovery. If the leaking component cannot be repaired or replaced within 72 hours, the component shall be taken out of service until such time the component is repaired or replaced. The repaired or replacement equipment shall be reinspected the first time the equipment is in operation after the repair or replacement. [District Rule 4624 and 40 CFR 60.502(j)] Federally Enforceable Through Title V Permit
19. The loading rack shall be equipped with bottom loading and a vapor collection and control system such that TOC emissions do not exceed 0.02 pounds per 1000 gallons or organic liquid with greatest vapor pressure loaded. [District Rule 4624 and 40 CFR 60.502(b)] Federally Enforceable Through Title V Permit
20. The facility maximum gasoline throughput shall not exceed either of the following limits: 3.4 million gallons per day or 876 million gallons per year. [District Rule 2201] Federally Enforceable Through Title V Permit
21. Records of daily and annual gasoline throughput shall be maintained, retained on the premises, and made available to District staff upon request. [District Rules 2201 and 4624] Federally Enforceable Through Title V Permit
22. All records shall be retained for a period of at least 5 years and shall be made available for APCO, ARB, or EPA inspection upon request. [District Rules 1070 and 4624] Federally Enforceable Through Title V Permit
23. Compliance with the conditions in the permit requirements for this unit shall be deemed compliance with District Rule 4624, Fresno County Rule 412 and 40 CFR 60 Subpart XX. A permit shield is granted from these requirements. [District Rule 2520] Federally Enforceable Through Title V Permit



AUTHORITY TO CONSTRUCT

PERMIT NO: C-1077-51-3

ISSUANCE DATE: 03/22/2012

LEGAL OWNER OR OPERATOR: SFPP, L.P.
MAILING ADDRESS: 1100 TOWN & COUNTRY ROAD
ORANGE, CA 92868

LOCATION: 4149 S MAPLE AVE
FRESNO, CA 93725

EQUIPMENT DESCRIPTION:

MODIFICATION OF TWO LANE FUEL LOADING RACK #8 WITH EIGHT LOADING STATIONS PER LANE CONTROLLED BY THE VAPOR COMBUSTION SYSTEM LISTED UNDER PERMIT C-1077-3, AND PERMIT EXEMPT DIESEL DYE INJECTION AND FUEL ADDITIVE INJECTION: ALLOW LOADING OF DIESEL, BIODIESEL BLENDS, AND B100 BIODIESEL BLENDSTOCK

CONDITIONS

1. This Authority to Construct serves as a written certificate of conformity with the procedural requirements of 40 CFR 70.7 and 70.8 and with the compliance requirements of 40 CFR 70.6(c). [District Rule 2201] Federally Enforceable Through Title V Permit
2. Prior to operating with modifications authorized by this Authority to Construct, the facility shall submit an application to modify the Title V permit with an administrative amendment in accordance with District Rule 2520 Section 5.3.4. [District Rule 2520, 5.3.4] Federally Enforceable Through Title V Permit
3. Petroleum distillates includes the following products: diesel, biodiesel blends, and B100 biodiesel blendstock. [District Rule 2080] Federally Enforceable Through Title V Permit
4. Vapor collection and control system shall operate such that the pressure in the delivery tank being loaded does not exceed 18 inches water column pressure and 6 inches water column vacuum. [District Rule 4624] Federally Enforceable Through Title V Permit
5. Construction, reconstruction (as defined in 40 CFR 60.15), or expansion of any top loading facility shall not be allowed. [District Rule 4624] Federally Enforceable Through Title V Permit

CONDITIONS CONTINUE ON NEXT PAGE

YOU MUST NOTIFY THE DISTRICT COMPLIANCE DIVISION AT (559) 230-5950 WHEN CONSTRUCTION IS COMPLETED AND PRIOR TO OPERATING THE EQUIPMENT OR MODIFICATIONS AUTHORIZED BY THIS AUTHORITY TO CONSTRUCT. This is NOT a PERMIT TO OPERATE. Approval or denial of a PERMIT TO OPERATE will be made after an inspection to verify that the equipment has been constructed in accordance with the approved plans, specifications and conditions of this Authority to Construct, and to determine if the equipment can be operated in compliance with all Rules and Regulations of the San Joaquin Valley Unified Air Pollution Control District. Unless construction has commenced pursuant to Rule 2050, this Authority to Construct shall expire and application shall be cancelled two years from the date of issuance. The applicant is responsible for complying with all laws, ordinances and regulations of all other governmental agencies which may pertain to the above equipment.

Seyed Sadredin, Executive Director / APCO


DAVID WARNER, Director of Permit Services

C-1077-51-3; Mar 22 2012 3:34PM - TOMS : Joint Inspection NOT Required

6. During the loading of petroleum products, the operator shall perform and record the results of monthly leak inspections of the loading and vapor collection equipment at each loading arm. Leak inspections shall be conducted using sight, sound, smell and instrument methods to detect leaks. Instrument detection shall be conducted using EPA Method 21 and shall be measured at a distance of one centimeter from the potential source. The instrument shall be calibrated before use each day of its use by the procedures specified in Method 21 using the following calibration gases: A) Zero air (less than 10 ppm of hydrocarbon in air); and B) Mixture of methane or n-hexane and air at a concentration of about, but less than, 10,000 ppm methane or n-hexane. [District Rules 2520 and 4624 and 40 CFR 60.502(j)] Federally Enforceable Through Title V Permit
7. Corrective steps shall be taken at any time the operator observes excess drainage at disconnect. In addition, the operator shall perform and record the results of monthly drainage inspections at disconnect for each loading arm. If no excess drainage conditions are found during five consecutive monthly inspections, the drainage inspection frequency may be changed from monthly to quarterly. However, if one or more excess drainage condition is found during a quarterly inspection, the inspection frequency shall return to monthly. [District Rule 2520] Federally Enforceable Through Title V Permit
8. Drainage inspections shall be completed before 10:00 AM the day of inspection. Compliance shall be demonstrated by collecting all drainage at disconnect in a spouted container. The drainage shall be transferred to a graduated cylinder and the volume determined within one (1) minute of collection. [District Rule 2520] Federally Enforceable Through Title V Permit
9. The permittee shall maintain an inspection log containing at least the following: A) date and time of leak and drainage inspections, B) type of component leaking, C) leak determination method, D) findings, E) date and time of leak repair, and emission level of recheck after leak is repaired, F) method used to minimize the leak to lowest possible level within 72 hours after detection, and G) inspector name and signature. [District Rules 2520 and 4624 and 40 CFR 60.505(c)] Federally Enforceable Through Title V Permit
10. Analysis of halogenated exempt compounds shall be by ARB Method 432. [District Rule 4624] Federally Enforceable Through Title V Permit
11. VOC emissions from the vapor collection and control system shall be determined annually using 40 CFR 60.503. "Test Methods and Procedures" and EPA Reference Methods 2A, 2B, 25A and 25B and ARB Method 422, or ARB Method 2-4. [District Rule 4624] Federally Enforceable Through Title V Permit
12. The loading rack's vapor collection and control system (VCCS) shall be tested annually to demonstrate the pressure in the delivery tanks being loaded complies with the requirements specified in this permit. Compliance shall be determined by calibrating and installing a liquid manometer, magnehelic device, or other instrument demonstrated to be equivalent, capable of measuring up to 500 mm water gauge pressure with a precision of 2.5 mm water gauge, on the terminal's VCCS at a pressure tap as close as possible to the connection with the product tank truck. The highest instantaneous pressure measurement as well as all pressure measurements at 5 minute intervals during delivery vessel loading must be recorded. Every loading position must be tested at least once during the annual performance test. [District Rule 2520 and 40 CFR 60.503(d)] Federally Enforceable Through Title V Permit
13. Transfer rack and vapor collection and control equipment shall be designed, installed, maintained and operated such that there are no leaks or and no excess organic liquid drainage at disconnections. A leak shall be defined as the dripping of organic compounds at a rate of more than three drops per minute or the detection of organic compounds, in excess of 10,000 ppm as methane measured at a distance of one centimeter from the potential source in accordance with EPA Method 21. Excess liquid drainage shall be defined as exceeding 10 mls per average of 3 consecutive disconnects. [District Rule 4624] Federally Enforceable Through Title V Permit
14. The product and vapor lines shall be connected and disconnected in a manner such that liquid and vapor emissions will be minimized. [District Rule 4624] Federally Enforceable Through Title V Permit
15. All liquid transfer lines, piping, and associated fittings shall be maintained in a leak tight condition. [District Rule 4624] Federally Enforceable Through Title V Permit
16. Processor and support equipment, including vapor return lines and connections, must be maintained in proper operating condition at all times. Permittee shall comply with all maintenance instructions associated with vapor control equipment. [District Rule 4624] Federally Enforceable Through Title V Permit

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